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May 13, 2016

Ms. Carlotta Stauffer, Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399-0850

Re: Docket 160093-EI
DEF Revisions to Stand-by Generation Program Participation Standards

Dear Ms. Stauffer:

Enclosed for filing are revised Stand-by Generation Program Participation Standards. These standards were initially submitted on April 19, 2016 as Exhibit C to DEF's Petition for Approval of Modifications to DEF's Stand-By Generation Tariff and Program Participation Standards.

DEF has revised Section 3 of the Program Participation Standards for consistency and alignment with the language in revised tariff sheets, replacing specific CFR regulation language with less technical, easy to understand terms, i.e., applicable federal, state and local codes and rules.

These revised Program Participation Standards will replace Exhibit C (the Program Participation Standards) submitted by DEF on April 19, 2016 with the DEF's Petition for Approval of Modifications to DEF's Stand-By Generation Tariff and Program Participation Standards.

Sincerely,

/s/ Dianne M. Triplett
Dianne M. Triplett

DMT/at
Enclosures

**DUKE ENERGY FLORIDA, LLC
PROGRAM PARTICIPATION STANDARDS
STANDBY GENERATION PROGRAM**

1. PROGRAM OVERVIEW

The Standby Generation (SBG) Program of Duke Energy Florida, LLC (DEF) is a load control program designed to reduce DEF's demand based upon control of customer equipment. The program is voluntary and is available to business customers who have on-site generation capability and are willing to reduce their facility demand at the request of the company. The program is offered through the General Service Load Management-2 (GSLM-2) rate schedule.

2. ELIGIBILITY REQUIREMENTS

1. Customer must be eligible for service under the GS-1, GST-1, GSD-1 or GSDT-1 rate schedule.
2. The SBG meter must be accessible by DEF for the purposes of reading, inspecting and maintaining the standby generation metering equipment.

2.1 PARTICIPATION REQUIREMENTS

1. Customer must have standby generation that will reduce utility system demand at the request of DEF.
2. Customer stand-by generation capacity must be at least 50 KW.
3. Customer must be within the range of the Company's radio switch communications capability.

2.2 EQUIPMENT AND INSTALLATION SPECIFICATIONS

1. All installations must comply with all provisions of the National Electric Code (NEC) and any code or requirement of other authorities having jurisdiction.
2. Where necessary, the engineering for the metering and monitoring module installation will be done by a registered Florida engineer. The physical installation

will be done by a licensed Florida electrical contractor selected by DEF. Appropriate permits will be secured for each installation by the contractor.

2.3 CONTRACTOR REQUIREMENTS

1. The contractor shall comply with all Load Management Standards as specified by the DEF Energy Management Department and stated in the most current copy of the Energy Management Operations Manual.
2. Contractors participating in the installation of metering and communications modules on the customer's equipment must meet the financial criteria set forth in the DEF Materials and Contracts Department policies and procedures.
3. The contractor must comply with all Federal, State and local codes and regulations.
4. Contractors are responsible for the work to be performed, the use of the contractor's own equipment and the supervision of employees in order to meet the work specifications and the required completion date.
5. Contractor shall indemnify and hold DEF harmless against any and all injuries, damages, claims or costs whatsoever caused by items furnished or services rendered.
6. Contractors will be insured as specified in the terms and conditions of their contract with DEF.
7. DEF reserves the right to request background checks of contractors working with the Standby Generation Program.

3. TECHNICAL SPECIFICATIONS ON EQUIPMENT ELIGIBILITY

1. Prior to receipt of service under the GSLM-2 tariff, customers must provide documentation certifying that the customer's generation equipment is compliant with all applicable federal, state, and local codes and rules.
2. Customers are responsible for ensuring that equipment remains compliant with all applicable federal, state, and local codes and rules.

4. INCENTIVES

Program Participants will receive an incentive in the form of billing credits in accordance with the provisions of the GSLM-2 tariff.

5. INCENTIVE PROCESSING

The initial readings will be recorded at the time of system testing, and the customer will receive an incentive on their bill each month thereafter according to the incentive calculation in the GSLM-2 tariff.

6. REPORTING REQUIREMENTS

The reporting requirements for this program will follow Rule 25-17.0021(5), Florida Administrative Code.