

Writer's Direct Dial Number: (850) 521-1706
Writer's E-Mail Address: bkeating@gunster.com

May 2, 2016

E-PORTAL FILING

Ms. Carlotta Stauffer, Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: Docket No. 120036-GU - **Joint petition for approval of Gas Reliability Infrastructure Program (GRIP) by Florida Public Utilities Company and the Florida Division of Chesapeake Utilities Corporation.**

Dear Ms. Stauffer:

Attached for filing in the referenced docket, please find the 1st quarter 2016 GRIP report of both Florida Public Utilities Company and the Florida Division of Chesapeake Utilities Corporation regarding the progress of their respective pipeline replacement (GRIP) plans.

Thank you for your assistance with this filing. As always, please don't hesitate to let me know if you have any questions or concerns.

Kind regards,



Beth Keating
Gunster, Yoakley & Stewart, P.A.
215 South Monroe St., Suite 601
Tallahassee, FL 32301
(850) 521-1706

Enclosure (Report)

Cc:/Rick Moses/Chief – Safety Bureau

FLORIDA PUBLIC UTILITIES COMPANY
Quarterly Summary of Replacements
Gas Reliability Infrastructure Program
Quarter Ending March 31, 2016

Installed:

	Mains				Services			
	Quarter		Year To Date		Quarter		Year To Date	
	Feet	Amount	Feet	Amount	Number	Amount	Number	Amount
<i>Central Florida</i>	580	\$ 64,832.23	580	\$ 64,832.23	113	\$ 520,582.93	113	\$ 520,582.93
<i>South Florida</i>	58,313	\$ 5,250,427.25	58,313	\$ 5,250,427.25	302	\$ 457,972.77	302	\$ 457,972.77
<i>Consolidated</i>	58,893	\$ 5,315,259.48	58,893	\$ 5,315,259.48	415	\$ 978,555.70	415	\$ 978,555.70

Retired:

<i>Central Florida</i>	151	151	121	121
<i>South Florida</i>	66,718	66,718	104	104
<i>Consolidated</i>	66,869	66,869	225	225

Remaining Replacement:

	<u>Quantity</u>		<u>Quantity</u>
<u>Bare Steel Mains</u>		<u>Bare Steel Services</u>	
Miles at Beginning 12/31/2015	97.0	Number of Services at 12/31/2015	3,938
Additional Mains	3.7	Additional Services	
Miles Retired through 03/31/2016	12.7	Services Retired through 03/31/2016	104
Miles Remaining	88.0	Services Remaining	3,834

Florida Public Utilities Company
Gas Reliability Infrastructure Program
Quarterly Reporting
Quarter Ending March 31, 2016

Mains:				Quarter	YTD			Quarter	YTD	
Project Number	County	Location/Address	Rural or High Consequence	Feet Installed	Feet Installed	Material Installed	Main Size Installed	Installed Investment Amount	Installed Investment Amount	Installed In Service Date
FN15G23113	Volusia	Deland Country Club	HC			PE	2"	\$ (428.46)	\$ (428.46)	Mar-15
FN15G23146	Volusia	Deland Misc 2015	HC			PE	2"	\$ 1,839.96	\$ 1,839.96	Sep-15
FN15G23267	Volusia	NSB Island Cedar Dunes	HC	580	580	PE	2"	\$ 63,420.73	\$ 63,420.73	Open
Total Mains Installed-Central Florida				580	580			\$ 64,832.23	\$ 64,832.23	

Mains:				Quarter	YTD			Quarter	YTD	
Project Number	County	Location/Address	Rural or High Consequence	Feet Installed	Feet Installed	Material Installed	Main Size Installed	Installed Investment Amount	Installed Investment Amount	Installed In Service Date
FN15G21369	Palm Beach	1200 S Ocean PB	HC			PE	2"	\$ (9,873.54)	\$ (9,873.54)	Dec-15
FN15G21353	Palm Beach	All Aboard Fla DTownWPB - 2"	HC			PE	2"	\$ 16,880.18	\$ 16,880.18	Dec-15
FN15G21311	Palm Beach	Broadway Phase 1 - Restoration	HC			PE	2"	\$ 7,218.03	\$ 7,218.03	Mar-15
FN15G41108	Palm Beach	Broadway Phase 1 - North	HC			PE	4"	\$ (70.82)	\$ (70.82)	Mar-15
FN15G21342	Palm Beach	Broadway Phase 2	HC			PE	2"	\$ 552.44	\$ 552.44	Jun-15
FN15G21407	Palm Beach	Broadway WPB Ph 3	HC	17,327	17,327	PE	2"	\$ 1,243,753.12	\$ 1,243,753.12	Dec-15
FN15G41406	Palm Beach	Broadway WPB Ph3	HC	8,641	8,641	PE	4"	\$ 859,070.85	\$ 859,070.85	Dec-15
FN15G61354	Palm Beach	Broadway WPB Ph3	HC	184	184	PE	6"	\$ 49,377.18	\$ 49,377.18	Jan-16
FN15G61418	Palm Beach	FernEvernia DixieOlive	HC			PE	2"	\$ 984.00	\$ 984.00	Dec-15
FN15G41125	Palm Beach	Georgia Ave. Phase 2 - South - 4" Res	HC			PE	4"	\$ 115.89	\$ 115.89	Jan-15
FN15G21879	Palm Beach	Georgia Ave. Phase 3 - 2" Res	HC			PE	2"	\$ 9,443.04	\$ 9,443.04	Feb-15
FN15G61880	Palm Beach	Georgia Ave. Phase 3 - 6" Res	HC			CS	6"	\$ 6,316.11	\$ 6,316.11	Feb-15
FN16G21115	Palm Beach	Lake Osborne 1	HC			PE	2"	\$ 70,756.50	\$ 70,756.50	Mar-16
FN16G21116	Palm Beach	Lake Osborne 4	HC			PE	2"	\$ 35,765.94	\$ 35,765.94	Mar-16
FN15G21263	Palm Beach	N. County PB Phase 1 - South - 2"	HC			PE	2"	\$ 3,578.49	\$ 3,578.49	Sep-15
FN15G21355	Palm Beach	N. County PB Phase 3 - 2"	HC			PE	2"	\$ 5,344.07	\$ 5,344.07	Jun-15
FN15G41208	Palm Beach	S. Lake Worth Phase 1 - 4"	HC			PE	4"	\$ 2,343.30	\$ 2,343.30	Jun-15
FN15G21190	Palm Beach	S. Lake Worth Ph. 2 - 2"	HC			PE	2"	\$ 7,598.64	\$ 7,598.64	Sep-15
FN15G21425	Palm Beach	S. Lake Worth Ph. 2	HC			PE	2"	\$ 329,562.35	\$ 329,562.35	15-Sep
FN16G21117	Palm Beach	Southside WPB A1	HC	3,563	3,563	PE	2"	\$ 79,529.68	\$ 79,529.68	Feb-16
FN16G21118	Palm Beach	Southside WPB A2	HC	13,063	13,063	PE	2"	\$ 291,564.40	\$ 291,564.40	Feb-16
FN16G21119	Palm Beach	Southside WPB A3	HC	3,510	3,510	PE	2"	\$ 78,347.80	\$ 78,347.80	Feb-16
FN16G21120	Palm Beach	Southside WPB A4	HC	1,279	1,279	PE	2"	\$ 28,554.05	\$ 28,554.05	Feb-16
FN16G21121	Palm Beach	Southside WPB A5	HC	2,278	2,278	PE	2"	\$ 50,834.98	\$ 50,834.98	Feb-16
FN16G21122	Palm Beach	Southside WPB A6	HC	705	705	PE	2"	\$ 15,744.53	\$ 15,744.53	Feb-16

**Florida Public Utilities Company
Gas Reliability Infrastructure Program
Quarterly Reporting
Quarter Ending March 31, 2016**

Mains:				Quarter	YTD			Quarter	YTD	
Project Number	County	Location/Address	Rural or High Consequence	Feet Installed	Feet Installed	Material Installed	Main Size Installed	Installed Investment Amount	Installed Investment Amount	Installed In Service Date
FN16G41123	Palm Beach	Southside WPB 4in	HC	7,762	7,762	PE	4"	\$ 140,015.25	\$ 140,015.25	Feb-16
FN16G61114	Palm Beach	Southside WPB 6in	HC			PE	6"	\$ 85,440.33	\$ 85,440.33	Feb-16
FN15G21313	Palm Beach	Woodbridge to Clarendon 2015	HC			PE	2"	\$ 1,481.40	\$ 1,481.40	Jun-15
FN00GA9999	Palm Beach	Holding Account						\$ (83,474.85)	\$ (83,474.85)	
Mains Accrual								\$ 1,923,673.91	\$ 1,923,673.91	
Total Mains Installed-South Florida				58,313	58,313			\$ 5,250,427.25	\$ 5,250,427.25	
Total Mains Installed-FPUC				58,893	58,893			\$ 5,315,259.48	\$ 5,315,259.48	

Services:				Quarter	YTD			Quarter	YTD	
Project Number	County	Location/Address	Rural or High Consequence	# Services Installed	# Services Installed	Material Installed	Service Size Installed	Installed Investment Amount	Installed Investment Amount	Installed In Service Date
FN15GS1080	Palm Beach	Various	HC	232	232	PE	3/4"	\$ 375,005.12	\$ 375,005.12	Qtr1-16
FN15GS1082	Palm Beach	Various	HC	70	70	PE	1 1/4"	\$ 82,967.65	\$ 82,967.65	Qtr1-16
FN15GS3080	Volusia	Various	HC	113	113	PE	3/4"	\$ 241,516.07	\$ 241,516.07	Qtr1-16
Accrue Services								\$ 279,066.86	\$ 279,066.86	
Total Services Installed				415	415			\$ 978,555.70	\$ 978,555.70	

**Florida Public Utilities Company
Gas Reliability Infrastructure Program
Quarterly Reporting-Retirements
Quarter Ending March 31, 2016**

Mains:

Project Number	County	Location/Address	Rural or High Consequence	Quarter Feet Retired	YTD Feet Retired	Main Size Retired	Material Retired	Retired Out of Service Date
FN15G23259R	Volusia	NSB Cedar Dunes	HC	151	151	1"	Steel Tubing	Mar-16
Total Mains Retired - Central Florida				151	151			

Mains:

Project Number	County	Location/Address	Rural or High Consequence	Quarter Feet Retired	YTD Feet Retired	Main Size Retired	Material Retired	Retired Out of Service Date
FN15G21111R	Palm Beach	Broadway Phase 2	HC	1,265	1,265	1.25"	Bare Steel	Jul-15
FN15G21111R	Palm Beach	Broadway Phase 2	HC	739	739	1.5"	Bare Steel	Jul-15
FN15G21111R	Palm Beach	Broadway Phase 2	HC	23,698	23,698	2"	Bare Steel	Jul-15
FN15G41112R	Palm Beach	Broadway Phase 2	HC	3,139	3,139	3"	Bare Steel	Jul-15
FN15G21350R	Palm Beach	Broadway Phase 3	HC	134	134	1.25"	Bare Steel	Feb-16
FN15G21350R	Palm Beach	Broadway Phase 3	HC	1,102	1,102	1.5"	Bare Steel	Feb-16
FN15G21350R	Palm Beach	Broadway Phase 3	HC	26,158	26,158	2"	Bare Steel	Feb-16
FN15G21350R	Palm Beach	Broadway Phase 3	HC	7,063	7,063	3"	Bare Steel	Feb-16
FN15G41351R	Palm Beach	Broadway Phase 3	HC	1,052	1,052	4"	Bare Steel	Feb-16
FN15G41351R	Palm Beach	Broadway Phase 3	HC	368	368	6"	Bare Steel	Feb-16
FN16G21145R	Palm Beach	Southside	HC	2,000	2,000	2"	Bare Steel	Mar-16
Total Mains Retired - South Florida				66,718	66,718			

Total Mains Retired-FPUC				66,869	66,869			
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Services:

Florida Public Utilities Company
Gas Reliability Infrastructure Program
Quarterly Reporting-Retirements
Quarter Ending March 31, 2016

Mains:

Project Number	County	Location/Address	Rural or High Consequence	Quarter	YTD	Main Size Retired	Material Retired	Retired
				Feet Retired	Feet Retired			Out of Service Date
Project Number	County	Location/Address		Quarter Services Retired	YTD Services Retired	Service Size Retired	Material Retired	Retired Out of Service Date
FN15GS3080R	Volusia	Various		121	121	under 1"	Steel Tubing	Qtr1 - 16
FN15GS1080R	Palm Beach	Various		104	104	under 1"	Bare Steel	Qtr1 - 16
				104	104			
				121	121			
				225	225			

FLORIDA DIVISION OF CHESAPEAKE UTILITIES CORPORATION
Quarterly Summary of Replacements
Gas Reliability Infrastructure Program
Quarter Ending March 31, 2016

Installed:

	Mains				Services			
	Quarter		Year To Date		Quarter		Year To Date	
	Feet	Amount	Feet	Amount	Number	Amount	Number	Amount
<i>Central Florida Gas</i>	33,557	\$ 1,024,576.56	33,557	\$ 1,024,576.56	146	\$ 122,933.75	146	\$ 122,933.75

Retired:

<i>Central Florida Gas</i>	<u>17,787</u>	<u>17,787</u>	<u>26</u>	<u>0</u>
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Remaining Replacement:

	<u>Quantity</u>		<u>Quantity</u>
Bare Steel Mains		Bare Steel Services	
Miles at Beginning 12/31/2015	91.0	Number of Services at 12/31/2015	258
Additional Mains	-	Additional Services	-
Miles Retired through 03/31/2016	3.4	Services Retired through 03/31/2016	26
Miles Remaining	<u>87.6</u>	Services Remaining	<u>232</u>

Florida Division of Chesapeake Utilities Corporation
Gas Reliability Infrastructure Program
Quarterly Reporting
Quarter Ending March 31, 2016

Mains:				Quarter	YTD			Quarter	YTD	
Project	County	Location/Address	Rural or High Consequence	Feet Installed	Feet Installed	Material Installed	Main Size Installed	Installed Investment Amount	Installed Investment Amount	Installed In Service Date
CF15G21106	Polk	2nd and 4th Street	HC			PE	2"	\$ 497.46	\$ 497.46	Mar-15
CF15G21151	Polk	5th Street Lake Wales	HC			PE	2"	\$ 7,114.37	\$ 7,114.37	Jun-15
CF15G41172	Polk	6th Ave & Ave A	HC	75	75	PE	2"			Mar-16
CF15G41172	Polk	6th Ave & Ave A	HC	3,075	3,075	PE	4"	\$ 51,534.73	\$ 51,534.73	Mar-16
CF15G21171	Polk	16th St and Havendale Blvd	HC			PE	2"	\$ 218.30	\$ 218.30	Dec-15
CF15G20152	Polk	Auburndale 2 Inch	HC	757	757	PE	2"	\$ 8,763.06	\$ 8,763.06	Dec-15
CF15G40153	Polk	Auburndale 4 Inch	HC			PE	4"	\$ 27,824.29	\$ 27,824.29	Sep-15
CF15G60154	Polk	Auburndale 6 Inch	HC			PE	6"	\$ 43,456.22	\$ 43,456.22	Sep-15
CF15G60150	Polk	Auburndale 6 Inch CTD	HC			CTD	6"	\$ 9,949.40	\$ 9,949.40	Mar-16
CF15G20173	Polk	Ave O SW	HC			PE	2"	\$ 1,147.99	\$ 1,147.99	Sep-15
CF15G40174	Polk	Ave O SW	HC			PE	4"	\$ 418.75	\$ 418.75	Sep-15
CF16G21105	Polk	Bartow Area 1	HC	3,786	3,786	PE	2"	\$ 113,343.85	\$ 113,343.85	Mar-16
CF16G41106	Polk	Bartow Area 1	HC			PE	4"	\$ 88,975.86	\$ 88,975.86	Mar-16
CF14G61116	Polk	Dundee - 6"	HC			PE	6"	\$ 7,613.91	\$ 7,613.91	Dec-14
CF15G40248	Polk	Eagle Lake - 4" CTD	HC			CTD	4"	\$ 116.75	\$ 116.75	Mar-15
CF15G20251	Polk	Eagle Lake 2015 - 2"	HC			PE	2"	\$ 6,171.58	\$ 6,171.58	Mar-15
CF15G40121	Polk	Eagle Lake 2015 - 4"	HC			PE	4"	\$ 3,255.76	\$ 3,255.76	Mar-15
CF15G21223	Polk	East St and Lincoln Ave	HC			PE	2"	\$ 3,325.75	\$ 3,325.75	Mar-15
CF15G21226	Polk	Knights of Columbus - 2"	HC			PE	2"	\$ 2,813.86	\$ 2,813.86	Mar-15
CF15G20145	Polk	Lake Alfred - 2"	HC			PE	2"	\$ 42,544.97	\$ 42,544.97	Jun-15
CF15G40144	Polk	Lake Alfred - 4"	HC			PE	4"	\$ 4,312.62	\$ 4,312.62	Sep-15
CF14G21142	Polk	Mountain Lake Phase 1	HC			PE	2"	\$ 838.91	\$ 838.91	Dec-14
CF14G21155	Polk	Mountain Lake Phase 2	HC			PE	2"	\$ 25,472.78	\$ 25,472.78	Sep-15
CF15G20125	Polk	N 3rd Ave 2 Inch	HC			PE	2"	\$ 10.82	\$ 10.82	Dec-15
CF15G20229	Polk	Plant City	HC			PE	2"	\$ 11,595.06	\$ 11,595.06	Mar-15
CF15G21103	Polk	Shipp Reck Harbor - 2"	HC			PE	2"	\$ 4,552.75	\$ 4,552.75	Mar-15
CF14G61181	Polk	SR 17 South	HC			PE	6"	\$ 24,054.06	\$ 24,054.06	Sep-15
CF14G61166	Polk	SR17 North	HC			PE	6"	\$ 37.74	\$ 37.74	Feb-15
CF15G20230	Polk	St. Cloud - 2"	HC			PE	2"	\$ 28,283.21	\$ 28,283.21	Jun-15
CF15G40231	Polk	St. Cloud - 4"	HC			PE	4"	\$ 8,306.57	\$ 8,306.57	Jun-15
CF14G41182	Polk	Waverly Road	HC			PE	4"	\$ 14.09	\$ 14.09	Jan-15
CF16G21120	Polk	Winter Haven Area 3 - 2"	HC			PE	2"	\$ 80.72	\$ 80.72	Mar-16
CF16G41114	Polk	Winter Haven Area 3 - 4"	HC			PE	4"	\$ 161.45	\$ 161.45	Mar-16
CF15G20176	Polk	Winter Haven Area 6 - 2"	HC	2,000	2,000	PE	2"	\$ 97,942.56	\$ 97,942.56	Dec-15

Florida Division of Chesapeake Utilities Corporation
Gas Reliability Infrastructure Program
Quarterly Reporting
Quarter Ending March 31, 2016

								Quarter	YTD		
CF15G40177	Polk	Winter Haven Area 6 - 4"		HC	4,920	4,920	PE	4"	\$ 151,171.57	\$ 151,171.57	Dec-15
CF16G21107	Polk	Winter Haven Area 9		HC	18,184	18,184	PE	2"	\$ 255,672.41	\$ 255,672.41	Jan-16
CF16G41103	Polk	Winter Haven Area 9		HC	760	760	PE	4"	\$ 98,640.13	\$ 98,640.13	Jan-16
CF00GA1999	Polk	Holding Account							\$ 49,604.63	\$ 49,604.63	
Mains Accrual									\$ (155,262.38)	\$ (155,262.38)	
Total Mains Installed					33,557	33,557			\$ 1,024,576.56	\$ 1,024,576.56	

Services:							Quarter	YTD			
Project	County	Location/Address	Rural or High	Quarter	YTD	Material	Service Size	Installed	Installed	Installed	Installed
Number			Consequence	# Services	# Services	Installed	Installed	Investment	Investment	In Service	Investment
				Installed	Installed			Amount	Amount	Date	Amount
CF15GS1080	Polk	Various	HC	137	137	PE	Under 1"	\$ 110,935.23	\$ 110,935.23	Qtr1 -16	\$ 110,935.23
CF15GS1082	Polk	Various	HC	9	9	PE	1" & Over	\$ 2,459.70	\$ 2,459.70	Qtr1 -16	\$ 2,459.70
Accrual Services								\$ 9,538.82	\$ 9,538.82		\$ 9,538.82
Total Services Installed					146	146			\$ 122,933.75	\$ 122,933.75	

Florida Division of Chesapeake Utilities Corporation
Gas Reliability Infrastructure Program
Quarterly Reporting-Retirements
Quarter Ending March 31, 2016

Mains:

Project Number	County	Location/Address	Rural or High Consequence	Quarter Feet Retired	YTD Feet Retired	Main Size Retired	Material Retired	Retired Out of Service Date
CF14G61181R	Polk	SR17 South	HC	53	53	.75"	Bare Steel	Mar-16
CF14G61181R	Polk	SR17 South	HC	5,033	5,033	2"	Bare Steel	Mar-16
CF14G61181R	Polk	SR17 South	HC	29	29	3"	Bare Steel	Mar-16
CF14G61181R	Polk	SR17 South	HC	11,733	11,733	3.5"	Bare Steel	Mar-16
CF14G61181R	Polk	SR17 South	HC	72	72	4"	Bare Steel	Mar-16
CF15G20175R	Polk	Winter Haven 6	HC	463	463	1.25"	Bare Steel	Mar-16
CF15G20175R	Polk	Winter Haven 6	HC	404	404	2"	Bare Steel	Mar-16
Total Mains Retired				17,787	17,787			

Services:

Project Number	County	Location/Address		Quarter Services Retired	YTD Services Retired	Service Size Retired	Material Retired	Retired Out of Service Date
CF15GS1080R	Polk	Various	HC	26		under 1"	Bare Steel	Qtr1 - 16
Total Bare Steel Services Retired				26	-			