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P. O. Box 549 / 301 Long Ave, Port St. Joe, FL 32457 tel 850.229.8216 / fax 850.229.8392

www.stjoegas.com

April 27, 2016

Carlotta S Stauffer, Commission Clerk Florida Public Service Commission 2540 Shumard Oak Boulevard Tallahassee, Fl. 32399-0850

Re: Docket No. 160003-GU
Purchased Gas Adjustment (PGA) Final True-Up
for Period January 2015 through December 2015

Dear Ms. Stauffer,

Enclosed for filing in the above referenced docket is St. Joe Natural Gas Company's:

- Petition for Approval of St. Joe Natural Gas Company's Purchased Gas Cost Recovery True-Up Amount;
- 2. Direct Testimony of Charles A Shoaf
- 3. Schedule A-7 for January 2015 through December 2015

Thank you for your assistance.

Very truly yours,

Andy Shoaf Vice-President

Enclosures

Copies: All known parties of record

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In Re: Pu	rchased Gas	Recovery)	Docket	No.	160	003-GU
)	Submitt	ced	for	filing
)	April 2	27,	2016	

PETITION OF ST.JOE NATURAL GAS COMPANY INC.

FOR APPROVAL OF THE PURCHASED GAS COST RECOVERY TRUE-UP

AMOUNT FOR THE PERIOD JANUARY 2015 THROUGH DECEMBER 2015

- St. Joe Natural Gas Company, Inc. (SJNG), pursuant to the requirements of this docket, hereby petitions the Commission to approve its purchased gas cost recovery true-up amount for the period January 1, 2015 through December 31, 2015. In support hereof the Company states:
- 1. The name of the petitioner and the mailing address of its principal office are:

St. Joe Natural Gas Company, Inc. Post Office Box 549
Port St. Joe, Florida 32457-0549

2. The name and mailing address to the person authorized to receive notices and communications to this petition is:

Andy Shoaf, Vice-President St. Joe Natural Gas Company, Inc. Post Office Box 549 Port St. Joe, Florida 32457-0549 andy@stjoegas.com

- 3. Pursuant to the requirements of this Docket, SJNG has prepared a testimony and the schedule A-7 true-up form supplied by the Commission Staff in a manner consistent with the Commission Staff's instructions.
- 4. As indicated on the true-up form which is filed herewith, the company has an under-recovery of \$3,679.08 for the period of January 1, 2015 through December 31, 2015.

WHEREFORE, St. Joe Natural Gas Company, Inc. prays the Commission will enter an order approving the Company's True-up amount for the period January 1, 2015 through December 31, 2015.

DATED this 27th day of April, 2016.

Respectfully submitted,

Charles A Shoaf, V President St. Joe Natural Gas Company, Inc.

Post Office Box 549
Port St. Joe, Florida 32457-0549
andy@stjoegas.com

(850) 229-8216

1		BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION
2		
3	In Re	Purchased Gas Recovery) Docket No. 160003-GU Submitted for filing April 27, 2016
5		DIRECT TESTIMONY OF CHARLES A. SHOAF ON
6		BEHALF OF ST. JOE NATURAL GAS COMPANY, INC.
7		
8	Q.	Please state your name, business address, by whom
9		you are employed and in what capacity.
10	Α.	Charles A. Shoaf, 301 Long Avenue, Port St. Joe,
11		Florida 32456, St. Joe Natural Gas Company in the
12		capacity of V-President and Regulatory Affairs.
13	Q.	What is the purpose of your testimony?
14	Α.	My purpose is to discuss the final true-up for
15		the period January 2015 through December 2015.
16		<u>Exhibits</u>
17	Q.	Would you please identify the Composite Exhibit which
18		you are sponsoring with this Testimony?
19	Α.	Yes. As Composite Exhibit CAS-1, I am sponsoring the
20		following schedule with respect to the final
21		true-up for period January 2015 through December 2015.
22		Schedule A-7 - Final Fuel Over/Under Recovery
23	Q.	Was this schedule prepared under your direction
24		and supervision?
25	A.	Yes, it was.

L	Final	True-Up	January	2015	-	December	2015

- 2 Q. What were the total therm sales for the period January
- 3 2015 through December 2015?
- 4 A. Total therm sales were 946,013 therms.
- 5 Q. What were total therm purchases for the period January
- 6 2015 through December 2015?
- 7 A. Total therm purchases were 981,510.
- 8 Q. What was the cost of gas to be recovered through the
- 9 PGA for the period January 2015 through December 2015?
- 10 A. The cost of gas purchased for January 2015 through
- 11 December 2015 was \$510,792.56.
- 12 Q. What was the amount of gas revenue collected for the
- period January 2015 through December 2015?
- 14 A. The amount of gas revenue collected to cover the cost
- of gas was \$507,153.
- 16 Q. What is the total true-up provision for the period
- January 2015 through December 2015?
- 18 A. The total true-up provision, including interest, is an
- under-recovery of \$3,679.08 for the period.
- 20 Q. What is the amount of estimated true-up included for
- January 2015 thru December 2015 in the January 2016
- 22 through December 2016 PGA factor calculation?
- 23 A. The amount of estimated true-up for the period January
- 24 thru December 2015 included in the January 2016 through
- December 2016 PGA factor calculation was an under-

2	Q.	What is the final over/under-recovery for the January
3		through December 2015 period to be included in the
4		January 2017 through December 2017 projection?
5	Α.	The final under-recovery for the current period to be
6		included in the January 2017 through December 2017
7		projection is \$1,945.08.
8	Q.	Does this conclude your testimony?
9	Α.	Yes
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1 recovery of \$1,734.00.

EXHIBIT CAS-1

ST. JOE NATURAL GAS COMPANY, INC.

Final True-Up for the Period January 2015 through December 2015

					SCHEDULE A-7	
FOR THE PERIOD:	JANUARY	/2015	Through	DECEMBER 2015		
TAL ACTUAL FUEL COST F	OR THE PE	RIOD	A-2 Line 3		\$510,792.56	
AL ACTUAL FUEL REVEN	UES FOR TH	HE PERIOD	A-2 Line 6		\$507,153.30	
	VERY				-\$3,639.26	
	VERY		A-2 Line 8		-\$39.82	
THE PERIOD (3+4)					-\$3,679.08	
S: ESTIMATED/ACTUAL O	VER/UNDER	RECOVER	RY			
FOR THE PERIOD January Through December 2 (From Schedule E-2) WHICH WAS INCLUDED IN			E-4 Line 4 Col.4		-\$1,734.00	
RENT January Through Dec	ember 2016	PERIOD				
		(5-6)			-\$1,945.08	
	TAL ACTUAL FUEL COST F TAL ACTUAL FUEL REVEN TUAL OVER/UNDER RECO R THE PERIOD (2-1) EREST PROVISION TUAL OVER/UNDER RECO R THE PERIOD (3+4) ES: ESTIMATED/ACTUAL OVER THE PERIOD January Through Deco AL FUEL OVER/UNDER RECO BE INCLUDED IN THE PROCE BE INCLUDED IN THE PROCE TAL FUEL OVER/UNDER RECO BE INCLUDED IN THE PROCE TO THE PERIOD STATES THE PROCE THE PERIOD STATES THE PERIOD STATE	TAL ACTUAL FUEL COST FOR THE PE TAL ACTUAL FUEL REVENUES FOR THE TUAL OVER/UNDER RECOVERY R THE PERIOD (2-1) EREST PROVISION TUAL OVER/UNDER RECOVERY R THE PERIOD (3+4) ES: ESTIMATED/ACTUAL OVER/UNDER R THE PERIOD January Through December 2016 RRENT January Through December 2016 AL FUEL OVER/UNDER RECOVERY BE INCLUDED IN THE PROJECTED	TAL ACTUAL FUEL COST FOR THE PERIOD TAL ACTUAL FUEL REVENUES FOR THE PERIOD TUAL OVER/UNDER RECOVERY R THE PERIOD (2-1) EREST PROVISION TUAL OVER/UNDER RECOVERY R THE PERIOD (3+4) ES: ESTIMATED/ACTUAL OVER/UNDER RECOVER R THE PERIOD January Through December 2015 IM Schedule E-2) WHICH WAS INCLUDED IN THE RRENT January Through December 2016 PERIOD AL FUEL OVER/UNDER RECOVERY BE INCLUDED IN THE PROJECTED	TAL ACTUAL FUEL COST FOR THE PERIOD A-2 Line 3 TAL ACTUAL FUEL REVENUES FOR THE PERIOD A-2 Line 6 TUAL OVER/UNDER RECOVERY R THE PERIOD (2-1) EREST PROVISION A-2 Line 8 TUAL OVER/UNDER RECOVERY R THE PERIOD (3+4) SS: ESTIMATED/ACTUAL OVER/UNDER RECOVERY R THE PERIOD January Through December 2015 E-4 Line 4 Col.4 m Schedule E-2) WHICH WAS INCLUDED IN THE RRENT January Through December 2016 PERIOD AL FUEL OVER/UNDER RECOVERY BE INCLUDED IN THE PROJECTED	TAL ACTUAL FUEL COST FOR THE PERIOD A-2 Line 3 TAL ACTUAL FUEL REVENUES FOR THE PERIOD A-2 Line 6 TUAL OVER/UNDER RECOVERY R THE PERIOD (2-1) EREST PROVISION A-2 Line 8 TUAL OVER/UNDER RECOVERY R THE PERIOD (3+4) SS: ESTIMATED/ACTUAL OVER/UNDER RECOVERY R THE PERIOD January Through December 2015 E-4 Line 4 Col.4 m Schedule E-2) WHICH WAS INCLUDED IN THE RRENT January Through December 2016 PERIOD AL FUEL OVER/UNDER RECOVERY BE INCLUDED IN THE PROJECTED	