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April 22, 2016

-VIA ELECTRONIC FILING -

Ms. Carlotta S. Stauffer
Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399-0850

Re: Docket No. 160001-EI

Dear Ms. Stauffer:

Please find enclosed for electronic filing in the above docket Florida Power & Light Company's ("FPL") (i) corrected E8 Schedule (Appendix A to the February 2, 2016 Petition for Mid-Course Correction to its 2016 Fuel Adjustment Factors), and (ii) corrected Return on Capital Investments and Depletion for Gas Reserves Project Schedule (Exhibit TJK-1 to the March 2, 2016 testimony of FPL witness Terry Keith). The corrections are as follows, which do not affect FPL's Fuel Cost Recovery amounts:

Schedule	Page/Line/Column	Correction
Schedule E8 of Appendix A	Pages 81 and 82, Columns (3), (4) and (5)	Corrects the MWh of projected purchases
Return on Capital Investments and Depletion for Gas Reserves Project Schedule (Exhibit TJK-1)	Pages 5 and 6, Lines 3a., 7a and 7c	Corrects December 2015 Net Working Capital and a transposition of Lease Operating Expenses and Transportation Costs beginning in July 2015

If there are any questions regarding this transmittal, please contact me at (561) 304-5639.

Sincerely,

s/ John T. Butler
John T. Butler

Enclosures

cc: Counsel for Parties of Record (w/encl.)

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FLORIDA POWER & LIGHT COMPANY
 ENERGY PAYMENT TO QUALIFYING FACILITIES

CORRECTED 4.22.16
 SCHEDULE: E8

ESTIMATED FOR THE PERIOD OF: JANUARY 2016 THROUGH DECEMBER 2016

	(1)	(2)	(3)	(4)	(5)	(6)
Line No.	PURCHASE FROM	Type & Schedule	Total KWH Purchased (000)	KWH For Firm (000)	Fuel Cost (cents/KWH)	Total \$ For Fuel Adj (Col(4) * Col(5))
1						
2	January Estimated					
3	Qualifying Facilities		56,707	56,707	3.523	\$1,997,509
4	Total January Estimated		56,707	56,707	3.523	\$1,997,509
5						
6	February Estimated					
7	Qualifying Facilities		52,033	52,033	3.147	\$1,637,524
8	Total February Estimated		52,033	52,033	3.147	\$1,637,524
9						
10	March Estimated					
11	Qualifying Facilities		43,648	43,648	2.574	\$1,123,488
12	Total March Estimated		43,648	43,648	2.574	\$1,123,488
13						
14	April Estimated					
15	Qualifying Facilities		55,200	55,200	3.406	\$1,880,041
16	Total April Estimated		55,200	55,200	3.406	\$1,880,041
17						
18	May Estimated					
19	Qualifying Facilities		44,082	44,082	2.326	\$1,025,342
20	Total May Estimated		44,082	44,082	2.326	\$1,025,342
21						
22	June Estimated					
23	Qualifying Facilities		57,445	57,445	3.566	\$2,048,345
24	Total June Estimated		57,445	57,445	3.566	\$2,048,345
25						
26	6 Month Period					
27	Qualifying Facilities		309,115	309,115	3.142	\$9,712,248
28	Total 6 Month Period		309,115	309,115	3.142	\$9,712,248
29						
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36						

FLORIDA POWER & LIGHT COMPANY
ENERGY PAYMENT TO QUALIFYING FACILITIES

CORRECTED 4.22.16
SCHEDULE: E8

ESTIMATED FOR THE PERIOD OF: JANUARY 2016 THROUGH DECEMBER 2016

	(1)	(2)	(3)	(4)	(5)	(6)
Line No.	PURCHASE FROM	Type & Schedule	Total KWH Purchased (000)	KWH For Firm (000)	Fuel Cost (cents/KWH)	Total \$ For Fuel Adj (Col(4) * Col(5))
1						
2						
3			141,747	141,747	5.503	\$7,799,768
4			141,747	141,747	5.503	\$7,799,768
5						
6						
7			146,038	146,038	5.570	\$8,134,315
8			146,038	146,038	5.570	\$8,134,315
9						
10						
11			97,703	97,703	4.968	\$4,853,841
12			97,703	97,703	4.968	\$4,853,841
13						
14						
15			44,082	44,082	2.821	\$1,243,410
16			44,082	44,082	2.821	\$1,243,410
17						
18						
19			44,160	44,160	3.074	\$1,357,334
20			44,160	44,160	3.074	\$1,357,334
21						
22						
23			43,648	43,648	2.562	\$1,118,063
24			43,648	43,648	2.562	\$1,118,063
25						
26						
27			826,493	826,493	4.140	\$34,218,981
28			826,493	826,493	4.140	\$34,218,981
29						
30						
31	Note: Totals may not add due to rounding.					
32						
33						
34						
35						
36						

Florida Power & Light Company
 Fuel and Purchased Power Recovery Clause
 For the Period January through June 2015

Return on Capital Investments & Depletion
 For Project: Gas Reserves Investment
 (in Dollars)

Line		Beginning of Period Amount	January Actual	February Actual	March Actual	April Actual	May Actual	June Actual	Six Month Amount
1.	Investments								
	a. Capital addition		\$0	\$0	\$34,111,238	\$9,356,775	\$16,063,203	\$11,514,793	\$71,046,008 \$0
2.	Gas Reserve Investment / DD&A Base (A)	\$0	\$0	\$0	\$34,111,238	\$43,468,013	\$59,531,216	\$71,046,008	n/a
3.	Less: Accumulated Depletion Reserve	\$0	\$0	\$0	\$237,136	\$315,464	\$409,385	\$694,142	n/a
3a	Net Working Capital Adjustment		\$0	\$0	\$12,465,807	\$9,113,672	\$22,599,196	\$13,799,010	n/a
4.	Net Investment & Net Working Capital (Lines 2 - 3)	\$0	\$0	\$0	\$46,339,909	\$52,266,220	\$81,721,026	\$84,150,877	n/a
5.	Average Rate Base		\$0	\$0	\$23,169,955	\$49,303,065	\$66,993,623	\$82,935,952	n/a
6.	Return on Average Net Investment								
	a. Equity Component grossed up for taxes (B)		\$0	\$0	\$154,651	\$329,080	\$447,158	\$553,567	\$1,484,455
	b. Debt Component (Line 5 x debt rate x 1/12) (C)		\$0	\$0	\$28,483	\$60,608	\$82,355	\$101,953	\$273,400
	Subtotal (Debt & Equity Return)		\$0	\$0	\$183,134	\$389,688	\$529,513	\$655,520	\$1,757,855
7.	Investment and Operating Expenses								
	a. Transportation Costs		\$0	\$0	\$48,162	\$26,402	\$36,050	\$141,530	\$252,145
	b. Depletion		\$0	\$0	\$106,015	\$78,329	\$93,921	\$284,756	\$563,021
	c. Lease Operating Expenses (LOE)		\$0	\$0	\$24,000	\$95,829	(\$2,375)	\$510,203	\$627,657
	d. Taxes (Ad-Valorem, Severance & Franchise)		\$0	\$0	\$1,561	\$961	\$1,330	\$5,994	\$9,847
	e. G&A		\$0	\$0	\$99,231	\$64,291	\$37,847	\$47,107	\$248,476
	f. Insurance		\$0	\$0	\$0	\$0	\$0	\$0	\$0
	g. Accretion expense		\$0	\$0	\$158	\$158	\$158	\$1,060	\$1,534
	Subtotal Expenses		\$0	\$0	\$279,127	\$265,971	\$166,931	\$990,650	\$1,702,680
8.	Total System Recoverable Expenses (Lines 6 & 7a-f)		\$0	\$0	\$462,261	\$655,659	\$696,444	\$1,646,171	\$3,460,534

Notes:

- (A) Applicable beginning of period and end of period DD&A (Depreciation, Depletion & Amortization) base
 (B) The gross-up factor for taxes uses 0.6110, which reflects the Federal Income Tax Rate of 35% and Oklahoma State Tax rate of 6%.
 The monthly Equity Component is 4.8938% based on the May 2014 Earnings Surveillance Report and reflects a 10.5% return on equity, per FPSC Order No. PSC-12-0425-PAA-EU.
 (C) The debt component is 1.4751% based on the May 2014 Earnings Surveillance Report and reflects a 10.5% ROE, per FPSC Order No. PSC-12-0425-PAA-EU.

Totals may not add due to rounding.

Florida Power & Light Company
 Fuel and Purchased Power Recovery Clause
 For the Period July through December 2015

Return on Capital Investments & Depletion
 For Project: Gas Reserves Investment
 (in Dollars)

Line		Beginning of Period Amount	July Actual	August Actual	Sept Actual	Oct Actual	Nov Actual	Dec Actual	Project To Date Amount
1.	Investments								
	a. Capital addition		20,378,046	20,434,075	11,738,814	10,971,728	11,236,212	4,947,134	150,752,017 0
2.	Gas Reserve Investment / DD&A Base (A)	71,046,008	91,424,055	111,858,129	123,596,943	134,568,671	145,804,882	150,752,017	n/a
3.	Less: Accumulated Depletion Reserve	694,142	1,635,794	2,741,492	3,740,737	5,064,272	6,421,591	8,216,025	n/a
3a	Net Working Capital Adjustment	13,799,010	36,799,185	35,883,992	46,696,444	65,490,867	58,848,082	51,623,745	n/a
4.	Net Investment & Net Working Capital (Lines 2 - 3)	84,150,877	126,587,446	145,000,629	166,552,650	194,995,265	198,231,373	194,159,737	n/a
5.	Average Rate Base		105,369,162	135,794,037	155,776,639	180,773,957	196,613,319	196,195,555	n/a
6.	Return on Average Net Investment								
	a. Equity Component grossed up for taxes (B)		692,712	892,729	1,024,098	1,188,433	1,292,564	1,289,817	7,864,808
	b. Debt Component (Line 5 x debt rate x 1/12) (C)		130,868	168,656	193,475	224,521	244,194	243,675	1,478,789
	Subtotal (Debt & Equity Return)		823,580	1,061,385	1,217,572	1,412,955	1,536,757	1,533,492	9,343,597
7.	Investment and Operating Expenses								
	a. Transportation Costs		249,947	1,416,898	492,657	676,114	657,526	445,119	4,190,407
	b. Depletion		941,652	1,105,698	999,245	1,323,535	1,357,319	1,794,434	8,084,904
	c. Lease Operating Expenses (LOE)		(396,856)	547,619	467,121	524,554	827,353	685,842	3,283,289
	d. Taxes (Ad-Valorem, Severance & Franchise)		10,720	23,068	20,329	73,702	34,653	41,077	213,395
	e. G&A		62,407	121,301	3,440	46,066	16,130	39,789	537,610
	f. Insurance		0	0	0	0	0	0	0
	g. Accretion expense		1,963	1,316	1,316	1,579	1,842	2,105	11,655
	Subtotal Expenses		869,833	3,215,900	1,984,108	2,645,550	2,894,824	3,008,367	16,321,261
8.	Total System Recoverable Expenses (Lines 6 & 7a-f)		1,693,413	4,277,286	3,201,680	4,058,505	4,431,581	4,541,859	25,664,858

Notes:

- (A) Applicable beginning of period and end of period DD&A (Depreciation, Depletion & Amortization) base
- (B) The gross-up factor for taxes uses 0.6110, which reflects the Federal Income Tax Rate of 35% and Oklahoma State Tax rate of 6%.
 The monthly Equity Component is 4.8201% based on the May 2015 Earnings Surveillance Report and reflects a 10.5% return on equity, per FPSC Order No. PSC-12-0425-PAA-EU.
- (C) The debt component is 1.4904% based on the May 2015 Earnings Surveillance Report and reflects a 10.5% ROE, per FPSC Order No. PSC-12-0425-PAA-EU.

Totals may not add due to rounding.

CERTIFICATE OF SERVICE
Docket No. 160001-EI

I **HEREBY CERTIFY** that a true and correct copy of the foregoing has been furnished by electronic service on this 22nd day of April, 2016 to the following:

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