



April 20, 2016

VIA E-Filing

Ms. Carlotta Stauffer, Director
Office of Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: Docket No. 160003-GU-- Purchased Gas Adjustment (PGA) Clause

Dear Ms. Stauffer:

Enclosed is Peoples Gas System's purchased gas adjustment filing for the month of March 2016 consisting of Schedules A-1, A-1 Supporting Detail, A-2, A-3, A-4, A-5, and A-6.

Thank you for your assistance in this matter. If you have any questions, please contact me at (813) 228-4668. My fax number is 813-314-4267.

Sincerely,

A handwritten signature in blue ink that reads "Kandi Floyd".

Kandi Floyd
Manager State Regulatory

Enclosures

cc: Ms. Paula Brown

COMPANY: PEOPLES GAS SYSTEM		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE				SCHEDULE A-1				
		OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR								
FOR THE PERIOD OF:		JANUARY 16 through DECEMBER 16				Page 1 of 3				
		CURRENT MONTH: MARCH 2016				PERIOD TO DATE				
		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		
COST OF GAS PURCHASED				AMOUNT	%			AMOUNT	%	
1	COMMODITY (Pipeline)	\$95,714	\$57,232	(\$38,482)	(67.24)	\$333,013	\$171,696	(\$161,317)	(93.96)	
2	NO NOTICE SERVICE	34,822	\$34,822	(\$0)	(0.00)	121,658	\$120,056	(\$1,602)	(1.33)	
3	SWING SERVICE	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00	
4	COMMODITY (Other)	\$6,569,489	\$5,921,573	(\$647,916)	(10.94)	\$25,480,965	\$19,945,258	(\$5,535,707)	(27.75)	
5	DEMAND	\$13,028,960.62	\$6,535,482	\$498,348	7.63	\$16,538,361	\$18,082,790	\$1,544,429	8.54	
6	OTHER	\$291,802	\$277,021	(\$14,781)	(5.34)	\$921,370	\$876,364	(\$45,006)	(5.14)	
LESS END-USE CONTRACT										
7	COMMODITY (Pipeline)	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00	
8	DEMAND	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00	
9	SWING CHARGES	\$609,109	\$619,179	\$10,070	1.63	\$1,873,370	\$1,778,083	(\$95,287)	(5.36)	
10										
11	TOTAL COST	(1+2+3+4+5+6)-(7+8+9+10)	\$12,206,951	\$12,206,951	(\$212,900)	(1.74)	\$41,521,997	\$37,418,080	(\$4,103,917)	(10.97)
12	NET UNBILLED		\$0	\$1,290,748	0.00	\$1,415,890	\$0	(\$1,415,890)	0.00	
13	COMPANY USE	\$ 30,975	\$0	(\$30,975)	0.00	\$ 65,632	\$0	(\$65,632)	0.00	
14	TOTAL THERM SALES	\$13,944,440	\$12,206,951	(\$1,737,489)	(14.23)	\$48,915,085	\$37,418,080	(\$11,497,005)	(30.73)	

1

COMPANY: PEOPLES GAS SYSTEM		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE				SCHEDULE A-1			
		OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR							
FOR THE PERIOD OF:		JANUARY 16 through DECEMBER 16				Page 2 of 3			
		CURRENT MONTH: MARCH 2016				PERIOD TO DATE			
		REV. FLEX		DIFFERENCE		REV. FLEX		DIFFERENCE	
THERMS PURCHASED		ACTUAL	DOWN EST.	AMOUNT	%	ACTUAL	DOWN EST.	AMOUNT	%
15	COMMODITY (Pipeline)(Billing Determinants Only)	30,473,310	16,103,362	(14,369,948)	(89.24)	97,902,790	48,310,086	(49,592,704)	(102.65)
16	NO NOTICE SERVICE (Billing Determinants Only)	7,285,000	7,285,000	0	0.00	27,385,000	27,050,000	(335,000)	(1.24)
17	SWING SERVICE (Commodity)	0	0	0	0.00	0	0	0	0.00
18	COMMODITY (Other) (Commodity)	31,596,527	13,763,737	(17,832,790)	(129.56)	102,138,876	41,831,533	(60,307,343)	(144.17)
19	DEMAND (Billing Determinants Only)	109,234,380	172,816,881	63,582,501	36.79	302,918,550	508,135,194	205,216,644	40.39
20	OTHER 178,589,217	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT									
21	COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
22	DEMAND	0	0	0	0.00	0	0	0	0.00
23	OTHER	0	0	0	0.00	0	0	0	0.00
24	TOTAL PURCHASES (17+18-23)	31,596,527	13,763,737	(17,832,790)	(129.56)	102,138,876	41,831,533	(60,307,343)	(144.17)
25	NET UNBILLED	(1,372,593)	0	1,372,593	0.00	1,524,985	0	(1,524,985)	0.00
26	COMPANY USE	44,245	0	(44,245)	0.00	99,168	0	(99,168)	0.00
27	TOTAL THERM SALES (24-26 Estimated Only)	34,589,013	13,763,737	(20,825,276)	(151.31)	92,569,700	41,831,533	(50,738,167)	(121.29)

2

COMPANY: PEOPLES GAS SYSTEM			COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE				SCHEDULE A-1			
			OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR							
FOR THE PERIOD OF:			JANUARY 16 through DECEMBER 16				Page 3 of 3			
			CURRENT MONTH: MARCH 2016				PERIOD TO DATE			
			ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE	
CENTS PER THERM					AMOUNT	%			AMOUNT	%
28	COMMODITY (Pipeline)	(1/15)	0.003141	0.00355	0.00041	11.62	0.00340	0.00355	0.00015	4.29
29	NO NOTICE SERVICE	(2/16)	0.004780	0.00478	(0.00000)	(0.00)	0.00444	0.00444	(0.00000)	(0.09)
30	SWING SERVICE	(3/17)	0	0	0.00000	0.00	0.00000	0.00000	0.00000	0.00
31	COMMODITY (Other)	(4/18)	0.207918	0.43023	0.22231	51.67	0.24947	0.47680	0.22733	47.68
32	DEMAND	(5/19)	0.055268	0.03782	(0.01745)	(46.14)	0.05460	0.03559	(0.01901)	(53.42)
33	OTHER	(6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
LESS END-USE CONTRACT										
34	COMMODITY (Pipeline)	(7/21)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
35	DEMAND	(8/22)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
36	OTHER	(9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
37	TOTAL COST OF PURCHASES	(11/24)	0.393076	0.88689	0.49382	55.68	0.40652	0.89449	0.48797	54.55
38	NET UNBILLED	(12/25)	0.940372	0.00000	(0.94037)	0.00	0.92846	0.00000	(0.92846)	0.00
39	COMPANY USE	(13/26)	0.700081	0.00000	(0.70008)	0.00	0.66183	0.00000	(0.66183)	0.00
40	TOTAL COST OF THERMS SOLD	(11/27)	0.35907	0.88689	0.52782	59.51	0.44855	0.89449	0.44595	49.85
41	TRUE-UP	(E-4)	(0.00662)	(0.00662)	0.00000	0.00	(0.00662)	(0.00662)	0.00000	0.00
42	TOTAL COST OF GAS	(40+41)	0.35245	0.88027	0.52782	59.96	0.44193	0.88787	0.44595	50.23
43	REVENUE TAX FACTOR		1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES	(42x43)	0.35422	0.88470	0.53048	59.96	0.44415	0.89234	0.44819	50.23
45	PGA FACTOR ROUNDED TO NEAREST .001		35.422	88.470	53.04779	59.96	44.415	89.234	44.81892	50.23

3

COMPANY: PEOPLES GAS SYSTEM		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR								SCHEDULE A-1 Page 1 of 3	
Combined For All Rate Classes		FOR THE PERIOD OF: JANUARY 16 through DECEMBER 16									
		CURRENT MONTH: MARCH 2016				PERIOD TO DATE					
		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE			
				AMOUNT	%			AMOUNT	%		
COST OF GAS PURCHASED											
1	COMMODITY (Pipeline)	\$95,714	\$57,232	(\$38,482)	(67.24)	\$333,013	\$171,696	(\$161,317)	(93.96)		
2	NO NOTICE SERVICE	\$34,822	\$34,822	(\$0)	(0.00)	\$121,658	\$120,056	(\$1,602)	(1.33)		
3	SWING SERVICE	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00		
4	COMMODITY (Other)	\$6,569,489	\$5,921,573	(\$647,916)	(10.94)	\$25,480,965	\$19,945,258	(\$5,535,707)	(27.75)		
5	DEMAND	\$6,037,134	\$6,535,482	\$498,348	7.63	\$16,538,361	\$18,082,790	\$1,544,429	8.54		
6	OTHER	\$291,802	\$277,021	(\$14,781)	(5.34)	\$921,370	\$876,364	(\$45,006)	(5.14)		
LESS END-USE CONTRACT:											
7	COMMODITY (Pipeline)	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00		
8	DEMAND	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00		
9	OTHER	\$609,109	\$619,179	\$10,070	1.63	\$1,873,370	\$1,778,083	(\$95,287)	(5.36)		
10											
11	TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$12,419,851	\$12,206,951	(\$212,900)	(1.74)	\$41,521,997	\$37,418,080	(\$4,103,917)	(10.97)		
12	NET UNBILLED	(\$1,290,748)	\$0	\$1,290,748	0.00	\$1,415,890	\$0	(\$1,415,890)	0.00		
13	COMPANY USE	\$30,975	\$0	(\$30,975)	0.00	\$65,632	\$0	(\$65,632)	0.00		
14	TOTAL THERM SALES (11)	\$13,944,440	\$12,206,951	(\$1,737,489)	(14.23)	\$48,915,085	\$37,418,080	(\$11,497,005)	(30.73)		
THERMS PURCHASED											
15	COMMODITY (Pipeline)	30,473,310	16,103,362	(14,369,948)	(89.24)	97,902,790	48,310,086	(49,592,704)	(102.65)		
16	NO NOTICE SERVICE	7,285,000	7,285,000	0	0.00	27,385,000	27,050,000	(335,000)	(1.24)		
17	SWING SERVICE	0	0	0	0.00	0	0	0	0.00		
18	COMMODITY (Other)	31,596,527	13,763,737	(17,832,790)	(129.56)	102,138,876	41,831,533	(60,307,343)	(144.17)		
19	DEMAND	109,234,380	172,816,881	63,582,501	36.79	302,918,550	508,135,194	205,216,644	40.39		
20	OTHER	0	0	0	0.00	0	0	0	0.00		
LESS END-USE CONTRACT:											
21	COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00		
22	DEMAND	0	0	0	0.00	0	0	0	0.00		
23	OTHER	0	0	0	0.00	0	0	0	0.00		
24	TOTAL PURCHASES (17+18-23)	31,596,527	13,763,737	(17,832,790)	(129.56)	102,138,876	41,831,533	(60,307,343)	(144.17)		
25	NET UNBILLED	(1,372,593)	0	1,372,593	0.00	1,524,985	0	(1,524,985)	0.00		
26	COMPANY USE	44,245	0	(44,245)	0.00	99,168	0	(99,168)	0.00		
27	TOTAL THERM SALES (24)	34,589,013	13,763,737	(20,825,276)	(151.31)	92,569,700	41,831,533	(50,738,167)	(121.29)		
CENTS PER THERM											
28	COMMODITY (Pipeline)	(1/15)	0.00314	0.00355	0.00041	11.62	0.00340	0.00355	0.00015	4.29	
29	NO NOTICE SERVICE	(2/16)	0.00478	0.00478	(0.00000)	(0.00)	0.00444	0.00444	(0.00000)	(0.09)	
30	SWING SERVICE	(3/17)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
31	COMMODITY (Other)	(4/18)	0.20792	0.43023	0.22231	51.67	0.24947	0.47680	0.22733	47.68	
32	DEMAND	(5/19)	0.05527	0.03782	(0.01745)	(46.14)	0.05460	0.03559	(0.01901)	(53.42)	
33	OTHER	(6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
LESS END-USE CONTRACT:											
34	COMMODITY (Pipeline)	(7/21)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
35	DEMAND	(8/22)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
36	OTHER	(9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
37	TOTAL COST	(11/24)	0.39308	0.88689	0.49381	55.68	0.40652	0.89449	0.48797	54.55	
38	NET UNBILLED	(12/25)	0.94037	0.00000	(0.94037)	0.00	0.92846	0.00000	(0.92846)	0.00	
39	COMPANY USE	(13/26)	0.70008	0.00000	(0.70008)	0.00	0.66183	0.00000	(0.66183)	0.00	
40	TOTAL THERM SALES	(11/27)	0.35907	0.88689	0.52782	59.51	0.44855	0.89449	0.44595	49.85	
41	TRUE-UP	(E-4)	(0.00662)	(0.00662)	0.00000	0.00	(0.00662)	(0.00662)	0.00000	0.00	
42	TOTAL COST OF GAS	(40+41)	0.35245	0.88027	0.52782	59.96	0.44193	0.88787	0.44595	50.23	
43	REVENUE TAX FACTOR		1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00	
44	PGA FACTOR ADJUSTED FOR TAXES	(42x43)	0.35422	0.88470	0.53048	59.96	0.44415	0.89234	0.44819	50.23	
45	PGA FACTOR ROUNDED TO NEAREST .001		35.422	88.470	53.04800	59.96	44.415	89.234	44.81900	50.23	

4

PEOPLES GAS SYSTEM
DOCKET NO. 160003-GU
MONTHLY PGA
FILED: APRIL 20, 2016

COMPANY: PEOPLES GAS SYSTEM		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE								SCHEDULE A-1	
For Residential Customers		OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR								Page 2 of 3	
FOR THE PERIOD OF:		JANUARY 16 through DECEMBER 16									
		CURRENT MONTH: MARCH 2016				PERIOD TO DATE					
		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE			
				AMOUNT	%			AMOUNT	%		
COST OF GAS PURCHASED											
1	COMMODITY (Pipeline)	\$62,788	\$37,338	(\$25,450)	(68.16)	\$221,645	\$113,891	(\$107,754)	(94.61)		
2	NO NOTICE SERVICE	\$23,439	\$23,439	\$0	0.00	\$81,888	\$80,810	(\$1,078)	(1.33)		
3	SWING SERVICE	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00		
4	COMMODITY (Other)	\$4,309,584	\$3,863,234	(\$446,350)	(11.55)	\$16,974,981	\$13,244,541	(\$3,730,440)	(28.17)		
5	DEMAND	\$4,063,595	\$4,399,033	\$335,438	7.63	\$11,131,971	\$12,171,526	\$1,039,555	8.54		
6	OTHER	\$191,422	\$180,729	(\$10,693)	(5.92)	\$615,273	\$581,386	(\$33,887)	(5.83)		
LESS END-USE CONTRACT:											
7	COMMODITY (Pipeline)	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00		
8	DEMAND	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00		
9	OTHER	\$409,991	\$416,769	\$6,778	0.00	\$1,260,965	\$1,196,827	(\$64,138)	0.00		
10											
11	TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$8,240,837	\$8,087,004	(\$153,833)	(1.90)	\$27,764,793	\$24,995,327	(\$2,769,466)	(11.08)		
12	NET UNBILLED	(\$1,030,691)	\$0	\$1,030,691	0.00	\$1,143,377	\$0	(\$1,143,377)	0.00		
13	COMPANY USE	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00		
14	TOTAL THERM SALES (11)	\$5,853,942	\$8,087,004	\$2,233,062	27.61	\$24,206,465	\$24,995,327	\$788,862	3.16		
THERMS PURCHASED											
15	COMMODITY (Pipeline)	19,990,491	10,505,833	(9,484,658)	(90.28)	65,174,466	32,045,690	(33,128,776)	(103.38)		
16	NO NOTICE SERVICE	4,903,534	4,903,534	0	0.00	18,432,845	18,207,356	(225,489)	(1.24)		
17	SWING SERVICE	0	0	0	0.00	0	0	0	0.00		
18	COMMODITY (Other)	20,727,321	8,979,462	(11,747,859)	(130.83)	67,977,413	27,753,754	(40,223,659)	(144.93)		
19	DEMAND	73,525,661	116,323,043	42,797,382	36.79	203,894,476	342,025,800	138,131,324	40.39		
20	OTHER	0	0	0	0.00	0	0	0	0.00		
LESS END-USE CONTRACT:											
21	COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00		
22	DEMAND	0	0	0	0.00	0	0	0	0.00		
23	OTHER	0	0	0	0.00	0	0	0	0.00		
24	TOTAL PURCHASES (17+18-23)	20,727,321	8,979,462	(11,747,859)	(130.83)	67,977,413	27,753,754	(40,223,659)	(144.93)		
25	NET UNBILLED	(1,152,911)	0	1,152,911	0.00	1,278,959	0	(1,278,959)	0.00		
26	COMPANY USE	0	0	0	0.00	0	0	0	0.00		
27	TOTAL THERM SALES (24)	7,701,018	8,979,462	1,278,444	14.24	25,797,926	27,753,754	1,955,829	7.05		
CENTS PER THERM											
28	COMMODITY (Pipeline)	(1/15)	0.00314	0.00355	0.00041	11.62	0.00340	0.00355	0.00015	4.31	
29	NO NOTICE SERVICE	(2/16)	0.00478	0.00478	0.00000	0.00	0.00444	0.00444	(0.00000)	(0.09)	
30	SWING SERVICE	(3/17)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
31	COMMODITY (Other)	(4/18)	0.20792	0.43023	0.22231	51.67	0.24972	0.47722	0.22750	47.67	
32	DEMAND	(5/19)	0.05527	0.03782	(0.01745)	(46.14)	0.05460	0.03559	(0.01901)	(53.42)	
33	OTHER	(6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
LESS END-USE CONTRACT:											
34	COMMODITY (Pipeline)	(7/21)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
35	DEMAND	(8/22)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
36	OTHER	(9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
37	TOTAL COST	(11/24)	0.39758	0.90061	0.50303	55.85	0.40844	0.90061	0.49217	54.65	
38	NET UNBILLED	(12/25)	0.89399	0.00000	(0.89399)	0.00	0.89399	0.00000	(0.89399)	0.00	
39	COMPANY USE	(13/26)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
40	TOTAL THERM SALES	(11/27)	1.07010	0.90061	(0.16949)	(18.82)	1.07624	0.90061	(0.17563)	(19.50)	
41	TRUE-UP	(E-4)	(0.00662)	(0.00662)	0.00000	0.00	(0.00662)	(0.00662)	0.00000	0.00	
42	TOTAL COST OF GAS	(40+41)	1.06348	0.89399	(0.16949)	(18.96)	1.06962	0.89399	(0.17563)	(19.65)	
43	REVENUE TAX FACTOR		1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00	
44	PGA FACTOR ADJUSTED FOR TAXES	(42x43)	1.06883	0.89849	(0.17034)	(18.96)	1.07500	0.89849	(0.17651)	(19.65)	
45	PGA FACTOR ROUNDED TO NEAREST .001		106.883	89.849	(17.03384)	(18.96)	107.500	89.849	(17.65141)	(19.65)	

5

PEOPLES GAS SYSTEM
DOCKET NO. 160003-GU
MONTHLY PGA
FILED: APRIL 20, 2016

COMPANY: PEOPLES GAS SYSTEM		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE								SCHEDULE A-1	
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR		FOR THE PERIOD OF: JANUARY 16 through DECEMBER 16								Page 3 of 3	
For Commercial Customers		CURRENT MONTH: MARCH 2016				PERIOD TO DATE					
		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE			
				AMOUNT	%			AMOUNT	%		
COST OF GAS PURCHASED											
1	COMMODITY (Pipeline)	\$32,926	\$19,894	(\$13,032)	(65.51)	\$111,367	\$57,805	(\$53,562)	(92.66)		
2	NO NOTICE SERVICE	\$11,383	\$11,383	\$0	0.00	\$39,769	\$39,246	(\$523)	(1.33)		
3	SWING SERVICE	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00		
4	COMMODITY (Other)	\$2,259,904	\$2,058,339	(\$201,565)	(9.79)	\$8,505,983	\$6,700,717	(\$1,805,266)	(26.94)		
5	DEMAND	\$1,973,539	\$2,136,449	\$162,910	7.63	\$5,406,391	\$5,911,264	\$504,873	8.54		
6	OTHER	\$100,380	\$96,292	(\$4,088)	(4.25)	\$306,096	\$294,978	(\$11,118)	(3.77)		
LESS END-USE CONTRACT:											
7	COMMODITY (Pipeline)	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00		
8	DEMAND	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00		
9	OTHER	\$199,118	\$202,410	\$3,292	0.00	\$612,405	\$581,256	(\$31,149)	0.00		
10											
11	TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$4,179,014	\$4,119,947	(\$59,067)	(1.43)	\$13,757,201	\$12,422,754	(\$1,334,447)	(10.74)		
12	NET UNBILLED	(\$260,057)	\$0	\$260,057	0.00	\$272,513	\$0	(\$272,513)	0.00		
13	COMPANY USE	\$30,975	\$0	(\$30,975)	0.00	\$65,632	\$0	(\$65,632)	0.00		
14	TOTAL THERM SALES (11)	\$8,090,498	\$4,119,947	(\$3,970,551)	(96.37)	\$24,708,620	\$12,422,754	(\$12,285,866)	(98.90)		
THERMS PURCHASED											
15	COMMODITY (Pipeline)	10,482,819	5,597,529	(4,885,290)	(87.28)	32,728,324	16,264,396	(16,463,928)	(101.23)		
16	NO NOTICE SERVICE	2,381,467	2,381,467	0	0.00	8,952,158	8,842,646	(109,512)	(1.24)		
17	SWING SERVICE	0	0	0	0.00	0	0	0	0.00		
18	COMMODITY (Other)	10,869,205	4,784,275	(6,084,930)	(127.19)	34,161,462	14,077,778	(20,083,684)	(142.66)		
19	DEMAND	35,708,719	56,493,838	20,785,119	36.79	99,024,074	166,109,394	67,085,320	40.39		
20	OTHER	0	0	0	0.00	0	0	0	0.00		
LESS END-USE CONTRACT:											
21	COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00		
22	DEMAND	0	0	0	0.00	0	0	0	0.00		
23	OTHER	0	0	0	0.00	0	0	0	0.00		
24	TOTAL PURCHASES (17+18-23)	10,869,205	4,784,275	(6,084,930)	(127.19)	34,161,462	14,077,778	(20,083,684)	(142.66)		
25	NET UNBILLED	(219,682)	0	219,682	0.00	246,026	0	(246,026)	0.00		
26	COMPANY USE	44,245	0	(44,245)	0.00	99,168	0	(99,168)	0.00		
27	TOTAL THERM SALES (24)	26,887,995	4,784,275	(22,103,720)	(462.01)	66,771,774	14,077,778	(52,693,996)	(374.31)		
CENTS PER THERM											
28	COMMODITY (Pipeline)	(1/15)	0.00314	0.00355	0.00041	11.62	0.00340	0.00355	0.00015	4.26	
29	NO NOTICE SERVICE	(2/16)	0.00478	0.00478	0.00000	0.00	0.00444	0.00444	(0.00000)	(0.09)	
30	SWING SERVICE	(3/17)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
31	COMMODITY (Other)	(4/18)	0.20792	0.43023	0.22231	51.67	0.24899	0.47598	0.22698	47.69	
32	DEMAND	(5/19)	0.05527	0.03782	(0.01745)	(46.14)	0.05460	0.03559	(0.01901)	(53.42)	
33	OTHER	(6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
LESS END-USE CONTRACT:											
34	COMMODITY (Pipeline)	(7/21)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
35	DEMAND	(8/22)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
36	OTHER	(9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
37	TOTAL COST	(11/24)	0.38448	0.86114	0.47666	55.35	0.40271	0.88244	0.47973	54.36	
38	NET UNBILLED	(12/25)	1.18379	0.00000	(1.18379)	0.00	1.10766	0.00000	(0.17666)	0.00	
39	COMPANY USE	(13/26)	0.70008	0.00000	(0.70008)	0.00	0.00000	0.00000	0.00000	0.00	
40	TOTAL THERM SALES	(11/27)	0.15542	0.86114	0.70572	81.95	0.20603	0.88244	0.67640	76.65	
41	TRUE-UP	(E-4)	(0.00662)	(0.00662)	0.00000	0.00	(0.00662)	(0.00662)	0.00000	0.00	
42	TOTAL COST OF GAS	(40+41)	0.14880	0.85452	0.70572	82.59	0.19941	0.87582	0.67640	77.23	
43	REVENUE TAX FACTOR		1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00	
44	PGA FACTOR ADJUSTED FOR TAXES	(42x43)	0.14955	0.85882	0.70927	82.59	0.20042	0.88022	0.67981	77.23	
45	PGA FACTOR ROUNDED TO NEAREST .001		14.955	85.882	70.92702	82.59	20.042	88.022	67.98063	77.23	

6

FOR THE PERIOD OF: JANUARY 16 through DECEMBER 16

CURRENT MONTH: MARCH 2016

COMMODITY (Pipeline)	THERMS-Line 15	INVOICE AMOUNT-Line 1	COST PER THERM-Line 28
1 Commodity Pipeline (FGT)	18,879,280	68,094.49	\$0.00361
2 Commodity Pipeline (SNG)	756,290	4,624.53	\$0.00611
3 Commodity Pipeline (Gulfstream)	10,621,220	22,729.41	\$0.00214
4 Commodity Pipeline (FGT) - Feb'16 Accrual Adj.	0	93.55	\$0.00000
5 Commodity Pipeline (SNG) - Feb'16 Accrual Adj.	0	0.00	\$0.00000
6 Commodity Pipeline (Gulfstream) - Feb'16 Accrual Adj.	0	(0.04)	\$0.00000
7	216,520	324.79	\$0.00150
8	0	0.02	\$0.00000
9 Pool Mgr Performance	0	(152.74)	\$0.00000
10 TOTAL COMMODITY (Pipeline)	30,473,310	95,714.01	\$0.00314
SWING SERVICE	THERMS-Line 17	INVOICE AMOUNT-Line 3	COST PER THERM-Line 30
11 Swing Service-Demand-3rd Party Suppliers	0	0.00	\$0.00000
12 TOTAL SWING SERVICE	0	0.00	\$0.00000
COMMODITY OTHER	THERMS-Line 18	INVOICE AMOUNT-Line 4	COST PER THERM-Line 31
13 Purchases from 3rd Party Suppliers	31,625,510	6,549,719.71	\$0.20710
14 Purchases from 3rd Party Suppliers - Feb'16 Accrual Adj	0	(22,751.29)	\$0.00000
15 Imbalance Cashout (FGT)	(3,417,940)	(613,888.33)	\$0.17961
16 Imbalance Cashout (FGT)-Feb'16 Accrual Adj.	3,125,990	578,785.84	\$0.18515
17 Commodity Other (SNG)	(2,110)	(356.59)	\$0.16900
18 Imbalance Cashout (SNG)-Feb'16 Accrual Adj.	0	112.20	\$0.00000
19 Commodity Other (Gulfstream)	(111,560)	(21,818.24)	\$0.19557
20 Commodity Other (Gulfstream)-Feb'16 Accrual Adj	16,950	3,946.73	\$0.23285
21	2,090	417.11	\$0.19957
22	55,148	55,111.87	\$0.99934
23	0	(0.01)	\$0.00000
24	0	(50.68)	\$0.00000
25	0	3,669.47	\$0.00000
26	0	763.73	\$0.00000
27	232,500	32,550.00	\$0.14000
28	4,314	711.29	\$0.16488
29	(4,314)	(793.26)	\$0.18388
30	15,935	9,299.47	\$0.58359
31 Cashouts-Peoples' Transportation Customers	265,003	32,425.01	\$0.12236
32 Cashouts-NCTS Program	5,531	1,095.15	\$0.19800
33	(216,520)	(39,460.67)	\$0.18225
34 TOTAL COMMODITY (Other)	31,596,527	6,569,488.51	\$0.20792
DEMAND	THERMS-Line 19	INVOICE AMOUNT-Line 5	COST PER THERM-Line 32
35 Demand (SNG)	13,444,560	500,496.23	\$0.03723
36 Demand (SNG) - Capacity Release	(4,331,320)	(158,865.44)	\$0.03668
37 Demand (SNG) Capacity Release - Feb'16 Adjustment	0	(11.65)	\$0.00000
38 Demand (Gulfstream)	10,850,000	604,562.00	\$0.05572
39 Demand (FGT)	127,115,500	7,761,247.83	\$0.06106
40 Temporary Relinquishment Credit - (FGT)	(53,623,520)	(3,465,558.04)	\$0.06463
41 Temporary Acquisition (FGT)	13,279,160	741,262.73	\$0.05582
42 FGT- Feb'16 Accrual Adj.	0	0.24	\$0.00000
43	2,500,000	54,000.00	\$0.02160
44 TOTAL DEMAND	109,234,380	6,037,133.90	\$0.05527
OTHER	THERMS-Line 20	INVOICE AMOUNT-Line 6	COST PER THERM-Line 33
45 Administrative Costs	0	187,067.57	\$0.00000
46 Legal	0	41,679.82	\$0.00000
47 LNG/CNG	0	62,430.00	\$0.00000
48 Odorant	0	624.51	\$0.00000
49 TOTAL OTHER	0	291,801.90	\$0.00000

7

COMPANY: PEOPLES GAS SYSTEM		CALCULATION OF TRUE-UP AND INTEREST PROVISION				SCHEDULE A-2			
FOR THE PERIOD OF:		January-16	Through	December-16	Page 1 of 1				
	CURRENT MONTH:	MARCH 2016	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
TRUE-UP CALCULATION									
1	PURCHASED GAS COST (A-1, LINES 4-13)	\$6,538,514	5,921,573	(\$616,941)	(\$0.10419)	\$6,538,514	\$5,921,573	(\$616,941)	(\$0.10419)
2	TRANSPORTATION COST (A-1, LINES 1+2+3+5+6-7-8-9)	\$5,850,363	6,285,378	435,015	\$0.06921	\$5,850,363	\$6,285,378	435,015	0.06921
3	TOTAL	12,388,876	12,206,951	(181,925)	(\$0.01490)	\$12,388,876	\$12,206,951	(181,925)	(0.01490)
4	FUEL REVENUES (NET OF REVENUE TAX)	13,944,440	12,206,951	(1,737,489)	(\$0.14234)	\$13,944,440	\$12,206,951	(1,737,489)	(0.14234)
5	TRUE-UP REFUND/(COLLECTION)	67,872	67,872	0	\$0.00000	\$67,872	\$67,872	0	0.00000
6	FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	14,012,312	12,274,823	(1,737,489)	(\$0.14155)	\$14,012,312	\$12,274,823	(1,737,489)	(0.14155)
7	TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	1,623,436	67,872	(1,555,564)	(\$22.91908)	\$1,623,436	\$67,872	(1,555,564)	(22.91908)
8	INTEREST PROVISION-THIS PERIOD (21)	682	195	(487)	(\$2.50331)	\$682	\$194.67	(487)	(2.50331)
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST	1,124,468	543,274	(581,194)	(\$1.06980)	\$1,124,468	\$543,274	(581,194)	(1.06980)
10	TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(67,872)	(67,872)	0	\$0.00000	(\$67,872)	(\$67,872)	0	0.00000
10a	OVER EARNINGS REFUND	0	0	0	\$0.00	\$0.00	\$0.00	0	0.00000
11	TOTAL EST/ACT TRUE-UP (7+8+9+10+10a)	2,680,714	543,469	(2,137,245)	(\$3.93260)	\$2,680,714	\$543,469	(2,137,245)	(3.93260)
11a	REFUNDS FROM PIPELINE	0	0	0	\$0.00000	\$0	\$0.00	0	0.00000
12	ADJ TOTAL EST/ACT TRUE-UP (11+11a)	\$2,680,714	543,469	(2,137,245)	(3.93260)	\$2,680,714	\$543,469	(2,137,245)	(3.93260)
INTEREST PROVISION									
13	BEGINNING TRUE-UP AND INTEREST PROVISION (9)	1,124,468	543,274	(581,194)	(1.06980)				
14	ENDING TRUE-UP BEFORE INTEREST (13+7-5+10a+11a)	2,680,032	543,274	(2,136,758)	(3.93311)				
15	TOTAL (13+14)	3,804,500	1,086,549	(2,717,951)	(2.50145)				
16	AVERAGE (50% OF 15)	1,902,250	543,274	(1,358,976)	(2.50145)				
17	INTEREST RATE - FIRST DAY OF MONTH	0.42	0.42	0	0.00000				
18	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.44	0.44	0	0.00000				
19	TOTAL (17+18)	0.860	0.860	0	0.00000				
20	AVERAGE (50% OF 19)	0.430	0.430	0	0.00000				
21	MONTHLY AVERAGE (20/12 Months)	0.03583	0.03583	0	0.00000				
22	INTEREST PROVISION (16x21)	\$682	\$195	(\$487)	(\$2.50331)				

* If line 5 is a refund add to line 4
If line 5 is a collection () subtract from line 4

8

COMPANY: PEOPLES GAS SYSTEM

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE
JANUARY 16 through DECEMBER 16

SCHEDULE A-3**
Page 1 of 2

ACTUAL FOR THE PERIOD OF:
PRESENT MONTH:

March '16

	(A) MO	(B) PURCHASED FROM	(C) PURCH. FOR	(D) SCH TYPE	(E) SYSTEM SUPPLY	(F) END USE	(G) TOTAL PURCHASED	(H) COMM. COST THIRD PARTY	(I) COMM. COST PIPELINE	(J) DEMAND COST	(K) OTHER CHARGES	(L) TOTAL CENTS PER THERM
1	March '16	FGT	PGS	FTS-1 COMM. PIPELINE	15,197,560		15,197,560		\$54,729.84			\$0.36
2	March '16	FGT	PGS	FTS-2 COMM. PIPELINE	3,681,720		3,681,720		13,364.65			\$0.36
3	March '16	FGT	PGS	FTS-1 DEMAND	70,920,840		70,920,840			\$3,801,272.94		\$5.36
4	March '16	FGT	PGS	FTS-2 DEMAND	11,200,300		11,200,300			775,329.58		\$6.92
5	March '16	FGT	PGS	FTS-3 DEMAND	4,650,000		4,650,000			460,350.00		\$9.90
6	March '16	FGT	PGS	NO NOTICE	7,285,000		7,285,000			\$34,822.30		\$0.48
7	March '16	SONAT	PGS	COMM. PIPELINE	756,290		756,290		4,624.53			\$0.61
8	March '16	SONAT	PGS	DEMAND	13,444,560		13,444,560			500,496.23		\$3.72
9	March '16	SONAT - Capacity Release	PGS	DEMAND	(4,331,320)		(4,331,320)			(158,865.44)		\$3.67
10	March '16	SONAT	PGS	COMM. OTHER	(2,110)		(2,110)	(356.59)				\$16.90
11	March '16	GULFSTREAM PIPELINE	PGS	COMM. PIPELINE	10,621,220		10,621,220		22,729.41			\$0.21
12	March '16	GULFSTREAM PIPELINE	PGS	DEMAND	10,850,000		10,850,000			604,562.00		\$5.57
13	March '16	GULFSTREAM PIPELINE	PGS	COMM. OTHER	(111,560)		(111,560)	(21,818.24)				\$19.56
14	March '16		PGS	COMM. OTHER	55,148		55,148	55,111.87				\$99.93
15	March '16		PGS	COMM. OTHER	232,500		232,500	32,550.00				\$14.00
16	March '16		PGS	COMM. OTHER	15,935		15,935	9,299.47				\$58.36
17	March '16	C/O TRANSP. CUSTOMERS	PGS	COMM. OTHER	265,003		265,003	32,425.01				\$12.24
18	March '16	NCTS PROGRAM C/O	PGS	COMM. OTHER	5,531		5,531	1,095.15				\$19.80
19	March '16		PGS	COMM. OTHER	(216,520)		(216,520)	(39,460.67)				\$18.22
20	March '16		PGS	DEMAND	2,500,000		2,500,000			54,000.00		\$2.16
21	March '16		PGS	COMM. PIPELINE	216,520		216,520		324.79			\$0.15
22	March '16		PGS	COMM. OTHER	569,690		569,690	98,087.55				\$17.22
23	March '16		PGS	COMM. OTHER	4,367,300		4,367,300	793,616.46				\$18.17
24	March '16		PGS	COMM. OTHER	2,177,190		2,177,190	373,443.97				\$17.15
25	March '16		PGS	COMM. OTHER	440,200		440,200	69,111.40				\$15.70
26	March '16		PGS	COMM. OTHER	1,683,920		1,683,920	286,408.14				\$17.01
27	March '16		PGS	COMM. OTHER	261,730		261,730	44,531.49				\$17.01
28	March '16		PGS	COMM. OTHER	2,704,040		2,704,040	457,864.41				\$16.93
29	March '16		PGS	COMM. OTHER	2,505,600		2,505,600	439,125.60				\$17.53
30	March '16		PGS	COMM. OTHER	1,705,110		1,705,110	303,335.14				\$17.79
31	March '16		PGS	COMM. OTHER	275,120		275,120	48,627.46				\$17.68
32	March '16		PGS	COMM. OTHER	968,150		968,150	170,869.44				\$17.65
33	March '16		PGS	COMM. OTHER	385,070		385,070	66,509.27				\$17.27
34	March '16		PGS	COMM. OTHER	1,076,710		1,076,710	171,851.96				\$15.96
35	March '16		PGS	COMM. OTHER	1,106,890		1,106,890	188,042.61				\$16.99
36	March '16		PGS	COMM. OTHER	304,460		304,460	53,470.65				\$17.56
37	March '16		PGS	COMM. OTHER	105,700		105,700	17,757.60				\$16.80
38	March '16		PGS	COMM. OTHER	7,400,280		7,400,280	1,266,576.00				\$17.12
39	March '16		PGS	COMM. OTHER	343,250		343,250	66,260.10				\$19.30
40	March '16		PGS	COMM. OTHER	644,660		644,660	111,628.78				\$17.32
41	March '16		PGS	COMM. OTHER	1,689,690		1,689,690	318,782.93				\$18.87
42	March '16		PGS	COMM. OTHER	666,750		666,750	119,293.65				\$17.89
43	March '16		PGS	COMM. OTHER	244,000		244,000	46,515.10				\$19.06
44	March '16		PGS	COMM. OTHER	0		0	157,440.00				
45	March '16		PGS	COMM. OTHER	0		0	240,200.00				
46	Total	**This report excludes prior month/period adjustments.			178,862,127	0	178,862,127	5,978,196	95,773	6,071,968	-	\$6.79

6

COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION PURCHASES SYSTEM SUPPLY AND END USE										SCHEDULE A-3**
ACTUAL FOR THE PERIOD OF: PRESENT MONTH:		March '16										Page 2 of 2
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	
MO	PURCHASED FROM	PURCH. FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMM. COST THIRD PARTY	COMM. COST PIPELINE	DEMAND COST	OTHER CHARGES	TOTAL CENTS PER THERM	
47	March '16		PGS	COMM. OTHER	0	0	525,710.00					
48	March '16		PGS	COMM. OTHER	0	0	114,660.00					
49	Total	**This report excludes prior month/period adjustments.			178,862,127	0	178,862,127	6,618,566	95,773	6,071,968	0	\$7.15

COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION SYSTEM SUPPLY					SCHEDULE A-4	
		FOR THE PERIOD OF:		January-16	Through	December-16	Page 1 of 4	
		PRESENT MONTH:		March '16				
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	
PRODUCER/SUPPLIER	PIPELINE	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GXE)/F	
1	FGT	32606-Ngpl Vermilion	410	396	12,701	12,283	1.59000	1.64409
2	FGT	32606-Ngpl Vermilion	526	508	16,294	15,758	1.70000	1.75783
3	FGT	32606-Ngpl Vermilion	0	0	1	1	1.74000	1.74000
4	FGT	32606-Ngpl Vermilion	526	508	16,293	15,757	1.74000	1.79919
5	FGT	32606-Ngpl Vermilion	377	364	11,680	11,296	1.87000	1.93362
6	FGT	624615-Southern Pines Citronelle (Rec)	1,668	1,613	51,701	50,000	1.90000	1.96464
7	FGT	241390-Destin P/L/FGT	1,668	1,613	51,701	50,000	1.80000	1.86123
8	FGT	716-Cs #11 Mt Vernon Zone 3	218	211	6,762	6,540	1.89000	1.95430
9	FGT	716-Cs #11 Mt Vernon Zone 3	416	402	12,900	12,476	1.90000	1.96464
10	FGT	179851-Columbia Gulf-Lafayette FGT	65	63	2,016	1,950	1.70500	1.76300
11	FGT	23422-Sabine Pass Plt	1,311	1,268	40,656	39,318	1.68000	1.73715
12	FGT	23422-Sabine Pass Plt	343	332	10,635	10,285	1.72000	1.77851
13	FGT	23422-Sabine Pass Plt	265	257	8,229	7,958	1.74000	1.79919
14	FGT	23422-Sabine Pass Plt	304	294	9,428	9,118	1.75000	1.80953
15	FGT	23422-Sabine Pass Plt	343	332	10,635	10,285	1.82000	1.88192
16	FGT	23422-Sabine Pass Plt	290	281	9,001	8,705	1.83000	1.89226
17	FGT	314571-Anr/FGT St Landry Parish Exchnç	31	30	957	926	1.75000	1.80953
18	FGT	179851-Columbia Gulf-Lafayette FGT	121	117	3,739	3,616	1.56000	1.61307
19	FGT	179851-Columbia Gulf-Lafayette FGT	121	117	3,739	3,616	1.64000	1.69579
20	FGT	179851-Columbia Gulf-Lafayette FGT	121	117	3,739	3,616	1.66000	1.71647
21	FGT	179851-Columbia Gulf-Lafayette FGT	121	117	3,739	3,616	1.72000	1.77851
22	FGT	179851-Columbia Gulf-Lafayette FGT	121	117	3,739	3,616	1.74000	1.79919
23	FGT	179851-Columbia Gulf-Lafayette FGT	121	117	3,739	3,616	1.76000	1.81987
24	FGT	179851-Columbia Gulf-Lafayette FGT	121	117	3,739	3,616	1.83000	1.89226
25	FGT	12740-Carnes Tn FGT (Rec)	223	216	6,927	6,699	1.81000	1.87157
26	FGT	179851-Columbia Gulf-Lafayette FGT	8,099	7,833	251,069	242,809	1.68600	1.74336
27	FGT	6490-Eunice Tx Gas FGT	400	387	12,408	12,000	1.77500	1.83538
28	FGT	23422-Sabine Pass Plt	83	80	2,560	2,476	1.76000	1.81987
29	FGT	12740-Carnes Tn FGT (Rec)	3,000	2,901	93,000	89,940	1.71000	1.76817
30	FGT	241390-Destin P/L/FGT	300	290	9,295	8,989	1.95000	2.01634
31	FGT	314571-Anr/FGT St Landry Parish Exchnç	278	269	8,622	8,338	1.56000	1.61307
32	FGT	624615-Southern Pines Citronelle (Rec)	511	494	15,850	15,329	1.90000	1.96464
33	FGT	716-Cs #11 Mt Vernon Zone 3	355	355	11,018	11,000	1.95000	1.95313
34	FGT	1187589-Frisco Acadian	222	215	6,878	6,652	1.70000	1.75783
35	FGT	1187589-Frisco Acadian	222	215	6,878	6,652	1.74000	1.79919
36		SUBTOTAL	23,301	22,546	722,268	698,852	1.34115	1.38609

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s)
(2) The above net volumes are calculated at a fuel surcharge of 3.29%, 1.70%, and 3.16% per dth for FGT, Gulfstream, and Southern Natural Gas pipelines, respective
(3) Included in the monthly gross volumes above are 380,704 dth's nominated under FGT FTS-2 and 27,900 under FGT FTS.

COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION SYSTEM SUPPLY					SCHEDULE A-4 Page 2 of 4	
		FOR THE PERIOD OF: PRESENT MONTH:		January-16 March '16	Through	December-16		
(A) PRODUCER/SUPPLIER	(B) PIPELINE	(C) RECEIPT POINT	(D) GROSS AMOUNT MMBtu/d	(E) NET AMOUNT MMBtu/d	(F) MONTHLY GROSS MMBtu	(G) MONTHLY NET MMBtu	(H) WELLHEAD PRICE \$/MMBtu	(I) CITYGATE PRICE (GXE)/F
37	FGT	1187589-Frisco Acadian	222	215	6,878	6,652	1.81000	1.87157
38	FGT	1187589-Frisco Acadian	222	215	6,878	6,652	1.82000	1.88192
39	FGT	1187589-Frisco Acadian	222	215	6,878	6,652	1.64000	1.69579
40	FGT	1187589-Frisco Acadian	222	215	6,878	6,652	1.70000	1.75783
41	FGT	1187589-Frisco Acadian	524	507	16,236	15,702	1.73000	1.78885
42	FGT	1187589-Frisco Acadian	62	60	1,914	1,851	1.76000	1.81987
43	FGT	1187589-Frisco Acadian	213	206	6,601	6,384	1.83000	1.89226
44	FGT	179851-Columbia Gulf-Lafayette FGT	121	117	3,739	3,616	1.80000	1.86123
45	FGT	314571-Anr/FGT St Landry Parish Exchnç	270	261	8,362	8,087	1.78000	1.84055
46	FGT	314571-Anr/FGT St Landry Parish Exchnç	341	330	10,570	10,222	1.82000	1.88192
47	FGT	716-Cs #11 Mt Vernon Zone 3	355	354	11,000	10,982	1.57000	1.57252
48	FGT	179851-Columbia Gulf-Lafayette FGT	121	117	3,739	3,616	1.78000	1.84055
49	FGT	314571-Anr/FGT St Landry Parish Exchnç	3,450	3,336	106,950	103,431	1.69600	1.75370
50	FGT	179851-Columbia Gulf-Lafayette FGT	300	290	9,306	9,000	1.72500	1.78368
51	FGT	314571-Anr/FGT St Landry Parish Exchnç	341	330	10,570	10,222	1.74000	1.79919
52	FGT	314571-Anr/FGT St Landry Parish Exchnç	341	330	10,570	10,222	1.80000	1.86123
53	FGT	314571-Anr/FGT St Landry Parish Exchnç	341	330	10,570	10,222	1.68000	1.73715
54	FGT	32606-Ngpl Vermilion	20,000	19,342	620,000	599,602	1.70100	1.75887
55	FGT	32606-Ngpl Vermilion	2,102	2,033	65,176	63,032	1.74000	1.79919
56	FGT	32606-Ngpl Vermilion	526	508	16,294	15,758	1.77000	1.83021
57	FGT	32606-Ngpl Vermilion	323	312	10,000	9,671	1.79000	1.85089
58	FGT	32606-Ngpl Vermilion	729	705	22,588	21,845	1.81000	1.87157
59	FGT	32606-Ngpl Vermilion	193	186	5,970	5,774	1.83000	1.89226
60	FGT	163884-Bay Gas (Rec) Storage Company	1,001	968	31,021	30,000	1.94000	2.00600
61	FGT	716-Cs #11 Mt Vernon Zone 3	107	103	3,304	3,195	1.84000	1.90260
62	FGT	6490-Eunice Tx Gas FGT	78	76	2,426	2,346	1.67000	1.72681
63	FGT	6490-Eunice Tx Gas FGT	400	387	12,408	12,000	1.68000	1.73715
64	FGT	6490-Eunice Tx Gas FGT	1,201	1,161	37,224	35,999	1.74000	1.79919
65	FGT	6490-Eunice Tx Gas FGT	400	387	12,408	12,000	1.77000	1.83021
66	FGT	10034-Gulf So-St Landry FGT	49	48	1,534	1,484	1.87000	1.93362
67	FGT	163884-Bay Gas (Rec) Storage Company	1,668	1,613	51,701	50,000	1.91000	1.97498
68	FGT	163884-Bay Gas (Rec) Storage Company	613	593	19,000	18,375	1.96000	2.02668
69	FGT	241390-Destin P/L/FGT	721	698	22,361	21,625	1.96000	2.02668
70	FGT	9903-Transco-St Helena FGT	219	212	6,796	6,572	1.78000	1.84055
71	FGT	9903-Transco-St Helena FGT	438	424	13,592	13,145	1.84000	1.90260
72	FGT	12740-Carnes Tn FGT (Rec)	33	32	1,038	1,004	1.59000	1.64409
73		SUBTOTAL	38,469	37,216	1,192,480	1,153,592	1.34115	1.38637

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s)
- (2) The above net volumes are calculated at a fuel surcharge of 3.29%, 1.70%, and 3.16% per dth for FGT, Gulfstream, and Southern Natural Gas pipelines, respective
- (3) Included in the monthly gross volumes above are 380,704 dth's nominated under FGT FTS-2 and 27,900 under FGT FTS-

COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION SYSTEM SUPPLY				SCHEDULE A-4 Page 3 of 4			
		FOR THE PERIOD OF: PRESENT MONTH:		January-16 March '16	Through	December-16			
(A) PRODUCER/SUPPLIER	(B) PIPELINE	(C) RECEIPT POINT	(D) GROSS AMOUNT MMBtu/d	(E) NET AMOUNT MMBtu/d	(F) MONTHLY GROSS MMBtu	(G) MONTHLY NET MMBtu	(H) WELLHEAD PRICE \$/MMBtu	(I) CITYGATE PRICE (GXE)/F	
74	FGT	12740-Carnes Tn FGT (Rec)	167	161	5,170	5,000	1.60000	1.65443	
75	FGT	12740-Carnes Tn FGT (Rec)	168	162	5,198	5,027	1.70000	1.75783	
76	FGT	12740-Carnes Tn FGT (Rec)	33	32	1,038	1,004	1.71500	1.77334	
77	FGT	12740-Carnes Tn FGT (Rec)	257	248	7,965	7,703	1.73000	1.78885	
78	FGT	12740-Carnes Tn FGT (Rec)	100	97	3,114	3,012	1.74500	1.80436	
79	FGT	12740-Carnes Tn FGT (Rec)	257	248	7,965	7,703	1.81000	1.87157	
80	FGT	12740-Carnes Tn FGT (Rec)	229	222	7,113	6,879	1.82000	1.88192	
81	FGT	12740-Carnes Tn FGT (Rec)	33	32	1,038	1,004	1.82500	1.88709	
82	FGT	12740-Carnes Tn FGT (Rec)	223	216	6,927	6,699	1.84000	1.90260	
83	FGT	12740-Carnes Tn FGT (Rec)	33	32	1,038	1,004	1.86500	1.92845	
84	FGT	12740-Carnes Tn FGT (Rec)	259	251	8,038	7,774	1.87000	1.93362	
85	FGT	163884-Bay Gas (Rec) Storage Company	323	312	10,000	9,671	1.89500	1.95947	
86	FGT	716-Cs #11 Mt Vernon Zone 3	287	277	8,890	8,598	1.90000	1.96464	
87	FGT	716-Cs #11 Mt Vernon Zone 3	500	484	15,510	15,000	1.91000	1.97498	
88	Gulfstream	8205175-Destin	323	317	10,000	9,830	1.58000	1.60732	
89	Gulfstream	8205175-Destin	5,983	5,882	185,488	182,335	1.76000	1.79044	
90	Gulfstream	8205175-Destin	1,290	1,268	40,000	39,320	1.76500	1.79552	
91	Gulfstream	8205175-Destin	689	677	21,363	21,000	1.83500	1.86673	
92	Gulfstream	8205175-Destin	689	677	21,363	21,000	1.85000	1.88199	
93	Gulfstream	8205175-Destin	689	677	21,363	21,000	1.88000	1.91251	
94	Gulfstream	8205175-Destin	2,067	2,032	64,089	62,999	1.90000	1.93286	
95	Gulfstream	8205175-Destin	689	677	21,363	21,000	1.96000	1.99390	
96	Gulfstream	8205171-Williams Mobile Bay	403	396	12,500	12,288	1.59000	1.61750	
97	Gulfstream	8205175-Destin	616	605	19,089	18,764	1.52000	1.54629	
98	Gulfstream	8205175-Destin	689	677	21,363	21,000	1.57000	1.59715	
99	Gulfstream	8205175-Destin	1,466	1,441	45,452	44,679	1.78000	1.81078	
100	Gulfstream	8205175-Destin	689	677	21,363	21,000	1.79000	1.82096	
101	Gulfstream	8205179-Defcs Mobile Bay	367	360	11,363	11,170	1.54000	1.56663	
102	Gulfstream	8205179-Defcs Mobile Bay	205	202	6,363	6,255	1.56000	1.58698	
103	Gulfstream	8205179-Defcs Mobile Bay	286	281	8,863	8,712	1.59000	1.61750	
104	Gulfstream	8205175-Destin	459	452	14,242	14,000	1.52000	1.54629	
105	Gulfstream	8205175-Destin	624	613	19,329	19,000	1.71500	1.74466	
106	Gulfstream	8205175-Destin	323	317	10,000	9,830	1.74000	1.77009	
107	Gulfstream	8205175-Destin	8,000	7,864	248,000	243,784	1.75250	1.78281	
108	Gulfstream	8205175-Destin	367	360	11,363	11,170	1.77000	1.80061	
109		SUBTOTAL	29,782	29,226	923,323	906,214	1.34115	1.36648	

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s)
(2) The above net volumes are calculated at a fuel surcharge of 3.29%, 1.70%, and 3.16% per dth for FGT, Gulfstream, and Southern Natural Gas pipelines, respective
(3) Included in the monthly gross volumes above are 380,704 dth's nominated under FGT FTS-2 and 27,900 under FGT FTS.

COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION SYSTEM SUPPLY					SCHEDULE A-4 Page 4 of 4	
		FOR THE PERIOD OF: PRESENT MONTH:		January-16 March '16	Through	December-16		
(A) PRODUCER/SUPPLIER	(B) PIPELINE	(C) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GXE)/F
110	Gulfstream	8205175-Destin	689	677	21,363	21,000	1.92000	1.95320
111	Gulfstream	8205175-Destin	367	360	11,363	11,170	1.59500	1.62258
112	Gulfstream	8205175-Destin	2,067	2,032	64,089	62,999	1.75000	1.78026
113	Gulfstream	8205175-Destin	689	677	21,363	21,000	1.90000	1.93286
114	Gulfstream	8205171-Williams Mobile Bay	1,452	1,427	45,000	44,235	1.52000	1.54629
115	Gulfstream	8205171-Williams Mobile Bay	323	317	10,000	9,830	1.54500	1.57172
116	Gulfstream	8205171-Williams Mobile Bay	484	476	15,000	14,745	1.56000	1.58698
117	Gulfstream	8205171-Williams Mobile Bay	129	127	4,000	3,932	1.62000	1.64802
118	Gulfstream	8205175-Destin	689	677	21,363	21,000	1.85000	1.88199
119	Gulfstream	8205177-Gulfsouth	363	357	11,259	11,068	1.62000	1.64802
120	Gulfstream	8205177-Gulfsouth	689	677	21,363	21,000	1.93000	1.96338
121	SONAT	051370-Logansport-Cotton Valley	1,420	1,375	44,020	42,629	1.57000	1.62123
122	SONAT	PSNG2682	115	111	3,564	3,451	1.47500	1.52313
123	SONAT	PSNG2683	38	37	1,188	1,150	1.50000	1.54895
124	SONAT	PSNG2684	38	37	1,188	1,150	1.52500	1.57476
125	SONAT	PSNG2685	77	74	2,376	2,301	1.55000	1.60058
126	SONAT	PSNG2686	38	37	1,188	1,150	1.65000	1.70384
127	SONAT	PSNG2687	38	37	1,188	1,150	1.65500	1.70900
128	SONAT	PSNG2688	268	260	8,316	8,053	1.69000	1.74515
129	SONAT	PSNG2689	38	37	1,188	1,150	1.72000	1.77613
130	SONAT	PSNG2690	38	37	1,188	1,150	1.73000	1.78645
131	SONAT	PSNG2691	38	37	1,188	1,150	1.74000	1.79678
132	SONAT	PSNG2692	38	37	1,188	1,150	1.74500	1.80194
133	SONAT	PSNG2693	77	74	2,376	2,301	1.76000	1.81743
134	SONAT	PSNG2694	38	37	1,188	1,150	1.78000	1.83808
135	SONAT	PSNG2695	38	37	1,188	1,150	1.79500	1.85357
136	SONAT	PSNG2696	115	111	3,564	3,451	1.82500	1.88455
137	SONAT	PSNG2697	38	37	1,188	1,150	1.83000	1.88971
138	SONAT	PSNG2554	33	32	1,033	1,000	1.57000	1.62123
139								
140								
141								
142								
143								
144								
145		SUBTOTAL	10,464	10,248	324,480	317,815	1.34115	1.36928
146		TOTAL	102,016	99,236	3,162,551	3,076,473	1.34115	1.37868

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s)
- (2) The above net volumes are calculated at a fuel surcharge of 3.29%, 1.70%, and 3.16% per dth for FGT, Gulfstream, and Southern Natural Gas pipelines, respective
- (3) Included in the monthly gross volumes above are 380,704 dth's nominated under FGT FTS-2 and 27,900 under FGT FTS-

ACTUAL FOR THE PERIOD OF: JANUARY 16 through DECEMBER 16

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	YTD
PGA COST													
1	Commodity Costs	\$ 8,827,239	\$ 6,920,517	\$ 5,531,479									\$ 21,279,235
2	Transportation Costs	\$ 4,866,156	\$ 4,881,207	\$ 5,620,991									\$ 15,368,354
3	Hedging Costs (settlement)	\$ 1,816,330	\$ 1,347,390	\$ 1,038,010									\$ 4,201,730
4	Company Use	\$ (23,121)	\$ (11,536)	\$ (30,975)									\$ (65,632)
5	Administrative Costs	\$ 222,214	\$ 189,065	\$ 187,068									\$ 598,347
6	Odorant Charges	\$ -	\$ 31,109	\$ 625									\$ 31,734
7	Legal	\$ (10,000)	\$ 10,917	\$ 41,680									\$ 42,597
8	Total	\$ 15,698,818	\$ 13,368,669	\$ 12,388,878									\$ 41,456,365
PGA THERM SALES													
9	Residential	8,090,067	10,006,841	7,701,018									25,797,926
10	Commercial	4,114,659	4,741,641	4,038,365									12,894,665
11	Off System Sales	15,243,690	15,783,790	22,849,630									53,877,110
12	Total	27,448,416	30,532,272	34,589,013									92,569,700
PGA RATES (FLEX-DOWN FACTORS) (Average for YTD)													
13	Residential	\$0.89849	\$0.89849	\$0.89849									\$0.89849
14	Commercial	\$0.88641	\$0.89582	\$0.85882									\$0.88035
PGA REVENUES													
15	Residential	\$ 7,232,439	\$ 8,946,016	\$ 6,884,633									\$ 23,063,088
16	Commercial	\$ 3,567,939	\$ 3,896,818	\$ 3,296,968									\$ 10,761,725
17	Off System Sales	\$ 3,942,689	\$ 3,799,319	\$ 4,728,078									\$ 12,470,086
18	Cash Outs-Transportation Customers	\$ 235,148	\$ 753,639	\$ 380,509									\$ 1,369,296
19	Swing Charges-Transportation Customers	\$ (55,000)	\$ (55,000)	\$ (55,000)									\$ (165,000)
20	Unbilled Revenues-Residential	\$ 1,317,279	\$ 856,789	\$ (1,030,691)									\$ 1,143,377
21	Unbilled Revenues-Commercial	\$ 400,643	\$ 131,927	\$ (260,057)									\$ 272,513
22	Total	\$ 16,641,137	\$ 18,329,508	\$ 13,944,440									\$ 48,915,085
NUMBER OF PGA CUSTOMERS (Average for YTD)													
23	Residential	328,344	330,585	332,667									330,532
24	Commercial	13,485	13,521	13,598									13,535
25	Off System Sales	10	10	10									10
26	Total	341,839	344,116	346,275									344,077

15

ACTUAL FOR THE PERIOD OF: JANUARY 16 through DECEMBER 16

	JAN 16	FEB 16	MAR 16	APR 16	MAY 16	JUN 16	JUL 16	AUG 16	SEP 16	OCT 16	NOV 16	DEC 16
JACKSONVILLE DIVISION:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT	1.0266	1.0256	1.0276									
CCF PURCHASED												
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98									
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73									
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697									
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.044	1.043	1.045									
SOUTH FLORIDA DIVISION:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT	1.0217	1.0226	1.0246									
CCF PURCHASED												
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98									
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73									
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697									
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.039	1.040	1.042									
JUPITER DIVISIONS:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT	1.0217	1.0226	1.0246									
CCF PURCHASED												
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98									
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73									
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697									
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.039	1.040	1.042									

16

ACTUAL FOR THE PERIOD OF: JANUARY 16 through DECEMBER 16

	JAN 16	FEB 16	MAR 16	APR 16	MAY 16	JUN 16	JUL 16	AUG 16	SEP 16	OCT 16	NOV 16	DEC 16
ORLANDO DIVISION:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT	1.0217	1.0226	1.0246									
CCF PURCHASED												
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98									
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73									
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697									
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.039	1.040	1.042									
TAMPA												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT	1.0207	1.0226	1.0246									
CCF PURCHASED												
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98									
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73									
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697									
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.038	1.040	1.042									
LAKELAND												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT	1.0197	1.0207	1.0246									
CCF PURCHASED												
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98									
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73									
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697									
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.037	1.038	1.042									

17

ACTUAL FOR THE PERIOD OF: JANUARY 16 through DECEMBER 16

	JAN 16	FEB 16	MAR 16	APR 16	MAY 16	JUN 16	JUL 16	AUG 16	SEP 16	OCT 16	NOV 16	DEC 16
TRIANGLE:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT	1.0217	1.0226	1.0256									
<u>CCF PURCHASED</u>												
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98									
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73									
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697									
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.039	1.040	1.043									
OCALA:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT	1.0217	1.0226	1.0246									
<u>CCF PURCHASED</u>												
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98									
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73									
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697									
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.039	1.040	1.042									

ACTUAL FOR THE PERIOD OF: JANUARY 16 through DECEMBER 16

	JAN 16	FEB 16	MAR 16	APR 16	MAY 16	JUN 16	JUL 16	AUG 16	SEP 16	OCT 16	NOV 16	DEC 16
PANAMA CITY:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT	1.0213	1.0223	1.0243									
CCF PURCHASED												
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	15.09	15.09	15.09									
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73									
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.02444	1.02444	1.02444									
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.046	1.047	1.049									
ST. PETE												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT	1.0226	1.0226	1.0256									
CCF PURCHASED												
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98									
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73									
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697									
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.040	1.040	1.043									
SARASOTA												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT	1.0207	1.0226	1.0246									
CCF PURCHASED												
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98									
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73									
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697									
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.038	1.040	1.042									

19

	JAN 16	FEB 16	MAR 16	APR 16	MAY 16	JUN 16	JUL 16	AUG 16	SEP 16	OCT 16	NOV 16	DEC 16
FORT MYERS												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0217	1.0226	1.0246									
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98									
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73									
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697									
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.039	1.040	1.042									
DAYTONA:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0217	1.0226	1.0246									
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98									
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73									
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697									
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.039	1.040	1.042									
AVON PARK:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0207	1.0226	1.0246									
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98									
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73									
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697									
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.038	1.040	1.042									

20