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March 2, 2016

#### VIA HAND DELIVERY

Ms. Carlotta S. Stauffer Division of the Commission Clerk and Administrative Services Florida Public Service Commission 2540 Shumard Oak Blvd. Tallahassee, FL 32399-0850

> Docket No. 160001-EI Re:

REDACTE

Dear Ms. Stauffer:

I enclose for filing in the above docket Florida Power & Light Company's ("FPL's") Request for Confidential Classification of certain information provided in exhibits to the prepared direct testimony of FPL witnesses Terry J. Keith (TJK-2) and Gerard J. Yupp (GJY-1). The request includes Exhibits A, B (two copies), C and D.

Exhibit A consists of the confidential documents, and all the information that FPL asserts is entitled to confidential treatment has been highlighted. Exhibit B is an edited version of Exhibit A, in which the information FPL asserts is confidential has been redacted. Exhibit C is a justification table in support of FPL's Request for Confidential Classification. contains the declaration in support of FPL's Request for Confidential Classification.

Sincerely,

Please contact me if you or your Staff has any questions regarding this filing.

COM_ AFD People	Maria Moncada
APAEnclos	
Enclos	
ECOcc:	Counsel for Parties of Record (w/ copy of FPL's Request for Confidential Classification)
ENG	
GCL3804364	
IDM	
TEL	
CLK	

#### BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Fuel and purchased power cost recovery clause with generating performance incentive factor

Docket No. 160001-EI

Filed: March 2, 2016

# FLORIDA POWER AND LIGHT COMPANY'S REQUEST FOR CONFIDENTIAL CLASSIFICATION

Pursuant to Section 366.093, Florida Statutes ("Section 366.093"), and Rule 25-22.006, Florida Administrative Code, Florida Power & Light Company ("FPL"), hereby requests confidential classification of certain information provided in exhibits to the prepared direct testimony of FPL witnesses Terry J. Keith (TJK-2) and Gerard J. Yupp (GJY-1) ("Confidential Information") in this proceeding. In support of this Request, FPL states:

- 1. On March 2, 2016, FPL filed the testimony of FPL witnesses Terry J. Keith and Gerard J. Yupp. Exhibits TJK-2 and GJY-1 to the testimony contains confidential information. Pursuant to Rule 25-22.006, F.A.C., FPL files this Request for Confidential Classification.
  - 2. The following exhibits are included with this Request:
- a. Exhibit A consists of a copy of the confidential material on which all of the information that FPL asserts is entitled to confidential treatment has been highlighted.
- b. Exhibit B consists of a copy of the confidential material on which all information that FPL asserts is entitled to confidential treatment has been redacted. A copy of the redacted Exhibits is also included in the copy of the prepared testimony of FPL witnesses Terry J. Keith and Gerard J. Yupp.
- c. Exhibit C is a table that identifies by column and line the information for which confidential treatment is sought and references the specific statutory bases for the claim of confidentiality and the declarant who supports the requested classification.
  - d. Exhibit D is the declaration of Gerard J. Yupp in support of this request.

- 3. The Confidential Information is intended to be and has been treated by FPL as private, its confidentiality has been maintained, and its disclosure would cause harm to FPL and its customers. Pursuant to Section 366.093, such materials are entitled to confidential treatment and are exempt from the disclosure provisions of the public records law. Thus, once the Commission determines that the information in question is proprietary confidential business information, the Commission is not required to engage in any further analysis or review such as weighing the harm of disclosure against the public interest in access to the information.
- 4. As more fully described in the declaration in Exhibit D, certain documents provided by FPL contain information concerning contractual data, the disclosure of which would impair the efforts of FPL or its affiliates to contract for goods or services on favorable terms. This information is protected by Section 366.093(3)(d), Fla. Stat. Specifically, the information contains information related to the pricing for short-term capacity purchases, the disclosure of which would impair FPL's ability to contract for capacity on favorable terms. Additionally, this information is related to the competitive interests of FPL and of suppliers from whom FPL purchases capacity, the disclosure of which would impair the competitive businesses of FPL or its vendors. This information is protected by Section 366.093(3)(e), Fla. Stat.
- 5. Lastly, some of the documents contain information regarding the financial details related to FPL's asset optimization activities for natural gas and electric transmission. This information, if disclosed, would impair the efforts of FPL to execute transactions for natural gas commodity sales, natural gas storage, natural gas transportation, and electricity transmission on favorable terms for the benefit of its customers and it would also impair the competitive interests of FPL and its vendors, and would place FPL at a competitive disadvantage when coupled with

other information that is publicly available. This information is protected by Sections 366.093(3)(d) and (e), Fla.Stat.

6. Upon a finding by the Commission that the Confidential Information is proprietary confidential business information, the information should not be declassified for a period of at least eighteen (18) months and should be returned to FPL as soon as the information is no longer necessary for the Commission to conduct its business. See § 399.093(4), Fla.Stat.

WHEREFORE, for the above and foregoing reasons, as more fully set forth in the supporting materials and declaration included herewith, Florida Power & Light Company respectfully requests that its Request for Confidential Classification be granted.

Respectfully submitted.

John T. Butler, Esq.
Assistant General Counsel-Regulatory
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By:

Maria J. Moncada

Email: maria.moncada@fpl.com

Florida Bar No. 0773301

#### CERTIFICATE OF SERVICE Docket 160001-EI

**I HEREBY CERTIFY** that a true and correct copy of the foregoing\* has been furnished by electronic service this <u>2nd</u> day of March, 2016, to the following persons:

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By:

Maria J. Moncada

Florida Bar No. 0773301

3804022

<sup>\*</sup> The exhibits to this Request are not included with the service copies, but copies of Exhibits B, C and D are available upon request.

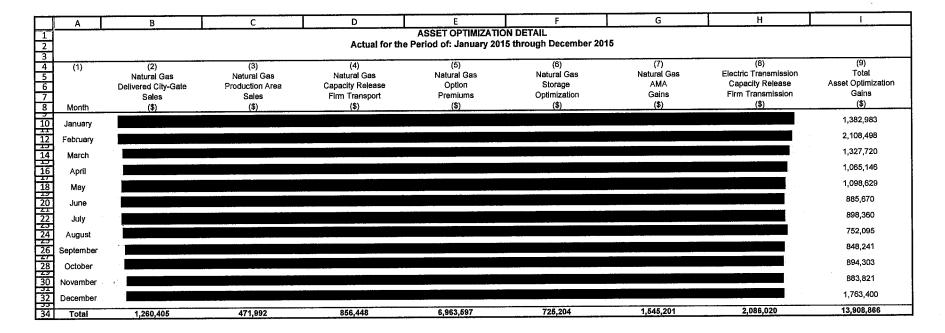
## **EXHIBIT A**

# CONFIDENTIAL FILED UNDER SEPARATE COVER

# **EXHIBIT B**

# **REDACTED COPIES**

1 1	A	В	С	D	E	F	G	Н		J	K	LL	М
	Florida Powe	er & Light Co	ompany										
2	Schedule A1	2 - Capacity	Costs										
	Page 2 of 2												
4													
5													
6													
7	For the Mor	nth of	Dec-15										
8													
9													
10	Contract			C	ounterparty				Identif	ication	Contract S	itart Date	Contract
11	1	Southern Co	UPS Scherer						Other	Entity	June, :	2010	December
12	2	Southern Co			·····				Other		June,		December
13				· · · · · · · · · · · · · · · · · · ·					Other		June,		December
	3	Southern Co	UPS Frenklin	<del></del>									_
14	4	JEA - SJRPP								Entity	April,		September
15	5	Solid Waste Au	thority - 40 MW						Other		January		March 3
16	6	Solid Waste Au	thority - 70 MW	·					Other	Entity	July, 2	2015	May 31
17													
18	2015 Capacity is	n MW											
19													
20	Contract	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	De
21		163	163	163	163	163	163	163	163	163	163	163	
	1								-	-		600	
22	2	600	600	600	600	600	600	600	800	600	600		
23	3	190	190	190	190	190	190	190	190	190	190	190	
24	4	375	375	375	375	375	375	375	375	375	375	375	
25	5							40	40	40	40	40	
26	6							70	70	70	70	70	
27	Total	1,328	1,328	1,328	1,328	1,328	1,328	1,438	1,438	1,438	1,438	1,438	
00	AUTO CAPACITY I	n Dollars											
30	AUTO GAPAGITY					r	т					<b></b>	
31	AUTO GAPAGITY I	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	De
31 32	Total		Feb 13,975,636	Mar 14,787,777	Apr 14,454,872	May 14,700,342	Jun 14,214,737	Jul 15,231,289	Aug 15,004,362	Sep 15,293,201	Oct 15,204,846	Nov 15,508,268	
31		Jan				t -							
31 32	Total	Jan	13,975,636	14,787,777		14,700,342							
31 32 33 34	Total	Jan 13,911,366	13,975,636	14,787,777	14,454,872	14,700,342							
31 32 33 34 35	Total	Jan 13,911,366	13,975,636	14,787,777	14,454,872	14,700,342							
31 32 33 34 35 36	Total Yea	Jan 13,911,366 r-to-date Short	13,975,636 Term Capacity F	14,787,777 Payments	14,454,872	14,700,342	14,214,737		15,004,362	15,293,201			De 15,122
31 32 33 34 35 36 37	Total Yea <u>Contract</u>	Jan 13,911,366	13,975,636	14,787,777	14,454,872	14,700,342		15,231,289			15,204,846	15,508,268	15,123
31 32 33 34 35 36 37 38	Total Yea <u>Contract</u> 1	Jan 13,911,366 r-to-date Short	13,975,636 Term Capacity F	14,787,777 Payments	14,454,872	14,700,342	14,214,737	15,231,289	15,004,362	15,293,201	15,204,846	15,508,268	15,123
31 32 33 34 35 36 37 38 39	Total Yea <u>Contract</u> 1 2	Jan 13,911,366 r-to-date Short	13,975,636 Term Capacity F	14,787,777 Payments	14,454,872	14,700,342	14,214,737	15,231,289	15,004,362	15,293,201	15,204,846	15,508,268	15,123
31 32 33 34 35 36 37 38 39 40	Total  Yea  Contract 1 2 3	Jan 13,911,366 r-to-date Short	13,975,636 Term Capacity F	14,787,777 Payments	14,454,872	14,700,342	14,214,737	15,231,289	15,004,362	15,293,201	15,204,846	15,508,268	15,12:
31 32 33 34 35 36 37 38 39 40 41	Total Yea <u>Contract</u> 1 2	Jan 13,911,366 r-to-date Short	13,975,636 Term Capacity F	14,787,777 Payments	14,454,872	14,700,342	14,214,737	15,231,289	15,004,362	15,293,201	15,204,846	15,508,268	15,12:
31 32 33 34 35 36 37 38 39 40 41 42	Total  Yea  Contract 1 2 3	Jan 13,911,366 r-to-date Short	13,975,636 Term Capacity F	14,787,777 Payments	14,454,872	14,700,342	14,214,737	15,231,289	15,004,362	15,293,201	15,204,846	15,508,268	15,123
31 32 33 34 35 36 37 38 39 40 41	Total  Yea  Contract 1 2 3 4	Jan 13,911,366 r-to-date Short	13,975,636 Term Capacity F	14,787,777 Payments	14,454,872	14,700,342	14,214,737	15,231,289	15,004,362	15,293,201	15,204,846	15,508,268	15,123
31 32 33 34 35 36 37 38 39 40 41 42	Total  Yea  Contract 1 2 3 4 5	Jan 13,911,366 r-to-date Short	13,975,636 Term Capacity F	14,787,777 Payments	14,454,872	14,700,342	14,214,737	15,231,289	15,004,362	15,293,201	15,204,846	15,508,268	15,12:
31 32 33 34 35 36 37 38 39 40 41 42 43 44	Yea  Yea  Contract 1 2 3 4 5 6	Jan 13,911,366 r-to-date Short	13,975,636 Term Capacity F	14,787,777 Payments	14,454,872	14,700,342	14,214,737	15,231,289	15,004,362	15,293,201	15,204,846	15,508,268	15,12:
31 32 33 34 35 36 37 38 39 40 41 42 43 44	Total  Yea  Contract 1 2 3 4 5 6	Jan 13,911,366 r-to-date Short	13,975,636 Term Capacity F	14,787,777 Payments	14,454,872	14,700,342	14,214,737	15,231,289	15,004,362	15,293,201	15,204,846	15,508,268	15,123
31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46	Total  Yea  Contract 1 2 3 4 5 6  True ups 1	Jan 13,911,366 r-to-date Short	13,975,636 Term Capacity F	14,787,777 Payments	14,454,872	14,700,342	14,214,737	15,231,289	15,004,362	15,293,201	15,204,846	15,508,268	15,123
31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46	Total  Yea  Contract  1 2 3 4 5 6  True ups 1 2	Jan 13,911,366 r-to-date Short	13,975,636 Term Capacity F	14,787,777 Payments	14,454,872	14,700,342	14,214,737	15,231,289	15,004,362	15,293,201	15,204,846	15,508,268	15,123
31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47	Total  Yea  Contract 1 2 3 4 5 6 True ups 1 2 3	Jan 13,911,366 r-to-date Short	13,975,636 Term Capacity F	14,787,777 Payments	14,454,872	14,700,342	14,214,737	15,231,289	15,004,362	15,293,201	15,204,846	15,508,268	15,12:
31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48	Total  Yea  Contract 1 2 3 4 5 6 True ups 1 2 3 4	Jan 13,911,366 r-to-date Short	13,975,636 Term Capacity F	14,787,777 Payments	14,454,872	14,700,342	14,214,737	15,231,289	15,004,362	15,293,201	15,204,846	15,508,268	15,12:
31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47	Total  Yea  Contract 1 2 3 4 5 6 True ups 1 2 3	Jan 13,911,366 r-to-date Short	13,975,636 Term Capacity F	14,787,777 Payments	14,454,872	14,700,342	14,214,737	15,231,289	15,004,362	15,293,201	15,204,846	15,508,268	15,123
31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50	Total  Yea  Contract 1 2 3 4 5 6  True ups 1 2 3 4 5 6	Jan 13,911,366 r-to-date Short	13,975,636 Term Capacity F	14,787,777 Payments	14,454,872	14,700,342	14,214,737	15,231,289	15,004,362	15,293,201	15,204,846	15,508,268	15,12:
31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50 51	Total  Yea  Contract 1 2 3 4 5 6 True ups 1 2 3 4	Jan 13,911,366 r-to-date Short	13,975,636 Term Capacity F	14,787,777 Payments	14,454,872	14,700,342	14,214,737	15,231,289	15,004,362	15,293,201	15,204,846	15,508,268	15,12:
31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50 51 52	Total  Yea  Contract 1 2 3 4 5 6  True ups 1 2 3 4 5 6	Jan 13,911,366 r-to-date Short	13,975,636 Term Capacity F	14,787,777 Payments	14,454,872	14,700,342	14,214,737	15,231,289	15,004,362	15,293,201	15,204,846	15,508,268	15,12
31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50 51 52 53	Total  Yea  Contract 1 2 3 4 5 6  True ups 1 2 3 4 5 6	Jan 13,911,366 r-to-date Short	Feb	14,787,777 Payments Mar	14,454,872 177,408,703 Apr	14,700,342	Jun	Jul	Aug	15,293,201	0et 이 이 이 이 이 이 이 이 이 이 이 이 이 이 이 이 이 이 이	15,508,268	15,122
31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50 51 52 53	Total  Yea  Contract 1 2 3 4 5 6  True ups 1 2 3 4 5 6	Jan 13,911,366 r-to-date Short	Feb	14,787,777 Payments	14,454,872 177,408,703 Apr	14,700,342	Jun	Jul	Aug	15,293,201	0et 이 이 이 이 이 이 이 이 이 이 이 이 이 이 이 이 이 이 이	15,508,268	15,122



# EXHIBIT C JUSTIFICATION TABLE

### **EXHIBIT C**

COMPANY:

Florida Power & Light Company

TITLE:

**List of Confidential Exhibits** 

DOCKET TITLE:

Levelized Fuel Cost Recovery and Capacity Cost Recovery

DOCKET NO:

160001-EI

DATE:

March 2, 2016

TJK-2	Schedule A12 -	2	N	Pg. 1	(d), (e)	G. Yupp
	Capacity Costs		Y	Pg. 2, Cols. B-M, Lns. 38-41, 49 Cols. H-M, Lns 42 Col. F, Line 46 Col. L, Line 50		
GJY-1	Asset Optimization	4	N	Pgs. 1-2	(e)	G. Yupp
	Detail		Y	Pg. 3, Cols. B-H, Lines 10, 12, 14, 16, 18, 20, 22, 24, 26, 28, 30, 32		
			N	Pg. 4		

# EXHIBIT D DECLARATION

#### **EXHIBIT D**

### BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Fuel and Purchase Power Cost Recovery	Docket No: 160001-EI
Clause with Generating Performance Incentive	
Factor	

STATE OF FLORIDA	· )	
	)	DECLARATION OF GERARD J. YUPP
COUNTY OF PALM BEACH	. )	

- 1. My name is Gerard J. Yupp. I am currently employed by Florida Power & Light Company ("FPL") as Senior Director of Wholesale Operations in the Energy Marketing and Trading Division. I have personal knowledge of the matters stated in this written declaration.
- I have reviewed the exhibits to FPL's Request for Confidential Classification of Information included in Appendix II to the prefiled testimony of FPL witness Terry J. Keith (Exhibit TJK-2) and Appendix III to the prefiled testimony of FPL witness Gerard J. Yupp (Exhibit GJY-1). The documents and materials which are asserted by FPL to be proprietary confidential business information contain or constitute contractual data, the disclosure of which would impair the efforts of FPL to contract for goods or services on favorable terms. Specifically, the documents contain information related to the pricing for short-term capacity purchases, the disclosure of which would impair FPL's ability to contract for capacity on favorable terms for the benefit of its customers. The information provided by FPL also contains information related to the competitive interests of suppliers from whom FPL purchases capacity, the disclosure of which would impair the competitive businesses of the provider of the information. Additionally, the documents contain financial details related to FPL's asset optimization activities for natural gas and electric transmission. The disclosure of this information would impair FPL's ability to execute transactions for natural gas commodity sales, natural gas storage, natural gas transportation, and electricity transmission on favorable terms for the benefit of its customers, would impair the competitive interests of FPL and its vendors, and would place FPL at a competitive disadvantage when coupled with other information that is publicly available. To the best of my knowledge, FPL has maintained the confidentiality of this information.
- 3. Consistent with the provisions of the Florida Administrative Code, such materials should remain confidential for a period of eighteen (18) months. In addition, the materials should be returned to FPL as soon as the information is no longer necessary for the Commission to conduct its business so that FPL can continue to maintain the confidentiality of these documents.
- 4. Under penalties of perjury, I declare that I have read the foregoing declaration and that the facts stated in it are true to the best of my knowledge and belief.

GERARD J. YUPP

Date: 2/29/16