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March 16, 2016

-VIA ELECTRONIC FILING -

Ms. Carlotta S. Stauffer
Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399-0850

Re: Docket No. 160001-EI

Dear Ms. Stauffer:

I enclose for electronic filing in the above docket Florida Power & Light Company's ("FPL") Petition for Approval of GPIF Results for the Period Ending December 2015 and the prefiled testimony and exhibits of FPL witness Charles R. Rote.

If there are any questions regarding this transmittal, please contact me at (561) 304-5639.

Sincerely,

s/ John T. Butler
John T. Butler

Enclosures
cc: Counsel for Parties of Record (w/encl.)

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Fuel and Purchase Power Cost Recovery Clause with Generating Performance Incentive Factor	Docket No: 160001-EI Filed: March 16, 2016

PETITION FOR APPROVAL OF GPIF RESULTS FOR THE PERIOD JANUARY 2015 THROUGH DECEMBER 2015

Florida Power & Light Company ("FPL") hereby Petitions this Commission for approval of a Generating Performance Incentive Factor ("GPIF") reward of $31,658,059 for the period January 2015 through December 2015. In support of this Petition, FPL states as follows:

By Order No. PSC-15-0038-FOF-EI dated January 12, 2015, the Commission approved GPIF Targets for FPL for the period January 2015 through December 2015. The application of the GPIF formula to FPL's performance during that period produces a reward of $31,658,059. The calculation of FPL's GPIF reward is discussed and supported in the prepared testimony and exhibit of FPL witness Charles R. Rote, which are being filed with and incorporated in this Petition.

WHEREFORE, Florida Power & Light Company respectfully requests the Commission to approve $31,658,059 as FPL's GPIF reward for the period January 2015 through December

2015 and include this amount in the calculation of the Fuel Cost Recovery Factor for the period January 2017 through December 2017.

Respectfully submitted,

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By: *s/ John T. Butler*
John T. Butler
Fla. Bar No. 283479

CERTIFICATE OF SERVICE
Docket No. 160001-EI

I HEREBY CERTIFY that a true and correct copy of the foregoing has been furnished by electronic service on this 16th day of March 2016 to the following:

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By: *s/ John T. Butler*
John T. Butler
Fla. Bar No. 283479

BEFORE THE FLORIDA
PUBLIC SERVICE COMMISSION

DOCKET NO. 160001-EI
FLORIDA POWER & LIGHT COMPANY

MARCH 16, 2016

GENERATING PERFORMANCE INCENTIVE FACTOR
PERFORMANCE RESULTS FOR

JANUARY 2015 THROUGH DECEMBER 2015

TESTIMONY & EXHIBITS OF:

CHARLES R. ROTE

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

FLORIDA POWER & LIGHT COMPANY

TESTIMONY OF CHARLES R. ROTE

DOCKET NO. 160001-EI

MARCH 16, 2016

Q. Please state your name and business address.

A. My name is Charles R. Rote, and my business address is 700 Universe Boulevard, Juno Beach, Florida 33408.

Q. By whom are you currently employed and in what capacity?

A. I am employed by Florida Power & Light Company ("FPL") and I am the Business Services Manager in the Power Generation Division of FPL.

Q. Please summarize your educational background and professional experience.

A. I graduated from DePauw University with a Bachelor's degree in Industrial Psychology in 1991. I subsequently earned a Master of Business Administration from Pace University in New York in 1994. I am a Certified Public Accountant in the state of New York. Prior to joining FPL in 2009, I held various auditing positions at Price Waterhouse LLP and Pfizer Inc. From 1999 to 2009, I worked for Rinker Materials (acquired by Cemex in 2008) in various audit, accounting and development capacities. I have been in my current role at FPL since 2009 where I have responsibility for all Budgeting, Forecasting, Regulatory and Internal Controls activities for FPL's fossil

generating assets. I have previously testified as a Generating Performance Incentive Factor ("GPIF") witness and since January 2013, I have also overseen the overall preparation and filing of GPIF documents including testimony, exhibits, audits and discovery.

Q. What is the purpose of your testimony?

A. The purpose of my testimony is to report actual 2015 performance for Equivalent Availability Factor ("EAF") and Average Net Operating Heat Rate ("ANOHR") for the eleven generating units used to determine the GPIF and to calculate the resulting GPIF reward. I have compared the performance of each unit to the revised targets approved in the final Commission Order No. PSC-15-0038-FOF-EI issued January 12, 2015, for the period January through December 2015, and performed the reward/penalty calculations prescribed by the GPIF Manual. My testimony presents the result of these calculations: $64,959,390 of fuel savings to FPL's customers as a result of the availability and efficiency of FPL's GPIF generating units, and a GPIF reward of $31,658,059.

Q. **Have you prepared, or caused to have prepared under your direction, supervision, or control any exhibits in this proceeding?**

A. Yes. Exhibit CRR-1 shows the reward/penalty calculations. Page 1 of Exhibit CRR-1 is an index to the contents of the exhibit.

Q. **Please explain how the total GPIF reward/penalty amount was calculated in general terms.**

A. The steps involved in making this calculation are provided in Exhibit CRR-1. Page 2 provides the GPIF Reward/Penalty Table (Actual), which shows an overall GPIF performance point value of +5.6041, $64,959,390 in fuel savings and a GPIF reward of $31,658,059. Page 3 provides the revised calculation of the maximum allowed incentive dollars as approved by Commission Order No. PSC-13-0665-FOF-EI issued December 18, 2013. The calculation of the system actual GPIF performance points is shown on page 4. This page lists each GPIF unit, the unit's performance indicators (EAF and ANOHR), the weighting factors, and the associated GPIF unit points.

Page 5 is the actual EAF and adjustments summary. This page, in columns 1 through 5, lists each of the eleven GPIF units, the actual outage factors and the actual EAF for each unit. Column 6 is the adjustment for planned outage variation. Column 7 is the adjusted actual EAF, which is calculated on page 6. Column 8 is the target EAF. Column 9 contains the Generating Performance Incentive Points for availability as determined by interpolating from the tables shown on pages 8 through 18. These tables are based on the targets and target ranges previously submitted to, and approved by, the Commission.

Continuing with Exhibit CRR-1, page 7 shows the adjustments to ANOHR. For each GPIF unit it shows, in columns 2 through 4, the target heat rate

formula, and the actual net output factor ("NOF") and ANOHR for all units. Since heat rate varies with NOF, it is necessary to determine both the target and actual heat rates at the same NOF. This adjustment provides a common basis for comparison purposes and is shown numerically for each GPIF unit in columns 5 through 8. Column 9 contains the Generating Performance Incentive Points as determined by interpolating from the tables shown on pages 8 through 18. These tables are based on the targets and target ranges submitted to, and approved by, the Commission.

Q. Please explain the primary reason why FPL will receive a reward under the GPIF for the January through December 2015 period.

A. The primary reason that FPL will receive a reward for the period is that adjusted actual EAFs for all of the GPIF units were better than target and the Ft. Myers Unit 2 ANOHR was better than target.

Q. Please summarize each nuclear unit's performance as it relates to the EAF of the units.

A. St. Lucie Unit 1 operated at an adjusted actual EAF of 90.3%, compared to its target of 83.5%. This results in +10.0 points, which corresponds to a GPIF reward of $5,022,040.

St. Lucie Unit 2 operated at an adjusted actual EAF of 86.8%, compared to its target of 84.8%. This results in +6.67 points, which corresponds to a GPIF reward of $2,757,885.

Turkey Point Unit 3 operated at an adjusted actual EAF of 91.5% compared to its target of 83.2%. This results in +10.0 points, which corresponds to a GPIF reward of $4,123,835.

Turkey Point Unit 4 operated at an adjusted actual EAF of 99.2% compared to its target of 93.6%. This results in +10.0 points, which corresponds to a GPIF reward of $4,541,868.

In total, the combined nuclear units' EAF performance resulted in a GPIF reward of $16,445,628.

Q. Please summarize each nuclear unit's performance as it relates to unit's ANOHR.

A. The St. Lucie Unit 1 adjusted actual ANOHR is 10,400 Btu/kWh compared to its target of 10,405 Btu/kWh. This ANOHR is within the ±75 Btu/kWh dead band around the projected target; therefore, there is no GPIF reward or penalty.

The St. Lucie Unit 2 adjusted actual ANOHR is 10,239 Btu/kWh compared to its target of 10,288 Btu/kWh. This ANOHR is within the ±75 Btu/kWh dead band around the projected target; therefore, there is no GPIF reward or penalty.

The Turkey Point Unit 3 adjusted actual ANOHR is 11,126 Btu/kWh compared to its target of 11,143 Btu/kWh. This ANOHR is within the ±75 Btu/kWh dead band around the projected target; therefore, there is no GPIF reward or penalty.

Turkey Point Unit 4 adjusted actual ANOHR results in 10,994 Btu/kWh compared to its target of 11,002 Btu/kWh. This ANOHR is within the ±75 Btu/kWh dead band around the projected target; therefore, there is no GPIF reward or penalty.

In total, the combined nuclear units' heat rate performance resulted in no GPIF reward or penalty.

Q. What is the total GPIF reward for FPL's nuclear units?

A. $16,445,628.

Q. **Please summarize the performance of FPL's fossil units**.

A. Regarding EAF performance, each of the seven fossil generating units performed better than their availability targets resulting in a reward of $14,767,283.

Regarding ANOHR, one out of the seven fossil units (Ft. Myers 2) operated with an ANOHR that was below the ±75 Btu/kWh dead band, resulting in a reward of $1,553,499. Out of the remaining six fossil units, four operated with ANOHRs that were within the ±75 Btu/kWh dead band so there were no

incentive rewards or penalties while the other two operated above the dead band so they received a combined penalty of $1,108,351. Thus, the total fossil units' heat rate performance results in a net GPIF reward of $445,148.

Q. What is the total GPIF reward/penalty for FPL's fossil units?

A. The net GPIF availability performance reward of $14,767,283 plus the net GPIF heat rate performance reward of $445,148 results in a total GPIF reward for FPL's fossil units of $15,212,431.

Q. To recap, what is the total GPIF result for the period January through December 2015?

A. The total GPIF result for the period January through December 2015 is $64,959,390 of fuel savings to FPL's customers as a result of the availability and efficiency of FPL's GPIF generating units, and a GPIF reward of $31,658,059.

Q. Does this conclude your testimony?

A. Yes.

GENERATING PERFORMANCE INCENTIVE FACTOR

JANUARY THROUGH DECEMBER, 2015

CRR-1
DOCKET NO. 160001-EI
FPL Witness: Charles R. Rote
Exhibit No.: _____
Pages 1 - 19
March 16, 2016

FLORIDA POWER & LIGHT COMPANY

JANUARY THROUGH DECEMBER, 2015

GENERATING PERFORMANCE INCENTIVE FACTOR

REWARD/PENALTY TABLE (ACTUAL)

FLORIDA POWER & LIGHT COMPANY
JANUARY THROUGH DECEMBER, 2015

GENERATNG PERFORMANCE INCENTIVE POINTS (GPIF)		FUEL SAVINGS/(LOSS) ($000)			GENERATING PERFORMANCE INCENTIVE FACTOR ($000)		
+ 10		115,905			56,491		
+ 9		104,315			50,842		
+ 8		92,724			45,193		
+ 7		81,134			39,544		
+ 6	<--------- 5.6041	69,543	<---------	64,959.390	33,895	<--------	31,658.059
+ 5		57,953			28,245		
+ 4		46,362			22,596		
+ 3		34,772			16,947		
+ 2		23,181			11,298		
+ 1		11,591			5,649		
0		0			0		
- 1		(11,591)			(5,649)		
- 2		(23,181)			(11,298)		
- 3		(34,772)			(16,947)		
- 4		(46,362)			(22,596)		
- 5		(57,953)			(28,245)		
- 6		(69,543)			(33,895)		
- 7		(81,134)			(39,544)		
- 8		(92,724)			(45,193)		
- 9		(104,315)			(50,842)		
- 10		(115,905)			(56,491)		

GENERATING PERFORMANCE INCENTIVE FACTOR

CALCULATION OF MAXIMUM ALLOWED INCENTIVE DOLLARS

ACTUAL

FLORIDA POWER & LIGHT COMPANY
JANUARY THROUGH DECEMBER, 2015

LINE 1	BEGINNING OF PERIOD BALANCE OF COMMON EQUITY END OF MONTH BALANCE OF COMMON EQUITY		$ 13,150,771,142	
LINE 2	MONTH OF January	2015	$ 13,850,484,435	
LINE 3	MONTH OF February	2015	$ 13,944,179,469	
LINE 4	MONTH OF March	2015	$ 14,059,999,048	
LINE 5	MONTH OF April	2015	$ 14,151,181,259	
LINE 6	MONTH OF May	2015	$ 14,321,231,458	
LINE 7	MONTH OF June	2015	$ 14,495,009,026	
LINE 8	MONTH OF July	2015	$ 14,682,602,474	
LINE 9	MONTH OF August	2015	$ 14,903,076,587	
LINE 10	MONTH OF September	2015	$ 15,888,109,822	
LINE 11	MONTH OF October	2015	$ 16,016,950,342	
LINE 12	MONTH OF November	2015	$ 16,149,652,871	
LINE 13	MONTH OF December	2015	$ 15,552,688,093	
LINE 14	AVERAGE COMMON EQUITY FOR THE PERIOD (SUMMATION OF LINE1 THROUGH LINE 13 DIVIDED BY 13)		$ 14,705,072,002	
LINE 15	25 BASIS POINTS		0.0025	
LINE 16	REVENUE EXPANSION FACTOR		61.3808%	
LINE 17	MAXIMUM ALLOWED INCENTIVE DOLLARS (LINE 14 TIMES LINE 15 DIVIDED BY LINE 16)		$ 59,892,800	
LINE 18	JURISDICTIONAL SALES		109,820,399,000	KWH
LINE 19	TOTAL SALES		116,430,432,000	KWH
LINE 20	JURISDICTIONAL SEPARATION FACTOR (LINE 18 DIVIDED BY LINE 19)		94.32%	
LINE 21	MAXIMUM ALLOWED JURISDICTIONAL INCENTIVE DOLLARS (LINE 17 TIMES LINE 20)		$ 56,490,889	
LINE 22	INCENTIVE CAP (50 PECENT OF PROJECTED FUEL SAVINGS AT 10 GPIF·POINT LEVEL FROM SHEET NO. 3.515)		$ 57,952,500	
LINE 23	MAXIMUM ALLOWED GPIF REWARD (AT 10 GPIF-POINT LEVEL) (THE LESSER OF LINE 21 AND LINE 22)		$ 56,490,889	

Note: Line 22 and 23 are as approved by Commission order PSC-13-0665-FOF-EI dated 12/18/13 effective 1/1/14.

JANUARY THROUGH DECEMBER, 2015

DERIVATION OF SYSTEM ACTUAL GPIF POINTS

PLANT/UNIT	PERFORMANCE INDICATOR	WEIGHTING FACTOR %	UNIT POINTS	WEIGHTED UNIT POINTS
Ft. Myers 2	EAF	3.98	10.00	.3980
Ft. Myers 2	ANOHR	2.75	10.00	.2750
Martin 8	EAF	4.32	8.40	.3629
Martin 8	ANOHR	3.34	0.00	.0000
Manatee 3	EAF	3.73	10.00	.3730
Manatee 3	ANOHR	2.42	0.00	.0000
St. Lucie 1	EAF	8.89	10.00	.8890
St. Lucie 1	ANOHR	3.73	0.00	.0000
St. Lucie 2	EAF	7.32	6.67	.4882
St. Lucie 2	ANOHR	3.47	0.00	.0000
Turkey Point 3	EAF	7.30	10.00	.7300
Turkey Point 3	ANOHR	3.89	0.00	.0000
Turkey Point 4	EAF	8.04	10.00	.8040
Turkey Point 4	ANOHR	4.58	0.00	.0000
Turkey Point 5	EAF	4.77	10.00	.4770
Turkey Point 5	ANOHR	2.47	0.00	.0000
West County 1	EAF	4.61	10.00	.4610
West County 1	ANOHR	4.52	-1.69	-.0764
West County 2	EAF	4.91	10.00	.4910
West County 2	ANOHR	3.77	0.00	.0000
West County 3	EAF	3.41	1.50	.0512
West County 3	ANOHR	3.78	-3.17	-.1198
GPIF System Total:		100		5.6041

ACTUAL EQUIVALENT AVAILABILITY AND ADJUSTMENTS

JANUARY THROUGH DECEMBER, 2015

1	2	3	4	5	6	7	8	9			
	ACTUAL				PLANNED OUTAGE ADJ TO EAF [1]	ADJUSTED ACTUAL EAF	TARGET EAF	POINTS FROM TABLES	ORIGINAL PLANNED OUTAGE DATES	ACTUAL OUTAGE DATES	ACTUAL FUEL SAVINGS/ (LOSS) ($000)
UNIT	FOF	MOF	POF	EAF							
Ft. Myers 2	0.3	2.3	18.0	79.3	7.3	86.6	84.1	10.00	04/11/15 - 05/24/15; 04/18/15 - 04/24/15 04/18/15 - 05/31/15; 05/30/15 - 07/05/15 06/06/15 - 07/19/15	11/14/15 - 11/30/15; 12/2/15 - 12/31/15 5/29/15 - 8/9/15; 10/14/15 - 12/10/15 8/14/15 - 10/13/15; 8/2/15 - 10/4/15 10/5/15 - 12/1/15; 12/3/15 - 12/4/15	4,621.0
Martin 8	0.1	4.9	7.4	87.6	-0.8	86.8	84.7	8.40	01/10/15 - 02/22/15; 02/07/15 - 02/22/15 02/07/15 - 03/22/15	2/3/15 - 2/25/15; 1/8/15 - 2/24/15 2/3/15 - 2/22/15; 2/2/15 - 2/22/15	4,202.5
Manatee 3	0.2	1.2	1.4	97.1	-1.4	95.7	90.3	10.00	07/13/15 - 07/19/15; 07/20/15 - 07/26/15 07/27/15 - 08/02/15	6/18/15 - 6/24/15; 6/18/15 - 6/23/15 6/18/15 - 6/24/15	4,322.0
St. Lucie 1	0.7	0.0	9.4	89.9	0.4	90.3	83.5	10.00	03/23/15 - 04/25/15	3/21/15 - 3/22/15; 3/22/15 - 4/27/15	10,302.0
St. Lucie 2	4.1	0.0	13.7	82.2	4.6	86.8	84.8	6.67	09/07/15 - 10/09/15	3/9/15 - 3/13/15; 4/30/15 9/6/15 - 10/28/15	5,660.2
Turkey Point 3	0.3	0.0	15.2	84.5	7.0	91.5	83.2	10.00	10/19/15 - 11/18/15	3/4/15 - 3/6/15; 4/29/15 - 5/5/15 8/16/15 - 8/19/15; 10/17/15 - 12/9/15	8,459.0
Turkey Point 4	0.8	0.0	1.1	98.1	1.1	99.2	93.6	10.00	NONE	5/7/15 - 5/12/15 and 5/15/15	9,317.0
Turkey Point 5	0.2	2.7	0.0	97.2	-2.3	94.9	91.1	10.00	06/06/15 - 06/10/15; 06/06/15 - 06/12/15 06/13/15 - 06/19/15	NONE	5,530.0
West County 1	0.7	4.1	2.3	92.8	-0.3	92.5	89.8	10.00	03/14/15 - 03/23/15	12/6/15 - 12/14/15; 12/6/15 - 12/13/15 12/3/15 - 12/13/15; 12/6/15 - 12/13/15	5,343.0
West County 2	1.2	3.9	14.1	80.8	1.1	81.9	78.8	10.00	03/14/15 - 03/20/15; 10/03/15 - 11/11/15 10/10/15 - 11/18/15; 10/16/15 - 11/11/15 10/16/15 - 11/24/15	10/10/15 - 11/29/15; 10/13/15 - 12/3/15 10/6/15 - 11/23/15; 10/7/15 - 11/24/15	5,692.0
West County 3	0.3	4.3	5.5	89.9	0.4	90.3	90.0	1.50	03/07/15 - 03/20/15; 03/14/15 - 03/20/15 09/05/15 - 09/19/15; 09/19/15 - 10/02/15	9/10/15 - 9/22/15; 11/6/15 - 11/12/15 9/23/15 - 10/5/15; 11/6/15 - 11/13/15 8/22/15 - 9/9/15; 11/6/15 - 11/12/15 11/6/15 - 11/12/15	593.3
											64,041.932

(1) EQUIVALENT AVAILABILITY ADJUSTMENT DUE TO PLANNED OUTAGE ACTUAL DURATION VERSUS TARGET DURATION
SEE 6.203.006 FOR FORMULAS AND CALCULATION DATA

EQUIVALENT AVAILABILITY ADJUSTMENTS
JANUARY THROUGH DECEMBER, 2015

	ACTUAL				TARGETS		ADJUSTED ACTUAL
PLANT / UNIT	PH	EFOH	EMOH	EPOH	POF%	EPOH	EAF%
Ft. Myers 2	8760	23.9	205.0	1580.3	10.6	928.0	86.6
Martin 8	8760	8.6	432.9	647.5	8.2	720.0	86.8
Manatee 3	8760	20.6	105.9	126.9	2.9	252.0	95.7
St. Lucie 1	8760	60.9	0.0	822.6	9.0	792.0	90.3
St. Lucie 2	8760	362.1	0.0	1199.9	8.8	768.0	86.8
Turkey Point 3	8760	23.6	0.0	1334.9	8.2	720.0	91.5
Turkey Point 4	8760	66.5	0.0	98.1	0.0	0.0	99.2
Turkey Point 5	8760	13.5	232.2	0.0	2.4	210.0	94.9
West County 1	8760	61.7	360.8	205.3	2.7	240.0	92.5
West County 2	8760	106.5	342.1	1232.5	12.9	1128.0	81.9
West County 3	8760	24.3	380.1	478.6	5.1	448.0	90.3

$$\text{ADJ. ACTUAL EAF\%} = 100\% - POF_T - \frac{(EFOH_A + EMOH_A) \times \frac{PH - EPOH_T}{PH - EPOH_A}}{PH} \times 100\%$$

ADJUSTMENTS TO AVERAGE NET OPERATING HEAT RATES & ADJUSTMENTS SUMMARY

JANUARY THROUGH DECEMBER, 2015

1	2					3	4	5	6	7	8	9	
						ACTUAL		TARGET [2]	ADJUST.[3]		ADJUST.[5]	GPIF[6]	ACTUAL
UNIT	HEAT RATE [1] FORMULA					NOF %	ANOHR BTU/KWH	ANOHR AT ACTUAL NOF BTU/KWH	TO ANOHR BTU/KWH	TARGET [4] ANOHR BTU/KWH	ACTUAL ANOHR BTU/KWH	POINTS FROM TABLE	FUEL SAV./(LOSS) $000
Ft. Myers 2	ANOHR=	-14.99	x NOF +	8,459		69.6	7,233	7,416	-183	7,197	7,014	10.00	3193.0
Martin 8	ANOHR=	-4.42	x NOF +	7,304		75.2	7,005	6,972	33	6,922	6,955	0.00	0.0
Manatee 3	ANOHR=	-3.91	x NOF +	7,287		79.2	6,948	6,977	-29	6,921	6,892	0.00	0.0
St. Lucie 1	ANOHR=	-25.19	x NOF +	12,884		100.8	10,340	10,345	-5	10,405	10,400	0.00	0.0
St. Lucie 2	ANOHR=	-11.92	x NOF +	11,463		101.1	10,209	10,258	-49	10,288	10,239	0.00	0.0
Turkey Point 3	ANOHR=	-10.96	x NOF +	12,226		98.1	11,134	11,151	-17	11,143	11,126	0.00	0.0
Turkey Point 4	ANOHR=	-6.72	x NOF +	11,666		99.6	10,989	10,997	-8	11,002	10,994	0.00	0.0
Turkey Point 5	ANOHR=	-6.11	x NOF +	7,573		76.1	7,050	7,108	-58	7,011	6,953	0.00	0.0
West County 1	ANOHR=	-5.36	x NOF +	7,287		66.7	7,016	6,929	87	6,794	6,881	-1.69	(884.5)
West County 2	ANOHR=	-4.58	x NOF +	7,275		72.0	6,950	6,945	5	6,866	6,871	0.00	0.0
West County 3	ANOHR=	-8.05	x NOF +	7,421		66.2	6,982	6,888	94	6,703	6,797	-3.17	(1391.0)

917.458

1) THESE FORMULAS ARE AS APPROVED BY THE COMMISSION IN THE PROJECTION FILING AND ARE BASED ON MONTHLY ACTUAL DATA
2) CALCULATED FROM ANOHR FORMULA IN COLUMN 2 USING ACTUAL NOF IN COLUMN 3
3) ADJUSTMENT TO ANOHR=ACTUAL ANOHR - TARGET ANOHR AT ACTUAL NOF (COLUMN 6 = COLUMN 4 - COLUMN 5).
4) AT TARGET NOF AS APPROVED BY THE COMMISSION IN PROJECTED DATA.
5) AT TARGET NOF, ADJUSTED ACTUAL ANOHR = TARGET ANOHR + ADJUSTMENTS (COLUMN 8 = COLUMN 7 + COLUMN 6).
6) OBTAINED FROM THE GPIF POINT TABLES USING THE COMMISSION APPROVED TARGETS.

GENERATING PERFORMANCE INCENTIVE POINTS TABLES
FLORIDA POWER & LIGHT COMPANY
PERIOD OF JANUARY THROUGH DECEMBER, 2015

UNIT: Ft. Myers 2

EQUIVALENT AVAILABILITY POINTS	FUEL SAVINGS/(LOSS) ($000)		ADJUSTED ACTUAL EQUIVALENT AVAILABILITY		AVERAGE HEAT RATE POINTS	FUEL SAVING/(LOSS) ($000)		ADJUSTED ACTUAL AVG. HEAT RATES	
+10	4,621.0	<- Fuel Sav/(Loss) 4,621.0	86.6	<- Adj. Act. EAF= 86.6	+10	3,193.0	<- Fuel Sav/(Loss) 3,193.0	7,064	<- Adj. Act. HR=7,014
+9	4,158.9		86.4		+9	2,873.7		7,070	
+8	3,696.8		86.1		+8	2,554.4		7,076	
+7	3,234.7		85.9		+7	2,235.1		7,081	
+6	2,772.6		85.6		+6	1,915.8		7,087	
+5	2,310.5		85.4		+5	1,596.5		7,093	
+4	1,848.4		85.1		+4	1,277.2		7,099	
+3	1,386.3		84.9		+3	957.9		7,105	
+2	924.2		84.6		+2	638.6		7,110	
+1	462.1		84.4		+1	319.3		7,116	
						0		7,122	
0	0		84.1		0	0		7,197	
						0		7,272	
-1	(462.1)		83.9		-1	(319.3)		7,278	
-2	(924.2)		83.6		-2	(638.6)		7,284	
-3	(1,386.3)		83.4		-3	(957.9)		7,289	
-4	(1,848.4)		83.1		-4	(1,277.2)		7,295	
-5	(2,310.5)		82.9		-5	(1,596.5)		7,301	
-6	(2,772.6)		82.6		-6	(1,915.8)		7,307	
-7	(3,234.7)		82.4		-7	(2,235.1)		7,313	
-8	(3,696.8)		82.1		-8	(2,554.4)		7,318	
-9	(4,158.9)		81.9		-9	(2,873.7)		7,324	
-10	(4,621.0)		81.6		-10	(3,193.0)		7,330	
	WEIGHTING FACTOR =		3.98			WEIGHTING FACTOR =		2.75	

GENERATING PERFORMANCE INCENTIVE POINTS TABLES
FLORIDA POWER & LIGHT COMPANY
PERIOD OF JANUARY THROUGH DECEMBER, 2015

UNIT: Martin 8

EQUIVALENT AVAILABILITY POINTS	FUEL SAVINGS/(LOSS) ($000)		ADJUSTED ACTUAL EQUIVALENT AVAILABILITY		AVERAGE HEAT RATE POINTS	FUEL SAVING/(LOSS) ($000)		ADJUSTED ACTUAL AVG. HEAT RATES	
+10	5,003.0		87.2		+10	3,875.0		6,789	
+9	4,502.7		87.0		+9	3,487.5		6,795	
+8	4,002.4	<- Fuel Sav/(Loss) 4.202.5	86.7	<- Adj. Act. EAF= 86.8	+8	3,100.0		6,801	
+7	3,502.1		86.5		+7	2,712.5		6,806	
+6	3,001.8		86.2		+6	2,325.0		6,812	
+5	2,501.5		86.0		+5	1,937.5		6,818	
+4	2,001.2		85.7		+4	1,550.0		6,824	
+3	1,500.9		85.5		+3	1,162.5		6,830	
+2	1,000.6		85.2		+2	775.0		6,835	
+1	500.3		85.0		+1	387.5		6,841	
						0		6,847	
0	0		84.7		0	0	<- Fuel Sav/(Loss)	6,922	<- Adj. Act. HR=6.955
						0		6,997	
-1	(500.3)		84.5		-1	(387.5)		7,003	
-2	(1,000.6)		84.2		-2	(775.0)		7,009	
-3	(1,500.9)		84.0		-3	(1,162.5)		7,014	
-4	(2,001.2)		83.7		-4	(1,550.0)		7,020	
-5	(2,501.5)		83.5		-5	(1,937.5)		7,026	
-6	(3,001.8)		83.2		-6	(2,325.0)		7,032	
-7	(3,502.1)		83.0		-7	(2,712.5)		7,038	
-8	(4,002.4)		82.7		-8	(3,100.0)		7,043	
-9	(4,502.7)		82.5		-9	(3,487.5)		7,049	
-10	(5,003.0)		82.2		-10	(3,875.0)		7,055	
	WEIGHTING FACTOR =		4.32			WEIGHTING FACTOR =		3.34	

GENERATING PERFORMANCE INCENTIVE POINTS TABLES
FLORIDA POWER & LIGHT COMPANY
PERIOD OF JANUARY THROUGH DECEMBER, 2015

UNIT: Manatee 3

EQUIVALENT AVAILABILITY POINTS	FUEL SAVINGS/(LOSS) ($000)		ADJUSTED ACTUAL EQUIVALENT AVAILABILITY		AVERAGE HEAT RATE POINTS	FUEL SAVING/(LOSS) ($000)		ADJUSTED ACTUAL AVG. HEAT RATES	
+10	4,322.0	<- Fuel Sav/(Loss) 4,322.0	92.8	<- Adj. Act. EAF= 95.7	+10	2,802.0		6,804	
+9	3,889.8		92.6		+9	2,521.8		6,808	
+8	3,457.6		92.3		+8	2,241.6		6,812	
+7	3,025.4		92.1		+7	1,961.4		6,817	
+6	2,593.2		91.8		+6	1,681.2		6,821	
+5	2,161.0		91.6		+5	1,401.0		6,825	
+4	1,728.8		91.3		+4	1,120.8		6,829	
+3	1,296.6		91.1		+3	840.6		6,833	
+2	864.4		90.8		+2	560.4		6,838	
+1	432.2		90.6		+1	280.2		6,842	
						0	<- Fuel Sav/(Loss)	6,846	<- Adj. Act. HR=6,892
0	0		90.3		0	0		6,921	
						0		6,996	
-1	(432.2)		90.1		-1	(280.2)		7,000	
-2	(864.4)		89.8		-2	(560.4)		7,004	
-3	(1,296.6)		89.6		-3	(840.6)		7,009	
-4	(1,728.8)		89.3		-4	(1,120.8)		7,013	
-5	(2,161.0)		89.1		-5	(1,401.0)		7,017	
-6	(2,593.2)		88.8		-6	(1,681.2)		7,021	
-7	(3,025.4)		88.6		-7	(1,961.4)		7,025	
-8	(3,457.6)		88.3		-8	(2,241.6)		7,030	
-9	(3,889.8)		88.1		-9	(2,521.8)		7,034	
-10	(4,322.0)		87.8		-10	(2,802.0)		7,038	
	WEIGHTING FACTOR =		3.73			WEIGHTING FACTOR =		2.42	

GENERATING PERFORMANCE INCENTIVE POINTS TABLES
FLORIDA POWER & LIGHT COMPANY
PERIOD OF JANUARY THROUGH DECEMBER, 2015

UNIT: St. Lucie 1

EQUIVALENT AVAILABILITY POINTS	FUEL SAVINGS/(LOSS) ($000)		ADJUSTED ACTUAL EQUIVALENT AVAILABILITY		AVERAGE HEAT RATE POINTS	FUEL SAVING/(LOSS) ($000)		ADJUSTED ACTUAL AVG. HEAT RATES	
+10	10,302.0	<- Fuel Sav/(Loss) 10,302.0	86.5	<- Adj. Act. EAF= 90.3	+10	4,324.0		10,277	
+9	9,271.8		86.2		+9	3,891.6		10,282	
+8	8,241.6		85.9		+8	3,459.2		10,288	
+7	7,211.4		85.6		+7	3,026.8		10,293	
+6	6,181.2		85.3		+6	2,594.4		10,298	
+5	5,151.0		85.0		+5	2,162.0		10,304	
+4	4,120.8		84.7		+4	1,729.6		10,309	
+3	3,090.6		84.4		+3	1,297.2		10,314	
+2	2,060.4		84.1		+2	864.8		10,319	
+1	1,030.2		83.8		+1	432.4		10,325	
						0	<- Fuel Sav/(Loss)	10,330	<- Adj. Act. HR=10,400
0	0		83.5		0	0		10,405	
						0		10,480	
-1	(1,030.2)		83.2		-1	(432.4)		10,485	
-2	(2,060.4)		82.9		-2	(864.8)		10,491	
-3	(3,090.6)		82.6		-3	(1,297.2)		10,496	
-4	(4,120.8)		82.3		-4	(1,729.6)		10,501	
-5	(5,151.0)		82.0		-5	(2,162.0)		10,507	
-6	(6,181.2)		81.7		-6	(2,594.4)		10,512	
-7	(7,211.4)		81.4		-7	(3,026.8)		10,517	
-8	(8,241.6)		81.1		-8	(3,459.2)		10,522	
-9	(9,271.8)		80.8		-9	(3,891.6)		10,528	
-10	(10,302.0)		80.5		-10	(4,324.0)		10,533	
	WEIGHTING FACTOR =		8.89			WEIGHTING FACTOR =		3.73	

GENERATING PERFORMANCE INCENTIVE POINTS TABLES
FLORIDA POWER & LIGHT COMPANY
PERIOD OF JANUARY THROUGH DECEMBER, 2015

UNIT: St. Lucie 2

EQUIVALENT AVAILABILITY POINTS	FUEL SAVINGS/(LOSS) ($000)		ADJUSTED ACTUAL EQUIVALENT AVAILABILITY		AVERAGE HEAT RATE POINTS	FUEL SAVING/(LOSS) ($000)		ADJUSTED ACTUAL AVG. HEAT RATES	
+10	8,486.0		87.8		+10	4,019.0		10,142	
+9	7,637.4		87.5		+9	3,617.1		10,149	
+8	6,788.8		87.2		+8	3,215.2		10,156	
+7	5,940.2		86.9		+7	2,813.3		10,163	
+6	5,091.6	<- Fuel Sav/(Loss) 5.660.2	86.6	<- Adj. Act. EAF= 86.8	+6	2,411.4		10,170	
+5	4,243.0		86.3		+5	2,009.5		10,178	
+4	3,394.4		86.0		+4	1,607.6		10,185	
+3	2,545.8		85.7		+3	1,205.7		10,192	
+2	1,697.2		85.4		+2	803.8		10,199	
+1	848.6		85.1		+1	401.9		10,206	
						0	<- Fuel Sav/(Loss)	10,213	<- Adj. Act. HR=10.239
0	0		84.8		0	0		10,288	
						0		10,363	
-1	(848.6)		84.5		-1	(401.9)		10,370	
-2	(1,697.2)		84.2		-2	(803.8)		10,377	
-3	(2,545.8)		83.9		-3	(1,205.7)		10,384	
-4	(3,394.4)		83.6		-4	(1,607.6)		10,391	
-5	(4,243.0)		83.3		-5	(2,009.5)		10,399	
-6	(5,091.6)		83.0		-6	(2,411.4)		10,406	
-7	(5,940.2)		82.7		-7	(2,813.3)		10,413	
-8	(6,788.8)		82.4		-8	(3,215.2)		10,420	
-9	(7,637.4)		82.1		-9	(3,617.1)		10,427	
-10	(8,486.0)		81.8		-10	(4,019.0)		10,434	
	WEIGHTING FACTOR =		7.32			WEIGHTING FACTOR =		3.47	

GENERATING PERFORMANCE INCENTIVE POINTS TABLES
FLORIDA POWER & LIGHT COMPANY
PERIOD OF JANUARY THROUGH DECEMBER, 2015

UNIT: Turkey Point 3

EQUIVALENT AVAILABILITY POINTS	FUEL SAVINGS/(LOSS) ($000)		ADJUSTED ACTUAL EQUIVALENT AVAILABILITY		AVERAGE HEAT RATE POINTS	FUEL SAVING/(LOSS) ($000)		ADJUSTED ACTUAL AVG. HEAT RATES	
+10	8,459.0	<- Fuel Sav/(Loss) 8,459.0	86.2	<- Adj. Act. EAF= 91.5	+10	4,506.0		10,972	
+9	7,613.1		85.9		+9	4,055.4		10,982	
+8	6,767.2		85.6		+8	3,604.8		10,991	
+7	5,921.3		85.3		+7	3,154.2		11,001	
+6	5,075.4		85.0		+6	2,703.6		11,010	
+5	4,229.5		84.7		+5	2,253.0		11,020	
+4	3,383.6		84.4		+4	1,802.4		11,030	
+3	2,537.7		84.1		+3	1,351.8		11,039	
+2	1,691.8		83.8		+2	901.2		11,049	
+1	845.9		83.5		+1	450.6		11,058	
						0	<- Fuel Sav/(Loss)	11,068	<- Adj. Act. HR=11,126
0	0		83.2		0	0		11,143	
						0		11,218	
-1	(845.9)		82.9		-1	(450.6)		11,228	
-2	(1,691.8)		82.6		-2	(901.2)		11,237	
-3	(2,537.7)		82.3		-3	(1,351.8)		11,247	
-4	(3,383.6)		82.0		-4	(1,802.4)		11,256	
-5	(4,229.5)		81.7		-5	(2,253.0)		11,266	
-6	(5,075.4)		81.4		-6	(2,703.6)		11,276	
-7	(5,921.3)		81.1		-7	(3,154.2)		11,285	
-8	(6,767.2)		80.8		-8	(3,604.8)		11,295	
-9	(7,613.1)		80.5		-9	(4,055.4)		11,304	
-10	(8,459.0)		80.2		-10	(4,506.0)		11,314	
	WEIGHTING FACTOR =		7.30			WEIGHTING FACTOR =		3.89	

GENERATING PERFORMANCE INCENTIVE POINTS TABLES
FLORIDA POWER & LIGHT COMPANY
PERIOD OF JANUARY THROUGH DECEMBER, 2015

UNIT: Turkey Point 4

EQUIVALENT AVAILABILITY POINTS	FUEL SAVINGS/(LOSS) ($000)		ADJUSTED ACTUAL EQUIVALENT AVAILABILITY		AVERAGE HEAT RATE POINTS	FUEL SAVING/(LOSS) ($000)		ADJUSTED ACTUAL AVG. HEAT RATES	
+10	9,317.0	<- Fuel Sav/(Loss) 9,317.0	96.6	<- Adj. Act. EAF= 99.2	+10	5,305.0		10,746	
+9	8,385.3		96.3		+9	4,774.5		10,764	
+8	7,453.6		96.0		+8	4,244.0		10,782	
+7	6,521.9		95.7		+7	3,713.5		10,800	
+6	5,590.2		95.4		+6	3,183.0		10,818	
+5	4,658.5		95.1		+5	2,652.5		10,837	
+4	3,726.8		94.8		+4	2,122.0		10,855	
+3	2,795.1		94.5		+3	1,591.5		10,873	
+2	1,863.4		94.2		+2	1,061.0		10,891	
+1	931.7		93.9		+1	530.5		10,909	
						0	<- Fuel Sav/(Loss)	10,927	<- Adj. Act. HR=10,994
0	0		93.6		0	0		11,002	
						0		11,077	
-1	(931.7)		93.3		-1	(530.5)		11,095	
-2	(1,863.4)		93.0		-2	(1,061.0)		11,113	
-3	(2,795.1)		92.7		-3	(1,591.5)		11,131	
-4	(3,726.8)		92.4		-4	(2,122.0)		11,149	
-5	(4,658.5)		92.1		-5	(2,652.5)		11,168	
-6	(5,590.2)		91.8		-6	(3,183.0)		11,186	
-7	(6,521.9)		91.5		-7	(3,713.5)		11,204	
-8	(7,453.6)		91.2		-8	(4,244.0)		11,222	
-9	(8,385.3)		90.9		-9	(4,774.5)		11,240	
-10	(9,317.0)		90.6		-10	(5,305.0)		11,258	
	WEIGHTING FACTOR =		8.04			WEIGHTING FACTOR =		4.58	

GENERATING PERFORMANCE INCENTIVE POINTS TABLES
FLORIDA POWER & LIGHT COMPANY
PERIOD OF JANUARY THROUGH DECEMBER, 2015

UNIT: Turkey Point 5

EQUIVALENT AVAILABILITY POINTS	FUEL SAVINGS/(LOSS) ($000)		ADJUSTED ACTUAL EQUIVALENT AVAILABILITY		AVERAGE HEAT RATE POINTS	FUEL SAVING/(LOSS) ($000)		ADJUSTED ACTUAL AVG. HEAT RATES	
+10	5,530.0	<- Fuel Sav/(Loss) 5,530.0	93.6	<- Adj. Act. EAF= 94.9	+10	2,862.0		6,861	
+9	4,977.0		93.4		+9	2,575.8		6,869	
+8	4,424.0		93.1		+8	2,289.6		6,876	
+7	3,871.0		92.9		+7	2,003.4		6,884	
+6	3,318.0		92.6		+6	1,717.2		6,891	
+5	2,765.0		92.4		+5	1,431.0		6,899	
+4	2,212.0		92.1		+4	1,144.8		6,906	
+3	1,659.0		91.9		+3	858.6		6,914	
+2	1,106.0		91.6		+2	572.4		6,921	
+1	553.0		91.4		+1	286.2		6,929	
						0	<- Fuel Sav/(Loss)	6,936	<- Adj. Act. HR=6,953
0	0		91.1		0	0		7,011	
						0		7,086	
-1	(553.0)		90.9		-1	(286.2)		7,094	
-2	(1,106.0)		90.6		-2	(572.4)		7,101	
-3	(1,659.0)		90.4		-3	(858.6)		7,109	
-4	(2,212.0)		90.1		-4	(1,144.8)		7,116	
-5	(2,765.0)		89.9		-5	(1,431.0)		7,124	
-6	(3,318.0)		89.6		-6	(1,717.2)		7,131	
-7	(3,871.0)		89.4		-7	(2,003.4)		7,139	
-8	(4,424.0)		89.1		-8	(2,289.6)		7,146	
-9	(4,977.0)		88.9		-9	(2,575.8)		7,154	
-10	(5,530.0)		88.6		-10	(2,862.0)		7,161	
	WEIGHTING FACTOR =		4.77			WEIGHTING FACTOR =		2.47	

GENERATING PERFORMANCE INCENTIVE POINTS TABLES
FLORIDA POWER & LIGHT COMPANY
PERIOD OF JANUARY THROUGH DECEMBER, 2015

UNIT: West County 1

EQUIVALENT AVAILABILITY POINTS	FUEL SAVINGS/(LOSS) ($000)		ADJUSTED ACTUAL EQUIVALENT AVAILABILITY		AVERAGE HEAT RATE POINTS	FUEL SAVING/(LOSS) ($000)		ADJUSTED ACTUAL AVG. HEAT RATES	
+10	5,343.0	<- Fuel Sav/(Loss) 5,343.0	92.3	<- Adj. Act. EAF= 92.5	+10	5,234.0		6,648	
+9	4,808.7		92.1		+9	4,710.6		6,655	
+8	4,274.4		91.8		+8	4,187.2		6,662	
+7	3,740.1		91.6		+7	3,663.8		6,669	
+6	3,205.8		91.3		+6	3,140.4		6,676	
+5	2,671.5		91.1		+5	2,617.0		6,684	
+4	2,137.2		90.8		+4	2,093.6		6,691	
+3	1,602.9		90.6		+3	1,570.2		6,698	
+2	1,068.6		90.3		+2	1,046.8		6,705	
+1	534.3		90.1		+1	523.4		6,712	
						0		6,719	
0	0		89.8		0	0		6,794	
						0		6,869	
-1	(534.3)		89.6		-1	(523.4)	<- Fuel Sav/(Loss) -884.5	6,876	<- Adj. Act. HR=6,881
-2	(1,068.6)		89.3		-2	(1,046.8)		6,883	
-3	(1,602.9)		89.1		-3	(1,570.2)		6,890	
-4	(2,137.2)		88.8		-4	(2,093.6)		6,897	
-5	(2,671.5)		88.6		-5	(2,617.0)		6,905	
-6	(3,205.8)		88.3		-6	(3,140.4)		6,912	
-7	(3,740.1)		88.1		-7	(3,663.8)		6,919	
-8	(4,274.4)		87.8		-8	(4,187.2)		6,926	
-9	(4,808.7)		87.6		-9	(4,710.6)		6,933	
-10	(5,343.0)		87.3		-10	(5,234.0)		6,940	
	WEIGHTING FACTOR =		4.61			WEIGHTING FACTOR =		4.52	

GENERATING PERFORMANCE INCENTIVE POINTS TABLES
FLORIDA POWER & LIGHT COMPANY
PERIOD OF JANUARY THROUGH DECEMBER, 2015

UNIT: West County 2

EQUIVALENT AVAILABILITY POINTS	FUEL SAVINGS/(LOSS) ($000)		ADJUSTED ACTUAL EQUIVALENT AVAILABILITY		AVERAGE HEAT RATE POINTS	FUEL SAVING/(LOSS) ($000)		ADJUSTED ACTUAL AVG. HEAT RATES	
+10	5,692.0	<- Fuel Sav/(Loss) 5,692.0	81.8	<- Adj. Act. EAF= 81.9	+10	4,367.0		6,726	
+9	5,122.8		81.5		+9	3,930.3		6,733	
+8	4,553.6		81.2		+8	3,493.6		6,739	
+7	3,984.4		80.9		+7	3,056.9		6,746	
+6	3,415.2		80.6		+6	2,620.2		6,752	
+5	2,846.0		80.3		+5	2,183.5		6,759	
+4	2,276.8		80.0		+4	1,746.8		6,765	
+3	1,707.6		79.7		+3	1,310.1		6,772	
+2	1,138.4		79.4		+2	873.4		6,778	
+1	569.2		79.1		+1	436.7		6,785	
						0		6,791	
0	0		78.8		0	0	<- Fuel Sav/(Loss)	6,866	<- Adj. Act. HR=6,871
						0		6,941	
-1	(569.2)		78.5		-1	(436.7)		6,948	
-2	(1,138.4)		78.2		-2	(873.4)		6,954	
-3	(1,707.6)		77.9		-3	(1,310.1)		6,961	
-4	(2,276.8)		77.6		-4	(1,746.8)		6,967	
-5	(2,846.0)		77.3		-5	(2,183.5)		6,974	
-6	(3,415.2)		77.0		-6	(2,620.2)		6,980	
-7	(3,984.4)		76.7		-7	(3,056.9)		6,987	
-8	(4,553.6)		76.4		-8	(3,493.6)		6,993	
-9	(5,122.8)		76.1		-9	(3,930.3)		7,000	
-10	(5,692.0)		75.8		-10	(4,367.0)		7,006	
	WEIGHTING FACTOR =		4.91			WEIGHTING FACTOR =		3.77	

GENERATING PERFORMANCE INCENTIVE POINTS TABLES
FLORIDA POWER & LIGHT COMPANY
PERIOD OF JANUARY THROUGH DECEMBER, 2015

UNIT: West County 3

EQUIVALENT AVAILABILITY POINTS	FUEL SAVINGS/(LOSS) ($000)	ADJUSTED ACTUAL EQUIVALENT AVAILABILITY	AVERAGE HEAT RATE POINTS	FUEL SAVING/(LOSS) ($000)	ADJUSTED ACTUAL AVG. HEAT RATES
+10	3,955.0	92.0	+10	4,388.0	6,568
+9	3,559.5	91.8	+9	3,949.2	6,574
+8	3,164.0	91.6	+8	3,510.4	6,580
+7	2,768.5	91.4	+7	3,071.6	6,586
+6	2,373.0	91.2	+6	2,632.8	6,592
+5	1,977.5	91.0	+5	2,194.0	6,598
+4	1,582.0	90.8	+4	1,755.2	6,604
+3	1,186.5	90.6	+3	1,316.4	6,610
+2	791.0	90.4	+2	877.6	6,616
+1	395.5 <- Fuel Sav/(Loss) 593.3	90.2 <- Adj. Act. EAF= 90.3	+1	438.8	6,622
				0	6,628
0	0	90.0	0	0	6,703
				0	6,778
-1	(395.5)	89.8	-1	(438.8)	6,784
-2	(791.0)	89.6	-2	(877.6)	6,790
-3	(1,186.5)	89.4	-3	(1,316.4) <- Fuel Sav/(Loss) - 1,391.0	6,796 <- Adj. Act. HR=6,797
-4	(1,582.0)	89.2	-4	(1,755.2)	6,802
-5	(1,977.5)	89.0	-5	(2,194.0)	6,808
-6	(2,373.0)	88.8	-6	(2,632.8)	6,814
-7	(2,768.5)	88.6	-7	(3,071.6)	6,820
-8	(3,164.0)	88.4	-8	(3,510.4)	6,826
-9	(3,559.5)	88.2	-9	(3,949.2)	6,832
-10	(3,955.0)	88.0	-10	(4,388.0)	6,838
	WEIGHTING FACTOR =	3.41		WEIGHTING FACTOR =	3.78

ACTUAL PLANNED OUTAGES

FLORIDA POWER & LIGHT COMPANY

JANUARY THROUGH DECEMBER, 2015

PLANT/UNIT	ACTUAL PLANNED OUTAGE DATE	REASON FOR OUTAGE
Ft. Myers 2	11/14/15 - 11/30/15; 12/2/15 - 12/31/15	Steam Turbine 1 and 2 Ft. Myers site planned outage; CT-2A/HRSG outage
	5/29/15 - 8/9/15; 10/14/15 - 12/10/15	CT-2B .05 compresor upgrade and testing; CT-2C .05 compresor upgrade
	8/14/15 - 10/13/15; 8/2/15 - 10/4/15	CT-2D .05 compresor upgrade and testing; CT-2E .05 compresor upgrade;
	10/5/15 - 12/1/15; 12/3/15 - 12/4/15	CT-2F .05 compresor upgrade; CT-2F planned outage to remove test equipment
Martin 8	2/3/15 - 2/25/15; 1/8/15 - 2/24/15	CT-8A planned outage; CT-8B major outage
	2/3/15 - 2/22/15; 2/2/15 - 2/22/15	CT-8C planned outage; CT-8D and Steam Turbine planned outage
Manatee 3	6/18/15 - 6/24/15; 6/18/15 - 6/23/15	CT-3A & 3D planned outage; CT-3C planned outage
	6/18/15 - 6/24/15	Steam Turbine planned outage
St. Lucie 1	3/21/15 - 3/22/15; 3/22/15 - 4/27/15	Partial load reduction for Main Steam Safety Valve testing; Refueling outage
St. Lucie 2	3/9/15 - 3/13/15; 4/30/15	Partial load reduction for 2B2 (Unit 2 B 2nd) water box maint.; Partial load reduction for Moderator Temp Coef. test
	9/6/15 - 10/28/15	Partial load reduction for Main Steam Safety Valve (MSSV) testing & Refueling outage
Turkey Point 3	3/4/15 - 3/6/15; 4/29/15 - 5/5/15	Partial load reduction for Turbine Valve Testing (TVT); TVT and Normal Containment Cooler (NCC) repair
	8/16/15 - 8/19/15; 10/17/15 - 12/9/15	Partial load reduction for Moderator Temperature Coefficient (MTC) test; Refueling outage
Turkey Point 4	5/7/15 - 5/12/15 and 5/15/15	TVT and NCC repair
Turkey Point 5	NONE	
West County 1	12/6/15 - 12/14/15; 12/6/15 - 12/13/15	CT-1A controls upgrade; CT-1B planned block outage
	12/3/15 - 12/13/15; 12/6/15 - 12/13/15	CT-1C controls upgrade; Steam Turbine controls upgrade
West County 2	10/10/15 - 11/29/15; 10/13/15 - 12/3/15	CT-2A major overhaul; CT-2B major overhaul
	10/6/15 - 11/23/15; 10/7/15 - 11/24/15	CT-2C major overhaul; Steam Turbine (ST) outage
West County 3	9/10/15 - 9/22/15; 11/6/15 - 11/12/15	CT-3A Combustion Inspection (CI); CT-3A DCS upgrade
	9/23/15 - 10/5/15; 11/6/15 - 11/13/15	CT-3B planned outage; CT-3B DCS upgrade
	8/22/15 - 9/9/15; 11/6/15 - 11/12/15	CT-3C planned outage; CT-3C DCS upgrade
	11/6/15 - 11/12/15	Steam Turbine DCS upgrade