

John T. Butler Assistant General Counsel – Regulatory Florida Power & Light Company 700 Universe Boulevard Juno Beach, FL 33408-0420 (561) 304-5639 (561) 691-7135 (Facsimile) John.Butler@fpl.com

April 20, 2016

-VIA ELECTRONIC FILING -

Ms. Carlotta S. Stauffer Commission Clerk Florida Public Service Commission 2540 Shumard Oak Blvd. Tallahassee, FL 32399-0850

Re: Docket No. 160001-EI

Dear Ms. Stauffer:

I enclose for electronic filing in the above docket; Florida Power & Light Company's ("FPL") Commission Schedules A1 through A9 and A12 for the month of March 2016.

If there are any questions regarding this transmittal, please contact me at (561) 304-5639.

Sincerely,

s/ John T. Butler John T. Butler

Enclosures cc: Counsel for Parties of Record (w/encl.)

Florida Power & Light Company

CERTIFICATE OF SERVICE Docket No. 160001-EI

I HEREBY CERTIFY that a true and correct copy of the foregoing has been furnished by electronic service on this 20th day of April 2016, to the following:

Danijela Janjic, Esq. John Villafrate, Esq. Suzanne Brownless, Esq. Division of Legal Services Florida Public Service Commission 2540 Shumard Oak Blvd. Tallahassee, Florida 32399-0850 djanjic@psc.state.fl.us JVillafr@psc.state.fl.us sbrownle@psc.state.fl.us

Beth Keating, Esq. Gunster Law Firm Attorneys for Florida Public Utilities Corp. 215 South Monroe St., Suite 601 Tallahassee, Florida 32301-1804 bkeating@gunster.com

James D. Beasley, Esq. J. Jeffrey Wahlen, Esq. Ashley M. Daniels, Esq. Ausley & McMullen Attorneys for Tampa Electric Company P.O. Box 391 Tallahassee, Florida 32302 jbeasley@ausley.com jwahlen@ausley.com adaniels@ausley.com

Robert Scheffel Wright, Esq. John T. LaVia, III, Esq. Gardner, Bist, Wiener, et al Attorneys for Florida Retail Federation 1300 Thomaswood Drive Tallahassee, Florida 32308 schef@gbwlegal.com jlavia@gbwlegal.com Andrew Maurey Michael Barrett Division of Accounting and Finance Florida Public Service Commission 2540 Shumard Oak Blvd. Tallahassee, Florida 32399-0850 amaurey@psc.state.fl.us mbarrett@psc.state.fl.us

Dianne M. Triplett, Esq. Attorneys for Duke Energy Florida 299 First Avenue North St. Petersburg, Florida 33701 dianne.triplett@duke-energy.com

Jeffrey A. Stone, Esq. Russell A. Badders, Esq. Steven R. Griffin, Esq. Beggs & Lane Attorneys for Gulf Power Company P.O. Box 12950 Pensacola, Florida 32591-2950 jas@beggslane.com rab@beggslane.com

James W. Brew, Esq. Laura A. Wynn, Esq. Attorneys for PCS Phosphate - White Springs Stone Mattheis Xenopoulos & Brew, PC 1025 Thomas Jefferson Street, NW Eighth Floor, West Tower Washington, DC 20007-5201 jbrew@smxblaw.com laura.wynn@smxblaw.com Robert L. McGee, Jr. Gulf Power Company One Energy Place Pensacola, Florida 32520 rlmcgee@southernco.com

Matthew R. Bernier, Esq. Duke Energy Florida 106 East College Avenue, Suite 800 Tallahassee, Florida 32301 matthew.bernier@duke-energy.com

J. R. Kelly, Esq. Patricia Christensen, Esq. Charles Rehwinkel, Esq. Office of Public Counsel c/o The Florida Legislature 111 West Madison Street, Room 812 Tallahassee, Florida 32399 kelly.jr@leg.state.fl.us christensen.patty@leg.state.fl.us rehwinkel.charles@leg.state.fl.us Mike Cassel, Director/Regulatory and Governmental Affairs Florida Public Utilities Company 911 South 8th Street Fernandina Beach, Florida 32034 mcassel@fpuc.com

Paula K. Brown, Manager Tampa Electric Company Regulatory Coordinator Post Office Box 111 Tampa, Florida 33601-0111 regdept@tecoenergy.com

Jon C. Moyle, Esq. Moyle Law Firm, P.A. Attorneys for Florida Industrial Power Users Group 118 N. Gadsden St. Tallahassee, Florida 32301 jmoyle@moylelaw.com

By: <u>s/ John T. Butler</u> John T. Butler Florida Bar No. 283479

FLORIDA POWER & LIGHT COMPANY COMPARISON OF ESTIMATED AND ACTUAL FUEL AND PURCHASED POWER COST RECOVERY FACTOR

					FOR THE MONTH	I OF: March 2016							
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line			Dolla	ars			MM	/H			Cents	/KWH	
No.	A1 Schedule	Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %
1	Fuel Cost of System Net Generation (A3)	191,236,901	206,193,663	(14,956,762)	(7.3%)	9,219,999	8,951,201	268,798	3.0%	2.0742	2.3035	(0.2293)	(10.0%)
2	Cedar Bay – Rail Coal Cars Lease per Docket No. 150075-El	147,241	113,090	34,151	30.2%	0	0	0	0.0%		0.0000	0.0000	N/A
3	Coal Cars Depreciation Return	0	0	0	N/A	0	0	0	0.0%	0.0000	0.0000	0.0000	N/A
4	Adjustments to Fuel Cost (A2)	(252,153)	0	(252,153)	N/A	0	0	0	N/A	0.0000	0.0000	0.0000	N/A
5	TOTAL COST OF GENERATED POWER	191,131,989	206,306,753	(15,174,764)	(7.4%)	9,219,999	8,951,201	268,798	3.0%	2.0730	2.3048	(0.2318)	(10.1%)
6	Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	6,690,344	7,596,072	(905,728)	(11.9%)	251,904	263,719	(11,815)	(4.5%)	2.6559	2.8804	(0.2245)	(7.8%)
7	Energy Cost of Economy/OS Purchases (A9)	664,006	549,072	114,934	20.9%	21,742	25,048	(3,306)	(13.2%)	3.0540	2.1921	0.8619	39.3%
8	Energy Payments to Qualifying Facilities (A8)	1,801,911	1,123,488	678,423	60.4%	48,741	772,768	(724,027)	(93.7%)	3.6969	0.1454	3.5515	2,442.8%
9	TOTAL COST OF PURCHASED POWER	9,156,261	9,268,632	(112,371)	(1.2%)	322,387	1,061,535	(739,148)	(69.6%)	2.8401	0.8731	1.9670	225.3%
10	TOTAL AVAILABLE (LINE 5+9)	200,288,250	215,575,385	(15,287,135)	(7.1%)	9,542,386	10,012,736	(470,350)	(4.7%)	2.0989	2.1530	(0.0541)	(2.5%)
11													
12	Fuel Cost of Economy and Other Power Sales (A6)	(2,080,707)	(5,228,070)	3,147,363	(60.2%)	(179,253)	(210,800)	31,547	(15.0%)	1.1608	2.4801	(1.3193)	(53.2%)
13	Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(372,521)	(385,970)	13,449	(3.5%)	(55,511)	(54,226)	(1,285)	2.4%	0.6711	0.7118	(0.0407)	(5.7%)
14	Gains from Off-System Sales (A6)	(793,597)	(1,863,100)	1,069,503	(57.4%)	N/A	N/A	N/A	N/A				N/A
15	TOTAL FUEL COST AND GAINS OF POWER SALES	(3,246,825)	(7,477,140)	4,230,315	(56.6%)	(234,764)	(265,026)	30,262	(11.4%)	1.3830	2.8213	(1.4383)	(51.0%)
16	Incremental Personnel, Software, and Hardware Costs	41,605	41,180	425	1.0%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
17	Variable Power Plant O&M Costs over 514,000 MWh Threshold (Per A6)	270,672	318,308	(47,636)	(15.0%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
18	Incremental Optimization Costs (Line 16+Line 17) ⁽¹⁾	312,277	359,488	(47,211)	(13.1%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
19	Dodd Frank Fees ⁽²⁾	750	375	375	100.0%	0	0	0	0.0%		0.0000	0.0000	N/A
20	ADJUSTED TOTAL FUEL & NET POWER TRANS.(LNS 5+9+15+18+19)	197,354,451	208,458,108	(11,103,657)	(5.3%)	9,307,622	9,747,711	(440,089)	(4.5%)	2.1204	2.1385	(0.0181)	(0.8%)
21													
22	Net Unbilled Sales (3)	12,415,851	8,198,092	4,217,759	51.4%	585,543	383,351	202,192	52.7%	0.1509	0.1004	0.0505	50.4%
23	Company Use (3)	207,783	211,612	(3,829)	(1.8%)	9,799	9,895	(96)	(1.0%)	0.0025	0.0026	(0.0001)	(3.5%)
24	T & D Losses (3)	10,281,779	25,355,500	(15,073,721)	(59.4%)	484,898	1,185,649	(700,751)	(59.1%)	0.1250	0.3104	(0.1854)	(59.7%)
25	SYSTEM SALES KWH	197,354,451	208,458,108	(11,103,657)	(5.3%)	8,227,381,849	8,168,815,701	58,566,148	0.7%	2.3988	2.5519	(0.1531)	(6.0%)
26	Wholesale Sales KWH	10,450,056	11,799,417	(1,349,361)	(11.4%)	435,645,390	462,381,620	(26,736,230)	(5.8%)	2.3988	2.5519	(0.1531)	(6.0%)
27	Jurisdictional KWH Sales	186,904,395	196,658,691	(9,754,296)	(5.0%)	7,791,736,459	7,706,434,081	85,302,378	1.1%	2.3988	2.5519	(0.1531)	(6.0%)
28	Jurisdictional Loss Multiplier									1.00193	1.00193	0.00000	N/A
29	Jurisdictional KWH Sales Adjusted for Line Losses	187,265,120	197,038,242	(9,773,122)	(5.0%)	7,791,736,459	7,706,434,081	85,302,378	1.1%	2.4034	2.5568	(0.1534)	(6.0%)
30	TRUE-UP	5,568,187	5,568,187	0	N/A	7,791,736,459	7,706,434,081	85,302,378	1.1%	0.0715	0.0723	(0.0008)	(1.1%)
31	TOTAL JURISDICTIONAL FUEL COST	192,833,307	202,606,429	(9,773,122)	(4.8%)	7,791,736,459	7,706,434,081	85,302,378	1.1%	2.4748	2.6291	(0.1542)	(5.9%)
32	Revenue Tax Factor									1.00072	1.00072	0.00000	N/A
33	Fuel Factor Adjusted for Taxes									2.4766	2.6309	(0.1543)	(5.9%)
34	GPIF ⁽⁴⁾	1,941,926	1,941,926	0	N/A	7,791,736,459	7,706,434,081	85,302,378	1.1%	0.0249	0.0252	(0.0003)	(1.2%)
35	Incentive Mechanism (FPL Portion) ⁽⁶⁾	1,029,133	1,029,133	0	N/A	7,791,736,459	7,706,434,081	85,302,378	1.1%	0.0132	0.0134	(0.0001)	(1.1%)
36	Fuel Factor Including GPIF and Incentive Mechanism									2.5147	2.6695	(0.1548)	(5.8%)
37	FUEL FACTOR ROUNDED TO NEAREST .001 CENTS/KWH									2.515	2.669	(0.154)	(5.8%)

38

39 (1) Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-13-0023-S-EI, Docket No. 120015-EI.

40 ⁽²⁾ Fees related to reporting requirements under the Dodd-Frank Wall Street Reform and Consumer Protection Act ("Dodd-Frank Act") that require all swap transactions to be reported to a swap data repository (SDR). FPL uses swaps in its hedging program

41 and asset optimization program.

42 ⁽³⁾ For Informational Purposes Only.

43 ⁽⁴⁾ Generating Performance Incentive Factor is (\$23,303,114 / 12) - See Order No. PSC-15-0586-FOF-EI.

44 (⁶⁾ The Fuel Cost of System Net Generation reflected on Schedules A1 and A2 does not tie to the amount on Schedules A3 and A4 due to the following reasons: 1) correction of \$1473 made for the associated costs of 18 barrels burned at Lauderdale 13-24 in February 2016, 2) a non-fuel

45 (payroll) charge of \$473 which will be reversed in April 2016, and 3) 2091 barrels or \$237,051 burned at West County not recorded, also to be corrected in April 2016.

46 ⁽⁶⁾ Jurisdictionalized Incentive Mechanism - FPL Portion is ((\$12,349,600/12) - See Order No. PSC-15-0586-FOF-EI

FLORIDA POWER & LIGHT COMPANY COMPARISON OF ESTIMATED AND ACTUAL FUEL AND PURCHASED POWER COST RECOVERY FACTOR

FOR THE YEAR TO DATE PERIOD ENDING: March 2016

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	
Line			Dolla	ars			MW	н			Cents/	KWH		
No.	A1.1 Schedule	Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %	
1	Fuel Cost of System Net Generation (A3)	578,423,237	603,263,312	(24,840,075)	(4.1%)	26,308,019	26,391,404	(83,385)	(0.3%)	2.1987	2.2858	(0.0872)	(3.8%)	
2	Cedar Bay – Rail Coal Cars Lease per Docket No. 150075-El	556,050	339,270	216,780	63.9%				0.0%				0.0%	
3	Coal Cars Depreciation Return	0	0	0	N/A	0	0	0	N/A	0.0000	0.0000	0.0000	0.0%	
4	Adjustments to Fuel Cost (A2)	(831,886)	0	(831,886)	0.0%	0	0	0	N/A	0.0000	0.0000	0.0000	0.0%	
5	TOTAL COST OF GENERATED POWER	578,147,402	603,602,582	(25,455,180)	(4.2%)	26,308,019	26,391,404	(83,385)	(0.3%)	2.1976	2.2871	(0.0895)	(3.9%)	
6	Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	14,486,382	21,452,604	(6,966,222)	(32.5%)	587,412	754,315	(166,903)	(22.1%)	2.4661	2.8440	(0.3778)	(13.3%)	
7	Energy Cost of Economy/OS Purchases (A9)	819,018	876,160	(57,142)	(6.5%)	28,147	39,360	(11,213)	(28.5%)	2.9098	2.2260	0.6838	30.7%	
8	Energy Payments to Qualifying Facilities (A8)	2,506,319	4,758,521	(2,252,202)	(47.3%)	103,968	2,346,300	(2,242,332)	(95.6%)	2.4107	0.2028	2.2079	1,088.6%	
9	TOTAL COST OF PURCHASED POWER	17,811,719	27,087,284	(9,275,565)	(34.2%)	719,527	3,139,975	(2,420,448)	(77.1%)	2.4755	0.8627	1.6128	187.0%	
10	TOTAL AVAILABLE (LINE 5+9)	595,959,121	630,689,866	(34,730,745)	(5.5%)	27,027,546	29,531,379	(2,503,833)	(8.5%)	2.2050	2.1357	0.0693	3.2%	
11														
12	Fuel Cost of Economy and Other Power Sales (A6)	(18,795,150)	(21,242,141)	2,446,991	(11.5%)	(1,084,345)	(834,800)	(249,545)	29.9%	1.7333	2.5446	(0.8113)	(31.9%)	
13	Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(1,090,865)	(1,133,009)	42,144	(3.7%)	(162,254)	(159,178)	(3,076)	1.9%	0.6723	0.7118	(0.0395)	(5.5%)	
14	Gains from Off-System Sales (A6)	(7,698,786)	(7,959,100)	260,314	(3.3%)	N/A	N/A	N/A	N/A				N/A	
15	TOTAL FUEL COST AND GAINS OF POWER SALES	(27,584,801)	(30,334,250)	2,749,449	(9.1%)	(1,246,599)	(993,978)	(252,621)	25.4%	2.2128	3.0518	(0.8390)	(27.5%)	
16	Incremental Personnel, Software, and Hardware Costs	118,495	116,732	1,763	1.5%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
17	Variable Power Plant O&M Costs over 514,000 MWh Threshold (Per A6)	861,221	484,408	376,813	77.8%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
18	Incremental Optimization Costs (Line 16+Line 17) ⁽¹⁾	979,716	601,140	378,576	63.0%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
19	Dodd Frank Fees ⁽²⁾	1,125	1,125	0	0.0%				0.0%				0.0%	
20	ADJUSTED TOTAL FUEL & NET POWER TRANS.(LNS 5+9+15+18+19)	569,355,160	600,957,881	(31,602,721)	(5.3%)	25,780,947	28,537,401	(2,756,454)	(9.7%)	2.2084	2.1059	0.1025	4.9%	
21														
22	Net Unbilled Sales (3)	(9,433,540)	(17,307,627)	7,874,087	(45.5%)	(427,166)	(821,864)	394,697	(48.0%)	(0.0380)	(0.0685)	0.0305	(44.6%)	
23	Company Use (3)	612,350	602,263	10,087	1.7%	27,728	28,599	(871)	(3.0%)	0.0025	0.0024	0.0001	3.4%	
24	T & D Losses (3)	29,875,441	85,862,043	(55,986,602)	(65.2%)	1,352,809	4,077,214	(2,724,404)	(66.8%)	0.1203	0.3400	(0.2197)	(64.6%)	
25	SYSTEM SALES KWH	569,355,160	600,957,881	(31,602,721)	(5.3%)	24,827,575,752	25,253,452,001	(425,876,249)	(1.7%)	2.2932	2.3797	(0.0865)	(3.6%)	
26	Wholesale Sales KWH	33,308,759	31,506,138	1,802,621	5.7%	1,450,027,083	1,319,081,127	130,945,956	9.9%	2.2932	2.3797	(0.0865)	(3.6%)	
27	Jurisdictional KWH Sales	536,046,401	569,451,743	(33,405,342)	(5.9%)	23,377,548,669	23,934,370,874	(556,822,205)	(2.3%)	2.2932	2.3797	(0.0865)	(3.6%)	
28	Jurisdictional Loss Multiplier	-	-	-	-	-	-	-	-	1.00193	1.00193	0.00000	N/A	
29	Jurisdictional KWH Sales Adjusted for Line Losses	537,080,970	570,550,784	(33,469,814)	(5.9%)	23,377,548,669	23,934,370,874	(556,822,205)	(2.3%)	2.2974	2.3838	(0.0864)	(3.6%)	
30	TRUE-UP	16,704,561	16,704,561	0	N/A	23,377,548,669	23,934,370,874	(556,822,205)	(2.3%)	0.0715	0.0698	0.0017	2.4%	
31	TOTAL JURISDICTIONAL FUEL COST	553,785,531	587,255,345	(33,469,814)	(5.7%)	23,377,548,669	23,934,370,874	(556,822,205)	(2.3%)	2.3689	2.4536	(0.0847)	(3.5%)	

N/A 23,377,548,669 23,934,370,874

23,377,548,669 23,934,370,874

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2.4%

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(3.4%)

43 (4) Generating Performance Incentive Factor is (\$23,303,114 / 12) - See Order No. PSC-15-0586-FOF-EI.

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Revenue Tax Factor

GPIF⁽⁴⁾ 34

Fuel Factor Adjusted for Taxes

and asset optimization program. (3) For Informational Purposes Only

Incentive Mechanism (FPL Portion) (6)

Fuel Factor Including GPIF and Incentive Mechanism

FUEL FACTOR ROUNDED TO NEAREST .001 CENTS/KWH

(6) The Fuel Cost of System Net Generation reflected on Schedules A1 and A2 does not tie to the amount on Schedules A3 and A4 due to the following reasons: 1) correction of \$1473 made for the associated costs of 18 barrels burned at Lauderdale 13-24 in February 2016, 2) a non-fuel 44

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⁽²⁾ Fees related to reporting requirements under the Dodd-Frank Wall Street Reform and Consumer Protection Act ("Dodd-Frank Act") that require all swap transactions to be reported to a swap data repository (SDR). FPL uses swaps in its hedging program

0.0%

45 (payroll) charge of \$473 which will be reversed in April 2016, and 3) 2091 barrels or \$237,051 burned at West County not recorded, also to be corrected in April 2016.

5,825,778

3,087,400

(1) Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-13-0023-S-EI, Docket No. 120015-EI.

5,825,778

3,087,400

46 (6) Jurisdictionalized Incentive Mechanism - FPL Portion is ((\$12,349,600/12) - See Order No. PSC-15-0586-FOF-EI

FLORIDA POWER & LIGHT COMPANY CALCULATION OF TRUE-UP AND INTEREST PROVISION

		F	OR THE MONTH OF:	March 2016					
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
Line			Current M	Ionth			Year To I	Date	
No.		Actual	Estimate	\$ Diff	% Diff	Actual	Estimate	\$ Diff	% Diff
1	Fuel Costs & Net Power Transactions								
2	Fuel Cost of System Net Generation	\$191,236,901	\$206,193,663	(\$14,956,762)	(7.3%)	\$578,423,236	\$603,263,312	(\$24,840,076)	(4.1%)
3	Cedar Bay – Rail Coal Cars Lease per Docket No. 150075-El	147,241	113,090	34,151	30.2%	556,050	339,270	216,780	63.9%
4	Fuel Cost of Power Sold (Per A6)	(2,453,228)	(5,614,040)	3,160,812	(56.3%)	(19,886,015)	(22,375,150)	2,489,135	(11.1%)
5	Gains from Off-System Sales (Per A6)	(793,597)	(1,863,100)	1,069,503	(57.4%)	(7,698,786)	(7,959,100)	260,314	(3.3%)
6	Fuel Cost of Purchased Power (Per A7)	6,690,344	7,596,072	(905,728)	(11.9%)	14,486,382	21,452,604	(6,966,222)	(32.5%)
7	Energy Payments to Qualifying Facilities (Per A8)	1,801,911	1,123,488	678,424	60.4%	2,506,320	4,758,521	(2,252,201)	(47.3%)
8	Energy Cost of Economy Purchases (Per A9)	664,006	549,072	114,934	20.9%	819,018	876,160	(57,142)	(6.5%)
9	Total Fuel Costs & Net Power Transactions	\$197,293,578	\$208,098,245	(\$10,804,667)	(5.2%)	\$569,206,206	\$600,355,617	(\$31,149,411)	(5.2%)
10	Incremental Optimization Costs ⁽¹⁾								
11	Incremental Optimization Costs (1)				4.00/			. =00	. =0/
12	Incremental Personnel, Software, and Hardware Costs	41,605	41,180	425	1.0%	118,495	116,732	1,763	1.5%
13	Variable Power Plant O&M Costs over 514,000 MWh Threshold (Per A6)	270,672	318,308	(47,636)	(15.0%)	861,221	484,408	376,813	77.8%
14	Total	312,277	359,488	(47,211)	(13.1%)	979,716	601,140	378,576	63.0%
15	(2)								
16	Dodd Frank Fees ⁽²⁾	750	375	375	100.0%	1,125	1,125	0	0.0%
17									
18	Adjustments to Fuel Cost								
19	Reactive and Voltage Control Fuel Revenue	6,763	0	6,763	N/A	13,530	0	13,530	N/A
20	Inventory Adjustments	(178,709)	0	(178,709)	N/A	(765,209)	0	(765,209)	N/A
21	Non Recoverable Oil/Tank Bottoms	(80,208)	0	(80,208)	N/A	(80,208)	0	(80,208)	N/A
22	Adjusted Total Fuel Costs & Net Power Transactions	\$197,354,451	\$208,458,108	(\$11,103,657)	(5.3%)	\$569,355,160	\$600,957,881	(\$31,602,721)	(5.3%)
23									
24	kWh Sales								
25	Jurisdictional kWh Sales	7,791,736,459	7,706,434,081	85,302,378	1.1%	23,377,548,669	23,934,370,874	(556,822,205)	(2.3%)
26	Sale for Resale	435,645,390	462,381,620	(26,736,230)	(5.8%)	1,450,027,083	1,319,081,127	130,945,956	9.9%
27	Sub-Total Sales	8,227,381,849	8,168,815,701	58,566,148	0.7%	24,827,575,752	25,253,452,001	(425,876,249)	(1.7%)
28	Total Sales	8,227,381,849	8,168,815,701	58,566,148	0.7%	24,827,575,752	25,253,452,001	(425,876,249)	(1.7%)
29	Jurisdictional % of Total kWh Sales (Line 25 / Line 28)	94.70493%	94.33967%	0.36526%	0.4%	N/A	N/A	N/A	N/A
30					=				
31	True-up Calculation								
32	Jurisdictional Fuel Revenues (Net of Revenue Taxes)	220,698,604	223,171,660	(2,473,057)	(1.1%)	663,500,254	693,118,663	(29,618,409)	(4.3%)
33	. ,	,000,004	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	(_, ., 0,007)	(,0)	,000,201	,,	(,0, .00)	(1.570)
34	Fuel Adjustment Revenues Not Applicable to Period								
35	Prior Period True-up Collected/(Refunded) This Period	(5,568,187)	(5,568,187)	0	(0.0%)	(16,704,561)	(16,704,561)	0	0.0%
36	GPIF, Net of Revenue Taxes ⁽³⁾	(1,940,528)	(1,940,528)	0	(0.0%)	(5,821,584)	(5,821,584)	0	0.0%
37	Incentive Mechanism, Net of Revenue Taxes ⁽⁴⁾	(1,028,392)	(1,028,392)	0	(0.0%)	(3,085,177)	(3,085,177)	0	(0.0%)
57		(1,020,002)	(1,020,002)	v	(0.078)	(0,000,177)	(0,000,177)	v	(0.078)

FLORIDA POWER & LIGHT COMPANY CALCULATION OF TRUE-UP AND INTEREST PROVISION

		F	OR THE MONTH OF:	March 2016					
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
Line			Current M	lonth			Year To D	Date	
No.		Actual	Estimate	\$ Diff	% Diff	Actual	Estimate	\$ Diff	% Diff
1	Jurisdictional Fuel Revenues Applicable to Period	\$212,161,496	\$214,634,553	(\$2,473,057)	(1.2%)	\$637,888,932	\$667,507,341	(\$29,618,409)	(4.4%)
2	Adjusted Total Fuel Costs & Net Power Transactions (P.1, Line 22)	\$197,354,451	\$208,458,108	(\$11,103,657)	(5.3%)	\$569,355,160	\$600,957,881	(\$31,602,721)	(5.3%)
3	Adj. Total Fuel Costs & Net Power Transactions - Excluding 100% Retail Items	197,354,451	208,458,108	(11,103,657)	(5.3%)	569,355,160	600,957,881	(31,602,721)	(5.3%)
4	Jurisdictional Sales % of Total kWh Sales (P1, Line 29)	94.70493%	94.33967%	0.36526%	N/A	N/A	N/A	N/A	N/A
5	Jurisdictional Total Fuel Costs & Net Power Transactions ⁽⁵⁾	\$187,265,120	\$197,038,242	(\$9,773,122)	(5.0%)	\$537,080,970	\$570,550,784	(\$33,469,814)	(5.9%)
6	True-up Provision for the Month-Over/(Under) Recovery(Ln 1-Ln 5)	\$24,896,376	\$17,596,310	\$7,300,066	41.5%	\$100,807,962	\$96,956,556	\$3,851,406	4.0%
7	Interest Provision for the Month (Line 23)	23,375	21,676	1,699	7.8%	33,509	28,552	4,957	17.4%
8	True-up & Interest Provision Beg of Period-Over/(Under) Recovery	20,239,850	23,685,253	(3,445,403)	(14.5%)	(66,818,243)	(66,818,243)	0	0.0%
9	Deferred True-up Beginning of Period - Over/(Under) Recovery	29,767,250	29,767,250	0	N/A	29,767,250	29,767,250	0	N/A
10	Prior Period True-up (Collected)/Refunded This Period	5,568,187	5,568,187	(0)	(0.0%)	16,704,561	16,704,561	(0)	(0.0%)
11	End of Period Net True-up Amount Over/(Under) Recovery (Lines 6 through 10)	\$80,495,039	\$76,638,676	\$3,856,362	5.0%	\$80,495,039	\$76,638,676	\$3,856,363	5.0%
12	-				_				
13	Interest Provision								
14	Beginning True-up Amount (Lns 8+9)	\$50,007,100	N/A	N/A	N/A	N/A	N/A	N/A	N/A
15	Ending True-up Amount Before Interest (Lns 6+8+9+10)	\$80,471,663	N/A	N/A	N/A	N/A	N/A	N/A	N/A
16	Total of Beginning & Ending True-up Amount	\$130,478,764	N/A	N/A	N/A	N/A	N/A	N/A	N/A
17	Average True-up Amount (50% of Line 16)	\$65,239,382	N/A	N/A	N/A	N/A	N/A	N/A	N/A
18	Interest Rate - First Day Reporting Business Month	0.42000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
19	Interest Rate - First Day Subsequent Business Month	0.44000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
20	Total (Lines 18+19)	0.86000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
21	Average Interest Rate (50% of Line 20)	0.43000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
22	Monthly Average Interest Rate (Line 21/12)	0.03583%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
23	Interest Provision (Line 17 x Line 22)	\$23,375	N/A	N/A	N/A	N/A	N/A	N/A	N/A
24									

25 ⁽¹⁾ Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-13-0023-S-EI, Docket No. 120015-EI.

26 (2) Fees related to reporting requirements under the Dodd-Frank Wall Street Reform and Consumer Protection Act ("Dodd-Frank Act") that require all swap transactions to be reported to a swap data repository (SDR). FPL uses swaps in its hedging program

27 and asset optimization program.

(3) Generating Performance Incentive Factor is ((\$23,303,114 / 12) x 99.9280%) - See Order No. PSC-15-0586-FOF-EI.

29 ⁽⁴⁾ Jurisdictionalized Incentive Mechanism - FPL Portion is ((\$12,349,600/12) x 99.9280%) - See Order No. PSC-15-0586-FOF-EI

30 ⁽⁵⁾ Line 4 x Line 5 x 1.00193

31 (6) The Fuel Cost of System Net Generation reflected on Schedules A1 and A2 does not tie to the amount on Schedules A3 and A4 due to the following reasons: 1) correction of \$1473 made for the associated costs of 18 barrels burned at Lauderdale 13-24

32 in February 2016, 2) a non-fuel (payroll) charge of \$473 which will be reversed in April 2016, and 3) 2091 barrels or \$237,051 burned at West County not recorded, also to be corrected in April 2016.

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34 NOTE: Amounts may not agree to the General Ledger due to rounding.

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FLORIDA POWER & LIGHT COMPANY GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE

			FOR THE MONTH (OF: March 2016						
Line	A3 Schedule		Current					o Date		
No.		Actual	Estimate	\$ Diff	% Diff	Actual	Estimate	\$ Diff	% Diff	
1	Fuel Cost of System Net Generation (\$) Heavy Oil (1)	705 100	170.404	504.005	007.10	0.070.000		4 004 004	110.0%	
3	Light Oil ⁽¹⁾	705,120 3,860,828	173,194 1,243,206	531,925 2,617,622	307.1% 210.6%	3,273,263 6,742,465	1,311,342	1,961,921 4,965,989	149.6% 279.5%	-
4	Coal	6,899,567	8,012,388	(1,112,822)	(13.9%)	23,132,683	28,976,953	(5,844,270)	(20.2%)	
5	Gas ⁽²⁾	162,633,373	178,659,466	(16,026,094)	(10.0%)	492,796,558	516,920,541	(24,123,983)	(4.7%)	
6	Nuclear	17,373,119	18,105,408	(732,289)	(4.0%)	52,714,063	54,278,001	(1,563,938)	(2.9%)	
7	Total	191,472,006	206,193,663	(14,721,657)	(7.1%)	578,659,031	603,263,313	(24,604,281)	(4.1%)	
8	System Net Generation (MWh)									
9	Heavy Oil	3,034	913	2,121	232.2%	14,495	6,633	7,862	118.5%	
10	Light Oil	32,353	10,562	21,791	206.3%	55,105	14,262	40,843	286.4%	
11	Coal	231,631	252,400	(20,769)	(8.2%)	789,853	954,919	(165,066)	(17.3%)	
12	Gas	6,383,470	6,149,428	234,041	3.8%	17,753,494	17,835,695	(82,201)	(0.5%)	
13	Nuclear Solar ⁽⁴⁾	2,563,685	2,495,799	67,886	2.7%	7,680,346	7,480,001	200,345	2.7%	
14		5,826	42,098	(36,272)	(86.2%)	14,725	99,894	(85,169)	(85.3%)	
15 16	Total Units of Fuel Burned (Unit) (3)	9,219,999	8,951,201	268,797	3.0%	26,308,018	26,391,404	(83,386)	(0.3%)	
10	Heavy Oil (1)	7,709	1,881	5,828	309.9%	35,768	14,206	21,562	151.8%	
18	Light Oil ⁽¹⁾	34,884	1,001	22,909	191.3%	63,986	14,200	47,504	288.2%	
19	Coal	136,477	150,745	(14,269)	(9.5%)	480,178	583,598	(103,421)	(17.7%)	
20	Gas ⁽²⁾	44,148,911	44,333,716	(184,805)	(0.4%)	125,545,468	127,368,120	(1,822,652)	(1.4%)	
21	Nuclear	27,997,870	27,532,794	465,076	1.7%	83,471,224	82,547,587	923,637	1.1%	
22	BTU Burned (MMBTU)									
23	Heavy Oil	48,517	12,036	36,481	303.1%	225,622	90,918	134,704	148.2%	
24	Light Oil	156,253	69,813	86,440	123.8%	200,989	96,092	104,897	109.2%	
25	Coal	2,533,711	2,796,920	(263,209)	(9.4%)	8,746,248	10,576,152	(1,829,904)	(17.3%)	
26	Gas	45,172,523	44,333,716	838,807	1.9%	127,573,706	127,368,120	205,586	0.2%	
27 28	Nuclear	27,997,870	27,532,794	465,076	1.7%	83,471,224	82,547,587	923,637	1.1%	
28 29	Total Generation Mix (%)	75,908,875	74,745,279	1,163,595	1.6%	220,217,790	220,678,869	(461,079)	(0.2%)	
30	Heavy Oil	0.03%	0.01%	0.02%	222.5%	0.06%	0.03%	0.03%	119.2%	
31	Light Oil	0.35%	0.12%	0.23%	197.4%	0.21%	0.05%	0.16%	287.6%	
32	Coal	2.51%	2.82%	(0.31%)	(10.9%)	3.00%	3.62%	(0.62%)	(17.0%)	
33	Gas	69.24%	68.70%	0.54%	0.8%	67.48%	67.58%	(0.10%)	(0.1%)	
34	Nuclear	27.81%	27.88%	(0.08%)	(0.3%)	29.19%	28.34%	0.85%	3.0%	
35	Solar ⁽⁴⁾	0.06%	0.47%	(0.41%)	(86.6%)	0.06%	0.38%	(0.32%)	(85.2%)	
36	Total	100.00%	100.00%	0.00%	0.0%	100.00%	100.00%	0.00%	0.0%	
37	Fuel Cost per Unit (\$/Unit)									
38	Heavy Oil (1)	91.4694	92.0940	(0.6246)	(0.7%)	91.5132	92.3094	(0.7962)	(0.9%)	
39	Light Oil (1)	110.6762	103.8186	6.8575	6.6%	105.3741	107.7806	(2.4065)	(2.2%)	
40	Coal Gas ⁽²⁾	50.5550	53.1518	(2.5968)	(4.9%)	48.1753	49.6522	(1.4770)	(3.0%)	
41 42	Nuclear	3.6837 0.6205	4.0299 0.6576	(0.3461) (0.0371)	(8.6%)	3.9252 0.6315	4.0585 0.6575	(0.1332)	(3.3%) (4.0%)	
42 43	Fuel Cost per MMBTU (\$/MMBTU)	0.6205	0.0576	(0.0371)	(5.6%)	0.0315	0.0575	(0.0260)	(4.0%)	
44	Heavy Oil (1)	14.5335	14.3897	0.1438	1.0%	14.5077	14.4233	0.0844	0.6%	
45	Light Oil ⁽¹⁾	24.7088	17.8077	6.9012	38.8%	33.5464	18.4872	15.0592	81.5%	
46	Coal	2.7231	2.8647	(0.1416)	(4.9%)	2.6449	2.7398	(0.0950)	(3.5%)	
47	Gas ⁽²⁾	3.6003	4.0299	(0.4296)	(10.7%)	3.8628	4.0585	(0.1956)	(4.8%)	
48	Nuclear	0.6205	0.6576	(0.0371)	(5.6%)	0.6315	0.6575	(0.0260)	(4.0%)	_
49	Total	2.5224	2.7586	(0.2362)	(8.6%)	2.6277	2.7337	(0.1060)	(3.9%)	
50	BTU Burned per KWH (BTU/KWH)									
51	Heavy Oil	15,991	13,179	2,812	21.3%	15,566	13,707	1,859	13.6%	
52	Light Oil	4,830	6,610	(1,780)	(26.9%)	3,647	6,738	(3,090)	(45.9%)	
53	Coal	10,939	11,081	(143)	(1.3%)	11,073	11,075	(2)	(0.0%)	
54 55	Gas Nuclear	7,076	7,209	(133) (111)	(1.8%)	7,186 10,868	7,141	45 (168)	0.6%	
55	Total	8,233	8,350	(111) (117)	(1.0%)	8,371	8,362	(168)	(1.5%)	
57	Generated Fuel Cost per KWH (cents/KWH)	0,203	0,000	(117)	(1.41%)	0,371	0,302	9	0.170	
58	Heavy Oil (1)	23.2398	18.9639	4.2759	22.5%	22.5825	19.7703	2.8123	14.2%	
59	Light Oil ⁽¹⁾	11.9334	11.7702	0.1633	1.4%	12.2357	12.4562	(0.2204)	(1.8%)	
60	Coal	2.9787	3.1745	(0.1958)	(6.2%)	2.9287	3.0345	(0.1058)	(3.5%)	
61	Gas ⁽²⁾	2.5477	2.9053	(0.3576)	(12.3%)	2.7758	2.8982	(0.1225)	(4.2%)	
62	Nuclear	0.6777	0.7254	(0.0478)	(6.6%)	0.6864	0.7256	(0.0393)	(5.4%)	
63	Total	2.0767	2.3035	(0.2268)	(9.8%)	2.1996	2.2858	(0.0863)	(3.8%)	
64	(1)									
65	(1) Distillate & Propane (Bbls & \$) used for firing, hot standby, ig				Heavy Oil and Light	Oil. Values may not	agree with Schedule	e A5.		
66	⁽²⁾ Includes gas used for Fossil Steam Plants start-up. Estimat	-	-	45.						
67	⁽³⁾ Fuel Units: Heavy Oil - BBLS, Light Oil - BBLS, Coal - TONS ⁽⁴⁾ Actuals do not include Martin & solar.	s, ⊌as - MCF, Nucle	ar - MIVIBIU							
68	⁽⁴⁾ Actuals do not include Martin 8 solar ⁽⁵⁾ The Fuel Cost of System Net Generation reflected on Sche	dules A1 and A2 day	es not tie to the amo	int on Schedules A2	and A4 due to the fo		orrection of \$1479 -	nade for the associat	ed costs of 18 barral	
69 70	· · ·									
70 71	burned at Lauderdale 13-24 in February 2016, 2) a non-fuel (payron) charge of \$4	a 3 which will be reve	a seu in April 2016, ar	iu 3) 2091 Darreis 0	urned a נכט, <i>ו</i> כ∠קי שנורפט, <i>ו</i> כבקי	west County not re	SCOLUEU, AISO TO DE CO	necieu în April 2016.	<u> </u>
72										
			1					1		

					FOR	THE MONTH OF:	March 2016						
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
1	Cape Canaveral 3												
2	Light Oil		0					0	N/A	0	0	0.0000	0.00
3	Gas		452,731					2,964,932	1.025	3,039,055	10,937,209	2.4158	3.69
4	Plant Unit Info	1,267		49.8	75.7	61.6	6,713						
5	<u>Cedar Bay FPL</u>												
6	Coal		(667)					0	N/A	0	0	0.0000	0
7	Plant Unit Info	250		(0.4)	100.0	0.0	0						
8	<u>Desoto Solar</u>												
9	Solar		4,207					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	25		22.7	N/A	23.2	N/A						
11	Everglades 1-12												
12	Light Oil		0					0	N/A	0	0	0.0000	0.00
13	Gas		8					247	1.024	253	911	11.3814	3.69
14	Plant Unit Info	352		0.0	100.0	20.9	31,625						
15	Fort Myers 1-12												
16	Light Oil		1,228					3,313	5.804	19,229	379,363	30.8928	114.51
17	Plant Unit Info	545		0.3	91.6	30.8	15,659						
18	<u>Fort Myers 2</u>												
19	Gas		626,695					4,436,972	1.025	4,547,896	16,367,354	2.6117	3.69
20	Plant Unit Info	1,681		60.3	79.1	74.8	7,257						
21	Fort Myers 3A												
22	Light Oil		48					93	5.780	538	10,649	22.1397	114.51
23	Gas		17,576					199,725	1.025	204,718	736,757	4.1919	3.69
24	Plant Unit Info	161		16.2	99.4	78.0	11,646						
25	Fort Myers 3B												
26	Light Oil		74					140	5.780	809	16,031	21.7223	114.51
27	Gas		17,637					196,353	1.025	201,262	724,319	4.1068	3.69
28	Plant Unit Info	161		16.3	100.0	79.8	11,409						
29	Lauderdale 1-12												
30	Light Oil		56					156	5.537	864	12,763	22.8315	81.81
31	Gas		412					6,732	1.024	6,894	24,811	6.0206	3.69
32	Plant Unit Info	352		0.2	95.7	18.2	16,577						

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					505								
					FOR	THE MONTH OF:	March 2016						
	(4)	(0)	(2)	(1)	(5)	(0)	(7)	(0)	(0)	(10)	(14)	(10)	(10)
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
1	Lauderdale 13-24												
2	Light Oil		0					0	N/A	0	0	0.0000	0.00
3	Gas		477					9,104	1.024	9,323	33,552	7.0340	3.69
4	Plant Unit Info	352		0.2	98.4	18.5	19,545						
5	Lauderdale 4												
6	Light Oil		7,288					11,311	5.537	62,629	1,312,985	18.0155	116.08
7	Gas		160,738					1,351,516	1.024	1,383,952	4,980,684	3.0986	3.69
8	Plant Unit Info	448		52.5	89.4	62.1	8,609						
9	Lauderdale 5												
10	Light Oil		4,139					6,408	5.537	35,481	743,843	17.9698	116.08
11	Gas		138,677					1,164,771	1.024	1,192,725	4,292,480	3.0953	3.69
12	Plant Unit Info	448		44.6	94.3	63.9	8,600						
13	<u>Manatee 1</u>												
14	Heavy Oil		1,947					4,141	6.303	26,101	378,860	19.4616	91.49
15	Gas		18,173					266,478	1.021	272,127	979,354	5.3889	3.68
16	Plant Unit Info	797		3.5	52	27.7	14,822						
17	<u>Manatee 2</u>												
18	Heavy Oil		1,288					2,436	6.303	15,353	222,851	17.3061	91.49
19	Gas		52,014					686,544	1.021	701,099	2,523,175	4.8510	3.68
20	Plant Unit Info	797		9.2	100.0	28.7	13,442						
21	Manatee 3												
22	Light Oil		0					0	N/A	0	0	0.0000	0.00
23	Gas		596,069					3,996,511	1.021	4,081,237	14,687,902	2.4641	3.68
24	Plant Unit Info	1,166		73.8	90.5	73.8	6,847						
25	<u>Martin 1</u>												
26	Heavy Oil		(392)					0	N/A	0	0	0.0000	0.00
27	Gas		(392)					0	N/A	0	0	0.0000	0.00
28	Plant Unit Info	812		(0.1)	0.0	0.0	0						
29	<u>Martin 2</u>												
30	Heavy Oil		524					1,132	6.240	7,064	103,409	19.7496	91.35
31	Gas		39,615					632,195	1.024	647,368	2,329,803	5.8811	3.69
32	Plant Unit Info	784		6.9	91.7	27.4	16,304						

FLORIDA POWER & LIGHT COMPANY

SYSTEM NET GENERATION AND FUEL COST

<u> </u>					EOP	THE MONTH OF:	March 2016						
-					TOR								
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
	(1)	(-/	(-7	(1)	(-)	(-)	(-)	(-)	(-)	()	()	(/	()
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
1	Martin 3												
2	Gas		195,335					1,440,019	1.021	1,470,403	5,291,811	2.7091	3.67
3	Plant Unit Info	449		62.7	100.0	74.0	7,528						
4	<u>Martin 4</u>												
5	Gas		158,837					1,183,255	1.021	1,208,222	4,348,252	2.7376	3.67
6	Plant Unit Info	445		51.5	79.8	63.4	7,607						
7	Martin 8												
8	Light Oil		1,459					1,756	5.874	10,315	213,713	14.6489	121.70
9	Gas		415,285					2,875,534	1.021	2,936,208	10,567,074	2.5445	3.67
10	Plant Unit Info	1,175		52.2	64.7	52.2	7,070						
11	PEEC ⁽⁶⁾												
12	Light Oil		14,384					7,126	N/A	0	667,425	4.6401	93.66
13	Gas		284,433					87,633	1.024	89,736	371,075	0.1305	4.23
14	Plant Unit Info	0		N/A	N/A	N/A	N/A						
15	Riviera 5												
16	Light Oil		0					0	N/A	0	0	0.0000	0.00
17	Gas		438,509					2,902,792	1.024	2,972,459	10,697,537	2.4395	3.69
18	Plant Unit Info	1,267		48.25	72.40	50.37	6,779						
19	Sanford 4												
20	Gas		426,369					3,167,886	1.025	3,247,083	11,685,878	2.7408	3.69
21	Plant Unit Info	1,030		60.1	98.9	60.9	7,616						
22	Sanford 5												
23	Gas		352,794					2,586,529	1.025	2,651,192	9,541,335	2.7045	3.69
24	Plant Unit Info	1,030		49.7	83.1	59.1	7,515						
25	Scherer 4												
26	Light Oil		41					76	5.817	442	436	1.0731	5.73
27	Coal ⁽¹⁾⁽⁵⁾		161,939					1,762,049	-	1,762,049	4,485,703	2.7700	2.55
28	Plant Unit Info ⁽³⁾⁽⁴⁾	626		37.8	57.8	66.0	10,881						
29	St Johns #1												
30	Coal ⁽¹⁾		32,726					15,343	21.950	336,770	1,179,554	3.6043	76.88
31	Gas		410					4,222	-	4,222	23,047	5.6172	5.46
32	Plant Unit Info ⁽³⁾⁽⁴⁾	130		34.3	98.0	60.0	10,290						

FLORIDA POWER & LIGHT COMPANY

SYSTEM NET GENERATION AND FUEL COST

	1												
					FOR	THE MONTH OF:	March 2016						
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
					F · · · ·								
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
1	<u>St Johns #2</u>												
2	Coal ⁽¹⁾		37,632					16,055	27.088	434,892	1,234,309.08	3.2799	76.88
3	Gas		311					3,596	-	3,596	19,631	6.3081	5.46
4	Plant Unit Info ⁽³⁾⁽⁴⁾	130		39.6	64.2	62.5	11,556						
5	<u>St Lucie 1</u>												
6	Nuclear		741,514					7,602,253	-	7,602,253	4,939,847	0.6662	0.65
7	Plant Unit Info	1,003		101.7	99.4	101.7	10,252						
8	<u>St Lucie 2</u>												
9	Nuclear		644,192					7,652,440	-	7,652,440	4,415,779	0.6855	0.58
10	Plant Unit Info	860		103.1	100.0	103.1	10,117						
11	Space Coast												
12	Solar		1,619					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	10		21.8	N/A	21.8	N/A						
14	Turkey Point 1												
15	Heavy Oil		0					0	N/A	0	0	0.0000	0.00
16	Gas		14,129					269,600	1.024	276,070	993,544	7.0319	3.69
17	Plant Unit Info	380		5.1	100.0	23.8	19,539						
18	Turkey Point 2												
19	Heavy Oil		(332)					0	N/A	0	0	0.0000	0.00
20	Gas		(332)					0	N/A	0	0	0.0000	0.00
21	Turkey Point 3												
22	Nuclear		618,211					6,697,674	-	6,697,674	4,644,122	0.7512	0.69
23	Plant Unit Info	839		102.6	100.0	102.6	10,834						
24	Turkey Point 4												
25	Nuclear		559,768					6,045,503	-	6,045,503	3,373,371	0.6026	0.56
26	Plant Unit Info	848		91.8	90.1	101.5	10,800						
27	Turkey Point 5												
28	Light Oil		875					1,082	5.774	6,247	115,563	13.2133	106.81
29	Gas		388,868					2,712,601	1.024	2,777,703	9,996,633	2.5707	3.69
30	Plant Unit Info	1,163		48.3	74.7	59.6	7,143						
31													
32													
		1											

									1		1		
					FOR	THE MONTH OF:	March 2016						
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
1	<u>WCEC 01</u>												
2	Light Oil		449					591	6	3,401	67,000	14.9254	113.37
3	Gas		551,216					3,912,593	1.022	3,996,714	14,383,713	2.6095	3.68
4	Plant Unit Info	1,225		62.8	99.8	62.8	7,251						
5	WCEC 02												
6	Light Oil		957					1,148	6	6,607	130,146	13.5994	113.37
7	Gas		655,126					4,427,511	1.022	4,522,702	16,276,683	2.4845	3.68
8	Plant Unit Info	1,215		75.3	98.4	75.3	6,904						
9	WCEC 03												
10	Light Oil		1,356					1,684	6	9,691	190,911	14.0790	113.37
11	Gas		381,748					2,670,880	1.022	2,728,304	9,818,852	2.5721	3.68
12	Plant Unit Info	1,225		43.6	69.4	60.7	7,147						
13	System Totals												
14	Total	25,448	9,219,999	-	-	-	8,233		-	75,908,875	191,472,006	2.0767	-
15													
16	(1) IN MONTHS WHERE INVENTORY	Y ADJUSTMENTS	ARE BOOKED PE	R STOCKPILE SU	RVEYS AS IN JAN	UARY 2016 FOR	SCHERER, THE M	IMBTU'S REPORT	ED MAY BE ARTI	FICIALLY LOW O	R HIGH AS THE R	ESULT OF THE SU	JRVEY
17	BEING RECORDED IN THE CURRE	ENT MONTH AND	NOT FLOWED BA	CK TO EACH AFF	ECTED MONTH								
18	(2) HEAT RATE IS CALCULATED BA	SED ON THE GEN	NERATION AND F	UEL CONSUMPTIC	ON REPORTED O	N THIS SCHEDUL	E AND MAY BE DI	FFERENT THAN	THE ACTUAL HEA	T RATE.			
19	(3) NET CAPABILITY (MW) IS FPL's	SHARE											
20	(4) NET GENERATION (MWH) AND A	AVERAGE NET HE	AT RATE (BTU/K	WH) ARE CALCUL	ATED ON GENER	RATION RECEIVED	NET OF LINE LC	SSES					
21	(5) SCHERER COAL FUEL BURNED	(UNITS) IS REPO	RTED IN MMBTU	ONLY. SCHEREF	R COAL IS NOT IN	CLUDED IN TONS	6						
22	(6) DATA PROVIDED FOR PORT EV	ERGLADES ENER	RGY CENTER (PE	EC) REFLECTS DA	TA PRIOR TO CO	MMERCIAL OPER	RATION						
23													
24	NOTE: The Fuel Cost of System Net	Generation reflect	ted on Schedules	A1 and A2 does not	tie to the amount	on Schedules A3 a	and A4 due to the f	ollowing reasons:	1) correction of \$14	173 made for the a	ssociated costs of	18 barrels burned	at
25	Lauderdale 13-24 in February 2016,							•	,				
26						,							
27													
28													
29													
30													
31					<u></u>					<u></u>			
32													

FOR THE MONTH OF: March 2016

(1) (2) A4.1 Schedule FPL 1 System Totals: 2 BBLS 42,593 MCF 44,148,911 MMBTU (Coal - Scherer) 1,762,049 5 Tons (Coal - SJRPP) 31,397 MMBTU (Nuclear) 27,997,870 -----8 Average Net Heat Rate (BTU/KWH) 8,233 Fuel Cost Per KWH (Cents/KWH) 2.0767

Line

No.

3

4

6 7

COMPANY: FLC	DRIDA POWE	R & LIGHT COM	IPANY		ENERATED F			SCHEDULE A5	i
		·	CURRENT MO	MONTH OF	MARCH	2016	PE	RIOD TO DATE	
		ACTUAL	ESTIMATED	DIFFEREN		ACTUAL	ESTIMATED	DIFFEF	
1 PURCHASE	S	ļ	L	AMOUNT HEAVY OIL	%	L	.	AMOUNT	
2 UNITS (BBL)	-	-	-	100	81	-	81	100
3 UNIT COST 4 AMOUNT	(\$/BBL) (\$)	-	-	-	100.0000 100	363.3086 29,428	-	363.3086 29,428	100.0000 100
5 BURNED									
6 UNITS (BBL)	7,635	1,881	5 754	>100.0	35,594	14,206	21 388	>100.0
7 UNIT COST 8 AMOUNT	,	91.9301 701,886	92.0755 173,194	(0.1454) 528,692	(0.2000)	91.7346 3,265,203	92.3090 1,311,342	(0.5744) 1,953,861	(0.6000)
		701,880	175,194	526,092	>100.0	3,203,203	1,311,342	1,955,801	2100.0
9 ENDING IN	VENTORY								
10 UNITS (11 UNIT COST	BBL) (\$/BBL)	1,985,887 91.9506	2,000,910 91.9347	(15,023) 0.0159	(1)	1,985,887 91.9506	2,000,910 91.9347	(15,023) 0.0159	(1)
12 AMOUNT 13 OTHER US	(\$)	182,603,455 (131,969)	183,953,000	(1,349,545)	(1)		183,953,000	(1,349,545)	(1)
14 DAYS SUP		8,073				(014,102)			
15 PURCHASE	ES			LIGHT OIL					
16 UNITS (BBL)	13,634	13,373	261	2	35,285	43,563	(8,278)	(19)
17 UNIT COST 18 AMOUNT	(\$/BBL) (\$)	38.3142 522,376	58.1769 778,000	(19.8627) (255,624)	(34.1000) (33)	52.3585 1,847,470	57.5259 2,506,000	(5.1674) (658,530)	(9.0000) (26)
19 BURNED									
20 UNITS (BBL)	29,461	11,975	17,486	>100.0	58,545	16,482	42,063	>100.0
21 UNIT COST		120.3300 3,545,042	103.8168 1,243,206	16.5132	15.9000 >100.0	109.7733 6,426,677	107.7828 1,776,476	1.9905 4,650,201	1.8000
23 ENDING IN							, ,		
					(-)				
25 UNIT COST	BBL) (\$/BBL)	1,191,269 111.6081	1,258,730 111.5092	(67,461) 0.0989	0.1000	1,191,269 111.6081	1,258,730 111.5092	(67,461) 0.0989	(5) 0.1000
26 AMOUNT 27 OTHER US	(\$) AGE (\$)	132,955,262	140,360,000	(7,404,738)	(5)	132,955,262	140,360,000	(7,404,738)	(5)
28 DAYS SUPP		 							
29 PURCHASE	ES			COAL SJRPP					
	TON)	54,399	46,357	8,042	17	112,309	139,071	(26,762)	
31 UNIT COST 32 AMOUNT	(\$/TON) (\$)	74.7637 4,067,072	78.8015 3,653,000	(4.0378) 414,072	(5.1000) 11	77.8080 8,738,538	75.5873 10,512,000	2.2207 (1,773,462)	2.9000 (17)
33 BURNED		<u>.</u>							i L
34 UNITS (TON)	31,398	46,850	(15,452)	(33)	55,504	130,997	(75,493)	(58)
35 UNIT COST 36 AMOUNT		76.8795 2,413,864	76.0653 3,563,660	0.8142 (1,149,796)	1.1000	77.2449 4,287,400	75.5542 9,897,370	1.6907 (5,609,970)	2.2000
37 ENDING IN	VENTORY			 				 	
 38 UNITS (39 UNIT COST 40 AMOUNT 41 OTHER US 	(\$)	158,979 76.8806 12,222,399	110,248 76.0649 8,386,000	48,731 0.8157 3,836,399	44 1.1000 46	158,979 76.8806 12,222,399	110,248 76.0649 8,386,000	48,731 0.8157 3,836,399	44 1.1000 46

COMPANY: FLORIDA POWE	ER & LIGHT COM	IPANY		ENERATED F			SCHEDULE A5	
			MONTH OF	MARCH	2016			
		CURRENT MO	NIH	ļ		PE	RIOD TO DATE	
	ACTUAL	ESTIMATED	DIFFEREN	ICE %	ACTUAL	ESTIMATED	DIFFER	ENCE
••••••••••••••••••••••••••••••••••••••	**************************************		• • • • • • • • • • • • • • •				!	
3 PURCHASES			COAL SCHERER					
4 UNITS (MMBTU) 5 U. COST (\$/MMBTU) 6 AMOUNT (\$)	1,666,607 2.6040 4,339,862	2,758,789 2.5957 7,161,000	(1,092,182) 0.0083 (2,821,138)	(40) 0.3000 (39)	5,830,608 2.6061 15,195,038	8,276,367 2.6017 21,533,000	(2,445,759) 0.0044 (6,337,962)	(30 0.2000 (29
7 BURNED								
8 UNITS (MMBTU) 9 U. COST (\$/MMBTU) 0 AMOUNT (\$)	1,762,049 2.4837 4,376,342	1,766,225 2.5188 4,448,728	(4,176) (0.0351) (72,386)	(1.4000)	7,470,839 2.4807 18,532,778	7,694,228 2.4797 19,079,582	(223,389) 0.0010 (546,804)	(; _ (;
1 ENDING INVENTORY	 						ļ ļ	
22 UNITS (MMBTU) 33 U. COST (\$/MMBTU) 54 AMOUNT (\$) 55 OTHER USAGE (\$) 56 DAYS SUPPLY	6,191,206 2.4876 15,400,989	8,413,575 2.5188 21,192,000	(2,222,369) (0.0312) (5,791,011)	(1.2000)		8,413,575 2.5188 21,192,000	(2,222,369) (0.0312) (5,791,011)	(26 (1.2000 (27
7 PURCHASES			GAS					
8 UNITS (MMBTU) 9 U. COST (\$/MMBTU) 0 AMOUNT (\$)	47,346,247 3.7073 175,528,730	- - -	47,346,247 3.7073 175,528,730	100 100.0000 100	130,091,646 4.0554 527,575,791	- - -	130,091,646 4.0554 527,575,791	100 100.0000 100
1 BURNED								
2 UNITS (MMBTU) 3 U. COST (\$/MMBTU) 4 AMOUNT (\$)	45,172,523 3.7264 168,330,270	44,333,716 4.0299 178,659,466	838,807 (0.3035) (10,329,196)	2 (7.5000) (6)	127,573,706 4.0682 518,990,690	127,368,120 4.0585 516,920,541	205,586 0.0097 2,070,149	0.2000
5 ENDING INVENTORY								
6 UNITS (MMBTU) 7 U. COST (\$/MMBTU) 8 AMOUNT (\$) 9 OTHER USAGE (\$) 0 DAYS SUPPLY	4,871,535 2.7720 13,503,751	- -	4,871,535 2.7720 13,503,751	100 100.0000 100	4,871,535 2.7720 13,503,751	-	4,871,535 2.7720 13,503,751	10 100.000 10
1 BURNED	÷	•	NUCLEAR			••••	<u> </u>	
2 UNITS (MMBTU) 3 U. COST (\$/MMBTU) 4 AMOUNT (\$)	27,997,870 0.6205 17,373,119	27,532,794 0.6576 18,105,408	465,076 (0.0371) (732,289)	(5.6000)		82,547,587 0.6575 54,278,001	923,637 (0.0260) (1,563,938)	(4.000) (4.000)
5 BURNED	+	•••••	PROPANE				1—i	
6 UNITS (GAL) 7 UNIT COST (\$/GAL) 8 AMOUNT (\$)	3,101 1.0426 3,233 (2.252)		3,101 1.0426 3,233	100 100.0000 100	7,320 1.1010 8,059	- - -	7,320 1.1010 8,059	100 100.0000 100
INES 9 & 23 EXCLUDE ERIOD-TO-DATE. INE 74 EXCLUDES NUCLE		BARRELS, COST OF	\$ (80,208.00) \$ -	CURRENT M		(3,350)	BARRELS, PERIOD-TO-DA	\$ (80,208 TE.

SCHEDULE A - NOTES MARCH 2016

HEAVY OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
		RIVIERA - FUELS RECEIVABLE - QUALITY/ADJ
		SANFORD - FUELS RECEIVABLE - BARGE BOTTOMS
		MANATEE - NON RECOVERABLE - TANK BOTTOMS
		SANFORD - FUELS RECEIVABLE - SALE OF FUEL
		FT. MYERS - FUELS RECEIVABLE - BARGE BOTTOMS
		PORT EVERGLADES - FUELS RECEIVABLE - QUALITY/ADJ
		CANAVERAL - FUELS RECEIVABLE - SALE
		TURKEY POINT FOS - FUELS RECEIVABLE - SALE OF FUEL
		MANATEE - FUELS RECEIVABLE - SALE OF FUEL
		TURKEY POINT FOSSIL - FUELS RECEIVABLE - QUALITY/ADJ
		MARTIN - FUELS RECEIVABLE - QUALITY/ADJ
		RIVIERA - TEMP/CAL ADJUSTMENT
		SANFORD - TEMP/CAL ADJUSTMENT-LFARS
		SANFORD - TEMP/CAL ADJUSTMENT-SAP
		SANFORD -NON-REC INVENTORY ADJ
		FT. MYERS - TEMP/CAL ADJUSTMENT
		FT/ MYERS - INVENTORY ADJUSTMENT
		PORT EVERGLADES - TEMP/CAL ADJUSTMENT-LFARS
		PORT EVERGLADES - TEMP/CAL ADJUSTMENT-SAP
(4.070)	(\$400.000.70)	CANAVERAL - NON-REC INVENTORY ADJ
(1,376)	(\$128,390.73)	TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT-LFARS
		TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT-SAP
(22)	(60.004.00)	TURKEY POINT FOSSIL - NON-REC INVENTORY ADJ
(22)	(\$2,024.38)	MANATEE - TEMP/CAL ADJUSTMENT-LFARS MANATEE - TEMP/CAL ADJUSTMENT-SAP
(17)	(61 554 02)	MANATEE - NON-REC INVENTORY ADJ
(17)	(\$1,554.23)	MARTIN - TEMP/CAL ADJUSTMENT-LFARS
		MARTIN - TEMP/CAL ADJUSTMENT-SAP
		MARTIN - NON-REC INVENTORY ADJ
(1,415)		TOTAL-LFARS
0	-	TOTAL-SAP
\$ (1,415)	(\$131,969.34)	IOTAL
COAL		
UNITS	AMOUNT	NOTES ON COAL
-	\$-	SCHERER COAL CAR DEPRECIATION
GAS		
UNITS	AMOUNT	NOTES ON GAS/CTGT #2 OIL
89,736	\$ 382,391.75	NORMALIZED ADJUSTMENT NATURAL GAS (MMBTUS)
7,126	\$ 667,424.39	NORMALIZED ADJUSTMENT CTGT #2 OIL (BBLS)

SCHEDULE A - NOTES

SJRPP - COAL

Adjusted Month	Jan-16	Feb-16	Mar-16	Apr-16	May-16	Jun-16
Date of Survey	-	-	2/29/2016	-	-	-
Tons per survey	-	-	603,917	-	-	-
Tons per books	-	-	604,116	-	-	-
Tons Difference	-	-	(199)	-	-	-
Adjustment tons exceeding 3% of survey	-	-	-	-	-	-
Adjustment \$ (20% ownership)	-	-	-	-	-	-

SJRPP - COAL

Adjusted Month	Jul-16	Aug-16	Sep-16	Oct-16	Nov-16	Dec-16
Date of Survey	-	-	-	-	-	-
Tons per survey	-	-	-	-	-	-
Tons per books	-	-	-	-	-	-
Tons Difference	-	-	-	-	-	-
Adjustment tons exceeding 3% of survey	-	-	-	-	-	-
Adjustment \$ (20% ownership)	-	-	-	-	-	-

SCHERER 4

Month/Year	FPL's MMBTU Adjustment	FPL's \$ Adjustment
Jan-16	147,663	\$ 360,157.62
Feb-16		
Mar-16		
Apr-16		
May-16		
Jun-16		
Jul-16		
Aug-16		
Sep-16		
Oct-16		
Nov-16		
Dec-16		

POWER SOLD FLORIDA POWER & LIGHT COMPANY

				FOR T	HE MONTH OF: M	March 2016			
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
Line No.	SOLD TO	Type & Schedule	Total KWH Sold (000)	KWH from Own Generation (000)	Fuel Cost (cents/KWH)	Total Cost (cents/KWH)	Total \$ for Fuel Adjustment (Col(4) * Col(5))	Total Cost (\$) (Col(4) * Col(6))	Gain from Off System Sales (\$)
1	Estimated								
2	OS/FCBBS								
3	Off System	OS	210,800	210,800	2.480	3.657	5,228,070	7,708,070	1,863,100
4	St Lucie Reliability Sales	OS	54,226	54,226	0.712	0.712	385,970	385,970	0
5	Total OS/FCBBS		265,026	265,026	2.118	3.054	5,614,040	8,094,040	1,863,100
6									
7	Total Estimated		265,026	265,026	2.118	3.054	5,614,040	8,094,040	1,863,100
8									
	Actual								
10	St. Lucie Participation								
11	FMPA (SL 1)	St. L.	32,817	32,817	0.673	0.673	220,949	220,949	0
12	OUC (SL 1)	St. L.	22,694	22,694	0.668	0.668	151,572	151,572	0
13	Total St. Lucie Participation		55,511	55,511	0.671	0.671	372,521	372,521	0
14									
15	OS/AF								
16	Cargill Power Markets, LLC OS	OS	19,332	19,332	1.138	1.966	219,965	380,105	(23,957)
17	EDF Trading North America, LLC. OS	OS	1,598	1,598	1.204	2.286	19,242	36,526	(412)
18	Energy Authority, The OS	OS	13,883	13,883	1.230	2.490	170,821	345,634	75,415
19	Exelon Generation Company, LLC. OS	OS	22,316	22,316	1.156	2.093	257,902	466,997	106,454
20	Florida Municipal Power Agency OS	OS	2,600	2,600	1.153	2.400	29,988	62,400	23,252
21	Homestead, City Of OS	OS	849	849	1.273	2.881	10,809	24,460	8,535
22	Morgan Stanley Capital Group, Inc. OS	OS	14,010	14,010	1.191	2.092	166,822	293,110	(38,022)
23	City of New Smyrna Beach, FL Utilities Commission OS		2,025	2,025	1.290	2.630	26,120	53,263	18,055
24	Oglethorpe Power Corporation OS	OS	505	505	0.990	1.929	5,001	9,740	3,211
25	Orlando Utilities Commission OS	OS	9,300	9,300	1.356	2.810	126,105	261,300	96,050
26	Powersouth Energy Cooporative OS	OS	1,740	1,740	1.133	2.239	19,715	38,955	5,246
27	Reedy Creek Improvement District OS	OS	6,880	6,880	1.209	2.166	83,175	149,030	40,350
28	Seminole Electric Cooperative, Inc. OS	OS	40,758	40,758	1.123	2.082	457,512	848,784	244,735
29	Southern Company Services, Inc. OS	OS	11,790	11,790	1.177	2.101	138,714	247,730	49,968
30	Tampa Electric Company OS	OS	10,475	10,475	1.020	2.052	106,827	214,910	74,837
31	Tennessee Valley Authority OS	OS	1,000	1,000	1.380	3.300	13,797	33,000	14,988
32	Duke Energy Florida, LLC OS	OS	825	825	1.131	2.648	9,334	21,850	9,664
33	PJM Interconnection, L.L.C. OS	OS	(1,111)		1.428	2.522	(15,866)	(28,017)	
34	Brookfield Energy Marketing LP	OS	0	0	0.000	0.000	0	0	(777)
35	Midcontinent Independent System Operator, Inc. OS	OS	150	150	1.194	2.319	1,790	3,479	494
36	Mercuria Energy America Inc. OS	OS	18,414	18,414	1.137	1.956	209,363	360,245	85,801
37									

POWER SOLD FLORIDA POWER & LIGHT COMPANY

				FOR T	HE MONTH OF: M	Narch 2016				
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	
Line No.	SOLD TO	Type & Schedule		KWH from Own Generation (000)	Fuel Cost (cents/KWH)	Total Cost (cents/KWH)	Total \$ for Fuel Adjustment (Col(4) * Col(5))	Total Cost (\$) (Col(4) * Col(6))	Gain from Off System Sales (\$)	
1	Westar Energy, Inc. OS	OS	1,600	1,600	1.250	2.375	20,000	38,000	11,064	
2	Total OS/AF		178,939	178,939	1.161	2.158	2,077,137	3,861,500	793,676	
3										
4	FCBBS									
5	Florida Municipal Power Agency FCBBS	FCBBS	199	199	1.112	1.634		3,252		
6	Orlando Utilities Commission FCBBS	FCBBS	100	100	1.177	1.558		1,558		
7	Reedy Creek Improvement District FCBBS	FCBBS	15	15	1.204	1.767		265		
8 9	Total FCBBS		314	314	1.137	1.616	3,571	5,075	414	
10	Total Actual		234,764	234,764	1.045	1.806	2,453,228	4,239,096	794,089	
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POWER SOLD FLORIDA POWER & LIGHT COMPANY

				FOR TH	HE MONTH OF: N	March 2016			
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
Line No.	SOLD TO	Type & Schedule	Total KWH Sold (000)	KWH from Own Generation (000)	Fuel Cost (cents/KWH)	Total Cost (cents/KWH)	Total \$ for Fuel Adjustment (Col(4) * Col(5))	Total Cost (\$) (Col(4) * Col(6))	Gain from Off System Sales (\$)
1	Other Actual								
2	Gross Gain from off System Sales \$								794,089
3	Gas Turbine Maintenance Revenue Reclassed to Base Revenue								(492)
4	Sub-Total (Schedule A1 and A2)								793,597
5	Third-Party Transmission Costs								(5,857)
6	Variable Power Plant O&M Costs over 514,000 MWh Threshold								(270,672)
7	Net Gain from off System Sales (\$)								517,069
8									
9	Other Estimate								
10	Gain from off System Sales \$								1,863,100
11	Gas Turbine Maintenance Revenue Reclassed to Base Revenue								0
12	Variable Power Plant O&M Costs over 514,000 MWh Threshold								(318,308)
13	Total								1,544,792
14									
15	Current Month								
16	Actual		234,764	234,764	1.045	1.806		4,239,096	517,069
17	Estimate		265,026	265,026	2.118	3.054	5,614,040	8,094,040	1,544,792
18	Difference		(30,262)		(1.073)			(3,854,945)	
19	Difference (%)		(11.4%)	(11.4%)	(50.7%)	(40.9%)	(56.3%)	(47.6%)	(66.5%)
20									
21	Period To Date								
22	Actual		1,246,599	1,246,599	1.595	2.431	19,886,015	30,300,620	6,664,351
23	Estimate		993,978	993,978	2.251	3.301	22,375,150	32,811,150	7,474,692
24	Difference		252,621	252,621	(0.656)			(2,510,530)	
25	Difference (%)		25.4%	25.4%	(29.1%)	(26.4%)	(11.1%)	(7.7%)	(10.8%)
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SCHEDULE: A6

FLORIDA POWER & LIGHT COMPANY PURCHASED POWER (EXCLUSIVE OF ECONOMY ENERGY PURCHASES)

					FOR THE MONTH	HOF: March 2016						
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	PURCHASED FROM	Type & Schedule	KWH Purchased (000)	Adj KWH Purchased (000)	Total KWH Purchased (000)	KWH for Firm (000)	Adj KWH for Firm (000)	Total KWH for Firm (000)	Fuel Cost (cents/KWH)	\$ for Fuel Adj	Adj \$ for Fuel Adj	Total \$ for Fue Adj ((Col(8)+Col(9)
1	Estimated											
2	SJRPP		139,918	0	139,918	139,918	0	139,918	3.820	\$5,345,490	\$0	\$5,345,49
3	St Lucie Reliability		46,425	0	46,425	46,425	0	46,425	0.691	\$320,816	\$0	\$320,8
4	Solid Waste Authority 40MW	PPA	25,296	0	25,296	25,296	0	25,296	3.547	\$897,245	\$0	\$897,2
5	Solid Waste Authority 70MW	PPA	52,080	0	52,080	52,080	0	52,080	1.983	\$1,032,522	\$0	\$1,032,5
6	Total Estimated		263,719	0	263,719	263,719	0	263,719	2.880	\$7,596,072	\$0	\$7,596,0
7												
8	Actual											
9	FMPA (SL 2)	SL 2	33,137	(10)	33,127	33,137	(10)	33,127	0.710	\$235,602	(\$556)	\$235,0
10	Jacksonville Electric Authority UPS	UPS	117,643	0	117,643	117,643	0	117,643	3.799	\$4,423,008	\$46,422	\$4,469,43
11	OUC (SL 2)	SL 2	22,915	(7)	22,908	22,915	(7)	22,908	0.669	\$153,024	\$127	\$153,1
12	Solid Waste Authority 40MW	PPA	29,015	0	29,015	29,015	0	29,015	1.073	\$311,400	\$0	\$311,4
13	Solid Waste Authority 70MW	PPA	49,211	(0)	49,211	49,211	(0)	49,211	3.091	\$1,529,971	(\$8,653)	\$1,521,3
14	Total Actual		251,921	(17)	251,904	251,921	(17)	251,904	2.656	\$6,653,004	\$37,340	\$6,690,3
15												
16	NOTE: GAS RECEIVED UNDER GAS TOLLING AC	GREEMENTS HAS	BEEN INCLUDED I	N FUEL EXPENSI	E ON SCHEDULE	A3						
16 17	NOTE:GAS RECEIVED UNDER GAS TOLLING AC	GREEMENTS HAS	BEEN INCLUDED I	N FUEL EXPENSI	E ON SCHEDULE	A3						
16 17 18	NOTE:GAS RECEIVED UNDER GAS TOLLING AC	GREEMENTS HAS	BEEN INCLUDED I	N FUEL EXPENSI	E ON SCHEDULE	A3						
16 17 18 19	NOTE:GAS RECEIVED UNDER GAS TOLLING AC	GREEMENTS HAS	BEEN INCLUDED I	N FUEL EXPENSI	E ON SCHEDULE	A3						
16 17 18 19 20	NOTE:GAS RECEIVED UNDER GAS TOLLING AC	GREEMENTS HAS	BEEN INCLUDED I	N FUEL EXPENSI	E ON SCHEDULE	A3						
16 17 18 19 20 21	NOTE:GAS RECEIVED UNDER GAS TOLLING AC	GREEMENTS HAS	BEEN INCLUDED I	N FUEL EXPENSI	E ON SCHEDULE	A3						
16 17 18 19 20 21 22	NOTE:GAS RECEIVED UNDER GAS TOLLING AC	GREEMENTS HAS	BEEN INCLUDED I	N FUEL EXPENSI	E ON SCHEDULE	A3						
16 17 18 19 20 21 22 23	NOTE:GAS RECEIVED UNDER GAS TOLLING AC	GREEMENTS HAS	BEEN INCLUDED I	N FUEL EXPENSI	E ON SCHEDULE	A3						
16 17 18 19 20 21 22 23 24	NOTE:GAS RECEIVED UNDER GAS TOLLING AC	GREEMENTS HAS	BEEN INCLUDED I	N FUEL EXPENSI	E ON SCHEDULE	A3						
16 17 18 19 20 21 22 23 24 25	NOTE:GAS RECEIVED UNDER GAS TOLLING AC	GREEMENTS HAS	BEEN INCLUDED I	N FUEL EXPENSI	E ON SCHEDULE	A3						
16 17 18 19 20 21 22 23 24 25 26	NOTE:GAS RECEIVED UNDER GAS TOLLING AC	GREEMENTS HAS	BEEN INCLUDED I	N FUEL EXPENSI	E ON SCHEDULE	A3						
 16 17 18 19 20 21 22 23 24 25 26 27 	NOTE:GAS RECEIVED UNDER GAS TOLLING AC	GREEMENTS HAS	BEEN INCLUDED I	N FUEL EXPENSI	E ON SCHEDULE	A3						
16 17 18 19 20 21 22 23 24 25 26 27 28	NOTE:GAS RECEIVED UNDER GAS TOLLING AC	GREEMENTS HAS	BEEN INCLUDED I	N FUEL EXPENSI	E ON SCHEDULE	A3						
 16 17 18 19 20 21 22 23 24 25 26 27 28 29 	NOTE:GAS RECEIVED UNDER GAS TOLLING AC	GREEMENTS HAS	BEEN INCLUDED I	N FUEL EXPENSI	E ON SCHEDULE	A3						
 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 	NOTE:GAS RECEIVED UNDER GAS TOLLING AC	GREEMENTS HAS	BEEN INCLUDED I	N FUEL EXPENSI	E ON SCHEDULE	A3						
 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 	NOTE:GAS RECEIVED UNDER GAS TOLLING AC	GREEMENTS HAS	BEEN INCLUDED I	N FUEL EXPENSI	E ON SCHEDULE	A3						
 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 	NOTE:GAS RECEIVED UNDER GAS TOLLING AC	GREEMENTS HAS	BEEN INCLUDED I	N FUEL EXPENSI	E ON SCHEDULE	A3						
16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33	NOTE:GAS RECEIVED UNDER GAS TOLLING AC	GREEMENTS HAS	BEEN INCLUDED I	N FUEL EXPENSI	E ON SCHEDULE	A3						
16	NOTE:GAS RECEIVED UNDER GAS TOLLING AC	GREEMENTS HAS	BEEN INCLUDED I	N FUEL EXPENSI	E ON SCHEDULE	A3						
16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 33 34	NOTE:GAS RECEIVED UNDER GAS TOLLING AC	GREEMENTS HAS	BEEN INCLUDED I	N FUEL EXPENSI	E ON SCHEDULE	A3						

FLORIDA POWER & LIGHT COMPANY PURCHASED POWER (EXCLUSIVE OF ECONOMY ENERGY PURCHASES)

					FOR THE MONTH
	(1)	(2)	(3)	(4)	(5)
	1				Total \$ for Fuel
Line No.	PURCHASED FROM	Total KWH Purchased (000)	Total KWH for Firm (000)	Fuel Cost (cents/KWH)	Adj
1	Current Month		(000)	()	((Col(8)+Col(9))
2	Actual	251,904	251,904	2.656	\$6,690,344
3	Estimate	263,719	263,719	2.880	\$0,090,044 \$7,596,072
4	Difference	(11,815)	(11,815)	(0.2245)	
5	Difference (%)	(4.5%)	(4.5%)	(7.8%)	
6					
7	Year to Date				
8	Actual	587,412	587,412	2.466	\$14,486,382
9	Estimate	754,315	754,315	2.844	\$21,452,604
10	Difference	(166,903)	(166,903)	(0.3778)	
11	Difference (%)	(22.1%)	(22.1%)	(13.3%)	(32.5%)
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ENERGY PAYMENT TO QUALIFYING FACILITIES FLORIDA POWER & LIGHT COMPANY FOR THE MONTH OF: March 2016 (4) (5)

Line No.	PURCHASED FROM	Total KWH Purchased (000)	KWH For Firm (000)	Cents Per KWH	Total \$ For Fuel Adj (Col(3) * Col(4))
1	Estimated				
2	Qualifying Facilities	772,768	772,768	0.145	\$1,123,488
3	Total Estimated	772,768	772,768	0.145	\$1,123,488
4					
5	Actual				
6	Broward County Resource Recovery - South QF	560	560	0.921	\$5,153
7	Broward County Resource Recovery - South AA QF	596	596	0.944	\$5,625
8	First Solar Inc. QF	19	19	1.110	\$206
9	Georgia Pacific Corporation QF	137	137	1.150	\$1,579
10	Indiantown Cogeneration LP. QF	28,288	28,288	5.592	\$1,581,878
11	INEOS NEW PLANET BIOENERGY	3	3	1.261	\$43
12	MMA Bee Ridge QF	24	24	1.158	\$283
13	Okeelanta Power Limited Partnership QF	7,304	7,304	1.093	\$79,798
14	Tropicana Products QF	316	316	1.100	\$3,477
15	WM-Renewable LLC QF	2,903	2,903	1.108	\$32,175
16	WM-Renewables LLC - Naples QF	1,270	1,270	1.044	\$13,261
17	Miami-Dade South District Water Treatment	7,320	7,320	1.072	\$78,435
18	Total Actual	48,741	48,741	3.697	\$1,801,911
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ENERGY PAYMENT TO QUALIFYING FACILITIES FLORIDA POWER & LIGHT COMPANY FOR THE MONTH OF: March 2016 (4) (5)

Line No.	PURCHASED FROM	Total KWH Purchased (000)	KWH For Firm (000)	Fuel Cost (cents/KWH)	Total \$ For Fuel Adj (Col(3) *
1	Current Month	4			Col(4))
2	Actual	48,741	48,741	3.697	\$1,801,911
3	Estimate	772,768	772,768	0.145	\$1,123,488
4	Difference	(724,027)		3.552	\$678,424
5	Difference (%)	(93.7%)		2,442.9%	60.4%
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7	Year to Date				
8	Actual	103,968	103,968	2.411	\$2,506,319
9	Estimate	2,346,300	2,346,300	0.203	\$4,758,521
10	Difference	(2,242,332)	(2,242,332)	2.208	(\$2,252,201)
11	Difference (%)	(95.6%)	(95.6%)	1,088.6%	(47.3%)
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FLORIDA POWER & LIGHT COMPANY ECONOMY ENERGY PURCHASES INCLUDING LONG TERM PURCHASES

					FOR THE MONTH	OF: March 2016		
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
Line No.	A9 Schedule	Type & Schedule	Total KWH Purchased (000)	Transaction Cost (Cents/KWH)	Total \$ for Fuel Adj (Col(3) * Col(4))	Cost If Generated (Cents/KWH)	Cost if Generated (\$) (Col(3) * Col(6))	Fuel Savings (\$) (Col(7) Col(5))
1	Estimated							
2	Economy							
3	Economy	OS/FCBBS	25,048	2.192	\$549,072	2.556	\$640,202	\$91,130
4	Total Economy		25,048	2.192	\$549,072	2.556	\$640,202	\$91,130
5	Total Estimated		25,048	2.192	\$549,072	2.556	\$640,202	\$91,130
6		-						
7	Actual							
8	Economy							
9	Cargill Power Markets, LLC OS	OS	2,343	3.175	\$74,390	4.513	\$105,740	\$31,349
10	EDF Trading North America, LLC. OS	OS	8,519	3.096	\$263,787	4.992	\$425,287	\$161,500
11	Energy Authority, The OS	OS	2,731	2.791	\$76,229	4.743	\$129,531	\$53,302
12	Exelon Generation Company, LLC. OS	OS	4,150	3.220	\$133,650	4.583	\$190,179	\$56,529
13	Southern Company Services, Inc. OS	OS	3,950	2.972	\$117,400	4.646	\$183,504	\$66,104
14	Duke Energy Florida, LLC OS	OS	0	0.000	(\$2,327)	0.000	\$0	\$2,327
15	Total Economy	-	21,693	3.057	\$663,129	4.768	\$1,034,240	\$371,111
16	FCBBS							
17	Orlando Utilities Commission FCBBS	FCBBS	49	1.790	\$877	2.122	\$1,040	\$163
18	Total FCBBS		49	1.790	\$877	2.122	\$1,040	\$163
19	Total Actual	-	21,742	3.054	\$664,006	4.762	\$1,035,279	\$371,273
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FLORIDA POWER & LIGHT COMPANY ECONOMY ENERGY PURCHASES INCLUDING LONG TERM PURCHASES

					FOR THE MONTH	OF: March 2016	j.	
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
Line No.	PURCHASED FROM	Type & Schedule	Total KWH Purchased (000)	Transaction Cost (cents/KWH)	Total \$ for Fuel Adj (Col(3) * Col(4))	Cost if Generated (cents/KWH)	Cost if Generated (\$) (Col(3) * Col(6))	Fuel Savings (\$) (Col(7) Col(5))
1	Current Month							
2	Actual		21,742	3.054	\$664,006	4.762		\$371,273
3	Estimate		25,048	2.192	\$549,072	2.556		\$91,130
4	Difference		(3,306)	0.862	\$114,934	2.206		\$280,144
5	Difference (%)		(13.20%)	39.32%	20.93%	86.30%	61.71%	307.41%
6 7	Year to Date							
8	Actual		28,147	2.910	\$819,018	4.716	\$1,327,386	\$508,367
9	Estimate		39,360	2.226	\$876,160	2.619		\$154,664
10	Difference	•	(11,213)	0.684	(\$57,142)	2.010	\$296,562	\$353,703
11	Difference (%)		(28.49%)	30.72%	(6.52%)	80.07%		228.69%
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Florida Power & Light Company Schedule A12 - Capacity Costs Page 1 of 2

For the Month of Mar-16

	Capacity	Term	Term	Contract
Contract	MW	Start	End	Туре
Indiantown	330	12/22/1995	12/1/2025	QF
Broward South - 1991 Agreement	3.5	1/1/1993	12/31/2026	QF
QF = Qualifying Facility				

	January	February	March	April	May	June	July	August	September	October	November	December	Year-to-date
ICL BS-NEG '91	7,757,865 108,010	7,751,520 108,010	7,754,693 108,010										23,264,078 324,030
Total	7,865,875	7,859,530	7,862,703	0	0	0	C) (0 0	0	0	0	23,588,108

Florida Power & Light Company Schedule A12 - Capacity Costs Page 2 of 2

For the Month of Mar-16

Contract	Counterparty	Identification	Contract Start Date	Contract End Date
1	Southern Co UPS Scherer	Other Entity	June, 2010	December 31, 2015
2	Southern Co UPS Harris	Other Entity	June, 2010	December 31, 2015
3	Southern Co UPS Franklin	Other Entity	June, 2010	December 31, 2015
4	JEA - SJRPP	Other Entity	April, 1982	September 30, 2021
5	Solid Waste Authority - 40 MW	Other Entity	January, 2012	March 31, 2032
6	Solid Waste Authority - 70 MW	Other Entity	July, 2015	May 31, 2034

2016 Capacity in MW

Contract	Jan	Feb	Mar	Apr	Мау	Jun	Jul	Aug	Sep	Oct	Nov	Dec
1	-	-	-	-	-	-	-	-	-	-	-	-
2	-	-	-	-	-	-	-	-	-	-	-	-
3	-	-	-	-	-	-	-	-	-	-	-	-
4	375	375	375	-	-	-	-	-	-	-	-	-
5	40	40	40	-	-	-	-	-	-	-	-	-
6	70	70	70	-	-	-	-	-	-	-	-	-
Total	485	485	485	-	-	-	-	-	-	-	-	-

2016 Capacity in Dollars

	Jan	Feb	Mar	Apr	Мау	Jun	Jul	Aug	Sep	Oct	Nov	Dec
Total	5,797,708	5,882,677	6,940,701	0	0	0	0	0	0	0	0	0

Year-to-date Short Term Capacity Payments 18,621,086 (1)

(1) Total capacity costs do not include payments for the Solid Waste Authority - 70 MW unit. Capacity costs for this unit were recovered through the Energy Conservation Cost Recovery Clause in 2015, consistent with Commission Order No. PSC-11-0293-FOF-EU issued in Docket No. 110018-EU on July 6, 2011.

FLORIDA POWER & LIGHT COMPANY Docket No. 160001-EI Date: April 20, 2016

List of Acronyms and Abbreviations					
BBLS	Barrels				
BTU	British Thermal Units				
FMPA	Florida Municipal Power Agency				
FPL	Florida Power & Light Company				
GPIF	Generating Performance Incentive Factor				
kWh	Kilowatt Hour				
MCF	Million cubic feet				
MMBTU	Million British Thermal Units				
MW	Megawatt				
MWh	Megawatt Hour				
OS	Off-system Sales				
FCBBS	Florida Cost Based Broker System				
OUC	Orlando Utilities Commission				
PEEC	Port Everglades Energy Center				
PPA	Purchased Power Agreement				
QF	Qualifying Facilities				
SJRPP	St. Johns River Power Park				
SL	St. Lucie				
UPS	Unit Power Sales Agreement				
WCEC	West County Energy Center				