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P.O. Box 3395 West Palm Beach, Florida 33402-3395

March 17, 2016

Ms. Carlotta Stauffer, Director Commission Clerk and Administrative Services Florida Public Service Commission 2540 Shumard Oak Blvd. Tallahassee, Florida 32399-0950

Re: Docket No. 160001-EI
CONTINUING SURVEILLANCE AND REVIEW OF FUEL COST
RECOVERY CLAUSES OF ELECTRIC UTILITIES

Dear Ms. Stauffer:

We are enclosing the revised January 2016 Fuel Schedules for our Consolidated Electric Florida divisions.

The under-recovery is higher than estimated primarily due to fuel revenues being lower than projected.

If you have any questions, please contact me at cyoung@fpuc.com or Michael Cassel at mcassel@fpuc.com.

Sincerely,

Curtis D. Young Regulatory Analyst

Enclosure

Cc:

FPSC Beth Keating

Buddy Shelley (no enclosure)

SJ 80-441

Company: FLORIDA PUBLIC UTILITIES COMPANY CONSOLIDATED ELECTRIC DIVISIONS

COMPARISON OF ESTIMATED AND ACTUAL FUEL AND PURCHASED POWER COST RECOVERY FACTOR MONTH: January 2016

Revised March 17, 2016

SCHEDULE A1 PAGE 1 OF 2

1	Fuel Cost of System Net Generation (A3)
2	Nuclear Fuel Disposal Cost (A13)
4	FPL Interconnect Adjustments to Fuel Cost (A2, Page 1)
5	TOTAL COST OF GENERATED POWER
6	Fuel Cost of Purchased Power (Exclusive
	of Economy) (A8)
7	Energy Cost of Sched C & X Econ Purch (Broker)(A9)
8	Energy Cost of Other Econ Purch (Non-Broker)(A9)
9	Energy Cost of Sched E Economy Purch (A9)
10	Demand and Non Fuel Cost of Purchased Power (A9)
11	Energy Payments to Qualifying Facilities (A8a)
12	TOTAL COST OF PURCHASED POWER
	13 TOTAL AVAILABLE MWH (LINE 5 + LINE 12)
14	Fuel Cost of Economy Sales (A7)
15	Gain on Economy Sales (A7a)
16	Fuel Cost of Unit Power Sales (SL2 Partpts)(A7)
	17 Fuel Cost of Other Power Sales (A7)
18	TOTAL FUEL COST AND GAINS OF POWER SALES
19	(LINE 14 + 15 + 16 + 17) NET INADVERTENT INTERCHANGE (A10)
10	NET MADVERTENT INTERCHANGE (ATO)
	20 LESS GSLD APPORTIONMENT OF FUEL COST
20a	TOTAL FUEL AND NET POWER TRANSACTIONS
	(LINES 5 + 12 + 18 + 19)
21	Net Unbilled Sales (A4)
22	Company Use (A4) T & D Losses (A4)
23	A D Losses (A4)
24	SYSTEM KWH SALES
25	Wholesale KWH Sales
26	Jurisdictional KWH Sales
26a	Jurisdictional Loss Multiplier
27	Jurisdictional KWH Sales Adjusted for Line Losses
28	GPIF**
29	TRUE-UP**
30	TOTAL JURISDICTIONAL FUEL COST
	(Excluding GSLD Apportionment)
31	Revenue Tax Factor
32	Fuel Factor Adjusted for Taxes
33	FUEL FAC ROUNDED TO NEAREST .001 (CENTS/KWH)

	DOLLARS				MWH				CENTS/KWH		
		DIFFERENC				DIFFERENCE				DIFFER	ENCE
ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
				0	0	0	0.0%	0.00000	0.00000	0.00000	0.
8,632	2,795	5,837 0	208.8%								
8,632	2,795	5,837	208.8%	0	0	0	0.0%	0.00000	0.00000	0.00000	0
2,954,579	3,088,134	(133,555)	-4.3%	58,649	60,500	(1,851)	-3.1%	5.03773	5.10435	(0.06662)	-1
2,957,555 37,636	3,003,465 104,823	(45,910) (67,187)	-1.5% -64.1%	58,649 849	60,500 2,325	(1,851) (1,476)	-3.1%	5.04281	4.96440	0.07841	1
5,958,402	6,199,217	(240,815)	-3.9%				-63.5%	4.43214	4.50852	(0.07638)	-1
0,300,402	0,133,217	(240,815)	-3.9%	59,498	62,825	(3,327)	-5.3%	10.01443	9.86744	0.14699	1
				59,498	62,825	(3,327)	-5.3%				
0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0
252,256 5,714,778	393,300 5,808,712	(141,044) (93,934)	135.0% -1.6%	0 59,498	0 62,825	0 (3,327)	0.0% -5.3%	9.60497	9.24586	0.35911	3
191,601 * 3,875 *	229,760 *	(38,159)	-16.6%	1,995	2,485	(490)	-19.7%	0.35552	0.40637	(0.05085)	-12
342,897 *	2,774 * 348,569 *	1,101 (5,672)	39.7% -1.6%	40 3,570	30 3,770	10 (200)	34.5% -5.3%	0.00719 0.63626	0.00491 0.61650	0.00228 0.01976	46
5,714,778	5,808,712	(93,934)	-1.6%	53,893	56,540	(2,647)	-4.7%	10.60394	10.27364	0.33030	3
5,714,778 1.000	5,808,712 1.000	(93,934) 0.000	-1.6% 0.0%	53,893 1.000	56,540 1.000	(2,647) 0.000	-4.7% 0.0%	10.60394 1.000	10.27364 1.000	0.33030 0.00000	3
5,714,778	5,808,712	(93,934)	-1.6%	53,893	56,540	(2,647)	-4.7%	10.60394	10.27364	0.33030	3
131,846	131,846	0	0.0%	53,893	56,540	(2,647)	-4.7%	0.24464	0.23319	0.01145	4
5,846,624	5,940,558	(93,934)	-1.6%	53,893	56,540	(2,647)	-4.7%	10.84858	10.50682	0.34176	3
								1.01609	1.01609	0.00000	0
								11.02313 11.023	10.67587 10.676	0.34726 0.347	3

^{*}Included for Informational Purposes Only
**Calculation Based on Jurisdictional KWH Sales

COMPARISON OF ESTIMATED AND ACTUAL FUEL AND PURCHASED POWER COST RECOVERY FACTOR MONTH: January

Revised March 17, 2016

CONSOLIDATED ELECTRIC DIVISIONS

ACTUAL STIMATED ACTUAL			PERIOD TO D	ATE	DOLLARS		PERIO	D TO DATE	MWH			CENTS/KWH		
Full Coard 6 System Not Generation (A3) Number (Full Reposal Coat (A1, Sa)) Number (Full Reposal Coat (A2, Sa)) Number (Full Reposal Coat			ACTUAL	ESTIMATED		_	ACTUAL	ESTIMATED		%	ACTUAL	ESTIMATED		
Nuclear Fuel Disposal Cost (A73) FPL Interconnect All Control (Control Cost (Control Cost (Cost)) TOTAL COST OF DEWENTED POWER Fuel Cost of Developed Power (Costs) of Economy (A8) Feel Cost of Sched C & K Econ Purch (Ronder)(A9) Feel Cost of Sched C & K Econ Purch (Ronder)(A9) Feel Cost of Sched C & K Econ Purch (Ronder)(A9) Feel Cost of Sched C & K Econ Purch (Ronder)(A9) Feel Cost of Sched C & K Econ Purch (Ronder)(A9) Feel Cost of Sched C & K Econ Purch (Ronder)(A9) Feel Cost of Sched C & K Econ Purch (Ronder)(A9) Feel Cost of Sched C & K Econ Purch (Ronder)(A9) Feer Cost of Control Cost (Cost) Feel Cost of Cost (Cost) Feel Cost of Cost (Cost) Feel Cost (Feel Cost) Feel Cost	1	Fuel Cost of System Net Generation (A3)					0	0	0	0.09/				
4 Adjustments to Fue Cost (AZ, Page 1) 5 TOTAL COST OF GENERATOR POWER (Exclusive of Exclusive Oxford Oxford		Nuclear Fuel Disposal Cost (A13)	********				U	0	U	0.0%	0.00000	0.00000	0.00000	0.0%
TOTAL COST OF GENERATED POWER Fould Cost of Purchased Power (Exclusive of Economy) (As) Found Cost of Purchased Power (Exclusive of Economy) (As) Found Cost of Purchased Power (Exclusive of Economy) (As) Found Cost of Purchased Power (Exclusive of Economy) (As) Found Cost of School C & X Econ Purch (Broker)(As) Found Cost of School C & X Econ Purch (Broker)(As) Found Cost of School C & X Econ Purch (Broker)(As) Found Cost of C							0	2,795						
Four Cost of Fundase Prower (Exclusive of Excorancy) (AB)			000-000											
of Economy (AS) Energy Cost of Scheed & X Econ Purch (Broker)(AS) Energy Cost of Scheed Economy Nuch (AS) Energy Squares to Qualify Facilistic (AS) TOTAL COST OF PURCHASED POWER 13 TOTAL AVAILABLE MWH (LINE 5 + LINE 12) Full Cost of Economy State (A7) 13 TOTAL AVAILABLE MWH (LINE 5 + LINE 12) Energy Squares Available Experiments of Qualify Facilistic (AS) Energy Cost of Scheed Economy State (A7) 14 Full Cost of Economy State (A7) 15 Qian on Economy State (A7) 16 TOTAL COST OF PURCHASED POWER Scales (A7) 17 Full Cost of Economy State (A7) 18 TOTAL COST OF PURCHASED POWER Scales (A7) 19 NET INADVERTENT INTERCHANCE (ATO) 20 LESS GSLD APPORTIONMENT OF FUEL COST 20 LESS GSLD APPORTIONMENT OF FUEL COST 20 LESS GSLD APPORTIONMENT OF FUEL COST 21 CANNOT POWER TRANSACTIONS 21 STATE (AND NET POWER TRANSACTIONS 22 Company Use (A4) 23 T & DICESSES (A) 24 SYSTEM KWH SALES 5,706,146 5,805,917 (99,771) 5,706,146 5,805,917 (99,771) 5,706,146 5,805,917 (99,771) 5,706,146 5,805,917 (99,771) 5,706,146 5,805,917 (99,771) 5,706,146 5,805,917 (99,771) 5,706,146 5,805,917 (99,771) 5,706,146 5,805,917 (99,771) 5,706,146 5,805,917 (99,771) 5,706,146 5,805,917 (99,771) 5,706,146 5,805,917 (99,771) 5,706,146 5,805,917 (99,771) 5,706,146 5,805,917 (99,771) 5,706,146 5,805,917 (99,771) 5,706,146 5,805,917 (99,771) 5,706,146 5,805,917 (99,771) 5,706,146 5,805,917 (99,771) 5,706,146 5,805,917 (99,771) 5,805,918	-	Fuel Cost of Purchased Power (Exclusive	0,032	2,795	5,837	208.8%	0	2,795	(2,795)	-100.0%	0.00000	10.00000	(10.00000)	-100.0%
Energy Cost of Sched C & X Econ Purch (Brokery Ag) Energy Cost of Sched C & X Econ Purch (Rosery Ag) Energy Cost of Sched C & X Econ Purch (Rosery Ag) Energy Cost of Sched C & X Econ Purch (Rosery Ag) Energy Cost of Sched C & X Econ Purch (Roser) (Ag) Energy Cost of Sched C & X Econ Purch (Roser) (Ag) Energy Cost of Sched C & X Econ Purch (Roser) Energy Cost of Sched C & X Econ Purch (Roser) (Ag) Energy Cost of Sched C & X Econ Purch (Roser) Energy Cost of Sched C & X Econ Purc		of Economy) (A8)	2,954,579	3.088.134	(133,555)	-4.3%	58 649	60 500	(1.851)	-3 1%	5.03773	5 10/25	(0.06663)	1 20/
Energy Cost of Schade Economy Purich (A9) 2,957,655 3,003.465 (45,910) -1.5% 58,849 60,500 (1,851) -3.1% 5,04281 4,06440 0,07941 1,6% 1,0% 1	500			50000000000000000000000000000000000000	(1.55)		00,010	00,000	(1,001)	-3.170	0.03773	3.10433	(0.00002)	-1.3%
Demand and Non-Fuel Cost of Purchased Power (A9) 11 Energy Payments to Qualifying Facilities (A8) 12 TOTAL COST OF PURCHASED POWER 13 TOTAL AVAILABLE MWH (LINE 5 + LINE 12) 14 Fuel Cost of Bunch Power (A8) 15 Gain on Economy States (A7) 16 Can on Economy States (A7) 17 TOTAL Fuel Cost of Bunch Net Power States (A8) 18 TOTAL AVAILABLE MWH (LINE 5 + LINE 12) 19 NET INADVERTENT INTERCHANGE (A10) 20 LESS GSLD APPORTIONMENT OF FUEL COST 20 (LINE 5 + 12 + 18 + 19) 21 NET INADVERTENT INTERCHANGE (A10) 21 Met Unbilled States (A4) 21 Met Unbilled States (A4) 22 Company Use (A4) 23 States (A4) 24 States (A4) 25 States (A4) 25 States (A4) 26 States (A4) 27 States (A8) 28 States (A8) 28 States (A8) 29 States (A8) 20 States (A8)														
Energy Payments to Qualifying Facilities (ABa)			2.057.555	0.000.405	(45.040)									
TOTAL COST OF PURCHASED POWER 5,949,770 6,196,422 (246,652) 4-0% 59,498 62,825 (3,327) -5.3% 9,9992 9,86299 0,13633 1,4% 13 TOTAL AVAILABLE MWH (LINE 9 + LINE 12)														
13 TOTAL AVAILABLE MWH (LINE 5 + LINE 12) Fuel Cost of Economy Sales (A7) Fuel Cost of Economy Sales (A7) 16 Gain on Economy Sales (A7) 17 Fuel Cost of Unit Power Sales (SL2 Partips)(A7) 18 TOTAL FUEL COST AND CAINS OF POWER SALES (LINE 14 + 15 + 16 + 17) 19 NET INADVERTENT INTERCHANGE (A10) 20 LESS GSLD APPORTIONMENT OF FUEL COST TOTAL FUEL COST AND CAINS OF POWER SALES (LINE 14 + 15 + 16 + 17) 19 NET INADVERTENT INTERCHANGE (A10) 21 LESS GSLD APPORTIONMENT OF FUEL COST (LINE 3 + 12 + 18 + 19) 22 LESS GSLD APPORTIONMENT OF FUEL COST (LINE 5 + 12 + 18 + 19) 23 TA DLOsses (A4) 24 SYSTEM KWH SALES 5706,146 5,805,917 (199,771) 5708,417 58,805 5706,146 5,805,917 (199,771) 57,084 58,807 58,807 58,		and a summer of the summer of		104,023	(67,167)	-04.1%	849	2,325	(1,476)	-63.5%	4.43214	4.50852	(0.07638)	-1.7%
Fuel Cost of Economy Sales (A7) Fuel Cost of Unit Power Sales (SL2 Partpts)(A7) Fuel Cost of Unit Power Sales (A7) Fuel Cost of Unit Pow			5,949,770	6,196,422	(246,652)	-4.0%	59,498	62,825	(3,327)	-5.3%	9.99992	9.86299	0.13693	1.4%
14 Fuel Cost of Economy Sales (A7) 15 Gain on Economy Sales (A7) 16 Fuel Cost of Unit Power Sales (SL2 Paripts)(A7) 17 Fuel Cost of Unit Power Sales (SL2 Paripts)(A7) 18 TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 15 14 16 14) 19 NET INADVERTENT INTERCHANGE (A10) 20 LESS GSLD APPORTIONMENT OF FUEL COST 25 SUSD APPORTIONMENT OF FUEL COST 25 SUSD APPORTIONMENT OF FUEL COST 26 SUSD APPORTIONMENT OF FUEL COST 27 TOTAL FUEL AND INTERCHANGE (A10) 20 LESS GSLD APPORTIONMENT OF FUEL COST 27 TOTAL FUEL AND INTERCHANGE (A10) 20 LESS GSLD APPORTIONMENT OF FUEL COST 28 TOTAL FUEL AND INTERCHANGE (A10) 29 J. SOLE COST (A10) 20 COST (A10) 20 LESS GSLD APPORTIONMENT OF FUEL COST 20 TOTAL FUEL AND INTERCHANGE (A10) 20 LESS GSLD APPORTIONMENT OF FUEL COST 20 TOTAL FUEL AND INTERCHANGE (A10) 21 Net Unbiled Sales (A4) 22 Company Use (A4) 23 J. SOLE COST (A10) 24 SYSTEM KWH SALES 24 SYSTEM KWH SALES 25 TOTAL FUEL AND INTERCHANGE (A10) 26 JURISDICTIONAL FUEL COST 27 TOTAL FUEL AND INTERCHANGE (A10) 28 SYSTEM KWH Sales 29 JURISDICTIONAL FUEL COST 20 TOTAL FUEL AND INTERCHANGE (A10) 20 JURISDICTIONAL FUEL COST 21 ABOUT ATTERCHANGE (A10) 21 SYSTEM KWH Sales 25 TOTAL FUEL AND INTERCHANGE (A10) 26 JURISDICTIONAL FUEL COST 27 TOTAL FUEL AND INTERCHANGE (A10) 28 JURISDICTIONAL FUEL COST 29 TRUE-UP* 20 TOTAL FUEL AND INTERCHANGE (A10) 21 SYSTEM KWH SALES 21 TAB LOSS (A10) 22 TAB LOSS (A10) 23 TAB LOSS (A10) 24 SYSTEM KWH SALES 25 TAB LOSS (A10) 26 JURISDICTIONAL FUEL COST 27 TAB LOSS (A10) 28 JURISDICTIONAL FUEL COST 29 TOTAL FUEL AND INTERCHANGE (A10) 20 TOTAL FUEL AND INTERCHANGE (A10) 20 TOTAL FUEL AND INTERCHANGE (A10) 20 TOTAL FUEL AND INTERCHANGE (A10) 21 TAB LOSS (A10) 22 TAB LOSS (A10) 23 TAB LOSS (A10) 24 SYSTEM KWH SALES 2		13 TOTAL AVAILABLE MWH (LINE 5 + LINE 12)					59,498	65,620	(6.122)	-9.3%				
16 Fuel Cost of Unit Power Sales (\$1.2 Partips)(AT) 17 Fuel Cost of Unit Power Sales (\$1.2 Partips)(AT) 18 TOTAL FUEL COST AND CAINS OF POWER SALES 19 NET INADVERTENT INTERCHANGE (A10) 20 LESS GSLD APPORTIONAENT OF FUEL COST 20 LESS GSLD APPORTIONAENT OF FUEL COST (LINE'S + 12 + 18 + 19) 21 Net Unblied Sales (A4) 22 Company Use (A4) 23 T & D Losses (A4) 23 T & D Losses (A4) 24 SYSTEM KWH SALES 25 \$7.06,146 26 \$5.805,917 27 (99,771) 28 SYSTEM KWH SALES 26 \$5.06,146 27 System KWH Sales 26 Jurisdictional KWH Sales 26 Jurisdictional KWH Sales 27 System KWH Sales 28 GPIP* 29 TRUE-UP* 20 TOTAL JURISDICTIONAL FUEL COST 31,846 31,318							554035		(0),==/	0.070				
17 Fuel Cost of Other Power Sales (A7) 18 TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17) 19 NET INADVERTENT INTERCHANGE (A10) 20 LESS GSLD APPORTIONMENT OF FUEL COST (LINE 35 + 12 + 18 + 19) 21 Net Unbilled Sales (A4) 22 LESS GSLD APPORTIONMENT OF FUEL COST (LINE 35 + 12 + 18 + 19) 23 T & DIABAGE (A4) 24 SYSTEM KWH SALES 25 STOR 146 26 SYSTEM KWH SALES 26 SYSTEM KWH SALES 27 SYSTEM KWH SALES 28 Jurisdictional KWH Sales 29 Jurisdictional KWH Sales 30 Jurisdictional KWH Sales 30 Jurisdictional KWH Sales Adjusted for Lices 31 T & DIABAGE (A1) 31 SAST, 99 SAST, 90 SA														
18 TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17) 19 NET INADVERTENT INTERCHANGE (A10) 20 LESS GSLD APPORTIONMENT OF FUEL COST (S. 10.000) 20 LESS GSLD APPORTIONMENT OF FUEL COST (S. 10.000) 21 NAT FUEL AND MET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19) 22 LESS GSLD APPORTIONMENT OF FUEL COST (S. 10.000) 23 LOSS GSLD APPORTIONMENT OF FUEL COST (S. 10.000) 24 STATE FUEL AND MET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19) 25 LESS GSLD APPORTIONMENT OF FUEL COST (S. 10.000) 26 LOSS GSLD APPORTIONMENT OF FUEL COST (S. 10.000) 27 LINES 5 + 12 + 18 + 19) 28 LESS GSLD APPORTIONMENT OF FUEL COST (S. 10.000) 29 LESS GSLD APPORTIONMENT OF FUEL COST (S. 10.000) 20 LESS GSLD APPORTIONMENT OF FUEL COST (S. 10.000) 20 LESS GSLD APPORTIONMENT OF FUEL COST (S. 10.000) 21 LINES 5 + 12 + 18 + 19) 22 LESS GSLD APPORTIONMENT OF FUEL COST (S. 10.000) 23 LESS GSLD APPORTIONMENT OF FUEL COST (S. 10.000) 24 STATE FUEL AND APPORTIONMENT OF FUEL COST (S. 10.000) 25 LINES 5 + 12 + 18 + 19) 26 LINES 5 + 12 + 18 + 19) 27 LINES 5 + 12 + 18 + 19) 28 LINES 5 + 12 + 18 + 19) 29 LINES 5 + 12 + 18 + 19) 20 LESS GSLD APPORTIONMENT OF FUEL COST (S. 10.000) 20 LINES 5 + 12 + 18 + 19) 21 LINES 5 + 12 + 18 + 19) 21 LINES 5 + 12 + 18 + 19) 22 LESS GSLD APPORTIONMENT OF FUEL COST (S. 10.000) 23 LINES 5 + 12 + 18 + 19) 24 LINES 5 + 12 + 18 + 19) 25 LINES 5 + 12 + 18 + 19) 26 LINES 5 + 12 + 18 + 19) 27 LINES 5 + 12 + 18 + 19) 28 LINES 5 + 12 + 18 + 19) 29 LINES 6 + 12 + 18 + 19) 20 LINES 6 + 12 + 18 + 19) 20 LINES 6 + 12 + 18 + 19) 20 LINES 6 + 12 + 18 + 19) 21 LINES 6 + 12 + 18 + 19) 22 LESS GSLD APPORTIONMENT OF FUEL COST (S. 10.000) 23 LINES 6 + 12 + 18 + 19) 24 LINES 6 + 12 + 18 + 19) 25 LINES 6 + 12 + 18 + 19) 26 LINES 6 + 12 + 18 + 19 27 LINES 6 + 12 + 18 + 19 28 LINES 6 + 12 + 18 + 19 29 LINES 6 + 12 + 18 + 19 20 LINES 6 + 12 + 18 + 19 20 LINES 6 + 12 + 18 + 19 20 LINES 6 + 12 + 18 + 19 21 LINES 6 + 12 + 18 + 19 21 LINES 6 + 12 + 18 + 19 22 LINES 6 + 12 + 18 + 19 23 LINES 6														
(LINE 14 + 15 + 16 + 17) NET INADVERTENT INTERCHANGE (A10) 20 LESS GSLD APPORTIONMENT OF FUEL COST TOTAL FUEL AND NET POWER TRANSACTIONS 5,706,146 5,805,917 252,256 393,300 (141,044) -35,9% (LINE 3 5 + 12 + 18 + 19) 19 Net Unbilled Sales (A4) 191,312 467,163 (275,851) -59,1% 199,771) -1.7% 59,498 65,620 (6,122) -9,3% 9,59046 8,84779 0,74267 8,4% 10 0 0 0 0.0% 10 0,0% 1			0	0	0	0.0%	0	0	0	0.00/	0.00000	0.00000	0.00000	0.004
20 LESS GSLD APPORTIONMENT OF FUEL COST TOTAL FUEL AND NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19) (LINES 5 + 12 + 18 + 19) 21 Net Unbilled Sales (A4) 22 Company Use (A4) 23 T & D Losses (A4) 24 SYSTEM KWH SALES 45,706,146 5,805,917 40,710 5,805,917 40,710 5,805,917 40,9771) 5,805,918 5,805,917 49,771) 5,805,918 5,805,917 49,771) 5,805,918 5,805,917 49,771) 5,805,918 5,805,917 5,706,146 5,805,917 49,771) 5,805,918 5,805,917 5,706,146 5,805,917 5,80		(LINE 14 + 15 + 16 + 17)		o .	Ü	0.070	U	U	U	0.0%	0.00000	0.00000	0.00000	0.0%
TOTAL FUEL AND NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19) 1 Net Unbilled Sales (A4) 1 191,312 * 467,163 * (275,851)	19	NET INADVERTENT INTERCHANGE (A10)												
TOTAL FUEL AND NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19) 1 Net Unbilled Sales (A4) 1 191,312 * 467,163 * (275,851)		20 LESS GSLD APPORTIONMENT OF FUEL COST	050.050	000 000				-						
(LINES 5 + 12 + 18 + 19) 21 Net Unbilled Sales (A4) 22 Company Use (A4) 23 T & D Losses (A4) 3								CD-07-C 07-C 07-C						
Company Use (A4) 3,869 * 2,654 * 1,215			0,700,140	3,003,317	(99,771)	-1.776	59,498	65,620	(6,122)	-9.3%	9.59046	8.84779	0.74267	8.4%
22 Company Use (A4) 23 T & D Losses (A4) 24 SYSTEM KMH SALES 25 Wholesale KWH Sales 26 Jurisdictional KWH Sales 27 Jurisdictional KWH Sales 28 Jurisdictional KWH Sales 29 Jurisdictional KWH Sales 30 Jurisdictional KWH Sales 40 Jurisdictional KWH Sales 5,706,146 5,805,917 (99,771) -1.7% 53,893 56,540 (2,647) -4.7% 10.58791 10.26869 0.31922 3.1% 10 Jurisdictional KWH Sales 11 Jurisdictional KWH Sales 12 Jurisdictional KWH Sales 13 Jurisdictional KWH Sales 14 System KWH Sales 15 5,706,146 5,805,917 (99,771) -1.7% 53,893 56,540 (2,647) -4.7% 10.58791 10.26869 0.31922 3.1% 10 Jurisdictional KWH Sales Adjusted for 11 Jurisdictional KWH Sales Adjusted for 12 Jurisdictional KWH Sales Adjusted for 13 Jurisdictional KWH Sales Adjusted for 14 Jurisdictional KWH Sales Adjusted for 15 Jurisdictional KWH Sales Adjusted for 16 Jurisdictional KWH Sales Adjusted for 17 Jurisdictional KWH Sales Adjusted for 18 Jurisdictional KWH Sales Adjusted for 19 Jurisdictional KWH Sales Adjusted for 10 Jurisdictional KWH Sales Adjusted for Lakes 10 Jurisdictional KWH Sales Adjusted for Takes 10 Jurisdictional KWH Sales Adjusted for Takes 11 J			191,312 *	467,163 *	(275.851)	-59.1%	1.995	5 280	(3.285)	-62 2%	0.35498	0.82625	(0.47127)	57.00/
23 T&D Losses (A4) 342,379 * 333,562 * 8,817 2.6% 3,570 3,770 (200) -5.3% 0.63529 0.58996 0.04533 7.7% 24 SYSTEM KWH SALES 5,706,146 5,805,917 (99,771) -1.7% 53,893 56,540 (2,647) -4.7% 10.58791 10.26869 0.31922 3.1% 25 Uhrolesale KWH Sales 5,706,146 5,805,917 (99,771) -1.7% 53,893 56,540 (2,647) -4.7% 10.58791 10.26869 0.31922 3.1% 26 Jurisdictional Loss Multiplier 1,000 1,000 0,000 0,0% 1,000 1,000 0,000 0,0% 1,000 1,000 0,000 0,0% 27 Jurisdictional KWH Sales Adjusted for Line Losses 5,706,146 5,805,917 (99,771) -1.7% 53,893 56,540 (2,647) -4.7% 10.58791 10.26869 0.31922 3.1% 28 GPIF** 9 TRUE-UP** 131,846 (131,846) 263,692 -200.0% 53,893 56,540 (2,647) -4.7% 0.24464 (0.23319) 0.47783 -204.9% 30 TOTAL JURISDICTIONAL FUEL COST 5,837,992 5,674,071 163,921 2.9% 53,893 56,540 (2,647) -4.7% 10.83256 10.03550 0.79706 7.9% 31 Revenue Tax Factor 32 Fuel Factor Adjusted for Taxes			3,869 *	2,654 *			10.5							
25 Wholesale KWH Sales 26 Jurisdictional KWH Sales 26 Jurisdictional KWH Sales 27 Jurisdictional KWH Sales Adjusted for 28 GPIF** 29 TRUE-UP** 20 TOTAL JURISDICTIONAL FUEL COST 20 TOTAL JURISDICTIONAL FUEL COST 30 Revenue Tax Factor 31 Revenue Tax Factor 32 Fuel Factor Adjusted for Taxes 31 Fuel Factor Adjusted for Taxes 32 Fuel Factor Adjusted for Taxes 33 Fuel Factor Adjusted for Taxes 34 Fuel Factor Adjusted for Taxes 35 Fuel Factor Adjusted for Taxes 36 Fuel Factor Adjusted for Taxes 36 Fuel Factor Adjusted for Taxes 36 Fuel Factor Adjusted for Taxes 37 Fuel Factor Adjusted for Taxes 38 Fuel Factor Adjusted for Taxes 39 Fuel Factor Adjusted for Taxes 30 Fuel Factor Adjusted for Taxes 31 Fuel Factor Adjusted for Taxes 32 Fuel Factor Adjusted for Taxes 33 Fuel Factor Adjusted for Taxes 34 Fuel Factor Adjusted for Taxes 35 Fuel Factor Adjusted for Taxes 36 Fuel Factor Adjusted for Taxes 36 Fuel Factor Adjusted for Taxes 37 Fuel Factor Adjusted for Taxes 38 Fuel Factor Adjusted for Taxes 39 Fuel Factor Adjusted for Taxes 30 Fuel Factor Adjusted for Taxes 31 Fuel Factor Adjusted for Taxes 32 Fuel Factor Adjusted for Taxes 33 Fuel Factor Adjusted	23	T & D Losses (A4)	342,379 *	333,562 *	8,817	2.6%	3,570	3,770	(200)					
25 Wholesale KWH Sales 26 Jurisdictional KWH Sales 26 Jurisdictional KWH Sales 27 Jurisdictional KWH Sales Adjusted for 28 GPIF** 29 TRUE-UP** 20 TOTAL JURISDICTIONAL FUEL COST 20 TOTAL JURISDICTIONAL FUEL COST 30 Revenue Tax Factor 31 Revenue Tax Factor 32 Fuel Factor Adjusted for Taxes 31 Fuel Factor Adjusted for Taxes 32 Fuel Factor Adjusted for Taxes 33 Fuel Factor Adjusted for Taxes 34 Fuel Factor Adjusted for Taxes 35 Fuel Factor Adjusted for Taxes 36 Fuel Factor Adjusted for Taxes 36 Fuel Factor Adjusted for Taxes 36 Fuel Factor Adjusted for Taxes 37 Fuel Factor Adjusted for Taxes 38 Fuel Factor Adjusted for Taxes 39 Fuel Factor Adjusted for Taxes 30 Fuel Factor Adjusted for Taxes 31 Fuel Factor Adjusted for Taxes 32 Fuel Factor Adjusted for Taxes 33 Fuel Factor Adjusted for Taxes 34 Fuel Factor Adjusted for Taxes 35 Fuel Factor Adjusted for Taxes 36 Fuel Factor Adjusted for Taxes 36 Fuel Factor Adjusted for Taxes 37 Fuel Factor Adjusted for Taxes 38 Fuel Factor Adjusted for Taxes 39 Fuel Factor Adjusted for Taxes 30 Fuel Factor Adjusted for Taxes 31 Fuel Factor Adjusted for Taxes 32 Fuel Factor Adjusted for Taxes 33 Fuel Factor Adjusted	24	SYSTEM KWH SALES	F 700 140	5 005 047	(00 774)									
26a Jurisdictional Loss Multiplier 1.000 1.000 0.000 0.0% 1.000 1.000 0.000 0.0% 1.000 1.000 0.000 0.0% 1.000 1.000 0.000 0.0% 1.000 1.000 0.000 0.0% 1.000 1.000 0.000 0.0% 1.000 1.000 0.000 0.0% 1.000 1.000 0.000 0.0% 1.000 1.000 0.000 0.0% 1.000 1.000 0.000 0.0% 1.000 1.000 0.000 0.0% 1.000 1.000 0.000 0.0% 1.000 1.000 0.000 0.0% 1.000 0.000 0.0% 1.000 1.000 0.000 0.0% 1.000 1.000 0.000 0.0% 1.000 1.000 0.000 0.0% 1.000 1.000 0.000 0.0% 1.000 0.000 0.0% 1.000 1.000 0.0000 0.0% 1.000 0.000 0.0% 1.000 1.000 0.0000 0.0% 1.000 0.0000 0.0% 1.000 0.0000 0.0% 1.000 0.0000 0.0% 1.000 0.0000 0.0% 1.000 0.0000 0.0% 1.000 0.0000 0.0% 1.000 0.0000 0.0% 1.000 0.0000 0.0% 1.000 0.0000 0.0% 1.000 0.0000 0.0% 1.000 0.0000 0.0% 1.000 0.0000 0.0% 1.00000 0.0000 0.0% 1.0000 0.0000 0.0% 1.0000 0.0000 0.0% 1.0000 0.0000 0.0% 1.0000 0.0000 0.0% 1.0000 0.0000 0.0% 1.0000 0.0000 0.0% 1.0000 0.0000 0.0% 1.0000 0.0000 0.0% 1.0000 0.0000 0.0% 1.00000 0.0000 0.0% 1.0000 0.0000 0.0% 1.0000 0.0000 0.0% 1.0000 0.00000 0.0% 1.0000 0.0000 0.0% 1.0000 0.0000 0.0% 1.0000 0.0000 0.0% 1.0000 0.0000 0.0000 0.0% 1.0000 0.0000 0.0% 1.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.00000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.00000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.00000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.00000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.00000 0.00000 0.0000 0.0000 0.0000 0.0000 0.0000 0.00000 0.0000 0.0			5,706,146	5,805,917	(99,771)	-1.7%	53,893	56,540	(2,647)	-4.7%	10.58791	10.26869	0.31922	3.1%
26a Jurisdictional Loss Multiplier 1.000 1.000 0.000 0.0% 1.000 1.000 0.0% 1.000 0.0000 0.0% 1.000 0.0% 1.000 0.0% 1.000 0.0% 1.000 0.0% 1.000 0.0000 0.0% 1.000 0.0%		Jurisdictional KWH Sales	5,706,146	5.805.917	(99.771)	-1 7%	53.893	56 540	(2.647)	-4 7%	10.59701	10.26960	0.31033	2.40/
27 Jurisdictional KWH Sales Adjusted for Line Losses 5,706,146 5,805,917 (99,771) -1.7% 53,893 56,540 (2,647) -4.7% 10.58791 10.26869 0.31922 3.1% 29 TRUE-UP** 131,846 (131,846) 263,692 -200.0% 53,893 56,540 (2,647) -4.7% 0.24464 (0.23319) 0.47783 -204,9% 200,0			1.000											
28 GPIF** 29 TRUE-UP** 131,846 (131,846) 263,692 -200.0% 53,893 56,540 (2,647) -4.7% 0.24464 (0.23319) 0.47783 -204.9% 30 TOTAL JURISDICTIONAL FUEL COST 5,837,992 5,674,071 163,921 2.9% 53,893 56,540 (2,647) -4.7% 10.83256 10.03550 0.79706 7.9% 31 Revenue Tax Factor 5 Fuel Factor Adjusted for Taxes 11.00686 10.19697 0.80989 7.9%	27	Jurisdictional KWH Sales Adjusted for							0.000	0.070	1.000	1.000	0.00000	0.076
131,846 (131,846) 263,692 -200.0% 53,893 56,540 (2,647) -4.7% 0.24464 (0.23319) 0.47783 -204.9% 30 TOTAL JURISDICTIONAL FUEL COST 5,837,992 5,674,071 163,921 2.9% 53,893 56,540 (2,647) -4.7% 10.83256 10.03550 0.79706 7.9% 31 Revenue Tax Factor 32 Fuel Factor Adjusted for Taxes 11,00686 10.19697 0.80989 7.9%	28		5,706,146	5,805,917	(99,771)	-1.7%	53,893	56,540	(2,647)	-4.7%	10.58791	10.26869	0.31922	3.1%
30 TOTAL JURISDICTIONAL FUEL COST 5.837,992 5.674,071 163,921 2.9% 53,893 56,540 (2,647) -4.7% 0.24464 (0.23319) 0.47783 -204.9% 10.83256 10.03550 0.79706 7.9% 10.83256 10.03550 0.79706 7.9% 10.0000 0.0000 0.0% 10.0000 0.0% 10.0000 0.0% 10.0000 0.0% 10.0000 0.0% 10.0000 0.0% 10.0000 0.0% 10.0000 0.0% 10.0000 0.0% 10.0000 0.0% 10.0000 0.0% 10.0000 0.0% 10.0000 0.0% 10.0000 0.0% 10.0000 0.0% 10			121 046	(121.046)	202.002	000.00/	50,000							
31 Revenue Tax Factor 32 Fuel Factor Adjusted for Taxes 33 Fuel Factor Adjusted for Taxes 41.00686 10.19697 0.80989 7.9%		THOSE OF	131,846	(131,846)	263,692	-200.0%	53,893	56,540	(2,647)	-4.7%	0.24464	(0.23319)	0.47783	-204.9%
32 Fuel Factor Adjusted for Taxes 1.01609 0.00000 0.0% 11.00686 10.19697 0.80989 7.9%	30	TOTAL JURISDICTIONAL FUEL COST	5,837,992	5,674,071	163,921	2.9%	53,893	56,540	(2,647)	-4.7%	10.83256	10.03550	0.79706	7.9%
32 Fuel Factor Adjusted for Taxes 11.00686 10.19697 0.80989 7.9%		Revenue Tax Factor									1.01600	1.01600	0.00000	0.00/
33 FUEL FAC ROUNDED TO NEAREST ON /CENTS/KWILLY												1000 3000 3000		
	33	FUEL FAC ROUNDED TO NEAREST .001 (CENTS/KWH)												

³¹ 32 33

FUEL FAC ROUNDED TO NEAREST .001 (CENTS/KWH)

^{*}Included for Informational Purposes Only

^{**}Calculation Based on Jurisdictional KWH Sales

CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE A2 Page 1 of 4

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division:

CONSOLIDATED ELECTRIC DIVISIONS

Month of:

January 2016

		CURRENT MONTH	I			PERIOD TO DATE		
	ACTUAL	ESTIMATED	DIFFEREN(AMOUNT	CE %	ACTUAL	ESTIMATED	DIFFERENCI AMOUNT	≡ %
A. Fuel Cost & Net Power Transactions 1. Fuel Cost of System Net Generation 1a. Fuel Related Transactions (Nuclear Fuel Disposal) 2. Fuel Cost of Power Sold	\$ 8,632	\$ 2,795 \$	5,837	208.8% \$	8,632 \$	2,795 \$	5,837	208.8%
3. Fuel Cost of Purchased Power 3a. Demand & Non Fuel Cost of Purchased Power 3b. Energy Payments to Qualifying Facilities 4. Energy Cost of Economy Purchases	2,954,579 2,957,555 37,636	3,088,134 3,003,465 104,823	(133,555) (45,910) (67,187)	-4.3% -1.5% -64.1%	2,954,579 2,957,555 37,636	3,088,134 3,003,465 104,823	(133,555) (45,910) (67,187)	-4.3% -1.5% -64.1%
 Total Fuel & Net Power Transactions Adjustments to Fuel Cost (Describe Items) 	5,958,402	6,199,217	(240,815)	-3.9%	5,958,402	6,199,217	(240,815)	-3.9%
6a. Special Meetings - Fuel Market Issue	2,108	39,205	(37,097)	-94.6%	2,108	39,205	(37,097)	-94.6%
 Adjusted Total Fuel & Net Power Transactions Less Apportionment To GSLD Customers Net Total Fuel & Power Transactions To Other Classes 	5,960,510 252,256 \$ 5,708,254	6,238,422 393,300 5,845,122 \$	(277,912) (141,044) (136,868)	-4.5% -35.9% -2.3% \$	5,960,510 252,256 5,708,254 \$	6,238,422 393,300 5,845,122 \$	(277,912) (141,044) (136,868)	-4.5% -35.9% -2.3%

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division:

CONSOLIDATED ELECTRIC DIVISIONS

Month of:

January

2016

			CURRENT MON	ITH			PERIOD TO DATE		
	A	CTUAL	ESTIMATED	DIFFEREN AMOUNT	ICE %	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	E %
B. Sales Revenues (Exclude Revenue Taxes & Franchise Ta		-			,3	NOTONE	COTIMINITED	AWOUNT	70
Jurisidictional Sales Revenue (Excluding GSLD) a. Base Fuel Revenue	\$	\$		\$		\$	\$		
b. Fuel Recovery Revenue	100	5,453,144	5,668,994	(215,850)	-3.8%	5,453,144	5,668,994	(215,850)	-3.8%
c. Jurisidictional Fuel Revenue	II 58	,453,144	5,668,994	(215,850)	-3.8%	5,453,144	5,668,994	(215,850)	-3.8%
d. Non Fuel Revenue	1	2,199,258	1,444,556	754,702	52.2%	2,199,258	1,444,556	754,702	52.2%
e. Total Jurisdictional Sales Revenue	7	7,652,402	7,113,550	538,852	7.6%	7,652,402	7,113,550	538,852	7.6%
2. Non Jurisdictional Sales Revenue		0	0	0	0.0%	0	0	0	0.0%
Total Sales Revenue (Excluding GSLD)	\$ 7	,652,402 \$	7,113,550	\$ 538,852	7.6%	\$ 7,652,402 \$	7,113,550 \$	538,852	7.6%
C. KWH Sales (Excluding GSLD)									
Jurisdictional Sales KWH	51	,323,217	54,329,516	(3,006,299)	-5.5%	51,323,217	54,329,516	(3,006,299)	-5.5%
2. Non Jurisdictional Sales		0	0	0	0.0%	0	0	0	0.09
3. Total Sales	51	,323,217	54,329,516	(3,006,299)	-5.5%	51,323,217	54,329,516	(3,006,299)	-5.5%
Jurisdictional Sales % of Total KWH Sales		100.00%	100.00%	0.00%	0.0%	100.00%	100.00%	0.00%	0.0%

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division:

CONSOLIDATED ELECTRIC DIVISIONS

Month of:

January

2016

			CURRENT MONTH				PERIOD TO DATE		
	Δ	CTUAL	ESTIMATED	DIFFEREN AMOUNT	CE %	ACTUAL	ESTIMATED	DIFFERENC AMOUNT	CE %
D. True-up Calculation (Excluding GSLD)1. Jurisdictional Fuel Rev. (line B-1c)2. Fuel Adjustment Not Applicable	\$	5,453,144 \$	5,668,994 \$	(215,850)	-3.8%	\$ 5,453,144 \$	5,668,994 \$	(215,850)	-3.8%
True-up Provision Incentive Provision		131,846	(131,846)	263,692	-200.0%	131,846	(131,846)	263,692	-200.0%
c. Transition Adjustment (Regulatory Tax Refund) 3. Jurisdictional Fuel Revenue Applicable to Period 4. Adjusted Total Fuel & Net Power Transaction (Line A-7) 5. Jurisdictional Sales % of Total KWH Sales (Line C-4) 6. Jurisdictional Total Fuel & Net Power Transactions (Line D-4 x Line D-5 x *)		5,321,298 5,708,254 100% 5,708,254	5,800,840 5,845,122 100% 5,845,122	(479,542) (136,868) 0.00% (136,868)	-8.3% -2.3% 0.0% -2.3%	5,321,298 5,708,254 N/A 5,708,254	5,800,840 5,845,122 N/A 5,845,122	0 (479,542) (136,868) (136,868)	0.0% -8.3% -2.3%
 True-up Provision for the Month Over/Under Collection (Line D-3 - Line D-6) 		(386,956)	(44,282)	(342,674)	773.9%	(386,956)	(44,282)	(342,674)	773.9%
 Interest Provision for the Month True-up & Inst. Provision Beg. of Month Deferred True-up Beginning of Period True-up Collected (Refunded) 	((492) 1,610,257) 131,846	(17) (1,582,148) (131,846)	(475) (28,109) 263,692	2794.1% 1.8%	(492) (1,610,257) 131,846	(17) (1,582,148) (131,846)	(475) (28,109) 263,692	2794.1% 1.8% -200.0%
 End of Period - Total Net True-up (Lines D7 through D10) 	\$ (1,865,859) \$	(1,758,293) \$	(107,566)	6.1%		(1,758,293) \$	(107,566)	6.1%

^{*} Jurisdictional Loss Multiplier

CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE A2 Page 4 of 4

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division:

CONSOLIDATED ELECTRIC DIVISIONS

Month of:

January

2016

		CURRENT MONTH				PERIOD TO DATE		
	ACTUAL	ESTIMATED	DIFFERENC AMOUNT	E %	ACTUAL	ESTIMATED	DIFFERENC AMOUNT	CE %
E. Interest Provision (Excluding GSLD) 1. Beginning True-up Amount (lines D-9 + 9a) 2. Ending True-up Amount Before Interest (line D-7 + Lines D-9 + 9a + D-10) 3. Total of Beginning & Ending True-up Amount 4. Average True-up Amount (50% of Line E-3) 5. Interest Rate - First Day Reporting Business Month 6. Interest Rate - First Day Subsequent Business Month 7. Total (Line E-5 + Line E-6) 8. Average Interest Rate (50% of Line E-7) 9. Monthly Average Interest Rate (Line E-8 / 12) 10. Interest Provision (Line E-4 x Line E-9)	\$ (1,610,257) \$ (1,865,367) (3,475,624) (1,737,812) \$ 0.3400% 0.3400% 0.6800% 0.3400% 0.0283% (492)	(1,582,148) \$ (1,758,276) (3,340,424) (1,670,212) \$ N/A N/A N/A N/A N/A N/A N/A N/A	(28,109) (107,091) (135,200) (67,600) 	1.8% 6.1% 4.1% 4.1%	N/A N/A N/A N/A N/A N/A N/A N/A N/A	N/A N/A N/A N/A N/A N/A N/A N/A N/A		

Company: FLORIDA PUBLIC UTILITIES COMPANY

	CONSOLIDATED ELECTRIC DIVISIONS				ELECTRIC ENERG	V ACCOUNT				Schedule A4
					Month of:	January	2016	Revised March	17, 2016	
		Γ		CURRENT MO	NTH			PERIOD TO DA	TE	
					DIFFERENCE			I ERROD TO DA	DIFFERENC	E
		L	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
	(MWH)									
1	System Net Generation		0	0	0	0.00%	0	0	0	0.000/
2	Power Sold	1	· ·	Ü	O	0.0076	U	U	0	0.00%
3	Inadvertent Interchange Delivered - NET	1								
4	Purchased Power		58,649	60,500	(1,851)	-3.06%	58,649	60,500	(1,851)	-3.06%
4a	Energy Purchased For Qualifying Facilities		849	2,325	(1,476)	-63.48%	849	2,325	(1,476)	-63.48%
5 6	Economy Purchases								(-//	
7	Inadvertent Interchange Received - NET									
8	Net Energy for Load Sales (Billed)	İ	59,498	62,825	(3,327)	-5.30%	59,498	62,825	(3,327)	-5.30%
8a	Unbilled Sales Prior Month (Period)		53,893	56,540	(2,647)	-4.68%	53,893	56,540	(2,647)	-4.68%
8b	Unbilled Sales Current Month (Period)									
9	Company Use		40	30	10	24.400/	40			
10	T&D Losses Estimated @	0.06	3,570	3,770	(200)	34.49% -5.31%	40	30	10	34.49%
11	Unaccounted for Energy (estimated)	0.00	1,995	2,485	(490)	-19.73%	3,570 1,995	3,770	(200)	-5.31%
12			1,000	2,400	(430)	-13.7378	1,995	2,485	(490)	-19.73%
13	% Company Use to NEL		0.07%	0.05%	0.02%	40.00%	0.07%	0.05%	0.02%	40.00%
14	% T&D Losses to NEL		6.00%	6.00%	0.00%	0.00%	6.00%		0.00%	0.00%
15	% Unaccounted for Energy to NEL		3.35%	3.96%	-0.61%	-15.40%	3.35%	3.96%	-0.61%	-15.40%
	(\$)									
16	Fuel Cost of Sys Net Gen		8,632	2,795	E 007	0.0004				
16a	Fuel Related Transactions		0,032	2,795	5,837	2.0884	8,632	2,795	5,837	2.0884
16b	Adjustments to Fuel Cost	- 1								
17	Fuel Cost of Power Sold									
18	Fuel Cost of Purchased Power	1	2,954,579	3,088,134	(133,555)	-4.32%	2,954,579	3,088,134	(133,555)	-4.32%
18a	Demand & Non Fuel Cost of Pur Power		2,957,555	3,003,465	(45,910)	-1.53%	2,957,555	3,003,465	(45,910)	-1.53%
18b	Energy Payments To Qualifying Facilities		37,636	104,823	(67,187)	-64.10%	37,636	104,823	(67,187)	-64.10%
19	Energy Cost of Economy Purch.						,	,	(0.,.0.)	01.1070
20	Total Fuel & Net Power Transactions		5,958,402	6,199,217	(240,815)	-3.88%	5,958,402	6,199,217	(240,815)	-3.88%
	(Cents/KWH)									
21	Fuel Cost of Sys Net Gen									
21a	Fuel Related Transactions									
22	Fuel Cost of Power Sold									
23	Fuel Cost of Purchased Power		5.038	5.104	(0.066)	-1.29%	5.038	5.104	(0.066)	-1.29%
23a 23b	Demand & Non Fuel Cost of Pur Power		5.043	4.964	0.079	1.59%	5.043	4.964	0.079	1.59%
230	Energy Payments To Qualifying Facilities Energy Cost of Economy Purch.		4.432	4.509	(0.077)	-1.71%	4.432	4.509	(0.077)	-1.71%
25	Total Fuel & Net Power Transactions		40.044	0.007	o · · -					
20	Total Fuel & Net Fower Hansactions		10.014	9.867	0.147	1.49%	10.014	9.867	0.147	1.49%

PURCHASED POWER

		(Exclusive of E For the Period/	conomy Energy Po Month of:	urchases) January	2016	Revised March	17, 2016	
(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUP- TIBLE (000)	KWH FOR FIRM (000)	CENTS/KWH (a) FUEL COST	(b) TOTAL COST	TOTAL \$ FOR FUEL ADJ. (6)X(7)(a) \$
ESTIMATED:								
JEA AND GULF	MS	60,500			60,500	5.104354	10.068759	3,088,134
TOTAL		60,500	0	0	60,500	5.104354	10.068759	3,088,134
ACTUAL:								
JEA GULF/SOUTHERN Other Other Other Other	MS	31,020 27,629 0 0 0			31,020 27,629 0 0 0	4.359968 5.798679 0.000000 0.000000 0.000000 0.000000	9.813823 10.379985 0.000000 0.000000 0.000000 0.000000	1,352,462 1,602,117 0 0 0
TOTAL		58,649	0	0	58,649	10.158647	9.813823	2,954,579
CURRENT MONTH: DIFFERENCE DIFFERENCE (%)		(1,851) -3.1%	0 0.0%	0 0.0%	(1,851) -3.1%	5.054293 99.0%	(0.25494) -2.5%	(133,555) -4.3%
PERIOD TO DATE: ACTUAL ESTIMATED DIFFERENCE DIFFERENCE (%)	MS MS	58,649 60,500 (1,851) -3.1%	0 0.0%	0 0.0%	58,649 60,500 (1,851) -3.1%	5.037731 5.104354 (0.066623) -1.3%	5.137731 5.204354 -0.066623 -1.3%	2,954,579 3,088,134 (133,555) -4.3%

ENERGY PAYMENT TO QUALIFYING FACILITIES

		For the Period/Mo	onth of:	January	2016	Revised March 1	7, 2016	
(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUP- TIBLE (000)	KWH FOR FIRM (000)	(a) FUEL COST	(b) TOTAL COST	TOTAL \$ FOR FUEL ADJ. (6)X(7)(a) \$
ESTIMATED:								
ROCKTENN, EIGHT FLAGS AND RAYONIER		2,325			2,325	4.508516	4.508516	104,823
TOTAL		2,325	0	0	2,325	4.508516	4.508516	104,823
ACTUAL:								
ROCKTENN, EIGHT FLAGS AND RAYONIER		849			849	4.432145	4.432145	37,636
TOTAL		849	0	0	849	4.432145	4.432145	37,636
CURRENT MONTH: DIFFERENCE DIFFERENCE (%) PERIOD TO DATE:		(1,476) -63.5%	0.0%	0	(1,476) -63.5%	-0.076371 -1.7%	-0.076371 -1.7%	(67,187) -64.1%
ACTUAL ESTIMATED DIFFERENCE DIFFERENCE (%)	MS MS	849 2,325 (1,476) -63.5%	0 0.0%	0 0.0%	849 2,325 (1,476) -63.5%	4.432145 4.508516 -0.076371 -1.7%	4.432145 4.508516 -0.076371 -1.7%	37,636 104,823 (67,187) -64.1%

ECONOMY ENERGY PURCHASES

		INCLUDING For the Period/M	LONG TERM PURG		y 2016	Revised Marc	h 17, 2016	
(1)	(2)	(3)	(4)	(5)	(6)		(7)	
		TOTAL		TOTAL \$ FOR FUEL ADJ.	COST IF GEI	NERATED	FUEL SAVINGS	
PURCHASED FROM	TYPE & SCHEDULE	KWH PURCHASED (000)	TRANS. COST CENTS/KWH	(3) X (4) \$	(a) CENTS/KWH	(b) TOTAL COST \$	(6)(b)-(5)	
ESTIMATED:								
TOTAL								
ACTUAL:								
TOTAL								
FOOTNOTE: PURCHASED POWER COSTS INCLU	JDE CUSTOMER	R, DEMAND & ENE	ERGY CHARGES T	OTALING		0		
CURRENT MONTH: DIFFERENCE DIFFERENCE (%)								
PERIOD TO DATE: ACTUAL ESTIMATED DIFFERENCE DIFFERENCE (%)								