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March 21, 2016

-VIA ELECTRONIC FILING -

Ms. Carlotta S. Stauffer Commission Clerk Florida Public Service Commission 2540 Shumard Oak Blvd. Tallahassee, FL 32399-0850

Re: Docket No. 160001-EI

Dear Ms. Stauffer:

I enclose for electronic filing in the above docket; Florida Power & Light Company's ("FPL") Commission Schedules A1 through A9 and A12 for the month of February 2016.

If there are any questions regarding this transmittal, please contact me at (561) 304-5639.

Sincerely,	
s/John T. Butler	
John T. Butler	

Enclosures

cc: Counsel for Parties of Record (w/encl.)

CERTIFICATE OF SERVICE Docket No. 160001-EI

I HEREBY CERTIFY that a true and correct copy of the foregoing has been furnished by electronic service on this 21st day of March 2016, to the following:

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By: <u>s/ John T. Butler</u> John T. Butler Florida Bar No. 283479

N/A

N/A

N/A

0.0%

8.1%

(6.5%)

6.7%

(66.6%)

(2.5%)

(2.5%)

(2.5%)

(2.5%)

4.1%

(2.3%)

(0.023)

4.1%

4.1%

(2.2%)

(2.2%)

N/A

N/A

(13)

FLORIDA POWER & LIGHT COMPANY COMPARISON OF ESTIMATED AND ACTUAL FUEL AND PURCHASED POWER COST RECOVERY FACTOR

(5)

FOR THE YEAR TO DATE PERIOD ENDING: February 2016

(6)

(7)

MWH

N/A

N/A

N/A

18,789,690

(1,205,215)

2,891,565

17,084,636,299

16,227,936,793

16,227,936,793

16,227,936,793

16.227.936.793

16,227,936,793

16,227,936,793

856,699,506

18,704

N/A

N/A

16,473,325

(1,012,709)

17,929

867.911

16,600,193,903

1.014.381.693

15,585,812,210

15,585,812,210

15.585.812.210

15.585.812.210

15,585,812,210

15,585,812,210

N/A

N/A

N/A

(2,316,365)

192,506

(2,023,654)

(484,442,396)

157.682.187

(642,124,583)

(642, 124, 583)

(642,124,583)

(642.124.583)

(642, 124, 583)

(775)

N/A

N/A

N/A

0.0%

(12.3%)

(16.0%)

(4.1%)

(70.0%)

(2.8%)

18.4%

(4.0%)

(4.0%)

(4.0%)

(4.0%)

(4.0%)

(4.0%)

N/A

N/A

2.2582

(0.1378)

0.0024

0.1181

2.2409

2.2409

2.2409

1.00193

2.2445

0.0715

2.3159

1.00072

2.3176

0.0249

0.0132

2.3557

2.356

(8)

(9)

(10)

(11)

Cents/KWH

N/A

N/A

N/A

2.0889

(0.1474)

0.0023

0.3535

2.2974

2.2974

2.2974

1.00193

2.3017

0.0686

2.3703

1.00072

2.3720

0.0239

0.0127

2.4086

2.409

N/A

N/A

0.1693

0.0096

0.0002

(0.2355)

(0.0564)

(0.0564)

(0.0564)

0.00000

(0.0572)

0.0028

(0.0544)

0.00000

(0.0544)

0.0010

0.0005

(0.0529)

(0.053)

(12)

No. Actual Estimated Diff Amount Diff % Actual Estimated Diff Amount Diff % Actual Estimated Diff Amount Diff % Fuel Cost of System Net Generation (A3) 387,186,336 397,069,649 (9,883,313) (2.5%)17,088,020 17,440,203 (352,183) (2.0%)2.2658 2.2767 (0.0109)(0.5%)Cedar Bay - Rail Coal Cars Lease per Docket No. 150075-EI 2 408,810 226,180 182.630 80.7% 0.0% 0.0% 3 Coal Cars Depreciation Return 0 0 0 N/A 0 0 0 N/A 0.0000 0.0000 0.0000 0.0% Adjustments to Fuel Cost (A2) (579,733)(579,733) 0.0% 0 N/A 0.0000 0.0000 0.0000 0.0% 5 TOTAL COST OF GENERATED POWER 387.015.413 (2.6%) 17.088.020 17.440.203 (352,183) (2.0%)2.2648 2.2780 397.295.829 (10.280.416) (0.0132)(0.6%)Fuel Cost of Purchased Power (Exclusive of Economy) (A7) 13,856,532 (6,060,494) (43.7%) 335,508 490,596 (155,088)(31.6%) 2.3237 2.8244 (17.7%)7,796,038 (0.5008)(52.6%) 2.4202 Energy Cost of Economy/OS Purchases (A9) 155.012 327.088 (172.076)6.405 14.312 (55.2%)2.2854 0.1348 5.9% (7,907)Energy Payments to Qualifying Facilities (A8) 704,408 3,635,033 (2,930,625) (80.6%) 55,227 1,573,532 (1,518,305) (96.5%) 1.2755 0.2310 1.0445 452.1% TOTAL COST OF PURCHASED POWER 8,655,458 17,818,652 (9,163,194) (51.4%) 397,140 2,078,440 (1,681,300) (80.9%) 2.1794 0.8573 1.3221 154.2% 10 TOTAL AVAILABLE (LINE 5+9) 415,114,481 (4.7%) 19,518,643 395,670,871 (19,443,610) 17,485,160 (2,033,483)(10.4%)2.2629 2.1268 0.1361 6.4% 11 12 Fuel Cost of Economy and Other Power Sales (A6) (16,014,071) 4.4% 45.0% 2.5664 (16.714.443) (700.372)(905.092) (624.000) (281.092) 1.8467 (0.7196)(28.0%) 13 Fuel Cost of Unit Power Sales (SL2 Partpts) (A6) (718,344) (747,039) 28,695 (3.8%)(106,743) (104,953) (1,790)1.7% 0.6730 0.7118 (0.0388)(5.5%)14 Gains from Off-System Sales (A6) (6,905,189) (6,096,000) (809, 189)13.3% N/A N/A N/A N/A N/A TOTAL FUEL COST AND GAINS OF POWER SALES 15 (24,337,976) (22,857,110) (1,480,866)6.5% (1,011,835)(728,953)(282,882)38.8% 2.4053 3.1356 (0.7303)(23.3%)

1.8%

255.5%

176.2%

(50.0%)

(5.2%)

(9.2%)

3.6%

(67.6%)

(5.2%)

(6.3%)

(6.3%)

(6.2%)

N/A

N/A

16.0%

(2)

76,890

590.549

667,439

372,000,709

(22,868,998)

19,599,172

372,000,709

22.858.703

349,142,006

349,815,850

360.952.224

11,136,374

3,883,852

2,058,267

404,873

375

(3)

Dollars

75,552

166.100

241,652

392,499,773

(25,175,730)

60,401,902

392,499,773

19.706.721

372,793,052

373,512,542

11.136.374

384.648.916

3,883,852

2,058,267

390,701

750

1.338

424.449

425,787

(20,499,064)

2,306,732

(40.802.730)

(20,499,064)

3.151.982

(23,651,046)

(23,696,692)

(23.696.692)

14,172

(375)

(4)

(1)

A1.1 Schedule

Incremental Personnel, Software, and Hardware Costs

Incremental Optimization Costs (Line 16+Line 17) (1)

Jurisdictional KWH Sales Adjusted for Line Losses

Fuel Factor Including GPIF and Incentive Mechanism

FUEL FACTOR ROUNDED TO NEAREST .001 CENTS/KWH

TOTAL JURISDICTIONAL FUEL COST

Variable Power Plant O&M Costs over 514,000 MWh Threshold (Per A6)

ADJUSTED TOTAL FUEL & NET POWER TRANS.(LNS 5+9+15+18+19)

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37

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46

Dodd Frank Fees (2)

Net Unbilled Sales (3)

SYSTEM SALES KWH

Wholesale Sales KWH

Jurisdictional KWH Sales

Revenue Tax Factor

Jurisdictional Loss Multiplier

Fuel Factor Adjusted for Taxes

Incentive Mechanism (FPL Portion) (6)

Company Use (3)

T & D Losses (3)

¹⁾ Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-13-0023-S-EI, Docket No. 120015-EI. 39

⁽²⁾ Fees related to reporting requirements under the Dodd-Frank Wall Street Reform and Consumer Protection Act ("Dodd-Frank Act") that require all swap transactions to be reported to a swap data repository (SDR). FPL uses swaps in its hedging program 40

⁴¹ and asset optimization program

For Informational Purposes Only 42

⁴³ ⁴⁾ Generating Performance Incentive Factor is (\$23,303,114 / 12) - See Order No. PSC-15-0586-FOF-EI.

⁽⁵⁾ The Fuel Cost of System Net Generation reflected on Schedules A1 and A2 does not tie to the amount on Schedules A3 and A4 in the amount of \$97 due to the correction of a non-fuel entry made in January 2016. 44

⁽⁶⁾ Jurisdictionalized Incentive Mechanism - FPL Portion is ((\$12,349,600/12) - See Order No. PSC-15-0586-FOF-EI 45

FLORIDA POWER & LIGHT COMPANY COMPARISON OF ESTIMATED AND ACTUAL FUEL AND PURCHASED POWER COST RECOVERY FACTOR

FOR THE MONTH OF: February 2016

Line No. Actual Estimated Diff Amount Diff % Actual Estimated Diff Amount Diff % Actual Estimated Diff Amount Diff % Actual Diff Amount Diff % Actual Estimated Diff Amount Diff % Actual Diff Amount Diff % Actual Diff Amount Diff % Actual Diff Amo

Line	A1 Schedule	Dollars				MWH				Cents/KWH			
No.	AT Scriedule	Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %
1	Fuel Cost of System Net Generation (A3)	185,554,216	191,728,734	(6,174,518)	(3.2%)	8,158,295	8,411,790	(253,495)	(3.0%)	2.2744	2.2793	(0.0049)	(0.2%)
2	Cedar Bay – Rail Coal Cars Lease per Docket No. 150075-El	271,278	113,090	158,188	139.9%	0	0	0	0.0%		0.0000	0.0000	N/A
3	Coal Cars Depreciation Return	0	0	0	N/A	0	0	0	0.0%	0.0000	0.0000	0.0000	N/A
4	Adjustments to Fuel Cost (A2)	98,784	0	98,784	N/A	0	0	0	N/A	0.0000	0.0000	0.0000	N/A
5	TOTAL COST OF GENERATED POWER	185,924,278	191,841,824	(5,917,546)	(3.1%)	8,158,295	8,411,790	(253,495)	(3.0%)	2.2790	2.2806	(0.0016)	(0.1%)
6	Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	5,384,645	6,311,180	(926,535)	(14.7%)	214,951	227,296	(12,345)	(5.4%)	2.5051	2.7766	(0.2715)	(9.8%)
7	Energy Cost of Economy/OS Purchases (A9)	9,812	270,048	(260,236)	(96.4%)	1,005	11,832	(10,827)	(91.5%)	0.9763	2.2824	(1.3060)	(57.2%)
8	Energy Payments to Qualifying Facilities (A8)	317,765	1,637,524	(1,319,759)	(80.6%)	26,737	787,705	(760,968)	(96.6%)	1.1885	0.2079	0.9806	471.7%
9	TOTAL COST OF PURCHASED POWER	5,712,222	8,218,752	(2,506,530)	(30.5%)	242,693	1,026,833	(784,140)	(76.4%)	2.3537	0.8004	1.5533	194.1%
10	TOTAL AVAILABLE (LINE 5+9)	191,636,500	200,060,576	(8,424,076)	(4.2%)	8,400,988	9,438,623	(1,037,635)	(11.0%)	2.2811	2.1196	0.1615	7.6%
11													
12	Fuel Cost of Economy and Other Power Sales (A6)	(6,406,721)	(7,448,935)	1,042,214	(14.0%)	(390,220)	(301,600)	(88,620)	29.4%	1.6418	2.4698	(0.8280)	(33.5%)
13	Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(350,961)	(361,069)	10,108	(2.8%)	(52,229)	(50,727)	(1,502)	3.0%	0.6720	0.7118	(0.0398)	(5.6%)
14	Gains from Off-System Sales (A6)	(2,907,354)	(2,946,400)	39,046	(1.3%)	N/A	N/A	N/A	N/A				N/A
15	TOTAL FUEL COST AND GAINS OF POWER SALES	(9,665,036)	(10,756,404)	1,091,368	(10.1%)	(442,449)	(352,327)	(90,122)	25.6%	2.1844	3.0530	(0.8686)	(28.4%)
16	Incremental Personnel, Software, and Hardware Costs	36,980	38,227	(1,247)	(3.3%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
17	Variable Power Plant O&M Costs over 514,000 MWh Threshold (Per A6)	589,232	166,100	423,132	254.7%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
18	Incremental Optimization Costs (Line 16+Line 17) (1)	626,213	204,327	421,885	206.5%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
19	Dodd Frank Fees (2)	0	375	(375)	(100.0%)	0	0	0	0.0%		0.0000	0.0000	N/A
20	ADJUSTED TOTAL FUEL & NET POWER TRANS.(LNS 5+9+15+18+19)	182,597,677	189,508,874	(6,911,197)	(3.6%)	7,958,539	9,086,296	(1,127,757)	(12.4%)	2.2944	2.0857	0.2087	10.0%
21													
22	Net Unbilled Sales (3)	(1,693,292)	(8,009,961)	6,316,669	(78.9%)	(73,801)	(384,050)	310,249	(80.8%)	(0.0222)	(0.0981)	0.0759	(77.4%)
23	Company Use (3)	205,369	188,001	17,368	9.2%	8,951	9,014	(63)	(0.7%)	0.0027	0.0023	0.0004	17.3%
24	T & D Losses (3)	9,292,612	26,990,344	(17,697,732)	(65.6%)	405,013	1,294,094	(889,081)	(68.7%)	0.1220	0.3305	(0.2085)	(63.1%)
25	SYSTEM SALES KWH	182,597,677	189,508,874	(6,911,197)	(3.6%)	7,618,376,470	8,167,237,981	(548,861,511)	(6.7%)	2.3968	2.3204	0.0765	3.3%
26	Wholesale Sales KWH	12,214,707	10,823,799	1,390,908	12.9%	509,624,758	466,471,982	43,152,776	9.3%	2.3968	2.3204	0.0765	3.3%
27	Jurisdictional KWH Sales	170,382,970	178,685,075	(8,302,105)	(4.6%)	7,108,751,712	7,700,765,999	(592,014,287)	(7.7%)	2.3968	2.3204	0.0765	3.3%
28	Jurisdictional Loss Multiplier									1.00193	1.00193	0.00000	N/A
29	Jurisdictional KWH Sales Adjusted for Line Losses	170,711,809	179,029,937	(8,318,128)	(4.6%)	7,108,751,712	7,700,765,999	(592,014,287)	(7.7%)	2.4014	2.3248	0.0766	3.3%
30	TRUE-UP	5,568,187	5,568,187	0	N/A	7,108,751,712	7,700,765,999	(592,014,287)	(7.7%)	0.0783	0.0723	0.0060	8.3%
31	TOTAL JURISDICTIONAL FUEL COST	176,279,996	184,598,124	(8,318,128)	(4.5%)	7,108,751,712	7,700,765,999	(592,014,287)	(7.7%)	2.4798	2.3971	0.0826	3.4%
32	Revenue Tax Factor									1.00072	1.00072	0.00000	N/A
33	Fuel Factor Adjusted for Taxes									2.4815	2.3989	0.0826	3.4%
34	GPIF (4)	1,941,926	1,941,926	0	N/A	7,108,751,712	7,700,765,999	(592,014,287)	(7.7%)	0.0273	0.0252	0.0021	8.3%
35	Incentive Mechanism (FPL Portion) (6)	1,029,133	1,029,133	0	N/A	7,108,751,712	7,700,765,999	(592,014,287)	(7.7%)	0.0145	0.0134	0.0011	8.3%
36	Fuel Factor Including GPIF and Incentive Mechanism									2.5233	2.4375	0.0858	3.5%
37	FUEL FACTOR ROUNDED TO NEAREST .001 CENTS/KWH									2.523	2.437	0.086	3.5%

⁽¹⁾ Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-13-0023-S-El, Docket No. 120015-El.

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39

^{40 (2)} Fees related to reporting requirements under the Dodd-Frank Wall Street Reform and Consumer Protection Act ("Dodd-Frank Act") that require all swap transactions to be reported to a swap data repository (SDR). FPL uses swaps in its hedging program

⁴¹ and asset optimization program.

^{42 (3)} For Informational Purposes Only.

^{3 (4)} Generating Performance Incentive Factor is (\$23,303,114 / 12) - See Order No. PSC-15-0586-FOF-EI.

^{44 (5)} The Fuel Cost of System Net Generation reflected on Schedules A1 and A2 does not tie to the amount on Schedules A3 and A4 in the amount of \$97 due to the correction of a non-fuel entry made in January 2016.

^{45 (\$12,349,600/12) -} See Order No. PSC-15-0586-FOF-EI

FLORIDA POWER & LIGHT COMPANY CALCULATION OF TRUE-UP AND INTEREST PROVISION

FOR THE MONTH OF: February 2016

(1) (2) (3) (4) (5) (6) (7) (8) (9)

Line			Current M	onth	T		Year To D	ate	
No.		Actual	Estimate	\$ Diff	% Diff	Actual	Estimate	\$ Diff	% Diff
1	Fuel Costs & Net Power Transactions			-				-	·
2	Fuel Cost of System Net Generation	\$185,554,216	\$191,728,734	(\$6,174,518)	(3.2%)	\$387,186,336	\$397,069,649	(\$9,883,313)	(2.5%)
3	Cedar Bay – Rail Coal Cars Lease per Docket No. 150075-EI	271,278	113,090	158,188	139.9%	408,810	226,180	182,630	80.7%
4	Fuel Cost of Power Sold (Per A6)	(6,757,682)	(7,810,004)	1,052,322	(13.5%)	(17,432,787)	(16,761,110)	(671,677)	4.0%
5	Gains from Off-System Sales (Per A6)	(2,907,354)	(2,946,400)	39,046	(1.3%)	(6,905,189)	(6,096,000)	(809,189)	13.3%
6	Fuel Cost of Purchased Power (Per A7)	5,384,645	6,311,180	(926,535)	(14.7%)	7,796,038	13,856,531	(6,060,493)	(43.7%)
7	Energy Payments to Qualifying Facilities (Per A8)	317,765	1,637,524	(1,319,759)	(80.6%)	704,408	3,635,033	(2,930,625)	(80.6%)
8	Energy Cost of Economy Purchases (Per A9)	9,812	270,048	(260,236)	(96.4%)	155,012	327,088	(172,076)	(52.6%)
9	Total Fuel Costs & Net Power Transactions	\$181,872,680	\$189,304,172	(\$7,431,492)	(3.9%)	\$371,912,628	\$392,257,371	(\$20,344,743)	(5.2%)
10					_				
11	Incremental Optimization Costs (1)								
12	Incremental Personnel, Software, and Hardware Costs	36,980	38,227	(1,247)	(3.3%)	76,890	75,552	1,338	1.8%
13	Variable Power Plant O&M Costs over 514,000 MWh Threshold (Per A6)	589,232	166,100	423,132	254.7%	590,549	166,100	424,449	255.5%
14	Total	626,213	204,327	421,885	206.5%	667,439	241,652	425,787	176.2%
15									
16	Dodd Frank Fees (2)	0	375	(375)	(100.0%)	375	750	(375)	(50.0%)
17									
18	Adjustments to Fuel Cost								
19	Reactive and Voltage Control Fuel Revenue	7,315	0	7,315	N/A	6,767	0	6,767	N/A
20	Inventory Adjustments	91,469	0	91,469	N/A	(586,500)	0	(586,500)	N/A
21	Non Recoverable Oil/Tank Bottoms	0	0	0	N/A	0	0	0	N/A
22	Adjusted Total Fuel Costs & Net Power Transactions	\$182,597,676	\$189,508,874	(\$6,911,198)	(3.6%)	\$372,000,709	\$392,499,773	(\$20,499,064)	(5.2%)
23					_				
24	kWh Sales								
25	Jurisdictional kWh Sales	7,108,751,712	7,700,765,999	(592,014,287)	(7.7%)	15,585,812,210	16,227,936,793	(642,124,583)	(4.0%)
26	Sale for Resale	509,624,758	466,471,982	43,152,776	9.3%	1,014,381,693	856,699,507	157,682,186	18.4%
27	Sub-Total Sales	7,618,376,470	8,167,237,981	(548,861,511)	(6.7%)	16,600,193,903	17,084,636,300	(484,442,397)	(2.8%)
28	Total Sales	7,618,376,470	8,167,237,981	(548,861,511)	(6.7%)	16,600,193,903	17,084,636,300	(484,442,397)	(2.8%)
29	Jurisdictional % of Total kWh Sales (Line 25 / Line 28)	93.31059%	94.28850%	(0.97791%)	(1.0%)	N/A	N/A	N/A	N/A
30				_	_				
31	True-up Calculation								
32	Jurisdictional Fuel Revenues (Net of Revenue Taxes)	200,663,968	223,007,518	(22,343,550)	(10.0%)	442,801,650	469,947,003	(27,145,353)	(5.8%)
33									
34	Fuel Adjustment Revenues Not Applicable to Period								
35	Prior Period True-up Collected/(Refunded) This Period	(5,568,187)	(5,568,187)	0	(0.0%)	(11,136,374)	(11,136,374)	0	0.0%
36	GPIF, Net of Revenue Taxes (3)	(1,940,528)	(1,940,528)	0	(0.0%)	(3,881,056)	(3,881,056)	0	0.0%
37	Incentive Mechanism, Net of Revenue Taxes (4)	(1,028,392)	(1,028,392)	0	(0.0%)	(2,056,785)	(2,056,785)	0	(0.0%)

FLORIDA POWER & LIGHT COMPANY CALCULATION OF TRUE-UP AND INTEREST PROVISION

FOR THE MONTH OF: February 2016

(1) (2) (3) (4) (5) (6) (7) (8) (9)

Line			Current N	Month			Year To I	Date	
No.		Actual	Estimate	\$ Diff	% Diff	Actual	Estimate	\$ Diff	% Diff
1	Jurisdictional Fuel Revenues Applicable to Period	\$192,126,861	\$214,470,410	(\$22,343,549)	(10.4%)	\$425,727,436	\$452,872,788	(\$27,145,352)	(6.0%)
2	Adjusted Total Fuel Costs & Net Power Transactions (P.1, Line 22)	\$182,597,676	\$189,508,874	(\$6,911,198)	(3.6%)	\$372,000,709	\$392,499,773	(\$20,499,064)	(5.2%)
3	Adj. Total Fuel Costs & Net Power Transactions - Excluding 100% Retail Items	182,597,676	189,508,874	(6,911,198)	(3.6%)	372,000,709	392,499,773	(20,499,064)	(5.2%)
4	Jurisdictional Sales % of Total kWh Sales (P1, Line 29)	93.31059%	94.28850%	(0.97791%)	N/A	N/A	N/A	N/A	N/A
5	Jurisdictional Total Fuel Costs & Net Power Transactions (5)	\$170,711,808	\$179,029,937	(\$8,318,129)	(4.6%)	\$349,815,850	\$373,512,542	(\$23,696,692)	(6.3%)
6	True-up Provision for the Month-Over/(Under) Recovery(Ln 1-Ln 5)	\$21,415,052	\$35,440,473	(\$14,025,421)	(39.6%)	\$75,911,586	\$79,360,246	(\$3,448,660)	(4.3%)
7	Interest Provision for the Month (Line 23)	12,473	10,978	1,495	13.6%	10,134	6,876	3,258	47.4%
8	True-up & Interest Provision Beg of Period-Over/(Under) Recovery	(6,755,862)	(17,334,385)	10,578,523	(61.0%)	(66,818,243)	(66,818,243)	0	0.0%
9	Deferred True-up Beginning of Period - Over/(Under) Recovery	29,767,250	29,767,250	0	N/A	29,767,250	29,767,250	0	N/A
10	Prior Period True-up (Collected)/Refunded This Period	5,568,187	5,568,187	(0)	(0.0%)	11,136,374	11,136,374	(0)	(0.0%)
11	End of Period Net True-up Amount Over/(Under) Recovery (Lines 6 through 10)	\$50,007,100	\$53,452,503	(\$3,445,403)	(6.4%)	\$50,007,100	\$53,452,503	(\$3,445,403)	(6.4%)
12					_				
13	Interest Provision								
14	Beginning True-up Amount (Lns 8+9)	\$23,011,388	N/A	N/A	N/A	N/A	N/A	N/A	N/A
15	Ending True-up Amount Before Interest (Lns 6+8+9+10)	\$49,994,627	N/A	N/A	N/A	N/A	N/A	N/A	N/A
16	Total of Beginning & Ending True-up Amount	\$73,006,015	N/A	N/A	N/A	N/A	N/A	N/A	N/A
17	Average True-up Amount (50% of Line 16)	\$36,503,008	N/A	N/A	N/A	N/A	N/A	N/A	N/A
18	Interest Rate - First Day Reporting Business Month	0.40000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
19	Interest Rate - First Day Subsequent Business Month	0.42000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
20	Total (Lines 18+19)	0.82000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
21	Average Interest Rate (50% of Line 20)	0.41000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
22	Monthly Average Interest Rate (Line 21/12)	0.03417%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
23	Interest Provision (Line 17 x Line 22)	\$12,473	N/A	N/A	N/A	N/A	N/A	N/A	N/A
24									

⁽¹⁾ Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-13-0023-S-EI, Docket No. 120015-EI.

33 NOTE: Amounts may not agree to the General Ledger due to rounding.

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^{26 (2)} Fees related to reporting requirements under the Dodd-Frank Wall Street Reform and Consumer Protection Act ("Dodd-Frank Act") that require all swap transactions to be reported to a swap data repository (SDR). FPL uses swaps in its hedging program and asset optimization program.

^{28 (3)} Generating Performance Incentive Factor is ((\$23,303,114 / 12) x 99.9280%) - See Order No. PSC-15-0586-FOF-EI.

^{29 (4)} Jurisdictionalized Incentive Mechanism - FPL Portion is ((\$12,349,600/12) x 99.9280%) - See Order No. PSC-15-0586-FOF-EI

^{30 (5)} Line 4 x Line 5 x 1.00193

^{31 (6)} The Fuel Cost of System Net Generation reflected on Schedules A1 and A2 does not tie to the amount on Schedules A3 and A4 in the amount of \$97 due to the correction of a non-fuel entry made in January 2016.

			FOR THE MONTH	OF: February 2016					
Line No.	A3 Schedule	Actual	Curren: Estimate	t Month \$ Diff	% Diff	Actual	Year I Estimate	o Date \$ Diff	% Diff
1	Fuel Cost of System Net Generation (\$)	Actual	Estimate	ΨΒιιι	70 DIII	Actual	Estillate	ψDill	70 DIII
2	Heavy Oil (1)	302,086	233,819	68,267	29.2%	2,568,143	1,138,147	1,429,996	125.6%
3	Light Oil (1)	2,545,794	14,125	2,531,669	17,923.8%	2,881,637	533,270	2,348,367	440.4%
4	Coal Gas ⁽²⁾	8,005,916	9,686,383	(1,680,467)	(17.3%)	16,233,116	20,964,564	(4,731,448)	(22.6%)
5 6	Nuclear	157,548,569 17,151,950	164,310,988 17,483,420	(6,762,419) (331,470)	(4.1%)	330,163,185 35,340,945	338,261,075 36,172,593	(8,097,890) (831,649)	(2.4%)
7	Total	185,554,314	191,728,734	(6,174,420)	(3.2%)	387,187,025	397,069,649	(9,882,624)	(2.5%)
8	System Net Generation (MWh)								
9	Heavy Oil	1,478	1,286	192	14.9%	11,461	5,720	5,741	100.4%
10	Light Oil	7,915	109	7,805	7,137.5%	22,752	3,699	19,052	515.0%
11	Coal Gas	277,939 5,385,395	321,925 5,648,148	(43,986) (262,753)	(13.7%)	558,222 11,370,025	702,519 11,686,267	(144,296)	(20.5%)
13	Nuclear	2,480,541	2,409,030	71,511	3.0%	5,116,661	4,984,202	132,459	2.7%
14	Solar (4)	5,027	31,291	(26,264)	(83.9%)	8,899	57,796	(48,897)	(84.6%)
15	Total (2)	8,158,295	8,411,790	(253,496)	(3.0%)	17,088,020	17,440,203	(352,183)	(2.0%)
16	Units of Fuel Burned (Unit) (3) Heavy Oil (1)	0.010	0.504	700	04.70/	00.050	10.005	45.704	407.70/
17 18	Light Oil (1)	3,319 26,186	2,521 132	798 26,054	31.7% 19,700.8%	28,059 29,102	12,325 4,508	15,734 24,594	127.7% 545.6%
19	Coal	171,153	200,003	(28,850)	(14.4%)	343,701	432,853	(89,152)	(20.6%)
20	Gas ⁽²⁾	38,393,775	40,448,658	(2,054,883)	(5.1%)	81,396,557	83,034,404	(1,637,847)	(2.0%)
21	Nuclear	26,881,873	26,590,483	291,390	1.1%	55,473,354	55,014,793	458,561	0.8%
22	BTU Burned (MMBTU)				****	4	=		44.40
23	Heavy Oil Light Oil	20,962 27,983	16,136 771	4,826 27,212	29.9% 3,529.5%	177,105 44,736	78,882 26,279	98,223 18,457	124.5% 70.2%
25	Coal	2,977,967	3,587,176	(609,209)	(17.0%)	6,212,537	7,779,232	(1,566,695)	(20.1%)
26	Gas	39,323,023	40,448,658	(1,125,635)	(2.8%)	82,401,183	83,034,404	(633,221)	(0.8%)
27	Nuclear	26,881,873	26,590,483	291,390	1.1%	55,473,354	55,014,793	458,561	0.8%
28	Total	69,231,808	70,643,224	(1,411,416)	(2.0%)	144,308,915	145,933,590	(1,624,675)	(1.1%)
29 30	Generation Mix (%)	0.02%	0.02%	0.00%	18.5%	0.079/	0.039/	0.03%	104.5%
31	Heavy Oil Light Oil	0.02%	0.02%	0.00%	7,362.4%	0.07% 0.13%	0.03%	0.03%	527.7%
32	Coal	3.41%	3.83%	(0.42%)	(11.0%)	3.27%	4.03%	(0.76%)	(18.9%)
33	Gas	66.01%	67.15%	(1.13%)	(1.7%)	66.54%	67.01%	(0.47%)	(0.7%)
34	Nuclear	30.41%	28.64%	1.77%	6.2%	29.94%	28.58%	1.36%	4.8%
35 36	Solar ⁽⁴⁾ Total	0.06%	0.37%	0.31%)	(83.4%)	0.05% 100.00%	0.33%	(0.28%)	(84.3%)
37	Fuel Cost per Unit (\$/Unit)	100.00%	100.00%	0.00%	0.0%	100.00%	100.00%	(0.00%)	(0.0%)
38	Heavy Oil (1)	91.0089	92.7391	(1.7303)	(1.9%)	91.5252	92.3423	(0.8170)	(0.9%)
39	Light Oil (1)	97.2197	106.8051	(9.5854)	(9.0%)	99.0185	118.3060	(19.2875)	(16.3%)
40	Coal	46.7763	48.4312	(1.6549)	(3.4%)	47.2303	48.4335	(1.2031)	(2.5%)
41 42	Gas ⁽²⁾ Nuclear	4.1035 0.6380	4.0622 0.6575	0.0413 (0.0195)	(3.0%)	4.0562 0.6371	4.0737 0.6575	(0.0175)	(0.4%)
43	Fuel Cost per MMBTU (\$/MMBTU)	0.6360	0.0373	(0.0193)	(3.0%)	0.0371	0.0373	(0.0204)	(3.1%)
44	Heavy Oil (1)	14.4111	14.4905	(0.0794)	(0.5%)	14.5007	14.4285	0.0722	0.5%
45	Light Oil (1)	90.9764	18.3199	72.6565	396.6%	64.4143	20.2926	44.1216	217.4%
46	Coal	2.6884	2.7003	(0.0119)	(0.4%)	2.6130	2.6949	(0.0820)	(3.0%)
47 48	Gas ⁽²⁾ Nuclear	4.0065 0.6380	4.0622 0.6575	(0.0557) (0.0195)	(1.4%)	4.0068 0.6371	4.0737 0.6575	(0.0670)	(1.6%)
49	Total	2.6802	2.7140	(0.0339)	(1.2%)	2.6830	2.7209	(0.0204)	(1.4%)
50	BTU Burned per KWH (BTU/KWH)			(/				()	
51	Heavy Oil	14,179	12,543	1,637	13.0%	15,453	13,791	1,662	12.1%
52	Light Oil	3,536	7,050	(3,515)	(49.9%)	1,966	7,103	(5,137)	(72.3%)
53 54	Coal	10,714	11,143	(428) 140	(3.8%)	11,129	11,073	56 142	0.5% 2.0%
55	Gas Nuclear	7,302 10,837	7,161 11,038	(201)	(1.8%)	7,247 10,842	7,105 11,038	(196)	(1.8%)
56	Total	8,486	8,398	88	1.0%	8,445	8,368	77	0.9%
57	Generated Fuel Cost per KWH (cents/KWH)								
58	Heavy Oil (1)	20.4344	18.1751	2.2593	12.4%	22.4085	19.8990	2.5095	12.6%
59 60	Light Oil (1) Coal	32.1657 2.8805	12.9162 3.0089	19.2494 (0.1284)	149.0%	12.6656 2.9080	14.4148 2.9842	(1.7492)	(12.1%)
61	Gas (2)	2.8805	2.9091	0.0164	(4.3%) 0.6%	2.9080	2.9842	0.0093	0.3%
62	Nuclear	0.6915	0.7257	(0.0343)	(4.7%)	0.6907	0.7257	(0.0350)	(4.8%)
63	Total	2.2744	2.2793	(0.0049)	(0.2%)	2.2658	2.2767	(0.0109)	(0.5%)
64	(I) Division of Division (Division)		J. 1. F. 1. 8	District Control		07.1/1		. 45	
65	 Distillate & Propane (Bbls & \$) used for firing, hot standby, Includes gas used for Fossil Steam Plants start-up. Estima 				неаvy Oil and Light	∪II. Values may not	agree with Schedule	e A5.	
66 67	(3) Fuel Units: Heavy Oil - BBLS, Light Oil - BBLS, Coal - TON			. w.					
68	(4) Actuals do not include Martin 8 solar	. ,	-						
69	(5) The Fuel Cost of System Net Generation reflected on Sche	dules A1 and A2 do	es not tie to the amo	unt on Schedules A3	and A4 in the amo	unt of \$97 due to the	correction of a non-	fuel entry made in Ja	nuary 2016.
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					FOR ¹	THE MONTH OF:	February 2016						
							,						
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) (2)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
1	Cape Canaveral 3												
2	Light Oil		0					0	N/A	0	0	0.0000	0.00
3	Gas		551,496					3,572,139	1.025	3,661,442	14,668,081	2.6597	4.11
4	Plant Unit Info	1,267		64.8	82.1	64.8	6,639						
5	<u>Cedar Bay FPL</u>												
6	Coal		(672)					0	N/A	0	0	0.0000	0
7	Plant Unit Info	250		(0.4)	100.0	0.0	0						
8	<u>Desoto Solar</u>												
9	Solar		3,465					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	25		19.9	N/A	20.9	N/A						
11	Everglades 1-12												
12	Light Oil		0					0	N/A	0	0	0.0000	0.00
13	Gas		30					646	1.026	663	2,656	8.8535	4.11
14	Plant Unit Info	352		0.0	100.0	24.6	22,100						
15	Fort Myers 1-12												
16	Light Oil		0					86	5.804	499	9,848	0.0000	114.51
17	Plant Unit Info	545		0.0	94.6	0.0	0						
18	Fort Myers 2												
19	Gas		739,601					5,218,933	1.024	5,344,187	21,409,316	2.8947	4.10
20	Plant Unit Info	1,681		76.0	94.3	76.0	7,226						
21	Fort Myers 3A												
22	Light Oil		45					93	5.780	538	10,649	23.6649	114.51
23	Gas		1,606					19,720	1.024	20,193	80,895	5.0371	4.10
24	Plant Unit Info	161		1.6	100.0	62.3	12,557						
25	Fort Myers 3B												
26	Light Oil		52					110	5.780	636	12,596	24.2694	114.51
27	Gas		1,443					18,033	1.024	18,466	73,977	5.1262	4.10
28	Plant Unit Info	161		1.5	100.0	61.4	12,777						
29	Lauderdale 1-12												
30	Light Oil		0					0	N/A	0	0	0.0000	0.00
31	Gas		9					396	1.026	406	1,626	18.0720	4.11
32	Plant Unit Info	352		0.0	100.0	0.8	45,111						

					FOR	THE MONTH OF:	February 2016						
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) (2)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
1	Lauderdale 13-24 (7)												
2	Light Oil		6					18	5.537	100	0	0.0000	0.00
3	Gas		298					5,125	1.026	5,258	21,064	7.0708	4.11
4	Plant Unit Info	352		0.1	99.3	25.7	17,625						
5	<u>Lauderdale 4</u>												
6	Light Oil		24					38	5.537	210	4,574	19.1371	120.36
7	Gas		117,746					1,012,062	1.026	1,038,376	4,159,832	3.5329	4.11
8	Plant Unit Info	448		39.3	92.2	61.0	8,819						
9	<u>Lauderdale 5</u>												
10	Light Oil		0					0	N/A	0	0	0.0000	0.00
11	Gas		89,770					767,322	1.026	787,272	3,153,886	3.5133	4.11
12	Plant Unit Info	448		29.9	92.6	61.2	8,770						
13	Manatee 1												
14	Heavy Oil		263					704	6.303	4,437	63,916	24.3396	90.80
15	Gas		7,120					160,138	1.023	163,805	656,218	9.2160	4.10
16	Plant Unit Info	797		1.4	84	24.3	22,788						
17	Manatee 2												
18	Heavy Oil		655					1,359	6.303	8,565	123,391	18.8441	90.80
19	Gas		24,011					375,804	1.023	384,410	1,539,983	6.4136	4.10
20	Plant Unit Info	797		4.5	100.0	25.0	15,932						
21	Manatee 3												
22	Light Oil		0					0	0	0	0	0.0000	0.00
23	Gas		475,146					3,295,880	1.023	3,371,356	13,505,969	2.8425	4.10
24	Plant Unit Info	1,166		62.8	83.5	68.7	7,095						
25	Martin 1												
26	Heavy Oil		452					957	6.335	6,061	87,392	19.3517	91.35
27	Gas		10,793					174,740	1.026	179,283	718,225	6.6543	4.11
28	Plant Unit Info	812		2.0	65.5	30.2	16,482						
29	Martin 2												
30	Heavy Oil		224					300	6.335	1,899	27,386	12.2533	91.35
31	Gas		6,299					212,321	1.026	217,841	872,692	13.8533	4.11
32	Plant Unit Info	784		1.2	100.0	21.0	33,687						

						0							
					FOR	THE MONTH OF:	February 2016						
							,						
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) (2)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
1	Martin 3												
2	Gas		98,289					762,451	1.023	779,682	3,123,479	3.1779	4.10
3	Plant Unit Info	449		33.7	76.4	56.2	7,933						
4	Martin 4												
5	Gas		135,913					1,010,406	1.023	1,033,241	4,139,261	3.0455	4.10
6	Plant Unit Info	445		47.1	85.3	71.5	7,602						
7	Martin 8												
8	Light Oil		0					0	N/A	0	0	0.0000	0.00
9	Gas		344,726					2,304,405	1.023	2,356,485	9,440,300	2.7385	4.10
10	Plant Unit Info	1,154		46.1	50.0	46.1	6,836						
11	PEEC (6)												
12	Light Oil		4,255					21,332	N/A	0	1,997,966	46.9557	93.66
13	Gas		13,414					131,177	1.026	134,588	537,603	4.0077	4.10
14	Plant Unit Info	0		N/A	N/A	N/A	N/A						
15	Riviera 5												
16	Light Oil		0					0	N/A	0	0	0.0000	0.00
17	Gas		235,172					1,585,821	1.026	1,627,052	6,518,123	2.7716	4.11
18	Plant Unit Info	1,267		27.62	40.43	37.27	6,919						
19	Sanford 4												
20	Gas		200,518					1,519,831	1.025	1,557,827	6,240,801	3.1123	4.11
21	Plant Unit Info	1,030		30.2	73.9	48.1	7,769						
22	Sanford 5												
23	Gas		314,167					2,308,215	1.025	2,365,920	9,478,098	3.0169	4.11
24	Plant Unit Info	1,030		47.3	87.7	57.6	7,531						
25	Scherer 4												
26	Light Oil		340					639	5.817	3,717	64,168	18.8619	100.42
27	Coal (1)(5)		227,751					2,488,383	-	2,488,383	6,195,677	2.7204	2.49
28	Plant Unit Info (3)(4)	626		56.9	94.2	60.6	10,926						
29	St Johns #1												
30	Coal (1)		16,658					8,410	20.258	170,370	653,692	3.9242	77.73
31	Gas		487					4,982	-	4,982	28,273	5.8043	5.67
32	Plant Unit Info (3)(4)	130		18.6	99.4	54.2	10,227						

						0							
					EOD	THE MONTH OF:	Eebruary 2016						
					FUR	THE WONTH OF.	i colualy 2010						
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) (2)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
1	St Johns #2												
2	Coal (1)		34,202					14,879	21.454	319,214	1,156,546.00	3.3815	77.73
3	Gas		648					6,052	-	6,052	34,342	5.2964	5.67
4	Plant Unit Info (3)(4)	130		38.9	98.1	57.6	9,333						
5	St Lucie 1												
6	Nuclear		700,001					7,163,389	-	7,163,389	4,654,333	0.6649	0.65
7	Plant Unit Info	1,003		102.5	100.0	102.5	10,233						
8	St Lucie 2												
9	Nuclear		604,089					7,167,965	-	7,167,965	4,010,902	0.6640	0.56
10	Plant Unit Info	860		103.3	100.0	103.3	10,105						
11	Space Coast												
12	Solar		1,562					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	10		22.4	N/A	22.4	N/A						
14	Turkey Point 1												
15	Heavy Oil		0					0	N/A	0	0	0.0000	0.00
16	Gas		49					34,736	1.026	35,639	142,773	289.0145	4.11
17	Plant Unit Info	380		0.0	100.0	18.4	721,437						
18	Turkey Point 2												
19	Heavy Oil		(114)					0	0	0	0	0.0000	0.00
20	Gas		(114)					0	N/A	0	0	0.0000	0.00
21	Turkey Point 3												
22	Nuclear		586,289					6,275,660	-	6,275,660	4,351,153	0.7422	0.69
23	Plant Unit Info	839		103.9	100.0	103.9	10,704						
24	Turkey Point 4												
25	Nuclear		590,162					6,274,859	-	6,274,859	4,135,562	0.7008	0.66
26	Plant Unit Info	848		103.3	100.0	103.3	10,632						
27	Turkey Point 5												
28	Light Oil		500					623	5.774	3,597	66,540	13.2973	106.81
29	Gas		457,617					3,206,490	1.026	3,289,859	13,179,485	2.8800	4.11
30	Plant Unit Info	1,163		60.6	99.5	60.9	7,189						
31													
32													

		1	1		OTOTEN	INET GENERATIO	5117111B 1 OLL OO	31 					
					FOR	THE MONTH OF:	February 2016						
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) (2)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
1	WCEC 01												
2	Light Oil		0					0	0	0	0	0.0000	0.00
3	Gas		509,588					3,542,556	1.023	3,622,618	14,512,548	2.8479	4.10
4	Plant Unit Info	1,225		61.9	98.4	61.9	7,109						
5	WCEC 02												
6	Light Oil		2,082					2,499	6	14,382	292,040	14.0256	116.86
7	Gas		602,655					4,070,571	1.023	4,162,566	16,675,631	2.7670	4.10
8	Plant Unit Info	1,215		74.1	98.0	74.1	6,907						
9	WCEC 03												
10	Light Oil		610					748	6	4,305	87,413	14.3301	116.86
11	Gas		446,896					3,083,859	1.023	3,153,554	12,633,434	2.8269	4.10
12	Plant Unit Info	1,225		54.4	78.9	54.4	7,057						
13	System Totals												
14	Total	25,427	8,158,295	-	-	-	8,486		-	69,231,808	185,554,314	2.2744	-
15													
16	(1) IN MONTHS WHERE INVENTOR	Y ADJUSTMENTS	ARE BOOKED PE	R STOCKPILE SU	RVEYS AS IN JAN	NUARY 2016 FOR	SCHERER, THE M	MBTU'S REPOR	TED MAY BE ARTI	FICIALLY LOW O	R HIGH AS THE R	ESULT OF THE SU	JRVEY
17	BEING RECORDED IN THE CURRE	ENT MONTH AND	NOT FLOWED BA	CK TO EACH AFF	ECTED MONTH								
18	(2) HEAT RATE IS CALCULATED BA	ASED ON THE GEN	NERATION AND F	UEL CONSUMPTION	ON REPORTED O	N THIS SCHEDUL	E AND MAY BE DI	FFERENT THAN	THE ACTUAL HEA	T RATE.			
19	(3) NET CAPABILITY (MW) IS FPL's	SHARE											
20	(4) NET GENERATION (MWH) AND	AVERAGE NET HE	AT RATE (BTU/K	WH) ARE CALCUL	ATED ON GENER	RATION RECEIVED	NET OF LINE LC	SSES					
21	(5) SCHERER COAL FUEL BURNED	(UNITS) IS REPO	RTED IN MMBTU	ONLY. SCHEREF	R COAL IS NOT IN	CLUDED IN TONS	3						
22	⁽⁶⁾ DATA PROVIDED FOR PORT EV	'ERGLADES ENER	RGY CENTER (PE	EC) REFLECTS DA	ATA PRIOR TO CO	MMERCIAL OPER	RATION						
23	(7) THE ASSOCIATED COSTS FOR	18 BARRELS BUR	NED WILL BE RE	CORDED IN MARC	CH 2016								
24													
25	NOTE: The Fuel Cost of System Net	t Generation reflect	ted on Schedules A	A1 and A2 does not	t tie to the amount	on Schedules A3 a	and A4 in the amou	unt of \$97 due to t	he correction of a n	on-fuel entry mad	e in January 2016.		
26										-	I		-
27													-
28													-
29													
30													
31													
32													
	1	1	1	1	l	l	1		1		1	1	

FOR THE MONTH OF: February 2016

(1) (2)

	_	•
Line No.	A4.1 Schedule	FPL
_	System Totals:	-
2	BBLS	29,505
3	MCF	38,393,775
4	MMBTU (Coal - Scherer)	2,488,383
5	Tons (Coal - SJRPP)	23,289
6	MMBTU (Nuclear)	26,881,873
7		
8	Average Net Heat Rate (BTU/KWH)	8,486
9	Fuel Cost Per KWH (Cents/KWH)	2.2744
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SYSTEM GENERATED FUEL COST INVENTORY ANALYSIS

MONTH OF **FEBRUARY** 2016 PERIOD TO DATE CURRENT MONTH DIFFERENCE DIFFERENCE ACTUAL ACTUAL **ESTIMATED ESTIMATED** 1 PURCHASES **HEAVY OIL** 2 UNITS (BBL) 81 81 100 81 81 100 3 UNIT COST (\$/BBL) 130.5185 100.0000 363.3086 100.0000 130.5185 363.3086 4 AMOUNT (\$) 10,572 10,572 100 29,428 29,428 100 5 BURNED 6 UNITS (BBL) 3.263 2.521 742 27.959 12 325 15.634 | >100.0 29 7 UNIT COST (\$/BBL) 91.7904 92.7485 91.6813 92.3447 (0.9581)(1.0000)(0.6634)(0.7000)1,425,169 >100.0 8 AMOUNT 299,512 233,819 65,693 28 2,563,317 1,138,148 9 ENDING INVENTORY 10 UNITS (BBL) 1,992,107 2,002,791 (10,684)(1) 1,992,107 2,002,791 (10,684)(1) 11 UNIT COST (\$/BBL) 91.9496 91.9347 0.0149 91.9496 91.9347 0.0149 **12** AMOUNT (\$) 183,173,372 184,126,000 (952,628) 183,173,372 184,126,000 (952,628) (1) i (1) i 13 OTHER USAGE (\$) 145,203 (442,213) 14 DAYS SUPPLY 17,027 15 PURCHASES LIGHT OIL 16 UNITS (BBL) 21,413 30,190 (8,777)21,652 30,190 (8,538)(29) (28)17 UNIT COST (\$/BBL) 55.9783 57.2375 (1.2592)(2.2000)61.1996 57 2375 3.9621 6.9000 18 AMOUNT 1,198,663 1,728,000 (529, 337)(31) 1,325,093 1,728,000 (402,907) (23) (Ś) 19 BURNED 20 UNITS (BBL) 26 168 132 26,036 >100.0 29.084 4 507 24,577 >100.0 21 UNIT COST (\$/BBL) 97.2865 107.0076 (9.7211) 99.0797 (19.2407) (16.3000) (9.1000) 118.3204 2,348,365 >100.0 2,531,668 >100.0 2,881,635 533,270 22 AMOUNT (\$) 2,545,793 14,125 23 ENDING INVENTORY 24 UNITS (BBL) 1,209,869 1,257,332 (47,463)(4) 1,209,869 1,257,332 (47,463)(4) 25 UNIT COST (\$/BBL) 0.5937 112.5967 112 0030 0.5937 0.5000 112.5967 112 0030 0.5000 26 AMOUNT (\$) 136,227,299 140,825,000 (4,597,701) (3) 136,227,299 140,825,000 (4,597,701) (3) 27 OTHER USAGE (\$) 28 DAYS SUPPLY 29 PURCHASES **COAL SJRPP** 30 UNITS (TON) 42,070 46,357 (4,287)(9) 57,910 92,714 (34,804) (38) 31 UNIT COST (\$/TON) 78.3268 73.5380 4.7888 6.5000 80.6677 6.6875 9.0000 73.9802 32 AMOUNT 3,295,208 3,409,000 (113,792)4,671,466 6,859,000 (2,187,534) (3) (32)33 BURNED 34 UNITS (TON) (14,136) (60,041) 23 289 37.425 24.106 84.147 (71) (38) 77.7293 74.9195 35 UNIT COST (\$/TON) 2.8098 3.8000 77.7208 75.2696 2.4512 3.3000 **36** AMOUNT 1,810,238 2,803,864 (993,626)1,873,536 6,333,710 (4,460,174)(\$) (35)(70)37 ENDING INVENTORY 38 UNITS (TON) 135,978 158,504 (22,526)135,978 158,504 (22,526)(14)(14)39 UNIT COST (\$/TON) 77.7272 83.5247 (5.7975)(6.9000)77.7272 83.5247 (5.7975)(6.9000)**40** AMOUNT (\$) 10,569,190 13,239,000 (2,669,810) (20) 10,569,190 13,239,000 (2,669,810) (20) 41 OTHER USAGE (\$) 42 DAYS SUPPLY

SYSTEM GENERATED FUEL COST

SCHEDULE A5

COMPANY: FLORIDA PO	WER & LIGHT C	OMPANY		GENERATED F			SCHEDULE A	5
			MONTH OF	ENTORY ANAL' FEBRUARY	2016			
	<u></u>	CURRENT MO	NTH	, 		PE	RIOD TO DATE	
	<u> </u>	<u>[</u>	DIFFER	RENCE			DIFFER	RENCE
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
			<u> </u>					
43 PURCHASES		İ	COAL SCHERE	₹ I				i
44 UNITS (MMBTU)	1,969,186	2,758,789	(789,603)	(29)	4,164,001	5,517,578	(1,353,577)	(25)
45 U. COST (\$/MMBTU)	2.4843	2.6019	(0.1176)			2.6048	0.0021	0.1000
46 AMOUNT (\$)	4,892,012	7,178,000	(2,285,988)	(32)	10,855,176	14,372,000	(3,516,824)	(25)
47 BURNED	!	 	 	 				
48 UNITS (MMBTU)	2,488,383	2,763,837	(275,454)	(10)	5,708,790	5,928,003	(219,213)	(4)
49 U. COST (\$/MMBTU)	2.4553	2.4902	(0.0349)	(1.4000)	2.4798	2.4681	0.0117	0.5000
50 AMOUNT (\$)	6,109,709	6,882,519	(772,810)	(11)	14,156,437	14,630,854	(474,417)	(3)
51 ENDING INVENTORY	 	! 	! 	! 			 	
 52 :UNITS (MMBTU)	6,286,648	7,421,011	(1,134,363)	(15)	6,286,648	7,421,011	(1,134,363)	(15)
53 U. COST (\$/MMBTU)	2.4556	2.4902				2.4902	(0.0346)	
54 AMOUNT (\$)	15,437,469	18,480,000	(3,042,531)	(17)	15,437,469	18,480,000	(3,042,531)	(17)
55 OTHER USAGE (\$)	ļ	 	 	 			! ! !	
56 DAYS SUPPLY	· <u></u>	L	L	<u> </u>	L	L	<u> </u>	
57 PURCHASES	<u> </u>	 	GAS					
58 UNITS (MMBTU)	39,555,688	! ! -	39,555,688	100	82,745,399	-	82,745,399	100
59 U. COST (\$/MMBTU)	4.2478	<u> </u>	4.2478	100.0000	4.2546	-	4.2546	100.0000
60 AMOUNT (\$)	168,024,558	- 	168,024,558	100	352,047,061	-	352,047,061	100
61 BURNED								
62 UNITS (MMBTU)	39,323,023	40,448,658	(1,125,635)	(3)	82,401,183	83,034,404	(633,221)	(1)
63 U. COST (\$/MMBTU)	4.2617	4.0622	0.1995	4.9000	4.2555	4.0737	0.1818	4.5000
64 AMOUNT (\$)	167,583,921	164,310,988	3,272,933	2	350,660,420	338,261,075	12,399,345	4
65 ENDING INVENTORY	<u> </u>	! ! !	 	 			<u> </u> 	
66 UNITS (MMBTU)	2,797,361	: 	2,797,361	100	2,797,361	_	2,797,361	100
67 U. COST (\$/MMBTU)	2.4057	-	2.4057	100.0000	2.4057	-	2.4057	100.0000
68 AMOUNT (\$)	6,729,503	! !	6,729,503	100	6,729,503	-	6,729,503	100
69 OTHER USAGE (\$)	İ	i İ	i İ	; 			; 	
70 DAYS SUPPLY	<u>.</u> 	<u>; </u>	<u>; </u>	<u> </u>			<u>; </u>	
71 BURNED	 	—— 	NUCLEAR	* 			•	
72 UNITS (MMBTU)	26,881,873	26,590,483	291,390	1	55,473,354	55,014,793	458,561	1
73 U. COST (\$/MMBTU)	0.6380	i	` ′			0.6575	(0.0204)	
74 AMOUNT (\$)	17,151,950	17,483,420	(331,470)	(2)	35,340,945	36,172,593	(831,648)	(2)
75 BURNED	 	——————————————————————————————————————	PROPANE	* 			*	
76 UNITS (GAL)	2,366	 - 	2,366		4,219	-	4,219	100
77 UNIT COST (\$/GAL)	1.0879	 - 	1.0879		1.1439	-	1.1439	100.0000
78 AMOUNT (\$)	2,574		2,574		4,826	-	4,826	100 \$ -
LINES 9 & 23 EXCLUDE	-	BARRELS,	φ -	CURRENT MO	N I FI AND	-	BARRELS,	φ -

PERIOD-TO-DATE.

LINE 74 EXCLUDES NUCLEAR DISPOSAL COST OF \$ - CURRENT MONTH AND

LINES 38, 39 & 40 ESTIMATED COLUMN INCLUDES CEDAR BAY COAL ENDING INVENTORY

LINES 20, 21, & 22: 18 BARRELS AND ASSOCIATED COSTS OF LIGHT OIL BURNED AT LAUDERDAL CC WERE

INADVERTANTLY EXCLUDED IN FEBRUARY AND WILL BE REFLECTED MARCH 2016

PERIOD-TO-DATE.

SCHEDULE A - NOTES

SJRPP - COAL

Adjusted Month	Jan-16	Feb-16	Mar-16	Apr-16	May-16	Jun-16
Date of Survey	-	-	-	-	-	-
Tons per survey	-	-	-	-	-	-
Tons per books	-	-	-	-	-	-
Tons Difference	-	-	-	-	-	-
Adjustment tons exceeding 3% of survey	-	-	-	-	-	-
Adjustment \$ (20% ownership)	-	-	-	-	-	-

SJRPP - COAL

Adjusted Month	Jul-16	Aug-16	Sep-16	Oct-16	Nov-16	Dec-16
Date of Survey	-	-	-	-	-	-
Tons per survey	1	-	-	-	-	-
Tons per books	-	-	-	-	-	-
Tons Difference	-	-	-	-	-	-
Adjustment tons exceeding 3% of survey	-	-	-	-	-	-
Adjustment \$ (20% ownership)	-	-	-	-	-	-

SCHERER 4

Month/Year	FPL's MMBTU Adjustment	FPL's \$ Adjustment
Jan-16	147,663	\$ 360,157.62
Feb-16		
Mar-16		
Apr-16		
May-16		
Jun-16		
Jul-16		
Aug-16		
Sep-16		
Oct-16		
Nov-16		
Dec-16		

SCHEDULE A - NOTES FEBRUARY 2016

HEAVY OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
		RIVIERA - FUELS RECEIVABLE - QUALITY/ADJ
		SANFORD - FUELS RECEIVABLE - BARGE BOTTOMS
		MANATEE - NON RECOVERABLE - TANK BOTTOMS
		SANFORD - FUELS RECEIVABLE - SALE OF FUEL
		FT. MYERS - FUELS RECEIVABLE - BARGE BOTTOMS
		PORT EVERGLADES - FUELS RECEIVABLE - QUALITY/ADJ
		CANAVERAL - FUELS RECEIVABLE - SALE
		TURKEY POINT FOS - FUELS RECEIVABLE - SALE OF FUEL
		MANATEE - FUELS RECEIVABLE - SALE OF FUEL
		TURKEY POINT FOSSIL - FUELS RECEIVABLE - QUALITY/ADJ
		MARTIN - FUELS RECEIVABLE - QUALITY/ADJ
		MARKIN FOLIO (LOCIVIDEE GOVERNIMO)
		RIVIERA - TEMP/CAL ADJUSTMENT
		SANFORD - TEMP/CAL ADJUSTMENT-LFARS
		SANFORD - TEMP/CAL ADJUSTMENT-LFARS
		SANFORD -NON-REC INVENTORY ADJ
		FT. MYERS - TEMP/CAL ADJUSTMENT
		FT/ MYERS - INVENTORY ADJUSTMENT
		PORT EVERGLADES - TEMP/CAL ADJUSTMENT-LFARS
		PORT EVERGLADES - TEMP/CAL ADJUSTMENT-SAP
		CANAVERAL - TEMP/CAL ADJUSTMENT
		CANAVERAL - NON-REC INVENTORY ADJ
1,724	\$160,861.64	TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT-LFARS
		TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT-SAP
		TURKEY POINT FOSSIL - NON-REC INVENTORY ADJ
884	\$81,343.58	MANATEE - TEMP/CAL ADJUSTMENT-LFARS
		MANATEE - TEMP/CAL ADJUSTMENT-SAP
		MANATEE - NON-REC INVENTORY ADJ
(1,061)	(\$97,002.12	MARTIN - TEMP/CAL ADJUSTMENT-LFARS
		MARTIN - TEMP/CAL ADJUSTMENT-SAP
		MARTIN - NON-REC INVENTORY ADJ
1,547	\$145,203.10	TOTAL-LFARS
0	\$0.00	TOTAL-SAP
1,547	\$145,203.10	TOTAL
COAL	Ī	
UNITS	AMOUNT	NOTES ON COAL
-	\$ -	SJRPP COAL CAR DEPRECIATION
GAS		
UNITS	AMOUNT	NOTES ON GAS/CTGT #2 OIL
134,588	\$ 571,949.88	NORMALIZED ADJUSTMENT NATURAL GAS (MMBTUS)
21,332	\$ 1,997,964.78	NORMALIZED ADJUSTMENT CTGT #2 OIL (BBLS)

POWER SOLD FLORIDA POWER & LIGHT COMPANY

FOR THE MONTH OF: February 2016

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
Line No.	SOLD TO	Type & Schedule	Total KWH Sold (000)	KWH from Own Generation (000)	Fuel Cost (cents/KWH)	Total Cost (cents/KWH)	Total \$ for Fuel Adjustment (Col(4) * Col(5))	Total Cost (\$) (Col(4) * Col(6))	Gain from Off System Sales (\$)
1	Estimated								
2	OS/FCBBS								
3	Off System	os	301,600	301,600	2.470	3.745	7,448,935	11,294,335	2,946,400
4	St Lucie Reliability Sales	os	50,727	50,727	0.712	0.712	361,069	361,069	0
5	Total OS/FCBBS		352,327	352,327	2.217	3.308	7,810,004	11,655,404	2,946,400
6									
7	Total Estimated		352,327	352,327	2.217	3.308	7,810,004	11,655,404	2,946,400
8									
9	Actual								
10	St. Lucie Participation								
11	FMPA (SL 1)	St. L.	30,877	30,877	0.674	0.674	208,249	208,249	0
12	OUC (SL 1)	St. L.	21,352	21,352	0.668	0.668	142,712	142,712	0
13	Total St. Lucie Participation		52,229	52,229	0.672	0.672	350,961	350,961	0
14									
15	OS/AF								
16	Cargill Power Markets, LLC OS	os	109,585	109,585	1.837	2.578	2,013,438	2,824,650	600,603
17	EDF Trading North America, LLC. OS	os	17,052	17,052	1.418	2.677	241,791	456,469	193,177
18	Energy Authority, The OS	os	70,548	70,548	1.372	2.365	967,766	1,668,145	614,478
19	Exelon Generation Company, LLC. OS	os	35,138	35,138	1.381	2.612	485,236	917,755	389,104
20	Homestead, City Of OS	os	38	38	1.408	2.718	535	1,033	450
21	Morgan Stanley Capital Group, Inc. OS	os	105,004	105,004	1.863	2.557	1,955,969	2,684,877	522,696
22	New Smyrna Beach Utilities Commission, City of OS	os	1,502	1,502	1.510	2.849	22,685	42,789	18,087
23	Orlando Utilities Commission OS	os	675	675	1.899	3.674	12,816	24,800	10,844
24	Powersouth Energy Cooporative OS	os	11,605	11,605	1.405	2.583	163,107	299,700	122,089
25	Reedy Creek Improvement District OS	os	160	160	1.271	1.700	2,034	2,720	505
26	Seminole Electric Cooperative, Inc. OS	os	9,692	9,692	1.426	2.470	138,181	239,354	88,822
27	Southern Company Services, Inc. OS	os	24,016	24,016	1.421	2.700	341,174	648,432	276,919
28	Tampa Electric Company OS	os	938	938	1.345	2.539	12,616	23,817	10,079
29	PJM Interconnection, L.L.C. OS	os	(795)	(795)	1.351	(1.293)	(10,741)		18,630
30	Brookfield Energy Marketing LP	os	1,150	1,150	1.382	1.950	15,892	22,425	5,120
31	Midcontinent Independent System Operator, Inc. OS	os	957	957	0.435	1.164	4,159	11,137	5,801
32	Mercuria Energy America Inc. OS	os	1,475	1,475	1.569	2.781	23,145	41,020	15,817
33	Westar Energy, Inc. OS	os	1,480	1,480	1.143	2.200	16,920	32,560	14,135
34	Total OS/AF		390,220	390,220	1.642	2.550	6,406,721	9,951,959	2,907,354
35				•					
36	Total Actual		442,449	442,449	1.527	2.329	6,757,682	10,302,920	2,907,354
37				-					

POWER SOLD FLORIDA POWER & LIGHT COMPANY

FOR THE MONTH OF: February 2016 (1) (2) (3) (4) (5) (6) (7) (8) (9) Total \$ for Fuel Total KWH Sold Line KWH from Own Fuel Cost Total Cost Total Cost (\$) Gain from Off SOLD TO Type & Schedul Adjustment (cents/KWH) (Col(4) * Col(6)) System Sales (\$) No. (000)Generation (000 (cents/KWH) (Col(4) * Col(5)) Other Actual 1 2 Gross Gain from off System Sales \$ 2,907,354 Gas Turbine Maintenance Revenue Reclassed to Base Revenue 3 2,907,354 Sub-Total (Schedule A1 and A2) 4 5 Third-Party Transmission Costs (85,976)6 Variable Power Plant O&M Costs over 514,000 MWh Threshold (589,232) Net Gain from off System Sales (\$) 2,232,145 8 9 Other Estimate 10 Gain from off System Sales \$ 2,946,400 Gas Turbine Maintenance Revenue Reclassed to Base Revenue 11 12 Variable Power Plant O&M Costs over 514,000 MWh Threshold (166,100)13 Total 2,780,300 14 Current Month 15 16 Actual 442,449 442,449 1.527 2.329 6,757,682 10,302,920 2,232,145 352,327 2.217 17 Estimate 352,327 3.308 7,810,004 11,655,404 2,780,300 90,122 90,122 (0.689)(0.980)(1,052,322) (1,352,484) (548,155) 18 Difference 19 Difference (%) 25.6% 25.6% (31.1%)(29.6%) (13.5%)(11.6%)(19.7%)20 21 Period To Date 1,011,835 6,147,282 22 Actual 1,011,835 1.723 2.576 17,432,787 26,061,524 23 Estimate 728,953 728,953 2.299 3.391 16,761,110 24,717,110 5,929,900 282,882 282,882 217,382 24 Difference (0.576)(0.815)671,677 1,344,414 25 Difference (%) 38.8% 38.8% (25.1%) (24.0%)4.0% 5.4% 3.7% 26 27 28 29 30 31 32 33 34 35

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FLORIDA POWER & LIGHT COMPANY PURCHASED POWER (EXCLUSIVE OF ECONOMY ENERGY PURCHASES)

FOR THE MONTH OF: February 2016

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	PURCHASED FROM	Type & Schedule	KWH Purchased (000)		Total KWH Purchased (000)	KWH for Firm (000)	Adj KWH for Firm (000)	Total KWH for Firm (000)	Fuel Cost (cents/KWH)	\$ for Fuel Adj	Adj \$ for Fuel Adj	Total \$ for Fuel Adj ((Col(8)+Col(9))
1	<u>Estimated</u>											
2	SJRPP		111,482	0	111,482	111,482	0	111,482	3.773	\$4,205,796	\$0	\$4,205,796
3	St Lucie Reliability		43,430	0	43,430	43,430	0	43,430	0.691	\$300,118	\$0	\$300,118
4	Solid Waste Authority 40MW	PPA	23,664	0	23,664	23,664	0	23,664	3.547	\$839,358	\$0	\$839,358
5	Solid Waste Authority 70MW	PPA	48,720	0	48,720	48,720	0	48,720	1.983	\$965,907	\$0	\$965,907
6	Total Estimated		227,296	0	227,296	227,296	0	227,296	2.777	\$6,311,180	\$0	\$6,311,180
7												
8	Actual											
9	FMPA (SL 2)	SL 2	31,052	76	31,128	31,052	76	31,128	0.717	\$221,492	\$1,704	\$223,196
10	Jacksonville Electric Authority UPS	UPS	81,781	0	81,781	81,781	0	81,781	3.993	\$3,273,471	(\$7,868)	\$3,265,603
11	OUC (SL 2)	SL 2	21,473	53	21,526	21,473	53	21,526	0.655	\$143,224	(\$2,260)	\$140,964
12	Southern Company - Scherer3 PPA	PPA	0	0	0	0	0	0	0.000	\$0	(\$151,927)	(\$151,927)
13	Solid Waste Authority 40MW	PPA	25,954	2,685	28,639	25,954	2,685	28,639	1.352	\$304,562	\$82,645	\$387,206
14	Solid Waste Authority 70MW	PPA	44,343	7,534	51,877	44,343	7,534	51,877	2.929	\$1,390,892	\$128,711	\$1,519,603
15	Total Actual		204,604	10,347	214,951	204,604	10,347	214,951	2.505	\$5,333,640	\$51,004	\$5,384,645

NOTE:GAS RECEIVED UNDER GAS TOLLING AGREEMENTS HAS BEEN INCLUDED IN FUEL EXPENSE ON SCHEDULE A3

FLORIDA POWER & LIGHT COMPANY PURCHASED POWER (EXCLUSIVE OF ECONOMY ENERGY PURCHASES)

FOR THE MONTH OF: February 2016

(1) (2) (3) (4) (5)

Line	PURCHASED FROM	Total KWH	Total KWH for	Fuel Cost	Total \$ for Fuel Adj
No.		Purchased (000)	Firm (000)	(cents/KWH)	((Col(8)+Col(9))
1	<u>Current Month</u>				
2	Actual	214,951	214,951	2.505	\$5,384,645
3	Estimate	227,296	227,296	2.777	\$6,311,180
4	Difference	(12,345)	(12,345)	(0.2716)	(\$926,535)
5	Difference (%)	(5.4%)	(5.4%)	(9.8%)	(14.7%)
6					
7	Year to Date				
8	Actual	335,508	335,508	2.324	\$7,796,038
9	Estimate	490,596	490,596	2.824	\$13,856,531
10	Difference	(155,088)	(155,088)	(0.5008)	(\$6,060,494)
11	Difference (%)	(31.6%)	(31.6%)	(17.7%)	(43.7%)
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ENERGY PAYMENT TO QUALIFYING FACILITIES FLORIDA POWER & LIGHT COMPANY FOR THE MONTH OF: February 2016 (5)

(1) (2) (3)

Line No.	PURCHASED FROM	Total KWH Purchased (000)	KWH For Firm (000)	Cents Per KWH	Total \$ For Fuel Adj (Col(3) * Col(4))
1	Estimated	-	-	-	-
2	Qualifying Facilities	787,705	787,705	0.208	\$1,637,524
3	Total Estimated	787,705	787,705	0.208	\$1,637,524
4					
5	Actual				
6	Broward County Resource Recovery - South QF	2,436	2,436	1.190	\$28,987
7	Broward County Resource Recovery - South AA QF	3,029	3,029	1.210	\$36,648
8	First Solar Inc. QF	5	5	1.386	\$70
9	Georgia Pacific Corporation QF	274	274	1.218	\$3,337
10	Indiantown Cogeneration LP. QF	1	1	5.000	\$35
11	INEOS NEW PLANET BIOENERGY	3	3	1.239	\$39
12	MMA Bee Ridge QF	22	22	1.189	\$257
13	Okeelanta Power Limited Partnership QF	11,774	11,774	1.182	\$139,207
14	Tropicana Products QF	359	359	1.171	\$4,211
15	WM-Renewable LLC QF	2,483	2,483	1.209	\$30,015
16	WM-Renewables LLC - Naples QF	1,437	1,437	1.231	\$17,696
17	Miami-Dade South District Water Treatment	4,914	4,914	1.165	\$57,264
18	Total Actual	26,737	26,737	1.188	\$317,765
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ENERGY PAYMENT TO QUALIFYING FACILITIES FLORIDA POWER & LIGHT COMPANY FOR THE MONTH OF: February 2016 (4) (5)

(1) (2) (3)

Line	DUDOUAGED EDOM	Total KWH	KWH For Firm	Fuel Cost	Total \$ For Fuel
No.	PURCHASED FROM	Purchased (000)	(000)	(cents/KWH)	Adj (Col(3) * Col(4))
1	Current Month				ου.(· //
2	Actual	26,737	26,737	1.188	\$317,765
3	Estimate	787,705	787,705	0.208	\$1,637,524
4	Difference	(760,968)	(760,968)	0.981	(\$1,319,759)
5	Difference (%)	(96.6%)	(96.6%)	471.7%	(80.6%)
6	()	(23.070)	(22.370)		(22.070)
7	Year to Date				
8	Actual	55,227	55,227	1.275	\$704,408
9	Estimate	1,573,532	1,573,532	0.231	\$3,635,033
10	Difference	(1,518,305)	(1,518,305)	1.044	(\$2,930,625)
11	Difference (%)	(96.5%)	(96.5%)	452.1%	(80.6%)
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FLORIDA POWER & LIGHT COMPANY ECONOMY ENERGY PURCHASES INCLUDING LONG TERM PURCHASES

FOR THE MONTH OF: February 2016

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
					Total \$ for Fuel	Cost If	Cost if	1
Line No.	A9 Schedule	Type & Schedule	Total KWH Purchased (000)	Transaction Cost (Cents/KWH)	Adj (Col(3) * Col(4))	Generated (Cents/KWH)	0	Fuel Savings (\$) (Col(7) Col(5))
1	Estimated							_
2	Economy							
3	Economy	OS/FCBBS	11,832	2.282	\$270,048	2.663	\$315,083	\$45,035
4	Total Economy		11,832	2.282	\$270,048	2.663	\$315,083	\$45,035
5	Total Estimated		11,832	2.282	\$270,048	2.663	\$315,083	\$45,035
6								
7	Actual							
8	Economy							
9	EDF Trading North America, LLC. OS	os	70	0.700	\$490	1.052	\$736	\$246
10	Energy Authority, The OS	os	85	0.700	\$595	1.046	\$889	\$294
11	Oglethorpe Power Corporation OS	os	850	0.753	\$6,400	1.411	\$11,994	\$5,594
12	Duke Energy Florida, LLC OS	os	0	0.000	\$2,327	0.000	\$0	(\$2,327)

No.	A9 Schedule	Schedule	Purchased (000)	(Cents/KWH)	Adj (Col(3) * Col(4))	Generated (Cents/KWH)	Generated (\$) (Col(3) * Col(6))	(Col(7) Col(5))
1	<u>Estimated</u>							
2	<u>Economy</u>							
3	Economy	OS/FCBBS	11,832	2.282	\$270,048	2.663	\$315,083	\$45,035
4	Total Economy		11,832	2.282	\$270,048	2.663	\$315,083	\$45,035
5	Total Estimated		11,832	2.282	\$270,048	2.663	\$315,083	\$45,035
6								
7	Actual							
8	Economy							
9	EDF Trading North America, LLC. OS	os	70	0.700	\$490	1.052	\$736	\$246
10	Energy Authority, The OS	os	85	0.700	\$595	1.046	\$889	\$294
11	Oglethorpe Power Corporation OS	os	850	0.753	\$6,400	1.411	\$11,994	\$5,594
12	Duke Energy Florida, LLC OS	os	0	0.000	\$2,327	0.000	\$0	(\$2,327)
13	Total Economy		1,005	0.976	\$9,812	1.355	\$13,620	\$3,808
14	Total Actual		1,005	0.976	\$9,812	1.355	\$13,620	\$3,808
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FLORIDA POWER & LIGHT COMPANY ECONOMY ENERGY PURCHASES INCLUDING LONG TERM PURCHASES

FOR THE MONTH OF: February 2016

(1) (2) (3) (4) (5) (6) (7) (8)

Line			Total KWH	Transaction Cost	Total \$ for Fuel	Cost if	Cost if	Fuel Savings (\$)
No.	PURCHASED FROM	Type & Schedule	Purchased (000)	(cents/KWH)	Adj (Col(3) * Col(4))	Generated (cents/KWH)	Generated (\$) (Col(3) * Col(6))	(Col(7) Col(5))
1	Current Month				(-//	(**************************************	(00.(0)	
2	Actual		1,005	0.976	\$9,812	1.355	\$13,620	\$3,808
3	Estimate		11,832	2.282	\$270,048	2.663	\$315,083	\$45,035
4	Difference		(10,827)	(1.306)	(\$260,236)	(1.308)	(\$301,463)	(\$41,228)
5	Difference (%)		(91.51%)	(57.22%)	(96.37%)	(49.11%)	(95.68%)	(91.55%)
6								
7	Year to Date							
8	Actual		6,405	2.420	\$155,012	4.561	\$292,106	\$137,094
9	Estimate		14,312	2.285	\$327,088	2.729		\$63,534
10	Difference		(7,907)	0.135	(\$172,076)	1.831	(\$98,516)	
11	Difference (%)		(55.25%)	5.90%	(52.61%)	67.10%	(25.22%)	115.78%
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Florida Power & Light Company Schedule A12 - Capacity Costs Page 1 of 2

For the Month of

Feb-16

Contract			Capacity MW	Term Start	Term End	Contract Type							
ndiantown Broward Sou RF = Qualifying	uth - 1991 Agre Facility	eement	330 3.5	12/22/1995 1/1/1993	12/1/2025 12/31/2026	QF QF							
	January	February	March	April	May	June	July	August	September	October	November	December	١
CL S-NEG '91	7,757,865 108,010	7,751,520 108,010											
Total	7,865,875	7,859,530		0 0	0	0	0	(0 0	0	0	C)

Florida Power & Light Company Schedule A12 - Capacity Costs Page 2 of 2

For the Month of Feb-16

<u>Contract</u>	<u>Counterparty</u>	<u>Identification</u>	Contract Start Date	Contract End Date
1	Southern Co UPS Scherer	Other Entity	June, 2010	December 31, 2015
2	Southern Co UPS Harris	Other Entity	June, 2010	December 31, 2015
3	Southern Co UPS Franklin	Other Entity	June, 2010	December 31, 2015
4	JEA - SJRPP	Other Entity	April, 1982	September 30, 2021
5	Solid Waste Authority - 40 MW	Other Entity	January, 2012	March 31, 2032
6	Solid Waste Authority - 70 MW	Other Entity	July, 2015	May 31, 2034

2016 Capacity in MW

Contract	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
1	-	-	-	-	1	-	-	-	-	-	-	-
2	-	-	-	-	-	-	-	-	-	-	-	-
3	-	-	-	-	-	-	-	-	-	-	-	-
4	375	375	-	-	-	-	-	-	-	-	-	-
5	40	40	-	-	-	-	-	-	-	-	-	-
6	70	70	-	-	-	-	-	-	-	-	-	-
Total	485	485	-	-	-	-	-	-	-	-	-	-

2016 Capacity in Dollars

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
Total	5,797,708	5,882,677	0	0	0	0	0	0	0	0	0	0

Year-to-date Short Term Capacity Payments	11,680,385	(1)
real-to-date Short renn Capacity Payments	11,000,303	

1) Total short-term capacity payments do not include payments for the Solid Waste Authority - 70 MW unit. Capacity costs for this unit were recovered through the Energy Conservation Cost Recovery Clause in 2014, consistent with Commission Order No. PSC-11-0293-FOF-EU issued in Docket No. 110018-EU on July 6, 2011.

FLORIDA POWER & LIGHT COMPANY

Docket No. 160001-EI Date: March 21, 2016

List of Acronyms and Abbreviations					
BBLS	Barrels				
BTU	British Thermal Units				
FMPA	Florida Municipal Power Agency				
FPL	Florida Power & Light Company				
GPIF	Generating Performance Incentive Factor				
kWh	Kilowatt Hour				
MCF	Million cubic feet				
MMBTU	Million British Thermal Units				
MW	Megawatt				
MWh	Megawatt Hour				
OS	Off-system Sales				
FCBBS	Florida Cost Based Broker System				
OUC	Orlando Utilities Commission				
PEEC	Port Everglades Energy Center				
PPA	Purchased Power Agreement				
QF	Qualifying Facilities				
SJRPP	St. Johns River Power Park				
SL	St. Lucie				
UPS	Unit Power Sales Agreement				
WCEC	West County Energy Center				