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2016 MAY 19 AM 11:20  
COMMISSION  
CLERK

May 18, 2016

Ms. Carlotta Stauffer, Commission Clerk  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee FL 32399-0850

**REDACTED**

RE: Docket No. 160001-EI

Dear Ms. Stauffer:

Enclosed is Gulf Power Company's Request for Confidential Classification regarding certain information submitted by Gulf Power in connection with Commission Staff's audit in the above referenced docket (ACN16-020-1-1). Also enclosed is a CD containing Gulf's Request for Confidential Classification as well as Exhibit C in Microsoft Word as prepared on a Windows based computer.

Sincerely,

Robert L. McGee, Jr.  
Regulatory and Pricing Manager

md

Enclosures

cc: Beggs & Lane  
Jeffrey A. Stone, Esq.

- COM \_\_\_\_\_
- AFD \_\_\_\_\_
- APA Redacted + CD
- ECO \_\_\_\_\_
- ENG \_\_\_\_\_
- GCL \_\_\_\_\_
- IDM \_\_\_\_\_
- TEL \_\_\_\_\_
- CLK \_\_\_\_\_

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

IN RE: Fuel and purchased power cost  
recovery clause and generating performance  
incentive factor

Docket No.: 160001-EI  
Date: May 19, 2016

\_\_\_\_\_ )

**REQUEST FOR CONFIDENTIAL CLASSIFICATION**

GULF POWER COMPANY ["Gulf Power", "Gulf", or the "Company"], by and through its undersigned attorneys and pursuant to Rule 25-22.006, Florida Administrative Code, hereby files this request that the Florida Public Service Commission enter an order protecting from public disclosure certain documents produced by Gulf Power in connection with a review of Gulf Power's 2015 fuel and purchased power transactions in the above-referenced docket (ACN 16-020-1-1) (the "Review"). As grounds for this request, the Company states:

1. A portion of the information submitted by Gulf Power in connection with the Review constitutes proprietary confidential business information concerning bids and other contractual data, the disclosure of which would impair the efforts of Gulf Power to contract for goods and services on favorable terms.<sup>1</sup> The information is entitled to confidential classification pursuant to section 366.093(3)(d) and (e), Florida Statutes. Specifically, the confidential information relates to pricing data for negotiated purchase power agreements, coal, oil and natural gas transportation/storage. This pricing data is the product of contractual negotiations between Gulf and various counterparties. This information is specific to individual contracts and is regarded by both Gulf and the counterparties as confidential. Disclosure of this information would negatively impact Gulf's ability to negotiate pricing favorable to its customers in future

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<sup>1</sup> The confidential materials addressed in this request represent a subset of Commission Staff's audit working papers. Pages containing confidential information are identified in Exhibit "C" of this request. Any pages not identified on Exhibit "C" are not considered confidential by the Company.

contracts. In addition, potential counterparties may refuse to enter into contracts with Gulf, or may charge higher prices, if the price terms were made public.

2. The information filed pursuant to this request is intended to be, and is treated as, confidential by Gulf Power, and to this attorney's knowledge has not been otherwise publicly disclosed.

3. Submitted as Exhibit "A" are copies of the subject documents, on which are highlighted the information for which confidential classification is requested. Exhibit "A" should be treated as confidential pending a ruling on this request. Attached as Exhibit "B" are two (2) edited copies of the subject documents, which may be made available for public review and inspection. Attached as Exhibit "C" to this request is a line-by-line/field-by-field justification for the request for confidential classification.

**WHEREFORE**, Gulf Power Company respectfully requests that the Commission enter an order protecting the information highlighted on Exhibit "A" from public disclosure as proprietary confidential business information.

Respectfully submitted this 18<sup>th</sup> day of May, 2016.



**JEFFREY A. STONE**

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**Attorneys for Gulf Power Company**

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

IN RE: Fuel and purchased power cost  
recovery clause and generating performance  
incentive factor

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Docket No.: 160001-EI  
Date: May 19, 2016

**REQUEST FOR CONFIDENTIAL CLASSIFICATION**

EXHIBIT "A"

Provided to the Commission Clerk under separate cover as confidential information.

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

IN RE: Fuel and purchased power cost  
recovery clause and generating performance  
incentive factor

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Docket No.: 160001-EI  
Date: May 19, 2016

**REQUEST FOR CONFIDENTIAL CLASSIFICATION**

EXHIBIT "B"

3/24/16  
EB

25. For the Interchange Analysis-Gains on Economy, please explain the variance of (\$53,149.94) for the Imbalance Service reports compared to the calculated OPCO Customer Service Reports for the month of July 2015.

ANSWER:

- 1 Gulf inadvertently used the wrong Generator Imbalance Service report to calculate the
  - 2 Economy gain for July 2015. Gulf used the amount of fuel, [REDACTED] on the Southern
  - 3 System report, attachment A instead of the amount of fuel, [REDACTED] on the Gulf Power
  - 4 only report, see attachment B. The difference between the two amounts is [REDACTED]
- 43-6.3.35 rather than [REDACTED] This mistake will be corrected by adjustment to the Fuel Clause  
6 In March, 2016 business. 10-28.4
- 7 Attached is the revised July Interchange Analysis for the July Fuel Clause adjustment to be
  - 8 booked in March 2016, attachment C.

Gulf Power Company  
Fuel Adjustment Clause  
Dkt. 160001-EI; ACN 16-020-1-1; 12 M E 12/31/15  
Description: OR 25 Response

CONFIDENTIAL

SOURCE

PBC

10-25.1



# OPCO Cost Breakdown

OPCO: GULF For: June 2015

3/24/16  
EB

| Plant                             | Unit | Storage Account | Activity | Cost Type       | Volume        | Cost/Revenue              |
|-----------------------------------|------|-----------------|----------|-----------------|---------------|---------------------------|
| <b>3rd Party Resales</b>          |      |                 |          |                 |               |                           |
| 1                                 |      |                 | Jun 2015 | GAS EXPENSE     | 333,000       | 10-26.5<br>\$872,416.67   |
| 2                                 |      |                 | Jun 2015 | GAS REVENUE     | (333,000)     | 4-2.2.2<br>(\$872,240.00) |
| 3                                 |      |                 | May 2015 | PMA GAS EXPENSE | 0             | \$0.00                    |
| 4                                 |      |                 | May 2015 | PMA GAS REVENUE | 0             | \$0.00                    |
| 5                                 |      |                 | Jun 2015 | TRANSP EXPENSE  | 23,000        |                           |
| <b>6 3rd Party Resales Totals</b> |      |                 |          |                 | <b>23,000</b> | <b>10-26.1.2</b>          |

Gulf Power Company  
 Fuel Adjustment Clause  
 Dkt. 160001-E1; ACN 16-020-1-1; 12 M E 12/31/15  
 Description: DR FAC 26

7/2/15 1:32 PM

http://satache.socogen.com/usa0report/

**CONFIDENTIAL**

Page 1 of 3

SOURCE



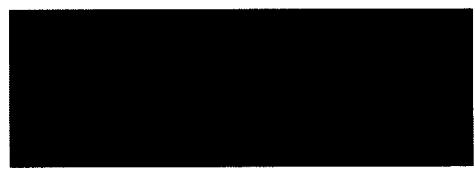
10-26.1

Cost Breakdown - OPCO: GULF For: June 2015

3/24/16  
88

| Plant             | Unit                         | Storage Account            | Activity | Cost Type       | Volume     | Cost/Revenue              |
|-------------------|------------------------------|----------------------------|----------|-----------------|------------|---------------------------|
| <b>Plant Cost</b> |                              |                            |          |                 |            |                           |
| 1                 | Plant Central Alabama        |                            | Jun 2015 | TRANSK EXPENSE  | 0          | [REDACTED]                |
| 2                 | Plant Central Alabama        | Plant Central Alabama Unit | Jun 2015 | GAS EXPENSE     | 2,883,378  | \$8,005,305.67            |
| 3                 | Plant Central Alabama        | Plant Central Alabama Unit | Jun 2015 | GAS REVENUE     | 2,400      | \$6,519.82                |
| 4                 | Plant Central Alabama        | Plant Central Alabama Unit | May 2015 | MISC EXPENSE    | 0          | (\$243.83)                |
| 5                 | Plant Central Alabama        | Plant Central Alabama Unit | May 2015 | PMA GAS EXPENSE | 0          | \$0.00                    |
| 6                 | Plant Central Alabama        | Plant Central Alabama Unit | May 2015 | PMA STORAGE EXP | 0          | \$0.00                    |
| 7                 | Plant Central Alabama        | Plant Central Alabama Unit | Apr 2015 | PMA TRANSK EXP  | 0          | \$0.00                    |
| 8                 | Plant Central Alabama        | Plant Central Alabama Unit | May 2015 | PMA TRANSK EXP  | 0          | \$0.00                    |
| 9                 | Plant Central Alabama        | Plant Central Alabama Unit | Jun 2015 | STORAGE EXPENSE | 10,000     | [REDACTED]                |
| 10                | Plant Central Alabama        | Plant Central Alabama Unit | Jun 2015 | TRANSK EXPENSE  | 2,664,273  | [REDACTED]                |
| 11                | Plant Central Alabama        | Plant Central Alabama Unit | Jun 2015 | TRANSK EXPENSE  | 0          | [REDACTED]                |
| 12                | Plant Central Alabama Totals |                            |          |                 | 5,760,051  | 2.2.1                     |
| 13                | Plant Crist                  | [REDACTED]                 | May 2015 | PMA TRANSK EXP  | 0          | \$0.00                    |
| 14                | Plant Crist                  | [REDACTED]                 | Jun 2015 | TRANSK EXPENSE  | 0          | [REDACTED]                |
| 15                | Plant Crist                  | Plant Crist Unit           | Jun 2015 | GAS EXPENSE     | 900        | \$2,304.00 44-2.2.1       |
| 16                | Plant Crist                  | Plant Crist Unit           | Jun 2015 | GAS REVENUE     | 7,579      | \$21,223.47               |
| 17                | Plant Crist                  | Plant Crist Unit           | May 2015 | PMA GAS EXPENSE | 0          | \$0.00                    |
| 18                | Plant Crist                  | Plant Crist Unit           | Apr 2015 | PMA GAS REVENUE | 46,712     | (\$2,190.79) 44-2.2.1     |
| 19                | Plant Crist                  | Plant Crist Unit           | Jun 2015 | TRANSK EXPENSE  | 0          | [REDACTED]                |
| 20                | Plant Crist                  | Plant Crist Unit           | Jun 2015 | TRANSK EXPENSE  | 8,485      | [REDACTED] 44-2.2.1       |
| 21                | Plant Crist Totals           |                            |          |                 | 63,656     | \$310,756.34              |
| 22                | Plant Smith CC               |                            | Apr 2015 | PMA TRANSK EXP  | 0          | \$0.00                    |
| 23                | Plant Smith CC               |                            | May 2015 | PMA TRANSK EXP  | 0          | \$0.00                    |
| 24                | Plant Smith CC               |                            | Jun 2015 | TRANSK EXPENSE  | 0          | [REDACTED]                |
| 25                | Plant Smith CC               | Plant Smith CC Unit        | Jun 2015 | GAS EXPENSE     | 2,157,516  | \$6,016,933.04            |
| 26                | Plant Smith CC               | Plant Smith CC Unit        | Jun 2015 | GAS REVENUE     | (933)      | (\$2,612.68)              |
| 27                | Plant Smith CC               | Plant Smith CC Unit        | May 2015 | MISC EXPENSE    | 0          | (\$5,583.10)              |
| 28                | Plant Smith CC               | Plant Smith CC Unit        | Apr 2015 | PMA ADJUSTMENT  | 0          | \$0.00                    |
| 29                | Plant Smith CC               | Plant Smith CC Unit        | May 2015 | PMA GAS EXPENSE | 0          | \$0.00                    |
| 30                | Plant Smith CC               | Plant Smith CC Unit        | Apr 2015 | PMA GAS EXPENSE | 953        | \$391.96                  |
| 31                | Plant Smith CC               | Plant Smith CC Unit        | Apr 2015 | PMA TRANSK EXP  | 0          | \$0.00                    |
| 32                | Plant Smith CC               | Plant Smith CC Unit        | May 2015 | PMA TRANSK EXP  | 0          | \$32.30                   |
| 33                | Plant Smith CC               | Plant Smith CC Unit        | Jun 2015 | STORAGE EXPENSE | 61,901     | [REDACTED] 10-26.2        |
| 34                | Plant Smith CC               | Plant Smith CC Unit        | Jun 2015 | TRANSK EXPENSE  | 4,150,273  | [REDACTED]                |
| 35                | Plant Smith CC Totals        |                            |          |                 | 6,389,710  | \$8,543,126.73 44-2.2.2   |
| 36                | Plant Cost Totals            |                            |          |                 | 12,193,417 | \$18,241,334.61 10-26.1.2 |

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Gulf Power Company  
Fuel Adjustment Clause

Dkt. 160001-EI; ACN 16-020-1-1; 12 M E 12/31/15  
Description: DR FAC 26

SOURCE **PBC**

10-26.1.1



Cost Breakdown - OPCO: GULF For: June 2015

3/24/16  
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| Plant                        | Unit | Storage Account                     | Activity | Cost Type       | Volume     | Cost/Revenue    |
|------------------------------|------|-------------------------------------|----------|-----------------|------------|-----------------|
| <b>Storage Variable Cost</b> |      |                                     |          |                 |            |                 |
|                              |      | Bay Gas Gulf                        | May 2015 | PMA GAS EXPENSE | 0          | \$0.00          |
|                              |      | Bay Gas Gulf                        | Apr 2015 | PMA TRASK EXP   | 0          | \$0.00          |
|                              |      | Bay Gas Gulf                        | Jun 2015 | STORAGE EXPENSE | 0          | \$0.00          |
|                              |      | Bay Gas Gulf Totals                 |          |                 | 0          | \$0.00          |
|                              |      | Petal Gulf                          | May 2015 | PMA GAS EXPENSE | 0          | \$0.00          |
|                              |      | Petal Gulf                          | May 2015 | PMA STORAGE EXP | 0          | \$0.00          |
|                              |      | Petal Gulf Totals                   |          |                 | 0          | \$0.00          |
|                              |      | <b>Storage Variable Cost Totals</b> |          |                 | 0          | \$0.00          |
|                              |      | <b>GULF Totals</b>                  |          |                 | 12,216,417 | \$18,244,626.75 |

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10-26.1.1

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10-26



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Gulf Power Company  
 Fuel Adjustment Clause  
 Dkt. 160001-E1; ACN 16-020-1-1; 12 M E 12/31/15  
 Description: DR FAC 26



10-26.1.2

3/24/16  
B

Southern Co. Services  
Storage & Transportation Reservation Charges  
As of 6/30/15

Bay Gas Storage June 2015

|   |  |         |               |          |
|---|--|---------|---------------|----------|
| 1 | Gulf Power                                 | 50-2.1  | [REDACTED]    | 10-26.20 |
| 2 | Other SCS Opcos                            |         | [REDACTED]    |          |
| 3 | Leaf River Statement (Monthly Storage Fee) | 10-26.8 | \$ [REDACTED] |          |

Southern Pines Storage June 2015

|   |  |              |               |  |
|---|--|--------------|---------------|--|
| 4 | Gulf Power                                 | 50.1.1, 50-3 | [REDACTED]    |  |
| 5 | Other SCS Opcos                            |              | [REDACTED]    |  |
| 6 | Leaf River Statement (Monthly Storage Fee) | 10-26.9      | \$ [REDACTED] |  |

Reservation Charges June 2015

|    |                              |            |            |          |
|----|------------------------------|------------|------------|----------|
| 7  | Transco                      | 10-26.16.1 | [REDACTED] |          |
| 8  | FGT                          | 10-26.10   | [REDACTED] |          |
| 9  | Pipeline Protective Services | 10-26.11   | [REDACTED] |          |
| 10 | AGL Resources                | 10-26.6    | [REDACTED] |          |
| 11 | Gulf South                   | 10-26.7    | [REDACTED] |          |
| 12 | [REDACTED]                   |            | [REDACTED] |          |
| 13 | [REDACTED]                   |            | [REDACTED] |          |
| 14 | [REDACTED]                   |            | [REDACTED] | 10-26.11 |

-31.3

Gulf Power Company  
Fuel Adjustment Clause  
Dkt. 160001-EI; ACN 16-020-1-1; 12 M E 12/31/15  
Description: DR FAC 26

SOURCE PBC

CONFIDENTIAL

10-26.2

Southern Co. Services  
Storage & Transportation Reservation Charges  
As of 6/30/15

3/24/16  
ES

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Leaf River Storage June 2015

Gulf Power 10-26.201, 50-4 [REDACTED]  
Other SCS Opcos [REDACTED]

Leaf River Statement (Monthly Storage Fee) 10-26.8.1 \$ [REDACTED]

Petal Storage June 2015

Gulf Power 10-26.20.1 [REDACTED] -31.2  
Other SCS Opcos [REDACTED]

Petal Statement (Monthly Storage Fee) 10-26.17 \$ [REDACTED]

Reservation Charges June 2015

Transco 10-26.15 [REDACTED]  
Pipeline Protective Services 10-26.11 [REDACTED]

Gulf Power Company  
Fuel Adjustment Clause  
Dkt. 160001-EI; ACN 16-020-1-1; 12 M E 12/31/15  
Description: DR FAC 216

SOURCE PBC

CONFIDENTIAL

10-26.21

3/24/16  
BB

Southern Co. Services  
Storage & Transportation Reservation Charges  
As of 6/30/15

A

Bay Gas Storage June 2015

|                               | MMBTU                                   |
|-------------------------------|---|
| Gulf Power                    | [REDACTED]                              |
| Other SCS Opcos               | [REDACTED]                              |
| Leaf River Statement Variance | 10-26.9 [REDACTED] (2) Fuel Adjustments |

Southern Pines Storage June 2015

|                          | MMBTU                               |
|--------------------------|-------------------------------------|
| Gulf Power               | [REDACTED]                          |
| Other SCS Opcos          | [REDACTED]                          |
| Petal Statement Variance | 10-26.9 [REDACTED] Fuel Adjustments |

Gulf Power Company  
Fuel Adjustment Clause  
Dkt. 160001-EI; ACN 16-020-1-1; 12 M E 12/31/15  
Description: DR FAC 26

SOURCE PBC

CONFIDENTIAL

10-26.3

Southern Co. Services  
Storage & Transportation Reservation Charges  
As of 6/30/15

3/24/16  
AS

A

Leaf River Storage June 2015

Gulf Power  
Other SCS Opcos

MMBTU



Leaf River Statement  
Variance

10-26.8.1 4,118,620  
(1) Fuel Adjustments

Petal Storage June 2015

Gulf Power  
Other SCS Opcos

MMBTU



Petal Statement  
Variance

10-26.18 4,356 Fuel Adjustments

Gulf Power Company  
Fuel Adjustment Clause  
Dkt. 160001-EI; ACN 16-020-1-1; 12 M E 12/31/15  
Description: DR FAC 26

SOURCE PBC

CONFIDENTIAL

10-26.3.1

Southern Co. Services  
Plant Crist Transportation Reservation Charges

3/24/16  
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June 2015

AGL Resources  
Gulf South

10-26.6  
10-26.7



10-26.11

December 2015

AGL Resources  
Gulf South

10-26.22  
10-26.23



10-26.19

Gulf Power Company  
Fuel Adjustment Clause  
Dkt. 160001-EI; ACN 16-020-1-1; 12 M E 12/31/15  
Description: DR FAC 26

SOURCE PBC

CONFIDENTIAL

10-26.4

3/24/16  
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Southern Co. Services  
Plant Smith Transportation Reservation Charges

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June 2015

|                              |            |            |
|------------------------------|------------|------------|
| Transco                      | 10-26.16.1 | [REDACTED] |
| Other SCS Opcos              | 1          | [REDACTED] |
| Transco Statement            | 10-26.16   | [REDACTED] |
| FGT                          | 10-26.10   | [REDACTED] |
| Pipeline Protective Services | 10-26.11   | [REDACTED] |

December 2015

|                              |            |            |
|------------------------------|------------|------------|
| Transco                      | 10-26.30.1 | [REDACTED] |
| Other SCS Opcos              | 1          | [REDACTED] |
| Transco Statement            | 10-26.30.1 | [REDACTED] |
| FGT                          | 10-26.27   | [REDACTED] |
| Pipeline Protective Services | 10-26.28   | [REDACTED] |
| Citrus Energy                | 10-26.29   | [REDACTED] |

Gulf Power Company  
Fuel Adjustment Clause  
Dkt. 160001-EI; ACN 16-020-1-1; 12 M E 12/31/15  
Description: DR FAC 26

SOURCE PBC

CONFIDENTIAL

10-26.4.1

Southern Co. Services  
Plant Central Alabama Transportation Reservation Charges

3/24/16  
88  
A

June 2015

Transco  
Pipeline Protective Services

10-26.15  
10-26.11



December 2015

Transco  
Pipeline Protective Services

10-26.32  
10-26.28



Gulf Power Company  
Fuel Adjustment Clause  
Dkt. 160001-EI; ACN 16-020-1-1; 12 M E 12/31/15  
Description: DR FAC 26

SOURCE



CONFIDENTIAL

10-26.4.2



A B C D E F G H 3/24/16

June 2015 Gulf Resales Detail

| Effective Date | Activity Month | Cost Type         | Volume | Cost Revenue | Opco           | Counterparty                                | Third Party Point      |
|----------------|----------------|-------------------|--------|--------------|----------------|---|------------------------|
| 6/2/2015       | 05/2015        | GAS EXPENSE       |        |              | Gulf Power Co. | BP Energy Company                           | POOLING-STATION 85 F   |
| 6/3/2015       | 06/2015        | GAS EXPENSE       |        |              | Gulf Power Co. | BP Energy Company                           | POOLING-STATION 85 F   |
| 6/4/2015       | 06/2015        | GAS EXPENSE       |        |              | Gulf Power Co. | BP Energy Company                           | POOLING-STATION 85 F   |
| 6/6/2015       | 06/2015        | GAS EXPENSE       |        |              | Gulf Power Co. | BP Energy Company                           | POOLING-STATION 85 F   |
| 6/7/2015       | 06/2015        | GAS EXPENSE       |        |              | Gulf Power Co. | BP Energy Company                           | POOLING-STATION 85 F   |
| 6/8/2015       | 06/2015        | GAS EXPENSE       |        |              | Gulf Power Co. | BP Energy Company                           | POOLING-STATION 85 F   |
| 6/11/2015      | 06/2015        | GAS EXPENSE       |        |              | Gulf Power Co. | Castleton Commodities Merchant Trading L.P. | MOBIL PLANT-MOBILE BAY |
| 6/12/2015      | 06/2015        | GAS EXPENSE       |        |              | Gulf Power Co. | Castleton Commodities Merchant Trading L.P. | MOBIL PLANT-MOBILE BAY |
| 6/13/2015      | 06/2015        | GAS EXPENSE       |        |              | Gulf Power Co. | Castleton Commodities Merchant Trading L.P. | MOBIL PLANT-MOBILE BAY |
| 6/14/2015      | 06/2015        | GAS EXPENSE       |        |              | Gulf Power Co. | Castleton Commodities Merchant Trading L.P. | MOBIL PLANT-MOBILE BAY |
| 6/15/2015      | 06/2015        | GAS EXPENSE       |        |              | Gulf Power Co. | Castleton Commodities Merchant Trading L.P. | MOBIL PLANT-MOBILE BAY |
| 6/16/2015      | 06/2015        | GAS EXPENSE       |        |              | Gulf Power Co. | Castleton Commodities Merchant Trading L.P. | MOBIL PLANT-MOBILE BAY |
| 6/17/2015      | 06/2015        | GAS EXPENSE       |        |              | Gulf Power Co. | Castleton Commodities Merchant Trading L.P. | MOBIL PLANT-MOBILE BAY |
| 6/18/2015      | 06/2015        | GAS EXPENSE       |        |              | Gulf Power Co. | Castleton Commodities Merchant Trading L.P. | MOBIL PLANT-MOBILE BAY |
| 6/19/2015      | 06/2015        | GAS EXPENSE       |        |              | Gulf Power Co. | Castleton Commodities Merchant Trading L.P. | MOBIL PLANT-MOBILE BAY |
| 6/20/2015      | 06/2015        | GAS EXPENSE       |        |              | Gulf Power Co. | Castleton Commodities Merchant Trading L.P. | MOBIL PLANT-MOBILE BAY |
| 6/21/2015      | 06/2015        | GAS EXPENSE       |        |              | Gulf Power Co. | Castleton Commodities Merchant Trading L.P. | MOBIL PLANT-MOBILE BAY |
| 6/22/2015      | 06/2015        | GAS EXPENSE       |        |              | Gulf Power Co. | Castleton Commodities Merchant Trading L.P. | MOBIL PLANT-MOBILE BAY |
| 6/23/2015      | 06/2015        | GAS EXPENSE       |        |              | Gulf Power Co. | Castleton Commodities Merchant Trading L.P. | MOBIL PLANT-MOBILE BAY |
| 6/24/2015      | 06/2015        | GAS EXPENSE       |        |              | Gulf Power Co. | Castleton Commodities Merchant Trading L.P. | MOBIL PLANT-MOBILE BAY |
| 6/25/2015      | 06/2015        | GAS EXPENSE       |        |              | Gulf Power Co. | Castleton Commodities Merchant Trading L.P. | MOBIL PLANT-MOBILE BAY |
| 6/26/2015      | 06/2015        | GAS EXPENSE       |        |              | Gulf Power Co. | Castleton Commodities Merchant Trading L.P. | MOBIL PLANT-MOBILE BAY |
| 6/27/2015      | 06/2015        | GAS EXPENSE       |        |              | Gulf Power Co. | Castleton Commodities Merchant Trading L.P. | MOBIL PLANT-MOBILE BAY |
| 6/28/2015      | 06/2015        | GAS EXPENSE       |        |              | Gulf Power Co. | Castleton Commodities Merchant Trading L.P. | MOBIL PLANT-MOBILE BAY |
| 6/29/2015      | 06/2015        | GAS EXPENSE       |        |              | Gulf Power Co. | Castleton Commodities Merchant Trading L.P. | MOBIL PLANT-MOBILE BAY |
| 6/29/2015      | 06/2015        | GAS EXPENSE Total |        |              | Gulf Power Co. | Tenaska Marketing Ventures                  | POOLING-STATION 85 B   |
| 6/2/2015       | 06/2015        | GAS REVENUE       |        |              | Gulf Power Co. | BP Energy Company                           | POOLING-STATION 85 F   |
| 6/3/2015       | 06/2015        | GAS REVENUE       |        |              | Gulf Power Co. | BP Energy Company                           | POOLING-STATION 85 F   |
| 6/4/2015       | 06/2015        | GAS REVENUE       |        |              | Gulf Power Co. | BP Energy Company                           | POOLING-STATION 85 F   |
| 6/6/2015       | 06/2015        | GAS REVENUE       |        |              | Gulf Power Co. | BP Energy Company                           | POOLING-STATION 85 F   |
| 6/7/2015       | 06/2015        | GAS REVENUE       |        |              | Gulf Power Co. | BP Energy Company                           | POOLING-STATION 85 F   |
| 6/8/2015       | 06/2015        | GAS REVENUE       |        |              | Gulf Power Co. | BP Energy Company                           | POOLING-STATION 85 F   |
| 6/12/2015      | 06/2015        | GAS REVENUE       |        |              | Gulf Power Co. | Castleton Commodities Merchant Trading L.P. | MOBIL PLANT-MOBILE BAY |
| 6/13/2015      | 06/2015        | GAS REVENUE       |        |              | Gulf Power Co. | Castleton Commodities Merchant Trading L.P. | MOBIL PLANT-MOBILE BAY |
| 6/14/2015      | 06/2015        | GAS REVENUE       |        |              | Gulf Power Co. | Castleton Commodities Merchant Trading L.P. | MOBIL PLANT-MOBILE BAY |
| 6/15/2015      | 06/2015        | GAS REVENUE       |        |              | Gulf Power Co. | Castleton Commodities Merchant Trading L.P. | MOBIL PLANT-MOBILE BAY |
| 6/16/2015      | 06/2015        | GAS REVENUE       |        |              | Gulf Power Co. | Castleton Commodities Merchant Trading L.P. | MOBIL PLANT-MOBILE BAY |
| 6/17/2015      | 06/2015        | GAS REVENUE       |        |              | Gulf Power Co. | Castleton Commodities Merchant Trading L.P. | MOBIL PLANT-MOBILE BAY |
| 6/18/2015      | 06/2015        | GAS REVENUE       |        |              | Gulf Power Co. | Castleton Commodities Merchant Trading L.P. | MOBIL PLANT-MOBILE BAY |
| 6/19/2015      | 06/2015        | GAS REVENUE       |        |              | Gulf Power Co. | Castleton Commodities Merchant Trading L.P. | MOBIL PLANT-MOBILE BAY |
| 6/20/2015      | 06/2015        | GAS REVENUE       |        |              | Gulf Power Co. | Castleton Commodities Merchant Trading L.P. | MOBIL PLANT-MOBILE BAY |
| 6/21/2015      | 06/2015        | GAS REVENUE       |        |              | Gulf Power Co. | Castleton Commodities Merchant Trading L.P. | MOBIL PLANT-MOBILE BAY |
| 6/22/2015      | 06/2015        | GAS REVENUE       |        |              | Gulf Power Co. | Castleton Commodities Merchant Trading L.P. | MOBIL PLANT-MOBILE BAY |
| 6/23/2015      | 06/2015        | GAS REVENUE       |        |              | Gulf Power Co. | Castleton Commodities Merchant Trading L.P. | MOBIL PLANT-MOBILE BAY |
| 6/24/2015      | 06/2015        | GAS REVENUE       |        |              | Gulf Power Co. | Castleton Commodities Merchant Trading L.P. | MOBIL PLANT-MOBILE BAY |
| 6/25/2015      | 06/2015        | GAS REVENUE       |        |              | Gulf Power Co. | Castleton Commodities Merchant Trading L.P. | MOBIL PLANT-MOBILE BAY |
| 6/26/2015      | 06/2015        | GAS REVENUE       |        |              | Gulf Power Co. | Castleton Commodities Merchant Trading L.P. | MOBIL PLANT-MOBILE BAY |
| 6/27/2015      | 06/2015        | GAS REVENUE       |        |              | Gulf Power Co. | Castleton Commodities Merchant Trading L.P. | MOBIL PLANT-MOBILE BAY |
| 6/28/2015      | 06/2015        | GAS REVENUE       |        |              | Gulf Power Co. | Castleton Commodities Merchant Trading L.P. | MOBIL PLANT-MOBILE BAY |
| 6/29/2015      | 06/2015        | GAS REVENUE       |        |              | Gulf Power Co. | Castleton Commodities Merchant Trading L.P. | MOBIL PLANT-MOBILE BAY |
| 6/29/2015      | 06/2015        | GAS REVENUE Total |        |              | Gulf Power Co. | Shell Energy North America (US), L.P.       | POOLING-STATION 85 A   |
|                |                | Grand Total       |        |              |                |   |                        |

10-26.12  
 10-26.13  
 10-26.14

Gulf Power Company  
 Fuel Adjustment Clause  
 Dkt. 160001-EI; ACN 16-020-1-1; 12 M E 12/31/15  
 Description: DR FAC 26

SOURCE **PBC**

CONFIDENTIAL

10-26.5

Invoice for the month of June 2015

Page: 2 of 3

3/24/16  
BB

AGL Resources, Inc.  
10 Peachtree Place, NE  
Atlanta, Georgia 30309

Invoice #: 201506-148591  
Invoice Date: 7/29/2015  
Customer Number: 1003  
Due Date: 7/25/2015  
Item Type: Measurement Support  
Location: Various

Measurement Support - Routine Services:

|    | Plant                | Amount                    |
|----|----------------------|---------------------------|
| 1  | [Redacted]           | [Redacted]                |
| 2  | [Redacted]           | [Redacted]                |
| 3  | [Redacted]           | [Redacted]                |
|    |                      | APC Total                 |
| 4  | [Redacted]           | [Redacted]                |
| 5  | [Redacted]           | [Redacted]                |
| 6  | [Redacted]           | [Redacted]                |
| 7  | [Redacted]           | [Redacted]                |
| 8  | [Redacted]           | [Redacted]                |
| 9  | [Redacted]           | [Redacted]                |
| 10 | [Redacted]           | [Redacted]                |
| 11 | [Redacted]           | [Redacted]                |
| 12 | Gulf-Crist           | [Redacted] 0-26.2         |
| 13 | [Redacted]           | [Redacted] 0-26.4         |
|    |                      | Gulf Total                |
| 14 | [Redacted]           | [Redacted]                |
| 15 | [Redacted]           | [Redacted]                |
|    |                      | MPC Total                 |
| 16 | [Redacted]           | [Redacted]                |
| 17 | [Redacted]           | [Redacted]                |
| 18 | [Redacted]           | [Redacted]                |
| 19 | [Redacted]           | [Redacted]                |
|    |                      | SPC Total                 |
| 20 | Wansley Joint Owners | [Redacted]                |
| 21 | [Redacted]           | [Redacted]                |
|    |                      | Wansley Total             |
|    |                      | SUBTOTAL ROUTINE SERVICES |

22 Gulf Power Company  
Fuel Adjustment Clause

Dkt. 160001-EI; ACN 16-020-1-1; 12 M E 12/31/15  
Description: DR FAC 26

CONFIDENTIAL

SOURCE



10-26.6



Remittance Address: GULF SOUTH PIPELINE COMPANY LP  
 PO BOX 730000  
 DALLAS, TX 75373  
 USA

Contract Holder: SOUTHERN COMPANY SERVICES, INC.  
 Account Number: 11447

Invoice Detail - June 2015  
 FINAL  
 Invoice Date: 07/09/2015  
 Invoice Identifier: 1385220

TOS EFT  
 Service Requester Contract: 41616

GSPL

| Line No. | Rec / Del | Location Number | Property Name | Package ID | Primary Ind | Route Code | Zone / Tier | Area | Beg Tran End Tran Dates | Adj Type | Fuel % | Fuel DTH | Sched Mon. DTH | Billed MCF @14.73 | Billed DTH | Rate | Invoice Amount |
|----------|-----------|-----------------|---------------|------------|-------------|------------|-------------|------|-------------------------|----------|--------|----------|----------------|-------------------|------------|------|----------------|
|----------|-----------|-----------------|---------------|------------|-------------|------------|-------------|------|-------------------------|----------|--------|----------|----------------|-------------------|------------|------|----------------|

DEMAND

DEMAND CHARGES - DAILY

1  
2  
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|   |   |                 |   |  |  |      |    |  |                         |  |       |   |   |   |         |           |        |
|---|---|-----------------|---|--|--|------|----|--|-------------------------|--|-------|---|---|---|---------|-----------|--------|
| 5 |   | 023031 - 002425 | PETAL (TO/FROM 42)<br>GULF POWER PLT @ PENSACOL |  |  |      |    |  | 06/01/2015 - 06/30/2015 |  | 0.00% | 0 | 0 | 0 | 450,000 |           |        |
| 6 | R | 023031          | PETAL (TO/FROM 42)                              |  |  | MAIN | 01 |  | 06/01/2015 - 06/30/2015 |  |       | 0 | 0 | 0 | 450,000 | \$0.00000 | \$0.00 |
|   | D | 002425          | GULF POWER PLT @ PENSACOL                       |  |  | MAIN | 02 |  | 06/01/2015 - 06/30/2015 |  |       | 0 | 0 | 0 | 450,000 | \$0.00000 | \$0.00 |

31/15



|                              |   |   |   |           |
|------------------------------|---|---|---|-----------|
| Total Receipts               | 0 | 0 | 0 | 4,650,000 |
| Total Deliveries             | 0 | 0 | 0 | 4,650,000 |
| Total Current Month DEMA     |   |   |   |           |
| Total DEMAND CHARGES - DAILY |   |   |   |           |
| Total DEMAND                 |   |   |   |           |

Gulf Power Company  
 Fuel Adjustment Clause  
 Dkt. 160001-EI; ACN 16-020-1-1;  
 Description: DR FAC 26

TRANSPORTATION

Should you have any questions regarding these billings

account representative MONTE SHULLENBERGER at (713) 478-6273

Page 6 of 7

CONFIDENTIAL



SOURCE

10-26.7

10-26.7.2  
 26.2, 10-26.4



Remittance Address: GULF SOUTH PIPELINE COMPANY, LP  
 PO BOX 730000  
 DALLAS, TX 75373  
 USA

Contract Holder: SOUTHERN COMPANY SERVICES, INC.  
 Account Number: 11447

Invoice Detail - June 2015  
 FINAL  
 Invoice Date: 07/09/2015  
 Invoice Identifier: 1385220

TOS, FTS  
 Service Requester Contract 41617 *GSPL*

| Line No. | Rec/ Del | Location Number | Property Name | Package ID | Primary Ind | Route Code | Zone / Tier | Area | Beg Tran End Tran Dates | Adj Type | Fuel % | Fuel DTH | Sched Nom. DTH | Billed MCF @14.73 | Billed DTH | Rate | Invoice Amount |
|----------|----------|-----------------|---------------|------------|-------------|------------|-------------|------|-------------------------|----------|--------|----------|----------------|-------------------|------------|------|----------------|
|----------|----------|-----------------|---------------|------------|-------------|------------|-------------|------|-------------------------|----------|--------|----------|----------------|-------------------|------------|------|----------------|

DEMAND

DEMAND CHARGES - DAILY

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|   |        |                        |    |      |    |                         |  |  |  |  |                                     |   |   |           |            |           |  |
|---|--------|------------------------|----|------|----|-------------------------|--|--|--|--|-------------------------------------|---|---|-----------|------------|-----------|--|
| D | 023030 | PETAL (TO/FROM 42 EXP) | NA | MAIN | 10 | 05/01/2015 - 06/30/2015 |  |  |  |  | 0                                   | 0 | 0 | 4,650,000 | \$0.092500 |           |  |
|   |        |                        |    |      |    |                         |  |  |  |  | <b>Total Receipts</b>               |   | 0 | 0         | 0          | 4,650,000 |  |
|   |        |                        |    |      |    |                         |  |  |  |  | <b>Total Deliveries</b>             |   | 0 | 0         | 0          | 4,650,000 |  |
|   |        |                        |    |      |    |                         |  |  |  |  | <b>Total Current Month DEMA</b>     |   |   |           |            |           |  |
|   |        |                        |    |      |    |                         |  |  |  |  | <b>Total DEMAND CHARGES - DAILY</b> |   |   |           |            |           |  |
|   |        |                        |    |      |    |                         |  |  |  |  | <b>Total DEMAND</b>                 |   |   |           |            |           |  |

TRANSPORTATION

TRANSPORTATION CHARGES

10  
11

|    |   |        |                        |  |     |      |    |                         |  |  |   |         |         |         |           |           |        |
|----|---|--------|------------------------|--|-----|------|----|-------------------------|--|--|---|---------|---------|---------|-----------|-----------|--------|
| 10 | R | 022095 | BOSCO (TEXAS GAS)      |  | SUP | MAIN | 17 | 06/11/2015 - 06/30/2015 |  |  |   |         |         |         |           |           |        |
|    | D | 023030 | PETAL (TO/FROM 42 EXP) |  | SUP | MAIN | 18 | 06/11/2015 - 06/30/2015 |  |  |   |         |         |         | 520,000   | \$0.00000 | \$0.00 |
| 20 | R | 022095 | BOSCO (TEXAS GAS)      |  |     | MAIN | 17 | 06/11/2015 - 06/30/2015 |  |  | 0 | 520,000 | 510,938 | 520,000 | \$0.00000 | \$0.00    |        |
|    | D | 023030 | PETAL (TO/FROM 42 EXP) |  |     | MAIN | 18 | 06/11/2015 - 06/30/2015 |  |  | 0 | 520,000 | 514,044 | 520,000 |           |           |        |

Gulf Power Company  
 Fuel Adjustment Clause  
 Dkt. 169001-EI; ACN 16-020-1-1; 12 M E 12/31/15  
 Description: DR FAC 26

Should you have any questions regarding the

call your account representative MONTE SHULLENBERGER at (713) 479-8273

CONFIDENTIAL



SOURCE

10-26.7.1



Remittance Address: GULF SOUTH PIPELINE COMPANY, LP  
 PO BOX 730000  
 DALLAS TX 75373  
 USA

Gulf Power Company  
 Fuel Adjustment Clause  
 Dkt. 160001-EI; ACN 16-020-1-1; 12 M E 12/31/15  
 Description: DR FAC 26

Contract Holder: SOUTHERN COMPANY SERVICES, INC  
 Account Number 11447

Invoice Detail - June 2015  
 FINAL  
 Invoice Date: 07/09/2015  
 Invoice Identifier: 1385220

TOS FTS  
 Service Requester Contract 43982

CONFIDENTIAL

10-26.7.2

4/15/16

| Line No. | Rec/ Del | Location Number | Property Name | Package ID | Primary Ind | Route Code | Zone / Tier | Area | Beg Tran End Tran Dates | Adj Type | Fuel % | Fuel DTH | Sched Nom. DTH | Billed MCF @14.73 | Billed DTH | Rate | Invoice Amount |
|----------|----------|-----------------|---------------|------------|-------------|------------|-------------|------|-------------------------|----------|--------|----------|----------------|-------------------|------------|------|----------------|
|----------|----------|-----------------|---------------|------------|-------------|------------|-------------|------|-------------------------|----------|--------|----------|----------------|-------------------|------------|------|----------------|

DEMAND

DEMAND CHARGES - DAILY

|    |   |        |                           |  |  |    |      |    |                         |  |  |                              |   |   |         |           |         |  |  |
|----|---|--------|---------------------------|--|--|----|------|----|-------------------------|--|--|------------------------------|---|---|---------|-----------|---------|--|--|
| 23 | R | 022110 | DELHI (FROM CENTERPOINT)  |  |  | NA | MAIN | 17 | 06/01/2015 - 06/30/2015 |  |  | 0                            | 0 | 0 | 450,000 | \$0.00000 | \$0.00  |  |  |
|    | D | 002425 | GULF POWER PLT @ PENSACOI |  |  | NA | MAIN | 02 | 06/01/2015 - 06/30/2015 |  |  | 0                            | 0 | 0 | 450,000 |           |         |  |  |
|    |   |        |                           |  |  |    |      |    |                         |  |  | Total Receipts               |   | 0 | 0       | 0         | 450,000 |  |  |
|    |   |        |                           |  |  |    |      |    |                         |  |  | Total Deliveries             |   | 0 | 0       | 0         | 450,000 |  |  |
|    |   |        |                           |  |  |    |      |    |                         |  |  | Total Current Month DEMA     |   |   |         |           |         |  |  |
|    |   |        |                           |  |  |    |      |    |                         |  |  | Total DEMAND CHARGES - DAILY |   |   |         |           |         |  |  |
|    |   |        |                           |  |  |    |      |    |                         |  |  | Total DEMAND                 |   |   |         |           |         |  |  |

TRANSPORTATION

TRANSPORTATION CHARGES

|    |    |   |        |                           |  |     |      |    |                         |  |        |    |     |     |     |           |        |
|----|----|---|--------|---------------------------|--|-----|------|----|-------------------------|--|--------|----|-----|-----|-----|-----------|--------|
| 8  | 24 | R | 022095 | BOSCO (TEXAS GAS)         |  | SUP | MAIN | 17 | 06/01/2015 - 06/01/2015 |  |        |    |     |     |     |           |        |
| 9  |    | D | 002425 | GULF POWER PLT @ PENSACOI |  | SUP | MAIN | 02 | 06/01/2015 - 06/01/2015 |  |        |    |     |     | 886 | \$0.00000 | \$0.00 |
| 10 | 25 | R | 022095 | BOSCO (TEXAS GAS)         |  |     | MAIN | 17 | 06/01/2015 - 06/01/2015 |  | 15200% | 14 | 900 | 885 | 900 | \$0.00000 | \$0.00 |
| 11 |    | D | 002425 | GULF POWER PLT @ PENSACOI |  |     | MAIN | 02 | 06/01/2015 - 06/01/2015 |  |        | 0  | 886 | 867 | 886 |           |        |

Should you have any questions regarding these billings, please call your account representative MONTE SHULLENBERGER at (713) 479-8273

\*missing page from 1st submission



SOURCE

Bay Gas Storage Co., Ltd.      Inv ID SOCO-5525      June 2015  
 Customer: Southern Company      Svc Req K: FMSE00  
 Svc Req K Effective Date: 06/01/2007      Svc Req K Termination Date: 11/30/2017

4/8/16  
 AS

**Storage Activity Summary**

|   |                          |  |  |      |        |
|---|--------------------------|--|--|------|--------|
| 1 | Beginning Balance        |  |  |      |        |
| 2 | Injections               |  |  |      |        |
| 3 | Fuel Loss on Injections  |  |  |      |        |
| 4 | Withdrawals              |  |  |      |        |
| 5 | Fuel Loss on Withdrawals |  |  | 0    |        |
| 6 | Inventory Adjustments    |  |  | 0    |        |
| 7 | Dome Swaps               |  |  | none |        |
| 8 | Ending Balance           |  |  |      | 0-26.3 |

9 Bay Gas Storage Co., Ltd.      Inv ID SOCO-5525      June 2015  
 10 Customer: Southern Company      Svc Req K: FMSE00  
 11 Svc Req K Effective Date: 06/01/2007      Svc Req K Termination Date: 11/30/2017

**Svc Req K Totals**

| 13 Line No | Item                          | Quantity | Unit Price | Amt Due |
|------------|-------------------------------|----------|------------|---------|
| 14 1       | Flat Fee                      |          |            | 0-26.2  |
| 15 2       | Injection Deliverability Rate | 0        | 0          | \$ 0.00 |
| 16 3       | Total Transaction Rate Fee    |          |            |         |
| 17 4       | Total Transportation Rate Fee |          |            | \$ 0.00 |
| 18         | Invoice Total Amount          |          |            |         |

Gulf Power Company  
 Fuel Adjustment Clause  
 Dkt. 160001-EI; ACN 16-020-1-1; 12 M E 12/31/15  
 Description: DR FAC 26



Leaf River Gas Storage      Inv ID SCS-3395      June 2015  
 Customer: Southern Company Services Inc.      Svc Req K: SCS000625  
 Svc Req K Effective Date: 04/01/2013      Svc Req K Termination Date: 03/31/2027

4/8/16  
*[Signature]*

**Storage Activity Summary**

|                            |  |        |
|----------------------------|--|--------|
| 1 Beginning Balance        |  |        |
| 2 Injections               |  | 0      |
| 3 Fuel Loss on Injections  |  | 0      |
| 4 Withdrawals              |  | 0      |
| 5 Fuel Loss on Withdrawals |  | 0      |
| 6 Inventory Adjustments    |  | 0      |
| 7 Dome Swaps               |  | none   |
| 8 Ending Balance           |  | -26.31 |

9 Leaf River Gas Storage      Inv ID SCS-3395      June 2015  
 10 Customer: Southern Company Services Inc.      Svc Req K: SCS000625  
 11 Svc Req K Effective Date: 04/01/2013      Svc Req K Termination Date: 03/31/2027

**Svc Req K Totals**

| 13 Line No              | Item                       | Quantity  | Unit Price | Amt Due |
|-------------------------|----------------------------|-----------|------------|---------|
| 14 1                    | Monthly Storage Fee        | 6,000,000 |            | -26.21  |
| 15 2                    | Total Injection Charge Fee |           |            | \$ 0.00 |
| 16 3                    | Total Unit Charge Fee      |           |            | \$ 0.00 |
| 17 Invoice Total Amount |                            |           |            |         |

Gulf Power Company  
 Fuel Adjustment Clause  
 Dkt. 160001-EI; ACN 16-020-1-1; 12 M E 12/31/15  
 Description: DR FAC 26



CONFIDENTIAL

10-26.81

4/8/16  
[Signature]

SG Resources Mississippi, L.L.C.      Inv ID Southern-11645      June 2015  
Customer: Southern Company Services Inc.      Svc Req K: Southern00049S  
Svc Req K Effective Date: 04/01/2009      Svc Req K Termination Date: 03/31/2016

**Storage Activity Summary**

|   |                          |         |
|---|--------------------------|---------|
| 1 | Beginning Balance        |         |
| 2 | Injections               | 0       |
| 3 | Fuel Loss on Injections  | 0       |
| 4 | Withdrawals              | 0       |
| 5 | Fuel Loss on Withdrawals | 0       |
| 6 | Inventory Adjustments    | 0       |
| 7 | Dome Swaps               | none    |
| 8 | Ending Balance           | 10-26.3 |

9 SG Resources Mississippi, L.L.C.      Inv ID Southern-11645      June 2015  
10 Customer: Southern Company Services Inc.      Svc Req K: Southern00049S  
11 Svc Req K Effective Date: 04/01/2009      Svc Req K Termination Date: 03/31/2016

**Svc Req K Totals**

| Line No | Item                 | Quantity  | Unit Price | Amt Due |
|---------|----------------------|-----------|------------|---------|
| 13 1    | Monthly Storage Fee  | 1,600,000 |            | 10-26.2 |
| 15 2    | Total Rate 1 Fee     |           |            | \$ 0.00 |
| 14 3    | Total Rate 2 Fee     |           |            | \$ 0.00 |
| 17      | Invoice Total Amount |           |            |         |

Gulf Power Company  
Fuel Adjustment Clause  
Dkt. 160001-EI; ACN 16-020-1-1; 12 M E 12/31/15  
Description: DR FAC 26







# FLORIDA GAS TRANSMISSION COMPANY, LLC

An Energy Transfer/Kinder Morgan Affiliate

Invoice

FINAL

10-26-10

|                        |   |                        |  |                                     |   |
|------------------------|---|------------------------|--|-------------------------------------|---|
| <b>Billable Party:</b> | 075463174<br>SOUTHERN COMPANY SERVICES, INC.<br>STEPHANIE FLEMMING<br>2641<br>BIRMINGHAM AL 35202 | <b>Remit to Party:</b> | 006924518<br>FLORIDA GAS TRANSMISSION CO LLC<br>DISBURSEMENT<br>P.O. BOX 204032<br>Dallas, TX 75320-4032 | <b>Stnd DT:</b>                     | 6/30/2015 12:00:00AM                            |
|                        |   | <b>Remit Addr:</b>     |  | <b>Payee's Bank Account Number:</b> | Account # 9600168869                            |
|                        |   | <b>Payee:</b>          | 006924518  | <b>Payee's Bank ACH Number:</b>     | ABA # 041203824                                 |
|                        |   |                        |  | <b>Payee's Bank Wire Number:</b>    | ABA # 121000248                                 |
|                        |   |                        |  | <b>Payee's Bank:</b>                | Wells Fargo Bank NA                             |
|                        |   |                        |  | <b>Payee's Name:</b>                | FLORIDA GAS TRANSMISSION CO LLC<br>DISBURSEMENT |
|                        |   |                        |  | <b>Contact Name:</b>                | KIMBERLY CARTER                                 |
|                        |   |                        |  | <b>Contact Phone:</b>               | 713-989-2089                                    |

|                      |                                 |                          |                     |                              |                |
|----------------------|---------------------------------|--------------------------|---------------------|------------------------------|----------------|
| <b>Svc Req Name:</b> | SOUTHERN COMPANY SERVICES, INC. | <b>Invoice Date:</b>     | 7/1/2015 12:00:00AM | <b>Invoice Total Amount:</b> | \$1,060,896.00 |
| <b>Svc Req:</b>      | 075463174                       | <b>Sup Doc Ind:</b>      | IMBL                | <b>Invoice Identifier:</b>   | 000354524      |
| <b>Svc Req K:</b>    | 005907                          | <b>Charge Indicator:</b> | BILL ON DELIVERY    | <b>Account Number:</b>       | 5000000979     |
| <b>Svc CO:</b>       | FTS-2                           | <b>Prv Inv ID:</b>       |                     | <b>Net Due Date:</b>         | 07/10/2015     |

Begin Transaction Date: June 01, 2015      End Transaction Date: June 30, 2015      Please reference your invoice identifier and your account number in your wire transfer.

| TT | Rec Loc | Rec Loc Prop | Rec Zn | Location Name | Del Loc | Del Loc Prop | Del Zn | Location Name | Repl Ret Cd | Acct Adj Mthd | Chrg Type | Unit Base | Price Sur | Disc | Net | Qty | Amt Due | Reg Tran Date | End Tran Date |
|----|---------|--------------|--------|---------------|---------|--------------|--------|---------------|-------------|---------------|-----------|-----------|-----------|------|-----|-----|---------|---------------|---------------|
|----|---------|--------------|--------|---------------|---------|--------------|--------|---------------|-------------|---------------|-----------|-----------|-----------|------|-----|-----|---------|---------------|---------------|

|    |                       |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |      |      |
|----|-----------------------|--|--|--|--|--|--|--|--|--|--|--|--|--|--|--|--|--|------|------|
| 01 | Reservation/Demand Dt |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  | 1-30 | 26.2 |
|----|-----------------------|--|--|--|--|--|--|--|--|--|--|--|--|--|--|--|--|--|------|------|

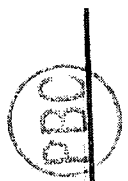
Invoice Sub-Total Amount: [REDACTED]  
 Invoice Total Amount: 26,4.1

SAF  
7/8/15

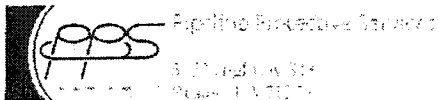
Gulf Power Company  
 Fuel Adjustment Clause  
 Dkt. 160001-EI; ACN 16-020-1-1; 12 M E 12/31/15  
 Description: DR FAC 26

Late Payment Charges are assessed on past due balances after the invoice date.  
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be filed to your Gas Logistics Representative.

CONFIDENTIAL



SOURCE



# Invoice

4/8/16  
BB

| Date      | Invoice # |
|-----------|-----------|
| 7/13/2015 | 14-022053 |

|  |
|--|
| <b>Bill To</b>   |
| Southern Company<br>Gas Accounting, BIN GS-8259<br>600 North 18th Street<br>Birmingham, AL 35203<br>Email gasaccounting@southernco.com |

**Gulf Power Company**  
Fuel Adjustment Clause  
Dkt. 160001-EI; ACN 16-020-1-1; 12 M E 12/31/15  
Description: OR FAC 26

A B

CEO = [REDACTED] -26.2.1,  
10-26.4.2

| P.O. No. | Terms                | Project             |
|----------|----------------------|---------------------|
|          | Due by 25th of Month | Measurement Support |

| Quantity                      | Description  | Rate         | Amount |
|-------------------------------|--|--------------|--------|
|                               | MEASUREMENT SUPPORT ROUTINE SERVICES                             |              |        |
|                               | [REDACTED]   |              |        |
|                               | Subtotal APC \$3,361.61  |              |        |
|                               | Gulf - Central AL (SNG) Calibration & witnessing services        |              |        |
|                               | Gulf - Central AL (Transco) Calibration & witnessing services    |              |        |
|                               | Gulf - Smith Check Measurement, calibration & witnessing service |              |        |
|                               | Subtotal GULF \$2,731.32   |              |        |
|                               | [REDACTED]   |              |        |
|                               | Subtotal MPC \$2,101.01  |              |        |
|                               | [REDACTED]   |              |        |
|                               | Subtotal SPC \$2,521.22  |              |        |
|                               | <b>SUBTOTAL ROUTINE SERVICES \$10,715.16</b>                     |              |        |
|                               | MEASUREMENT SUPPORT EXTRA WORK                                   |              |        |
|                               | [REDACTED]   |              |        |
|                               | Subtotal APC \$3,616.47  |              |        |
|                               | Gulf - Central AL (Transco) Calibration & witnessing services    | 150.00       | 150.00 |
| Please remit to above address |  | <b>Total</b> |        |

10-26.2  
AF  
26.4.1

SOURCE



CONFIDENTIAL

10-26.11

A                      B                      C                      D                      E

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| Meter Station | BP Energy ID | MMBTU | Unit Price | Amount Payable | Amount Due |
|---------------|--------------|-------|------------|----------------|------------|
|---------------|--------------|-------|------------|----------------|------------|

**Transcontinental Gas Pipe Line Company, LLC**

Contract: 1705742

Sta. 85 Pool (1000105)

|   |                    |                |  |  |  |
|---|--------------------|----------------|--|--|--|
| Base Commodity 06/02-06/02              | 9443196 / 23726609 | 10,000         |  |  |  |
| Base Commodity 06/03-06/03              | 9444425 / 23727374 | 25,000         |  |  |  |
| Base Commodity 06/04-06/04              | 9449690 / 23728962 | 25,000         |  |  |  |
| Base Commodity 06/05-06/05              | 9452225 / 23730571 | 25,000         |  |  |  |
| Base Commodity 06/06-06/08              | 9454670 / 23732213 | 75,000         |  |  |  |
| <b>Total For Sta. 85 Pool (1000105)</b> |                    | <b>160,000</b> |  |  |  |

4/8/16  
BB

10-26.5

-26.5

Total Amount Payable 170,595

|                        |   |              |
|------------------------|---|--------------|
| Total System Generated | Gulf Power Company<br>Fuel Adjustment Clause    |              |
| Net Amount Due         | Dkt. 160001-EI; ACN 16-020-1-1; 12 M E 12/31/15 | 5,710,248.25 |
|                        | Description: <u>DR FAC 26</u>                   | 5,710,248.25 |

If remitting an amount different than the total amount billed, please note changes on this invoice and fax to the number shown below, including appropriate documentation.  
 \*\*\* Please include BP's invoice number on all remittances. \*\*\*

OK  
7/20/15

**Indexes used in pricing calculations:**

- 06/01-06/01: LA Onsh S- Southern Natural, La GD
- 06/02-06/02: LA Onsh S- Southern Natural, La GD
- 06/03-06/03: LA Onsh S- Southern Natural, La GD
- 06/04-06/04: LA Onsh S- Southern Natural, La GD
- 06/05-06/05: LA Onsh S- Southern Natural, La GD
- 06/06-06/06: LA Onsh S- Southern Natural, La GD
- 06/07-06/07: LA Onsh S- Southern Natural, La GD
- 06/08-06/08: LA Onsh S- Southern Natural, La GD
- 06/09-06/09: LA Onsh S- Southern Natural, La GD
- 06/10-06/10: LA Onsh S- Southern Natural, La GD
- 06/11-06/11: LA Onsh S- Southern Natural, La GD
- 06/12-06/12: LA Onsh S- Southern Natural, La GD
- 06/13-06/13: LA Onsh S- Southern Natural, La GD
- 06/14-06/14: LA Onsh S- Southern Natural, La GD
- 06/15-06/15: LA Onsh S- Southern Natural, La GD
- 06/16-06/16: LA Onsh S- Southern Natural, La GD
- 06/17-06/17: LA Onsh S- Southern Natural, La GD
- 06/18-06/18: LA Onsh S- Southern Natural, La GD
- 06/19-06/19: LA Onsh S- Southern Natural, La GD
- 06/20-06/20: LA Onsh S- Southern Natural, La GD

If you have any questions, please contact Mohammad Faruque at (713) 323-0304

Or send a facsimile to  
Or Email: Mohammad Faruque@bp.com

\*\*Please note BP will not change/amend BP's banking details without prior separate written notification in addition to the change reflected on the invoice

0 For BP use only: 90070360

SOURCE



CONFIDENTIAL

10-26.12

4/8/16

**CCI**

**Invoice Number:** 246694  
**Accounting Month:** 06/ 2015  
**Invoice Date:** July 09, 2015  
**Payment Due Date:** July 27, 2015  
**Customer Number:** 18052

**Mail To:**  
SOUTHERN CO SVCS INC AGNT FOR  
SOUTHERN COMPANY  
Attn: BILLING BILLING  
Fax: 2052576803  
600 NORTH 18TH STREET  
14N-8184  
BIRMINGHAM AL 35203 US

**Billing Inquiries**  
BILLING BILLING 2052575755

Gulf Power Company  
Fuel Adjustment Clause  
Description: **DR FAC 26**  
Dkt. 160001-EI; ACN 16-020-1-1; 12 ME 12/31/15

**INVOICE**

**Remit To:**  
CASTLETON COMMODITIES MERCHANT  
TRADING L.P. (CCI)  
P.O. Box 120014  
Stamford CT 06912 US

**Billing Inquiries**  
Lindsey Wright 281-378-1209

| Trade date    | Deal #  | Pipe | Meter | Flow date |           | Volume | UoM | Price | Amt Due | Currency |
|---------------|---------|------|-------|-----------|-----------|--------|-----|-------|---------|----------|
|               |         |      |       | From      | To        |        |     |       |         |          |
| CCI PURCHASES |         |      |       |           |           |        |     |       |         |          |
| FGT           | A       | B    | D     | E         | F         | G      | H   | I     | 10-26.5 | J K      |
| MB FP         |         |      |       |           |           |        |     |       |         |          |
| 06/01/2015    | 5470280 | FGT  | MB FP | 02-JUN-15 | 02-JUN-15 |        |     |       |         | USD      |
| 06/02/2015    | 5472322 | FGT  | MB FP | 03-JUN-15 | 03-JUN-15 |        |     |       |         | USD      |
| 06/03/2015    | 5473165 | FGT  | MB FP | 04-JUN-15 | 04-JUN-15 |        |     |       |         | USD      |
| 06/04/2015    | 5474014 | FGT  | MB FP | 05-JUN-15 | 05-JUN-15 |        |     |       |         | USD      |
| 06/05/2015    | 5474753 | FGT  | MB FP | 06-JUN-15 | 06-JUN-15 |        |     |       |         | USD      |
| 06/08/2015    | 5475923 | FGT  | MB FP | 09-JUN-15 | 09-JUN-15 |        |     |       |         | USD      |
| 06/09/2015    | 5477383 | FGT  | MB FP | 10-JUN-15 | 10-JUN-15 |        |     |       |         | USD      |

CONFIDENTIAL



SOURCE

10-26,13



4/18/16 BB

Invoice Number: 246694  
Accounting Month: 06/2015  
Invoice Date: July 09, 2015

INVOICE

| A                         | B       | C    | D                                     | E         | F         | G | H | I | J | K   |  |  |  |     |
|---------------------------|---------|------|---------------------------------------|-----------|-----------|---|---|---|---|-----|--|--|--|-----|
| 06/10/2015                | 5478165 | FGT  | MB FP                                 | 11-JUN-15 | 11-JUN-15 |   |   |   |   | USD |  |  |  |     |
|                           |         |      | (CCI PURCHASES FOR MB FP) SUB TOTAL   |           |           |   |   |   |   |     |  |  |  |     |
|                           |         |      | (CCI PURCHASES FOR FGT) SUB TOTAL     |           |           |   |   |   |   |     |  |  |  |     |
|                           |         |      |                                       |           |           |   |   |   |   |     |  |  |  |     |
| TRCO                      |         |      |                                       |           |           |   |   |   |   |     |  |  |  |     |
| TRN-S85                   |         |      |                                       |           |           |   |   |   |   |     |  |  |  |     |
| 06/05/2015                | 5474785 | TRCO | TRN-S85                               | 06-JUN-15 | 08-JUN-15 |   |   |   |   |     |  |  |  | USD |
|                           |         |      | (CCI PURCHASES FOR TRN-S85) SUB TOTAL |           |           |   |   |   |   |     |  |  |  |     |
|                           |         |      | (CCI PURCHASES FOR TRCO) SUB TOTAL    |           |           |   |   |   |   |     |  |  |  |     |
| CCI SALES                 |         |      |                                       |           |           |   |   |   |   |     |  |  |  |     |
| (CCI PURCHASES) SUB TOTAL |         |      |                                       |           |           |   |   |   |   |     |  |  |  |     |
| From To                   |         |      |                                       |           |           |   |   |   |   |     |  |  |  |     |
| FGT                       |         |      |                                       |           |           |   |   |   |   |     |  |  |  |     |
| DEST/FGT                  |         |      |                                       |           |           |   |   |   |   |     |  |  |  |     |
| 10/30/2013                | 4913372 | FGT  | DEST/FGT                              | 01-JUN-15 | 01-JUN-15 |   |   |   |   |     |  |  |  | USD |
|                           |         |      | (CCI SALES FOR DEST/FGT) SUB TOTAL    |           |           |   |   |   |   |     |  |  |  |     |
|                           |         |      |                                       |           |           |   |   |   |   |     |  |  |  |     |
| FGT-Z3POOL                |         |      |                                       |           |           |   |   |   |   |     |  |  |  |     |
| 10/30/2013                | 4913372 | FGT  | FGT-Z3POOL                            | 12-JUN-15 | 12-JUN-15 |   |   |   |   | USD |  |  |  |     |
| 10/30/2013                | 4913372 | FGT  | FGT-Z3POOL                            | 13-JUN-15 | 15-JUN-15 |   |   |   |   |     |  |  |  | USD |
| 10/30/2013                | 4913372 | FGT  | FGT-Z3POOL                            | 16-JUN-15 | 16-JUN-15 |   |   |   |   |     |  |  |  | USD |
| 10/30/2013                | 4913372 | FGT  | FGT-Z3POOL                            | 17-JUN-15 | 17-JUN-15 |   |   |   |   |     |  |  |  | USD |

\\ccihut\app\rd\invocaps.rtf Database (F5)

Gulf Power Company  
Fuel Adjustment Clause  
Dkt. 160001-EI; ACN 16-020-1-1; 12 M E 12/31/15  
Description: DR FAC 26

CONFIDENTIAL



SOURCE

10-26.13.1



4/8/16 BB

Invoice Number: 246694  
Accounting Month: 06/ 2015  
Invoice Date: July 09, 2015

INVOICE

| A     | B          | C       | D   | E     | F         | G         | H | I | J | K   |
|-------|------------|---------|-----|-------|-----------|-----------|---|---|---|-----|
| MB PP | 10/30/2013 | 4913372 | FGT | MB PP | 01-JUN-15 | 01-JUN-15 |   |   |   | USD |
|       | 10/30/2013 | 4913372 | FGT | MB PP | 02-JUN-15 | 02-JUN-15 |   |   |   | USD |
|       | 10/30/2013 | 4913372 | FGT | MB PP | 03-JUN-15 | 03-JUN-15 |   |   |   | USD |
|       | 10/30/2013 | 4913372 | FGT | MB PP | 04-JUN-15 | 04-JUN-15 |   |   |   | USD |
|       | 10/30/2013 | 4913372 | FGT | MB PP | 05-JUN-15 | 05-JUN-15 |   |   |   | USD |
|       | 10/30/2013 | 4913372 | FGT | MB PP | 06-JUN-15 | 06-JUN-15 |   |   |   | USD |
|       | 10/30/2013 | 4913372 | FGT | MB PP | 09-JUN-15 | 09-JUN-15 |   |   |   | USD |
|       | 10/30/2013 | 4913372 | FGT | MB PP | 10-JUN-15 | 10-JUN-15 |   |   |   | USD |
|       | 10/30/2013 | 4913372 | FGT | MB PP | 11-JUN-15 | 11-JUN-15 |   |   |   | USD |
|       | 10/30/2013 | 4913372 | FGT | MB PP | 12-JUN-15 | 12-JUN-15 |   |   |   | USD |
|       | 10/30/2013 | 4913372 | FGT | MB PP | 13-JUN-15 | 15-JUN-15 |   |   |   | USD |

Gulf Power Company  
Fuel Adjustment Clause  
Dkt. 160001-EI; ACN 16-020-1-1; 12 M E 12/31/15  
Description: DR FAC 26

CONFIDENTIAL

SOURCE



10-26.13.2

**MACQUARIE ENERGY LLC**

500 DALLAS STREET  
SUITE 3100  
HOUSTON, TX 77002

SOUTHERN COMPANY SERVICES, INC. ACTING AS AGENT  
600 NORTH 18TH STREET,  
BIRMINGHAM AL 35203  
USA

Invoice ID: GASI00055168  
Invoice Date: 08 Jul 2015  
Due Date: 27 Jul 2015  
Currency: USD



Gulf Power Company  
Fuel Adjustment Clause  
Dkt. 160001-EI; ACN 16-020-1-1; 12 M E 12/31/15  
Description: DR FAC 26

4/14/16  
AS

| A                                 | B              | TRANSACTION SUMMARY |           | C | D          | E |
|-----------------------------------|----------------|---------------------|-----------|---|------------|---|
| PipeLine                          | Delivery Point | Volume              | Vol Units |   | Amount Due |   |
| ANR                               | ANR SHADYSIDE  | (54,000)            | MMBTU     |   |            |   |
| <b>Total Sales</b>                |                | (54,000)            |           |   |            |   |
| <b>Total for Pipeline ANR</b>     |                | (54,000)            |           |   |            |   |
| FGT                               | FGT: Z3        | 59,981              | MMBTU     |   |            |   |
| <b>Total Purchases</b>            |                | 59,981              |           |   |            |   |
| <b>Total for Pipeline FGT</b>     |                | 59,981              |           |   |            |   |
| SONAT                             | SONAT: Z0: Z1  | (80,000)            | MMBTU     |   |            |   |
| <b>Total Sales</b>                |                | (80,000)            |           |   |            |   |
| <b>Total for Pipeline SONAT</b>   |                | (80,000)            |           |   |            |   |
| TRANSCO                           | TRANSCO STA85  | 75,000              | MMBTU     |   |            |   |
| <b>Total Purchases</b>            |                | 75,000              |           |   |            |   |
| TRANSCO                           | TRANSCO: STA85 | (280,000)           | MMBTU     |   |            |   |
| <b>Total Sales</b>                |                | (280,000)           |           |   |            |   |
| <b>Total for Pipeline TRANSCO</b> |                | (205,000)           |           |   |            |   |
| <b>Purchases excluding tax</b>    |                | 134,981             |           |   |            |   |
| <b>Purchase Total</b>             |                | 134,981             |           |   |            |   |
| <b>Sales excluding tax</b>        |                | (414,000)           |           |   |            |   |
| <b>Sales Total</b>                |                | (414,000)           |           |   |            |   |
| <b>Commodity Totals</b>           |                | (279,019)           |           |   |            |   |

Macquarie Energy LLC has sold the receivables under the transactions referenced in this invoice to Macquarie Commodities UK Limited and is acting as agent for Macquarie Commodities UK Limited in the collection of payments due under this invoice.

✓  
CMT  
7/20

Macquarie Energy LLC is a member of the Macquarie Group, which includes Macquarie Bank Limited. Macquarie Energy LLC is not an authorized deposit taking institution for the purposes of the Banking Act 1959 (Commonwealth of Australia) and its obligations do not represent deposits or other liabilities of Macquarie Bank Limited. Macquarie Bank Limited does not guarantee or otherwise provide assurance in respect of the obligations of Macquarie Energy LLC unless expressly noted otherwise. The information in this document is confidential and is intended only for the use of the addressee named above. If you are not the intended recipient, you are hereby notified that any dissemination, copying or use of the information is strictly prohibited. If you have received this document in error, please immediately telephone us (reverse charges) and return it to us at the above address. Any costs incurred will be reimbursed by Macquarie Energy LLC. Thank you.





11/13/16

# TRANSCONTINENTAL GAS PIPE LINE COMPANY, LLC Invoice Detail Statement - Final

1  
LINE

10-26-15

Invoice Identifier: 163477

Billable Party (Prop)/(Duns): 401998 SCS Agnt fr GPC APC MPC GPC SP / 075463174

GAS ACCT DEPT- S. Flemming  
600 North 18th Street, 5S-8816  
Birmingham, AL 35203  
sflemmin@southernco.com

Accounting Period: Jun, 2015

Service Requester Contract Number: 9137423

Service Requester (Prop)/(Duns): 401998 SCS Agnt fr GPC APC MPC GPC SP / 075463174

Invoice Date: 07/01/2015

Net Due Date: 07/10/2015

Contact Name/Phone: Karina D Mayorga / (713) 215-2458

Contact E-mail: karina.d.mayorga@williams.com

Service Code: FT

Rate Schedule Description: MID-SOUTH EXPANSION PHASE 2

| Line Number | TT / Misc Note / Charge Description  | Receipt Location: Name: Zone/OIA: | Delivery Location: Name: Zone/OIA: | Package ID | Replacement/ Release Code Contract Number/ SR Name | Acct Adj Mthd | Dates Effective          | Quantity | Unit Price | Amount Due |
|-------------|--|-----------------------------------|------------------------------------|------------|--|---------------|--------------------------|----------|------------|------------|
| 7.00001     | 129 Reservation Volume (RSV 0.28000, REP 0.00248) 42579 38511 (Pnce Tier: 1) | 1000105 POOLING-STA 85-ZN 4 4/1   | 1005810 TENASKA MULBRY M7381 4/2   |            |  |               | 06/01/2015<br>06/30/2015 |          |            |            |

7.00001  
5  
6

Contract Total Amount.

[Redacted Amount]

10-26-15

CONFIDENTIAL

Gulf Power Company  
Fuel Adjustment Clause  
Dkt. 160001-EI; ACN 16-020-1-1; 12 M E 12/31/15  
Description: DR FR 26



SOURCE





01/15/16

# TRANSCONTINENTAL GAS PIPE LINE COMPANY, LLC

## Invoice Detail Statement - Final

LINE

10-26-16

Invoice Identifier: 163477

Accounting Period: Jun, 2015

Billable Party (Prop)/(Duns): 401998 SCS Agnt fr GPC APC MPC GPC SP / 075463174

Service Requester Contract Number: 9167971

GAS ACCT DEPT- S. Flemming  
600 North 18th Street, 5S-8816  
Birmingham, AL 35203  
sflemmin@southernco.com

Service Requester (Prop)/(Duns): 401998 SCS Agnt fr GPC APC MPC GPC SP / 075463174

Invoice Date: 07/01/2015

Net Due Date: 07/10/2015

Contact Name/Phone: Karina D Mayorga / (713) 215-2458

Contact E-mail: karina.d.mayorga@williams.com

Service Code: FT

Rate Schedule Description: MOBILE BAY SOUTH III

10-26-16

| Line Number | TT / Misc Note / Charge Description   | Receipt Location: Name: Zone/OIA:      | Delivery Location: Name: Zone/OIA: | Package ID | Replacement/ Release Code Contract Number/ SR Name | Acct Adj Mthd | Dates Effective          | Quantity | Unit Price | Amount Due |
|-------------|---|--|------------------------------------|------------|--|---------------|--------------------------|----------|------------|------------|
| 9.00001     | 129 Reservation Volume (RSV 0.13000, REP 0.00047) 45460 41572 (Price Tier: 1) | 9005542 POOLING-ST 85-ZNBAY GAS STG 4A | 9004562                            |            |  |               | 06/01/2015<br>06/30/2015 |          |            |            |
| 9.00002     | 129 Reservation Volume (RSV 0.05053, REP 0.00047) (Price Tier: 1)             | 9005542 POOLING-ST 85-ZNBAY GAS STG 4A | 9004562                            |            | 120302101 9170037/NJR ENERGY SERVICES COMPANY      |               | 06/01/2015<br>06/30/2015 |          |            |            |

10-26-16  
10-26-16

Contract Total Amount:

Gulf Power Company  
Fuel Adjustment Clause  
Dkt. 160001-EI; ACN 16-020-1-1; 12 M E 12/31/15  
Description: DR FAC 26

ⓐ Gulf allocated

10-26-16

See WP

CONFIDENTIAL

SOURCE



|   | Cost       | Dth            | OpcO           |
|---|------------|----------------|----------------|
| 1 | [REDACTED] | 750,000        | Other OPCO     |
| 2 | [REDACTED] | 3,000,000      | Other OPCO     |
| 3 | [REDACTED] | 26,222,250,000 | Gulf Power Co. |
| 4 | [REDACTED] | 6,000,000      |                |

-26,116  
4

10-26,411

5 Smith Transco Allocation  
June 2015

Σ 0 = [REDACTED] -26,411

Gulf's Allocation

| Counterparty                               | Plant          | K#      |
|--|----------------|---------|
| Transcontinental Gas Pipe Line Corporation | Other Plant    | 9167971 |
| Transcontinental Gas Pipe Line Corporation | Other Plant    | 9167971 |
| Transcontinental Gas Pipe Line Corporation | Plant Smith CC | 9167971 |

4/15/16  
[Signature]

Gulf Power Company  
Fuel Adjustment Clause  
Dkt. 160001-EI; ACN 16-020-1-1; 12 M E 12/31/15  
Description: DR FAC 24

CONFIDENTIAL

PBC

FAC 24  
Follow-up

SOURCE

10-26,16,1

GULF SOUTH PIPELINE

*Perch*

*01/11/14*

Remittance Address: GULF SOUTH PIPELINE COMPANY, LP  
 PO BOX 730000  
 DALLAS TX 75373  
 USA

Contract Holder: SOUTHERN COMPANY SERVICES, INC.  
 Account Number: 11447

Invoice Detail - June 2015  
 FINAL  
 Invoice Date: 07/09/2015  
 Invoice Identifier: 1385220

TOS FSS-P  
 Service Requester Contract: 5877

| Line No. | Res / Det | Location Number | Property Name | Package ID | Primary Ind | Route Code | Zone / Tier | Area | Begin End Tran Dates | Adj Type | Fuel % | Fuel DTH | Sched Nom. DTH | Billed MCF @14.73 | Billed DTH | Rate | Invoice Amount |
|----------|-----------|-----------------|---------------|------------|-------------|------------|-------------|------|----------------------|----------|--------|----------|----------------|-------------------|------------|------|----------------|
|----------|-----------|-----------------|---------------|------------|-------------|------------|-------------|------|----------------------|----------|--------|----------|----------------|-------------------|------------|------|----------------|

DEMAND  
 DEMAND CHARGES

|   |    |   |  |  |  |  |  |  |                         |  |       |   |   |   |              |  |  |
|---|----|---|--|--|--|--|--|--|-------------------------|--|-------|---|---|---|--------------|--|--|
| 1 | 33 |   |  |  |  |  |  |  | 06/01/2015 - 06/01/2015 |  | 0.00% | 0 | 0 | 0 | (21,000,000) |  |  |
| 2 | 34 |   |  |  |  |  |  |  | 06/01/2015 - 06/01/2015 |  | 0.00% | 0 | 0 | 0 | (4,362,038)  |  |  |
| 3 | 35 | K |  |  |  |  |  |  | 06/01/2015 - 06/30/2015 |  |       | 0 | 0 | 0 | 7,000,000    |  |  |
| 4 | 36 |   |  |  |  |  |  |  | 06/01/2015 - 06/30/2015 |  | 0.00% | 0 | 0 | 0 |              |  |  |
|   |    |   |  |  |  |  |  |  |                         |  |       |   |   |   | (14,362,038) |  |  |

DEMAND CHARGES

|   |    |  |  |  |  |  |  |  |                         |     |       |   |   |   |              |  |  |
|---|----|--|--|--|--|--|--|--|-------------------------|-----|-------|---|---|---|--------------|--|--|
| 6 | 37 |  |  |  |  |  |  |  | 05/01/2015 - 05/01/2015 | RES | 0.00% | 0 | 0 | 0 | (21,700,000) |  |  |
| 7 | 38 |  |  |  |  |  |  |  | 05/01/2015 - 05/01/2015 | RES | 0.00% | 0 | 0 | 0 | (4,774,794)  |  |  |
| 8 | 39 |  |  |  |  |  |  |  | 05/01/2015 - 05/01/2015 | REV | 0.00% | 0 | 0 | 0 | 7,000,000    |  |  |

Gulf Power Company  
 Fuel Adjustment Clause  
 Dkt. 160001-EI; ACN 16-020-1-1; 12 M E 12/31/15  
 Description: *DR FAC 26*

*10-26*

*20*  
*10-26.17.1*

*10-26.2.1*

Should you have any questions:

billings, please call your account representative MONTE SHULLENBERGER at (713) 479-8273

CONFIDENTIAL

SOURCE PBC

10-26.17



Remittance Address: GULF SOUTH PIPELINE COMPANY, LP  
 PO BOX 730000  
 DALLAS TX 75373  
 USA

Contract Holder: SOUTHERN COMPANY SERVICES, INC.  
 Account Number: 11447

Invoice Detail - June 2015  
 FINAL  
 Invoice Date: 07/09/2015  
 Invoice Identifier: 1385220

TOS FSS-P  
 Service Requester Contract: 5877

| Line No. | Rec / Del | Location Number | Property Name | Package ID | Primary Ind | Route Code | Zone / Tier | Area | Bag Tran End Tran Dates | Adj Type | Fuel % | Fuel DTH | Sched Nom. DTH | Billed MCF @14.73 | Billed DTH | Rate | Invoice Amount |
|----------|-----------|-----------------|---------------|------------|-------------|------------|-------------|------|-------------------------|----------|--------|----------|----------------|-------------------|------------|------|----------------|
|----------|-----------|-----------------|---------------|------------|-------------|------------|-------------|------|-------------------------|----------|--------|----------|----------------|-------------------|------------|------|----------------|

0 \$0.00

Total COMPRESSION FEE

STORAGE  
 STORAGE DELIVERABILITY CHARGE

43 R

06/01/2015 - 06/30/2015

Total Receipts

Total Deliveries

Total Current Month SD

Total STORAGE DELIVERABILITY CHARGE

STORAGE  
 STORAGE CHARGES

|    |   |        |  |             |  |  |  |      |    |                         |  |  |  |  |  |  |  |
|----|---|--------|--|-------------|--|--|--|------|----|-------------------------|--|--|--|--|--|--|--|
| 44 | R | 050200 | PETAL STORAGE PATHING LOC/ SONAT DEL   | SONAT DEL   |  |  |  | MAIN | 22 | 06/05/2015 - 06/06/2015 |  |  |  |  |  |  |  |
|    | D | 050202 | WITHDRAWAL FROM STORAGE                | SONAT DEL   |  |  |  | MAIN | 22 | 06/05/2015 - 06/06/2015 |  |  |  |  |  |  |  |
| 45 | R | 050200 | PETAL STORAGE PATHING LOC/ TRANSCO DEI | TRANSCO DEI |  |  |  | MAIN | 22 | 06/05/2015 - 06/06/2015 |  |  |  |  |  |  |  |
|    | D | 050202 | WITHDRAWAL FROM STORAGE                | TRANSCO DEI |  |  |  | MAIN | 22 | 06/06/2015 - 06/06/2015 |  |  |  |  |  |  |  |

Gulf Power Company  
 Fuel Adjustment Clause  
 Dkt. 166891-EI; ACN 16-020-1-1; 12 M E 12/31/15  
 Description: DR FAC 210

Should you have any questions regarding these billings, please c

representative MONTE SHULLENBERGER at (713) 479-8273

Page 16 of 31

CONFIDENTIAL

SOURCE PBC

10-26-17.1

01/11/15

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10-26-17



Remittance Address: GULF SOUTH PIPELINE COMPANY LP  
 PO BOX 730000  
 DALLAS, TX 75373  
 USA

10-26-18

Contract Holder: SOUTHERN COMPANY SERVICES, INC.  
 Account Number: 11447

Storage Statement - June 2015

FINAL

Invoice Date: 07/09/2015

Invoice Identifier: 1385220

Storage Balance

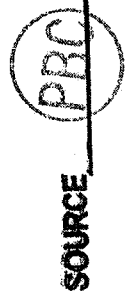
A B C D E

| Service Requester Contract | TOS   | MSQ       | Beginning Balance | PPA | Injection | Withdrawal | Net Activity | Trade | Transfer | Imbalance | CICO | Adjustments | Ending Balance |
|----------------------------|-------|-----------|-------------------|-----|-----------|------------|--------------|-------|----------|-----------|------|-------------|----------------|
| 5877                       | GSS-P | 7,000,000 |                   | 0   |           |            |              | 0     | 0        | 0         | 0    | 0           |                |
| Total                      |       | 7,000,000 |                   | 0   |           |            |              | 0     | 0        | 0         | 0    | 0           |                |

0-26.3.1

CONFIDENTIAL

Should you have any questions regarding these billings, please call your account representative MONTE SHULLENBERGER at (713) 479-8273





Bill To:  
SOUTHERN COMPANY SERVICES INC

Vendor:  
SHELL ENERGY NORTH AMERICA (US) L P

Statement Information:  
Invoice Number: 2658821  
Contract Number: 013-NG-BS-19612  
Invoice Date: 07/13/2015  
Due Date: 7/27/2015

10-26118.1

| Date Range           | Desl          | P/S     | Trader      | Price Type | Description        | Meter   | Quantity (MMBTU) | Price | Amount Due (USD) | Tax                                       |
|----------------------|---------------|---------|-------------|------------|--------------------|---------|------------------|-------|------------------|---|
| <b>Current Month</b> |               |         |             |            |                    |         |                  |       |                  |   |
| <b>SALE</b>          |               |         |             |            |                    |         |                  |       |                  |   |
| 1                    | 06/01 - 06/30 | 0326013 | S bsmith    | zone 4     | POOLING-STATION 05 | 1000105 | 749,982          |       |                  |   |
| 2                    | 06/01 - 06/30 | 0326013 | S bsmith    | zone 4     |                    | 1000105 |                  |       | \$0.18           |   |
| 3                    |               |         |             |            |                    |         |                  |       |                  | <b>Total TRANSCO Sales: 749,982</b>       |
| 4                    |               |         |             |            |                    |         |                  |       |                  | <b>NET Sales:</b>                         |
| <b>PURCHASE</b>      |               |         |             |            |                    |         |                  |       |                  |   |
| 5                    | 06/27 - 06/29 | 0015444 | P dparker02 | Fixed      | POOLING-STATION 05 | 1000105 | (15,000)         |       |                  |   |
| 6                    | 06/29 - 06/29 | 0017251 | P kwilliams | Fixed      | POOLING-STATION 05 | 1000105 | (20,000)         |       |                  |   |
| 7                    |               |         |             |            |                    |         |                  |       |                  | <b>Total POOLING-STATION 05: (35,000)</b> |
| 8                    |               |         |             |            |                    |         |                  |       |                  | <b>Total TRANSCO Purchases: (35,000)</b>  |
| 9                    |               |         |             |            |                    |         |                  |       |                  | <b>NET Purchases:</b>                     |
| 10                   |               |         |             |            |                    |         |                  |       |                  | <b>Current- Total Sales</b>               |
| 11                   |               |         |             |            |                    |         |                  |       |                  | <b>Current- Total Purchases</b>           |
| 12                   |               |         |             |            |                    |         |                  |       |                  | <b>Current Total</b>                      |
| 13                   |               |         |             |            |                    |         |                  |       |                  | <b>Total - Net Invoice</b>                |

Guif Power Company  
Fuel Adjustment Clause  
Dkt. 160001-EI; ACN 16-020-1-1; 12 M E 12/31/15  
Description: DR FAC 220

9/17/15

CONFIDENTIAL



SOURCE

# OPCO Cost Breakdown

OPCO: GULF For: December 2015

4/15/16

| Plant                    | Unit                         | Storage Account            | Activity              | Cost Type | Volume          | Cost/Revenue    |
|--------------------------|------------------------------|----------------------------|-----------------------|-----------|-----------------|-----------------|
| <b>Plant Cost</b>        |                              |                            |                       |           |                 |                 |
| 1                        | Plant Central Alabama        |                            | 124.48                | Dec 2015  | TRANSK EXPENSE  | 0               |
| 2                        | Plant Central Alabama        | Plant Central Alabama Unit | 10-26,19.2 3.70       | Dec 2015  | GAS EXPENSE     | 2,631,963       |
| 3                        | Plant Central Alabama        | Plant Central Alabama Unit | 128.18                | Dec 2015  | GAS REVENUE     | (40,861)        |
| 4                        | Plant Central Alabama        | Plant Central Alabama Unit | 44-3.4.1              | Nov 2015  | MISC EXPENSE    | 0               |
| 5                        | Plant Central Alabama        | Plant Central Alabama Unit |                       | Nov 2015  | PMA GAS EXPENSE | 0               |
| 6                        | Plant Central Alabama        | Plant Central Alabama Unit | 5,087,439.65          | Oct 2015  | PMA GAS REVENUE | (25,558)        |
| 7                        | Plant Central Alabama        | Plant Central Alabama Unit | 10-26,19.1 103,950.00 | Nov 2015  | PMA STORAGE EXP | 0               |
| 8                        | Plant Central Alabama        | Plant Central Alabama Unit |                       | Dec 2015  | STORAGE EXPENSE | 95,000          |
| 9                        | Plant Central Alabama        | Plant Central Alabama Unit | 5,191,389.65          | Dec 2015  | TRANSK EXPENSE  | 2,720,682       |
| 10                       | Plant Central Alabama        | Plant Central Alabama Unit | 44-3.4.1              | Dec 2015  | TRANSK EXPENSE  | 0               |
| 11                       | Plant Central Alabama Totals |                            |                       |           |                 | 6,381,228       |
| 12                       | Plant Crist                  | 10-26,19.1                 |                       | Nov 2015  | PMA TRANSK EXP  | 0               |
| 13                       | Plant Crst                   |                            |                       | Dec 2015  | TRANSK EXPENSE  | 0               |
| 14                       | Plant Crst                   | Plant Crst Unit            | 44-3.4.1              | Oct 2015  | PMA GAS EXPENSE | 0               |
| 15                       | Plant Crst                   | Plant Crst Unit            |                       | Nov 2015  | PMA STORAGE EXP | 0               |
| 16                       | Plant Crst                   | Plant Crst Unit            |                       | Dec 2015  | TRANSK EXPENSE  | 0               |
| 17                       | Plant Crst Totals            |                            |                       |           |                 | 0               |
| 18                       | Plant Smith CC               |                            |                       | Dec 2015  | TRANSK EXPENSE  | 0               |
| 19                       | Plant Smith CC               | Plant Smith CC Unit        |                       | Dec 2015  | GAS EXPENSE     | 2,288,490       |
| 20                       | Plant Smith CC               | Plant Smith CC Unit        | 4,288,180.71          | Dec 2015  | GAS REVENUE     | (19,459)        |
| 21                       | Plant Smith CC               | Plant Smith CC Unit        | 10-26,19.1 112,235.02 | Nov 2015  | MISC EXPENSE    | 0               |
| 22                       | Plant Smith CC               | Plant Smith CC Unit        | 4,400,415.73          | Oct 2015  | PMA GAS EXPENSE | 62,478          |
| 23                       | Plant Smith CC               | Plant Smith CC Unit        |                       | Nov 2015  | PMA GAS EXPENSE | 0               |
| 24                       | Plant Smith CC               | Plant Smith CC Unit        | 44-3.3.1              | Dec 2015  | STORAGE EXPENSE | 32,880          |
| 25                       | Plant Smith CC               | Plant Smith CC Unit        |                       | Dec 2015  | TRANSK EXPENSE  | 0               |
| 26                       | Plant Smith CC               | Plant Smith CC Unit        |                       | Dec 2015  | TRANSK EXPENSE  | 3,980,396       |
| 27                       | Plant Smith CC Totals        |                            |                       |           |                 | 6,344,785       |
| <b>Plant Cost Totals</b> |                              |                            |                       |           |                 | 11,726,011      |
| 28                       |                              |                            |                       |           |                 | \$6,413,601.73  |
| 29                       |                              |                            |                       |           |                 | \$5,177,511.15  |
| 30                       |                              |                            |                       |           |                 | \$1,134,898.82  |
|                          |                              |                            |                       |           |                 | \$5,517,878.64  |
|                          |                              |                            |                       |           |                 | \$12,215,342.51 |

Gulf Power Company  
Fuel Adjustment Clause  
Dkt. 160001-EI; ACN 16-020-1-1; 12 M E 12/31/15  
Description: DR FAC 26

**CONFIDENTIAL**

SOURCE



1/5/16 11:21 AM

http://attache.socogex.com/8089/reports

Cost Breakdown - OPCO: GULF For December 2015

4/5/16

| Plant                               | Unit | Storage Account            | Activity | Cost Type       | Volume         | Cost/Revenue                   |
|-------------------------------------|------|----------------------------|----------|-----------------|----------------|--------------------------------|
| <b>Storage Variable Cost</b>        |      |                            |          |                 |                |                                |
|                                     | 1    | Bay Gas Gulf               | Dec 2015 | GAS EXPENSE     | 75 939         | \$112 235.02 10-26,19          |
|                                     | 2    | Bay Gas Gulf               | Nov 2015 | PMA GAS EXPENSE | 0              | \$0.00                         |
|                                     | 3    | Bay Gas Gulf               | Dec 2015 | STORAGE EXPENSE | 74 601         | 6                              |
|                                     | 4    | Bay Gas Gulf               | Dec 2015 | TRANSK EXPENSE  | 75 737         | 1                              |
|                                     | 5    | <b>Bay Gas Gulf Totals</b> |          |                 | <b>226,277</b> | <b>\$113,141.55</b>            |
|                                     | 6    | Petal Gulf                 | Dec 2015 | GAS EXPENSE     | 67 500         | \$103 950.00 10-26,19          |
|                                     | 7    | Petal Gulf                 | Nov 2015 | PMA GAS EXPENSE | 0              | \$0.00                         |
|                                     | 8    | Petal Gulf                 | Nov 2015 | PMA STORAGE EXP | 0              | \$0.00                         |
|                                     | 9    | Petal Gulf                 | Dec 2015 | STORAGE EXPENSE | 67 162         | 6                              |
|                                     | 10   | Petal Gulf                 | Dec 2015 | TRANSK EXPENSE  | 67 500         | 1                              |
|                                     | 11   | <b>Petal Gulf Totals</b>   |          |                 | <b>202,162</b> | <b>\$108,274.18</b>            |
| <b>Storage Variable Cost Totals</b> |      |                            |          |                 | <b>428,439</b> | <b>\$218,415.73</b> 10-26,19,2 |

12  $\Sigma \textcircled{A} =$  10-26,19

13  $\Sigma \textcircled{B} =$  10-26,19

Gulf Power Company  
 Fuel Adjustment Clause  
 Dkt. 160001-EI; ACN 16-020-1-1; 12 M E 12/31/15  
 Description: DR FAC 26

SOURCE

CONFIDENTIAL



4/15/16  
EB

Southern Co. Services  
Storage & Transportation Reservation Charges  
As of 12/31/15

Bay Gas Storage December 2015

|   |  |          |            |
|---|--|----------|------------|
| 1 | Gulf Power                                 | 10-26.2  | [REDACTED] |
| 2 | Other SCS Opcos                            |          | [REDACTED] |
| 3 |  |          | [REDACTED] |
| 4 | Leaf River Statement (Monthly Storage Fee) | 10-26.24 | [REDACTED] |

Southern Pines Storage December 2015

|   |  |          |            |
|---|--|----------|------------|
| 5 | Gulf Power                                 |          | [REDACTED] |
| 6 | Other SCS Opcos                            |          | [REDACTED] |
| 7 |  |          | [REDACTED] |
| 8 | Leaf River Statement (Monthly Storage Fee) | 10-26.25 | [REDACTED] |

Reservation Charges December 2015

|    |                              |            |            |
|----|------------------------------|------------|------------|
| 9  | Transco                      | 10-26.30.1 | [REDACTED] |
| 10 | FGT                          | 10-26.27   | [REDACTED] |
| 11 | Pipeline Protective Services | 10-26.28   | [REDACTED] |
| 12 | Citrus Energy                | 10-26.29   | [REDACTED] |
| 13 | AGL Resources                | 10-26.22   | [REDACTED] |
| 14 | Gulf South                   | 10-26.23   | [REDACTED] |
| 15 |                              |            | [REDACTED] |

|    |        |            |          |
|----|--------|------------|----------|
| 16 | 10-26. | [REDACTED] |          |
| 17 | 20     | [REDACTED] | 20-26.19 |
| 18 |        | [REDACTED] | 0-31.3   |

Gulf Power Company  
Fuel Adjustment Clause  
Dkt. 160001-EI; ACN 16-020-1-1; 12 M E 12/31/15  
Description: DR FAC 26



SOURCE

CONFIDENTIAL

10-26.20

4/13/16  
ER

Southern Co. Services  
Storage & Transportation Reservation Charges  
As of 12/31/15

Leaf River Storage December 2015

|   |  |          |            |          |
|---|--|----------|------------|----------|
| 1 | Gulf Power                                 |          | [REDACTED] | 10-26.21 |
| 2 | Other SCS Opcos                            |          | [REDACTED] |          |
| 3 |  |          | [REDACTED] |          |
| 4 | Leaf River Statement (Monthly Storage Fee) | 10-26.26 | [REDACTED] |          |

Petal Storage December 2015

|   |  |          |            |          |
|---|--|----------|------------|----------|
| 5 | Gulf Power                                 |          | [REDACTED] | 10-26.21 |
| 6 | Other SCS Opcos                            |          | [REDACTED] |          |
| 7 |  |          | [REDACTED] |          |
| 8 | Leaf River Statement (Monthly Storage Fee) | 10-26.31 | [REDACTED] |          |

Reservation Charges December 2015

|    |                              |          |            |  |
|----|------------------------------|----------|------------|--|
| 9  | Transco                      | 10-26.32 | [REDACTED] |  |
| 10 | Pipeline Protective Services | 10-26.28 | [REDACTED] |  |
| 11 |                              |          | [REDACTED] |  |

Gulf Power Company  
Fuel Adjustment Clause  
Dkt. 160001-EI; ACN 16-020-1-1; 12 M E 12/31/15  
Description: DR FAC 26

SOURCE



CONFIDENTIAL

10-26.20.1

Southern Co. Services  
Storage & Transportation Reservation Charges  
As of 12/31/15

4/13/16  
AS

Bay Gas Storage December 2015

|                                    | MMBTU                                       |
|------------------------------------|---|
| 1 Gulf Power                       | [REDACTED]                                  |
| 2 Other SCS Opcos                  | [REDACTED]                                  |
| 3                                  | [REDACTED]                                  |
| 4 Leaf River Statement<br>Variance | 10-26.24 [REDACTED]<br>(1) Fuel Adjustments |

Southern Pines Storage December 2015

|                               | MMBTU                                     |
|-------------------------------|---|
| 5 Gulf Power                  | [REDACTED]                                |
| 6 Other SCS Opcos             | [REDACTED]                                |
| 7                             | [REDACTED]                                |
| 8 Petal Statement<br>Variance | 10-26.24 [REDACTED]<br>- Fuel Adjustments |

Gulf Power Company  
Fuel Adjustment Clause  
Dkt. 160001-EI; ACN 16-020-1-1; 12 M E 12/31/15  
Description: DR FAC 26

SOURCE



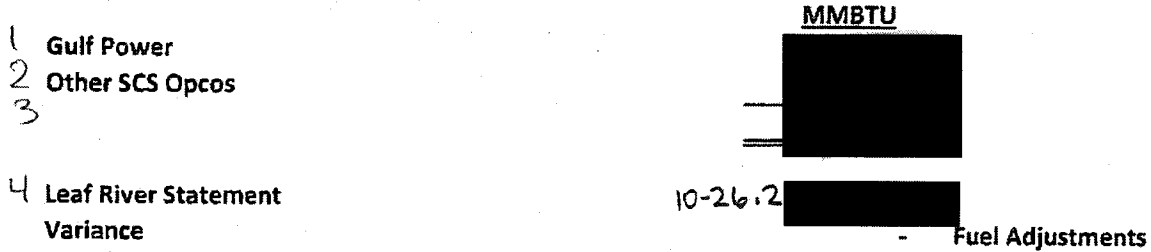
CONFIDENTIAL

10-26.21

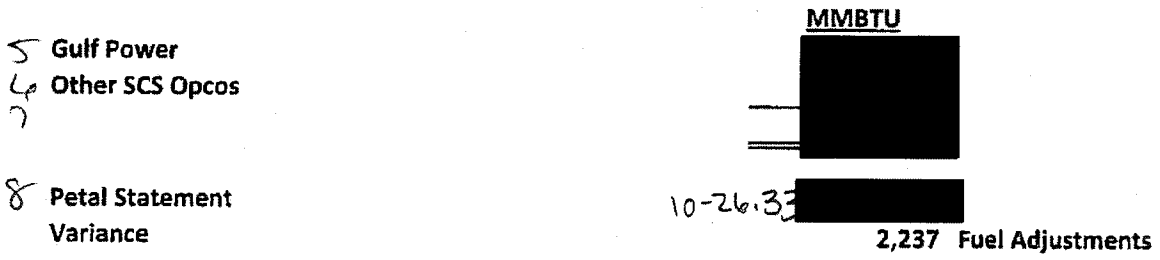
Southern Co. Services  
Storage & Transportation Reservation Charges  
As of 12/31/15

4/13/16  
*[Signature]*

Leaf River Storage December 2015



Petal Storage December 2015



Gulf Power Company  
Fuel Adjustment Clause  
Dkt. 160001-EI; ACN 16-020-1-1; 12 M E 12/31/15  
Description: DR FAC 26

SOURCE



CONFIDENTIAL

10-26.21.1

AGL Resources, Inc.  
10 Peachtree Place, NE  
Atlanta, Georgia 30309

Invoice #: 201601-160554  
Invoice Date: 12/31/2015  
Customer Number: 1003  
Due Date: 1/25/2015  
Item Type: Measurement Support  
Location: Various

4/13/16  
AS

A

B

Measurement Support - Routine Services:

| Plant                                | Amount                   |
|--------------------------------------|--------------------------|
| [Redacted]                           | APC Total [Redacted]     |
| [Redacted]                           | GPC Total [Redacted]     |
| Gulf-Crist                           | Gulf Total 26.2<br>26.4  |
| [Redacted]                           | MPC Total [Redacted]     |
| [Redacted]                           | SPC Total [Redacted]     |
| Wansley Joint Owners                 | Wansley Total [Redacted] |
| SUBTOTAL ROUTINE SERVICES [Redacted] |                          |

Gulf Power Company  
Fuel Adjustment Clause  
Dkt. 160001-EI; ACN 16-020-1-1; 12 M E 12/31/15  
Description: DR FAC 26

SOURCE



CONFIDENTIAL

10-26.22



Remittance Address: GULF SOUTH PIPELINE COMPANY, LP  
 PO BOX 730000  
 DALLAS, TX 75373  
 USA

Gulf Power Company  
 Fuel Adjustment Clause  
 Dkt. 160001-E1; ACN 16-020-1-1; 12 M E 12/31/15  
 Description: DR FAC 26

Contract Holder: SOUTHERN COMPANY SERVICES, INC.  
 Account Number: 11447

Invoice Detail - December 2015

FINAL

Invoice Date: 01/12/2016  
 Invoice Identifier: 1449062

TOS: EFT  
 Service Requester Contract: 41616

| Line No. | Res / Del | Location Number | Property Name | Package ID | Primary Ind | Route Code | Zone / Tier | Area | Beg Tran End Tran Dates | Adj Type | Fuel % | Fuel DTH | Sched Nom. DTH | Billed MCF @14.73 | Billed DTH | Rate | Invoice Amount |
|----------|-----------|-----------------|---------------|------------|-------------|------------|-------------|------|-------------------------|----------|--------|----------|----------------|-------------------|------------|------|----------------|
|----------|-----------|-----------------|---------------|------------|-------------|------------|-------------|------|-------------------------|----------|--------|----------|----------------|-------------------|------------|------|----------------|

DEMAND

DEMAND CHARGES - DAILY

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|   |   |        |                            |  |  |  |      |    |                         |  |  |   |   |   |         |           |        |
|---|---|--------|----------------------------|--|--|--|------|----|-------------------------|--|--|---|---|---|---------|-----------|--------|
| 1 | R | 023031 | PETAL (TO/FROM 42)         |  |  |  | MAIN | 01 | 12/01/2015 - 12/31/2015 |  |  | 0 | 0 | 0 | 485,000 | \$0.00000 | \$0.00 |
|   | D | 002426 | GULF POWER PLT @ PENSACOLA |  |  |  | MAIN | 02 | 12/01/2015 - 12/31/2015 |  |  | 0 | 0 | 0 |         |           |        |

[REDACTED]

|                              |   |   |   |  |
|------------------------------|---|---|---|--|
| Total Receipts               | 0 | 0 | 0 |  |
| Total Deliveries             | 0 | 0 | 0 |  |
| Total Current Month DEMA     |   |   |   |  |
| Total DEMAND CHARGES - DAILY |   |   |   |  |
| Total DEMAND                 |   |   |   |  |

TRANSPORTATION

TRANSPORTATION CHARGES

[REDACTED]

THE "MAIN" AND "LOCAL" DESIGNATIONS IN THE "ZONE/TIER" COLUMN WILL CONTINUE TO BE REFLECTED UNTIL THE GULF SOUTH RATE CASE SETTLEMENT BECOMES EFFECTIVE. THE RATES CHARGED ON THIS INVOICE ARE THE POSTAGE STAMP INTERIM RATES AGREED TO AS PART OF THE GULF SOUTH RATE CASE SETTLEMENT.

Should you have any questions regarding these billings, please call your account representative AUDREY EDWARDS at (713) 479-8018

10-26.23

CONFIDENTIAL

SOURCE



Remittance Address: GULF SOUTH PIPELINE COMPANY, LP  
 PO BOX 730000  
 DALLAS, TX 75373  
 USA

Gulf Power Company  
 Fuel Adjustment Clause  
 Dkt. 160001-EI; ACN 16-020-1-1; 12 M E 12/31/15  
 Description: DR FAC 26

Contract Holder: SOUTHERN COMPANY SERVICES, INC.  
 Account Number 11447

01/16/16

Invoice Detail - December 2015

FINAL

Invoice Date: 01/12/2016

Invoice Identifier: 1449062

TOS FTS  
 Service Requester Contract: 41617

| Line No. | Rec / Del | Location Number | Property Name | Package ID | Primary Ind | Route Code | Zone / Tier | Area | Beg Tran End Tran Dates | Adj Type | Fuel % | Fuel DTH | Sched Nom. DTH | Billed MCF @14.73 | Billed DTH | Rate | Invoice Amount |
|----------|-----------|-----------------|---------------|------------|-------------|------------|-------------|------|-------------------------|----------|--------|----------|----------------|-------------------|------------|------|----------------|
|----------|-----------|-----------------|---------------|------------|-------------|------------|-------------|------|-------------------------|----------|--------|----------|----------------|-------------------|------------|------|----------------|

DEMAND

DEMAND CHARGES - DAILY

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|    |   |        |                           |  |  |    |      |    |                         |  |  |                              |   |   |           |           |        |  |
|----|---|--------|---------------------------|--|--|----|------|----|-------------------------|--|--|------------------------------|---|---|-----------|-----------|--------|--|
| 28 | R | 023030 | PERRYVILLE EXCHANGE POINT |  |  | NA | MAIN | 17 | 12/01/2015 - 12/31/2015 |  |  | 0                            | 0 | 0 | 4,805,000 | \$0.00000 | \$0.00 |  |
|    | D | 023030 | PETAL (TO/FROM 42 EXP)    |  |  | NA | MAIN | 10 | 12/01/2015 - 12/31/2015 |  |  | 0                            | 0 | 0 | 4,805,000 |           |        |  |
|    |   |        |                           |  |  |    |      |    |                         |  |  | Total Receipts               | 0 | 0 | 0         | 4,805,000 |        |  |
|    |   |        |                           |  |  |    |      |    |                         |  |  | Total Deliveries             | 0 | 0 | 0         | 4,805,000 |        |  |
|    |   |        |                           |  |  |    |      |    |                         |  |  | Total Current Month DEMA     |   |   |           |           |        |  |
|    |   |        |                           |  |  |    |      |    |                         |  |  | Total DEMAND CHARGES - DAILY |   |   |           |           |        |  |
|    |   |        |                           |  |  |    |      |    |                         |  |  | Total DEMAND                 |   |   |           |           |        |  |

TRANSPORTATION

TRANSPORTATION CHARGES

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10  
11  
12

|    |   |        |                        |  |     |  |      |    |                         |  |  |   |        |        |        |           |        |
|----|---|--------|------------------------|--|-----|--|------|----|-------------------------|--|--|---|--------|--------|--------|-----------|--------|
| 29 | R | 022005 | BOSCO (TEXAS GAS)      |  | SUP |  | MAIN | 17 | 12/02/2015 - 12/04/2015 |  |  |   |        |        |        |           |        |
|    | D | 023030 | PETAL (TO/FROM 42 EXP) |  | SUP |  | MAIN | 19 | 12/02/2015 - 12/04/2015 |  |  |   |        |        | 60,000 | \$0.00000 | \$0.00 |
| 30 | R | 022005 | BOSCO (TEXAS GAS)      |  |     |  | MAIN | 17 | 12/02/2015 - 12/04/2015 |  |  | 0 | 60,000 | 59,406 | 60,000 | \$0.00000 | \$0.00 |
|    | D | 023030 | PETAL (TO/FROM 42 EXP) |  |     |  | MAIN | 19 | 12/02/2015 - 12/04/2015 |  |  | 0 | 60,000 | 59,406 | 60,000 |           |        |

THE "MAIN" AND "LOCAL" DESIGNATIONS IN THE "ZONE/TIER" COLUMN WILL CONTINUE TO BE REFLECTED UNTIL THE GULF SOUTH RATE CASE SETTLEMENT BECOMES EFFECTIVE. THE RATES CHARGED ON THIS INVOICE ARE THE POSTAGE STAMP INTERIM RATES AGREED TO AS PART OF THE GULF SOUTH RATE CASE SETTLEMENT.

Should you have any questions regarding these billings, please call your account representative AUDREY EDWARDS at (713) 479-8018

10-26-23-1

CONFIDENTIAL



SOURCE



Remittance Address: GULF SOUTH PIPELINE COMPANY, LP  
 PO BOX 730000  
 DALLAS TX 75373  
 USA

Contract Holder: SOUTHERN COMPANY SERVICES, INC.  
 Account Number: 11447

Invoice Detail - December 2015

FINAL

Invoice Date: 01/12/2016

Invoice Identifier: 1449062

TOS, FTS  
 Service Requester Contract 43982

4/15/16  
*[Handwritten initials]*

| Line No. | Rec / Del | Location Number | Property Name | Package ID | Primary Ind | Route Code | Zone / Tier | Area | Req Tran End Tran Dates | Adj Type | Fuel % | Fuel DTH | Sched Nom. DTH | Billed MCF @14.73 | Billed DTH | Rate | Invoice Amount |
|----------|-----------|-----------------|---------------|------------|-------------|------------|-------------|------|-------------------------|----------|--------|----------|----------------|-------------------|------------|------|----------------|
|----------|-----------|-----------------|---------------|------------|-------------|------------|-------------|------|-------------------------|----------|--------|----------|----------------|-------------------|------------|------|----------------|

DEMAND

DEMAND CHARGES - DAILY

|    |   |        |                           |  |  |    |      |    |                         |  |  |  |   |   |         |           |        |
|----|---|--------|---------------------------|--|--|----|------|----|-------------------------|--|--|--|---|---|---------|-----------|--------|
| 36 | R | 022310 | DELHI (FROM CENTERPOINT)  |  |  | NA | MAIN | 17 | 12/01/2015 - 12/31/2015 |  |  |  | 0 | 0 | 465,000 | \$0.00000 | \$0.00 |
| 1  | D | 002425 | GULF POWER PLT @ PENSACOI |  |  | NA | MAIN | 02 | 12/01/2015 - 12/31/2015 |  |  |  | 0 | 0 | 465,000 |           |        |

|                                  |   |   |   |         |
|----------------------------------|---|---|---|---------|
| Total Receipts                   | 0 | 0 | 0 | 465,000 |
| Total Deliveries                 | 0 | 0 | 0 | 465,000 |
| Total Current Month DEMA         |   |   |   |         |
| Total DEMAND CHARGES - DAILY     |   |   |   |         |
| Total DEMAND                     |   |   |   |         |
| Total charges for Contract 43982 |   |   |   |         |

5432

Gulf Power Company  
 Fuel Adjustment Clause  
 Dkt. 160001-EI; ACN 16-020-1-1; 12 M E 12/31/15  
 Description: DR FAC 26

THE "MAIN" AND "LOCAL" DESIGNATIONS IN THE EFFECTIVE. THE RATES CHARGED ON THIS IN

Should you have any questions regarding these bills

COLUMN WILL CONTINUE TO BE REFLECTED UNTIL THE GULF SOUTH RATE CASE SETTLEMENT BECOMES POSTAGE STAMP INTERIM RATES AGREED TO AS PART OF THE GULF SOUTH RATE CASE SETTLEMENT.

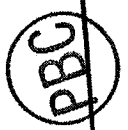
our account representative AUDREY EDWARDS at (713) 479-8018

*New page not originally sent*

CONFIDENTIAL

10-26-23.2

26.23



SOURCE



A  
4/13/16  
EB

|   |                   |               |
|---|-------------------|---------------|
| Bay Gas Storage Co., Ltd.   | Inv ID SOCO-5805  | December 2015 |
| Customer: Southern Company  | Svc Req K: FMSE00 |               |
| Svc Req K Effective Date: 06/01/2007 Svc Req K Termination Date: 11/30/2017 |                   |               |

**Storage Activity Summary**

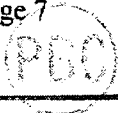
|                          |                          |
|--------------------------|--------------------------|
| Beginning Balance        | [REDACTED]               |
| Injections               |                          |
| Fuel Loss on Injections  | [REDACTED]               |
| Withdrawals              |                          |
| Fuel Loss on Withdrawals | 0                        |
| Inventory Adjustments    | 0                        |
| Dome Swaps               | none                     |
| <b>Ending Balance</b>    | <b>[REDACTED] -26.21</b> |

|   |                   |               |
|---|-------------------|---------------|
| Bay Gas Storage Co., Ltd.   | Inv ID SOCO-5805  | December 2015 |
| Customer: Southern Company  | Svc Req K: FMSE00 |               |
| Svc Req K Effective Date: 06/01/2007 Svc Req K Termination Date: 11/30/2017 |                   |               |

**Svc Req K Totals**

| Line No                     | Item                          | Quantity | Unit Price | Amount             |
|-----------------------------|-------------------------------|----------|------------|--------------------|
| 1                           | Flat Fee                      |          |            | [REDACTED] 0-26.20 |
| 2                           | Injection Deliverability Rate | 0        | 0          | \$ 0.00            |
| 3                           | Total Transaction Rate Fee    |          |            | [REDACTED]         |
| 4                           | Total Transportation Rate Fee |          |            | \$ 0.00            |
| <b>Invoice Total Amount</b> |                               |          |            | <b>[REDACTED]</b>  |

Gulf Power Company  
Fuel Adjustment Clause  
Dkt. 160001-E1; ACN 16-020-1-1; 12 M E 12/31/15  
Description: DR FAC 26



A 4/13/16

SG Resources Mississippi, L.L.C. Inv ID Southern-12385 December 2015  
Customer: Southern Company Services Inc. Svc Req K: Southern00049S  
Svc Req K Effective Date: 04/01/2009 Svc Req K Termination Date: 03/31/2016

**Storage Activity Summary**

|                          |        |
|--------------------------|--------|
| Beginning Balance        |        |
| Injections               | 0      |
| Fuel Loss on Injections  | 0      |
| Withdrawals              |        |
| Fuel Loss on Withdrawals | 0      |
| Inventory Adjustments    | 0      |
| Dome Swaps               | none   |
| Ending Balance           | -26.21 |

SG Resources Mississippi, L.L.C. Inv ID Southern-12385 December 2015  
Customer: Southern Company Services Inc. Svc Req K: Southern00049S  
Svc Req K Effective Date: 04/01/2009 Svc Req K Termination Date: 03/31/2016

**Svc Req K Totals**

| Line No                     | Item   | Quantity  | Unit Price | Amt Due |
|-----------------------------|--|-----------|------------|---------|
| 1                           | Monthly Storage Fee                            | 1,800,000 | 0.21       |         |
| 2                           | Total Rate 1 Fee                               |           |            |         |
| 3                           | Total Rate 2 Fee                               |           |            | \$ 0.00 |
| 4                           | Capacity Release to Texla for 0.5 Bcf @ \$0.07 |           |            |         |
| <b>Invoice Total Amount</b> |  |           |            |         |

Gulf Power Company  
Fuel Adjustment Clause  
Dkt. 160001-E1; ACN 16-020-1-1; 12 M E 12/31/15  
Description: OR FAC 26

Page 5  
PBO

SOURCE

CONFIDENTIAL

10-26.25

A

Leaf River Gas Storage      Inv ID SCS-3786      December 2015  
 Customer: Southern Company Services Inc.      Svc Req K: SCS000625  
 Svc Req K Effective Date: 04/01/2013      Svc Req K Termination Date: 03/31/2027

4/13/16  
[Signature]

**Storage Activity Summary**

|                          |            |
|--------------------------|------------|
| Beginning Balance        | [Redacted] |
| Injections               | [Redacted] |
| Fuel Loss on Injections  | [Redacted] |
| Withdrawals              | [Redacted] |
| Fuel Loss on Withdrawals | 0          |
| Inventory Adjustments    | 0          |
| Dome Swaps               | none       |
| <b>Ending Balance</b>    | [Redacted] |

26.21.1

Leaf River Gas Storage      Inv ID SCS-3786      December 2015  
 Customer: Southern Company Services Inc.      Svc Req K: SCS000625  
 Svc Req K Effective Date: 04/01/2013      Svc Req K Termination Date: 03/31/2027

**Svc Req K Totals**

| Line No                     | Item                       | Quantity  | Unit Price | Amt Due    |
|-----------------------------|----------------------------|-----------|------------|------------|
| 1                           | Monthly Storage Fee        | 6,000,000 | 0.19       | [Redacted] |
| 2                           | Total Injection Charge Fee |           |            | [Redacted] |
| 3                           | Total Unit Charge Fee      |           |            | \$ 0.00    |
| <b>Invoice Total Amount</b> |                            |           |            | [Redacted] |

0-26.20.1

Gulf Power Company  
 Fuel Adjustment Clause  
 Dkt. 160001-EI; ACN 16-020-1-1; 12 M E 12/31/15  
 Description: DR FAC 26





# FLORIDA GAS TRANSMISSION COMPANY, LLC

An Energy Transfer/Kinder Morgan Affiliate

Invoice

FINAL

|                        |   |                          |   |                                     |  |
|------------------------|---|--------------------------|---|-------------------------------------|--|
| <b>Billable Party:</b> | 075463174<br>SOUTHERN COMPANY SERVICES, INC.<br>STEPHANIE FLEMMING<br><br>2641<br>BIRMINGHAM AL 35202 | <b>Remit to Party:</b>   | 008924518<br>FLORIDA GAS TRANSMISSION CO LLC<br>DISBURSEMENT<br>Remit Addr: P O, BOX 204032<br><br>Dallas TX 75320-4032<br>Payee: 006924518 | <b>Stmt D/T:</b>                    | 12/31/2015 12:00 00AM  |
| <b>Svc Req Name:</b>   | SOUTHERN COMPANY SERVICES, I  | <b>Invoice Date:</b>     | 1/1/2016 12 00.00AM   | <b>Payee's Bank Account Number:</b> | Account # [REDACTED]   |
| <b>Svc Req:</b>        | 075463174   | <b>Sup Doc Ind:</b>      | IMBL  | <b>Payee's Bank ACH Number:</b>     | [REDACTED]   |
| <b>Svc Req K:</b>      | 005997  | <b>Charge Indicator:</b> | BILL ON DELIVERY  | <b>Payee's Bank Wire Number:</b>    | ABA # [REDACTED]   |
| <b>Svc CD:</b>         | FTS-2   | <b>Prev Inv ID:</b>      |   | <b>Payee's Bank:</b>                | Wells Fargo Bank NA  |
|                        |   |                          |   | <b>Payee's Name:</b>                | FLORIDA GAS TRANSMISSION CO LLC<br>DISBURSEMENT<br>KIMBERLY CARTER |
|                        |   |                          |   | <b>Contact Name:</b>                | KIMBERLY CARTER  |
|                        |   |                          |   | <b>Contact Phone:</b>               | 713-989-2089   |

Begin Transaction Date: December 01, 2015      End Transaction Date: December 31, 2015      Please reference your invoice identifier and your account number in your wire transfer.

| TT | Rec Loc | Rec Loc Prop | Rec Zn | Location Name | Del Loc | Del Loc Prop | Del Zn | Location Name | Repl Rel Cd | Acct Adj Mthd | Chrg Type | Base | Unit Sur | Price Disc | Net | Qty | Amt Due | Beg Tran Date | End Tran Date |
|----|---------|--------------|--------|---------------|---------|--------------|--------|---------------|-------------|---------------|-----------|------|----------|------------|-----|-----|---------|---------------|---------------|
|----|---------|--------------|--------|---------------|---------|--------------|--------|---------------|-------------|---------------|-----------|------|----------|------------|-----|-----|---------|---------------|---------------|

|   |  |  |  |                       |  |  |  |  |  |  |  |  |  |  |  |  |  |      |          |
|---|--|--|--|-----------------------|--|--|--|--|--|--|--|--|--|--|--|--|--|------|----------|
| 1 |  |  |  | Reservation/Demand D1 |  |  |  |  |  |  |  |  |  |  |  |  |  | 1-31 | 12-26-15 |
|---|--|--|--|-----------------------|--|--|--|--|--|--|--|--|--|--|--|--|--|------|----------|

Invoice Sub-Total Amount: [REDACTED] 10-26,411  
 Invoice Total Amount: [REDACTED] 10-26,411

*Handwritten:* 118116

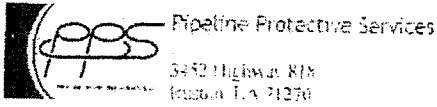
10-26.27

CONFIDENTIAL

Gulf Power Company  
 Fuel Adjustment Clause  
 Dkt. 160001-EI; ACN 16-020-1-1; 12 M E 12/31/15  
 Description: DR FPC 26



Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



# Invoice

| Date      | Invoice # |
|-----------|-----------|
| 1/13/2016 | 14-022062 |

**Bill To**

Southern Company  
Gas Accounting, BIN GS-8259  
600 North 18th Street  
Birmingham, AL 35203  
Email gasaccounting@southernco.com

Gulf Power Company  
Fuel Adjustment Clause  
Dkt. 160001-EI; ACN 16-020-1-1; 12 ME 12/31/15  
Description: DR FAC 716

4/13/16  
EB

A B C D

| P.O. No. | Terms                | Project             |
|----------|----------------------|---------------------|
|          | Due by 25th of Month | Measurement Support |

| Quantity                      | Description   | Rate         | Amount                  |
|-------------------------------|---|--------------|-------------------------|
|                               | MEASUREMENT SUPPORT ROUTINE SERVICES  |              |                         |
|                               | [REDACTED]  |              |                         |
|                               | Subtotal APC \$3,361.61   |              |                         |
|                               | Gulf - Central AL (SNG) Calibration & witnessing services                               |              |                         |
|                               | Gulf - Central AL (Transco) Calibration & witnessing services                           |              |                         |
|                               | Gulf - Smith Check Measurement, calibration & witnessing service                        |              |                         |
|                               | Subtotal GULF \$2,731.32  |              | -26.20<br>10-26,4.1     |
|                               | [REDACTED]  |              |                         |
|                               | Subtotal MPC \$2,101.01   |              |                         |
|                               | [REDACTED]  |              |                         |
|                               | Subtotal SPC \$2,521.22   |              |                         |
|                               | SUBTOTAL ROUTINE SERVICES \$10,715.16   |              | ±0                      |
|                               | MEASUREMENT SUPPORT EXTRA WORK  |              |                         |
|                               | [REDACTED]  |              |                         |
|                               | Subtotal APC \$121.88   |              | 10-26,20.1<br>10-26,4.2 |
|                               | Gulf - Central AL (Transco) Calibration & witnessing services See EWR / CNTL-110513-KH) |              |                         |
| Please remit to above address |   | <b>Total</b> |                         |

SOURCE



CONFIDENTIAL

10-26.28

# CITRUS ENERGY SERVICES, INC.

4/13/16  
EB

## INVOICE

TO: Southern Company Services, Inc.  
600 N. 18th Street  
P.O. BOX 2641, GS-82569  
Birmingham, AL 35291  
  
ATTN: Stephanie Flemming

Please Remit To:  
CITRUS CORP.  
c/o CITRUS ENERGY SERVICES, INC.  
WELLS FARGO BANK NA

A [REDACTED]

| Invoice Date | Terms  |
|--------------|--------|
| 01/12/16     | NET 10 |

| Account Number | Your Order No. | Vendor Number | Invoice Number |
|----------------|----------------|---------------|----------------|
| 1321218        |                | 5000000978    | 20151201       |

TO INVOICE YOU FOR THE MONTH OF **DECEMBER, 2015** (R)  
FOR FIRM TRANSPORTATION SERVICE COSTS PER  
AGREEMENT DATED JUNE 4, 1999.

|                             |            |      |            |
|-----------------------------|------------|------|------------|
| 1 DAILY CHARGE              | [REDACTED] | 44-4 | [REDACTED] |
| 2 Credit for Release        |            |      | [REDACTED] |
| 3 SURCHARGES (see attached) |            |      | \$0.00     |
| 4 SURCHARGES (see attached) |            |      | [REDACTED] |
| 5 TOTAL AMOUNT DUE          |            |      | [REDACTED] |

10-26.20  
10-26.41

PLEASE ADDRESS INQUIRIES TO:  
1300 Main Street  
Houston, TX 77002  
ATTN: Theresa Porter  
Or Call: (713) 989-2139

PREPARED BY: THERESA PORTER

Gulf Power Company  
Fuel Adjustment Clause  
Dkt. 160001-EI; ACN 16-020-1-1; 12 M E 12/31/15  
Description: DR FAC 26

SOURCE



CONFIDENTIAL

10-26.29



11/15/16

# Williams Gas Pipeline - Transco Invoice Detail Statement - Final

LINE

10-26-30

Invoice Identifier: 169750

Accounting Period: Dec, 2015

Service Requester Contract Number: 9167971

Billable Party (Prop)/(Duns): 401998 SCS Agnt fr GPC APC MPC GPC SP / 075463174

Service Requester (Prop)/(Duns): 401998 SCS Agnt fr GPC APC MPC GPC SP / 075463174

GAS ACCT DEPT- S. Flemming  
600 North 18th Street, 5S-8816  
Birmingham, AL 35203  
sflemmin@southernco.com

Invoice Date: 01/01/2016

Net Due Date: 01/11/2016

Contact Name/Phone: Robbie Reyes / (713) 215-2317

Contact E-mail: Robbie.Reyes@williams.com

Service Code: FT

Rate Schedule Description: MOBILE BAY SOUTH III

| Line Number            | TT / Misc Note / Charge Description   | Receipt Location: Name: Zone/OIA:      | Delivery Location: Name: Zone/OIA: | Package ID | Replacement/Release Code Contract Number/ SR Name | Acct Adj Mthd | Dates Effective          | Quantity    | Unit Price | Amount Due |
|------------------------|---|--|------------------------------------|------------|---|---------------|--------------------------|-------------|------------|------------|
| 8.00001                | 129 Reservation Volume (RSV 0.13000, REP 0.00047) 45460 41572 (Price Tier: 1) | 9005542 POOLING-ST 85-ZNBAY GAS STG 4A | 9004562                            |            |   |               | 12/01/2015<br>12/31/2015 | 6,200,000   | [REDACTED] | [REDACTED] |
| 8.00002                | 129 Reservation Volume (RSV 0.05053, REP 0.00047) (Price Tier: 1)             | 9005542 POOLING-ST 85-ZNBAY GAS STG 4A | 9004562                            |            | 120302101<br>9170037/NJR ENERGY SERVICES COMPANY  |               | 12/01/2015<br>12/31/2015 | (1,550,000) | [REDACTED] | [REDACTED] |
| Contract Total Amount: |   |  |                                    |            |   |               |                          | 4,650,000th | [REDACTED] | [REDACTED] |

A B

10-26-30

11/15/16

Gulf Power Company  
Fuel Adjustment Clause  
Dkt. 160001-EL; ACN 16-020-1-1; 12 M E 12/31/15  
Description: DR FAC 24



SOURCE

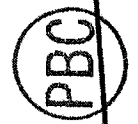
| Activity Month | Cost                                   | Opc            | Counterparty                               | Plant          | K#      |
|----------------|--|----------------|--|----------------|---------|
| 1 12/2015      | [REDACTED]                             | Other OPCO     | Transcontinental Gas Pipe Line Corporation | Other Plant    | 9167971 |
| 2 12/2015      | [REDACTED]                             | Other OPCO     | Transcontinental Gas Pipe Line Corporation | Other Plant    | 9167971 |
| 3 12/2015      | [REDACTED]                             | Gulf Power Co. | Transcontinental Gas Pipe Line Corporation | Plant Smith CC | 9167971 |
| 4              | 10-26                                  | 10-26.41       | 10-26.20, 10-26.41                         |                |         |
| 5              | Smith Transco Allocation December 2015 |                |  |                |         |

6  
 7 Gulf's Allocation

ΣD = [REDACTED] 10-26.41

4/15/16  
 [Signature]

Gulf Power Company  
 Fuel Adjustment Clause  
 Dkt. 160001-EI; ACN 16-020-1-1; 12 M E 12/31/15  
 Description: DR FAC 26



SOURCE

CONFIDENTIAL

10-26.30.1





*Relat*

*4/13/16*

Remittance Address: GULF SOUTH PIPELINE COMPANY, LP  
 PO BOX 730000  
 DALLAS TX 75373  
 USA

Contract Holder: SOUTHERN COMPANY SERVICES, INC.  
 Account Number: 11447

Invoice Detail - December 2015  
 FINAL  
 Invoice Date: 01/12/2016  
 Invoice Identifier: 1449062

TOS FSS-P  
 Service Requester Contract: 5877

| Line No. | Rec / Del | Location Number | Property Name | Package ID | Primary Ind | Route Code | Zone / Tier | Area | Bag Tran<br>End Tran Dates | Adj Type | Fuel % | Fuel DTH | Sched Nom.<br>DTH | Billed MCF @14.73 | Billed DTH | Rate | Invoice Amount |
|----------|-----------|-----------------|---------------|------------|-------------|------------|-------------|------|----------------------------|----------|--------|----------|-------------------|-------------------|------------|------|----------------|
|----------|-----------|-----------------|---------------|------------|-------------|------------|-------------|------|----------------------------|----------|--------|----------|-------------------|-------------------|------------|------|----------------|

DEMAND

DEMAND CHARGES

|          |    |   |  |  |  |  |  |  |                         |  |       |   |   |   |                             |  |  |  |
|----------|----|---|--|--|--|--|--|--|-------------------------|--|-------|---|---|---|-----------------------------|--|--|--|
| <i>1</i> | 37 |   |  |  |  |  |  |  | 12/01/2015 - 12/01/2015 |  | 0.00% | 0 | 0 | 0 | (5,348,746)                 |  |  |  |
| <i>2</i> | 38 |   |  |  |  |  |  |  | 12/01/2015 - 12/01/2015 |  | 0.00% | 0 | 0 | 0 | (21,700,000)                |  |  |  |
| <i>3</i> | 39 | H |  |  |  |  |  |  | 12/01/2015 - 12/31/2015 |  |       | 0 | 0 | 0 | 7,000,000                   |  |  |  |
| <i>4</i> | 40 |   |  |  |  |  |  |  | 12/01/2015 - 12/31/2015 |  | 0.00% | 0 | 0 | 0 |                             |  |  |  |
|          |    |   |  |  |  |  |  |  |                         |  |       |   |   |   | (20,048,745)                |  |  |  |
|          |    |   |  |  |  |  |  |  |                         |  |       |   |   |   | <b>Total DEMAND CHARGES</b> |  |  |  |
|          |    |   |  |  |  |  |  |  |                         |  |       |   |   |   | <b>Total DEMAND</b>         |  |  |  |

10 STORAGE  
 COMPRESSION FEE

|           |    |  |  |  |  |  |  |  |                         |  |       |   |   |   |  |  |  |
|-----------|----|--|--|--|--|--|--|--|-------------------------|--|-------|---|---|---|--|--|--|
| <i>11</i> | 41 |  |  |  |  |  |  |  | 12/01/2015 - 12/01/2015 |  | 0.00% | 0 | 0 | 0 |  |  |  |
|-----------|----|--|--|--|--|--|--|--|-------------------------|--|-------|---|---|---|--|--|--|

Gulf Power Company  
 Fuel Adjustment Clause  
 Dkt. 160001-EL; ACN16-020-1-1; 12 M E 12/31/15  
 Description: DR FAC 24

THE "MAIN" AND "LOCAL" DE  
 EFFECTIVE. THE RATES CH

THE "ZONE/TIER" COLUMN WILL CONTINUE TO BE REFLECTED UNTIL THE GULF SOUTH RATE CASE SETTLEMENT BECOMES  
 INVOICE ARE THE POSTAGE STAMP INTERIM RATES AGREED TO AS PART OF THE GULF SOUTH RATE CASE SETTLEMENT.

Should you have any questions regarding billings, please call your account representative AUDREY EDWARDS at (713) 479-8018

CONFIDENTIAL

SOURCE

10-26.31





Remittance Address: GULF SOUTH PIPELINE COMPANY, LP  
 PO BOX 730000  
 DALLAS, TX 75373  
 USA

Gulf Power Company  
 Fuel Adjustment Clause  
 Dkt. 160001-EI; ACN 16-020-1-1; 12 M E 12/31/15  
 Description: DR FAC 26

Contract Holder: SOUTHERN COMPANY SERVICES, INC.  
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 Invoice Identifier: 1449062

TOS: FSS-P  
 Service Requester Contract: 5877

A B

| Line No. | Rec / Def | Location Number | Property Name | Package ID | Primary Ind | Route Code | Zone / Tier | Area | Beg Tran | End Tran | Adj Type | Fuel % | Fuel DTH | Sched Nom. DTH | Billed MCF @14.73 | Billed DTH | Rate | Invoice Amount |
|----------|-----------|-----------------|---------------|------------|-------------|------------|-------------|------|----------|----------|----------|--------|----------|----------------|-------------------|------------|------|----------------|
|----------|-----------|-----------------|---------------|------------|-------------|------------|-------------|------|----------|----------|----------|--------|----------|----------------|-------------------|------------|------|----------------|

Total COMPRESSION FEE

STORAGE

STORAGE DELIVERABILITY CHARGE

|    |   |  |  |  |  |  |  |  |                         |  |  |   |                                     |   |         |   |   |         |  |
|----|---|--|--|--|--|--|--|--|-------------------------|--|--|---|-------------------------------------|---|---------|---|---|---------|--|
| 42 | R |  |  |  |  |  |  |  | 12/01/2015 - 12/31/2015 |  |  | 0 | 0                                   | 0 | 700,000 |   |   |         |  |
|    |   |  |  |  |  |  |  |  |                         |  |  |   | Total Receipts                      |   | 0       | 0 | 0 | 700,000 |  |
|    |   |  |  |  |  |  |  |  |                         |  |  |   | Total Deliveries                    |   | 0       | 0 | 0 | 0       |  |
|    |   |  |  |  |  |  |  |  |                         |  |  |   | Total Current Month SD              |   |         |   |   |         |  |
|    |   |  |  |  |  |  |  |  |                         |  |  |   | Total STORAGE DELIVERABILITY CHARGE |   |         |   |   |         |  |

STORAGE

STORAGE CHARGES

|    |   |        |                            |             |  |  |      |    |                         |  |  |   |         |         |         |  |  |  |
|----|---|--------|----------------------------|-------------|--|--|------|----|-------------------------|--|--|---|---------|---------|---------|--|--|--|
| 43 | R | 050200 | PETAL STORAGE PATHING LOC/ | TRANSCO DEI |  |  | MAIN | 22 | 12/01/2015 - 12/04/2015 |  |  | 0 | 265,000 | 0       | 0       |  |  |  |
|    | D | 050202 | WITHDRAWAL FROM STORAGE    | TRANSCO DEI |  |  | MAIN | 22 | 12/01/2015 - 12/04/2015 |  |  | 0 | 265,000 | 262,376 | 265,000 |  |  |  |
| 44 | R | 050200 | PETAL STORAGE PATHING LOC/ | SONAT DEL   |  |  | MAIN | 22 | 12/04/2015 - 12/06/2015 |  |  | 0 | 228,000 | 0       | 0       |  |  |  |
|    | D | 050202 | WITHDRAWAL FROM STORAGE    | SONAT DEL   |  |  | MAIN | 22 | 12/04/2015 - 12/06/2015 |  |  | 0 | 228,000 | 225,743 | 220,000 |  |  |  |

THE "MAIN" AND "LOCAL" DESIGNATIONS IN THE "ZONE/TIER" COLUMN WILL CONTINUE TO BE REFLECTED UNTIL THE GULF SOUTH RATE CASE SETTLEMENT BECOMES EFFECTIVE. THE RATES CHARGED ON THIS INVOICE ARE THE POSTAGE STAMP INTERIM RATES AGREED TO AS PART OF THE GULF SOUTH RATE CASE SETTLEMENT.

Should you have any questions regarding these billings, please call your account representative AUDREY EDWARDS at (713) 479-8018

10-26.31.1

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SOURCE



4/13/16  
88

# Williams Gas Pipeline - Transco Invoice Detail Statement - Final

1  
LINE

10-26.32

Invoice Identifier: 169750

Accounting Period: Dec, 2015

Billable Party (Prop)/(Duns): 401998 SCS Agnt fr GPC APC MPC GPC SP / 075463174

Service Requester Contract Number: 9137423

GAS ACCT DEPT- S. Flemming  
600 North 18th Street, 5S-8816  
Birmingham, AL 35203  
sflemmin@southernco.com

Service Requester (Prop)/(Duns): 401998 SCS Agnt fr GPC APC MPC GPC SP / 075463174

Invoice Date: 01/01/2016

Net Due Date: 01/11/2016

Contact Name/Phone: Robbie Reyes / (713) 215-2317

Contact E-mail: Robbie.Reyes@williams.com

Service Code: FT

Rate Schedule Description: MID-SOUTH EXPANSION PHASE 2

| Line Number | TT / Misc Note / Charge Description   | Receipt Location: Name: Zone/OIA: | Delivery Location: Name: Zone/OIA: | Package ID | Replacement/Release Code Contract Number/ SR Name | Acct Adj Mthd | Dates Effective          | Quantity  | Unit Price | Amount Due |
|-------------|---|-----------------------------------|------------------------------------|------------|---|---------------|--------------------------|-----------|------------|------------|
| 7.00001     | 129 Reservation Volume (RSV 0.28000, REP 0.00248) 42579 38511 (Price Tier: 1) | 1000105 POOLING-ST A 85-ZN 4 4/1  | 1005810 TENASKA MULBRY M7381 4/2   |            |   |               | 12/01/2015<br>12/31/2015 | 4,030,000 |            |            |

A B

Contract Total Amount 4,030,000Dth  
10-26.42  
10-26.20.1

Gulf Power Company  
Fuel Adjustment Clause  
Dkt. 160001-EI; ACN 16-020-1-1; 12 M E 12/31/15  
Description: DR FAX 22



SOURCE

CONFIDENTIAL

GULF SOUTH PIPELINE

71 Petal

4/13/16

Remittance Address: GULF SOUTH PIPELINE COMPANY, LP  
 PO BOX 730000  
 DALLAS, TX 75373  
 USA

Contract Holder: SOUTHERN COMPANY SERVICES, INC  
 Account Number: 11447

10-26.33

Storage Statement - December 2015

FINAL

Invoice Date: 01/12/2016

Invoice Identifier: 1449062

Storage Balance

| Service Requestor Contract | TOS   | MSD       | Beginning Balance | PPA | Injection | Withdrawal | Net Activity | Trade | Transfer | Imbalance | CICO | Adjustments | Ending Balance |
|----------------------------|-------|-----------|-------------------|-----|-----------|------------|--------------|-------|----------|-----------|------|-------------|----------------|
| 5877                       | FSS-P | 7,000,000 |                   | 0   |           |            |              |       | 0        | 0         | 0    | 0           |                |
| Total                      |       | 7,000,000 |                   | 0   |           |            |              |       | 0        | 0         | 0    | 0           |                |

10-26.21.1

Gulf Power Company  
 Fuel Adjustment Clause  
 Dkt. 160001-EI; ACN 16-020-1-1; 12 M E 12/31/15  
 Description: OR FPC 26

Should you have any questions regarding these billings, please call your account representative AUDREY EDWARDS at (713) 479-8018

CONFIDENTIAL

SOURCE



**Analysis of Interchange Analysis - Gains on Economy**  
 Jul-2015  
 REVISED

From: 10-25.1

4/7/16

|                                 |                      |                          |
|---------------------------------|----------------------|--------------------------|
| Opportunity Sales Markup @ 100% | <u>49-5</u> 5,369.81 | Per Interchange Analysis |
|---------------------------------|----------------------|--------------------------|

1 External Sales - Price

2  
3  
4  
5  
6  
7  
8  
9  
10

[Redacted] Sale Amount on 22000  
 G2. External Sale on 5000  
 G2. External Sale on 5000  
 G2. Wholesale on 5000  
 - D1 External Swaps - P on 5000  
 [Redacted] D2 External Swaps - P on 5000  
 A02 External Sale RPt 17300  
 [Redacted] G2 Short Term  
 [Redacted] Deficit Energy on 79200  
 (A)

11 External Sales - Base

12  
13  
14  
15  
16  
17  
18

43-6.3 [Redacted] Base Cost on 22000  
 [Redacted]  
 Fuel Costs of Backup Energy on 79200  
 Gbackup Rpt 79200  
 [Redacted] A2. External Sale on 17300 (under Markup Cost)  
 A2. Short-term

19 Transmission / Ancillary

[Redacted] SCTRANS on 69550 (C)

20 Markup on Transmission / Ancillary

21  
22

[Redacted] (C)  
 [Redacted] Economy Price / Total Price  
 (D)

23 Markup (Excluding Trans/Ancillary)

24  
25

[Redacted] (A)  
 [Redacted] (B)  
 [Redacted] (D)  
5,369.81 43-6, 42-9

Gulf Power Company  
 Fuel Adjustment Clause  
 Dkt. 160001-EI; ACN 16-020-1-i; 12 ME 12/31/15  
 Description: FAC 28 Response

SOURCE

**CONFIDENTIAL**

10-28.4

SOURCE

PBU

CONFIDENTIAL

A B C D F G

From: 4/1/2015 To: 4/30/2015 Transactions for: MCDUFFIE - GULF

| Station         | Entry Type               | Counter Party              | Source Date | Inventory Qty. | Amount | Account Type | Description   |
|-----------------|--------------------------|----------------------------|-------------|----------------|--------|--------------|---|
| MCDUFFIE - GULF | Freight Cost             | PREMIER BULK STEVEDORING I | 4/30/2015   | 0              | 0      | Inventory    | 0415-3473; 4/6/15; Frt cost - stevedoring Athina L 3/31-4/4/15                                |
| MCDUFFIE - GULF | Freight Cost             | GLENCORE LTD               | 4/30/2015   | 0              | 0      | Inventory    | 800074; 4/15/15; Frt cost - demurrage Athina March 2015                                       |
| MCDUFFIE - GULF | Freight Cost             | GLENCORE LTD               | 4/30/2015   | 0              | 0      | Inventory    | 798033; 2/5/15; Frt cost - demurrage Sophie Feb 2015  |
| MCDUFFIE - GULF | Freight Cost             | CN                         | 4/30/2015   | 0              | 0      | Inventory    | 058339328CR; 4/13/15; Frt cost - credit fuel surcharge mileage difference NDYX 930357 3/14/15 |
| MCDUFFIE - GULF | Freight Cost             | CN                         | 4/30/2015   | 0              | 0      | Inventory    | 057803741CR; 3/2/15; Frt cost - credit fuel surcharge mileage differences COMTRF19862401      |
| MCDUFFIE - GULF | Freight Cost             | CN                         | 4/30/2015   | 0              | 0      | Inventory    | 057866975CR; 3/2/15; Frt cost - credit fuel surcharge mileage differences COMTRF19887102      |
| MCDUFFIE - GULF | Freight Cost             | CN                         | 4/30/2015   | 0              | 0      | Inventory    | 057803329CR; 3/2/15; Frt cost - credit fuel surcharge mileage differences COMTRF19809801      |
| MCDUFFIE - GULF | Freight Cost             | CN                         | 4/30/2015   | 0              | 0      | Inventory    | 057987800CR; 3/2/15; Frt cost - credit fuel surcharge mileage differences FP1102F176          |
| MCDUFFIE - GULF | Freight Cost             | CN                         | 4/30/2015   | 0              | 0      | Inventory    | 058857529; 4/28/15; Frt cost - empty car move GLFX 8002 4/27/15 wb 197122                     |
| MCDUFFIE - GULF | Freight Cost             | CN                         | 4/30/2015   | 0              | 0      | Inventory    | 058767142; 4/21/15; Frt cost - empty car move GLFX 8020 3/3/15 wb 810735                      |
| MCDUFFIE - GULF | Freight Cost             | CN                         | 4/30/2015   | 0              | 0      | Inventory    | 057932749CR; 3/2/15; Frt cost - credit fuel surcharge mileage differences COMTRF19945202      |
| MCDUFFIE - GULF | Freight Cost             | CN                         | 4/30/2015   | 0              | 0      | Inventory    | 058037852CR; 3/2/15; Frt cost - credit fuel surcharge mileage differences COMTRF20071702      |
| MCDUFFIE - GULF | Freight Cost             | CN                         | 4/30/2015   | 0              | 0      | Inventory    | 058540356; 4/2/15; Frt cost - empty car move NDYX 930301 3/16/15 wb 812193                    |
| MCDUFFIE - GULF | Freight Cost             | CN                         | 4/30/2015   | 0              | 0      | Inventory    | 058545364; 4/2/15; Frt cost - empty car move GLFX 8086 3/18/15 wb 812348                      |
| MCDUFFIE - GULF | Freight Cost             | BULK MARINE                | 4/30/2015   | 0              | 0      | Inventory    | 5089; 4/1/15; Frt cost - barge drafting services March 2015                                   |
| MCDUFFIE - GULF | Freight Cost             | BULK MARINE                | 4/30/2015   | 0              | 0      | Inventory    | 5131; 4/20/15; Frt cost - rate adjustment for barges surveyed 6/1/14-3/31/15                  |
| MCDUFFIE - GULF | Freight Cost             | ALABAMA STATE DOCKS DEPT.  | 4/30/2015   | 0              | 0      | Inventory    | 85-106-D0083; 4/15/15; Frt cost - charge back ASD costs recovered 4/6/15                      |
| MCDUFFIE - GULF | Freight Cost             | ALABAMA STATE DOCKS DEPT.  | 4/30/2015   | 0              | 0      | Inventory    | 85-106-D0028; 4/9/15; Frt cost - coal handling 4/4/15   |
| MCDUFFIE - GULF | Freight Cost             | ALABAMA STATE DOCKS DEPT.  | 4/30/2015   | 0              | 0      | Inventory    | 85-106-C0160; 3/31/15; Frt cost - charge back fee 3/17/15                                     |
| MCDUFFIE - GULF | Freight Cost             | ALABAMA STATE DOCKS DEPT.  | 4/30/2015   | 0              | 0      | Inventory    | 85-106-C0161; 3/31/15; Frt cost - charge back fee 3/27/15                                     |
| MCDUFFIE - GULF | Freight Cost Adjustment  | CN                         | 4/30/2015   | 0              | 0      | Inventory    | 058544317; 4/2/15; Frt cost - empty car move GLFX 13006 3/3/15 wb 810735                      |
| MCDUFFIE - GULF | Freight Cost Adjustment  | ALABAMA STATE DOCKS DEPT.  | 4/30/2015   | 0              | 0      | Inventory    | 85-106-C0184; 4/8/15; Frt cost adj - Berth One capital improvement March 2015                 |
| MCDUFFIE - GULF | Penalty / Premium        | GLENCORE LTD               | 3/24/2015   | 0              | 0      | Inventory    | ATHINA L  |
| MCDUFFIE - GULF | Penalty / Premium        | GLENCORE LTD               | 3/24/2015   | 0              | 0      | Inventory    | ATHINA L  |
| MCDUFFIE - GULF | Penalty / Premium        | GLENCORE LTD               | 3/24/2015   | 0              | 0      | Inventory    | ATHINA L  |
| MCDUFFIE - GULF | Penalty / Premium        | FORESIGHT                  | 2/16/2015   | 0              | 0      | Inventory    | FP1102F177  |
| MCDUFFIE - GULF | Penalty / Premium        | FORESIGHT                  | 3/19/2015   | 0              | 0      | Inventory    | FP1102F183  |
| MCDUFFIE - GULF | Penalty / Premium        | FORESIGHT                  | 3/3/2015    | 0              | 0      | Inventory    | FP1102F180  |
| MCDUFFIE - GULF | Penalty / Premium        | FORESIGHT                  | 2/27/2015   | 0              | 0      | Inventory    | FP1102F179  |
| MCDUFFIE - GULF | Penalty / Premium        | FORESIGHT                  | 3/8/2015    | 0              | 0      | Inventory    | FP1102F181  |
| MCDUFFIE - GULF | Penalty / Premium        | FORESIGHT                  | 2/11/2015   | 0              | 0      | Inventory    | FP1102F176  |
| MCDUFFIE - GULF | Penalty / Premium        | FORESIGHT                  | 1/31/2015   | 0              | 0      | Inventory    | FP1102F174  |
| MCDUFFIE - GULF | Penalty / Premium        | FORESIGHT                  | 3/14/2015   | 0              | 0      | Inventory    | FP1102F182  |
| MCDUFFIE - GULF | Penalty / Premium        | FORESIGHT                  | 2/6/2015    | 0              | 0      | Inventory    | FP1102F175  |
| MCDUFFIE - GULF | Penalty / Premium        | FORESIGHT                  | 1/26/2015   | 0              | 0      | Inventory    | FP1102F173  |
| MCDUFFIE - GULF | Penalty / Premium        | FORESIGHT                  | 3/24/2015   | 0              | 0      | Inventory    | FP1102F184  |
| MCDUFFIE - GULF | Penalty / Premium        | FORESIGHT                  | 1/21/2015   | 0              | 0      | Inventory    | FP1102F172  |
| MCDUFFIE - GULF | Penalty / Premium        | FORESIGHT                  | 2/21/2015   | 0              | 0      | Inventory    | FP1102F178  |
| MCDUFFIE - GULF | Penalty / Premium Adjust | FORESIGHT                  | 3/19/2015   | 0              | 0      | Inventory    | FP1102F183  |
| MCDUFFIE - GULF | Penalty / Premium Adjust | FORESIGHT                  | 3/14/2015   | 0              | 0      | Inventory    | FP1102F182  |
| MCDUFFIE - GULF | Penalty / Premium Adjust | FORESIGHT                  | 3/24/2015   | 0              | 0      | Inventory    | FP1102F184  |
| MCDUFFIE - GULF | Penalty / Premium Adjust | FORESIGHT                  | 3/3/2015    | 0              | 0      | Inventory    | FP1102F180  |
| MCDUFFIE - GULF | Penalty / Premium Adjust | FORESIGHT                  | 3/8/2015    | 0              | 0      | Inventory    | FP1102F181  |
| MCDUFFIE - GULF | Receipt Adjustment       | GLENCORE LTD               | 3/24/2015   | 80,164.88      | 0      | Inventory    | ATHINA L  |
| MCDUFFIE - GULF | Receipt Adjustment       | GLENCORE LTD               | 3/24/2015   | 0              | 0      | Inventory    | ATHINA L  |
| MCDUFFIE - GULF | Receipt Adjustment       | FORESIGHT                  | 3/19/2015   | 0              | 0      | Inventory    | FP1102F183  |
| MCDUFFIE - GULF | Receipt Adjustment       | APC                        | 4/30/2015   | 0              | 0      | Inventory    | LB54000008; 1/9/15; Receipt adjustment - coal analyses FP06014F016 11/26/14                   |
| MCDUFFIE - GULF | Storage Fee              | ALABAMA STATE DOCKS DEPT.  | 4/30/2015   | 0              | 0      | Inventory    | 85-106-D0026; 4/8/15; Storage fee - excess storage March 2015                                 |
| MCDUFFIE - GULF | Survey Above The Line    | MAGNOLIA RIVER             | 4/30/2015   | 0              | 0      | Inventory    | 040715DTC; 4/7/15; Aerial survey flown 3/6/15   |
|                 |                          |                            |             | 80,164.88      |        |              |   |

Gulf Power Company  
Fuel Adjustment Clause  
Dkt. 160001-EI; ACN 16-020-1-I; 12 M E 12/31/15  
Description: FRC 30 Response

Attachment A  
P1 of 2  
4/6/16

0-30.2

SOURCE

PRG

A

B

From: 10-30.1

C

D

E

F

G

|                 |                     |                          |           |   |           |  |
|-----------------|---------------------|--------------------------|-----------|---|-----------|--|
| MCDUFFIE - GULF | Railcar Lease       | WTRR                     | 4/30/2015 | 0 | Inventory | 5136GLF; 4/1/15; Railcar lease - storage/inbound switching March 2015; GLFX            |
| MCDUFFIE - GULF | Railcar Lease       | MSE                      | 4/30/2015 | 0 | Inventory | 31514GLF; 3/31/15; Railcar lease - additional storage - over 450 cars March 2015; GLFX |
| MCDUFFIE - GULF | Railcar Lease       | MITSUI RAIL CAPITAL, LLC | 4/30/2015 | 0 | Inventory | 14068; 4/10/15; Railcar lease - May 2015; GLFX 8251-8375                               |
| MCDUFFIE - GULF | Railcar Lease       | KANSAS & OK RR           | 4/30/2015 | 0 | Inventory | 3380007297GLF; 4/10/15; Railcar lease - storage March 2015; GLFX                       |
| MCDUFFIE - GULF | Railcar Lease       | FIRST UNION RAIL         | 4/30/2015 | 0 | Inventory | 187587; 4/10/15; Railcar lease - May 2015; GLFX  |
| MCDUFFIE - GULF | Railcar Lease       | CITICORP RAILMARK        | 4/30/2015 | 0 | Inventory | 050115-GLP; 4/9/15; Railcar lease - May 2015; GLFX                                     |
| MCDUFFIE - GULF | Railcar Lease       |                          | 4/30/2015 | 0 | Inventory | Inter-Company Railcar Billing - April 2015   |
| MCDUFFIE - GULF | Railcar Lease       |                          | 4/30/2015 | 0 | Inventory | Inter-Company Railcar Billing - April 2015   |
| MCDUFFIE - GULF | Railcar Maintenance | UP                       | 4/30/2015 | 0 | Inventory | Invoice: UP1503GLFX. Railcar Lease and Maintenance.                                    |
| MCDUFFIE - GULF | Railcar Maintenance | MSE                      | 4/30/2015 | 0 | Inventory | Invoice: MSE6572. Railcar Lease and Maintenance.                                       |
| MCDUFFIE - GULF | Railcar Maintenance | MSE                      | 4/30/2015 | 0 | Inventory | Invoice: MSE6602. Railcar Lease and Maintenance.                                       |
| MCDUFFIE - GULF | Railcar Maintenance | MSE                      | 4/30/2015 | 0 | Inventory | Invoice: MSE6577. Railcar Lease and Maintenance.                                       |
| MCDUFFIE - GULF | Railcar Maintenance | MSE                      | 4/30/2015 | 0 | Inventory | Invoice: MSE6597. Railcar Lease and Maintenance.                                       |
| MCDUFFIE - GULF | Railcar Maintenance | MSE                      | 4/30/2015 | 0 | Inventory | Invoice: MSE6589. Railcar Lease and Maintenance.                                       |
| MCDUFFIE - GULF | Railcar Maintenance | MSE                      | 4/30/2015 | 0 | Inventory | Invoice: MSE6586. Railcar Lease and Maintenance.                                       |
| MCDUFFIE - GULF | Railcar Maintenance | MSE                      | 4/30/2015 | 0 | Inventory | Invoice: MSE6574. Railcar Lease and Maintenance.                                       |
| MCDUFFIE - GULF | Railcar Maintenance | INTELLITRANS             | 4/30/2015 | 0 | Inventory | INV00648; 4/16/15; Railcar maintenance - car location messages March 2015; GLFX        |
| MCDUFFIE - GULF | Railcar Maintenance | HRX                      | 4/30/2015 | 0 | Inventory | HRX1862GLF; 4/1/15; Railcar maintenance - railcar cost reporting & analysis; GLFX      |
| MCDUFFIE - GULF | Railcar Maintenance | IC2                      | 4/30/2015 | 0 | Inventory | Invoice: 0091123844. Railcar Lease and Maintenance.                                    |
| MCDUFFIE - GULF | Railcar Maintenance |                          | 4/30/2015 | 0 | Inventory | Inter-Company Railcar Billing - April 2015   |
| MCDUFFIE - GULF | Railcar Maintenance |                          | 4/30/2015 | 0 | Inventory | Inter-Company Railcar Billing - April 2015   |
| MCDUFFIE - GULF | Railcar Tax         |                          | 4/30/2015 | 0 | Inventory | Inter-Company Railcar Billing - April 2015   |
| MCDUFFIE - GULF | Railcar Tax         |                          | 4/30/2015 | 0 | Inventory | Inter-Company Railcar Billing - April 2015   |
| MCDUFFIE - GULF | Ad Valorem Taxes    |                          | 4/30/2015 | 0 | Inventory | Railcar ad valorem taxes for March 2015  |

Generated: 05/04/2015 at 04:00:56 PM EDT By: MPMEZEYM

ΣD = 5,939.71 57

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10-30.3

Guif Power Company  
Fuel Adjustment Clause  
Dkt. 160001-EI; ACN 16-020-1-1; 12 M E 12/31/15  
Description: FAC 30 Responsc

4/6/16  
BB

Attachment A  
pg. 2 of 2

**CONFIDENTIAL**

Attachment B  
 p. 1 of 2

Various

| PLANT                              | Account Number         | Vendor                        | PO#                | Quantity | Dollars Freight | Dollars Coal/Oil/Gas | Dollars Railcar | Dollars Other | Total Dollars |              |
|------------------------------------|------------------------|-------------------------------|--------------------|----------|-----------------|----------------------|-----------------|---------------|---------------|--------------|
| <b>IN-TRANSIT COAL INVENTORIES</b> |                        |                               |                    |          |                 |                      |                 |               |               |              |
| McDuffie Coal Transfer Facility    | 151-00500<br>Loc 48015 | Alabama Power                 | GM99002/05001      |          |                 |                      |                 |               | 0.00          |              |
|                                    |                        | Alabama State Docks           | GU94002/FP07002    |          | 175,193.89      |                      |                 | 70,434.87     | 245,628.76    |              |
|                                    |                        | Ameren Energy Fuels & Secs    | GL0801             |          |                 |                      |                 |               | 0.00          |              |
|                                    |                        | The American Coal Co          | FP06014/FP08003    |          |                 |                      |                 |               | 0.00          |              |
|                                    |                        | Appalachian Railcar Services  | GL0807             |          |                 |                      |                 |               | 0.00          |              |
|                                    |                        | Alpha Coal Sales Co. LLC      |                    |          |                 |                      |                 |               |               | 0.00         |
|                                    |                        | Arch Coal Sales Company, Inc. |                    |          |                 |                      |                 |               |               | 0.00         |
|                                    |                        | Argus Energy                  |                    |          |                 |                      |                 |               |               | 0.00         |
|                                    |                        | BN                            |                    |          |                 |                      |                 | 55.89         |               | 55.89        |
|                                    |                        | Bulk Marine                   | SC09001/GULF       |          |                 | 5,606.48             |                 |               |               | 5,606.48     |
|                                    |                        | Chicorp Railmark              |                    |          |                 |                      |                 | 50,025.00     |               | 50,025.00    |
|                                    |                        | Columbus and Greenville Rail  |                    |          |                 |                      |                 | 9,957.50      |               | 9,957.50     |
|                                    |                        | CN                            |                    |          | 57              | 1,360,705.42         |                 |               |               | 1,360,705.42 |
|                                    |                        | Consol Energy Inc             | FP09003            |          |                 |                      |                 |               |               | 0.00         |
|                                    |                        | Converse/Coal Mktg            | FP08009/FP08013    |          |                 |                      |                 |               |               | 0.00         |
|                                    |                        | Crouse                        |                    |          |                 |                      |                 |               |               | 0.00         |
|                                    |                        | Crown Products                |                    |          |                 |                      |                 |               |               | 0.00         |
|                                    |                        | CSX Transportation            | GM0906             |          |                 |                      |                 |               |               | 0.00         |
|                                    |                        | First Union Rail              |                    |          |                 |                      |                 | 48,400.00     |               | 48,400.00    |
|                                    |                        | Foresight                     |                    |          |                 |                      |                 | 3,369,222.00  |               | 3,369,222.00 |
|                                    |                        | Freightstar                   |                    |          |                 |                      |                 |               |               | 0.00         |
|                                    |                        | GATX                          |                    |          |                 |                      |                 |               |               | 0.00         |
|                                    |                        | Georgia Power                 |                    |          |                 |                      |                 |               |               | 0.00         |
|                                    |                        | Glennco, LTD                  |                    |          |                 | 7,731.96             | 65,145.79       |               |               | 72,877.75    |
|                                    |                        | Great Western                 | GM0909             |          |                 |                      |                 |               |               | 0.00         |
|                                    |                        | Greenbrier Rail Services      |                    |          |                 |                      |                 |               |               | 0.00         |
|                                    |                        | Illinois(C2)                  | GM0910             |          |                 |                      |                 | 825.00        |               | 825.00       |
|                                    |                        | IRX                           |                    |          |                 |                      |                 | 303.21        |               | 303.21       |
|                                    |                        | Intercompany Billing          |                    |          |                 |                      |                 | (11,330.29)   |               | (11,330.29)  |
|                                    |                        | Intercoastal Coal Sales       | FP09004            |          |                 |                      |                 |               |               | 0.00         |
|                                    |                        | Insulltrans                   | GM0916             |          |                 |                      |                 | 561.10        |               | 561.10       |
|                                    |                        | JALX                          |                    |          |                 |                      |                 |               |               | 0.00         |
|                                    |                        | J Aron                        |                    |          |                 |                      |                 |               |               | 0.00         |
|                                    |                        | Kansas & OK Railroad          |                    |          |                 |                      |                 | 4,914.90      |               | 4,914.90     |
|                                    |                        | Magnolia River                |                    |          |                 |                      |                 |               |               | 0.00         |
|                                    |                        | Marq Trans River Div          |                    |          |                 |                      |                 |               |               | 0.00         |
|                                    |                        | Midwest Rail                  | GM0902/GC0804      |          |                 |                      |                 |               |               | 0.00         |
|                                    |                        | Mississippi Export (MSE)      | GL0808             |          |                 |                      |                 | 40,386.54     |               | 40,386.54    |
|                                    |                        | Mississippi Power             |                    |          |                 |                      |                 |               |               | 0.00         |
|                                    |                        | Mitsui Rail                   | GM0903/GM0904      |          |                 |                      |                 | 24,000.00     |               | 24,000.00    |
|                                    |                        | Nelson Marine                 |                    |          |                 |                      |                 |               |               | 0.00         |
|                                    |                        | NS                            |                    |          |                 |                      |                 |               |               | 0.00         |
|                                    |                        | ONEIL Trans GA                |                    |          |                 |                      |                 |               |               | 0.00         |
|                                    |                        | ONEIL Trans                   |                    |          |                 |                      |                 |               |               | 0.00         |
|                                    |                        | Oxbow Carbon                  | FP09002            |          |                 |                      |                 |               |               | 0.00         |
| Precision (rebate)                 |                        |                               |                    |          |                 |                      |                 | 0.00          |               |              |
| Premier Bulk Stevedoring LLC       |                        |                               |                    |          |                 |                      |                 | 0.00          |               |              |
| Progress Rail Services, Inc.       |                        |                               |                    |          |                 |                      |                 | 0.00          |               |              |
| Railinc                            |                        |                               |                    |          |                 |                      |                 | 0.00          |               |              |
| Southern Rail Services             |                        |                               |                    |          |                 | 1,085.37             |                 | 1,085.37      |               |              |
| Transcore                          | GM1011                 |                               |                    |          |                 |                      |                 | 0.00          |               |              |
| Terminal                           | GM0914                 |                               |                    |          |                 |                      |                 | 0.00          |               |              |
| TTX                                |                        |                               |                    |          |                 |                      |                 | 0.00          |               |              |
| Union Pacific Railroad             | GM0911/UP33286         |                               |                    |          |                 | 78.40                |                 | 78.40         |               |              |
| Vulcan Materials                   |                        |                               |                    |          |                 |                      |                 | 0.00          |               |              |
| West Ridge Resources Inc.          |                        |                               |                    |          |                 |                      |                 | 0.00          |               |              |
| WTRR                               |                        |                               |                    |          |                 | 3,604.00             |                 | 3,604.00      |               |              |
| Railcar Allocation                 |                        |                               |                    |          |                 |                      |                 | 0.00          |               |              |
|                                    |                        |                               |                    |          | 1,349,237.75    | 3,134,347.79         | 172,400.02      | 70,134.87     | 5,226,900.33  |              |
| <b>COAL INVENTORIES</b>            |                        |                               |                    |          |                 |                      |                 |               |               |              |
| Crist Coal                         | 151-00100<br>Loc 43000 | Alabama Power Co.             | APCSTDLAB          |          | 2,251.19        |                      |                 |               | 2,251.19      |              |
|                                    |                        | Alabama State Docks           | GU94002            |          | 38,787.07       |                      |                 |               | 38,787.07     |              |
|                                    |                        | Allamore Coal LLC             |                    |          |                 |                      | 1,255,334.00    |               | 1,255,334.00  |              |
|                                    |                        | Arch Coal Sales Co Inc        | FP07009            |          |                 |                      |                 |               | 0.00          |              |
|                                    |                        | Calvert City Terminal         |                    |          |                 |                      |                 |               | 0.00          |              |
|                                    |                        | Crouse                        | GL100028           |          |                 | 419,030.49           |                 |               | 419,030.49    |              |
|                                    |                        | Crown Products                |                    |          |                 |                      |                 |               | 0.00          |              |
|                                    |                        | Delta Marine                  | GM1008             |          |                 |                      |                 |               | 0.00          |              |
|                                    |                        | Martin Energy                 |                    |          |                 |                      |                 |               | 0.00          |              |
|                                    |                        | Heartland                     | GM1002             |          |                 |                      |                 |               | 0.00          |              |
|                                    |                        | Ingram Barge                  | ORGLRWR01/MCDUFF06 |          |                 |                      |                 |               | 0.00          |              |
|                                    |                        | International Hydrocarbon     |                    |          |                 | 66,674.17            |                 |               |               | 66,674.17    |
|                                    |                        | Magnum Coal Sales, LLC        | FP08002            |          |                 |                      |                 |               |               | 0.00         |
|                                    |                        | Marquette Barge               | GM1004/GM1005      |          |                 |                      |                 |               |               | 0.00         |
|                                    |                        | Marquette Trans Gulf Inland   |                    |          |                 | 637,991.42           |                 |               |               | 637,991.42   |
|                                    |                        | Marquette Trans River         |                    |          |                 | 210,000.00           |                 |               |               | 210,000.00   |
|                                    |                        | Midstream/Martin Energy       | GO09005            |          |                 | 15,207.40            |                 |               |               | 15,207.40    |
|                                    |                        | Mississippi Export            |                    |          |                 |                      |                 |               |               | 0.00         |
|                                    |                        | Mississippi Power             | GM0917             |          |                 |                      |                 |               |               | 0.00         |
|                                    |                        | Nelson                        | GM0919             |          |                 |                      |                 |               |               | 0.00         |
|                                    |                        | Oxbow Mining                  |                    |          |                 |                      |                 |               |               | 0.00         |
|                                    |                        | Patriot Coal Sales            | FP09005            |          |                 |                      |                 |               |               | 0.00         |
|                                    |                        | Radcliff (Barcluff)           |                    |          |                 | 94,025.48            |                 |               |               | 94,025.48    |
| Sabine                             | GU0401                 |                               |                    |          |                 |                      |                 | 0.00          |               |              |
|                                    |                        |                               |                    |          | 1,481,967.22    | 1,255,334.00         | 0.00            | 0.00          | 2,737,301.22  |              |
| Smith Coal                         | 151-00100<br>Loc 43000 | Alabama Power Co.             |                    |          |                 |                      |                 |               | 0.00          |              |
|                                    |                        | Alabama State Docks           | GU94002/MCDUFF06   |          |                 |                      |                 |               | 0.00          |              |
|                                    |                        | Arch Coal Sales Co Inc        | FP07009            |          |                 |                      |                 |               | 0.00          |              |
|                                    |                        | Argus Energy                  |                    |          |                 |                      |                 |               | 0.00          |              |
|                                    |                        | Calvert City Terminal         |                    |          |                 |                      |                 |               | 0.00          |              |
| Crouse                             |                        |                               |                    |          |                 |                      |                 | 0.00          |               |              |

4/6/16  
 BE

Gulf Power Company  
 Fuel Adjustment Clause  
 Dkt. 160001-EI : ACN 16-020-1-1; 12 ME 12/31/15  
 Description: ERC 30 response

2

3

4

PBC

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SOURCE

10-30.4



|                        |  | Ingram Barge                             | RCULF0001              |                             |         |  |              |  |              |
|------------------------|--|--|------------------------|-----------------------------|---------|--|--------------|--|--------------|
|                        |  | Intercean Coal Sales                     | FF05007A               |                             |         |  |              |  | 0.00         |
|                        |  | Mississippi Power                        | FF05002                |                             |         |  |              |  | 0.00         |
|                        |  | Mobile River Terminal                    | GMD6001                |                             |         |  |              |  | 0.00         |
|                        |  | Patrol Coal Sales                        | FP09005                |                             |         |  |              |  | 0.00         |
|                        |  | Sabine                                   | GU0401                 |                             |         |  |              |  | 0.00         |
| <b>OIL INVENTORIES</b> |  |  |                        |                             |         |  |              |  |              |
| 1                      |  | Crist Oil                                | 151-00320<br>Loc 41000 | Atlas Oil Company           |         |  |              |  | 0.00         |
|                        |  |  |                        | Boswell                     |         |  |              |  | 0.00         |
|                        |  |  |                        | Mansfield Oil Co            |         |  |              |  | 0.00         |
|                        |  |  |                        | Bell Pefer                  |         |  |              |  | 0.00         |
|                        |  |  |                        | P5 Energy Group, Inc        | GO1102  |  |              |  | 0.00         |
|                        |  |  |                        | Transmontaigne Product Svcs | GO07004 |  |              |  | 0.00         |
|                        |  |  |                        | Truman A                    | GO1001  |  |              |  | 0.00         |
| 2                      |  | Smith Oil                                | 151-00320<br>Loc 43000 | Mansfield Oil Co            | GO09001 |  |              |  | 0.00         |
|                        |  |  |                        | Boswell                     |         |  |              |  | 0.00         |
|                        |  |  |                        | Bell Pefer                  |         |  |              |  | 0.00         |
|                        |  |  |                        | Petroleum Traders Corp      |         |  | 87,878.85    |  | 87,878.85    |
|                        |  |  |                        | Truman A                    | GO1002  |  |              |  | 0.00         |
| 3                      |  | Scholz Oil                               | 151-00320<br>Loc 42000 | Petroleum Traders Corp      | GO08003 |  | 87,878.85    |  | 87,878.85    |
|                        |  |  |                        | Mansfield Oil Co            |         |  |              |  | 0.00         |
|                        |  |  |                        | Boswell                     |         |  |              |  | 0.00         |
| 4                      |  | Smith Diesel Fuel                        | 151-00320<br>Loc 43003 | Mansfield Oil Co            | GO09001 |  |              |  | 0.00         |
|                        |  |  |                        | Boswell                     |         |  |              |  | 0.00         |
|                        |  |  |                        | Petroleum Traders Corp      |         |  |              |  | 0.00         |
|                        |  |  |                        | Truman A                    | GO1002  |  |              |  | 0.00         |
| 5                      |  | Coral Oil                                | 151-00320<br>Loc 45600 | Brad Laner                  |         |  |              |  | 0.00         |
|                        |  |  |                        | N/A                         |         |  |              |  | 0.00         |
| 6                      |  | <b>GAS INVENTORIES (use prior month)</b> |                        |                             |         |  |              |  |              |
| 7                      |  | Crist Gas                                | 151-00600<br>Loc 41000 | SCS Crst Purchases          | May-15  |  | 37,490.41    |  | 37,490.41    |
|                        |  |  |                        | SCS Crst Transportation     | May-15  |  | 267.39       |  | 267.39       |
|                        |  |  |                        | SCS Reservation Charges     |         |  |              |  |              |
|                        |  |  |                        | SCS CM Imbalance            |         |  |              |  |              |
|                        |  |  |                        | SCS PM Imbalance            |         |  |              |  |              |
|                        |  |  |                        | SCS Crst Purchases          | Apr-15  |  |              |  | 0.00         |
|                        |  |  |                        | SCS Crst Transportation     | Apr-15  |  |              |  | 0.00         |
|                        |  |  |                        | Fuel Retention Volumes      | May-15  |  |              |  | 0.00         |
| 8                      |  | Smith CC Gas                             | 151-00600<br>Loc 41004 | SCS Smith CC-Purchases      | May-15  |  | 6,746,709.63 |  | 6,746,709.63 |
|                        |  |  |                        | SCS Smith CC Transportation | May-15  |  | 50,264.56    |  | 50,264.56    |
|                        |  |  |                        | SCS Reservation Charges     | May-15  |  |              |  |              |
|                        |  |  |                        | SCS CM Imbalance            |         |  |              |  |              |
|                        |  |  |                        | SCS PM Imbalance            |         |  |              |  |              |
|                        |  |  |                        | SCS PMA Purchases           | Apr-15  |  |              |  | 0.00         |
|                        |  |  |                        | SCS PMA Transportation      | Apr-15  |  | 5.37         |  | 5.37         |
|                        |  |  |                        | PMA Reservation Charge      |         |  |              |  | 0.00         |
|                        |  |  |                        | Fuel Retention Volumes      | May-15  |  |              |  | 0.00         |
| 9                      |  | Central Alabama Gas                      | 151-00600<br>Loc 46110 | SCS Cent AL-Purchases       | May-15  |  | 8,158,185.17 |  | 8,158,185.17 |
|                        |  |  |                        | SCS Smith CC Transportation | May-15  |  | 16,369.22    |  | 16,369.22    |
|                        |  |  |                        | SCS Reservation Charges     | May-15  |  |              |  |              |
|                        |  |  |                        | SCS CM Imbalance            |         |  |              |  |              |
|                        |  |  |                        | SCS PM Imbalance            |         |  |              |  |              |
|                        |  |  |                        | SCS PMA Purchases           | Apr-15  |  | 150.00       |  | 150.00       |
|                        |  |  |                        | SCS PMA Transportation      |         |  | (15.51)      |  | (15.51)      |
|                        |  |  |                        | PMA Reservation Charge      |         |  |              |  | 0.00         |
|                        |  |  |                        | Fuel Retention Volumes      | May-15  |  |              |  | 0.00         |
| 10                     |  | Baconton PPA                             | 547-00003              |                             |         |  | 9,715,356.41 |  | 9,715,356.41 |
|                        |  | Dahlberg PPA                             | 547-00005              |                             |         |  |              |  | 0.00         |
|                        |  | Central Alabama PPA                      | 547-00005              |                             |         |  |              |  | 0.00         |
| 11                     |  |  |                        |                             |         |  |              |  | 0.00         |

4/6/16  
EB

87,878.85

17,769,443.51 17,769,443.51 0.00  
JV2009 (Treasury)  
Resale of gas (Decrease JV2009)  
Softa Total 17,769,443.51 0.00

Do not count quantity for BTU Adj. Or Retro Fuel

Gulf Power Company  
Fuel Adjustment Clause  
Dkt. 160001-EI; ACN 16-020-1-1; 12 M E 12/31/15  
Description: FAC 30 Response

SOURCE **PBC**

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10-30.5




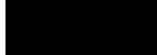

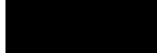

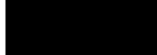

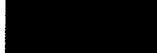

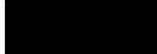

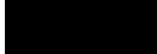

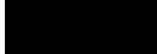

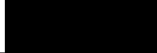





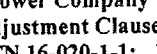
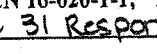
4/21/16  

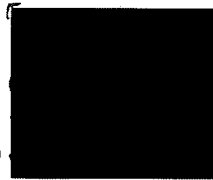

1. Please provide a brief explanation of the \$76,000 variance between the Fixed Gas Storage Costs provided in Document Response 16 compared to the auditor's balance for Leaf River Energy Center. *50.1*
2. Please provide a brief explanation of the (\$196,000) variance between the Fixed Gas Storage Costs provided in Document Response 16 compared to the auditor's balance for Petal Gas Storage.
3. Please provide an explanation for the \$619.01 and \$328.80 variances between the OPCO- Cost Breakdown and the Storage & Transportation Reservation Charges for the months of June and December 2015.  
Note: Auditor's balance is calculated multiplying the mmbtu's used by the Storage Reservation Charges provided in each gas storage contract.


ANSWER:

1. *50.1* Leaf River. The Leaf River bulleted statement for FAC 16 Item 2 that was submitted on 4/8/16 should read: "Leaf River Energy Center – 1,440,000 MMBtu 1/1/15 through 4/30/15, reduced to 1,040,000 MMBtu from 5/1/15 through 5/31/15, reduced to 900,000 MMBtu from 6/1/15 through 12/31/15."

On May 1<sup>st</sup>, 400,000 MMBtu was transferred from Leaf River to Petal Gas Storage. This MMBtu reduction of 400,000 MMBtu at a rate of  explains the \$76,000 variance. The table below shows the calculation of the fixed cost for Leaf River by month for 2015.

| Leaf River |            |   |  |
|------------|------------|---|--|
| Month      | MMBTU      | Rate  | Fixed Costs  |
| Jan        | 1,440,000  |  | \$              |
| Feb        | 1,440,000  |  |                 |
| Mar        | 1,440,000  |  |                 |
| Apr        | 1,440,000  |  |                 |
| May        | 1,040,000  |  |                 |
| Jun        | 900,000    |  |                 |
| Jul        | 900,000    |  |                 |
| Aug        | 900,000    |  |                 |
| Sep        | 900,000    |  |                 |
| Oct        | 900,000    |  |                 |
| Nov        | 900,000    |  |                 |
| Dec        | 900,000    |  |                 |
| Total      | 13,100,000 |   | \$  <i>50.1</i> |

  
*50*

SOURCE 

Gulf Power Company  
Fuel Adjustment Clause  
Dkt. 160001-EI; ACN 16-020-1-1; 12 M E 12/31/15  
Description: FAC 31 Response

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10-31.1

4/21/16

2. 1 The fixed costs for Petal Gas Storage is calculated at [REDACTED]. This is due to a  
2 portion of the cost for the maximum daily withdrawal quantity being considered fixed  
3 costs as a "deliverability charge" or "pipeline compressions charge" for the  
4 infrastructure required to deliver the volume. Please see calculation below.

|   | Page | Item                              | (A)<br>MMBtu Qty | (B)<br>Rate      | (A*B)<br>Price    |
|---|------|-----------------------------------|------------------|------------------|-------------------|
| 5 | 5    | Daily Storage Qty. <sup>(D)</sup> | 7,000,000        | [REDACTED]       | \$ [REDACTED]     |
| 6 |      |                                   |                  |                  |                   |
| 7 | 5    | Max daily Withdrawal Qty.         | 700,000          | [REDACTED]       | \$ [REDACTED]     |
| 8 |      | Total                             | 7,700,000        |                  | \$ [REDACTED] (C) |
| 9 |      |                                   |                  | (C/D) [REDACTED] | er MMBtu          |

50.1 Additionally, due to the capacity transferred from Leaf River to Petal Gas Storage in the month of May, the Petal Gas Storage bulleted statement for FAC 16 Item 2 that was submitted on 4/8/16 should read: "Petal Gas Storage – 400,000 MMBtu beginning on 5/1/15 through 12/31/15." The table below shows the calculation of the fixed cost for Petal Gas Storage by month for 2015.

|    |       | Petal     |            |               |
|----|-------|-----------|------------|---------------|
|    | Month | MMBTU     | Rate       | Fixed Costs   |
| 10 | Jan   | -         | [REDACTED] | -             |
| 11 | Feb   | -         | [REDACTED] | -             |
| 12 | Mar   | -         | [REDACTED] | -             |
| 13 | Apr   | -         | [REDACTED] | -             |
| 14 | May   | 400,000   | [REDACTED] | \$ [REDACTED] |
| 15 | Jun   | 400,000   | [REDACTED] | [REDACTED]    |
| 16 | Jul   | 400,000   | [REDACTED] | [REDACTED]    |
| 17 | Aug   | 400,000   | [REDACTED] | [REDACTED]    |
| 18 | Sep   | 400,000   | [REDACTED] | [REDACTED]    |
| 19 | Oct   | 400,000   | [REDACTED] | [REDACTED]    |
| 20 | Nov   | 400,000   | [REDACTED] | [REDACTED]    |
| 21 | Dec   | 400,000   | [REDACTED] | [REDACTED]    |
| 22 | Total | 3,200,000 | [REDACTED] | \$ [REDACTED] |

Gulf Power Company  
Fuel Adjustment Clause  
Dkt. 160001-EI; ACN 16-020-1-1; 12 M E 12/31/15  
Description: FAC 31 Response

SOURCE



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4/21/16

- 10-26.3      10-26.20
3. The variances of \$619.01 and \$328.80 for June and December respectively are the result of withdrawal charges for the month that are included in the Storage expense line item on the OPCO Cost Breakdown. These amounts are not included on the Storage and reservation charges pages as the costs are not reservation charges. The below images show the withdrawal charges for the months of June and December.

GULF Allocations Summary for Billing Months 06/2015 - 06/2015

**A:** Amounts shown on Storage and Transportation Reservation charges  
**B:** Withdrawal charges included in total storage expense on OPCO Cost Breakdown

Table 1

| Statement Id | Effective Date | Billing Month | Activity Month | Storage Account Name | Cost Type       | Volume | Cost Revenue | Opco           | Counterparty                  | Plant          | Unit             |
|--------------|----------------|---------------|----------------|----------------------|-----------------|--------|--------------|----------------|-------------------------------|----------------|------------------|
| 31524        | 06/08/2015     | 06/2015       | 06/2015        |                      | STORAGE EXPENSE | 26,039 |              | Gulf Power Co. | Bay Gas Storage Company       | Plant Smith CC | Plant Smith CC U |
| 31524        | 06/09/2015     | 06/2015       | 06/2015        |                      | STORAGE EXPENSE | 15,623 |              | Gulf Power Co. | Bay Gas Storage Company       | Plant Smith CC | Plant Smith CC U |
| 31524        | 06/17/2015     | 06/2015       | 06/2015        |                      | STORAGE EXPENSE | 4,713  |              | Gulf Power Co. | Bay Gas Storage Company       | Plant Smith CC | Plant Smith CC U |
| 31524        | 06/18/2015     | 06/2015       | 06/2015        |                      | STORAGE EXPENSE | 730    |              | Gulf Power Co. | Bay Gas Storage Company       | Plant Smith CC | Plant Smith CC U |
| 31524        | 06/20/2015     | 06/2015       | 06/2015        |                      | STORAGE EXPENSE | 4,932  |              | Gulf Power Co. | Bay Gas Storage Company       | Plant Smith CC | Plant Smith CC U |
| 31524        | 06/21/2015     | 06/2015       | 06/2015        |                      | STORAGE EXPENSE | 4,932  |              | Gulf Power Co. | Bay Gas Storage Company       | Plant Smith CC | Plant Smith CC U |
| 31524        | 06/22/2015     | 06/2015       | 06/2015        |                      | STORAGE EXPENSE | 4,932  |              | Gulf Power Co. | Bay Gas Storage Company       | Plant Smith CC | Plant Smith CC U |
| 31524        | 06/01/2015     | 06/2015       | 06/2015        |                      | STORAGE EXPENSE |        |              | Gulf Power Co. | Bay Gas Storage Company       | Plant Smith CC | Plant Smith CC U |
| 31528        | 06/01/2015     | 06/2015       | 06/2015        |                      | STORAGE EXPENSE |        | A            | Gulf Power Co. | SG Resources Mississippi, LLC | Plant Smith CC | Plant Smith CC U |

$\Sigma D = 619.01$

GULF Allocations Summary for Billing Months 12/2015 - 12/2015

Sorted by:  
 Plant

$\Sigma D = 328.80$

Gulf Power Company  
 Fuel Adjustment Clause  
 Dkt. 160001-EI; ACN 16-020-1-1; 12 M E 12/31/15  
 Description: FAC 31 Response

Table 2

| Statement Id | Effective Date | Billing Month | Activity Month | Storage Account Name | Cost Type       | Volume | Cost Revenue | Opco           | Counterparty                  | Plant          | Unit             |
|--------------|----------------|---------------|----------------|----------------------|-----------------|--------|--------------|----------------|-------------------------------|----------------|------------------|
| 32872        | 12/23/2015     | 12/2015       | 12/2015        |                      | STORAGE EXPENSE | 10,960 |              | Gulf Power Co. | SG Resources Mississippi, LLC | Plant Smith CC | Plant Smith CC U |
| 32872        | 12/24/2015     | 12/2015       | 12/2015        |                      | STORAGE EXPENSE | 10,960 |              | Gulf Power Co. | SG Resources Mississippi, LLC | Plant Smith CC | Plant Smith CC U |
| 32872        | 12/25/2015     | 12/2015       | 12/2015        |                      | STORAGE EXPENSE | 0      |              | Gulf Power Co. | SG Resources Mississippi, LLC | Plant Smith CC | Plant Smith CC U |
| 32872        | 12/26/2015     | 12/2015       | 12/2015        |                      | STORAGE EXPENSE | 0      |              | Gulf Power Co. | SG Resources Mississippi, LLC | Plant Smith CC | Plant Smith CC U |
| 32872        | 12/27/2015     | 12/2015       | 12/2015        |                      | STORAGE EXPENSE | 0      |              | Gulf Power Co. | SG Resources Mississippi, LLC | Plant Smith CC | Plant Smith CC U |
| 32872        | 12/28/2015     | 12/2015       | 12/2015        |                      | STORAGE EXPENSE | 10,960 |              | Gulf Power Co. | SG Resources Mississippi, LLC | Plant Smith CC | Plant Smith CC U |
| 32868        | 12/01/2015     | 12/2015       | 12/2015        |                      | STORAGE EXPENSE |        |              | Gulf Power Co. | Bay Gas Storage Company       | Plant Smith CC | Plant Smith CC U |
| 32872        | 12/01/2015     | 12/2015       | 12/2015        |                      | STORAGE EXPENSE |        | A            | Gulf Power Co. | SG Resources Mississippi, LLC | Plant Smith CC | Plant Smith CC U |

SOURCE



CONFIDENTIAL

10-31.3

Gulf Power Company  
 Summary of Tenaska  
 for the Fuel Clause Expense Report  
 2015

3/7/16

|                        | A                              | B                                 | C   | D   | E                                 | F                                   | G              | H  | I        | J                |
|------------------------|--------------------------------|-----------------------------------|---|---|-----------------------------------|-------------------------------------|----------------|--|----------|------------------|
|                        | Tenaska<br>Delivered<br>Energy | Tenaska<br>Power Aug<br>Surcharge | Tenaska<br>Steam Turbine<br>Start Charges | Tenaska<br>Start up Energy<br>Payments to Shell | Tenaska<br>Fired Hour<br>Payments | Tenaska<br>Testing<br>Reimbursement | Tenaska<br>Mac | Fuel Clause<br>Tenaska<br>Total<br>Tenaska | Capacity | Total<br>Tenaska |
| Dec Est reversal       |                                |                                   |   |   |                                   |                                     |                |  |          |                  |
| Dec Final              |                                |                                   |   |   |                                   |                                     |                |  |          |                  |
| Jan Est Accrual        |                                |                                   |   |   |                                   |                                     |                |  |          |                  |
| Total January          |                                |                                   |   |   |                                   |                                     |                |  |          |                  |
| Jan Est reversal       |                                |                                   |   |   |                                   |                                     |                |  |          |                  |
| Jan Final              |                                |                                   |   |   |                                   |                                     |                |  |          |                  |
| Feb Est Accrual        |                                |                                   |   |   |                                   |                                     |                |  |          |                  |
| Total February         |                                |                                   |   |   |                                   |                                     |                |  |          |                  |
| Feb Est reversal       |                                |                                   |   |   |                                   |                                     |                |  |          |                  |
| Feb Final              |                                |                                   |   |   |                                   |                                     |                |  |          |                  |
| March Est Accrual      |                                |                                   |   |   |                                   |                                     |                |  |          |                  |
| Total March            |                                |                                   |   |   |                                   |                                     |                |  |          |                  |
| Mar Est reversal       |                                |                                   |   |   |                                   |                                     |                |  |          |                  |
| Mar Final              |                                |                                   |   |   |                                   |                                     |                |  |          |                  |
| April Est Accrual      |                                |                                   |   |   |                                   |                                     |                |  |          |                  |
| Total April            |                                |                                   |   |   |                                   |                                     |                |  |          |                  |
| Apr Est reversal       |                                |                                   |   |   |                                   |                                     |                |  |          |                  |
| Apr Final              |                                |                                   |   |   |                                   |                                     |                |  |          |                  |
| May Est Accrual        |                                |                                   |   |   |                                   |                                     |                |  |          |                  |
| Total May              |                                |                                   |   |   |                                   |                                     |                |  |          |                  |
| May Est reversal       |                                |                                   |   |   |                                   |                                     |                |  |          |                  |
| May Final              |                                |                                   |   |   |                                   |                                     |                |  |          |                  |
| June Est Accrual       |                                |                                   |   |   |                                   |                                     |                |  |          |                  |
| Total June             |                                |                                   |   |   |                                   |                                     |                |  |          |                  |
| June Est reversal      |                                |                                   |   |   |                                   |                                     |                |  |          |                  |
| June Final             |                                |                                   |   |   |                                   |                                     |                |  |          |                  |
| July Est Accrual       |                                |                                   |   |   |                                   |                                     |                |  |          |                  |
| Total July             |                                |                                   |   |   |                                   |                                     |                |  |          |                  |
| July Est reversal      |                                |                                   |   |   |                                   |                                     |                |  |          |                  |
| July Final             |                                |                                   |   |   |                                   |                                     |                |  |          |                  |
| Aug Est Accrual        |                                |                                   |   |   |                                   |                                     |                |  |          |                  |
| Total August           |                                |                                   |   |   |                                   |                                     |                |  |          |                  |
| Aug Est reversal       |                                |                                   |   |   |                                   |                                     |                |  |          |                  |
| Aug Final              |                                |                                   |   |   |                                   |                                     |                |  |          |                  |
| Sept Est Accrual       |                                |                                   |   |   |                                   |                                     |                |  |          |                  |
| Total September        |                                |                                   |   |   |                                   |                                     |                |  |          |                  |
| Sept Est reversal      |                                |                                   |   |   |                                   |                                     |                |  |          |                  |
| Sept Final             |                                |                                   |   |   |                                   |                                     |                |  |          |                  |
| Oct Est Accrual        |                                |                                   |   |   |                                   |                                     |                |  |          |                  |
| Total October          |                                |                                   |   |   |                                   |                                     |                |  |          |                  |
| Oct Est reversal       |                                |                                   |   |   |                                   |                                     |                |  |          |                  |
| Oct Final              |                                |                                   |   |   |                                   |                                     |                |  |          |                  |
| Nov Est Accrual        |                                |                                   |   |   |                                   |                                     |                |  |          |                  |
| Total November         |                                |                                   |   |   |                                   |                                     |                |  |          |                  |
| Nov Est reversal       |                                |                                   |   |   |                                   |                                     |                |  |          |                  |
| Nov Final              |                                |                                   |   |   |                                   |                                     |                |  |          |                  |
| Dec Est Accrual        |                                |                                   |   |   |                                   |                                     |                |  |          |                  |
| Total December         |                                |                                   |   |   |                                   |                                     |                |  |          |                  |
| Total Tenaska YTD 2015 |                                |                                   |   |   |                                   |                                     |                |  |          |                  |

✓ - Traced to invoice w/o exception.

Gulf Power Company  
 Fuel Adjustment Clause  
 Dkt. 160001-EI; ACN 16-020-1-1; 12 M E 12/31/15  
 Description: PPA COSTS

SOURCE PBC

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43-5

SOURCE

PBC

FAC 32  
Gulf Power Company  
General Ledger August 2015  
Central Alabama Purchased Power Expense

General Ledger

FERCSUB FERCSUB Descr  
55506200 NON-ASSOC-CAPACITY (August)  
55506300 NON-ASSOC-ENRG-FCR  
Total Total

Bills

Capacity  
Energy  
Total

Reconcile

Check

GULF ENERGY PAYMENTS

Availability Bonus Payment  
Capacity Payments  
VOM Energy Payment  
Oil-Generated Energy Surcharge Payment  
Power Aug Surcharge Payment  
Steam Turbine Start Charges  
Fired Hour Payment  
Adjusted Fired Hour Payment to Shell  
Heat Rate Payments to Shell  
Provisional Off Peak Availability Refund to Shell  
Provisional Peak Availability Refund to Shell  
Start Up Energy Payment to Shell  
Total Payments to Shell

Invoice Total  
Generation in MWH

| (Aug Est + July Final - July Estimate) | Classification |
|--|----------------|
| Actual ...Aug 15-Aug 15...             |                |
| [Redacted]                             | Capacity       |
| 43-5.3                                 | Capacity       |
| [Redacted]                             | Energy         |
| 43-5.3                                 | Energy         |
| \$0.00                                 | Energy         |
| [Redacted]                             | Energy         |
| [Redacted]                             | Energy         |
| [Redacted]                             | Energy         |
| \$0.00                                 | Energy         |
| \$0.00                                 | Energy         |
| \$0.00                                 | Energy         |
| [Redacted]                             | Energy         |
| [Redacted]                             | Energy         |

A

Gulf Power Company  
Fuel Adjustment Clause  
Dkt. 160901-EI; ACN 16-020-1-1; 12 ME 12/31/15  
Description: PPA Recancellation

CONFIDENTIAL

① capacity payment is recovered through the CCR clause,  
ACN 16-020-1-2

43-5.1

4/25/16

P. 3 of 3  
FAC 32

Central Alabama/Tenaska Booking Report  
For the Period 8/1/2015 - 8/31/2015

4/25/16  
EB

Month Aug-2015  
Year 2015  
Month 8  
Contract Month month\_3

GULF ENERGY PAYMENTS

A

|   |         |
|---|---------|
| Availability Bonus Payment                        | \$0.00  |
| Capacity Payments                                 |         |
| VOM Energy Payment                                |         |
| Oil-Generated Energy Surcharge Payment            | \$0.000 |
| Power Aug Surcharge Payment                       |         |
| Steam Turbine Start Charges                       |         |
| Fired Hour Payment                                |         |
| Adjusted Fired Hour Payment to Shell              |         |
| Heat Rate Payments to Shell                       | \$0.000 |
| Provisional Off Peak Availability Refund to Shell | \$0.000 |
| Provisional Peak Availability Refund to Shell     | \$0.000 |
| Start Up Energy Payment to Shell                  |         |
| <b>Total Payments to Shell</b>                    |         |

SHELL ENERGY PAYMENTS

|   |        |
|---|--------|
| Fired Hour True-Up Payment to Gulf                | \$0.00 |
| Heat Rate Payments to Gulf                        | \$0.00 |
| Provisional Off Peak Availability Payment to Gulf | \$0.00 |
| Provisional Peak Availability Payment to Gulf     | \$0.00 |
| Start Up Energy Payment to Gulf                   | \$0.00 |
| Cover Payment                                     | \$0.00 |
| Excess Duct Fired Energy Payment to Gulf          | \$0.00 |
| Excess Power Aug Energy Payment to Gulf           | \$0.00 |
| Withholding Payment                               | \$0.00 |
| Testing Reimbursement                             | \$0.00 |
| Financial Settlement                              | \$0.00 |
| <b>Total Payments to Gulf</b>                     | \$0.00 |

|                      |        |
|----------------------|--------|
| Monthly True-Up Data | \$0.00 |
| Invoice Total        |        |

|                   |         |
|-------------------|---------|
| Generation in MWH | 427,366 |
|-------------------|---------|

Description: 99A Reconciliation  
 Dkt. 160001-EI; ACN 16-020-1-1; 12 M E 12/31/15  
 Fuel Adjustment Clause  
 Gulf Power Company

\* Capacity Payment is recovered through the CR Clause  
ACN 16-020-1-2.

SOURCE




CONFIDENTIAL

43-5.2

**Southern Company Services, Inc.**  
**Financial Charges Summary By Type - Receipts**  
 Billing Dates: 2/1/2015 To 3/1/2015

3/11/16  


| Asco | Type                      | Naco             | Megawatts     | Dollars   |
|------|---------------------------|------------------|---------------|---|
| GULF | <b>BROKER</b>             |                  |               |   |
|      |                           | AMEREX           | 0.000         | \$7.42  |
|      |                           | APB              | 0.000         | \$63.64   |
|      |                           | <b>Sum:</b>      | <b>0.000</b>  | <b>\$71.06</b>  |
|      | <b>CAPACITY</b>           |                  |               |   |
|      |                           | CARGILE          | 0.000         |  |
|      |                           | <b>Sum:</b>      | <b>0.000</b>  |   |
|      | <b>EXTERNAL SWAPS - P</b> |                  |               |   |
|      |                           | PJM              | 94.000        | \$3,040.49  |
|      |                           | <b>Sum:</b>      | <b>94.000</b> | <b>\$3,040.49</b>   |
|      | <b>EXTTRN-M</b>           |                  |               |   |
|      |                           | DUKE PWR         | 0.000         | \$0.00  |
|      |                           | MISO             | 0.000         | \$0.00  |
|      |                           | SCTRANS          | 0.000         | \$0.00  |
|      |                           | SPP              | 0.000         | \$0.00  |
|      |                           | TVA              | 0.000         | \$0.00  |
|      |                           | <b>Sum:</b>      | <b>0.000</b>  | <b>\$0.00</b>   |
|      | <b>EXTTRN-P</b>           |                  |               |   |
|      |                           | DUKE PWR         | 0.000         | \$6,866.86  |
|      |                           | GTC              | 0.000         | \$32.00   |
|      |                           | PJM              | 0.000         | \$3,164.58  |
|      |                           | SCTRANS          | 0.000         | \$30,710.15   |
|      |                           | TVA              | 0.000         | \$63.66   |
|      |                           | <b>Sum:</b>      | <b>0.000</b>  | <b>\$40,837.25</b>  |
|      |                           | <b>GULF Sum:</b> | <b>94.000</b> | <b>\$46,203.78</b>  |

1/2

43-6.1

Gulf Power Company  
 Fuel Adjustment Clause  
 Dkt. 160001-EI; ACN 16-020-1-1; 12 M E 12/31/15  
 Description: Gains on Economy

Tuesday, March 03, 2015

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SOURCE



**CONFIDENTIAL**

43-6.1.2



*Southern Company Services, Inc.*  
**Financial Charges Summary By Type - Receipts**  
 Billing Dates: 5/1/2015 To 6/1/2015

| Asco | Type                      | Naco      | Megawatts | Dollars     |
|------|---------------------------|-----------|-----------|-------------|
| GULF | <b>BROKER</b>             |           |           |             |
|      |                           | AMEREX    | 0.000     | \$21.22     |
|      |                           | APB       | 0.000     | \$427.67    |
|      |                           | Sum:      | 0.000     | \$448.89    |
|      | <b>CAPACITY</b>           |           |           |             |
|      |                           | CARGILE   | 0.000     | [REDACTED]  |
|      |                           | Sum:      | 0.000     | [REDACTED]  |
|      | <b>EXTERNAL SWAPS - P</b> |           |           |             |
|      |                           | CARGILE   | 159.000   | \$6,367.02  |
|      |                           | MORGAN    | 212.000   | \$8,489.36  |
|      |                           | Sum:      | 371.000   | \$14,856.38 |
|      | <b>EXTTRN-M</b>           |           |           |             |
|      |                           | DUKE PWR  | 0.000     | \$0.00      |
|      |                           | MISO      | 0.000     | \$0.00      |
|      |                           | SCTRANS   | 0.000     | \$0.00      |
|      |                           | SPP       | 0.000     | \$0.00      |
|      |                           | TVA       | 0.000     | \$0.00      |
|      |                           | Sum:      | 0.000     | \$0.00      |
|      | <b>EXTTRN-P</b>           |           |           |             |
|      |                           | DUKE PWR  | 0.000     | \$3,234.75  |
|      |                           | SCTRANS   | 0.000     | \$13,443.15 |
|      |                           | Sum:      | 0.000     | \$16,677.90 |
|      |                           | GULF Sum: | 371.000   | \$34,238.15 |

3/11/16

43-6.2

Tuesday, June 02, 2015

Gulf Power Company  
 Fuel Adjustment Clause  
 Dkt. 160001-EI; ACN 16-020-1-1; 12 M E 12/31/15  
 Description: Gains on Economy

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SOURCE PBC

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43-6.7.3

*Southern Company Services, Inc.*  
**Financial Charges Summary By Type - Receipts**  
 Billing Dates: 7/1/2015 To 8/1/2015

| Asco | Type               | Naco             | Megawatts | Dollars  |             |
|------|--------------------|------------------|-----------|----------|-------------|
| GULF | BROKER             | AMEREX           | 0.000     | \$6.47   |             |
|      |                    | APB              | 0.000     | \$191.44 |             |
|      |                    | Sum:             | 0.000     | \$197.91 |             |
|      | 1<br>2<br>CAPACITY | CARGILE          |           | 0.000    |             |
|      |                    |                  | Sum:      | 0.000    |             |
|      | EXTTRN-M           |                  | DUKE PWR  | 0.000    | \$0.00      |
|      |                    |                  | MISO      | 0.000    | \$0.00      |
|      |                    |                  | SCPSA     | 0.000    | \$0.00      |
|      |                    |                  | SCTTRANS  | 0.000    | \$0.00      |
|      |                    |                  | SPP       | 0.000    | \$0.00      |
|      |                    |                  | TVA       | 0.000    | \$0.00      |
|      |                    |                  | Sum:      | 0.000    | \$0.00      |
|      | EXTTRN-P           |                  | DUKE PWR  | 0.000    | \$716.31    |
|      |                    |                  | SCTTRANS  | 0.000    | \$10,831.32 |
|      |                    |                  | TVA       | 0.000    | \$412.99    |
|      |                    |                  | Sum:      | 0.000    | \$11,960.62 |
|      |                    | <b>GULF Sum:</b> |           | 0.000    | \$14,413.51 |

3/11/16  
 EB

43-6.3

Gulf Power Company  
 Fuel Adjustment Clause  
 Dkt. 160001-EI; ACN 16-020-1-1; 12 M E 12/31/15  
 Description: Gains on Economy

Tuesday, August 04, 2015

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SOURCE



CONFIDENTIAL

43-6.3.7

**Southern Company Services, Inc.**  
**Financial Charges Summary By Type - Receipts**  
 Billing Dates: 11/1/2015 To 12/1/2015

| Asco | Type                      | Naco             | Megawatts      | Dollars            |
|------|---------------------------|------------------|----------------|--------------------|
| GULF | <b>BROKER</b>             |                  |                |                    |
|      |                           | AMEREX           | 0.000          | \$1.06             |
|      |                           | APB              | 0.000          | \$28.37            |
|      |                           | <b>Sum:</b>      | <b>0.000</b>   | <b>\$29.43</b>     |
|      | <b>CAPACITY</b>           |                  |                |                    |
| 1    |                           | CARGILE          | 0.000          |                    |
| 2    |                           | <b>Sum:</b>      | <b>0.000</b>   |                    |
|      | <b>EXTERNAL SWAPS - P</b> |                  |                |                    |
|      |                           | EAGLE EN         | 67.000         | \$1,989.69         |
|      |                           | NCMPA1           | 106.000        | \$2,759.04         |
|      |                           | <b>Sum:</b>      | <b>173.000</b> | <b>\$4,748.73</b>  |
|      | <b>EXTERNAL SWAPS - S</b> |                  |                |                    |
|      |                           | CARGILE          | 27.000         | \$397.94           |
|      |                           | MISO             | 18.000         | \$563.03           |
|      |                           | PJM              | 498.000        | \$9,994.24         |
|      |                           | <b>Sum:</b>      | <b>543.000</b> | <b>\$10,955.21</b> |
|      | <b>EXTTRN-M</b>           |                  |                |                    |
|      |                           | DUKE PWR         | 0.000          | \$0.00             |
|      |                           | MISO             | 0.000          | \$0.00             |
|      |                           | SCPSA            | 0.000          | \$0.00             |
|      |                           | SCTRANS          | 0.000          | \$0.00             |
|      |                           | SPP              | 0.000          | \$0.00             |
|      |                           | TVA              | 0.000          | \$0.00             |
|      |                           | <b>Sum:</b>      | <b>0.000</b>   | <b>\$0.00</b>      |
|      | <b>EXTTRN-P</b>           |                  |                |                    |
|      |                           | DUKE PWR         | 0.000          | \$1,191.99         |
|      |                           | GTC              | 0.000          | \$231.38           |
|      |                           | SCTRANS          | 0.000          | \$23,218.45        |
|      |                           | TVA              | 0.000          | \$147.81           |
|      |                           | <b>Sum:</b>      | <b>0.000</b>   | <b>\$24,789.61</b> |
|      |                           | <b>GULF Sum:</b> | <b>716.000</b> | <b>\$42,777.96</b> |

3/11/16



43-6.4

Gulf Power Company  
 Fuel Adjustment Clause  
 Dkt. 160001-E1; ACN 16-020-1-1; 12 M E 12/31/15  
 Description: Gains on Economy

SOURCE

CONFIDENTIAL

43-6.4.2

Gulf Power Company  
 Dkt: 160001-EI ; ACN: 16-020-1-1  
 TYE 12/31/2015  
 FTS Reconciliation

4/7/16  
 EB  
 G

| PRCN  | FERC | SUB   | Loc             | AMT              | Description                                 | Period |
|-------|------|-------|-----------------|------------------|---|--------|
| 40000 | 456  | 00946 |                 | \$10,900.00      | Smith Sale of Gas                           | 5      |
| 00000 | 151  | 00600 | 43004           | (\$2,401,000.00) | Smith Sale of Gas                           | 5      |
| 00000 | 151  | 00600 | 46110           |                  |   | 6      |
| 00000 | 151  | 00600 | 43004           |                  |   | 6      |
| 00000 | 151  | 00600 | 41000           |                  |   | 6      |
| 00000 | 151  | 00600 | 46110           | \$7,882,661.87   | May 2015 Centralized Gas Bill               | 6      |
| 00000 | 151  | 00600 | 43004           | \$9,599,057.62   | May 2015 Centralized Gas Bill               | 6      |
| 00000 | 151  | 00600 | 41000           | \$340,236.31     | May 2015 Centralized Gas Bill               | 6      |
|       |      |       | <b>6 Total</b>  | <u>44-2.1</u>    | <u>\$19,335,504.44</u>                      | 44     |
| 00000 | 151  | 00600 | 43004           | \$9,415,651.50   | to accrue current month Smith Natural Gas   | 6      |
| 00000 | 151  | 00600 | 41000           | \$310,756.34     | to accrue current month Crist Natural Gas   | 6      |
| 00000 | 151  | 00600 | 46110           | \$9,390,458.91   | to accrue current month TENASKA Natural Gas | 6      |
|       |      |       | <b>6 Total</b>  | <u>44-2.2</u>    | <u>\$19,116,866.75</u>                      |        |
| 00000 | 151  | 00600 | 43004           | (\$166,150.00)   | Smith Sale of Gas                           | 11     |
| 40000 | 456  | 00946 |                 | \$1,200.00       | Smith Sale of Gas                           | 11     |
| 00000 | 151  | 00600 | 46110           |                  |   | 12     |
| 00000 | 151  | 00600 | 43004           |                  |   | 12     |
| 00000 | 151  | 00600 | 41000           |                  |   | 12     |
| 00000 | 151  | 00600 | 46110           | \$4,688,864.95   | November 2015 Centralized Gas Bill          | 12     |
| 00000 | 151  | 00600 | 43004           | \$3,183,279.31   | November 2015 Centralized Gas Bill          | 12     |
| 00000 | 151  | 00600 | 41000           | \$243,437.75     | November 2015 Centralized Gas Bill          | 12     |
|       |      |       | <b>12 Total</b> | <u>44-3.1</u>    | <u>\$9,920,673.47</u>                       | 44     |
| 00000 | 151  | 00600 | 46110           | \$6,518,879.61   | to accrue current month TENASKA Natural Gas | 12     |
| 00000 | 151  | 00600 | 43004           | \$5,631,021.19   | to accrue current month Smith Natural Gas   | 12     |
| 00000 | 151  | 00600 | 41000           | \$283,861.15     | to accrue current month Crist Natural Gas   | 12     |
|       |      |       | <b>12 Total</b> | <u>44-3.2</u>    | <u>\$12,433,761.95</u>                      |        |

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SOURCE As Referenced

Provided  
3/28/2016

Gulf Power Company  
ComTrac Invoice/Accounts Payable Analysis (Includes Accruals)  
June 2015 - Revised

**CONFIDENTIAL**

3/29/16  
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| PLANT                              | Account Number          | Vendor                        | PO#                | Quantity | Dollars Freight | Dollars Coal/Oil/Gas | Dollars Railcar | Dollars Other | Total Dollars |              |
|------------------------------------|-------------------------|-------------------------------|--------------------|----------|-----------------|----------------------|-----------------|---------------|---------------|--------------|
| <b>IN-TRANSIT COAL INVENTORIES</b> |                         |                               |                    |          |                 |                      |                 |               |               |              |
| McDuffie Coal Transfer Facility    | 131-00900<br>Loc. 48013 | Alabama Power                 | GM99063/05001      |          |                 |                      |                 |               | 0.00          |              |
|                                    |                         | Alabama State Docks           | GU94002/FP07002    |          | 175,193.89      |                      |                 | 70,434.87     | 245,628.76    |              |
|                                    |                         | Amenon Energy Fuels & Svcs    | GU0801             |          |                 |                      |                 |               | 0.00          |              |
|                                    |                         | The American Coal Co          | FP06014/FP08003    |          |                 |                      |                 |               | 0.00          |              |
|                                    |                         | Appalachian Railcar Services  | GU0807             |          |                 |                      |                 |               | 0.00          |              |
|                                    |                         | Alpha Coal Sales Co, LLC      |                    |          |                 |                      |                 |               |               | 0.00         |
|                                    |                         | Arch Coal Sales Company, Inc. |                    |          |                 |                      |                 |               |               | 0.00         |
|                                    |                         | Argus Energy                  |                    |          |                 |                      |                 |               |               | 0.00         |
|                                    |                         | BN                            |                    |          |                 |                      |                 |               | 55.89         | 55.89        |
|                                    |                         | Bulk Marine                   | SC09001TGLF        |          |                 | 5,606.48             |                 |               |               | 5,606.48     |
|                                    |                         | Citicorp Railmark             |                    |          |                 |                      |                 | 50,025.00     |               | 50,025.00    |
|                                    |                         | Columbus and Greenville Rail  |                    |          |                 |                      |                 | 9,957.50      |               | 9,957.50     |
|                                    |                         | CN                            |                    |          |                 |                      |                 | 1,360,705.42  |               | 1,360,705.42 |
|                                    |                         | Consol Energy Inc             | FP09003            |          |                 |                      |                 |               |               | 0.00         |
|                                    |                         | Converse/Coal Mktg            | FP08009/FP08013    |          |                 |                      |                 |               |               | 0.00         |
|                                    |                         | Crouse                        |                    |          |                 |                      |                 |               |               | 0.00         |
|                                    |                         | Crown Products                |                    |          |                 |                      |                 |               |               | 0.00         |
|                                    |                         | CSX Transportation            | GM0906             |          |                 |                      |                 |               |               | 0.00         |
|                                    |                         | Furst Union Rail              |                    |          |                 |                      |                 | 48,400.00     |               | 48,400.00    |
|                                    |                         | Forssight                     |                    |          |                 |                      |                 | 3,369,222.00  |               | 3,369,222.00 |
|                                    |                         | Freightcar                    |                    |          |                 |                      |                 |               |               | 0.00         |
|                                    |                         | GATX                          |                    |          |                 |                      |                 |               |               | 0.00         |
|                                    |                         | Georgia Power                 |                    |          |                 |                      |                 |               |               | 0.00         |
|                                    |                         | Glencore, LTD                 |                    |          |                 |                      | 7,731.96        | 65,145.79     |               | 72,877.75    |
|                                    |                         | Great Western                 | GM0909             |          |                 |                      |                 |               |               | 0.00         |
|                                    |                         | Greenbrier Rail Services      |                    |          |                 |                      |                 |               |               | 0.00         |
|                                    |                         | Illinois(C2)                  | GM0910             |          |                 |                      |                 | 825.00        |               | 825.00       |
|                                    |                         | IBX                           |                    |          |                 |                      |                 | 303.21        |               | 303.21       |
|                                    |                         | Intercompany Billing          |                    |          |                 |                      |                 |               | (11,330.29)   | (11,330.29)  |
|                                    |                         | Intercoastal Coal Sales       | FP09004            |          |                 |                      |                 |               |               | 0.00         |
|                                    |                         | Intellitrans                  | GM0916             |          |                 |                      |                 | 561.10        |               | 561.10       |
|                                    |                         | JALX                          |                    |          |                 |                      |                 |               |               | 0.00         |
|                                    |                         | J. Atan                       |                    |          |                 |                      |                 |               |               | 0.00         |
|                                    |                         | Kansas & OK Railroad          |                    |          |                 |                      |                 | 4,914.90      |               | 4,914.90     |
|                                    |                         | Magnolia River                |                    |          |                 |                      |                 |               |               | 0.00         |
|                                    |                         | Marq Trans River Dr           |                    |          |                 |                      |                 |               |               | 0.00         |
|                                    |                         | Midwest Rail                  | GM0902/GU0804      |          |                 |                      |                 |               |               | 0.00         |
|                                    |                         | Mississippi Export (MSE)      | GU0808             |          |                 |                      |                 | 40,386.54     |               | 40,386.54    |
|                                    |                         | Mississippi Power             |                    |          |                 |                      |                 |               |               | 0.00         |
|                                    |                         | Mitsui Rail                   | GM0903/GM0904      |          |                 |                      |                 | 24,000.00     |               | 24,000.00    |
|                                    |                         | Nelson Marine                 |                    |          |                 |                      |                 |               |               | 0.00         |
|                                    |                         | NS                            |                    |          |                 |                      |                 |               |               | 0.00         |
|                                    |                         | ONEIL Trans GA                |                    |          |                 |                      |                 |               |               | 0.00         |
|                                    |                         | ONEIL Trans                   |                    |          |                 |                      |                 |               |               | 0.00         |
|                                    |                         | Oxbow Carbon                  | FP09002            |          |                 |                      |                 |               |               | 0.00         |
| Precision (rebate)                 |                         |                               |                    |          |                 |                      |                 | 0.00          |               |              |
| Premier Bulk Stevedoring LLC       |                         |                               |                    |          |                 |                      |                 | 0.00          |               |              |
| Progress Rail Services, Inc.       |                         |                               |                    |          |                 |                      |                 | 0.00          |               |              |
| Railinc                            |                         |                               |                    |          |                 |                      |                 | 0.00          |               |              |
| Southern Rail Services             |                         |                               |                    |          |                 | 1,085.57             |                 | 1,085.57      |               |              |
| Transcore                          | GM1011                  |                               |                    |          |                 |                      |                 | 0.00          |               |              |
| Terminal                           | GM0914                  |                               |                    |          |                 |                      |                 | 0.00          |               |              |
| TTX                                |                         |                               |                    |          |                 |                      |                 | 0.00          |               |              |
| Union Pacific Railroad             | GM0911/UP53286          |                               |                    |          |                 | 78.40                |                 | 78.40         |               |              |
| Vulcan Materials                   |                         |                               |                    |          |                 |                      |                 | 0.00          |               |              |
| West Ridge Resources Inc           |                         |                               |                    |          |                 |                      |                 | 0.00          |               |              |
| WTRR                               |                         |                               |                    |          |                 | 3,604.00             |                 | 3,604.00      |               |              |
| Railcar Allocation                 |                         |                               |                    |          |                 |                      |                 | 0.00          |               |              |
| <b>TOTAL</b>                       |                         |                               |                    |          | 188,512.33      | 3,434,367.79         | 1,533,572.04    | 70,434.87     | 5,226,907.03  |              |
| <b>COAL INVENTORIES</b>            |                         |                               |                    |          |                 |                      |                 |               |               |              |
| Crist Coal                         | 131-00100<br>Loc. 43000 | Alabama Power Co.             | APCSTDLAB          |          | 2,251.19        |                      |                 |               | 2,251.19      |              |
|                                    |                         | Alabama State Docks           | GU94002            |          | 38,787.07       |                      |                 |               | 38,787.07     |              |
|                                    |                         | Alliance Coal LLC             |                    |          |                 |                      | 1,255,334.00    |               | 1,255,334.00  |              |
|                                    |                         | Arch Coal Sales Co Inc        | FP07009            |          |                 |                      |                 |               | 0.00          |              |
|                                    |                         | Calvert City Terminal         |                    |          |                 |                      |                 |               | 0.00          |              |
|                                    |                         | Crouse                        | GU100028           |          |                 | 419,030.49           |                 |               |               | 419,030.49   |
|                                    |                         | Crown Products                |                    |          |                 |                      |                 |               |               | 0.00         |
|                                    |                         | Delta Marine                  | GM1008             |          |                 |                      |                 |               |               | 0.00         |
|                                    |                         | Martin Energy                 |                    |          |                 |                      |                 |               |               | 0.00         |
|                                    |                         | Heartland                     | GM1002             |          |                 |                      |                 |               |               | 0.00         |
|                                    |                         | Ingram Barge                  | ORGULF001/MCDUFF06 |          |                 |                      |                 |               |               | 0.00         |
|                                    |                         | International Hydrocarbon     |                    |          |                 | 66,674.17            |                 |               |               | 66,674.17    |
|                                    |                         | Magnum Coal Sales, LLC        | FP08002            |          |                 |                      |                 |               |               | 0.00         |
|                                    |                         | Marquette Barge               | GM1004/GM1003      |          |                 |                      |                 |               |               | 0.00         |
|                                    |                         | Marquette Trans Gulf Inland   |                    |          |                 | 637,991.42           |                 |               |               | 637,991.42   |
|                                    |                         | Marquette Trans River         |                    |          |                 | 210,000.00           |                 |               |               | 210,000.00   |
|                                    |                         | Midstream/Martin Energy       | GO09005            |          |                 | 15,207.40            |                 |               |               | 15,207.40    |
|                                    |                         | Mississippi Export            |                    |          |                 |                      |                 |               |               | 0.00         |
|                                    |                         | Mississippi Power             | GM0917             |          |                 |                      |                 |               |               | 0.00         |
|                                    |                         | Nelson                        | GM0919             |          |                 |                      |                 |               |               | 0.00         |
|                                    |                         | Oxbow Mining                  |                    |          |                 |                      |                 |               |               | 0.00         |
|                                    |                         | Palmet Coal Sales             | FP09005            |          |                 |                      |                 |               |               | 0.00         |
|                                    |                         | Rudchiff (Barchif)            |                    |          |                 | 94,025.48            |                 |               |               | 94,025.48    |
|                                    |                         | Sabine                        | GU0401             |          |                 |                      |                 |               |               | 0.00         |
|                                    |                         | <b>TOTAL</b>                  |                    |          |                 |                      | 1,483,967.22    | 1,255,334.00  | 0.00          | 0.00         |
| Smith Coal                         | 131-00100<br>Loc. 43000 | Alabama Power Co.             |                    |          |                 |                      |                 |               | 0.00          |              |
|                                    |                         | Alabama State Docks           | GU94002/MCDUFF06   |          |                 |                      |                 |               | 0.00          |              |
|                                    |                         | Arch Coal Sales Co Inc        | FP07009            |          |                 |                      |                 |               | 0.00          |              |
|                                    |                         | Argus Energy                  |                    |          |                 |                      |                 |               | 0.00          |              |
|                                    |                         | Calvert City Terminal         |                    |          |                 |                      |                 |               | 0.00          |              |
| Crouse                             |                         |                               |                    |          |                 |                      |                 | 0.00          |               |              |

Gulf Power Company  
 Fuel Adjustment Clause  
 Dkt. 160001-EI : ACN 16-020-1-1 : 12 M E 12/31/15  
 Description: FTS Reconciliation

SOURCE (PBC)

**CONFIDENTIAL**

44-2

3/29/16  
BB

|  |                     |                        |                             |              |                        |                        |         |              |              |      |
|--|---------------------|------------------------|-----------------------------|--------------|------------------------|------------------------|---------|--------------|--------------|------|
|  |                     | Ingram Barge           | ORGULF001                   |              |                        |                        |         |              | 0.00         |      |
|  |                     | Interocean Coal Sales  | FP05007A                    |              |                        |                        |         |              | 0.00         |      |
|  |                     | Mississippi Power      | FP05002                     |              |                        |                        |         |              | 0.00         |      |
|  |                     | Mobile River Terminal  | GM06001                     |              |                        |                        |         |              | 0.00         |      |
|  |                     | Patrol Coal Sales      | FP09005                     |              |                        |                        |         |              | 0.00         |      |
|  |                     | Sahure                 | GU0401                      |              |                        |                        |         |              | 0.00         |      |
|  | TOTAL               |                        |                             |              | 0.00                   | 0.00                   | 0.00    | 0.00         | 0.00         |      |
| <b>OIL INVENTORIES</b>                   |                     |                        |                             |              |                        |                        |         |              |              |      |
| 1  | Crist Oil           | 151-00320<br>Loc 41000 | Atlas Oil Company           |              |                        |                        |         |              | 0.00         |      |
|  |                     |                        | Boswell                     |              |                        |                        |         |              |              |      |
|  |                     |                        | Mansfield Oil Co            |              |                        |                        |         |              | 0.00         |      |
|  |                     |                        | Bell Pefor                  |              |                        |                        |         |              | 0.00         |      |
|  |                     |                        | PS Energy Group, Inc        | GO1102       |                        |                        |         |              | 0.00         |      |
|  |                     |                        | Transmontaigne Product Svcs | GO07004      |                        |                        |         |              | 0.00         |      |
| TOTAL                                    |                     |                        |                             | 0.00         | 0.00                   | 0.00                   | 0.00    | 0.00         |              |      |
| 2  | Smith Oil           | 151-00320<br>Loc 43000 | Mansfield Oil Co            | GO09001      |                        |                        |         |              | 0.00         |      |
|  |                     |                        | Boswell                     |              |                        |                        |         |              | 0.00         |      |
|  |                     |                        | Bell Pefor                  |              |                        |                        |         |              | 0.00         |      |
|  |                     |                        | Petroleum Traders Corp      |              |                        | 87,878.85              |         |              | 87,878.85    |      |
| TOTAL                                    |                     |                        |                             | 0.00         | 87,878.85              | 0.00                   | 0.00    | 87,878.85    |              |      |
| 3  | Scholz Oil          | 151-00320<br>Loc 42000 | Petroleum Traders Corp      | GO08003      |                        |                        |         |              | 0.00         |      |
|  |                     |                        | Mansfield Oil Co            |              |                        |                        |         |              | 0.00         |      |
|  |                     |                        | Boswell                     |              |                        |                        |         |              | 0.00         |      |
| TOTAL                                    |                     |                        | 0.00                        | 0.00         | 0.00                   | 0.00                   | 0.00    | 0.00         |              |      |
| 4  | Smith Diesel Fuel   | 151-00320<br>Loc 43005 | Mansfield Oil Co            | GO09001      |                        |                        |         |              | 0.00         |      |
|  |                     |                        | Boswell                     |              |                        |                        |         |              | 0.00         |      |
|  |                     |                        | Petroleum Traders Corp      |              |                        |                        |         |              | 0.00         |      |
|  |                     |                        | Truman A                    | GO1002       |                        |                        |         |              | 0.00         |      |
| TOTAL                                    |                     |                        | 0.00                        | 0.00         | 0.00                   | 0.00                   | 0.00    | 0.00         |              |      |
| 5  | Coral Oil           | 151-00320<br>Loc 43600 | Brad Lanier                 |              |                        |                        |         |              | 0.00         |      |
|  |                     |                        | N/A                         |              |                        |                        |         |              | 0.00         |      |
| TOTAL                                    |                     |                        | 0.00                        | 0.00         | 0.00                   | 0.00                   | 0.00    | 0.00         |              |      |
| <b>GAS INVENTORIES (use prior month)</b> |                     |                        |                             |              |                        |                        |         |              |              |      |
| 6  | Crist Gas           | 151-00600<br>Loc 41000 | SCS Crist Purchases         | May-15       | 44-2.2                 | 37,490.41              |         |              | 37,490.41    |      |
|  |                     |                        | SCS Crist Transportation    | May-15       |                        | 267.39                 |         |              | 267.39       |      |
|  |                     |                        | SCS Reservation Charges     |              |                        |                        |         |              |              |      |
|  |                     |                        | SCS CM Imbalance            |              |                        |                        |         |              |              |      |
|  |                     |                        | SCS PM Imbalance            |              |                        |                        |         |              |              |      |
|  |                     |                        | SCS Crist Purchases         | Apr-15       |                        |                        |         |              | 0.00         |      |
|  |                     |                        | SCS Crist Transportation    | Apr-15       |                        |                        |         |              | 0.00         |      |
|  |                     |                        | Fuel Retention Volumes      | May-15       |                        |                        |         |              | 0.00         |      |
|  |                     |                        | TOTAL                       |              |                        |                        |         |              |              |      |
|  |                     |                        | 7                           | Smith CC Gas | 151-00600<br>Loc 43004 | SCS Smith CC Purchases | May-15  | 44-2.2       | 6,746,709.63 |      |
| SCS Smith CC Transportation              | May-15              |                        |                             |              |                        | 50,264.56              |         |              | 50,264.56    |      |
| SCS Reservation Charges                  | May-15              |                        |                             |              |                        |                        |         |              |              |      |
| SCS CM Imbalance                         |                     |                        |                             |              |                        |                        |         |              |              |      |
| SCS PM Imbalance                         |                     |                        |                             |              |                        |                        |         |              |              |      |
| SCS PMA Purchases                        | Apr-15              |                        |                             |              |                        |                        |         |              | 0.00         |      |
| SCS PMA Transportation                   | Apr-15              |                        |                             |              |                        |                        | 5.37    |              | 5.37         |      |
| PMA Reservation Charge                   |                     |                        |                             |              |                        |                        |         |              | 0.00         |      |
| Fuel Retention Volumes                   | May-15              |                        |                             |              |                        |                        |         |              | 0.00         |      |
| TOTAL                                    |                     |                        |                             |              |                        |                        |         |              |              |      |
| 8  | Central Alabama Gas | 151-00600<br>Loc 46110 | SCS Cont AL Purchases       | May-15       | 44-2.2                 | 8,156,185.17           |         |              | 8,156,185.17 |      |
|  |                     |                        | SCS Smith CC Transportation | May-15       |                        | 16,369.22              |         |              | 16,369.22    |      |
|  |                     |                        | SCS Reservation Charges     | May-15       |                        |                        |         |              |              |      |
|  |                     |                        | SCS CM Imbalance            |              |                        |                        |         |              |              |      |
|  |                     |                        | SCS PM Imbalance            |              |                        |                        |         |              |              |      |
|  |                     |                        | SCS PMA Purchases           | Apr-15       |                        |                        | 150.00  |              | 150.00       |      |
|  |                     |                        | SCS PMA Transportation      |              |                        |                        | (15.51) |              | (15.51)      |      |
|  |                     |                        | PMA Reservation Charge      |              |                        |                        |         |              | 0.00         |      |
|  |                     |                        | Fuel Retention Volumes      | May-15       |                        |                        |         |              | 0.00         |      |
|  |                     |                        | TOTAL                       |              |                        |                        |         | 9,715,356.41 | 0.00         | 0.00 |
| 9  | Baconton PPA        | 347-00003              |                             |              |                        |                        |         | 0.00         |              |      |
|  | Dahlberg PPA        | 347-00003              |                             |              |                        |                        |         | 0.00         |              |      |
|  | Central Alabama PPA | 347-00003              |                             |              |                        |                        |         | 0.00         |              |      |
| TOTAL                                    |                     |                        | 0.00                        | 0.00         | 0.00                   | 0.00                   | 0.00    | 0.00         |              |      |

Do not count quantity for BTU Adj. Or Retro Fuel

17,769,443.51 17,769,443.51 0.00  
JV2009 (Treasury)  
Resale of gas (Decrease JV2009)  
Sofia Total 17,769,443.51 0.00

16  
17  
18  
44-1

Gulf Power Company  
Fuel Adjustment Clause  
Dkt. 160001-EI; ACN 16-020-1-1; 12 M E 12/31/15  
Description: ETS Reconciliation

SOURCE **PBC**

**CONFIDENTIAL**

44-2.1

Table with 2 columns: Description, Value

3/28/16

Main reconciliation table for CENTRAL ALP73, dated May 15

Summary table for CENTRAL ALP73

LE 44-231

44-231

Main reconciliation table for CENTRAL ALP73, dated May 15

Summary table for CENTRAL ALP73

i - immaterial pass.

Gulf Power Company Fuel Adjustment Clause Dkt. 160001-EI; ACN 16-020-1-1; 12 M E 12/31/15 Description: FIS Reconciliation

44-231

Main reconciliation table for CENTRAL ALP73, dated May 15

Summary table for CENTRAL ALP73

44-231

CONFIDENTIAL

44-2.2



SOURCE

Gulf Power Company  
Gas JVs - Gas Accrual

4/7/16  
BD

|                |    |           |               |
|----------------|----|-----------|---------------|
| SCS BILL       | \$ | 10-26.1.2 | 18,244,626.75 |
| COST BREAKDOWN | \$ |           | 18,244,626.75 |
| DIFFERENCE     | \$ |           | -             |

| DATE   | DESCRIPTIONS                         | MMBTU    | \$              | UNIT COST   |
|--------|--------------------------------------|----------|-----------------|-------------|
| Jun-15 | <b>BEGINNING BALANCE</b>             |          | \$              | #DIV/0!     |
|        | PRIOR MONTH ACCRUAL REVERSAL         | (25,203) | \$ (414,760.29) |             |
|        | FUEL RETENTION                       | (14)     | \$              |             |
|        | TRANSFER FROM SMITH TO CRIST         | -        | \$              |             |
|        | <b>ACCRUALS</b>                      |          | 10-26.1.1       |             |
|        | CURRENT MONTH EXPENSE (PURCHASES)    |          | \$ 2,304.00     |             |
|        | CURRENT MONTH TRANSPORTATION         |          |                 |             |
|        | CURRENT MONTH RESERVATION            |          |                 |             |
|        | CURRENT MONTH IMBALANCE              |          |                 |             |
|        | PRIOR MONTH IMBALANCE                | -        | \$ (2,190.79)   |             |
|        | PRIOR MONTH EXPENSE (PURCHASES)      | -        | \$              |             |
|        | PRIOR MONTH TRANSPORTATION           | -        | \$              |             |
|        | PURCHASES (RESALES)                  | -        | \$              |             |
|        | TRANSPORTATION (RESALES)             | -        | \$              |             |
|        | PRIOR MONTH TRANSPORTATION (RESALES) | -        | \$              |             |
|        | <b>TOTAL ACCRUAL</b>                 | 8,479    | 310,756.34      |             |
|        | <b>TOTAL INVENTORY</b>               | 8,465    | 310,756.34      |             |
|        | <b>TOTAL SALE</b>                    |          |                 |             |
|        | <b>TOTAL AVAILABLE</b>               | 8,465    | 310,756.34      | \$ 36.71073 |
|        | <b>BURN EXPENSE</b>                  | (8,465)  | \$ (310,756.34) | \$ 36.71073 |
|        | <b>ENDING BALANCE</b>                |          | \$              | #DIV/0!     |

310,756.34  
 44-2.2.2 9,415,051.50  
 44-2.2.3 9,390,458.91  
 19,116,866.75 44-1

CRIST JV'S

|          |                               |    |            |            |
|----------|-------------------------------|----|------------|------------|
| REVERSAL | DR/234-00704                  | \$ | 414,760.29 |            |
|          | CR/151-00600 LOC 41000        |    | \$         | 414,760.29 |
| ACCRUAL  | DR/151-00600 LOC 41000        | \$ | 310,756.34 |            |
|          | CR/234-00704                  |    | \$         | 310,756.34 |
| BURN     | DR/501-00003                  | \$ | 310,756.34 |            |
|          | CR/151-00600 LOC 41000        |    | \$         | 310,756.34 |
| TRANSFER | DR 15100600 LOC 41000 (CRIST) | \$ | -          |            |
|          | CR 15100600 LOC 43004 (SMITH) |    | \$         | -          |

Gulf Power Company  
 Fuel Adjustment Clause  
 Dkt. 160001-EI; ACN 16-020-1-1; 12 M E 12/31/15  
 Description: FTS Reconciliation

SOURCE



CONFIDENTIAL

44-2.2.1



4/7/16  
B  
F

A B SMITH C D E

| DATE   | DESCRIPTIONS                         | MMBTU       | \$                 | UNIT COST  |
|--------|--------------------------------------|-------------|--------------------|------------|
| Jun-15 | BEGINNING BALANCE                    | 792,673     | \$ 3,178,918.54    | \$ 4.01638 |
|        | PRIOR MONTH ACCRUAL REVERSAL         | (3,183,158) | \$ (11,701,596.12) |            |
|        | FUEL RETENTION                       | (93,410)    |                    |            |
|        | TRANSFER FROM SMITH TO CRIST         | -           | \$ -               |            |
|        | ACCRUALS                             |             |                    |            |
|        | CURRENT MONTH EXPENSE (PURCHASES)    |             | \$ 6,016,933.04    |            |
|        | CURRENT MONTH TRANSPORTATION         |             |                    |            |
|        | CURRENT MONTH RESERVATION            |             |                    |            |
|        | CURRENT MONTH IMBALANCE              |             |                    |            |
|        | PRIOR MONTH IMBALANCE                |             | \$ 391.96          |            |
|        | PRIOR MONTH EXPENSE (PURCHASES)      |             |                    |            |
|        | PRIOR MONTH TRANSPORTATION           |             | \$ (5,550.78)      |            |
|        | PURCHASES (RESALES)                  | 333,000     | \$ 872,416.67      |            |
|        | TRANSPORTATION (RESALES)             | -           | \$ 108.10          |            |
|        | PRIOR MONTH TRANSPORTATION (RESALES) | -           | \$ -               |            |
|        | TOTAL ACCRUAL                        | 2,489,583   | 9,415,651.50       |            |
|        | TOTAL INVENTORY                      | 2,396,173   | 9,415,651.50       |            |
|        | TOTAL SALE OF GAS                    | (333,000)   | \$ (872,416.67)    |            |
|        | TOTAL AVAILABLE                      | 2,855,846   | 11,722,153.37      | \$ 4.10462 |
|        | BURN EXPENSE                         | (2,125,071) | \$ (8,722,602.05)  | \$ 4.10462 |
|        | ENDING BALANCE                       | 730,775     | \$ 2,999,551.32    | \$ 4.10462 |

44-2.2  
10-26.1.1

SMITH RESALE OF GAS

|                    | MMBTU     | \$                      |
|--------------------|-----------|-------------------------|
| RE-SALE (REVENUE)  | (333,000) | \$ 10-26.1 (872,240.00) |
| EXPENSE (PURCHASE) | 333,000   | \$ 872,416.67           |
| INVENTORY          | -         | \$ -                    |
| (GAIN)/LOSS        | -         | \$ 176.67               |

SMITH JV'S

|          |                        |                  |                  |
|----------|------------------------|------------------|------------------|
| REVERSAL | DR/234-00704           | \$ 11,701,596.12 | \$ 11,701,596.12 |
|          | CR/151-00600 LOC 43004 |                  |                  |
| ACCRUAL  | DR/151-00600 LOC 43004 | 9,415,651.50     | 9,415,651.50     |
|          | CR/234-00704           |                  |                  |
| BURN     | DR/547-00003           | \$ 8,722,602.05  | \$ 8,722,602.05  |
|          | CR/151-00600 LOC 43004 |                  |                  |
| RESALE   | DR/146-00704           | \$ 872,240.00    | \$ 872,240.00    |
|          | DR/456-00946 (LOSS)    | \$ 176.67        | \$ 176.67        |
|          | CR/456-00946 (GAIN)    |                  |                  |
|          | CR/151-00600 LOC 43004 |                  | \$ 872,416.67    |

Gulf Power Company  
 Fuel Adjustment Clause  
 Dkt. 160001-EI; ACN 16-020-1-1; 12 M E 12/31/15  
 Description: FIS Reconciliation

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44-2.2.2

4/7/16  
BB

Gulf Power Company  
Fuel Adjustment Clause  
Dkt. 160001-EI; ACN 16-020-1-1; 12 M E 12/31/15  
Description: FTS Reconciliation

| DATE            | DESCRIPTIONS                         | MMBTU       | \$                       | UNIT COST  |
|-----------------|--------------------------------------|-------------|--------------------------|------------|
| Jun-15          | <b>BEGINNING BALANCE</b>             | 987,673     | \$ 3,475,993.49          | 3.51938    |
|                 | PRIOR MONTH ACCRUAL REVERSAL         | (3,017,009) | \$ 44-2.2 (9,609,248.03) |            |
|                 | FUEL RETENTION                       | (31,505)    |                          |            |
| <b>ACCRUALS</b> |                                      |             |                          |            |
|                 | CURRENT MONTH EXPENSE (PURCHASES)    |             | \$ 8,005,305.67          |            |
|                 | CURRENT MONTH TRANSPORTATION         |             |                          |            |
|                 | CURRENT MONTH RESERVATION            |             |                          |            |
|                 | CURRENT MONTH IMBALANCE              |             |                          |            |
|                 | PRIOR MONTH IMBALANCE                |             |                          |            |
|                 | PRIOR MONTH EXPENSE (PURCHASES)      |             |                          |            |
|                 | PRIOR MONTH TRANSPORTATION           |             | \$ 2,763.55              |            |
|                 | PURCHASES (RESALES)                  | -           | \$ -                     |            |
|                 | TRANSPORTATION (RESALES)             | -           | \$ -                     |            |
|                 | PRIOR MONTH TRANSPORTATION (RESALES) | -           | \$ -                     |            |
|                 | <b>TOTAL ACCRUAL</b>                 | 2,885,778   | 9,390,458.91             |            |
|                 | <b>TOTAL INVENTORY</b>               | 2,854,273   | 9,390,458.91             |            |
|                 | <b>TOTAL SALE OF GAS</b>             | -           | \$ -                     |            |
|                 | <b>TOTAL AVAILABLE</b>               | 3,841,946   | 12,866,452.40            | \$ 3.34894 |
|                 | <b>BURN EXPENSE</b>                  | (2,864,273) | \$ (9,592,282.72)        | \$ 3.34894 |
|                 | <b>ENDING BALANCE</b>                | 977,673     | \$ 3,274,169.68          | \$ 3.34894 |

CENTRAL AL RESALE OF GAS

|                    | MMBTU | \$   |
|--------------------|-------|------|
| RE-SALE (REVENUE)  | -     | \$ - |
| EXPENSE (PURCHASE) | -     | \$ - |
| INVENTORY          | -     | \$ - |
| (GAIN)/LOSS        | -     | \$ - |

CENTRAL AL JV'S

|                                |                 |                 |
|--------------------------------|-----------------|-----------------|
| REVERSAL DR/234-00704          | \$ 9,609,248.03 |                 |
| CR/151-00600 LOC 46110         |                 | \$ 9,609,248.03 |
| ACCRUAL DR/151-00600 LOC 46110 | 9,390,458.91    |                 |
| CR/234-00704                   |                 | 9,390,458.91    |
| BURN DR/547-00003              | \$ 9,592,282.72 |                 |
| CR/151-00600 LOC 46110         |                 | \$ 9,592,282.72 |
| RESALE DR/146-00704            | \$ -            |                 |
| DR/456-00946 (LOSS)            | \$ -            |                 |
| CR/456-00946 (GAIN)            |                 | \$ -            |
| CR/151-00600 LOC 46110         |                 | \$ -            |

SOURCE

PBC

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44-2.2.3

Cost Breakdown - OPCO: GULF For: May 2015

| Plant             | Unit                         | Storage Account            | Activity | Cost Type       | Volume     | Cost/Revenue    |
|-------------------|------------------------------|----------------------------|----------|-----------------|------------|-----------------|
| <b>Plant Cost</b> |                              |                            |          |                 |            |                 |
| 1                 | Plant Central Alabama        | ① → 7,173,389.37           | May 2015 | TRANSK EXPENSE  | 0          | [REDACTED]      |
| 2                 | Plant Central Alabama        | Plant Central Alabama Unit | May 2015 | GAS EXPENSE     | 2,641,666  | \$7,173,389.37  |
| 3                 | Plant Central Alabama        | Plant Central Alabama Unit | May 2015 | GAS REVENUE     | 15,079     | \$42,583.10     |
| 4                 | Plant Central Alabama        | Plant Central Alabama Unit | Sep 2014 | MISC EXPENSE    | 0          | (\$21,489.06)   |
| 5                 | Plant Central Alabama        | Plant Central Alabama Unit | Apr 2015 | MISC EXPENSE    | 0          | \$134.49        |
| 6                 | Plant Central Alabama        | Plant Central Alabama Unit | Mar 2015 | PMA GAS EXPENSE | 10         | \$0.00          |
| 7                 | Plant Central Alabama        | Plant Central Alabama Unit | Apr 2015 | PMA GAS REVENUE | (24,282)   | \$0.01          |
| 8                 | Plant Central Alabama        | Plant Central Alabama Unit | Apr 2015 | PMA TRANSK EXP  | 0          | \$0.00          |
| 9                 | Plant Central Alabama        | Plant Central Alabama Unit | May 2015 | STORAGE EXPENSE | 55,000     | [REDACTED]      |
| 10                | Plant Central Alabama        | Plant Central Alabama Unit | May 2015 | TRANSK EXPENSE  | 1,868,778  | [REDACTED]      |
| 11                | Plant Central Alabama        | Plant Central Alabama Unit | May 2015 | TRANSK EXPENSE  | 0          | [REDACTED]      |
| 12                | Plant Central Alabama Totals |                            |          | 44-2.2          | 4,556,271  | \$8,618,681.24  |
| 13                | Plant Crist                  |                            | Apr 2015 | PMA TRANSK EXP  | 0          | \$0.00          |
| 14                | Plant Crist                  |                            | May 2015 | TRANSK EXPENSE  | 0          | [REDACTED]      |
| 15                | Plant Crist                  | Plant Crist Unit           | May 2015 | GAS EXPENSE     | 25,203     | \$69,999.08     |
| 16                | Plant Crist                  | Plant Crist Unit           | Mar 2015 | PMA GAS REVENUE | (388)      | \$50.24         |
| 18                | Plant Crist                  | Plant Crist Unit           | Apr 2015 | PMA TRANSK EXP  | 0          | \$0.00          |
| 19                | Plant Crist                  | Plant Crist Unit           | May 2015 | TRANSK EXPENSE  | 24,990     | [REDACTED]      |
| 20                | Plant Crist                  | Plant Crist Unit           | May 2015 | TRANSK EXPENSE  | 0          | [REDACTED]      |
| 22                | Plant Crist Totals           |                            |          |                 | 49,805     | \$414,760.29    |
| 23                | Plant Smith CC               |                            | Apr 2015 | PMA TRANSK EXP  | 0          | \$0.00          |
| 24                | Plant Smith CC               |                            | May 2015 | TRANSK EXPENSE  | 0          | [REDACTED]      |
| 25                | Plant Smith CC               | Plant Smith CC Unit        | May 2015 | GAS EXPENSE     | 2,344,425  | \$6,633,909.63  |
| 26                | Plant Smith CC               | Plant Smith CC Unit        | May 2015 | GAS REVENUE     | (21,267)   | (\$61,726.12)   |
| 27                | Plant Smith CC               | Plant Smith CC Unit        | Apr 2015 | MISC EXPENSE    | 0          | \$137.33        |
| 28                | Plant Smith CC               | Plant Smith CC Unit        | Mar 2015 | PMA GAS EXPENSE | 0          | \$0.00          |
| 29                | Plant Smith CC               | Plant Smith CC Unit        | Mar 2015 | PMA GAS REVENUE | (23,639)   | \$1,267.34      |
| 30                | Plant Smith CC               | Plant Smith CC Unit        | Apr 2015 | PMA TRANSK EXP  | 0          | \$0.00          |
| 31                | Plant Smith CC               | Plant Smith CC Unit        | May 2015 | STORAGE EXPENSE | 15,623     | [REDACTED]      |
| 32                | Plant Smith CC               | Plant Smith CC Unit        | May 2015 | TRANSK EXPENSE  | 4,398,028  | [REDACTED]      |
| 33                | Plant Smith CC Totals        |                            |          | 44-2.2          | 6,712,970  | \$9,187,118.58  |
| 34                | Plant Cost Totals            |                            |          |                 | 11,319,046 | \$18,220,560.11 |
| 35                | [REDACTED]                   | [REDACTED]                 |          |                 |            |                 |
| 36                | [REDACTED]                   | [REDACTED]                 |          |                 |            |                 |
| 37                | [REDACTED]                   | [REDACTED]                 |          |                 |            |                 |
| 38                | [REDACTED]                   | [REDACTED]                 |          |                 |            |                 |

Gulf Power Company  
 Fuel Adjustment Clause  
 Dkt. 160001-EI; ACN 16-020-1-1; 12 M E 12/31/15  
 Description: FTS Reconciliation

SOURCE **PBC**

**CONFIDENTIAL**

Cost Breakdown - OPCO: GULF For: May 2015

| Plant                               | Unit | Storage Account        | Activity | Cost Type       | Volume         | Cost/Revenue          |
|-------------------------------------|------|------------------------|----------|-----------------|----------------|-----------------------|
| <b>Storage Variable Cost</b>        |      |                        |          |                 |                |                       |
|                                     | 1    | Bay Gas Gulf           | May 2015 | GAS EXPENSE     | 40,000         | \$112,800.00          |
|                                     | 2    | Bay Gas Gulf           | Apr 2015 | PMA TRANSK EXP  | 0              | (\$131.96)            |
|                                     | 3    | Bay Gas Gulf           | May 2015 | STORAGE EXPENSE | 38,800         |                       |
|                                     | 4    | Bay Gas Gulf           | May 2015 | TRANSK EXPENSE  | 39,392         |                       |
|                                     | 5    | Bay Gas Gulf Totals    |          |                 | 118,192        | \$113,477.53          |
|                                     | 6    | Leaf River Gulf        | Apr 2015 | PMA TRANSK EXP  | 0              | \$0.00                |
|                                     | 7    | Leaf River Gulf Totals |          |                 | 0              | \$0.00                |
|                                     | 8    | Petal Gulf             | May 2015 | GAS EXPENSE     | 360,264        | \$984,795.80          |
|                                     | 9    | Petal Gulf             | May 2015 | STORAGE EXPENSE | 358,201        |                       |
|                                     | 10   | Petal Gulf             | May 2015 | TRANSK EXPENSE  | 45,001         |                       |
|                                     | 11   | Petal Gulf Totals      |          |                 | 763,466        | \$990,564.35          |
| <b>Storage Variable Cost Totals</b> |      |                        |          |                 | <b>881,658</b> | <b>\$1,104,041.88</b> |

3/28/16

44-2.3.1

44-2.3.1

Gulf Power Company  
 Fuel Adjustment Clause  
 Dkt. 160001-EI; ACN 16-020-1-1; 12 M E 12/31/15  
 Description: PTS Reconciliation

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Variance

| PLANT                              | Account Number         | Vendor                        | PO#                 | Quantity | Dollars Freight | Dollars Coal/Oil/Gas | Dollars Railcar | Dollars Other | Total Dollars |
|------------------------------------|------------------------|-------------------------------|---------------------|----------|-----------------|----------------------|-----------------|---------------|---------------|
| <b>IN-TRANSIT COAL INVENTORIES</b> |                        |                               |                     |          |                 |                      |                 |               |               |
| McDuffie Coal Transfer Facility    | 151-00500<br>Loc 48015 | Alabama Power                 | GM99002/05001       |          |                 |                      |                 |               | 0.00          |
|                                    |                        | Alabama State Docks           | GU94002/FP07002     |          | 225,328.75      |                      |                 | 71,908.04     | 300,236.79    |
|                                    |                        | Ameren Energy Fuels & Svcs    | GU0801              |          |                 |                      |                 |               | 0.00          |
|                                    |                        | The American Coal Co          | FP06014/FP08003     |          |                 |                      |                 |               | 0.00          |
|                                    |                        | Appalachian Railcar Services  | GU0807              |          |                 |                      |                 |               | 0.00          |
|                                    |                        | Alpha Coal Sales Co, LLC      |                     |          |                 |                      |                 |               | 0.00          |
|                                    |                        | Alton & Southern Railway      |                     |          |                 |                      |                 |               | 0.00          |
|                                    |                        | Arch Coal Sales Company, Inc. |                     |          |                 |                      |                 |               | 0.00          |
|                                    |                        | Argus Energy                  |                     |          |                 |                      |                 |               | 0.00          |
|                                    |                        | BN                            |                     |          |                 |                      | 1,941.00        |               | 1,941.00      |
|                                    |                        | Bulk Marine                   | SC09001TCULF        |          | 252.32          |                      |                 |               | 252.32        |
|                                    |                        | Citicorp Railmark             |                     |          |                 |                      | 50,025.00       |               | 50,025.00     |
|                                    |                        | Columbus and Greenville Rail  |                     |          |                 |                      | 11,025.00       |               | 11,025.00     |
|                                    |                        | CN                            |                     |          |                 |                      |                 |               | 0.00          |
|                                    |                        | Consol Energy Inc             | FPO9003             |          |                 |                      |                 |               | 0.00          |
|                                    |                        | Converse/Coal Mktg            | FP08009/FP08013     |          |                 |                      |                 |               | 0.00          |
|                                    |                        | Crouse                        |                     |          |                 |                      |                 |               | 0.00          |
|                                    |                        | Crown Products                |                     |          |                 |                      |                 |               | 0.00          |
|                                    |                        | CSX Transportation            | GM0906              |          |                 |                      |                 |               | 0.00          |
|                                    |                        | First Union Rail              |                     |          |                 |                      | 48,400.00       |               | 48,400.00     |
|                                    |                        | Foresight                     |                     |          |                 |                      |                 |               | 0.00          |
|                                    |                        | Freightcar                    |                     |          |                 |                      |                 |               | 0.00          |
|                                    |                        | GATX                          |                     |          |                 |                      |                 |               | 0.00          |
|                                    |                        | Georgia Power                 |                     |          |                 |                      |                 |               | 0.00          |
|                                    |                        | Glencore, LTD                 |                     |          | 6,761.12        | 4,807,919.22         |                 |               | 4,814,680.34  |
|                                    |                        | Great Western                 | GM0909              |          |                 |                      |                 |               | 0.00          |
|                                    |                        | Greenbrier Rail Services      |                     |          |                 |                      |                 |               | 0.00          |
|                                    |                        | Illinois(IC2)                 | GM0910              |          |                 |                      | 43.30           |               | 43.30         |
|                                    |                        | IRX                           |                     |          |                 |                      | 303.21          |               | 303.21        |
|                                    |                        | Intercompany Billing          |                     |          |                 |                      | (28,091.28)     |               | (28,091.28)   |
|                                    |                        | Intercoal Coal Sales          | FP09004             |          |                 |                      |                 |               | 0.00          |
|                                    |                        | Intellitrans                  | GM0916              |          |                 |                      | 550.25          |               | 550.25        |
|                                    |                        | JALX                          |                     |          |                 |                      |                 |               | 0.00          |
|                                    |                        | J. Aron                       |                     |          |                 |                      |                 |               | 0.00          |
|                                    |                        | Kansas & OK Railroad          |                     |          |                 |                      |                 |               | 0.00          |
|                                    |                        | Magnolia River                |                     |          |                 |                      |                 |               | 0.00          |
|                                    |                        | Marq Trans River Div          |                     |          |                 |                      |                 |               | 0.00          |
|                                    |                        | Midwest Rail                  | GM0902/GU0804       |          |                 |                      |                 |               | 0.00          |
|                                    |                        | Mississippi Export (MSE)      | GU0808              |          |                 |                      | 110,612.77      |               | 110,612.77    |
|                                    |                        | Mississippi Power             |                     |          |                 |                      |                 |               | 0.00          |
|                                    |                        | Mitsui Rail                   | GM0903/GM0904       |          |                 |                      | 44,400.00       |               | 44,400.00     |
|                                    |                        | Nelson Marine                 |                     |          |                 |                      |                 |               | 0.00          |
|                                    |                        | NS                            |                     |          |                 |                      |                 |               | 0.00          |
|                                    |                        | ONEIL Trans GA                |                     |          |                 |                      |                 |               | 0.00          |
|                                    |                        | ONEIL Trans                   |                     |          |                 |                      | 64.56           |               | 64.56         |
|                                    |                        | Oxbow Carbon                  | FP09002             |          |                 |                      |                 |               | 0.00          |
|                                    |                        | Precision (rebate)            |                     |          |                 |                      |                 |               | 0.00          |
|                                    |                        | Premier Bulk Sievedoring LLC  |                     |          | 17,310.12       |                      |                 |               | 17,310.12     |
|                                    |                        | Progress Rail Services, Inc.  |                     |          |                 |                      | 3,298.32        |               | 3,298.32      |
|                                    |                        | Railinc                       |                     |          |                 |                      |                 |               | 0.00          |
|                                    |                        | Radcliff (Barcliff)           |                     |          | 4,615.17        |                      |                 |               | 4,615.17      |
|                                    |                        | Southern Rail Services        |                     |          |                 |                      | 3,933.96        |               | 3,933.96      |
|                                    |                        | Transcore                     | GM1011              |          |                 |                      |                 |               | 0.00          |
|                                    |                        | Terminal                      | GM0914              |          |                 |                      |                 |               | 0.00          |
|                                    |                        | TTX                           |                     |          |                 |                      |                 |               | 0.00          |
|                                    |                        | Union Pacific Railroad        | GM0911/UP53286      |          |                 |                      |                 |               | 0.00          |
|                                    |                        | Vulcan Materials              |                     |          |                 |                      |                 |               | 0.00          |
|                                    |                        | West Ridge Resources Inc      |                     |          |                 |                      |                 |               | 0.00          |
|                                    |                        | WTRR                          |                     |          |                 |                      |                 |               | 0.00          |
|                                    |                        | Railcar Allocation            |                     |          |                 |                      |                 |               | 0.00          |
|                                    | <b>TOTAL</b>           |                               |                     |          | 257,267.48      | 4,807,919.22         | 246,506.09      | 71,908.04     | 5,383,600.83  |
| <b>COAL INVENTORIES</b>            |                        |                               |                     |          |                 |                      |                 |               |               |
| Crist Coal                         | 151-00100<br>Loc 41000 | Alabama Power Co.             | APCSTDLAB           |          | 3,859.16        |                      |                 |               | 3,859.16      |
|                                    |                        | Alabama State Docks           | GU94002             |          |                 |                      |                 |               | 0.00          |
|                                    |                        | Alliance Coal LLC             |                     |          |                 |                      |                 |               | 0.00          |
|                                    |                        | Arch Coal Sales Co Inc        | FP07009             |          |                 |                      |                 |               | 0.00          |
|                                    |                        | Bulk Marine                   |                     |          |                 |                      |                 |               | 0.00          |
|                                    |                        | Calvert City Terminal         |                     |          |                 |                      |                 |               | 0.00          |
|                                    |                        | Crouse                        | GU100028            |          |                 |                      |                 |               | 0.00          |
|                                    |                        | Crown Products                |                     |          |                 |                      |                 |               | 0.00          |
|                                    |                        | Delta Marine                  | GM1008              |          |                 |                      |                 |               | 0.00          |
|                                    |                        | Martin Energy                 |                     |          |                 |                      |                 |               | 0.00          |
|                                    |                        | Heartland                     | GM1002              |          |                 |                      |                 |               | 0.00          |
|                                    |                        | Ingraham Barge                | ORGULF0001/MCDUFF06 |          |                 |                      |                 |               | 0.00          |
|                                    |                        | International Hydrocarbon     |                     |          | 12,317.50       |                      |                 |               | 12,317.50     |
|                                    |                        | Magnum Coal Sales, LLC        | FP08002             |          |                 |                      |                 |               | 0.00          |
|                                    |                        | Marquett Barge                | GM1004/GM1003       |          |                 |                      |                 |               | 0.00          |
|                                    |                        | Marquett Trans Gulf Inland    |                     |          | 563,598.00      |                      |                 |               | 563,598.00    |
|                                    |                        | Marquett Trans River          |                     |          |                 |                      |                 |               | 0.00          |
|                                    |                        | Midstream/Martin Energy       | GO09005             |          |                 |                      |                 |               | 0.00          |
|                                    |                        | Mississippi Export            |                     |          |                 |                      |                 |               | 0.00          |
|                                    |                        | Mississippi Power             | GM0917              |          |                 |                      |                 |               | 0.00          |
|                                    |                        | Nelson                        | GM0919              |          |                 |                      |                 |               | 0.00          |
|                                    |                        | Oxbow Mining                  |                     |          |                 |                      |                 |               | 0.00          |
|                                    |                        | Patriot Coal Sales            | FP09005             |          |                 |                      |                 |               | 0.00          |
|                                    |                        | Radcliff (Barcliff)           |                     |          | 2,804.00        |                      |                 |               | 2,804.00      |
|                                    |                        | Sabine                        | GUB401              |          |                 |                      |                 |               | 0.00          |
|                                    | <b>TOTAL</b>           |                               |                     |          | 582,578.66      | 0.00                 | 0.00            | 0.00          | 582,578.66    |
| Smith Coal                         | 151-00100<br>Loc 43000 | Alabama Power Co.             |                     |          |                 |                      |                 |               | 0.00          |
|                                    |                        | Alabama State Docks           | GU94002/MCDUFF06    |          |                 |                      |                 |               | 0.00          |
|                                    |                        | Arch Coal Sales Co Inc        | FP07009             |          |                 |                      |                 |               | 0.00          |

5/25/16

Gulf Power Company  
 Fuel Adjustment Clause  
 Description: Dkt. 160001-EL; ACN 16-020-1-1; 12 M E 12/31/15  
 FTS Recalculation

SOURCE **(PBC)**

**CONFIDENTIAL**

3/28/16

|  |                        | Argus Energy                |                        |                        |      |        |      |              |      | 0.00         |       |              |
|--|------------------------|-----------------------------|------------------------|------------------------|------|--------|------|--------------|------|--------------|-------|--------------|
|  |                        | Calvert City Terminal       |                        |                        |      |        |      |              |      | 0.00         |       |              |
|  |                        | Croanese                    |                        |                        |      |        |      |              |      | 0.00         |       |              |
|  |                        | Ingram Barge                | ORGULF0001             |                        |      |        |      |              |      | 0.00         |       |              |
|  |                        | Interocean Coal Sales       | FP03007A               |                        |      |        |      |              |      | 0.00         |       |              |
|  |                        | Mississippi Power           | FP03002                |                        |      |        |      |              |      | 0.00         |       |              |
|  |                        | Mobile River Terminal       | GM06001                |                        |      |        |      |              |      | 0.00         |       |              |
|  |                        | Patriot Coal Sales          | FP09005                |                        |      |        |      |              |      | 0.00         |       |              |
|  |                        | Sabine                      | GU0401                 |                        |      |        |      |              |      | 0.00         |       |              |
| TOTAL                                    |                        |                             |                        |                        | 0.00 | 0.00   | 0.00 | 0.00         | 0.00 | 0.00         |       |              |
| <b>OIL INVENTORIES</b>                   |                        |                             |                        |                        |      |        |      |              |      |              |       |              |
| Crist Oil                                | 151-00320<br>Loc 41000 | Atlas Oil Company           |                        |                        |      |        |      |              |      | 0.00         |       |              |
|  |                        | Boswell                     |                        |                        |      |        |      |              |      |              | 0.00  |              |
|  |                        | Mansfield Oil Co            |                        |                        |      |        |      |              |      |              | 0.00  |              |
|  |                        | Bell Pefer                  |                        |                        |      |        |      |              |      |              | 0.00  |              |
|  |                        | PS Energy Group, Inc        |                        | GO1102                 |      |        |      |              |      |              |       | 0.00         |
|  |                        | Transmontaigne Product Svcs |                        | GO07004                |      |        |      |              |      |              |       | 0.00         |
| TOTAL                                    |                        | Truman A                    | GO1001                 |                        |      |        |      |              |      | 0.00         |       |              |
| Smith Oil                                | 151-00320<br>Loc 43000 | Mansfield Oil Co            |                        | GO09001                |      |        |      |              |      | 0.00         |       |              |
|  |                        | Boswell                     |                        |                        |      |        |      |              |      | 0.00         |       |              |
|  |                        | Bell Pefer                  |                        |                        |      |        |      |              |      |              | 0.00  |              |
|  |                        | Petroleum Traders Corp      |                        |                        |      |        |      |              |      |              | 0.00  |              |
| TOTAL                                    |                        | Truman A                    | GO1002                 |                        |      |        |      |              |      | 0.00         |       |              |
| Scholz Oil                               | 151-00320<br>Loc 42000 | Petroleum Traders Corp      |                        | GO08003                |      |        |      |              |      | 0.00         |       |              |
|  |                        | Mansfield Oil Co            |                        |                        |      |        |      |              |      | 0.00         |       |              |
|  |                        | Boswell                     |                        |                        |      |        |      |              |      |              | 0.00  |              |
| TOTAL                                    |                        |                             |                        |                        | 0.00 | 0.00   | 0.00 | 0.00         | 0.00 | 0.00         |       |              |
| Smith Diesel Fuel                        | 151-00320<br>Loc 43003 | Mansfield Oil Co            |                        | GO09001                |      |        |      |              |      | 0.00         |       |              |
|  |                        | Boswell                     |                        |                        |      |        |      |              |      | 0.00         |       |              |
|  |                        | Petroleum Traders Corp      |                        |                        |      |        |      |              |      |              | 0.00  |              |
| TOTAL                                    |                        | Truman A                    | GO1002                 |                        |      |        |      |              |      | 0.00         |       |              |
| Coral Oil                                | 151-00320<br>Loc 45600 | Brad Lanier                 |                        |                        |      |        |      |              |      | 0.00         |       |              |
|  |                        | N/A                         |                        |                        |      |        |      |              |      | 0.00         |       |              |
| TOTAL                                    |                        |                             |                        |                        | 0.00 | 0.00   | 0.00 | 0.00         | 0.00 | 0.00         |       |              |
| <b>GAS INVENTORIES (use prior month)</b> |                        |                             |                        |                        |      |        |      |              |      |              |       |              |
| Crist Gas                                | 151-00600<br>Loc 41000 | SCS Crist Purchases         |                        | Nov-15                 |      |        |      |              |      | 0.00         |       |              |
|  |                        | SCS Crist Transportation    |                        | Nov-15                 |      |        | 44-2 | 2,98.76      |      |              | 98.76 |              |
|  |                        | SCS Reservation Charges     |                        |                        |      |        |      |              |      |              |       |              |
|  |                        | SCS CM Imbalance            |                        |                        |      |        |      |              |      |              |       |              |
|  |                        | SCS PM Imbalance            |                        |                        |      |        |      |              |      |              |       |              |
|  |                        | SCS Crist Purchases         |                        | Oct-15                 |      |        |      |              |      |              |       | 0.00         |
|  |                        | SCS Crist Transportation    |                        | Oct-15                 |      |        |      |              |      |              |       | 0.00         |
|  |                        | Fuel Retention Volumes      |                        | Nov-15                 |      |        |      |              |      |              |       | 0.00         |
|  |                        | TOTAL                       |                        |                        |      |        |      |              |      |              |       | 0.00         |
|  |                        | Smith CC Gas                | 151-00600<br>Loc 43004 | SCS Smith CC Purchases |      | Nov-15 | 44-3 |              | 44-3 | 2,712,895.86 |       | 2,712,895.86 |
| SCS Smith CC Transportation              |                        |                             |                        | Nov-15                 |      |        |      | 28,706.21    |      | 28,706.21    |       |              |
| SCS Reservation Charges                  |                        |                             |                        | Nov-15                 |      |        |      |              |      |              |       |              |
| SCS CM Imbalance                         |                        |                             |                        |                        |      |        |      |              |      |              |       |              |
| SCS PM Imbalance                         |                        |                             |                        |                        |      |        |      |              |      |              |       |              |
| SCS PMA Purchases                        |                        |                             |                        | Oct-15                 |      |        |      | 164,947.42   |      | 164,947.42   |       |              |
| SCS PMA Transportation                   |                        |                             |                        | Oct-15                 |      |        |      | (1,590.02)   |      | (1,590.02)   |       |              |
| PMA Reservation Charge                   |                        |                             |                        |                        |      |        |      |              |      |              | 0.00  |              |
| Fuel Retention Volumes                   |                        |                             |                        | Nov-15                 |      |        |      |              |      |              | 0.00  |              |
| TOTAL                                    |                        |                             |                        |                        |      |        |      |              |      |              |       | 0.00         |
| Central Alabama Gas                      | 151-00600<br>Loc 46110 | SCS Cent AL Purchases       |                        | Nov-15                 | 44-3 |        | 44-3 | 4,390,925.62 |      | 4,390,925.62 |       |              |
|  |                        | SCS Smith CC Transportation |                        | Nov-15                 |      |        |      | 12,775.18    |      | 12,775.18    |       |              |
|  |                        | SCS Reservation Charges     |                        | Nov-15                 |      |        |      |              |      |              |       |              |
|  |                        | SCS CM Imbalance            |                        |                        |      |        |      |              |      |              |       |              |
|  |                        | SCS PM Imbalance            |                        |                        |      |        |      |              |      |              |       |              |
|  |                        | SCS PMA Purchases           |                        | Oct-15                 |      |        |      |              |      |              | 0.00  |              |
|  |                        | SCS PMA Transportation      |                        |                        |      |        |      | (2,466.61)   |      | (2,466.61)   |       |              |
|  |                        | PMA Reservation Charge      |                        |                        |      |        |      |              |      |              | 0.00  |              |
| TOTAL                                    |                        |                             |                        |                        |      |        |      |              |      | 0.00         |       |              |
| TOTAL                                    |                        |                             |                        |                        |      |        |      |              |      | 4,257,345.83 |       |              |
| Baconton PPA                             | 547-00003              |                             |                        |                        |      |        |      |              |      | 0.00         |       |              |
| Dahlberg PPA                             | 547-00003              |                             |                        |                        |      |        |      |              |      | 0.00         |       |              |
| Central Alabama PPA                      | 547-00003              |                             |                        |                        |      |        |      |              |      | 0.00         |       |              |
| TOTAL                                    |                        |                             |                        |                        | 0.00 | 0.00   | 0.00 | 0.00         | 0.00 | 0.00         |       |              |

3  
4  
8  
9  
10  
11  
12

Do not count quantity for BTU Adj. Or Retro Fuel

|                                 |               |      |
|---------------------------------|---------------|------|
| 10,223,525.32                   | 10,223,525.32 | 0.00 |
| JV2009 (Treasury)               |               |      |
| Resale of gas (Decrease JV2009) |               |      |
| Sofia Total                     | 10,223,525.32 | 0.00 |

$\Sigma \textcircled{2} = 10,084,423.47$   
 $44-3.3 \quad (164,950.00)$   
 $\quad \quad \quad 1,200.00$   
 $\hline 9,920,673.47$   
 44,44-1

Gulf Power Company  
 Fuel Adjustment Clause  
 Dkt. 160001-EI; ACN 16-020-1-1; 12 M E 12/31/15  
 Description: PTS Reconciliation



SOURCE

CONFIDENTIAL

44-3.1

Gulf Power Company  
Gas JVs - Gas Accrual

|                |    |              |
|----------------|----|--------------|
| SCS BILL       | \$ | 9,920,673.47 |
| COST BREAKDOWN | \$ | 9,920,673.47 |
| DIFFERENCE     | \$ | -            |

3/28/16  
AS

A B CRIST C D E

| DATE   | DESCRIPTIONS                         | MMBTU   | \$              | UNIT COST   |
|--------|--------------------------------------|---------|-----------------|-------------|
| Nov-15 | <b>BEGINNING BALANCE</b>             |         |                 | #DIV/0!     |
|        | PRIOR MONTH ACCRUAL REVERSAL         | (1,975) | \$ (304,872.28) |             |
|        | FUEL RETENTION                       | -       | -               |             |
|        | TRANSFER FROM SMITH/CENT AL TO CRIST | -       | \$ -            |             |
|        | <b>ACCRUALS</b>                      |         |                 |             |
|        | CURRENT MONTH EXPENSE (PURCHASES)    | -       | \$ -            |             |
|        | CURRENT MONTH TRANSPORTATION         |         | \$ 443,511.98   | 44-3.1      |
|        | CURRENT MONTH RESERVATION            | -       | \$ -            |             |
|        | CURRENT MONTH IMBALANCE              |         | \$ -            |             |
|        | PRIOR MONTH IMBALANCE                |         | \$ -            |             |
|        | PRIOR MONTH EXPENSE (PURCHASES)      | -       | \$ -            |             |
|        | PRIOR MONTH TRANSPORTATION           |         | \$ -            |             |
|        |                                      |         | 44-3.1          |             |
|        | PURCHASES (RESALES)                  | -       | \$ -            |             |
|        | TRANSPORTATION (RESALES)             | -       | \$ -            |             |
|        | PRIOR MONTH TRANSPORTATION (RESALES) | -       | \$ -            |             |
|        | <b>TOTAL ACCRUAL</b>                 | 9,230   | 302,531.78      |             |
|        | <b>TOTAL INVENTORY</b>               | 9,230   | 302,531.78      |             |
|        | <b>TOTAL SALE</b>                    |         |                 |             |
|        | <b>TOTAL AVAILABLE</b>               | 9,230   | 302,531.78      | \$ 32.77701 |
|        | <b>BURN EXPENSE</b>                  | (9,230) | \$ (302,531.78) | \$ 32.77701 |
|        | <b>ENDING BALANCE</b>                |         | \$ -            | #DIV/0!     |

Gulf Power Company  
Fuel Adjustment Clause  
Dkt. 160001-EI; ACN 16-020-1-1; 12 M E 12/31/15  
Description: FTS Reconciliation

CRIST JV'S

|          |   |               |               |
|----------|---|---------------|---------------|
| REVERSAL | DR/234-00704                                  | \$ 304,872.28 |               |
|          | CR/151-00600 LOC 41000                        |               | \$ 304,872.28 |
| ACCRUAL  | DR/151-00600 LOC 41000                        | \$ 302,531.78 |               |
|          | CR/234-00704                                  |               | \$ 302,531.78 |
| BURN     | DR/501-00003                                  | \$ 302,531.78 |               |
|          | CR/151-00600 LOC 41000                        |               | \$ 302,531.78 |
| TRANSFER | DR 15100600 LOC 41000 (CRIST)                 | \$ -          |               |
|          | CR 15100600 LOC 43004 (SMITH) 46110 (CENT AL) |               | \$ -          |

SOURCE **PBC**

CONFIDENTIAL

44-3.2

Gulf Power Company  
Gas JVs - Gas Accrual

Revised

|                |    |            |               |
|----------------|----|------------|---------------|
| SCS BILL       | \$ | 10-26,1912 | 12,433,761.95 |
| COST BREAKDOWN | \$ |            | 12,433,761.95 |
| DIFFERENCE     | \$ |            | -             |

47/16  
BB

| A      | B                                    | C       | D               | E         |
|--------|--------------------------------------|---------|-----------------|-----------|
| DATE   | DESCRIPTIONS                         | MMBTU   | \$              | UNIT COST |
| Dec-15 | BEGINNING BALANCE                    |         |                 | \$        |
|        | PRIOR MONTH ACCRUAL REVERSAL         | (9,230) | \$ (302,531.78) | 44-3.2 ✓  |
|        | FUEL RETENTION                       | -       | -               |           |
|        | TRANSFER FROM SMITH/CENT AL TO CRIST | -       | \$ -            |           |
|        | ACCRUALS                             |         |                 |           |
|        | CURRENT MONTH EXPENSE (PURCHASES)    | -       | \$ -            |           |
|        | CURRENT MONTH TRANSPORTATION         | -       | \$ 10-71,19     |           |
|        | CURRENT MONTH RESERVATION            | -       | \$ -            |           |
|        | CURRENT MONTH IMBALANCE              | -       | \$ -            |           |
|        | PRIOR MONTH IMBALANCE                | -       | \$ -            |           |
|        | PRIOR MONTH EXPENSE (PURCHASES)      | -       | \$ -            |           |
|        | PRIOR MONTH TRANSPORTATION           | -       | \$ -            |           |
|        | PURCHASES (RESALES)                  | -       | \$ -            |           |
|        | TRANSPORTATION (RESALES)             | -       | \$ -            |           |
|        | PRIOR MONTH TRANSPORTATION (RESALES) | -       | \$ -            |           |
|        | TOTAL ACCRUAL                        | -       | 283,861.15      | ✓         |
|        | TOTAL INVENTORY                      | -       | 283,861.15      |           |
|        | TOTAL SALE                           | -       | -               |           |
|        | TOTAL AVAILABLE                      | -       | 283,861.15      | \$        |
|        | BURN EXPENSE                         | -       | \$ (283,861.15) | ✓         |
|        | ENDING BALANCE                       | -       | \$ -            | \$        |

44-3.3.1  
44-3.4.1  
4-1

CRIST JV'S

|          |   |    |            |               |
|----------|---|----|------------|---------------|
| REVERSAL | DR/234-00704                                  | \$ | 302,531.78 |               |
|          | CR/151-00600 LOC 41000                        |    |            | \$ 302,531.78 |
| ACCRUAL  | DR/151-00600 LOC 41000                        | \$ | 283,861.15 |               |
|          | CR/234-00704                                  |    |            | \$ 283,861.15 |
| BURN     | DR/501-00003                                  | \$ | 283,861.15 |               |
|          | CR/151-00600 LOC 41000                        |    |            | \$ 283,861.15 |
| TRANSFER | DR 15100600 LOC 41000 (CRIST)                 | \$ | -          |               |
|          | CR 15100600 LOC 43004 (SMITH) 46110 (CENT AL) |    |            | \$ -          |

Gulf Power Company  
Fuel Adjustment Clause  
Dkt. 160001-EI; ACN 16-020-1-1; 12 M E 12/31/15  
Description: FTS Reconciliation

SOURCE



CONFIDENTIAL

44-3.2.1



3/28/16  
BB

Gulf Power Company  
Fuel Adjustment Clause  
Dkt. 160001-EI; ACN 16-020-1-1; 12 M E 12/31/15  
Description: FIS Reconciliation

A B SMITH C D E F

| DATE   | DESCRIPTIONS                         | MMBTU       | \$                | UNIT COST  |
|--------|--------------------------------------|-------------|-------------------|------------|
| Nov-15 | <b>BEGINNING BALANCE</b>             | 637,937     | \$ 2,214,820.64   | 3.47185    |
|        | PRIOR MONTH ACCRUAL REVERSAL         | (2,779,736) | \$ (9,064,881.83) |            |
|        | FUEL RETENTION                       | (47,808)    |                   |            |
|        | TRANSFER FROM SMITH TO CRIST         | -           | \$ -              |            |
|        | <b>ACCRUAL</b>                       |             |                   |            |
|        | CURRENT MONTH EXPENSE (PURCHASES)    |             | \$ 12,712,895.86  | 44-3.1     |
|        | CURRENT MONTH TRANSPORTATION         |             |                   |            |
|        | CURRENT MONTH RESERVATION            |             |                   |            |
|        | CURRENT MONTH IMBALANCE              |             |                   |            |
|        | PRIOR MONTH IMBALANCE                |             |                   |            |
|        | PRIOR MONTH EXPENSE (PURCHASES)      |             | \$ (2.58)         |            |
|        | PRIOR MONTH TRANSPORTATION           |             | \$ (1,590.02)     | 44-3.1     |
|        | <b>PURCHASES (RESALES)</b>           | 80,000      | \$ 166,150.00     |            |
|        | TRANSPORTATION (RESALES)             | -           | \$ -              |            |
|        | PRIOR MONTH TRANSPORTATION (RESALES) | -           | \$ -              |            |
|        | PRIOR MONTH PURCHASES                | -           | \$ -              |            |
|        | <b>TOTAL ACCRUAL</b>                 | 1,320,862   | \$ 3,956,014.05   |            |
|        | <b>TOTAL INVENTORY</b>               | 1,273,054   | \$ 3,956,014.05   |            |
|        | <b>TOTAL SALE OF GAS</b>             | (80,000)    | \$ (166,150.00)   |            |
|        | <b>TOTAL AVAILABLE</b>               | 1,830,991   | \$ 6,004,684.69   | \$ 3.27947 |
|        | <b>BURN EXPENSE</b>                  | (1,204,277) | \$ (3,949,393.34) | \$ 3.27947 |
|        | <b>ENDING BALANCE</b>                | 626,714     | \$ 2,055,291.35   | \$ 3.27947 |

=3,789,864.05

20 = 4,592.60

44-3.1

20 = [REDACTED]

44-3.1

SMITH RESALE OF GAS

|                    | MMBTU    | \$              |                |
|--------------------|----------|-----------------|----------------|
| RE-SALE (REVENUE)  | (80,000) | \$ (164,950.00) | 44-3.1         |
| EXPENSE (PURCHASE) | 80,000   | \$ 166,150.00   |                |
| INVENTORY          | -        | \$ -            |                |
| (GAIN)/LOSS        | -        | \$ 1,200.00     | 44-3.5, 44-3.1 |

(A) 164,950.00  
- (B) 2.58

164,947.42 44-3.1

SMITH JV'S

|          |                        |                 |          |
|----------|------------------------|-----------------|----------|
| REVERSAL | DR/234-00704           | \$ 9,064,881.83 |          |
|          | CR/151-00600 LOC 43004 | \$ 9,064,881.83 |          |
| ACCRUAL  | DR/151-00600 LOC 43004 | 3,956,014.05    |          |
|          | CR/234-00704           | 3,956,014.05    | 44-3.3.1 |
| BURN     | DR/547-00003           | \$ 3,949,393.34 |          |
|          | CR/151-00600 LOC 43004 | \$ 3,949,393.34 |          |
| RESALE   | DR/146-00704           | \$ 164,950.00   |          |
|          | DR/456-00946 (LOSS)    | \$ 1,200.00     |          |
|          | CR/456-00946 (GAIN)    | \$ -            |          |
|          | CR/151-00600 LOC 43004 | \$ 166,150.00   |          |

CONFIDENTIAL

Gulf Power Company  
 Fuel Adjustment Clause  
 Dkt. 160001-EI; ACN 16-020-1-1; 12 M E 12/31/15  
 Description: PTS Reconciliation

4/7/16  
 BB

A B SMITH C D E F

| DATE   | DESCRIPTIONS                         | MMBTU       | \$                | UNIT COST |
|--------|--------------------------------------|-------------|-------------------|-----------|
| Dec-15 | BEGINNING BALANCE                    | 626,714     | \$ 2,055,291.35   | 3.27947   |
|        | PRIOR MONTH ACCRUAL REVERSAL         | (1,320,862) | \$ (3,956,014.05) |           |
|        | FUEL RETENTION                       | (86,565)    |                   |           |
|        | TRANSFER FROM SMITH TO CRIST         |             | \$ -              |           |
|        | <i>ACCRUALS</i>                      |             |                   |           |
|        | CURRENT MONTH EXPENSE (PURCHASES)    |             | \$ 4,400,415.73   |           |
|        | CURRENT MONTH TRANSPORTATION         |             | \$ -              |           |
|        | CURRENT MONTH RESERVATION            |             | \$ -              |           |
|        | CURRENT MONTH IMBALANCE              |             | \$ -              |           |
|        | PRIOR MONTH IMBALANCE                |             | \$ -              |           |
|        | PRIOR MONTH EXPENSE (PURCHASES)      |             | \$ -              |           |
|        | PRIOR MONTH TRANSPORTATION           |             | \$ 1,602.91       |           |
|        | PURCHASES (RESALES)                  |             | \$ -              |           |
|        | TRANSPORTATION (RESALES)             |             | \$ -              |           |
|        | PRIOR MONTH TRANSPORTATION (RESALES) |             | \$ -              |           |
|        | PRIOR MONTH PURCHASES                |             | \$ -              |           |
|        | TOTAL ACCRUAL                        | 2,344,970   | 5,631,021.19      | 44-3.2.1  |
|        | TOTAL INVENTORY                      | 2,258,405   | 5,631,021.19      |           |
|        | TOTAL SALE OF GAS                    |             | \$ -              |           |
|        | TOTAL AVAILABLE                      | 2,885,119   | 7,686,312.54      | 2.66412   |
|        | BURN EXPENSE                         | (2,216,684) | \$ (5,905,519.33) | 2.66412   |
|        | ENDING BALANCE                       | 668,435     | \$ 1,780,793.21   | 2.66412   |

10-26.19  
 [REDACTED]

SMITH RESALE OF GAS

|                    | MMBTU | \$   |
|--------------------|-------|------|
| RE-SALE (REVENUE)  | -     | \$ - |
| EXPENSE (PURCHASE) | -     | \$ - |
| INVENTORY          | -     | \$ - |
| (GAIN)/LOSS        | -     | \$ - |

SMITH JV'S

|          |                        |                 |                 |
|----------|------------------------|-----------------|-----------------|
| REVERSAL | DR/234-00704           | \$ 3,956,014.05 |                 |
|          | CR/151-00600 LOC 43004 |                 | \$ 3,956,014.05 |
| ACCRUAL  | DR/151-00600 LOC 43004 | 5,631,021.19    |                 |
|          | CR/234-00704           |                 | 5,631,021.19    |
| BURN     | DR/547-00003           | \$ 5,905,519.33 |                 |
|          | CR/151-00600 LOC 43004 |                 | \$ 5,905,519.33 |
| RESALE   | DR/146-00704           | \$ -            |                 |
|          | DR/456-00946 (LOSS)    | \$ -            |                 |
|          | CR/456-00946 (GAIN)    |                 | \$ -            |
|          | CR/151-00600 LOC 43004 |                 | \$ -            |

SOURCE



CONFIDENTIAL

44-3.3.1

Gulf Power Company  
 Fuel Adjustment Clause  
 Dkt. 160001-EI; ACN 16-020-1-1; 12 M E 12/31/15  
 Description: FIS Reconciliation

3/28/16

| DATE   | DESCRIPTIONS                         | MMBTU       | \$                     | UNIT COST |
|--------|--------------------------------------|-------------|------------------------|-----------|
| Nov-15 | <b>BEGINNING BALANCE</b>             | 765,774     | \$ 2,294,509.79        | 2.99633   |
|        | PRIOR MONTH ACCRUAL REVERSAL         | (2,532,627) | \$ (7,412,178.50)      |           |
|        | FUEL RETENTION                       | (23,152)    |                        |           |
|        | TRANSFER FROM CENT AL TO CRIST       | -           | \$ -                   |           |
|        | <b>ACCRUALS</b>                      |             |                        |           |
|        | CURRENT MONTH EXPENSE (PURCHASES)    | 44-3.1      | \$44-3.5,14,390,925.62 | 44-3.1    |
|        | CURRENT MONTH TRANSPORTATION         |             | \$ -                   |           |
|        | CURRENT MONTH RESERVATION            |             | \$ -                   |           |
|        | CURRENT MONTH IMBALANCE              |             | \$ -                   |           |
|        | PRIOR MONTH IMBALANCE                |             | \$ -                   |           |
|        | PRIOR MONTH EXPENSE (PURCHASES)      |             | \$ -                   |           |
|        | PRIOR MONTH TRANSPORTATION           |             | \$ (2,466.61)          |           |
|        | PURCHASES (RESALES)                  | -           | \$ -                   |           |
|        | TRANSPORTATION (RESALES)             | -           | \$ -                   |           |
|        | PRIOR MONTH TRANSPORTATION (RESALES) | -           | \$ -                   |           |
|        | <b>TOTAL ACCRUAL</b>                 | 2,133,803   | 5,827,077.64           |           |
|        | <b>TOTAL INVENTORY</b>               | 2,110,651   | 5,827,077.64           |           |
|        | <b>TOTAL SALE OF GAS</b>             | -           | \$ -                   |           |
|        | <b>TOTAL AVAILABLE</b>               | 2,876,425   | 8,121,587.43           | 2.82350   |
|        | BURN EXPENSE                         | (2,045,575) | \$ (5,775,682.04)      | 2.82350   |
|        | <b>ENDING BALANCE</b>                | 830,850     | \$ 2,345,905.39        | 2.82350   |

CENTRAL AL RESALE OF GAS

|                    | MMBTU | \$   |
|--------------------|-------|------|
| RE-SALE (REVENUE)  | -     | \$ - |
| EXPENSE (PURCHASE) | -     | \$ - |
| INVENTORY          | -     | \$ - |
| (GAIN)/LOSS        | -     | \$ - |

CENTRAL AL JV'S

|                                |    |              |        |
|--------------------------------|----|--------------|--------|
| REVERSAL DR/234-00704          | \$ | 7,412,178.50 |        |
| CR/151-00600 LOC 46110         | \$ | 7,412,178.50 |        |
| ACCRUAL DR/151-00600 LOC 46110 |    | 5,827,077.64 |        |
| CR/234-00704                   |    | 5,827,077.64 | 44-3.1 |
| BURN DR/547-00003              | \$ | 5,775,682.04 |        |
| CR/151-00600 LOC 46110         | \$ | 5,775,682.04 |        |
| RESALE DR/146-00704            | \$ | -            |        |
| DR/456-00946 (LOSS)            | \$ | -            |        |
| CR/456-00946 (GAIN)            | \$ | -            |        |
| CR/151-00600 LOC 46110         | \$ | -            |        |

SOURCE



CONFIDENTIAL

44-3.4

4/7/16  
F 88

A B C D E  
CENTRAL AL

| DATE   | DESCRIPTIONS                         | MMBTU       | \$                | UNIT COST |
|--------|--------------------------------------|-------------|-------------------|-----------|
| Dec-15 | BEGINNING BALANCE                    | 830,850     | \$ 2,345,905.39   | 2.82350   |
|        | PRIOR MONTH ACCRUAL REVERSAL         | (2,133,803) | \$ (5,827,077.64) |           |
|        | FUEL RETENTION                       | (30,758)    | \$                |           |
|        | TRANSFER FROM CENT AL TO CRIST       | -           | \$                |           |
|        | ACCRUALS                             |             |                   |           |
|        | CURRENT MONTH EXPENSE (PURCHASES)    |             | \$ 5,191,389.65   |           |
|        | CURRENT MONTH TRANSPORTATION         |             | \$                |           |
|        | CURRENT MONTH RESERVATION            |             | \$                |           |
|        | CURRENT MONTH IMBALANCE              |             | \$                |           |
|        | PRIOR MONTH IMBALANCE                |             | \$                |           |
|        | PRIOR MONTH EXPENSE (PURCHASES)      |             | \$                |           |
|        | PRIOR MONTH TRANSPORTATION           |             | \$ 128.18         |           |
|        | PURCHASES (RESALES)                  | -           | \$                |           |
|        | TRANSPORTATION (RESALES)             | -           | \$                |           |
|        | PRIOR MONTH TRANSPORTATION (RESALES) | -           | \$                |           |
|        | TOTAL ACCRUAL                        | 2,658,602   | 6,518,879.61      |           |
|        | TOTAL INVENTORY                      | 2,627,844   | 6,518,879.61      |           |
|        | TOTAL SALE OF GAS                    | -           | \$                |           |
|        | TOTAL AVAILABLE                      | 3,458,694   | 8,864,785.00      | 2.56304   |
|        | BURN EXPENSE                         | (2,720,682) | \$ (6,973,227.75) | 2.56304   |
|        | ENDING BALANCE                       | 738,012     | \$ 1,891,557.25   | 2.56304   |

10-26  
Σ(8) =

44-3.2.1

CENTRAL AL RESALE OF GAS

|                    | MMBTU | \$   |
|--------------------|-------|------|
| RE-SALE (REVENUE)  | -     | \$ - |
| EXPENSE (PURCHASE) | -     | \$ - |
| INVENTORY          | -     | \$ - |
| (GAIN)/LOSS        | -     | \$ - |

CENTRAL AL JV'S

|                                |    |              |              |
|--------------------------------|----|--------------|--------------|
| REVERSAL DR/234-00704          | \$ | 5,827,077.64 |              |
| CR/151-00600 LOC 46110         | \$ |              | 5,827,077.64 |
| ACCRUAL DR/151-00600 LOC 46110 |    | 6,518,879.61 |              |
| CR/234-00704                   |    |              | 6,518,879.61 |
| BURN DR/547-00003              | \$ | 6,973,227.75 |              |
| CR/151-00600 LOC 46110         | \$ |              | 6,973,227.75 |
| RESALE DR/146-00704            | \$ | -            |              |
| DR/456-00946 (LOSS)            | \$ | -            |              |
| CR/456-00946 (GAIN)            |    |              | \$ -         |
| CR/151-00600 LOC 46110         |    |              | \$ -         |

Gulf Power Company  
Fuel Adjustment Clause  
Dkt. 160001-EI; ACN 16-020-1-1; 12 M E 12/31/15  
Description: FIS Reconciliation

SOURCE



CONFIDENTIAL

44-3.4.1

Cost Breakdown - OPCO: GULF For: November 2015

| Plant                    | Unit                         | Storage Account                         | Activity | Cost Type       | Volume    | Cost/Revenue          |
|--------------------------|------------------------------|---|----------|-----------------|-----------|-----------------------|
| <b>Plant Cost</b>        |                              |   |          |                 |           |                       |
| 1                        | Plant Central Alabama        | SD [REDACTED]                           | Nov 2015 | TRANSK EXPENSE  | 0         | [REDACTED]            |
| 2                        | Plant Central Alabama        | Plant Central Alabama Unit              | Nov 2015 | GAS EXPENSE     | 2,030,736 | \$4,256,095.81 (1)    |
| 3                        | Plant Central Alabama        | Plant Central Alabama Unit              | Nov 2015 | GAS REVENUE     | 37,242    | \$75,712.99 44-3,4    |
| 4                        | Plant Central Alabama        | Plant Central Alabama Unit              | Oct 2015 | MISC EXPENSE    | 0         | (\$2,609.82) (8)      |
| 5                        | Plant Central Alabama        | Plant Central Alabama Unit              | Oct 2015 | PMA GAS EXPENSE | 0         | \$0.00                |
| 6                        | Plant Central Alabama        | Plant Central Alabama Unit 44-3,3       | Sep 2015 | PMA GAS EXPENSE | 16,338    | (\$12.25) 44-3,4      |
| 7                        | Plant Central Alabama        | Plant Central Alabama Unit              | Oct 2015 | PMA STORAGE EXP | 0         | \$0.00                |
| 8                        | Plant Central Alabama        | Plant Central Alabama Unit (2,466.61)   | Nov 2015 | STORAGE EXPENSE | 0         | [REDACTED]            |
| 9                        | Plant Central Alabama        | Plant Central Alabama Unit              | Nov 2015 | TRANSK EXPENSE  | 0         | [REDACTED]            |
| 10                       | Plant Central Alabama        | Plant Central Alabama Unit              | Nov 2015 | TRANSK EXPENSE  | 2,068,908 | [REDACTED]            |
| 11                       | Plant Central Alabama Totals | 44-3,5,7                                |          |                 | 4,153,224 | \$5,689,925.85 ✓      |
| 12                       | Plant Crist                  | [REDACTED]                              | Oct 2015 | PMA TRANSK EXP  | 0         | \$0.00                |
| 13                       | Plant Crist                  | [REDACTED]                              | Nov 2015 | TRANSK EXPENSE  | 0         | [REDACTED]            |
| 15                       | Plant Crist                  | Plant Crist Unit                        | Nov 2015 | GAS EXPENSE     | 9,230     | \$19,327.62 44-3,2    |
| 16                       | Plant Crist                  | Plant Crist Unit (1) 4,256,095.81       | Sep 2015 | PMA GAS REVENUE | 5,280     | (\$823.68) 44-3,2     |
| 17                       | Plant Crist                  | Plant Crist Unit 44-3,2 134,829.81      | Oct 2015 | PMA STORAGE EXP | 0         | \$0.00                |
| 18                       | Plant Crist                  | Plant Crist Unit                        | Oct 2015 | PMA TRANSK EXP  | 0         | \$0.00                |
| 19                       | Plant Crist                  | Plant Crist Unit 4,390,925.62 44-3,4    | Nov 2015 | STORAGE EXPENSE | 0         | \$0.00                |
| 20                       | Plant Crist                  | Plant Crist Unit                        | Nov 2015 | TRANSK EXPENSE  | 0         | [REDACTED]            |
| 21                       | Plant Crist                  | Plant Crist Unit SD [REDACTED]          | Nov 2015 | TRANSK EXPENSE  | 9,230     | [REDACTED] 4-3,2      |
| 22                       | Plant Crist                  | [REDACTED]                              |          |                 |           |                       |
| 23                       | Plant Crist Totals           | 44-3,2                                  |          |                 | 23,740    | \$302,531.78 ✓        |
| 24                       | Plant Dahlberg               | Plant Dahlberg Gulf Units               | Nov 2015 | GAS EXPENSE     | 0         | \$0.00                |
| 25                       | Plant Dahlberg               | Plant Dahlberg Gulf Units               | Nov 2015 | TRANSK EXPENSE  | 0         | \$0.00                |
| 26                       | Plant Dahlberg Totals        |   |          |                 | 0         | \$0.00                |
| 27                       | Plant Smith CC               | [REDACTED]                              | Nov 2015 | TRANSK EXPENSE  | 0         | [REDACTED]            |
| 28                       | Plant Smith CC               | Plant Smith CC Unit                     | Nov 2015 | GAS EXPENSE     | 1,251,275 | \$2,594,153.16 (8)    |
| 29                       | Plant Smith CC               | Plant Smith CC Unit                     | Nov 2015 | GAS REVENUE     | (70,231)  | (\$147,063.71) 44-3,3 |
| 30                       | Plant Smith CC               | Plant Smith CC Unit (2) 2,594,153.16    | Oct 2015 | MISC EXPENSE    | 0         | (\$1,592.60) 1        |
| 31                       | Plant Smith CC               | Plant Smith CC Unit 44-3,5,2 118,742.70 | Sep 2015 | PMA GAS EXPENSE | 57,255    | \$21,532.94 (1)       |
| 32                       | Plant Smith CC               | Plant Smith CC Unit                     | Oct 2015 | PMA GAS EXPENSE | 68,438    | (\$7,587.96) 1        |
| 33                       | Plant Smith CC               | Plant Smith CC Unit                     | Nov 2015 | STORAGE EXPENSE | 69,997    | [REDACTED] (1)        |
| 34                       | Plant Smith CC               | Plant Smith CC Unit 2,712,895.86 44-3,3 | Nov 2015 | TRANSK EXPENSE  | 0         | [REDACTED]            |
| 35                       | Plant Smith CC               | Plant Smith CC Unit                     | Nov 2015 | TRANSK EXPENSE  | 2,169,080 | [REDACTED]            |
| 36                       | Plant Smith CC Totals        |   |          |                 | 3,545,814 | \$3,670,320.57 ✓      |
| <b>Plant Cost Totals</b> |                              |   |          |                 | 7,722,778 | \$9,662,778.20        |
| 37                       | [REDACTED]                   | SD [REDACTED]                           |          |                 |           |                       |
| 38                       | [REDACTED]                   | [REDACTED]                              |          |                 |           |                       |
| 39                       | [REDACTED]                   | 44-3,3                                  |          |                 |           |                       |
| 40                       | [REDACTED]                   | [REDACTED]                              |          |                 |           |                       |
|                          |                              |   |          |                 |           | 44-3,3                |

SOURCE



Gulf Power Company  
Fuel Adjustment Clause

Dkt. 160001-EI; ACN 16-020-1-1; 12 M E 12/31/15  
Description: FTS Reconciliation

12/2/15 4:33 PM

http://attache.socogen.com:8080/reports/

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Page 2 of 4

44-3,5,1

Cost Breakdown - OPCO: GULF For: November 2015

| Plant                        | Unit | Storage Account        | Activity | Cost Type       | Volume  | Cost/Revenue          |
|------------------------------|------|------------------------|----------|-----------------|---------|-----------------------|
| Storage Variable Cost        |      |                        |          |                 |         |                       |
|                              | 1    | Bay Gas Gulf           | Nov 2015 | GAS EXPENSE     | 59,818  | \$118,742.70 44-3.5.1 |
|                              | 2    | Bay Gas Gulf           | Nov 2015 | STORAGE EXPENSE | 58,775  | \$587.75              |
|                              | 3    | Bay Gas Gulf           | Nov 2015 | TRANSK EXPENSE  | 119,340 | [REDACTED]            |
|                              | 4    | Bay Gas Gulf Totals    |          |                 | 237,933 | [REDACTED]            |
|                              | 5    | Leaf River Gulf        | Nov 2015 | GAS EXPENSE     | 20,825  | \$46,504.81 (B)       |
|                              | 6    | Leaf River Gulf        | Nov 2015 | STORAGE EXPENSE | 20,301  | [REDACTED] (A)        |
|                              | 7    | Leaf River Gulf        | Nov 2015 | TRANSK EXPENSE  | 20,548  | [REDACTED]            |
|                              | 8    | Leaf River Gulf Totals |          |                 | 61,674  | \$46,618.88 (B)       |
|                              | 9    | Petal Gulf             | Nov 2015 | GAS EXPENSE     | 45,000  | \$89,325.00 (B)       |
|                              | 10   | Petal Gulf             | Oct 2015 | PMA STORAGE EXP | 0       | \$181.58 (A)          |
|                              | 11   | Petal Gulf             | Nov 2015 | STORAGE EXPENSE | 44,775  | [REDACTED]            |
|                              | 12   | Petal Gulf             | Nov 2015 | TRANSK EXPENSE  | 45,000  | [REDACTED]            |
|                              | 13   | Petal Gulf Totals      |          |                 | 134,775 | \$90,389.71 (B)       |
| Storage Variable Cost Totals | 14   |                        |          |                 | 434,382 | \$256,552.06          |

Smith  
 $3,670,320.57 + 119,543.47 = 3,789,864.04$  ✓

Tenaska  
 $5,689,925.85 + 46,618.88 + 90,389.71 + 143.21 = 5,827,077.65$  ✓

15  $\Sigma(A) = [REDACTED]$   
 44-3.5.1

16  $\Sigma(B) = 134,829.81$   
 44-3.5.1

4/7/16  
 Ⓢ

Gulf Power Company  
 Fuel Adjustment Clause  
 Dkt. 160001-EI; ACN 16-020-1-1; 12 M E 12/31/15  
 Description: FTS Reconciliation

SOURCE PBC

A

B C D

3/17/16

B

Print Credit Card Transaction Summary

Account # : 161-09194, LOC 4109  
March-15  
To review card transactions of Print Credit  
The Inventory on Hand agrees to the general ledger and ComTrac  
FILE #01005

On Hand Print of Month

Payover Adjustment  
Miscellaneous  
APR invoices with LIPC  
March Insurance Premium  
Savage Billing Charge  
Smith portion of Mustang, Hayward, Midwestern  
Expenses to Credit from prior month - Bulk  
Expenses to Credit from prior month - MacDuffie  
Expenses to Credit prior month - Calvert City  
Expenses to Credit prior month - Calvert City and  
Transfers from Bulk  
Transfers from MacDuffie  
Transfers from Calvert City  
PM and for Transfers from Bulk  
Coal In-Transit to Credit Prior Month Adj.  
Adjustment for In-Transit booked  
Purchased  
On Hand and Purchases

| Trans                  | Price      | Amount         | Account Number - JY2005 |
|------------------------|------------|----------------|-------------------------|
| 181,532.48             | 00.2500074 | 181,680,042.57 |                         |
| 170,000.00             |            |                |                         |
| 12,000.00              |            |                |                         |
| Agrees to ADP Analysis |            |                |                         |
| 28,258.70              |            |                |                         |
| 27,181.50              |            |                |                         |
| 62,870.43              |            |                |                         |
| 228,587.85             |            |                |                         |
| 68,470.78              |            | 21,178,358.98  |                         |

Account Number - JY2005

Issues  
Unit 4  
Unit 5  
Unit 6  
Unit 7  
Consumption Adjustment - Unit 6  
Consumption Adjustment - Unit 7

|            |           |               |   |
|------------|-----------|---------------|---|
| 17,895.58  | 68.470178 | 1,503,228.03  | 40001-4671-FSE-FB-41004-501-00001-40410 |
| 11,822.38  | 68.470178 | 1,054,792.77  | 40001-4671-FSE-FB-41005-501-00001-40410 |
| 88,010.92  | 68.470178 | 7,769,341.78  | 40001-4671-FSE-FB-41006-501-00001-40410 |
| 117,828.98 | 68.470178 | 10,424,580.58 | 151-00100                               |
| 181,532.48 | 68.470178 | 10,751,898.43 |   |

ComTrac  
Difference

10,751,998.41  
0.02

Ending tons per General Ledger  
Ending tons per ComTrac  
Difference

121,532.48  
121,532.48

Gulf Power Company  
Fuel Adjustment Clause  
Dkt. 160001-EI; ACN 16-020-1-1; 12 M E 12/31/15  
Description: Coal Inventory Adjustment

CONFIDENTIAL



**Plant Smith Coal Transaction Summary**  
March-15

A B C D

3/17/16  
BB

To record coal transactions at Plant Smith'  
The 'Inventory on Hand' agrees to the general ledger and ComTrac  
JV FUE-FC1575

|  | Tons      | Price     | Amount       |                                   |
|--|-----------|-----------|--------------|-----------------------------------|
| On Hand First of Month                             | 30,073.58 | 85.785082 | 2,579,864.53 |                                   |
| Flyover Adjustment                                 | 23,357.57 | 45        |              |                                   |
| Accrual  |           |           |              |                                   |
| Payables   | 7,644.70  |           |              |                                   |
| In Transit Paid Not Received                       |           |           |              |                                   |
| Stockpile adj.                                     |           |           |              |                                   |
| Diverted shipments from Crist to Smith in May etc. |           |           |              |                                   |
| Smith portion of Marquette, Heartland, Midstream   |           |           |              |                                   |
| Enroute to Smith prior month - Bulk                |           | #DIV/0!   |              |                                   |
| Enroute to Smith prior month - McDuffie            | 8,130.90  |           |              |                                   |
| Enroute to Smith prior month - Calvert City        |           | #DIV/0!   |              |                                   |
| Transfers from Bulk                                |           | #DIV/0!   |              |                                   |
| Transfers from McDuffie                            | 32,456.30 |           |              |                                   |
| Transfers from Calvert City                        |           | #DIV/0!   |              |                                   |
| Purchased  | 69,589.47 |           |              |                                   |
| On Hand and Purchased                              | 99,663.05 | 86.959217 | 8,666,620.78 |                                   |
| Issues   |           |           |              | Account Number                    |
| Generation   |           |           |              |                                   |
| Unit 1   | 28,173.45 | 86.959217 | 2,449,941.15 | 40001-MFL-F5F-FB-43001-501-00001- |
| Unit 2   | 13,938.05 | 86.959217 | 1,212,041.91 | 40001-MFL-F5F-FB-43002-501-00001- |
| Adjustments  |           |           |              |                                   |
|  | 42,111.50 | -         | 3,661,983.06 | 151-00100                         |
| On Hand Close of Month                             | 57,551.55 | 86.959217 | 5,004,637.72 |                                   |
| General Ledger                                     |           |           | 5,004,637.72 |                                   |
| Difference   |           |           |              |                                   |
| Ending tons per ComTrac and plant.                 |           |           |              |                                   |
| Ending tons per ComTrac                            |           |           | 57,551.55    |                                   |
| Ending tons per Transaction Sheet                  |           |           | 57,551.55    |                                   |
| Difference   |           |           |              |                                   |

Gulf Power Company  
Fuel Adjustment Clause  
Dkt. 160001-EI; ACN 16-020-1-1; 12 M E 12/31/15  
Description: Coal Inventory Adj

SOURCE



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45-1.2



**Plant Coal Transaction Summary**

Crist Coal  
 September 30, 2015  
 Location #: 41000  
 Account #: 151-00100

A

B

C

D

E

F

3/17/16

|                                  |                                     | Tons       | Average Cost | Cost             |       |          |  |
|----------------------------------|-------------------------------------|------------|--------------|------------------|-------|----------|--|
|                                  |                                     | Total      | Detail       | Detail           | Total |          |  |
| Inventory on Hand First of Month |                                     | 211,484.00 | \$ 82.103111 | \$ 17,363,494.36 |       | ✓        |  |
| Do not Post                      | Line Ref.                           | 45         |              |                  |       |          |  |
|                                  | Inbound Activity:                   | 62,703.95  |              |                  |       |          |  |
| 1                                | Receipts (less Transfers)           |            | 25,054.22    |                  |       |          |  |
| 2                                | Receipts Adjustments                |            | 37,649.74    |                  |       | ✓        |  |
| 3                                | Penalty/Premium                     |            |              |                  |       |          |  |
| 4                                | Penalty/Premium Adjustment          |            |              |                  |       |          |  |
|                                  | Transportation:                     |            |              |                  |       |          |  |
| 5                                | Freight Cost (Net)                  |            |              |                  |       |          |  |
| 6                                | Other                               |            |              |                  |       |          |  |
| 7                                | Freight Cost Adjustments (Net)      |            |              |                  |       |          |  |
| 8                                | Towboat Fuel                        |            |              |                  |       | ✓        |  |
| 9                                | Barge Shifting Charges              |            |              |                  |       |          |  |
| 10                               | Smith - Barge Shifting Charges      |            |              |                  |       |          |  |
| 11                               | Other                               |            |              |                  |       |          |  |
|                                  | Inventory Adjustment:               |            |              |                  |       |          |  |
| 12                               | Marine Insurance                    |            |              |                  |       |          |  |
| 13                               | Other                               |            |              |                  |       |          |  |
| 14                               | Purchase Manual                     |            |              |                  |       |          |  |
| 15                               | Aerial Survey Adjustment            |            | (586.67)     |                  |       | ✓        |  |
|                                  | Total Purchases and Related Cost    |            | 62,117.29    |                  |       | ✓        |  |
|                                  | Inbound Transfer Activity:          | 83,551.90  |              |                  |       |          |  |
| 20                               | From McDuffie - CM Shipments        |            | 65,832.00    |                  |       | ✓        |  |
| 21                               | From McDuffie - PM Shipments        |            | 17,719.90    |                  |       | ✓        |  |
|                                  | Total Transfers                     |            | 83,551.90    |                  |       |          |  |
|                                  | Total Purchases & Transfers         |            | 145,669.19   |                  |       |          |  |
|                                  | Total Inventory Available           |            | 357,153.19   |                  |       |          |  |
|                                  | Generation:                         |            |              |                  |       | DWT      |  |
|                                  | Unit #4                             |            | 81.063966    |                  |       |          |  |
|                                  | Unit #4 Adjustment                  |            |              |                  |       |          |  |
|                                  | Unit #5                             |            | 81.063966    |                  |       |          |  |
|                                  | Unit #5 Adjustment                  |            |              |                  |       |          |  |
|                                  | Unit #6                             | 40,891.72  | 81.063966    | 3,314,844.99     |       | (0.01) ✓ |  |
|                                  | Unit #6 Adjustment                  |            |              |                  |       |          |  |
|                                  | Unit #7                             | 87,978.23  | 81.063966    | 7,131,864.20     |       | (0.05) ✓ |  |
|                                  | Unit #7 Adjustment                  |            |              |                  |       |          |  |
|                                  | Total Generation:                   | 128,869.95 | 81.063966    | 10,446,709.19    |       |          |  |
|                                  | Rounding                            |            |              |                  |       |          |  |
|                                  | Inventory on Hand End of Month      | 228,283.24 | \$ 81.063966 | \$ 18,505,544.70 |       | ✓        |  |
|                                  | Total Change in Inventory           | 16,799.24  | (1.04)       | 1,142,050.34     |       |          |  |
|                                  |                                     | 7.94%      | -1.27%       | 6.58%            |       |          |  |
|                                  | Change in 151-00100 on Coal Journal |            |              |                  |       |          |  |
|                                  | Checks:                             |            |              |                  |       |          |  |
|                                  | Ending per ComTrac                  | 228,283.24 |              | 18,505,544.70    |       |          |  |
|                                  | Ending per Transaction Sheet        | 228,283.24 |              | 18,505,544.70    |       |          |  |
|                                  | Difference                          | 0.00       |              | 0.00             |       |          |  |

Gulf Power Company  
 Fuel Adjustment Clause  
 Dkt. 160001-EI; ACN 16-020-1-1; 12 M E 12/31/15  
 Description: Coal Inventory Adj

SOURCE

S:\Workgroup\SCS Consolidated Fuel Accounting\Coal Closing\Coal Closing 2015\9-30-15\Gulf Coal 09.15

CONFIDENTIAL

45-2.1

Plant Coal Transaction Summary  
 Smith Coal  
 September 30, 2013  
 Location #: 43000  
 Account #: 151-00100

3/17/16  
 AS

|  |                                | B         | C      | D            | E    | F            |
|--|--------------------------------|-----------|--------|--------------|------|--------------|
|  |                                | Tons      |        | Average Cost |      |              |
|  |                                | Total     | Detail | Detail       | Cost | Total        |
| Inventory on Hand First of Month           |                                | 30,698.25 | \$     | 84,306,273   | \$   | 527,221.47   |
| <b>Do not Post</b>                         |                                |           |        | 45           |      | ✓            |
| <b>Inbound Activity:</b>                   |                                |           |        |              |      |              |
| 1  | Receipts (less Transfers)      | .         | .      | .            | .    | .            |
| 2  | Receipts Adjustments           | .         | .      | .            | .    | .            |
| 3  | Penalty/Premium                | .         | .      | .            | .    | .            |
| 4  | Penalty/Premium Adjustment     | .         | .      | .            | .    | .            |
| <b>Transportation:</b>                     |                                |           |        |              |      |              |
| 5  | Freight Cost (Net)             | .         | .      | .            | .    | .            |
| 6  | Other                          | .         | .      | .            | .    | .            |
| 7  | Freight Cost Adjustments (Net) | .         | .      | .            | .    | .            |
| 8  | Towboat Fuel                   | .         | .      | .            | .    | .            |
| 9  | Barge Shifting Charges         | .         | .      | .            | .    | .            |
| 10   | Smith - Barge Shifting Charges | .         | .      | .            | .    | .            |
| 11   | Other                          | .         | .      | .            | .    | .            |
| <b>Inventory Adjustments:</b>              |                                |           |        |              |      |              |
| 12   | Marine Insurance               | .         | .      | .            | .    | .            |
| 13   | Other                          | .         | .      | .            | .    | .            |
| 14   | Aerial Survey Adjustment       | .         | .      | .            | .    | .            |
| Total Purchases and Related Cost           |                                | 11,832.02 | ✓      |              |      | ✓            |
|  |                                | 11,832.02 |        |              |      |              |
| <b>Inbound Transfer Activity:</b>          |                                |           |        |              |      |              |
| 20   | From McDuffie - CM Shipments   | .         | .      | .            | .    | .            |
| 21   | From McDuffie - PM Shipments   | .         | .      | .            | .    | .            |
| Total Transfers                            |                                | .         | .      | .            | .    | .            |
| Total Purchases & Transfers                |                                | 11,832.02 |        |              |      |              |
| Total Inventory Available                  |                                | 22,830.27 |        |              |      |              |
| <b>Generation:</b>                         |                                |           |        |              |      |              |
| Unit #1                                    |                                | .         | .      | 84,306,273   | .    | .            |
| Unit #1 Adjustment                         |                                | .         | .      | .            | .    | .            |
| Unit #2                                    |                                | .         | .      | 84,306,273   | .    | .            |
| Unit #2 Adjustment                         |                                | .         | .      | .            | .    | .            |
| Total Generation                           |                                | .         | .      | .            | .    | .            |
| <b>Rounding</b>                            |                                |           |        |              |      |              |
| Inventory on Hand End of Month             |                                | 22,830.27 | \$     | 84,306,273   | \$   | 1,924,734.98 |
| Total Change in Inventory                  |                                | 11,832.02 |        | -            |      | 997,513.51   |
|  |                                | 107.58%   |        | 0.00%        |      | 107.58%      |
| <b>Change in 151-00100 on Coal Journal</b> |                                |           |        |              |      |              |
| <b>Credits</b>                             |                                |           |        |              |      |              |
| Ending per ComTrec                         |                                | 22,830.27 |        |              |      | 1,924,734.98 |
| Ending per Transaction Sheet               |                                | 22,830.27 |        |              |      | 1,924,734.98 |
| Difference                                 |                                | 0.00      |        |              |      | 0.00         |

Gulf Power Company  
 Fuel Adjustment Clause  
 Dkt. 160001-EI; ACN 16-020-1-1; 12 M E 12/31/15  
 Description: Coal Inventory Adj

SOURCE PBC

CONFIDENTIAL

45-2.2

9/17/16

COMPANY: Gulf Power Company  
 AUDIT: Fuel Adjustment Clause  
 DESCRIPTION: Coal and Oil Purchases Reconciliation  
 AUDITOR: George Simmons

DOCKET NO.: 160001-EI  
 ACN: 16-020-1-1

46

July 2015 Coal Receipts

| Line No. | Terminal   | Vendor               | Fuel Type   | PO # | Tons Monthly Receipts | Dollars      | Tons Shipped | Coal In Transit | Tons Shipped & Received Current Mo | Total Dollars | \$/Ton | Tons Moved To Plant Current Mo | Plant |
|----------|------------|----------------------|-------------|------|-----------------------|--------------|--------------|-----------------|------------------------------------|---------------|--------|--------------------------------|-------|
| 1        | McDuffie 2 | Alabama State Docks  | Coal (Tons) |      | -                     | 66,920.33    |              |                 |                                    |               |        |                                |       |
| 2        | McDuffie 2 | The American Coal Co | Coal (Tons) |      | -                     | 36,983.16    |              |                 |                                    |               |        |                                |       |
| 3        | McDuffie 2 | Foresight            | Coal (Tons) |      | -                     | 11,893.18    |              |                 |                                    |               |        |                                |       |
| 4        | McDuffie 2 | Glencore, LTD        | Coal (Tons) |      |                       | 5,885,302.16 |              |                 |                                    |               |        |                                |       |
| 5        | McDuffie 2 | Freight Costs        |             |      | -                     | 469,368.23   |              |                 |                                    |               |        |                                |       |
| 6        |            | Rail Costs           |             |      | -                     | 124,643.76   |              |                 |                                    |               |        |                                |       |
| 7        |            | Total                |             |      |                       | 6,595,110.82 |              |                 |                                    |               |        |                                |       |
|          |            |                      |             |      |                       |              | 97,222.20    |                 |                                    |               |        |                                | Smith |
|          |            |                      |             |      |                       |              | 97,222.20    |                 | 97,222.20                          | 7,621,941.03  | 78.397 | 97,222.20                      | Crist |
|          |            |                      |             |      |                       |              | 97,222.20    |                 | 97,222.20                          | 7,621,941.03  |        |                                |       |

CONFIDENTIAL

SOURCE As Referenced

**Plant Coal Transaction Summary**

McDuffie Coal  
 July 31, 2015  
 Location #: 48015  
 Account #: 151-00900

3/21/16

A

B

C

D

E

F

|       | Tons   | Average Cost | Cost  |
|-------|--------|--------------|-------|
| Total | Detail | Detail       | Total |

Inventory on Hand First of Month

300,829.26 \$ 76.547389 \$ 23,027,694.51

| Do Not Post | Line Ref | Inbound Activity:                   |           |               |              |                |
|-------------|----------|-------------------------------------|-----------|---------------|--------------|----------------|
|             |          |                                     | 77,026.50 |               |              |                |
|             | 1        | Receipts (Less Transfers)           |           |               |              | 46-8.2         |
|             | 2        | Receipts Adjustments                | 46-8.1    | 77,026.50     |              | 46-8.3         |
|             | 3        | Penalty/Premium                     |           |               |              |                |
|             | 4        | Penalty/Premium Adjustment          |           |               |              |                |
|             |          | Transportation:                     |           |               |              |                |
|             | 5        | Freight Cost (Net)                  |           |               |              |                |
|             | 6        | Other                               |           |               |              |                |
|             | 7        | Freight Cost Adjustments (Net)      |           |               |              |                |
|             | 8        | Towboat Fuel                        |           |               |              |                |
|             | 9        | Barge Shifting Charges              |           |               |              |                |
|             | 10       | Smith - Barge Shifting Charges      |           |               |              |                |
|             | 11       | Other                               |           |               |              |                |
|             |          | Inventory Adjustment:               |           |               |              |                |
|             | 12       | Marine Insurance                    |           |               |              |                |
|             | 13       | Ad Valorem Taxes                    |           |               | 46-8.4       | 46-8.2         |
|             |          | Railcar Lease:                      |           |               |              |                |
| FUE-FC1585  | 15       | Railcar Lease (Net)                 |           |               |              |                |
|             |          | Other                               |           |               |              |                |
|             |          | Railcar Maintenance:                |           |               |              |                |
| FUE-FC1585  | 16       | Railcar Maintenance (Net)           |           |               |              | 46-8.5         |
|             |          | Other                               |           |               |              |                |
|             |          | Railcar Tax:                        |           |               |              |                |
| FUE-FC1585  | 17       | Railcar Tax (Net)                   |           |               |              |                |
|             |          | Other                               |           |               |              |                |
|             |          | Total Purchases and Related Cost    | 46        | 77,026.50     |              |                |
|             |          | Total Inventory Available           |           | 377,855.76    |              |                |
|             |          | Outbound Transfer Activity:         | 97,222.20 |               |              |                |
|             | 26       | To Smith                            | 46        |               |              |                |
|             | 27       | To Crist                            |           | 97,222.20     | 46-8.5.2     | 46-8.5.2       |
|             |          | Total Transfers                     |           | 97,222.20     |              |                |
|             |          | Inventory on Hand End of Month      |           | 280,633.56 \$ | 78.397125 \$ | 22,000,864.30  |
|             |          | Total Change in Inventory           |           | (20,195.70)   | 1.85         | (1,026,830.21) |
|             |          |                                     |           | -6.71%        | 2.42%        | -4.66%         |
|             |          | Change in 151-00100 on Coal Journal |           |               |              |                |
|             |          | Checks                              |           |               |              |                |
|             |          | Ending per ComTrac                  |           | 280,633.56    |              | 22,000,864.19  |
|             |          | Ending per Transaction Sheet        |           | 280,633.56    |              | 22,000,864.30  |
|             |          | Difference                          |           | 0.00          |              | 0.11           |

Gulf Power Company  
 Fuel Adjustment Clause  
 Dkt. 160001-EI; ACN 16-020-1-1; 12 M E 12/31/15  
 Description: Coal & Oil Reconciliation

SOURCE

**CONFIDENTIAL**

S:\Workgroup\UCS Consolidated Fuel Accounting\Gulf Power\Coal Closing 2015\31-07\Gulf Coal 07.15

46-8

3/21/16  
BB

Southern Company  
Shipment Details  
Commodity Type: Coal  
Station Name: MCDUFFIE - GULF

06/01/2015 - 06/30/2015

| PO Number        | Unload End Date     | Counter Party | Ship Date           | Status   | Trans Unit Nbr | Weight Railroad Of Permit | Origin Location | Shipping Method |
|------------------|---------------------|---------------|---------------------|----------|----------------|---------------------------|-----------------|-----------------|
| 1<br>2<br>FP1406 | 07/08/2015 11:59 PM | GLENCORE LTD  | 06/27/2015 07:49 AM | Unloaded | CORAL DIAMOND  | [REDACTED]                | PUERTO PRODECO  | Vessel          |
| Subtotal: FP1406 |                     | ✓             | ✓                   |          |                |                           |                 |                 |
| 3<br>Total       |                     |               |                     |          | 46-14          | [REDACTED]                | 46-8            |                 |

Gulf Power Company  
Fuel Adjustment Clause  
Dkt. 160001-EI; ACN 16-020-1-1; 12 M E 12/31/15  
Description: Coal & Oil Reconciliation



SOURCE



CONFIDENTIAL

46-8.1





3/21/16

Southern Company  
 Accounting Transactions- Transfers from McDuffie

Commodity Type: Coal  
 Station Name: MCDUFFIE - GULF

07/01/2015 - 07/31/2015

| A          | B                | C               | D         | E        | F        | G      | H              |
|------------|------------------|-----------------|-----------|----------|----------|--------|----------------|
| Entry Type | Storage Location | Station         | Ship Date | FERC-Sub | Location | Amount | Inventory Qty. |
| Receipt    | COAL PILE 2      | MCDUFFIE - GULF | 7/12/2015 | 15100500 | 48015    |        | -1,634 3000    |
| Receipt    | COAL PILE 2      | MCDUFFIE - GULF | 7/23/2015 | 15100500 | 48015    |        | 0 0000         |
| Receipt    | COAL PILE 2      | MCDUFFIE - GULF | 7/14/2015 | 15100500 | 48015    |        | 0 0000         |
| Receipt    | COAL PILE 2      | MCDUFFIE - GULF | 7/14/2015 | 15100500 | 48015    |        | 0 0000         |
| Receipt    | COAL PILE 2      | MCDUFFIE - GULF | 7/14/2015 | 15100500 | 48015    |        | -1,723 7000    |
| Receipt    | COAL PILE 2      | MCDUFFIE - GULF | 7/17/2015 | 15100500 | 48015    |        | 0 0000         |
| Receipt    | COAL PILE 2      | MCDUFFIE - GULF | 7/17/2015 | 15100500 | 48015    |        | -1,612 3000    |
| Receipt    | COAL PILE 2      | MCDUFFIE - GULF | 7/26/2015 | 15100500 | 48015    |        | 0 0000         |
| Receipt    | COAL PILE 2      | MCDUFFIE - GULF | 7/28/2015 | 15100500 | 48015    |        | 0 0000         |
| Receipt    | COAL PILE 2      | MCDUFFIE - GULF | 7/2/2015  | 15100500 | 48015    |        | -1,600 6000    |
| Receipt    | COAL PILE 2      | MCDUFFIE - GULF | 7/28/2015 | 15100500 | 48015    |        | -1,678 1000    |
| Receipt    | COAL PILE 2      | MCDUFFIE - GULF | 7/2/2015  | 15100500 | 48015    |        | -1,589 3000    |
| Receipt    | COAL PILE 2      | MCDUFFIE - GULF | 7/21/2015 | 15100500 | 48015    |        | 0 0000         |
| Receipt    | COAL PILE 2      | MCDUFFIE - GULF | 7/12/2015 | 15100500 | 48015    |        | 0 0000         |
| Receipt    | COAL PILE 2      | MCDUFFIE - GULF | 7/23/2015 | 15100500 | 48015    |        | 0 0000         |
| Receipt    | COAL PILE 2      | MCDUFFIE - GULF | 7/23/2015 | 15100500 | 48015    |        | 0 0000         |
| Receipt    | COAL PILE 2      | MCDUFFIE - GULF | 7/18/2015 | 15100500 | 48015    |        | 0 0000         |
| Receipt    | COAL PILE 2      | MCDUFFIE - GULF | 7/24/2015 | 15100500 | 48015    |        | -1,641 8000    |
| Receipt    | COAL PILE 2      | MCDUFFIE - GULF | 7/24/2015 | 15100500 | 48015    |        | 0 0000         |
| Receipt    | COAL PILE 2      | MCDUFFIE - GULF | 7/24/2015 | 15100500 | 48015    |        | -1,512 9000    |
| Receipt    | COAL PILE 2      | MCDUFFIE - GULF | 7/12/2015 | 15100500 | 48015    |        | 0 0000         |
| Receipt    | COAL PILE 2      | MCDUFFIE - GULF | 7/26/2015 | 15100500 | 48015    |        | 0 0000         |
| Receipt    | COAL PILE 2      | MCDUFFIE - GULF | 7/27/2015 | 15100500 | 48015    |        | -1,659 7000    |
| Receipt    | COAL PILE 2      | MCDUFFIE - GULF | 7/17/2015 | 15100500 | 48015    |        | 0 0000         |
| Receipt    | COAL PILE 2      | MCDUFFIE - GULF | 7/17/2015 | 15100500 | 48015    |        | -1,568 0000    |
| Receipt    | COAL PILE 2      | MCDUFFIE - GULF | 7/18/2015 | 15100500 | 48015    |        | -1,633 0000    |
| Receipt    | COAL PILE 2      | MCDUFFIE - GULF | 7/27/2015 | 15100500 | 48015    |        | 0 0000         |
| Receipt    | COAL PILE 2      | MCDUFFIE - GULF | 7/27/2015 | 15100500 | 48015    |        | 0 0000         |
| Receipt    | COAL PILE 2      | MCDUFFIE - GULF | 7/14/2015 | 15100500 | 48015    |        | -1,616 4000    |
| Receipt    | COAL PILE 2      | MCDUFFIE - GULF | 7/21/2015 | 15100500 | 48015    |        | 0 0000         |
| Receipt    | COAL PILE 2      | MCDUFFIE - GULF | 7/2/2015  | 15100500 | 48015    |        | 0 0000         |
| Receipt    | COAL PILE 2      | MCDUFFIE - GULF | 7/21/2015 | 15100500 | 48015    |        | -1,604 5000    |
| Receipt    | COAL PILE 2      | MCDUFFIE - GULF | 7/28/2015 | 15100500 | 48015    |        | -1,565 2000    |
| Receipt    | COAL PILE 2      | MCDUFFIE - GULF | 7/21/2015 | 15100500 | 48015    |        | 0 0000         |
| Receipt    | COAL PILE 2      | MCDUFFIE - GULF | 7/14/2015 | 15100500 | 48015    |        | -1,702 6000    |
| Receipt    | COAL PILE 2      | MCDUFFIE - GULF | 7/26/2015 | 15100500 | 48015    |        | -1,617 2000    |
| Receipt    | COAL PILE 2      | MCDUFFIE - GULF | 7/26/2015 | 15100500 | 48015    |        | 0 0000         |
| Receipt    | COAL PILE 2      | MCDUFFIE - GULF | 7/26/2015 | 15100500 | 48015    |        | -1,640 9000    |
| Receipt    | COAL PILE 2      | MCDUFFIE - GULF | 7/26/2015 | 15100500 | 48015    |        | -1,588 1000    |
| Receipt    | COAL PILE 2      | MCDUFFIE - GULF | 7/17/2015 | 15100500 | 48015    |        | -1,599 2000    |
| Receipt    | COAL PILE 2      | MCDUFFIE - GULF | 7/17/2015 | 15100500 | 48015    |        | 0 0000         |
| Receipt    | COAL PILE 2      | MCDUFFIE - GULF | 7/17/2015 | 15100500 | 48015    |        | -1,613 4000    |



Gulf Power Company  
 Fuel Adjustment Clause  
 Dkt. 160001-EI; ACN 16-020-1-1; 12 M E 12/31/15  
 Description: Coal & Oil Reconciliation

SOURCE



CONFIDENTIAL

46-8.5



8/21/16

Gulf Power Company  
 Fuel Adjustment Clause  
 Dkt. 160001-EI; ACN 16-020-1-1; 12 M E 12/31/15  
 Description: Coal & Oil Reconciliation

Southern Company  
 Accounting Transactions- Transfers from McDuffie  
 Commodity Type: Coal  
 Station Name: MCDUFFIE - GULF

| A          | B                | C               | D         | E        | F        | G | H             |
|------------|------------------|-----------------|-----------|----------|----------|---|---------------|
| Entry Type | Storage Location | Station         | Ship Date | FERC-Sub | Location |   | Inventory Qty |
| Receipt    | COAL PILE 2      | MCDUFFIE - GULF | 7/27/2015 | 15100500 | 48015    |   | -1,634 5000   |
| Receipt    | COAL PILE 2      | MCDUFFIE - GULF | 7/21/2015 | 15100500 | 48015    |   | -1,595 9000   |
| Receipt    | COAL PILE 2      | MCDUFFIE - GULF | 7/21/2015 | 15100500 | 48015    |   | 0 0000        |
| Receipt    | COAL PILE 2      | MCDUFFIE - GULF | 7/14/2015 | 15100500 | 48015    |   | 0 0000        |
| Receipt    | COAL PILE 2      | MCDUFFIE - GULF | 7/21/2015 | 15100500 | 48015    |   | 0 0000        |
| Receipt    | COAL PILE 2      | MCDUFFIE - GULF | 7/2/2015  | 15100500 | 48015    |   | -1,598 8000   |
| Receipt    | COAL PILE 2      | MCDUFFIE - GULF | 7/21/2015 | 15100500 | 48015    |   | -1,601 4000   |
| Receipt    | COAL PILE 2      | MCDUFFIE - GULF | 7/12/2015 | 15100500 | 48015    |   | 0 0000        |
| Receipt    | COAL PILE 2      | MCDUFFIE - GULF | 7/12/2015 | 15100500 | 48015    |   | -1,725 9000   |
| Receipt    | COAL PILE 2      | MCDUFFIE - GULF | 7/26/2015 | 15100500 | 48015    |   | 0 0000        |
| Receipt    | COAL PILE 2      | MCDUFFIE - GULF | 7/26/2015 | 15100500 | 48015    |   | -1,637 9000   |
| Receipt    | COAL PILE 2      | MCDUFFIE - GULF | 7/26/2015 | 15100500 | 48015    |   | 0 0000        |
| Receipt    | COAL PILE 2      | MCDUFFIE - GULF | 7/17/2015 | 15100500 | 48015    |   | 0 0000        |
| Receipt    | COAL PILE 2      | MCDUFFIE - GULF | 7/17/2015 | 15100500 | 48015    |   | 0 0000        |
| Receipt    | COAL PILE 2      | MCDUFFIE - GULF | 7/27/2015 | 15100500 | 48015    |   | -1,583 4000   |
| Receipt    | COAL PILE 2      | MCDUFFIE - GULF | 7/27/2015 | 15100500 | 48015    |   | 0 0000        |
| Receipt    | COAL PILE 2      | MCDUFFIE - GULF | 7/14/2015 | 15100500 | 48015    |   | -1,568 8000   |
| Receipt    | COAL PILE 2      | MCDUFFIE - GULF | 7/27/2015 | 15100500 | 48015    |   | 0 0000        |
| Receipt    | COAL PILE 2      | MCDUFFIE - GULF | 7/27/2015 | 15100500 | 48015    |   | 0 0000        |
| Receipt    | COAL PILE 2      | MCDUFFIE - GULF | 7/14/2015 | 15100500 | 48015    |   | -1,613 8000   |
| Receipt    | COAL PILE 2      | MCDUFFIE - GULF | 7/14/2015 | 15100500 | 48015    |   | -1,642 2000   |
| Receipt    | COAL PILE 2      | MCDUFFIE - GULF | 7/21/2015 | 15100500 | 48015    |   | 0 0000        |
| Receipt    | COAL PILE 2      | MCDUFFIE - GULF | 7/2/2015  | 15100500 | 48015    |   | 0 0000        |
| Receipt    | COAL PILE 2      | MCDUFFIE - GULF | 7/21/2015 | 15100500 | 48015    |   | 0 0000        |
| Receipt    | COAL PILE 2      | MCDUFFIE - GULF | 7/28/2015 | 15100500 | 48015    |   | -1,607 3000   |
| Receipt    | COAL PILE 2      | MCDUFFIE - GULF | 7/12/2015 | 15100500 | 48015    |   | 0 0000        |
| Receipt    | COAL PILE 2      | MCDUFFIE - GULF | 7/12/2015 | 15100500 | 48015    |   | -1,591 6000   |
| Receipt    | COAL PILE 2      | MCDUFFIE - GULF | 7/23/2015 | 15100500 | 48015    |   | -1,648 1000   |
| Receipt    | COAL PILE 2      | MCDUFFIE - GULF | 7/23/2015 | 15100500 | 48015    |   | -1,660 8000   |
| Receipt    | COAL PILE 2      | MCDUFFIE - GULF | 7/18/2015 | 15100500 | 48015    |   | -1,628 6000   |
| Receipt    | COAL PILE 2      | MCDUFFIE - GULF | 7/24/2015 | 15100500 | 48015    |   | 0 0000        |
| Receipt    | COAL PILE 2      | MCDUFFIE - GULF | 7/14/2015 | 15100500 | 48015    |   | 0 0000        |
| Receipt    | COAL PILE 2      | MCDUFFIE - GULF | 7/14/2015 | 15100500 | 48015    |   | -1,638 4000   |
| Receipt    | COAL PILE 2      | MCDUFFIE - GULF | 7/14/2015 | 15100500 | 48015    |   | 0 0000        |
| Receipt    | COAL PILE 2      | MCDUFFIE - GULF | 7/26/2015 | 15100500 | 48015    |   | 0 0000        |
| Receipt    | COAL PILE 2      | MCDUFFIE - GULF | 7/28/2015 | 15100500 | 48015    |   | -1,586 3000   |
| Receipt    | COAL PILE 2      | MCDUFFIE - GULF | 7/14/2015 | 15100500 | 48015    |   | 0 0000        |
| Receipt    | COAL PILE 2      | MCDUFFIE - GULF | 7/26/2015 | 15100500 | 48015    |   | -1,600 0000   |
| Receipt    | COAL PILE 2      | MCDUFFIE - GULF | 7/17/2015 | 15100500 | 48015    |   | -1,673 3000   |
| Receipt    | COAL PILE 2      | MCDUFFIE - GULF | 7/21/2015 | 15100500 | 48015    |   | -1,653 9000   |
| Receipt    | COAL PILE 2      | MCDUFFIE - GULF | 7/28/2015 | 15100500 | 48015    |   | 0 0000        |
| Receipt    | COAL PILE 2      | MCDUFFIE - GULF | 7/12/2015 | 15100500 | 48015    |   | -1,642 5000   |



SOURCE



CONFIDENTIAL

46-8.5.1

3/21/16  
BB

Southern Company  
Accounting Transactions- Transfers from McDuffie

Commodity Type: Coal  
Station Name: MCDUFFIE - GULF

| A                | B                | C               | D         | E        | F        | G      | H              |             |
|------------------|------------------|-----------------|-----------|----------|----------|--------|----------------|-------------|
| Entry Type       | Storage Location | Station         | Ship Date | FERC-Sub | Location | Amount | Inventory Qty. |             |
| Receipt          | COAL PILE 2      | MCDUFFIE - GULF | 7/18/2015 | 15100500 | 48015    |        | 0.0000         |             |
| Receipt          | COAL PILE 2      | MCDUFFIE - GULF | 7/27/2015 | 15100500 | 48015    |        | -1,623.2000    |             |
| Receipt          | COAL PILE 2      | MCDUFFIE - GULF | 7/14/2015 | 15100500 | 48015    |        | 0.0000         |             |
| Receipt          | COAL PILE 2      | MCDUFFIE - GULF | 7/28/2015 | 15100500 | 48015    |        | -1,660.2000    |             |
| Receipt          | COAL PILE 2      | MCDUFFIE - GULF | 7/28/2015 | 15100500 | 48015    |        | 0.0000         |             |
| Receipt          | COAL PILE 2      | MCDUFFIE - GULF | 7/21/2015 | 15100500 | 48015    |        | -1,588.2000    |             |
| Receipt          | COAL PILE 2      | MCDUFFIE - GULF | 7/27/2015 | 15100500 | 48015    |        | -1,637.3000    |             |
| Receipt          | COAL PILE 2      | MCDUFFIE - GULF | 7/12/2015 | 15100500 | 48015    |        | -1,600.6000    |             |
| Receipt          | COAL PILE 2      | MCDUFFIE - GULF | 7/24/2015 | 15100500 | 48015    |        | -1,674.5000    |             |
| Receipt          | COAL PILE 2      | MCDUFFIE - GULF | 7/24/2015 | 15100500 | 48015    |        | 0.0000         |             |
| Receipt          | COAL PILE 2      | MCDUFFIE - GULF | 7/24/2015 | 15100500 | 48015    |        | 0.0000         |             |
| Receipt          | COAL PILE 2      | MCDUFFIE - GULF | 7/26/2015 | 15100500 | 48015    |        | -1,532.4000    |             |
| Receipt          | COAL PILE 2      | MCDUFFIE - GULF | 7/12/2015 | 15100500 | 48015    |        | 0.0000         |             |
| Receipt          | COAL PILE 2      | MCDUFFIE - GULF | 7/26/2015 | 15100500 | 48015    |        | -1,621.9000    |             |
| Receipt          | COAL PILE 2      | MCDUFFIE - GULF | 7/26/2015 | 15100500 | 48015    |        | 0.0000         |             |
| Receipt          | COAL PILE 2      | MCDUFFIE - GULF | 7/27/2015 | 15100500 | 48015    |        | 0.0000         |             |
| Receipt          | COAL PILE 2      | MCDUFFIE - GULF | 7/17/2015 | 15100500 | 48015    |        | -1,557.8000    |             |
| Receipt          | COAL PILE 2      | MCDUFFIE - GULF | 7/17/2015 | 15100500 | 48015    |        | 0.0000         |             |
| Receipt          | COAL PILE 2      | MCDUFFIE - GULF | 7/27/2015 | 15100500 | 48015    |        | -1,648.2000    |             |
| Receipt          | COAL PILE 2      | MCDUFFIE - GULF | 7/28/2015 | 15100500 | 48015    |        | -1,590.4000    |             |
| Receipt          | COAL PILE 2      | MCDUFFIE - GULF | 7/14/2015 | 15100500 | 48015    |        | 0.0000         |             |
| Receipt          | COAL PILE 2      | MCDUFFIE - GULF | 7/28/2015 | 15100500 | 48015    |        | 0.0000         |             |
| Receipt          | COAL PILE 2      | MCDUFFIE - GULF | 7/28/2015 | 15100500 | 48015    |        | 0.0000         |             |
| Receipt          | COAL PILE 2      | MCDUFFIE - GULF | 7/22/2015 | 15100500 | 48015    |        | 0.0000         |             |
| Receipt          | COAL PILE 2      | MCDUFFIE - GULF | 7/28/2015 | 15100500 | 48015    |        | 0.0000         |             |
| Receipt          | COAL PILE 2      | MCDUFFIE - GULF | 7/21/2015 | 15100500 | 48015    |        | 0.0000         |             |
| Receipt          | COAL PILE 2      | MCDUFFIE - GULF | 7/23/2015 | 15100500 | 48015    |        | -1,706.9000    |             |
| Receipt          | COAL PILE 2      | MCDUFFIE - GULF | 7/21/2015 | 15100500 | 48015    |        | -1,580.6000    |             |
| Receipt          | COAL PILE 2      | MCDUFFIE - GULF | 7/24/2015 | 15100500 | 48015    |        | -1,610.6000    |             |
| Receipt          | COAL PILE 2      | MCDUFFIE - GULF | 7/24/2015 | 15100500 | 48015    |        | -1,568.3000    |             |
| Receipt          | COAL PILE 2      | MCDUFFIE - GULF | 7/24/2015 | 15100500 | 48015    |        | 0.0000         |             |
| Receipt          | COAL PILE 2      | MCDUFFIE - GULF | 7/14/2015 | 15100500 | 48015    |        | -1,636.3000    |             |
| Receipt          | COAL PILE 2      | MCDUFFIE - GULF | 7/21/2015 | 15100500 | 48015    |        | -1,599.1000    |             |
| Receipt          | COAL PILE 2      | MCDUFFIE - GULF | 7/27/2015 | 15100500 | 48015    |        | -1,659.1000    |             |
| Receipt          | COAL PILE 2      | MCDUFFIE - GULF | 7/27/2015 | 15100500 | 48015    |        | 0.0000         |             |
| Receipt          | COAL PILE 2      | MCDUFFIE - GULF | 7/21/2015 | 15100500 | 48015    |        | -1,572.0000    |             |
| Subtotal Receipt |                  |                 |           |          |          |        |                | 97,222.2000 |

Total 46-8 57,621,941.03 97,222.2000 (27)



Gulf Power Company  
Fuel Adjustment Clause  
Dkt. 160001-EI; ACN 16-020-1-1; 12 M E 12/31/15  
Description: Coal & Oil Reconciliation

SOURCE



CONFIDENTIAL

46-8.5.2

**Plant Coal Transaction Summary**

Crist Coal  
 July 31, 2015  
 Location #: 41000  
 Account #: 151-00100

3/21/16  
 EB

A

|  | B         |      | C           |        | D            |        | E              |      | F       |        |
|--|-----------|------|-------------|--------|--------------|--------|----------------|------|---------|--------|
|  | Total     | Tons | Detail      | Detail | Average Cost | Detail | Detail         | Cost | Total   | Total  |
| Inventory on Hand First of Month           |           |      | 173,173.78  |        | 85.941277    | \$     | 14,882,775.85  |      |         |        |
| <b>Inbound Activity:</b>                   | 61,977.57 | 46-1 |             |        |              |        |                |      |         |        |
| 1 Receipts (less Transfers)                |           |      | 24,745.60   | 46-9   |              |        |                |      | 46-9.5  |        |
| 2 Receipts Adjustments                     |           |      | 37,231.97   |        |              |        |                |      | 46-9.6  |        |
| 3 Penalty/Premium                          |           |      |             |        |              |        |                |      | 46-9.4  |        |
| 4 Penalty/Premium Adjustment               |           |      |             |        |              |        |                |      |         |        |
| <b>Transportation:</b>                     |           |      |             |        |              |        |                |      |         |        |
| 5 Freight Cost (Net)                       |           |      |             |        |              |        |                |      | 46-1.2  |        |
| 6 Other                                    |           |      |             |        |              |        |                |      |         |        |
| 7 Freight Cost Adjustments (Net)           |           |      |             |        |              |        |                |      | 46-9.3  |        |
| 8 Towboat Fuel                             |           |      |             |        |              |        |                |      |         |        |
| 9 Barge Shifting Charges                   |           |      |             |        |              |        |                |      |         |        |
| 10 Smith - Barge Shifting Charges          |           |      |             |        |              |        |                |      | 46-9.10 |        |
| 11 Other                                   |           |      |             |        |              |        |                |      |         |        |
| <b>Inventory Adjustment:</b>               |           |      |             |        |              |        |                |      |         |        |
| 12 Marine Insurance                        |           |      |             |        |              |        |                |      |         |        |
| 13 Other                                   |           |      |             |        |              |        |                |      |         |        |
| 14 Purchase Manual                         |           |      |             |        |              |        |                |      |         |        |
| <b>Total Purchases and Related Cost</b>    | 46-9.6    |      | 61,977.57   |        |              |        |                |      |         |        |
| <b>Inbound Transfer Activity:</b>          | 94,297.30 | 46-1 |             |        |              |        |                |      |         |        |
| 20 From McDuffie - CM Shipments            |           |      | 61,397.70   | 46-9.8 |              |        |                |      | 46-11.6 |        |
| 21 From McDuffie - PM Shipments            | 46-9.9    |      | 32,899.60   | 46-9   |              |        |                |      | 46-9.9  |        |
| Total Transfers                            | 46-9.9    |      | 94,297.30   |        |              |        |                |      |         |        |
| <b>Total Purchases &amp; Transfers</b>     | 46-1      |      | 156,274.87  | 46-    |              |        |                |      |         |        |
| <b>Total Inventory Available</b>           |           |      | 329,448.65  |        |              |        |                |      |         |        |
| <b>Generation:</b>                         |           |      |             |        |              |        |                |      |         |        |
| Unit #4                                    |           |      |             |        |              |        |                |      |         |        |
| Unit #4 Adjustment                         |           |      |             |        |              |        |                |      |         |        |
| Unit #5                                    |           |      | 12,225.50   | 46-9   |              |        |                |      | 12-1.1  |        |
| Unit #5 Adjustment                         |           |      |             |        |              |        |                |      |         |        |
| Unit #6                                    |           |      | 46,424.63   |        |              |        |                |      |         | (0.01) |
| Unit #6 Adjustment                         |           |      |             |        |              |        |                |      |         |        |
| Unit #7                                    |           |      | 114,951.07  |        |              |        |                |      |         | (0.02) |
| Unit #7 Adjustment                         |           |      |             |        |              |        |                |      |         |        |
| <b>Total Generation</b>                    |           |      | 173,601.20  |        |              |        |                |      |         |        |
| <b>Rounding</b>                            |           |      |             |        |              |        |                |      |         |        |
| <b>Inventory on Hand End of Month</b>      |           |      | 155,847.45  |        |              | \$     |                |      |         |        |
| <b>Total Change in Inventory</b>           |           |      | (17,326.33) |        | (2.59)       |        | (1,892,469.51) |      |         |        |
|  |           |      | -10.01%     |        | -3.01%       |        | -12.72%        |      |         |        |
| <b>Change in 151-00100 on Coal Journal</b> |           |      |             |        |              |        |                |      |         |        |
| <b>Checks</b>                              |           |      |             |        |              |        |                |      |         |        |
| Ending per ComTrac                         |           |      | 155,847.45  |        |              |        | 12,990,306.34  |      |         |        |
| Ending per Transaction Sheet               |           |      | 155,847.45  |        |              |        | 12,990,306.34  |      |         |        |
| Difference                                 |           |      | 0.00        |        |              |        | 0.00           |      |         |        |

46-14  
 E① = 5,249,099.85

Gulf Power Company  
 Fuel Adjustment Clause  
 Dkt. 160001-EI; ACN 16-020-1-1; 12 M E 12/31/15  
 Description: Coal & Oil Reconciliation

**CONFIDENTIAL**

SOURCE 

S:\Workgroup\MSA\Consolidated Fuel Accounting\Gulf Closing\Gulf Closing 2015\Fuel 07\Gulf Coal 07 13

46-9

3/21/16  
BS

Southern Company  
Accounting Transactions- Excludes Transfers

Commodity Type: Coal  
Station Name: CRIST

07/01/2015-07/31/2015

A B C D E F G

| Entry Type   | Storage Location | Station | Ship Date | FERC-Sub | Location | Amount | Inventory Qty. Description                                  |
|--------------|------------------|---------|-----------|----------|----------|--------|---|
| Freight Cost | COAL PILE 1      | CRIST   |           | 15100100 | 41000    |        | 0.0000 00802; 6/23/15; Frt cost - #3 diesel 6,200 gal Div   |
| Freight Cost | COAL PILE 1      | CRIST   |           | 15100100 | 41000    |        | 0.0000 00953; 6/19/15; Frt cost - #3 diesel 6,600 gal St    |
| Freight Cost | COAL PILE 1      | CRIST   |           | 15100100 | 41000    |        | 0.0000 BS-106-G0105; 7/24/15; Frt cost - coal handling 7/   |
| Freight Cost | COAL PILE 1      | CRIST   |           | 15100100 | 41000    |        | 0.0000 BS-106-G0107; 7/24/15; Frt cost - coal handling 7/   |
| Freight Cost | COAL PILE 1      | CRIST   |           | 15100100 | 41000    |        | 0.0000 IVC10003820; 6/30/15; Frt cost - coal barges tops    |
| Freight Cost | COAL PILE 1      | CRIST   |           | 15100100 | 41000    |        | 0.0000 BS-106-G0045; 7/13/15; Frt cost - fleetng 7/2/15     |
| Freight Cost | COAL PILE 1      | CRIST   |           | 15100100 | 41000    |        | 0.0000 00206014; 6/16/15; Frt cost - #3 diesel 5,304 gal    |
| Freight Cost | COAL PILE 1      | CRIST   |           | 15100100 | 41000    |        | 0.0000 00206201; 7/3/15; Frt cost - #3 diesel 4,690 gal D   |
| Freight Cost | COAL PILE 1      | CRIST   |           | 15100100 | 41000    |        | 0.0000 CM010601; 3/26/14; Frt cost - credit for 2013 tax    |
| Freight Cost | COAL PILE 1      | CRIST   |           | 15100100 | 41000    |        | 0.0000 BS-106-G0120; 7/30/15; Frt cost - coal handling 7/   |
| Freight Cost | COAL PILE 1      | CRIST   |           | 15100100 | 41000    |        | 0.0000 BS-106-F0126; 6/30/15; Frt cost - fleetng 6/29/15    |
| Freight Cost | COAL PILE 1      | CRIST   |           | 15100100 | 41000    |        | 0.0000 IVC10003822; 6/30/15; Frt cost - coal barges tops    |
| Freight Cost | COAL PILE 1      | CRIST   |           | 15100100 | 41000    |        | 0.0000 IVC10003828; 7/16/15; Frt cost - coal barges repa    |
| Freight Cost | COAL PILE 1      | CRIST   |           | 15100100 | 41000    |        | 0.0000 BS-106-F0127; 6/30/15; Frt cost - fleetng 6/30/15    |
| Freight Cost | COAL PILE 1      | CRIST   |           | 15100100 | 41000    |        | 0.0000 BS-106-G0069; 7/17/15; Frt cost - coal handling 7/   |
| Freight Cost | COAL PILE 1      | CRIST   |           | 15100100 | 41000    |        | 0.0000 00831; 6/26/15; Frt cost - #3 diesel 5,000 gal St    |
| Freight Cost | COAL PILE 1      | CRIST   |           | 15100100 | 41000    |        | 0.0000 BS-106-G0063; 7/15/15; Frt cost - fleetng 7/12/15    |
| Freight Cost | COAL PILE 1      | CRIST   |           | 15100100 | 41000    |        | 0.0000 BS-106-G0103; 7/24/15; Frt cost - coal handling 7/   |
| Freight Cost | COAL PILE 1      | CRIST   |           | 15100100 | 41000    |        | 0.0000 BS-106-G0070; 7/17/15; Frt cost - coal handling 7/   |
| Freight Cost | COAL PILE 1      | CRIST   |           | 15100100 | 41000    |        | 0.0000 IVC10003827; 7/16/15; Frt cost - coal barges tops    |
| Freight Cost | COAL PILE 1      | CRIST   |           | 15100100 | 41000    |        | 0.0000 00206046; 6/18/15; Frt cost - #3 diesel 8,000 gal    |
| Freight Cost | COAL PILE 1      | CRIST   |           | 15100100 | 41000    |        | 0.0000 2133; 5/31/15; Frt cost - May 2015 barge charter     |
| Freight Cost | COAL PILE 1      | CRIST   |           | 15100100 | 41000    |        | 0.0000 RIVER-01155; 7/1/15; Frt cost - July 2015 barge ch   |
| Freight Cost | COAL PILE 1      | CRIST   |           | 15100100 | 41000    |        | 0.0000 BS-106-G0121; 7/30/15; Frt cost - coal handling 7/   |
| Freight Cost | COAL PILE 1      | CRIST   |           | 15100100 | 41000    |        | 0.0000 BS-106-F0102; 6/26/15; Frt cost - coal handling 6/   |
| Freight Cost | COAL PILE 1      | CRIST   |           | 15100100 | 41000    |        | 0.0000 BS-106-F0103; 6/26/15; Frt cost - coal handling 6/   |
| Freight Cost | COAL PILE 1      | CRIST   |           | 15100100 | 41000    |        | 0.0000 IVC10003815; 6/30/15; Frt cost - June 2015 barge m   |
| Freight Cost | COAL PILE 1      | CRIST   |           | 15100100 | 41000    |        | 0.0000 BS-106-G0073; 7/17/15; Frt cost - fleetng 7/14/15    |
| Freight Cost | COAL PILE 1      | CRIST   |           | 15100100 | 41000    |        | 0.0000 IVC10003829; 7/16/15; Frt cost - coal barges fleet   |
| Freight Cost | COAL PILE 1      | CRIST   |           | 15100100 | 41000    |        | 0.0000 IVC10003803; 6/19/15; Frt cost - holding coal barg   |
| Freight Cost | COAL PILE 1      | CRIST   |           | 15100100 | 41000    |        | 0.0000 00206239; 7/7/15; Frt cost - #3 diesel 4,000 gal G   |
| Freight Cost | COAL PILE 1      | CRIST   |           | 15100100 | 41000    |        | 0.0000 BS-106-F0101; 6/26/15; Frt cost - coal handling 6/   |
| Freight Cost | COAL PILE 1      | CRIST   |           | 15100100 | 41000    |        | 0.0000 M15-035612; 6/24/15; Frt cost - off charter repair   |
| Freight Cost | COAL PILE 1      | CRIST   |           | 15100100 | 41000    |        | 0.0000 00839; 6/29/15; Frt cost - #3 diesel 8,000 gal Goo   |
| Freight Cost | COAL PILE 1      | CRIST   |           | 15100100 | 41000    |        | 0.0000 RIVER-01154; 7/1/15; Frt cost - July 2015 barge ch   |
| Freight Cost | COAL PILE 1      | CRIST   |           | 15100100 | 41000    |        | 0.0000 Jun2015BoatCharter/Coal; 7/2/15; Frt cost - boat ch  |
| Freight Cost | COAL PILE 1      | CRIST   |           | 15100100 | 41000    |        | 0.0000 00206290; 7/13/15; Frt cost - #3 diesel 6,000 gal ch |
| Freight Cost | COAL PILE 1      | CRIST   |           | 15100100 | 41000    |        | 0.0000 BS-106-F0123; 6/30/15; Frt cost - coal handling 6/   |
| Freight Cost | COAL PILE 1      | CRIST   |           | 15100100 | 41000    |        | 0.0000 BS-106-F0104; 6/26/15; Frt cost - fleetng 6/24/15    |
| Freight Cost | COAL PILE 1      | CRIST   |           | 15100100 | 41000    |        | 0.0000 BS-106-G0104; 7/24/15; Frt cost - coal handling 7/   |
| Freight Cost | COAL PILE 1      | CRIST   |           | 15100100 | 41000    |        | 0.0000 IVC10003819; 6/30/15; Frt cost - coal barges m/ou    |
| Freight Cost | COAL PILE 1      | CRIST   |           | 15100100 | 41000    |        | 0.0000 BS-106-G0124; 7/30/15; Frt cost - fleetng 7/27/15    |



Gulf Power Company  
Fuel Adjustment Clause  
Dkt. 160001-EI; ACN 16-020-1-J; 12 ME 12/31/15  
Description: Coal & Oil Reconciliation

SOURCE



CONFIDENTIAL

46-9.1

3/21/16  
EB

Gulf Power Company  
 Fuel Adjustment Clause  
 Dkt. 160001-EI; ACN 16-020-1-1; 12 M E 12/31/15  
 Description: Coal + Oil Reconciliation

Southern Company  
 Accounting Transactions- Excludes Transfers  
 Commodity Type: Coal  
 Station Name: CRIST  
 07/01/2015 - 07/31/2015

| Entry Type              | Storage Location | Station | Ship Date | FERC-Sub | Location | Amount | Inventory Qty. Description                                 |
|-------------------------|------------------|---------|-----------|----------|----------|--------|--|
| Freight Cost            | COAL PILE 1      | CRIST   |           | 15100100 | 41000    |        | 0.0000 1VC10003806, 6/19/15, Frt cost - floating coal bar  |
| Freight Cost            | COAL PILE 1      | CRIST   |           | 15100100 | 41000    |        | 0.0000 00206167; 6/30/15, Frt cost - #3 diesel 7,301 gal   |
| Freight Cost            | COAL PILE 1      | CRIST   |           | 15100100 | 41000    |        | 0.0000 00206203; 7/4/15, Frt cost - #3 diesel 8,000 gal S  |
| Freight Cost            | COAL PILE 1      | CRIST   |           | 15100100 | 41000    |        | 0.0000 4045-CR; 5/31/15, Frt cost - credit for days barge  |
| Freight Cost            | COAL PILE 1      | CRIST   |           | 15100100 | 41000    |        | 0.0000 BS-106-F0124, 6/30/15, Frt cost - coal handling 6/  |
| Freight Cost            | COAL PILE 1      | CRIST   |           | 15100100 | 41000    |        | 0.0000 BS-106-G0060, 7/15/15, Frt cost - coal handling 7/  |
| Freight Cost            | COAL PILE 1      | CRIST   |           | 15100100 | 41000    |        | 0.0000 BS-106-G0042; 7/13/15, Frt cost - coal handling 7/  |
| Freight Cost            | COAL PILE 1      | CRIST   |           | 15100100 | 41000    |        | 0.0000 BS-106-F0123; 6/30/15, Frt cost - coal handling 6/  |
| Freight Cost            | COAL PILE 1      | CRIST   |           | 15100100 | 41000    |        | 0.0000 1VC10003841; 7/23/15, Frt cost - coal barges repair |
| Freight Cost            | COAL PILE 1      | CRIST   |           | 15100100 | 41000    |        | 0.0000 BS-106-G0106, 7/24/15, Frt cost - coal handling 7/  |
| Freight Cost            | COAL PILE 1      | CRIST   |           | 15100100 | 41000    |        | 0.0000 BS-106-G0122, 7/30/15, Frt cost - coal handling 7/  |
| Subtotal Freight Cost   |                  |         |           |          |          | 46,943 | 0.0000 (5)   |
| Freight Cost Adjustment | COAL PILE 1      | CRIST   | 6/15/2015 | 15100100 | 41000    |        | 0.0000 C520  |
| Freight Cost Adjustment | COAL PILE 1      | CRIST   | 7/7/2015  | 15100100 | 41000    |        | 0.0000 C302  |
| Freight Cost Adjustment | COAL PILE 1      | CRIST   | 7/7/2015  | 15100100 | 41000    |        | 0.0000 C404  |
| Freight Cost Adjustment | COAL PILE 1      | CRIST   | 6/15/2015 | 15100100 | 41000    |        | 0.0000 C1025   |
| Freight Cost Adjustment | COAL PILE 1      | CRIST   | 6/15/2015 | 15100100 | 41000    |        | 0.0000 C1279   |
| Freight Cost Adjustment | COAL PILE 1      | CRIST   | 7/17/2015 | 15100100 | 41000    |        | 0.0000 C1189   |
| Freight Cost Adjustment | COAL PILE 1      | CRIST   | 6/4/2015  | 15100100 | 41000    |        | 0.0000 C1050   |
| Freight Cost Adjustment | COAL PILE 1      | CRIST   | 6/4/2015  | 15100100 | 41000    |        | 0.0000 C1054   |
| Freight Cost Adjustment | COAL PILE 1      | CRIST   | 6/15/2015 | 15100100 | 41000    |        | 0.0000 C544  |
| Freight Cost Adjustment | COAL PILE 1      | CRIST   | 7/7/2015  | 15100100 | 41000    |        | 0.0000 C602  |
| Freight Cost Adjustment | COAL PILE 1      | CRIST   | 7/17/2015 | 15100100 | 41000    |        | 0.0000 C311  |
| Freight Cost Adjustment | COAL PILE 1      | CRIST   | 6/4/2015  | 15100100 | 41000    |        | 0.0000 C1143   |
| Freight Cost Adjustment | COAL PILE 1      | CRIST   | 6/4/2015  | 15100100 | 41000    |        | 0.0000 C325  |
| Freight Cost Adjustment | COAL PILE 1      | CRIST   | 6/25/2015 | 15100100 | 41000    |        | 0.0000 C442  |
| Freight Cost Adjustment | COAL PILE 1      | CRIST   | 7/17/2015 | 15100100 | 41000    |        | 0.0000 C314  |
| Freight Cost Adjustment | COAL PILE 1      | CRIST   | 6/4/2015  | 15100100 | 41000    |        | 0.0000 C604  |
| Freight Cost Adjustment | COAL PILE 1      | CRIST   | 6/15/2015 | 15100100 | 41000    |        | 0.0000 C1048   |
| Freight Cost Adjustment | COAL PILE 1      | CRIST   | 6/25/2015 | 15100100 | 41000    |        | 0.0000 C513  |
| Freight Cost Adjustment | COAL PILE 1      | CRIST   | 6/25/2015 | 15100100 | 41000    |        | 0.0000 C561  |
| Freight Cost Adjustment | COAL PILE 1      | CRIST   | 7/17/2015 | 15100100 | 41000    |        | 0.0000 C1226   |
| Freight Cost Adjustment | COAL PILE 1      | CRIST   |           | 15100100 | 41000    |        | 0.0000 Credit for Crist Santo barge shifting charges (9)   |
| Freight Cost Adjustment | COAL PILE 1      | CRIST   | 6/15/2015 | 15100100 | 41000    |        | 0.0000 C1161   |
| Freight Cost Adjustment | COAL PILE 1      | CRIST   | 6/25/2015 | 15100100 | 41000    |        | 0.0000 C1257   |
| Freight Cost Adjustment | COAL PILE 1      | CRIST   | 6/25/2015 | 15100100 | 41000    |        | 0.0000 C343  |
| Freight Cost Adjustment | COAL PILE 1      | CRIST   | 7/7/2015  | 15100100 | 41000    |        | 0.0000 C1120   |
| Freight Cost Adjustment | COAL PILE 1      | CRIST   | 7/7/2015  | 15100100 | 41000    |        | 0.0000 C1350   |
| Freight Cost Adjustment | COAL PILE 1      | CRIST   | 7/17/2015 | 15100100 | 41000    |        | 0.0000 C384  |
| Freight Cost Adjustment | COAL PILE 1      | CRIST   | 7/17/2015 | 15100100 | 41000    |        | 0.0000 C536  |
| Freight Cost Adjustment | COAL PILE 1      | CRIST   |           | 15100100 | 41000    |        | 0.0000 LB54000074, 7/15/15, Frt cost adj - coal analysis   |



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SOURCE PBC

46-9.2

3/21/16  
EB

Southern Company  
Accounting Transactions- Excludes Transfers

Commodity Type: Coal  
Station Name: CRIST

| A                       | B                | C       | D         | E        | F        | G      | H             | I           |
|-------------------------|------------------|---------|-----------|----------|----------|--------|---------------|-------------|
| Entry Type              | Storage Location | Station | Ship Date | FERC-Sub | Location | Amount | Inventory Qty | Description |
| Freight Cost Adjustment | COAL PILE 1      | CRIST   | 6/4/2015  | 15100100 | 41000    |        | 0.0000        | C1090       |
| Freight Cost Adjustment | COAL PILE 1      | CRIST   | 6/4/2015  | 15100100 | 41000    |        | 0.0000        | C332        |
| Freight Cost Adjustment | COAL PILE 1      | CRIST   | 6/25/2015 | 15100100 | 41000    |        | 0.0000        | C603        |
| Freight Cost Adjustment | COAL PILE 1      | CRIST   | 6/4/2015  | 15100100 | 41000    |        | 0.0000        | C363        |
| Freight Cost Adjustment | COAL PILE 1      | CRIST   | 6/15/2015 | 15100100 | 41000    |        | 0.0000        | C613        |
| Freight Cost Adjustment | COAL PILE 1      | CRIST   | 6/15/2015 | 15100100 | 41000    |        | 0.0000        | C624        |
| Freight Cost Adjustment | COAL PILE 1      | CRIST   | 6/25/2015 | 15100100 | 41000    |        | 0.0000        | C341        |
| Freight Cost Adjustment | COAL PILE 1      | CRIST   | 6/25/2015 | 15100100 | 41000    |        | 0.0000        | C433        |
| Freight Cost Adjustment | COAL PILE 1      | CRIST   | 7/7/2015  | 15100100 | 41000    |        | 0.0000        | C1135       |
| Freight Cost Adjustment | COAL PILE 1      | CRIST   | 7/7/2015  | 15100100 | 41000    |        | 0.0000        | C1156       |
| Freight Cost Adjustment | COAL PILE 1      | CRIST   | 7/7/2015  | 15100100 | 41000    |        | 0.0000        | C1336       |
| Freight Cost Adjustment | COAL PILE 1      | CRIST   | 7/17/2015 | 15100100 | 41000    |        | 0.0000        | C414        |
| Freight Cost Adjustment | COAL PILE 1      | CRIST   | 7/17/2015 | 15100100 | 41000    |        | 0.0000        | C414        |
| Freight Cost Adjustment | COAL PILE 1      | CRIST   | 7/17/2015 | 15100100 | 41000    |        | 0.0000        | C414        |
| Penalty / Premium       | COAL PILE 1      | CRIST   | 5/4/2015  | 15100100 | 41000    |        | 0.0000        | C586        |
| Penalty / Premium       | COAL PILE 1      | CRIST   | 5/5/2015  | 15100100 | 41000    |        | 0.0000        | C578        |
| Penalty / Premium       | COAL PILE 1      | CRIST   | 5/15/2015 | 15100100 | 41000    |        | 0.0000        | C326        |
| Penalty / Premium       | COAL PILE 1      | CRIST   | 6/4/2015  | 15100100 | 41000    |        | 0.0000        | C604        |
| Penalty / Premium       | COAL PILE 1      | CRIST   | 6/25/2015 | 15100100 | 41000    |        | 0.0000        | C603        |
| Penalty / Premium       | COAL PILE 1      | CRIST   | 6/15/2015 | 15100100 | 41000    |        | 0.0000        | C1279       |
| Penalty / Premium       | COAL PILE 1      | CRIST   | 6/15/2015 | 15100100 | 41000    |        | 0.0000        | C1025       |
| Penalty / Premium       | COAL PILE 1      | CRIST   | 5/15/2015 | 15100100 | 41000    |        | 0.0000        | C1203       |
| Penalty / Premium       | COAL PILE 1      | CRIST   | 5/15/2015 | 15100100 | 41000    |        | 0.0000        | C557        |
| Penalty / Premium       | COAL PILE 1      | CRIST   | 5/26/2015 | 15100100 | 41000    |        | 0.0000        | C383        |
| Penalty / Premium       | COAL PILE 1      | CRIST   | 6/25/2015 | 15100100 | 41000    |        | 0.0000        | C442        |
| Penalty / Premium       | COAL PILE 1      | CRIST   | 6/4/2015  | 15100100 | 41000    |        | 0.0000        | C363        |
| Penalty / Premium       | COAL PILE 1      | CRIST   | 5/26/2015 | 15100100 | 41000    |        | 0.0000        | C1241       |
| Penalty / Premium       | COAL PILE 1      | CRIST   | 5/5/2015  | 15100100 | 41000    |        | 0.0000        | C427        |
| Penalty / Premium       | COAL PILE 1      | CRIST   | 3/15/2015 | 15100100 | 41000    |        | 0.0000        | C1206       |
| Penalty / Premium       | COAL PILE 1      | CRIST   | 6/15/2015 | 15100100 | 41000    |        | 0.0000        | C520        |
| Penalty / Premium       | COAL PILE 1      | CRIST   | 6/4/2015  | 15100100 | 41000    |        | 0.0000        | C1050       |
| Penalty / Premium       | COAL PILE 1      | CRIST   | 6/25/2015 | 15100100 | 41000    |        | 0.0000        | C433        |
| Penalty / Premium       | COAL PILE 1      | CRIST   | 5/26/2015 | 15100100 | 41000    |        | 0.0000        | C432        |
| Penalty / Premium       | COAL PILE 1      | CRIST   | 5/26/2015 | 15100100 | 41000    |        | 0.0000        | C418        |
| Penalty / Premium       | COAL PILE 1      | CRIST   | 5/15/2015 | 15100100 | 41000    |        | 0.0000        | C1172       |
| Penalty / Premium       | COAL PILE 1      | CRIST   | 6/4/2015  | 15100100 | 41000    |        | 0.0000        | C1143       |
| Penalty / Premium       | COAL PILE 1      | CRIST   | 6/25/2015 | 15100100 | 41000    |        | 0.0000        | C343        |
| Penalty / Premium       | COAL PILE 1      | CRIST   | 6/15/2015 | 15100100 | 41000    |        | 0.0000        | C613        |
| Penalty / Premium       | COAL PILE 1      | CRIST   | 5/4/2015  | 15100100 | 41000    |        | 0.0000        | C302        |
| Penalty / Premium       | COAL PILE 1      | CRIST   | 5/26/2015 | 15100100 | 41000    |        | 0.0000        | C1307       |
| Penalty / Premium       | COAL PILE 1      | CRIST   | 5/15/2015 | 15100100 | 41000    |        | 0.0000        | C314        |

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Gulf Power Company  
Fuel Adjustment Clause  
Dkt. 160001-EI; ACN 16-020-1-1; 12 M E 12/31/15  
Description: Coal & Oil Reconciliation

CONFIDENTIAL

SOURCE



46-9.3

3/21/16  


**Southern Company**  
**Accounting Transactions- Excludes Transfers**  
 Commodity Type: Coal  
 Station Name: CRIST

A                      B    C    D    E                      F    G    H  
 07/01/2015 07/31/2015

| Entry Type                   | Storage Location | Station | Ship Date | FERC-Sub | Location | Amount | Inventory  |             |
|------------------------------|------------------|---------|-----------|----------|----------|--------|------------|-------------|
|                              |                  |         |           |          |          |        | Qty.       | Description |
| Penalty / Premium            | COAL PILE 1      | CRIST   | 6/4/2015  | 15100100 | 41000    |        | 0.0000     | C1090       |
| Penalty / Premium            | COAL PILE 1      | CRIST   | 6/25/2015 | 15100100 | 41000    |        | 0.0000     | C513        |
| Penalty / Premium            | COAL PILE 1      | CRIST   | 6/25/2015 | 15100100 | 41000    |        | 0.0000     | C341        |
| Penalty / Premium            | COAL PILE 1      | CRIST   | 6/15/2015 | 15100100 | 41000    |        | 0.0000     | C1161       |
| Penalty / Premium            | COAL PILE 1      | CRIST   | 6/15/2015 | 15100100 | 41000    |        | 0.0000     | C1048       |
| Penalty / Premium            | COAL PILE 1      | CRIST   | 5/5/2015  | 15100100 | 41000    |        | 0.0000     | C1367       |
| Penalty / Premium            | COAL PILE 1      | CRIST   | 5/15/2015 | 15100100 | 41000    |        | 0.0000     | C614        |
| Penalty / Premium            | COAL PILE 1      | CRIST   | 5/26/2015 | 15100100 | 41000    |        | 0.0000     | C1312       |
| Penalty / Premium            | COAL PILE 1      | CRIST   | 6/23/2015 | 15100100 | 41000    |        | 0.0000     | C1257       |
| Penalty / Premium            | COAL PILE 1      | CRIST   | 5/4/2015  | 15100100 | 41000    |        | 0.0000     | C517        |
| Penalty / Premium            | COAL PILE 1      | CRIST   | 5/15/2015 | 15100100 | 41000    |        | 0.0000     | C575        |
| Penalty / Premium            | COAL PILE 1      | CRIST   | 6/4/2015  | 15100100 | 41000    |        | 0.0000     | C1054       |
| Penalty / Premium            | COAL PILE 1      | CRIST   | 6/4/2015  | 15100100 | 41000    |        | 0.0000     | C325        |
| Penalty / Premium            | COAL PILE 1      | CRIST   | 5/5/2015  | 15100100 | 41000    |        | 0.0000     | C1136       |
| Penalty / Premium            | COAL PILE 1      | CRIST   | 5/4/2015  | 15100100 | 41000    |        | 0.0000     | C1350       |
| Penalty / Premium            | COAL PILE 1      | CRIST   | 5/26/2015 | 15100100 | 41000    |        | 0.0000     | C1034       |
| Penalty / Premium            | COAL PILE 1      | CRIST   | 5/26/2015 | 15100100 | 41000    |        | 0.0000     | C1228       |
| Penalty / Premium            | COAL PILE 1      | CRIST   | 6/25/2015 | 15100100 | 41000    |        | 0.0000     | C561        |
| Penalty / Premium            | COAL PILE 1      | CRIST   | 6/15/2015 | 15100100 | 41000    |        | 0.0000     | C624        |
| Penalty / Premium            | COAL PILE 1      | CRIST   | 6/15/2015 | 15100100 | 41000    |        | 0.0000     | C544        |
| Penalty / Premium            | COAL PILE 1      | CRIST   | 6/4/2015  | 15100100 | 41000    |        | 0.0000     | C532        |
| Subtotal - Penalty / Premium |                  |         |           |          |          | 46     | 0.0000     | (3)         |
| Receipt                      | COAL PILE 1      | CRIST   | 7/7/2015  | 15100100 | 41000    |        | 1,524.4600 | C1350       |
| Receipt                      | COAL PILE 1      | CRIST   | 7/7/2015  | 15100100 | 41000    |        | 0.0000     | C1336       |
| Receipt                      | COAL PILE 1      | CRIST   | 7/17/2015 | 15100100 | 41000    |        | 1,556.3500 | C314        |
| Receipt                      | COAL PILE 1      | CRIST   | 7/17/2015 | 15100100 | 41000    |        | 0.0000     | C1226       |
| Receipt                      | COAL PILE 1      | CRIST   | 7/17/2015 | 15100100 | 41000    |        | 0.0000     | C614        |
| Receipt                      | COAL PILE 1      | CRIST   | 7/7/2015  | 15100100 | 41000    |        | 1,546.5000 | C1120       |
| Receipt                      | COAL PILE 1      | CRIST   | 7/7/2015  | 15100100 | 41000    |        | 1,580.7600 | C1336       |
| Receipt                      | COAL PILE 1      | CRIST   | 7/17/2015 | 15100100 | 41000    |        | 1,546.5000 | C1226       |
| Receipt                      | COAL PILE 1      | CRIST   | 7/17/2015 | 15100100 | 41000    |        | 1,546.8700 | C414        |
| Receipt                      | COAL PILE 1      | CRIST   | 7/17/2015 | 15100100 | 41000    |        | 1,538.5100 | C384        |
| Receipt                      | COAL PILE 1      | CRIST   | 7/7/2015  | 15100100 | 41000    |        | 0.0000     | C1135       |
| Receipt                      | COAL PILE 1      | CRIST   | 7/17/2015 | 15100100 | 41000    |        | 1,573.1300 | C1189       |
| Receipt                      | COAL PILE 1      | CRIST   | 7/17/2015 | 15100100 | 41000    |        | 1,523.4900 | C311        |
| Receipt                      | COAL PILE 1      | CRIST   | 7/17/2015 | 15100100 | 41000    |        | 0.0000     | C384        |
| Receipt                      | COAL PILE 1      | CRIST   | 7/17/2015 | 15100100 | 41000    |        | 0.0000     | C536        |
| Receipt                      | COAL PILE 1      | CRIST   | 7/7/2015  | 15100100 | 41000    |        | 1,556.3500 | C1135       |
| Receipt                      | COAL PILE 1      | CRIST   | 7/7/2015  | 15100100 | 41000    |        | 1,528.1700 | C404        |
| Receipt                      | COAL PILE 1      | CRIST   | 7/7/2015  | 15100100 | 41000    |        | 1,553.3800 | C302        |
| Receipt                      | COAL PILE 1      | CRIST   | 7/7/2015  | 15100100 | 41000    |        | 0.0000     | C602        |



Gulf Power Company  
 Fuel Adjustment Clause  
 Dkt. 160001-EI; ACN 16-020-1-1; 12 M E 12/31/15  
 Description: Coal & Oil Reconciliation

**CONFIDENTIAL**

**SOURCE** 

46-9.4

3/21/16  
BB

Southern Company  
Accounting Transactions- Excludes Transfers

Commodity Type: Coal  
Station Name: CRIST

| Entry Type         | Storage Location | Station | Ship Date | FERC-Sub | Location | Amount | Inventory Qty. Description |
|--------------------|------------------|---------|-----------|----------|----------|--------|----------------------------|
| Receipt            | COAL PILE 1      | CRIST   | 7/7/2015  | 15100100 | 41000    |        | 0.0000 C302                |
| Receipt            | COAL PILE 1      | CRIST   | 7/7/2015  | 15100100 | 41000    |        | 0.0000 C1120               |
| Receipt            | COAL PILE 1      | CRIST   | 7/17/2015 | 15100100 | 41000    |        | 0.0000 C414                |
| Receipt            | COAL PILE 1      | CRIST   | 7/7/2015  | 15100100 | 41000    |        | 0.0000 C404                |
| Receipt            | COAL PILE 1      | CRIST   | 7/7/2015  | 15100100 | 41000    |        | 0.0000 C1350               |
| Receipt            | COAL PILE 1      | CRIST   | 7/17/2015 | 15100100 | 41000    |        | 1,555.0100 C614            |
| Receipt            | COAL PILE 1      | CRIST   | 7/17/2015 | 15100100 | 41000    |        | 1,547.6200 C536            |
| Receipt            | COAL PILE 1      | CRIST   | 7/7/2015  | 15100100 | 41000    |        | 1,530.5100 C602            |
| Receipt            | COAL PILE 1      | CRIST   | 7/7/2015  | 15100100 | 41000    |        | 0.0000 C1156               |
| Receipt            | COAL PILE 1      | CRIST   | 7/17/2015 | 15100100 | 41000    |        | 0.0000 C1189               |
| Receipt            | COAL PILE 1      | CRIST   | 7/17/2015 | 15100100 | 41000    |        | 0.0000 C311                |
| Receipt            | COAL PILE 1      | CRIST   | 7/17/2015 | 15100100 | 41000    |        | 0.0000 C314                |
| Receipt            | COAL PILE 1      | CRIST   | 7/7/2015  | 15100100 | 41000    |        | 1,537.9900 C1156           |
| Subtotal Receipt   |                  |         |           |          |          |        | 24,745.6000                |
| Receipt Adjustment | COAL PILE 1      | CRIST   | 6/4/2015  | 15100100 | 41000    |        | 0.0000 C604                |
| Receipt Adjustment | COAL PILE 1      | CRIST   | 6/4/2015  | 15100100 | 41000    |        | 1,552.8300 C532            |
| Receipt Adjustment | COAL PILE 1      | CRIST   | 6/15/2015 | 15100100 | 41000    |        | 1,538.1500 C520            |
| Receipt Adjustment | COAL PILE 1      | CRIST   | 6/15/2015 | 15100100 | 41000    |        | 1,548.0000 C1161           |
| Receipt Adjustment | COAL PILE 1      | CRIST   | 6/15/2015 | 15100100 | 41000    |        | 0.0000 C1161               |
| Receipt Adjustment | COAL PILE 1      | CRIST   | 6/25/2015 | 15100100 | 41000    |        | 1,528.5100 C433            |
| Receipt Adjustment | COAL PILE 1      | CRIST   | 6/25/2015 | 15100100 | 41000    |        | 1,544.6100 C561            |
| Receipt Adjustment | COAL PILE 1      | CRIST   | 6/25/2015 | 15100100 | 41000    |        | 0.0000 C513                |
| Receipt Adjustment | COAL PILE 1      | CRIST   | 6/4/2015  | 15100100 | 41000    |        | 0.0000 C325                |
| Receipt Adjustment | COAL PILE 1      | CRIST   | 6/4/2015  | 15100100 | 41000    |        | 1,540.2400 C1054           |
| Receipt Adjustment | COAL PILE 1      | CRIST   | 6/4/2015  | 15100100 | 41000    |        | 0.0000 C1050               |
| Receipt Adjustment | COAL PILE 1      | CRIST   | 6/4/2015  | 15100100 | 41000    |        | 1,551.6400 C604            |
| Receipt Adjustment | COAL PILE 1      | CRIST   | 6/15/2015 | 15100100 | 41000    |        | 0.0000 C624                |
| Receipt Adjustment | COAL PILE 1      | CRIST   | 6/15/2015 | 15100100 | 41000    |        | 1,546.8800 C1279           |
| Receipt Adjustment | COAL PILE 1      | CRIST   | 6/4/2015  | 15100100 | 41000    |        | 1,567.0100 C325            |
| Receipt Adjustment | COAL PILE 1      | CRIST   | 6/4/2015  | 15100100 | 41000    |        | 1,545.4800 C363            |
| Receipt Adjustment | COAL PILE 1      | CRIST   | 6/15/2015 | 15100100 | 41000    |        | 0.0000 C520                |
| Receipt Adjustment | COAL PILE 1      | CRIST   | 6/25/2015 | 15100100 | 41000    |        | 0.0000 C442                |
| Receipt Adjustment | COAL PILE 1      | CRIST   | 6/25/2015 | 15100100 | 41000    |        | 1,554.2600 C603            |
| Receipt Adjustment | COAL PILE 1      | CRIST   | 6/4/2015  | 15100100 | 41000    |        | 0.0000 C1143               |
| Receipt Adjustment | COAL PILE 1      | CRIST   | 6/4/2015  | 15100100 | 41000    |        | 0.0000 C363                |
| Receipt Adjustment | COAL PILE 1      | CRIST   | 6/4/2015  | 15100100 | 41000    |        | 1,548.5100 C1090           |
| Receipt Adjustment | COAL PILE 1      | CRIST   | 6/15/2015 | 15100100 | 41000    |        | 1,542.3600 C544            |
| Receipt Adjustment | COAL PILE 1      | CRIST   | 6/15/2015 | 15100100 | 41000    |        | 0.0000 C1048               |
| Receipt Adjustment | COAL PILE 1      | CRIST   | 6/15/2015 | 15100100 | 41000    |        | 1,555.3600 C1025           |
| Receipt Adjustment | COAL PILE 1      | CRIST   | 6/25/2015 | 15100100 | 41000    |        | 0.0000 C1257               |
| Receipt Adjustment | COAL PILE 1      | CRIST   | 6/25/2015 | 15100100 | 41000    |        | 0.0000 C343                |



Gulf Power Company  
Fuel Adjustment Clause  
Dkt. 160001-EI; ACN 16-020-1-1; 12 ME 12/31/15  
Description: Coal & oil Reconciliation

CONFIDENTIAL

SOURCE



46-9.5



Gulf Power Company  
 Fuel Adjustment Clause  
 Dkt. 160001-EI; ACN 16-020-1-1; 12 M E 12/31/15  
 Description: Coal & Oil Reconciliation

3/21/16  
 AS

Southern Company  
 Accounting Transactions- Excludes Transfers  
 Commodity Type Coal  
 Station Name CRIST

A B C D E F G H  
 07/01/2015 - 07/31/2015

| Entry Type                  | Storage Location | Station | Ship Date | FERC-Sub | Location | Inventory   |             |
|-----------------------------|------------------|---------|-----------|----------|----------|-------------|-------------|
|                             |                  |         |           |          |          | Qty.        | Description |
| Receipt Adjustment          | COAL PILE 1      | CRIST   | 6/15/2015 | 15100100 | 41000    | 1,532,8200  | C624        |
| Receipt Adjustment          | COAL PILE 1      | CRIST   | 6/15/2015 | 15100100 | 41000    | 1,534,9400  | C613        |
| Receipt Adjustment          | COAL PILE 1      | CRIST   | 6/15/2015 | 15100100 | 41000    | 0.0000      | C544        |
| Receipt Adjustment          | COAL PILE 1      | CRIST   | 6/25/2015 | 15100100 | 41000    | 1,558,0000  | C442        |
| Receipt Adjustment          | COAL PILE 1      | CRIST   | 6/25/2015 | 15100100 | 41000    | 1,542,7600  | C343        |
| Receipt Adjustment          | COAL PILE 1      | CRIST   | 6/25/2015 | 15100100 | 41000    | 0.0000      | C341        |
| Receipt Adjustment          | COAL PILE 1      | CRIST   | 6/4/2015  | 15100100 | 41000    | 1,544,3800  | C1143       |
| Receipt Adjustment          | COAL PILE 1      | CRIST   | 6/4/2015  | 15100100 | 41000    | 0.0000      | C1054       |
| Receipt Adjustment          | COAL PILE 1      | CRIST   | 6/15/2015 | 15100100 | 41000    | 0.0000      | C613        |
| Receipt Adjustment          | COAL PILE 1      | CRIST   | 6/15/2015 | 15100100 | 41000    | 0.0000      | C1025       |
| Receipt Adjustment          | COAL PILE 1      | CRIST   | 6/25/2015 | 15100100 | 41000    | 1,565,6800  | C1257       |
| Receipt Adjustment          | COAL PILE 1      | CRIST   | 6/25/2015 | 15100100 | 41000    | 0.0000      | C433        |
| Receipt Adjustment          | COAL PILE 1      | CRIST   | 6/25/2015 | 15100100 | 41000    | 0.0000      | C561        |
| Receipt Adjustment          | COAL PILE 1      | CRIST   | 6/4/2015  | 15100100 | 41000    | 1,566,3700  | C1050       |
| Receipt Adjustment          | COAL PILE 1      | CRIST   | 6/4/2015  | 15100100 | 41000    | 0.0000      | C1090       |
| Receipt Adjustment          | COAL PILE 1      | CRIST   | 6/4/2015  | 15100100 | 41000    | 0.0000      | C532        |
| Receipt Adjustment          | COAL PILE 1      | CRIST   | 6/15/2015 | 15100100 | 41000    | 0.0000      | C1279       |
| Receipt Adjustment          | COAL PILE 1      | CRIST   | 6/15/2015 | 15100100 | 41000    | 1,555,8600  | C1048       |
| Receipt Adjustment          | COAL PILE 1      | CRIST   | 6/25/2015 | 15100100 | 41000    | 0.0000      | C603        |
| Receipt Adjustment          | COAL PILE 1      | CRIST   | 6/25/2015 | 15100100 | 41000    | 1,566,3900  | C513        |
| Receipt Adjustment          | COAL PILE 1      | CRIST   | 6/25/2015 | 15100100 | 41000    | 1,600,9300  | C341        |
| Subtotal Receipt Adjustment |                  |         |           |          |          | 37,231,9700 | (2)         |
| Total                       |                  |         |           |          |          | 61,977,5700 |             |



SOURCE



CONFIDENTIAL

46-9.6

2/21/16  
BB

Southern Company  
Accounting Transactions- Transfers from McDuffie  
Commodity Type Coal  
Station Name CRIST

| A          | B                | C       | D         | E        | F        | G      | H                          |
|------------|------------------|---------|-----------|----------|----------|--------|----------------------------|
| Entry Type | Storage Location | Station | Ship Date | FERC-Sub | Location | Amount | Inventory Qty. Description |
| Receipt    | COAL PILE 1      | CRIST   | 7/12/2015 | 15100100 | 41000    |        | 0.0000 MTC0163             |
| Receipt    | COAL PILE 1      | CRIST   | 7/23/2015 | 15100100 | 41000    |        | 1,660.8000 MTC0170         |
| Receipt    | COAL PILE 1      | CRIST   | 7/24/2015 | 15100100 | 41000    |        | 0.0000 MTC0154             |
| Receipt    | COAL PILE 1      | CRIST   | 7/26/2015 | 15100100 | 41000    |        | 0.0000 MTC0159             |
| Receipt    | COAL PILE 1      | CRIST   | 7/26/2015 | 15100100 | 41000    |        | 1,637.9000 MTC0161         |
| Receipt    | COAL PILE 1      | CRIST   | 7/14/2015 | 15100100 | 41000    |        | 0.0000 MTC0159             |
| Receipt    | COAL PILE 1      | CRIST   | 7/17/2015 | 15100100 | 41000    |        | 0.0000 MTC0162             |
| Receipt    | COAL PILE 1      | CRIST   | 7/17/2015 | 15100100 | 41000    |        | 0.0000 MTC0174             |
| Receipt    | COAL PILE 1      | CRIST   | 7/17/2015 | 15100100 | 41000    |        | 0.0000 MTC0177             |
| Receipt    | COAL PILE 1      | CRIST   | 7/21/2015 | 15100100 | 41000    |        | 0.0000 MTC0158             |
| Receipt    | COAL PILE 1      | CRIST   | 7/21/2015 | 15100100 | 41000    |        | 1,604.5000 MTC0169         |
| Receipt    | COAL PILE 1      | CRIST   | 7/17/2015 | 15100100 | 41000    |        | 1,568.0000 MTC0174         |
| Receipt    | COAL PILE 1      | CRIST   | 7/17/2015 | 15100100 | 41000    |        | 1,613.4000 MTC0177         |
| Receipt    | COAL PILE 1      | CRIST   | 7/18/2015 | 15100100 | 41000    |        | 0.0000 MTC0156             |
| Receipt    | COAL PILE 1      | CRIST   | 7/21/2015 | 15100100 | 41000    |        | 1,395.9000 MTC0159         |
| Receipt    | COAL PILE 1      | CRIST   | 7/14/2015 | 15100100 | 41000    |        | 1,616.4000 MTC0169         |
| Receipt    | COAL PILE 1      | CRIST   | 7/14/2015 | 15100100 | 41000    |        | 1,613.8000 MTC0170         |
| Receipt    | COAL PILE 1      | CRIST   | 7/14/2015 | 15100100 | 41000    |        | 0.0000 MTC0170             |
| Receipt    | COAL PILE 1      | CRIST   | 7/21/2015 | 15100100 | 41000    |        | 0.0000 MTC0163             |
| Receipt    | COAL PILE 1      | CRIST   | 7/14/2015 | 15100100 | 41000    |        | 1,642.2000 MTC0175         |
| Receipt    | COAL PILE 1      | CRIST   | 7/14/2015 | 15100100 | 41000    |        | 0.0000 MTC0175             |
| Receipt    | COAL PILE 1      | CRIST   | 7/21/2015 | 15100100 | 41000    |        | 0.0000 MTC0167             |
| Receipt    | COAL PILE 1      | CRIST   | 7/21/2015 | 15100100 | 41000    |        | 0.0000 MTC0175             |
| Receipt    | COAL PILE 1      | CRIST   | 7/12/2015 | 15100100 | 41000    |        | 1,600.6000 MTC0160         |
| Receipt    | COAL PILE 1      | CRIST   | 7/12/2015 | 15100100 | 41000    |        | 1,725.9000 MTC0167         |
| Receipt    | COAL PILE 1      | CRIST   | 7/24/2015 | 15100100 | 41000    |        | 0.0000 MTC0178             |
| Receipt    | COAL PILE 1      | CRIST   | 7/12/2015 | 15100100 | 41000    |        | 1,642.5000 MTC0182         |
| Receipt    | COAL PILE 1      | CRIST   | 7/14/2015 | 15100100 | 41000    |        | 0.0000 MTC0161             |
| Receipt    | COAL PILE 1      | CRIST   | 7/21/2015 | 15100100 | 41000    |        | 0.0000 MTC0159             |
| Receipt    | COAL PILE 1      | CRIST   | 7/2/2015  | 15100100 | 41000    |        | 1,598.8000 MTC0178         |
| Receipt    | COAL PILE 1      | CRIST   | 7/21/2015 | 15100100 | 41000    |        | 1,653.9000 MTC0167         |
| Receipt    | COAL PILE 1      | CRIST   | 7/21/2015 | 15100100 | 41000    |        | 0.0000 MTC0169             |
| Receipt    | COAL PILE 1      | CRIST   | 7/21/2015 | 15100100 | 41000    |        | 1,601.4000 MTC0175         |
| Receipt    | COAL PILE 1      | CRIST   | 7/23/2015 | 15100100 | 41000    |        | 0.0000 MTC0170             |
| Receipt    | COAL PILE 1      | CRIST   | 7/26/2015 | 15100100 | 41000    |        | 0.0000 MTC0161             |
| Receipt    | COAL PILE 1      | CRIST   | 7/14/2015 | 15100100 | 41000    |        | 0.0000 MTC0166             |
| Receipt    | COAL PILE 1      | CRIST   | 7/17/2015 | 15100100 | 41000    |        | 1,612.3000 MTC0162         |
| Receipt    | COAL PILE 1      | CRIST   | 7/2/2015  | 15100100 | 41000    |        | 1,600.6000 MTC0152         |
| Receipt    | COAL PILE 1      | CRIST   | 7/14/2015 | 15100100 | 41000    |        | 0.0000 MTC0169             |
| Receipt    | COAL PILE 1      | CRIST   | 7/2/2015  | 15100100 | 41000    |        | 0.0000 MTC0178             |
| Receipt    | COAL PILE 1      | CRIST   | 7/12/2015 | 15100100 | 41000    |        | 1,634.3000 MTC0157         |
| Receipt    | COAL PILE 1      | CRIST   | 7/12/2015 | 15100100 | 41000    |        | 0.0000 MTC0157             |

29,223.2



Gulf Power Company  
Fuel Adjustment Clause  
Dkt. 160001-EI; ACN 16-020-1-1; 12 M E 12/31/15  
Description: Coal & Oil Reconciliation

SOURCE PBC

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46-9.7

3/21/16  
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Gulf Power Company  
 Fuel Adjustment Clause  
 Dkt. 160001-EI; ACN 16-020-1-1; 12 M E, 12/31/15  
 Description: Coal & Oil Reconciliation

Southern Company  
 Accounting Transactions- Transfers from McDuffie  
 Commodity Type: Coal  
 Station Name: CRIST

| A                  | B                | C       | D         | E        | F        | G      | H                          |
|--------------------|------------------|---------|-----------|----------|----------|--------|----------------------------|
| Entry Type         | Storage Location | Station | Ship Date | FERC-Sub | Location | Amount | Inventory Qty, Description |
| Receipt            | COAL PILE 1      | CRIST   | 7/12/2015 | 15100100 | 41000    |        | 0.0000 MTC0160             |
| Receipt            | COAL PILE 1      | CRIST   | 7/24/2015 | 15100100 | 41000    |        | 1,512.9000 MTC0178         |
| Receipt            | COAL PILE 1      | CRIST   | 7/12/2015 | 15100100 | 41000    |        | 0.0000 MTC0182             |
| Receipt            | COAL PILE 1      | CRIST   | 7/14/2015 | 15100100 | 41000    |        | 0.0000 MTC0158             |
| Receipt            | COAL PILE 1      | CRIST   | 7/14/2015 | 15100100 | 41000    |        | 1,723.7000 MTC0161         |
| Receipt            | COAL PILE 1      | CRIST   | 7/17/2015 | 15100100 | 41000    |        | 1,599.2000 MTC0153         |
| Receipt            | COAL PILE 1      | CRIST   | 7/17/2015 | 15100100 | 41000    |        | 0.0000 MTC0171             |
| Receipt            | COAL PILE 1      | CRIST   | 7/18/2015 | 15100100 | 41000    |        | 1,633.0000 MTC0156         |
| Receipt            | COAL PILE 1      | CRIST   | 7/14/2015 | 15100100 | 41000    |        | 0.0000 MTC0168             |
| Receipt            | COAL PILE 1      | CRIST   | 7/22/2015 | 15100100 | 41000    |        | 0.0000 MTC0162             |
| Receipt            | COAL PILE 1      | CRIST   | 7/14/2015 | 15100100 | 41000    |        | 1,702.6000 MTC0158         |
| Receipt            | COAL PILE 1      | CRIST   | 7/14/2015 | 15100100 | 41000    |        | 1,636.3000 MTC0159         |
| Receipt            | COAL PILE 1      | CRIST   | 7/26/2015 | 15100100 | 41000    |        | 0.0000 MTC0163             |
| Receipt            | COAL PILE 1      | CRIST   | 7/14/2015 | 15100100 | 41000    |        | 1,638.4000 MTC0166         |
| Receipt            | COAL PILE 1      | CRIST   | 7/17/2015 | 15100100 | 41000    |        | 0.0000 MTC0153             |
| Receipt            | COAL PILE 1      | CRIST   | 7/18/2015 | 15100100 | 41000    |        | 0.0000 MTC0183             |
| Receipt            | COAL PILE 1      | CRIST   | 7/22/2015 | 15100100 | 41000    |        | 0.0000 MTC0152             |
| Receipt            | COAL PILE 1      | CRIST   | 7/22/2015 | 15100100 | 41000    |        | 1,637.3000 MTC0162         |
| Receipt            | COAL PILE 1      | CRIST   | 7/22/2015 | 15100100 | 41000    |        | 0.0000 MTC0174             |
| Receipt            | COAL PILE 1      | CRIST   | 7/12/2015 | 15100100 | 41000    |        | 0.0000 MTC0167             |
| Receipt            | COAL PILE 1      | CRIST   | 7/24/2015 | 15100100 | 41000    |        | 1,641.8000 MTC0154         |
| Receipt            | COAL PILE 1      | CRIST   | 7/26/2015 | 15100100 | 41000    |        | 1,640.9000 MTC0163         |
| Receipt            | COAL PILE 1      | CRIST   | 7/14/2015 | 15100100 | 41000    |        | 1,568.8000 MTC0168         |
| Receipt            | COAL PILE 1      | CRIST   | 7/18/2015 | 15100100 | 41000    |        | 1,628.6000 MTC0183         |
| Receipt            | COAL PILE 1      | CRIST   | 7/21/2015 | 15100100 | 41000    |        | 1,580.6000 MTC0158         |
| Receipt            | COAL PILE 1      | CRIST   | 7/21/2015 | 15100100 | 41000    |        | 1,599.1000 MTC0161         |
| Receipt            | COAL PILE 1      | CRIST   | 7/21/2015 | 15100100 | 41000    |        | 0.0000 MTC0166             |
| Receipt            | COAL PILE 1      | CRIST   | 7/12/2015 | 15100100 | 41000    |        | 1,591.6000 MTC0163         |
| Receipt            | COAL PILE 1      | CRIST   | 7/26/2015 | 15100100 | 41000    |        | 1,532.4000 MTC0159         |
| Receipt            | COAL PILE 1      | CRIST   | 7/17/2015 | 15100100 | 41000    |        | 1,557.8000 MTC0171         |
| Receipt            | COAL PILE 1      | CRIST   | 7/21/2015 | 15100100 | 41000    |        | 0.0000 MTC0161             |
| Receipt            | COAL PILE 1      | CRIST   | 7/21/2015 | 15100100 | 41000    |        | 1,588.2000 MTC0163         |
| Receipt            | COAL PILE 1      | CRIST   | 7/22/2015 | 15100100 | 41000    |        | 1,589.3000 MTC0174         |
| Receipt            | COAL PILE 1      | CRIST   | 7/21/2015 | 15100100 | 41000    |        | 1,572.0000 MTC0166         |
| Subtotal Receipt   |                  |         |           |          |          | 46     | 61,397.7000 (20) ✓         |
| Receipt Adjustment | COAL PILE 1      | CRIST   | 6/29/2015 | 15100100 | 41000    |        | 1,640.0000 MTC0166         |
| Receipt Adjustment | COAL PILE 1      | CRIST   | 6/25/2015 | 15100100 | 41000    |        | 0.0000 MTC0160             |
| Receipt Adjustment | COAL PILE 1      | CRIST   | 6/26/2015 | 15100100 | 41000    |        | 1,654.6000 MTC0161         |
| Receipt Adjustment | COAL PILE 1      | CRIST   | 6/24/2015 | 15100100 | 41000    |        | 0.0000 MTC0151             |
| Receipt Adjustment | COAL PILE 1      | CRIST   | 6/29/2015 | 15100100 | 41000    |        | 1,674.4000 MTC0177         |
| Receipt Adjustment | COAL PILE 1      | CRIST   | 6/25/2015 | 15100100 | 41000    |        | 1,631.4000 MTC0170         |



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46-9.8

3/21/16  
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Southern Company  
Accounting Transactions- Transfers from McDuffie  
Commodity Type: Coal  
Station Name: CRIST

| A                           | B                | C       | D         | E        | F        | G           | H                          |
|-----------------------------|------------------|---------|-----------|----------|----------|-------------|----------------------------|
| Entry Type                  | Storage Location | Station | Ship Date | FERC-Sub | Location | Amount      | Inventory Qty, Description |
| Receipt Adjustment          | COAL PILE 1      | CRIST   | 6/25/2015 | 15100100 | 41000    |             | 0.0000 MTC0170             |
| Receipt Adjustment          | COAL PILE 1      | CRIST   | 6/25/2015 | 15100100 | 41000    |             | 0.0000 MTC0182             |
| Receipt Adjustment          | COAL PILE 1      | CRIST   | 6/25/2015 | 15100100 | 41000    |             | 1,638.0000 MTC0160         |
| Receipt Adjustment          | COAL PILE 1      | CRIST   | 6/28/2015 | 15100100 | 41000    |             | 0.0000 MTC0167             |
| Receipt Adjustment          | COAL PILE 1      | CRIST   | 6/26/2015 | 15100100 | 41000    |             | 0.0000 MTC0159             |
| Receipt Adjustment          | COAL PILE 1      | CRIST   | 6/24/2015 | 15100100 | 41000    |             | 1,634.4000 MTC0153         |
| Receipt Adjustment          | COAL PILE 1      | CRIST   | 6/29/2015 | 15100100 | 41000    |             | 1,663.4000 MTC0156         |
| Receipt Adjustment          | COAL PILE 1      | CRIST   | 6/29/2015 | 15100100 | 41000    |             | 0.0000 MTC0163             |
| Receipt Adjustment          | COAL PILE 1      | CRIST   | 6/29/2015 | 15100100 | 41000    |             | 0.0000 MTC0166             |
| Receipt Adjustment          | COAL PILE 1      | CRIST   | 6/29/2015 | 15100100 | 41000    |             | 1,732.0000 MTC0157         |
| Receipt Adjustment          | COAL PILE 1      | CRIST   | 6/29/2015 | 15100100 | 41000    |             | 0.0000 MTC0157             |
| Receipt Adjustment          | COAL PILE 1      | CRIST   | 6/26/2015 | 15100100 | 41000    |             | 1,632.3000 MTC0159         |
| Receipt Adjustment          | COAL PILE 1      | CRIST   | 6/29/2015 | 15100100 | 41000    |             | 1,680.4000 MTC0183         |
| Receipt Adjustment          | COAL PILE 1      | CRIST   | 6/25/2015 | 15100100 | 41000    |             | 1,589.4000 MTC0182         |
| Receipt Adjustment          | COAL PILE 1      | CRIST   | 6/28/2015 | 15100100 | 41000    |             | 1,694.1000 MTC0167         |
| Receipt Adjustment          | COAL PILE 1      | CRIST   | 6/26/2015 | 15100100 | 41000    |             | 0.0000 MTC0175             |
| Receipt Adjustment          | COAL PILE 1      | CRIST   | 6/29/2015 | 15100100 | 41000    |             | 1,672.1000 MTC0154         |
| Receipt Adjustment          | COAL PILE 1      | CRIST   | 6/29/2015 | 15100100 | 41000    |             | 0.0000 MTC0177             |
| Receipt Adjustment          | COAL PILE 1      | CRIST   | 6/29/2015 | 15100100 | 41000    |             | 0.0000 MTC0156             |
| Receipt Adjustment          | COAL PILE 1      | CRIST   | 6/29/2015 | 15100100 | 41000    |             | 1,532.7000 MTC0168         |
| Receipt Adjustment          | COAL PILE 1      | CRIST   | 6/25/2015 | 15100100 | 41000    |             | 0.0000 MTC0168             |
| Receipt Adjustment          | COAL PILE 1      | CRIST   | 6/26/2015 | 15100100 | 41000    |             | 0.0000 MTC0169             |
| Receipt Adjustment          | COAL PILE 1      | CRIST   | 6/29/2015 | 15100100 | 41000    |             | 1,757.4000 MTC0163         |
| Receipt Adjustment          | COAL PILE 1      | CRIST   | 6/24/2015 | 15100100 | 41000    |             | 1,696.0000 MTC0151         |
| Receipt Adjustment          | COAL PILE 1      | CRIST   | 6/24/2015 | 15100100 | 41000    |             | 1,579.0000 MTC0171         |
| Receipt Adjustment          | COAL PILE 1      | CRIST   | 6/26/2015 | 15100100 | 41000    |             | 1,626.2000 MTC0169         |
| Receipt Adjustment          | COAL PILE 1      | CRIST   | 6/23/2015 | 15100100 | 41000    |             | 0.0000 MTC0158             |
| Receipt Adjustment          | COAL PILE 1      | CRIST   | 6/26/2015 | 15100100 | 41000    |             | 0.0000 MTC0161             |
| Receipt Adjustment          | COAL PILE 1      | CRIST   | 6/23/2015 | 15100100 | 41000    |             | 1,625.6000 MTC0158         |
| Receipt Adjustment          | COAL PILE 1      | CRIST   | 6/26/2015 | 15100100 | 41000    |             | 1,546.2000 MTC0175         |
| Receipt Adjustment          | COAL PILE 1      | CRIST   | 6/24/2015 | 15100100 | 41000    |             | 0.0000 MTC0153             |
| Receipt Adjustment          | COAL PILE 1      | CRIST   | 6/29/2015 | 15100100 | 41000    |             | 0.0000 MTC0154             |
| Receipt Adjustment          | COAL PILE 1      | CRIST   | 6/24/2015 | 15100100 | 41000    |             | 0.0000 MTC0171             |
| Receipt Adjustment          | COAL PILE 1      | CRIST   | 6/29/2015 | 15100100 | 41000    |             | 0.0000 MTC0183             |
| Subtotal Receipt Adjustment |                  |         |           |          |          | 32,899.6000 | (21) 46-9.9.1 ✓            |
| Total                       |                  |         |           |          |          | 34,297.3000 | 46-9.9.1 ✓                 |



Gulf Power Company  
Fuel Adjustment Clause  
Dkt. 160001-EI; ACN 16-020-1-1; 12 M E 12/31/15  
Description: Coal & Oil Reconciliation

SOURCE

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46-9.9

**CRIST PLANT FUELS-MONTHLY BARGE SHIFTING CHARGES**

3/21/16  
*ES*

|                       |                     |                      |                   |                    |
|-----------------------|---------------------|----------------------|-------------------|--------------------|
| TOTAL SERVICE MINUTES | TOTAL SERVICE HOURS | TOTAL SERVICE CHARGE | TOTAL FUEL CHARGE | COMBINED TOTAL     |
| 875                   | 14.58333            | 2881.083             | <i>46-9</i>       | 3221.68 <i>(9)</i> |

|              |              |
|--------------|--------------|
| FUEL RATE    | SERVICE RATE |
| January 2015 | 197.56       |

| DAY OF MONTH | SERVICE MINUTES |
|--------------|-----------------|
| 1            | 0               |
| 2            | 30              |
| 3            | 20              |
| 4            | 20              |
| 5            | 40              |
| 6            | 20              |
| 7            | 20              |
| 8            | 30              |
| 9            | 20              |
| 10           | 40              |
| 11           | 30              |
| 12           | 45              |
| 13           | 40              |
| 14           | 40              |
| 15           | 40              |
| 16           | 30              |
| 17           | 20              |
| 18           | 40              |
| 19           | 30              |
| 20           | 30              |
| 21           | 40              |
| 22           | 40              |
| 23           | 30              |
| 24           | 10              |
| 25           | 40              |
| 26           | 50              |
| 27           | 20              |
| 28           | 0               |
| 29           | 10              |
| 30           | 40              |
| 31           | 10              |

Gulf Power Company  
 Fuel Adjustment Clause  
 Dkt. 160001-EI; ACN 16-020-1-1; 12 M E 12/31/15  
 Description: Coal & Oil Reconciliation

SOURCE PBC

**CONFIDENTIAL**

46-9.10

A B C D

3/21/16  
BB

**Plant Crist Oil Transaction Summary**

July-15  
Acct # - 151-00320, LOC 41000  
To record oil transactions at Plant Crist  
The 'Inventory on Hand' agrees to the general ledger and ComTrac  
FUE-FO1510

|                                      | Gallons        | Price    | Amount     | Account Number                                  |
|--------------------------------------|----------------|----------|------------|---|
| On Hand First of Month               | 101,515.34     |          |            |   |
| Tank Adjustment                      |                |          |            |   |
| Accrual                              | 6,880.00       |          |            |   |
| Reversal                             |                |          |            |   |
| Payables                             |                |          |            |   |
| Rounding                             |                |          |            |   |
| Purchased                            | 410-2 6,880.00 |          |            |   |
| On Hand and Purchased                | 108,395.34     |          |            |   |
| Issues                               |                |          |            | Account Number                                  |
| Generation                           |                |          |            |   |
| Unit 4                               |                |          |            |   |
| Unit 5                               | 8,367.61       |          |            | 12-2-1<br>0001-MFL-F5F-FB-41004-501-00002-40410 |
| Unit 6                               | 6.76           |          |            | 0001-MFL-F5F-FB-41005-501-00002-40410           |
| Unit 7                               | 197.62         |          |            | 0001-MFL-F5F-FB-41006-501-00002-40410           |
| Adjustment                           |                |          |            |   |
| Unit 4                               |                |          |            |   |
| Unit 5                               |                |          |            |   |
| Unit 6                               |                |          |            |   |
| Unit 7                               |                |          |            |   |
|                                      | 8,571.99       |          |            | 51-00320  |
| On Hand Close of Month               | 99,823.35      | 2.686502 | 268,175.58 |   |
| General Ledger                       |                |          | 268,175.58 |   |
| Ending \$ per Comtrac                |                |          | 268,175.58 |   |
| Difference                           |                |          |            |   |
| Ending gallons per Transaction Sheet |                |          | 99,823.35  |   |
| Ending gallons per Comtrac           |                |          | 99,823.35  |   |
| Difference                           |                |          |            |   |

Gulf Power Company  
Fuel Adjustment Clause  
Dkt. 160001-EI; ACN 16-020-1-1; 12 M E 12/31/15  
Description: Coal's Oil Reconciliation

SOURCE **PBC**

**CONFIDENTIAL**

46-10

A B C D

3/21/16  
*[Signature]*

**Plant Smith Oil Transaction Summary**

July-15  
 Acct # - 151-00320, LOC 43000  
 To record oil transactions at Plant Smith  
 The 'Inventory on Hand' agrees to the general ledger and ComTrac  
 JV FUE-FO1580

|                                      | Gallons          | Price    | Amount      | Account Number                         |
|--------------------------------------|------------------|----------|-------------|--|
| On Hand First of Month               | 17,397.00        | 1.982994 | 34,498.14   |  |
| Tank Adjustment                      |                  |          |             |  |
| Accrual                              |                  |          |             |  |
| Reversal                             |                  |          |             |  |
| Payables                             | 46-2 14,839.00 ✓ |          |             | 46-14.1 ✓                              |
| Inventory Adj. for PM                | 46-14.1          |          |             |  |
| Transfers from CT location           |                  |          |             |  |
| Purchased                            | 14,839.00        |          |             |  |
| On Hand and Purchased                | 32,236.00        |          |             |  |
| Issues                               |                  |          |             |  |
| Generation                           |                  |          |             |  |
| Unit 1                               | 11,552.00        |          |             | 0001-MFL-F5F-FB-43001-501-00002-40420  |
| Unit 2                               |                  |          |             | 0001-MFL-F5F-FB-43002-501-00002-40420  |
| Non Generation                       |                  |          |             |  |
| Tractors-Oil Handig Eqp              | 1,246.00         | 1.932225 | 2,407.56    | 40426-MMN-F83-FB-43012-501-00011-40426 |
| Fire Pumps                           |                  | 1.932225 |             | 40426-MMN-F83-FB-43012-506-00000-40426 |
| Off Road                             | 2,134.00         | 1.932225 | 4,123.36    | 40426-MMN-F84-FB-43012-514-00000-40426 |
| Fire School                          |                  | 1.932225 |             | 40426-MMN-F84-FB-43012-506-00000-40426 |
| Sump Pump                            |                  | 1.932225 |             | 40426-MMN-F86-FB-43012-511-00000-40426 |
| Diesel Forklift                      |                  | 1.932225 |             | 40426-MMN-F87-FB-43012-514-00000-40426 |
|                                      | 14,932.00 ✓      |          | 28,851.99 ✓ |  |
| On Hand Close of Month               | 17,304.00 ✓      | 1.932224 | 33,435.20 ✓ |  |
| ComTrac                              |                  |          | 33,435.20   |  |
| Difference                           |                  |          |             |  |
| Ending gallons per ComTrac           |                  |          | 17,304.00   |  |
| Ending gallons per Transaction Sheet |                  |          | 17,304.00   |  |
| Difference                           |                  |          |             |  |

Gulf Power Company  
 Fuel Adjustment Clause  
 Dkt. 160001-EI; ACN 16-020-1-1; 12 M E 12/31/15  
 Description: Coal & Oil Reconciliation

**CONFIDENTIAL**



Gulf Power Company  
 Fuel Stock Ledger- DANIEL Steam Plant  
 July-15

3/22/16  
 BB

|   |                                  | Coal                         |                              |            |
|---|----------------------------------|------------------------------|------------------------------|------------|
|   |                                  | TONS                         | DOLLARS                      |            |
| 1 | Beginning Inventory              | 232,149.87                   | \$ 18,381,366.90             | ✓ ✓        |
| 2 | Purchases<br>rounding/adjustment | 46-<br>██████████<br>46-13.1 | 46-<br>██████████<br>46-13.1 | ✓ ✓        |
|   | Total Purchases                  | 107,875.00                   | 7,515,425.53                 | 69,667,908 |
|   | Sub-Total Inventory              | 340,024.87                   | 25,896,792.43                | 76,161,466 |
|   | Issues                           |                              |                              |            |
|   | Unit 1                           | 46-13.1<br>↓ (57,651.00)     | 46-13.1<br>↓ (4,390,784.97)  | ✓ ✓        |
|   | Unit 2                           | ↓ (59,639.50)                | ↓ (4,542,232.05)             | ✓ ✓        |
|   | Adjustment                       |                              |                              |            |
|   | Total Issues                     | 117,290.50                   | (8,933,017.02)               | 76,161,471 |
|   | Inventory Adjustments            |                              |                              |            |
|   | Ending Inventory                 | 222,734.37                   | 16,963,775.41                | 76,161,463 |
|   | General Ledger<br>Difference     |                              | 16,963,775.12<br>(0.29)      |            |

|  |                                  | Oil                          |                              |             |
|--|----------------------------------|------------------------------|------------------------------|-------------|
|  |                                  | GALLONS                      | DOLLARS                      |             |
|  | Beginning Inventory              | 91,017.00                    | \$ 179,477.94                | ✓           |
|  | Purchases<br>rounding/adjustment | 46-<br>██████████<br>46-13.2 | 46-<br>██████████<br>46-13.2 |             |
|  | Total Purchases                  | 22,190.00                    | 39,229.02                    |             |
|  | Sub-Total Inventory              |                              |                              | #DIV/0!     |
|  | Issues                           |                              |                              |             |
|  | Unit 1                           | 46-13.2<br>↓ (4.50)          | 46-13.2<br>↓ (8.09)          |             |
|  | Unit 2                           | ↓ (7,696.50)                 | ↓ (14,869.02)                |             |
|  | Total Issues                     | (7,701.00)                   | (14,877.11)                  | 1,931,919   |
|  | Inventory Adjustments            |                              |                              | 12-2.1<br>0 |
|  | Ending Inventory                 | 105,506.00                   | 203,829.25                   | 1,931,921   |
|  | General Ledger<br>Difference     |                              | 203,829.14<br>(0.11)         |             |

|            |              | Prepaid Railcar |              |
|------------|--------------|-----------------|--------------|
|            |              | Debit           | Credit       |
| Monthly    | 234-505      |                 |              |
| Amort.     | 165-910      |                 |              |
| Annual     | 165-910      |                 |              |
| Bill (Feb) | 234-505      |                 |              |
|            | Pitney Bowes |                 |              |
|            | 254-818      |                 |              |
|            | 234-507      |                 | 7,515,425.53 |

|                 | TONS      | DOLLARS       |
|-----------------|-----------|---------------|
| Coal In-transit | 6,028.93  | \$ 463,043.59 |
| Prior Month     | 12,934.14 | \$ 809,004.27 |

Gulf Power Company  
 Fuel Adjustment Clause  
 Dkt. 160001-EI; ACN 16-020-1-1; 12 M E 12/31/15  
 Description: Coal's Oil Reconciliation

SOURCE **PBC**

CONFIDENTIAL

46-13



Mississippi Power Company  
Denier Coal Burn  
July-15

3/22/16  
EB

UNIT 1

|                   | TONS                | RATE      | DOLLARS        |
|-------------------|---------------------|-----------|----------------|
| Beginning Balance | 232,148.840         | 79.178890 | 18,381,366.61  |
| Purchases         | 215,750.000         |           |                |
| Adjustment        | 0.00                | 0.000000  | 0.00           |
| Sales to Gail     | 46-13 (107,875.000) |           |                |
| Aerial Adjustment | 0.00                | 0.000000  | 0.00           |
| Total Available   | 340,024.84          | 76.161471 | 25,896,792.14  |
| Issues            | (117,290.50)        | 76.161471 | (8,933,017.02) |
| Ending Balance    | 222,734.34          | 76.161472 | 16,963,775.12  |

Total Beg Bal  
464,299.68 36,762,733.22

Total End Bal  
445,466.68 33,927,550.23

| Burn Calculation | 100% Tons  | 50% Tons   | Rate            | MPC Dollars  |
|------------------|------------|------------|-----------------|--------------|
| Unit 1 Burn      | 115,302.00 | 57,651.00  | 46-13 76.161471 | 4,390,784.97 |
| Unit 2 Burn      | 119,279.00 | 59,639.50  | 76.161471       | 4,542,232.05 |
| TOTAL            | 234,581.00 | 117,290.50 | 76.161471       | 8,933,017.02 |

JV 2229 Entry

|  |               |
|--|---------------|
| DR=> 59965-MFL-F51-51131-501-00001-59965 | 4,390,784.97  |
| DR=> 59965-MFL-F51-51132-501-00001-59965 | 4,542,232.05  |
| CR=> 50000-51130-151-00100-59965         | -8,933,017.02 |

Balanced

WAC Analysis

|               |           |
|---------------|-----------|
| Beginning WAC | 79.178890 |
| Threshold %   | 2%        |
| Threshold     | 1.5835778 |
| Beginning WAC | 79.178890 |
| Ending WAC    | 76.161472 |
| Difference    | -3.017418 |

The WAC decreased this month due to the purchase of more coal, which increased transportation costs for the month. This was partially offset by a slight decrease in the cost per ton of coal purchased for the month.

Kirsten Keasler

8/5/2015

Gulf Power Company  
Fuel Adjustment Clause  
Dkt. 160001-EI; ACN 16-020-1-1; 12 M E 12/31/15  
Description: Coal & Oil Reconciliation

CONFIDENTIAL

SOURCE



46-13.1

**Mississippi Power Company  
Daniel Oil Equalization  
July 2015**

3/22/16  
ES

10  
9  
10  
11

| Vendor            | AP Source | JV Source   |            |          | Grand Total |
|-------------------|-----------|-------------|------------|----------|-------------|
|                   |           | PM Reversal | CM Accrual | Total JV |             |
| PETROLEUM TRADERS |           |             |            | \$0.00   |             |
| TRUMAN ARNOLD     |           |             |            | \$0.00   | \$0.00      |
| BELL PERFORMANCE  |           |             |            | \$0.00   | \$0.00      |
| WATSON            |           |             |            | \$0.00   | \$0.00      |
| CHEVRON           |           |             |            | \$0.00   | \$0.00      |
| MANSFIELD         |           |             |            | \$0.00   | \$0.00      |
| Total             |           | \$0.00      | \$0.00     | \$0.00   |             |
| MPC Share         |           | \$0.00      | \$0.00     | \$0.00   |             |

JV 2238 Entry:

|                                  |               |
|----------------------------------|---------------|
| DR=> 146-00400                   | \$39,229.02   |
| CR=> 50000-51130-151-00320-59965 | (\$39,229.02) |
| Balanced                         |               |

**Mississippi Power Company  
Daniel Oil Burn  
July 2015**

12  
13  
14  
15

|                   | GALLONS           | RATE     | DOLLARS             |
|-------------------|-------------------|----------|---------------------|
| Beginning Balance | 91,017.00         | 1.971915 | 179,477.82          |
| Purchases         | 44,380.00         |          |                     |
| Adjustment        | 0.00              | #DIV/0!  |                     |
| Sales to Gulf     | 46-13 (22,190.00) | 1.767869 | 46-13 (39,229.02) ✓ |
| Total Available   | 113,207.00        | 1.931920 | 218,706.85          |
| Issues            | (7,701.00)        | 1.931920 | (14,877.71) ✓       |
| Ending Balance    | 105,506.00        | 1.931920 | 203,829.14 ✓        |

| Burn Calculation | 100% Gal  | 50% Gal  | Rate     | MPC Dollars |
|------------------|-----------|----------|----------|-------------|
| Unit 1 Burn      | 9.00      | 4.50     | 1.931920 | 8.69        |
| Unit 2 Burn      | 15,393.00 | 7,696.50 | 1.931920 | 14,869.02   |

JV 2240 Entry:

|  |            |
|--|------------|
| DR=> 59965-MFL-F51-51131-501-00002-59965 | 8.69       |
| DR=> 59965-MFL-F51-51132-501-00002-59965 | 14,869.02  |
| CR=> 50000-51130-151-00320-59965         | -14,877.71 |
| Balanced                                 |            |

**WAC Analysis**

|               |           |
|---------------|-----------|
| Beginning WAC | 1.971915  |
| Threshold %   | 2%        |
| Threshold     | 0.0394383 |
| Beginning WAC | 1.971915  |
| Ending WAC    | 1.931920  |
| Difference    | -0.039995 |

Gulf Power Company  
Fuel Adjustment Clause  
Dkt. 160001-EI; ACN 16-020-1-1; 12 M E 12/31/15  
Description: Coal & Oil Reconciliation

Conclusion: WAC decreased in July due to oil purchases at a lower average rate than the beginning inventory WAC.

Kirsten Keasler 8/5/2015

SOURCE **PBC**

**CONFIDENTIAL**

46-13.2

**CONFIDENTIAL**

3/24/16  
BB  
Variation

| PLANT                              | Account Number         | Vendor                        | FO#                | Quantity  | Dollars Freight | Dollars Coal/Oil/Gas | Dollars RailCar | Dollars Other | Total Dollars |              |
|------------------------------------|------------------------|-------------------------------|--------------------|-----------|-----------------|----------------------|-----------------|---------------|---------------|--------------|
| <b>IN-TRANSIT COAL INVENTORIES</b> |                        |                               |                    |           |                 |                      |                 |               |               |              |
| McDuffie Coal Transfer Facility    | 151-00500<br>Loc 48015 | Alabama Power                 | GM99002/05001      |           |                 |                      |                 |               | 0.00          |              |
|                                    |                        | Alabama State Docks           | GU94002/FP07002    |           | 443,764.06      |                      |                 | 66,920.33     | 510,684.39    |              |
|                                    |                        | Ameren Energy Fuels & Svcs    | GU0801             |           |                 |                      |                 |               | 0.00          |              |
|                                    |                        | The American Coal Co          | FP06014/FP08003    |           |                 | 36,983.16            |                 |               | 36,983.16     |              |
|                                    |                        | Appalachian Railcar Services  | GU0807             |           |                 |                      |                 |               | 0.00          |              |
|                                    |                        | Alpha Coal Sales Co, LLC      |                    |           |                 |                      |                 |               | 0.00          |              |
|                                    |                        | Arch Coal Sales Company, Inc. |                    |           |                 |                      |                 |               | 0.00          |              |
|                                    |                        | Argus Energy                  |                    |           |                 |                      |                 |               | 0.00          |              |
|                                    |                        | BN                            |                    |           |                 |                      |                 | 2,616.05      |               | 2,616.05     |
|                                    |                        | Bulk Marine                   | SC09001TGULF       |           |                 | 3,343.24             |                 |               |               | 3,343.24     |
|                                    |                        | Citicorp Railmark             |                    |           |                 |                      |                 | 50,025.00     |               | 50,025.00    |
|                                    |                        | Columbus and Greenville Rail  |                    |           |                 |                      |                 | 11,287.50     |               | 11,287.50    |
|                                    |                        | CN                            |                    |           |                 | 783.38               |                 |               |               | 783.38       |
|                                    |                        | Consol Energy Inc             | FP09003            |           |                 |                      |                 |               |               | 0.00         |
|                                    |                        | Converse/Coal Mktg            | FP08009/FP08013    |           |                 |                      |                 |               |               | 0.00         |
|                                    |                        | Crouse                        |                    |           |                 |                      |                 |               |               | 0.00         |
|                                    |                        | Crown Products                |                    |           |                 |                      |                 |               |               | 0.00         |
|                                    |                        | CSX Transportation            | GM0906             |           |                 |                      |                 |               |               | 0.00         |
|                                    |                        | First Union Rail              |                    |           |                 |                      |                 | 48,400.00     |               | 48,400.00    |
|                                    |                        | Freightcar                    |                    |           |                 |                      |                 | 11,893.18     |               | 11,893.18    |
|                                    |                        | Freightcar                    |                    |           |                 |                      |                 |               |               | 0.00         |
|                                    |                        | GATX                          |                    |           |                 |                      |                 |               |               | 0.00         |
|                                    |                        | Georgia Power                 |                    |           |                 |                      |                 |               |               | 0.00         |
|                                    |                        | Glencore, LTD                 |                    |           |                 |                      |                 | 5,885,302.16  |               | 5,885,302.16 |
|                                    |                        | Great Western                 | GM0909             |           |                 |                      |                 |               |               | 0.00         |
|                                    |                        | Greenbrier Rail Services      |                    |           |                 |                      |                 |               |               | 0.00         |
|                                    |                        | Illinois(IC2)                 | GM0910             |           |                 |                      |                 | 1,680.50      |               | 1,680.50     |
|                                    |                        | IRX                           |                    |           |                 |                      |                 | 303.21        |               | 303.21       |
|                                    |                        | Intercompany Billing          |                    |           |                 |                      |                 |               |               | 0.00         |
|                                    |                        | Intercoastal Coal Sales       | FP09004            |           |                 |                      |                 |               |               | 0.00         |
|                                    |                        | Intellitrans                  | GM0916             |           |                 |                      |                 |               | 576.60        | 576.60       |
|                                    |                        | JADK                          |                    |           |                 |                      |                 |               |               | 0.00         |
|                                    |                        | J. Aron                       |                    |           |                 |                      |                 |               |               | 0.00         |
|                                    |                        | Kansas & OK Railroad          |                    |           |                 |                      |                 | 95.00         |               | 95.00        |
|                                    |                        | Magnolia River                |                    |           |                 |                      |                 |               |               | 0.00         |
|                                    |                        | Marq Trans River Div          |                    |           |                 |                      |                 |               |               | 0.00         |
|                                    |                        | Midwest Rail                  | GM0902/GU0804      |           |                 |                      |                 |               |               | 0.00         |
|                                    |                        | Mississippi Export (MSE)      | GU0808             |           |                 |                      |                 | 39,268.07     |               | 39,268.07    |
|                                    |                        | Mississippi Power             |                    |           |                 |                      |                 |               |               | 0.00         |
|                                    |                        | Mitsui Rail                   | GM0903/GM0904      |           |                 |                      |                 | 24,000.00     |               | 24,000.00    |
|                                    |                        | Nelson Marine                 |                    |           |                 |                      |                 |               |               | 0.00         |
|                                    |                        | NS                            |                    |           |                 |                      | 5,302.00        |               |               | 5,302.00     |
|                                    |                        | ONEIL Trans CA                |                    |           |                 |                      |                 | 1,424.73      |               | 1,424.73     |
|                                    |                        | ONEIL Trans                   |                    |           |                 |                      |                 |               |               | 0.00         |
|                                    |                        | Oxbow Carbon                  | FP09002            |           |                 |                      |                 |               |               | 0.00         |
| Precision (rebate)                 |                        |                               |                    |           |                 |                      |                 | 0.00          |               |              |
| Premier Bulk Stevedoring LLC       |                        |                               |                    |           | 16,175.57       |                      |                 | 16,175.57     |               |              |
| Progress Rail Services, Inc.       |                        |                               |                    |           |                 |                      | 47.79           | 47.79         |               |              |
| Railinc                            |                        |                               |                    |           |                 |                      | 130.28          | 130.28        |               |              |
| Southern Rail Services             |                        |                               |                    |           |                 | 1,787.56             |                 | 1,787.56      |               |              |
| Transcore                          | GM1011                 |                               |                    |           |                 |                      |                 | 0.00          |               |              |
| Terminal                           | GM0914                 |                               |                    |           |                 |                      |                 | 0.00          |               |              |
| TTX                                |                        |                               |                    |           |                 |                      |                 | 0.00          |               |              |
| Union Pacific Railroad             | GM0911/UP53286         |                               |                    |           |                 | 193.86               |                 | 193.86        |               |              |
| Vulcan Materials                   |                        |                               |                    |           |                 |                      |                 | 0.00          |               |              |
| West Ridge Resources Inc           |                        |                               |                    |           |                 |                      |                 | 0.00          |               |              |
| WTRR                               |                        |                               |                    |           |                 |                      |                 | 0.00          |               |              |
| Railcar Allocation                 |                        |                               |                    |           |                 |                      |                 | 0.00          |               |              |
| <b>TOTAL</b>                       |                        |                               |                    |           | 469,268.23      | 5,914,178.50         | 115,621.84      | 66,920.33     | 6,586,091.90  |              |
| <b>COAL INVENTORIES</b>            |                        |                               |                    |           |                 |                      |                 |               |               |              |
| Crist Coal                         | 151-00100<br>Loc 41000 | Alabama Power Co.             | APCSTDLAB          |           | 3,430.37        |                      |                 |               | 3,430.37      |              |
|                                    |                        | Alabama State Docks           | GU94002            |           | 45,721.76       |                      |                 |               | 45,721.76     |              |
|                                    |                        | Alliance Coal LLC             |                    |           |                 | 3,104,075.13         |                 |               | 3,104,075.13  |              |
|                                    |                        | Arch Coal Sales Co Inc        | FP07009            |           |                 |                      |                 |               | 0.00          |              |
|                                    |                        | Calvert City Terminal         |                    |           |                 |                      |                 |               | 0.00          |              |
|                                    |                        | Crouse                        | GU100028           |           |                 | 1,031,912.92         |                 |               | 1,031,912.92  |              |
|                                    |                        | Crown Products                |                    |           |                 |                      |                 |               | 0.00          |              |
|                                    |                        | Delta Marine                  | GM1008             |           |                 |                      |                 |               | 0.00          |              |
|                                    |                        | Martin Energy                 |                    |           |                 |                      |                 |               | 0.00          |              |
|                                    |                        | Heartland                     | GM1002             |           |                 | 25,875.00            |                 |               | 25,875.00     |              |
|                                    |                        | Ingram Barge                  | ORGULF001/MCDUFF06 |           |                 |                      |                 |               | 0.00          |              |
|                                    |                        | International Hydrocarbon     |                    |           |                 | 48,679.68            |                 |               | 48,679.68     |              |
|                                    |                        | Magnum Coal Sales, LLC        | FP08002            |           |                 |                      |                 |               | 0.00          |              |
|                                    |                        | Marquett Barge                | GM1004/GM1003      |           |                 |                      |                 |               | 0.00          |              |
|                                    |                        | Marquett Trans Gulf Inland    |                    |           |                 | 694,233.00           |                 |               | 694,233.00    |              |
|                                    |                        | Marquette Trans River         |                    |           |                 | 218,700.00           |                 |               | 218,700.00    |              |
|                                    |                        | Midstream/Martin Energy       | GO09005            |           |                 | (37.73)              |                 |               | (37.73)       |              |
|                                    |                        | Mississippi Export            |                    |           |                 |                      |                 |               | 0.00          |              |
|                                    |                        | Mississippi Power             | GM0917             |           |                 |                      |                 |               | 0.00          |              |
|                                    |                        | Nelson                        | GM0919             |           |                 |                      |                 |               | 0.00          |              |
| Oxbow Mining                       |                        |                               |                    |           |                 |                      | 0.00            |               |               |              |
| Patriot Coal Sales                 | FP09005                |                               |                    |           |                 |                      | 0.00            |               |               |              |
| Radcliff (Barcliff)                |                        |                               |                    | 76,509.70 |                 |                      | 76,509.70       |               |               |              |
| Sabine                             | GU0401                 |                               |                    |           |                 |                      |                 | 0.00          |               |              |
| <b>TOTAL</b>                       |                        |                               |                    |           | 2,145,024.70    | 7,104,075.13         | 0.00            | 0.00          | 5,249,099.83  |              |
| Smith Coal                         | 151-00100<br>Loc 43000 | Alabama Power Co.             |                    |           |                 |                      |                 |               | 0.00          |              |
|                                    |                        | Alabama State Docks           | GU94002/MCDUFF06   |           |                 |                      |                 |               | 0.00          |              |
|                                    |                        | Arch Coal Sales Co Inc        | FP07009            |           |                 |                      |                 |               | 0.00          |              |
|                                    |                        | Argus Energy                  |                    |           |                 |                      |                 |               | 0.00          |              |
|                                    |                        | Calvert City Terminal         |                    |           |                 |                      |                 |               | 0.00          |              |
| Crouse                             |                        |                               |                    |           |                 |                      |                 | 0.00          |               |              |

(A) 77,026.50  
46-8.1  
20 = 6,470,467.06  
57-2

V-Traced to invoice w/o exception.  
V-traced to applicable invoices & the rates to vendor contracts w/o exception.

46-9, 57-2

SOURCE

PBC

**CONFIDENTIAL**

46-14

3/24/16  
EB

|  |                        |                             |           |        |      |              |              |      |              |
|--|------------------------|-----------------------------|-----------|--------|------|--------------|--------------|------|--------------|
|  |                        | Ingram Barge                | JRGULF001 |        |      |              |              |      | 0.00         |
|  |                        | Interocan Coal Sales        | FP05007A  |        |      |              |              |      | 0.00         |
|  |                        | Mississippi Power           | FP03002   |        |      |              |              |      | 0.00         |
|  |                        | Mobile River Terminal       | GM06001   |        |      |              |              |      | 0.00         |
|  |                        | Patnot Coal Sales           | FP09005   |        |      |              |              |      | 0.00         |
|  |                        | Sabine                      | GU0401    |        |      |              |              |      | 0.00         |
|  | TOTAL                  |                             |           | 0.00   | 0.00 | 0.00         | 0.00         | 0.00 | 0.00         |
| <b>OIL INVENTORIES</b>                   |                        |                             |           |        |      |              |              |      |              |
| Crist Oil                                | 151-00320<br>Loc 41000 | Atlas Oil Company           |           |        |      |              |              |      | 0.00         |
|  |                        | Boswell                     |           |        |      |              |              |      | 0.00         |
|  |                        | Mansfield Oil Co            |           |        |      |              |              |      | 0.00         |
|  |                        | Bell Pefor                  |           |        |      |              |              |      | 0.00         |
|  |                        | PS Energy Group, Inc        | GO1102    |        |      |              |              |      | 0.00         |
|  |                        | Transmontaigne Product Svcs | GO07004   |        |      |              |              |      | 0.00         |
|  |                        | Truman A                    | GO1001    |        |      |              |              | 0.00 |              |
|  | TOTAL                  |                             |           | 0.00   | 0.00 | 0.00         | 0.00         | 0.00 | 0.00         |
| Smith Oil                                | 151-00320<br>Loc 43000 | Mansfield Oil Co            | GO09001   |        |      |              |              |      | 0.00         |
|  |                        | Boswell                     |           |        |      |              |              |      | 0.00         |
|  |                        | Bell Pefor                  |           |        |      |              |              |      | 0.00         |
|  |                        | Petroleum Traders Corp      |           | 46-12  |      | 46-12        |              |      | 27,789.05    |
|  |                        | Truman A                    | GO1002    |        |      |              |              |      | 27,789.05    |
|  | TOTAL                  |                             |           | 0.00   | 0.00 | 27,789.05    | 0.00         | 0.00 | 27,789.05    |
| Scholz Oil                               | 151-00320<br>Loc 42000 | Petroleum Traders Corp      | GO08003   |        |      |              |              |      | 0.00         |
|  |                        | Mansfield Oil Co            |           |        |      |              |              |      | 0.00         |
|  |                        | Boswell                     |           |        |      |              |              |      | 0.00         |
|  | TOTAL                  |                             |           | 0.00   | 0.00 | 0.00         | 0.00         | 0.00 | 0.00         |
| Smith Diesel Fuel                        | 151-00320<br>Loc 43003 | Mansfield Oil Co            | GO09001   |        |      |              |              |      | 0.00         |
|  |                        | Boswell                     |           |        |      |              |              |      | 0.00         |
|  |                        | Petroleum Traders Corp      |           |        |      |              |              |      | 0.00         |
|  |                        | Truman A                    | GO1002    |        |      |              |              |      | 0.00         |
|  | TOTAL                  |                             |           | 0.00   | 0.00 | 0.00         | 0.00         | 0.00 | 0.00         |
| Coral Oil                                | 151-00320<br>Loc 45600 | Bad Lanier                  |           |        |      |              |              |      | 0.00         |
|  |                        | N/A                         |           |        |      |              |              |      | 0.00         |
|  | TOTAL                  |                             |           | 0.00   | 0.00 | 0.00         | 0.00         | 0.00 | 0.00         |
| <b>GAS INVENTORIES (use prior month)</b> |                        |                             |           |        |      |              |              |      |              |
| Crist Gas                                | 151-00600<br>Loc 41000 | SCS Crist Purchases         | Jun-15    | 900.00 |      | 2,304.00     |              |      | 2,304.00     |
|  |                        | SCS Crst Transportation     | Jun-15    |        |      |              |              |      |              |
|  |                        | SCS Reservation Charges     |           |        |      |              |              |      |              |
|  |                        | SCS CM Imbalance            |           |        |      |              |              |      |              |
|  |                        | SCS PM Imbalance            |           |        |      |              |              |      |              |
|  |                        | SCS Crist Purchases         | May-15    |        |      |              |              |      | 0.00         |
|  |                        | SCS Crst Transportation     | May-15    |        |      |              |              |      | 0.00         |
|  |                        | Fuel Retention Volumes      | Jun-15    |        |      |              |              |      | 0.00         |
|  |                        | SCS Smith CC Purchases      | Jun-15    |        |      | 6,016,933.04 |              |      | 6,016,933.04 |
|  |                        | SCS Smith CC Transportation | Jun-15    |        |      |              |              |      |              |
| Smith CC Gas                             | 151-00600<br>Loc 43004 | SCS Reservation Charges     | Jun-15    |        |      |              |              |      |              |
|  |                        | SCS CM Imbalance            |           |        |      |              |              |      |              |
|  |                        | SCS PM Imbalance            |           |        |      |              |              |      |              |
|  |                        | SCS PMA Purchases           | May-15    |        |      |              |              |      | 0.00         |
|  |                        | SCS PMA Transportation      | May-15    |        |      | (5,442.68)   |              |      | (5,442.68)   |
|  |                        | PMA Reservation Charge      |           |        |      |              |              |      | 0.00         |
|  |                        | Fuel Retention Volumes      | Jun-15    |        |      |              |              |      | 0.00         |
|  |                        | SCS Cent AL Purchases       | Jun-15    |        |      | 8,005,305.67 |              |      | 8,005,305.67 |
|  |                        | SCS Smith CC Transportation | Jun-15    |        |      |              |              |      |              |
|  |                        | SCS Reservation Charges     | Jun-15    |        |      |              |              |      |              |
| Central Alabama Gas                      | 151-00600<br>Loc 46110 | SCS CM Imbalance            |           |        |      |              |              |      |              |
|  |                        | SCS PM Imbalance            |           |        |      |              |              |      | 0.00         |
|  |                        | SCS PMA Purchases           | May-15    |        |      |              |              |      | 0.00         |
|  |                        | SCS PMA Transportation      |           |        |      | 2,763.55     |              |      | 2,763.55     |
|  |                        | PMA Reservation Charge      |           |        |      |              |              |      | 0.00         |
|  |                        | Fuel Retention Volumes      | Jun-15    |        |      |              |              |      | 0.00         |
|  |                        |                             | TOTAL     |        |      | 0.00         | 8,853,991.17 | 0.00 | 0.00         |
| Baconton PPA                             | 347-00003              |                             |           |        |      |              |              | 0.00 |              |
| Dahlberg PPA                             | 347-00003              |                             |           |        |      |              |              | 0.00 |              |
| Central Alabama PPA                      | 347-00003              |                             |           |        |      |              |              | 0.00 |              |
|  | TOTAL                  |                             |           | 0.00   | 0.00 | 0.00         | 0.00         | 0.00 | 0.00         |

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Do not count quantity for BTU Adj. Or Retro Fuel.

20,716,971.97 20,716,971.97 0.00  
JV2009 (Treasury)  
Resale of gas (Decrease JV2009)  
Sofia Total 20,716,971.97 0.00

SOURCE **PBC**

CONFIDENTIAL

46-14.1

A B C D E

3/29/16  
B

Gulf Power Company  
 Fuel Adjustment Clause  
 Dkt. 160001-EI; ACN 16-020-1-1; 12 M E 12/31/15  
 Description: NG Storage Expense

Response to FAC 16 -1  
 Schedule of Natural Gas Storage Expense for Firm Gas Storage in 2015

| 2015  | Bay Gas Storage Company | Leaf River Energy Center, LLC | SG Resources Mississippi, LLC | Petal              | Total                |
|-------|-------------------------|-------------------------------|-------------------------------|--------------------|----------------------|
| Jan   |                         |                               |                               |                    | \$ 503,812.04        |
| Feb   |                         |                               |                               |                    | \$ 507,197.02        |
| Mar   |                         |                               |                               |                    | \$ 501,261.01        |
| Apr   |                         |                               |                               |                    | \$ 503,218.91        |
| May   |                         |                               |                               |                    | \$ 507,432.05        |
| Jun   |                         |                               |                               |                    | \$ 474,795.79        |
| Jul   |                         |                               |                               |                    | \$ 474,085.69        |
| Aug   |                         |                               |                               |                    | \$ 476,121.29        |
| Sep   |                         |                               |                               |                    | \$ 467,223.11        |
| Oct   |                         |                               |                               |                    | \$ 466,504.73        |
| Nov   |                         |                               |                               |                    | \$ 468,297.07        |
| Dec   |                         |                               |                               |                    | \$ 469,673.44        |
| Total | \$ 50,1 1,814,710.24    | \$ 50,1 2,494,096.04          | \$ 50,1 891,518.45            | \$ 50,1 619,297.42 | \$ 50,1 5,819,622.15 |

SOURCE PBC

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Gulf Power Company  
 Fuel Adjustment Clause  
 Dkt. 160001-EI; ACN 16-020-1-1; 12 ME 12/31/15  
 Description: NG Storage Expense

4/12/16  
 AB

Please provide the following:

1. A schedule of natural gas storage expense, (i.e. salt domes), by gas storage facility for 2015. Please break down the amounts between firm gas storage and non-firm gas storage.
2. Any gas storage contracts in effect for 2015.

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Answer:

50-4 [Redacted]  
 50-5 [Redacted]  
 10-31.1 [Redacted]

1. All of Gulf's natural gas storage is secured under firm commitment agreements with salt dome storage facilities. The following table is a breakdown of natural gas storage expense for 2015 by storage facility between fixed gas storage cost and variable gas storage cost. The fixed storage costs are the monthly capacity charges. The variable storage costs consist of storage injection and withdrawal charges based on the actual quantity of gas injected or withdrawn.

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|                        | Fixed Gas Storage Cost | Variable Storage Cost | Total        |
|------------------------|------------------------|-----------------------|--------------|
| Bay Gas Storage 50-2.1 | [Redacted]             | [Redacted]            | \$ 1,814,710 |
| Southern Pines 50-3    | [Redacted]             | [Redacted]            | \$ 891,518   |
| Leaf River 10-31.1     | [Redacted]             | [Redacted]            | \$ 2,494,096 |
| Petal Gas Storage      | [Redacted]             | [Redacted]            | \$ 619,297   |
| Total                  | [Redacted]             | [Redacted]            | \$ 5,819,621 |

2. Gulf has the following gas contracts in effect for 2015. Southern Company Services, as agent for Gulf Power, Alabama Power, Georgia Power, Mississippi Power, and Southern Power, has contracted for underground storage capacity in Bay Gas Storage, Southern Pines Energy Center, Leaf River Energy Center, and Petal Gas Storage. Gulf had a portion of this storage capacity allocated to its account in 2015 as follows:

- Bay Gas Storage - 940,220 MMBtu 1/1/15 through 12/31/15
- Southern Pines Energy Center - 364,780 MMBtu 1/1/15 through 8/31/15, reduced to 250,786 from 9/1/15 through 12/31/2015
- Leaf River Energy Center - 1,440,000 MMBtu 1/1/15 through 5/31/2015, reduced to 900,000 MMBtu from 6/1/15 through 12/31/15
- Petal Gas Storage - 400,000 MMBtu beginning on 6/1/2015 through 12/31/2015

This allocation of gas storage capacity is based on current Southern system policy that require 13 days of firm backup storage capacity for each natural gas fired combined cycle unit to assure fuel supply reliability.

Note (C): Incorrect amount, see WP 50.1.1.

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SOURCE



50.1

4/21/16

Please provide the following:

1. A schedule of natural gas storage expense, (i.e. salt domes), by gas storage facility for 2015. Please break down the amounts between firm gas storage and non-firm gas storage.
2. Any gas storage contracts in effect for 2015.

Gulf Power Company  
Fuel Adjustment Clause

Answer: Dkt. 160001-EI; ACN 16-020-1-1; 12 M E 12/31/15  
Description: FAC 16 Response

Below is a correction to this response previously submitted on 4/8/16. Changes are noted in red.

1. All of Gulf's natural gas storage is secured under firm commitment agreements with salt dome storage facilities. The following table is a breakdown of natural gas storage expense for 2015 by storage facility between fixed gas storage cost and variable gas storage cost. The fixed storage costs are the monthly capacity charges. The variable storage costs consist of storage injection and withdrawal charges based on the actual quantity of gas injected or withdrawn.

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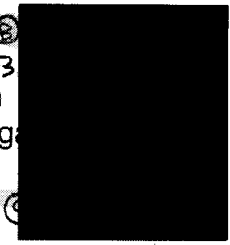
|                         | Fixed Gas Storage Cost | Variable Storage Cost | Total        |
|-------------------------|------------------------|-----------------------|--------------|
| Bay Gas Storage         |                        |                       | \$ 1,814,710 |
| Southern Pines          |                        |                       | \$ 891,518   |
| Leaf River              |                        |                       | \$ 2,494,096 |
| Petal Gas Storage 10-31 |                        |                       | \$ 619,297   |
| Total                   |                        |                       | \$ 5,819,621 |

2. Gulf has the following gas contracts in effect for 2015. Southern Company Services, as agent for Gulf Power, Alabama Power, Georgia Power, Mississippi Power, and Southern Power, has contracted for underground storage capacity in Bay Gas Storage, Southern Pines Energy Center, Leaf River Energy Center, and Petal Gas Storage. Gulf had a portion of this storage capacity allocated to its account in 2015 as follows:

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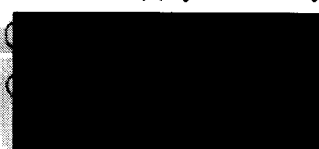
- Bay Gas Storage - 940,220 MMBtu 1/1/15 through 12/31/15
- Southern Pines Energy Center - 364,780 MMBtu 1/1/15 through 12/31/15 released to 113,994 MMBtu to Texla from 9/1/15 through 12/31/2015 at a reimbursement rate of \$0.07 MMBtu
- Leaf River Energy Center - 1,440,000 MMBtu 1/1/15 through 4/30/2015, reduced to 1,040,000 MMBtu from 5/1/15 through 5/31/15, reduced to 900,000 MMBtu from 6/1/15 through 12/31/15
- Petal Gas Storage - 400,000 MMBtu beginning on 5/1/2015 through 12/31/2015

This allocation of gas storage capacity is based on current Southern system policy that require 13 days of firm backup storage capacity for each natural gas fired combined cycle unit to assure fuel supply reliability.



SOURCE 16  
17  
18

CONFIDENTIAL



50.1.1

ARTICLE X

RATES

10.1 Storage Charges. In accordance with the billing procedures described in the General Terms and Conditions, attached as Exhibit "B" beginning with the month in which the Commencement Date occurs, Shipper shall pay to Bay Gas during the Primary Term or any Renewal Term of the Contract the following charges, which include all taxes in effect on the date of this Contract:

- 1 (a) Firm Services [REDACTED] per MMBtu of Shipper's
- 2 FMSQ for each month of the Primary Term and Renewal Term of the
- 3 Contract; provided, however, that during the Start-Up Period the Firm
- 4 Services Monthly Demand Charge shall be [REDACTED] plus;
  
- 5 (b) [REDACTED] per MMBtu of gas received by
- 6 Bay Gas for injection into storage hereunder (excluding gas retained by
- 7 Bay Gas as fuel) ("Injection Charge") [REDACTED]
- 8 delivered by Bay Gas to Shipper hereunder ("Withdrawal Charge") during
- 9 the Primary Term and Renewal Term of the Contract. Bay Gas reserves
- 10 the right to exchange gas in lieu of physically injecting or withdrawing
- 11 nominated gas volumes, and gas so exchanged shall be accounted and
- 12 charged for as having been injected or withdrawn as nominated.
  
- 13 (c) Fuel Charge - A Fuel Charge shall be paid by permitting Bay Gas to retain
- 14 [REDACTED] of gas tendered by Shipper for injection at the
- 15 Storage Facility during the Primary Term and Renewal Term of the
- 16 Contract. Upon measurement of volumes tendered by Shipper for a given
- 17 day [REDACTED] of the total amount measured shall be retained by Bay Gas to
- 18 satisfy Shipper's fuel cost obligation hereunder, and the remaining [REDACTED]
- 19 shall be applied to computing compliance with the applicable FMDIQ and
- 20 FMSQ, and computing the amount of Shipper's Gas Storage Inventory.

21 10.2 Suspension of Payments. In the event that Bay Gas is, due to an event of  
22 force majeure as defined in the General Terms and Conditions attached as Exhibit "B"  
23 unable to provide storage services, or a portion thereof, under this Contract for a  
24 consecutive thirty [REDACTED] day period, then the obligation of Shipper to make payment  
hereunder for such unavailable services, or a portion thereof, shall thereafter be  
suspended, to the extent of the unavailable services, until such service is again made  
available hereunder. Any subsequent curtailment or excused failure to provide storage  
services hereunder during the same calendar year shall result in a pro-rata reduction in  
the monthly charges to be paid by Shipper for the month or months in which the failure  
occurred.

Gulf Power Company  
Fuel Adjustment Clause  
Dkt. 160001-E1; ACN 16-020-1-1; 12 M E 12/31/15  
Description: NG Storage Expenses



shall have the option to notify Bay Gas within sixty (60) days of such notice that it agrees that the Expanded Facilities Commencement Date shall occur on the date provided in the Bay Gas notice.

3/29/16  
AB

The Parties also wish to modify the Contract to reflect changes in the companies for which SCS acts as agent under the Contract.

ACCORDINGLY, THE PARTIES AGREE TO THE FOLLOWING CHANGES IN THE CONTRACT:

- 1. Effective as of the execution of this Contract modification the Parties agree to modify the first paragraph of Article 15.7 - Agent's Authority by deleting "Savannah Electric and Power Company" and adding "Southern Power Company".
- 2. Beginning on the Expanded Facilities Commencement Date and continuing for the term of the Contract and any Renewal Term the Parties agree to:
  - A. Delete Article 2.2 in its entirety.
  - B. Delete Article 3.1 - Contract Quantities in its entirety and to substitute the following:

3.1 Contract Quantities. Subject to the terms and conditions established herein and in Bay Gas' General Terms and Conditions, attached as Exhibit "B", and made a part hereof, and Statement of Conditions, attached as Exhibit "C" and made a part hereof, Bay Gas shall provide the following capacities to Shipper, provided that under no circumstances will Bay Gas be obligated to provide to Shipper capacities in excess of the maximum quantities set forth below:

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- (a) Firm Withdrawal - a Firm Maximum Daily Withdrawal Quantity ("FMDWQ") of [REDACTED] MMBtu per day.
- (b) Firm Storage - a Firm Maximum Storage Quantity ("FMSQ") in the Storage Facilities equal to [REDACTED] MMBtu, composed of an Original Firm Maximum Storage Quantity ("OFMSQ") equal to [REDACTED] MMBtu and an Expanded Firm Maximum Storage Quantity ("EFMSQ") equal to [REDACTED].
- (c) Firm Injection - a Firm Maximum Daily Injection Quantity ("FMDIQ") of [REDACTED] Btu per day.
- (d) Interruptible Injection - an Interruptible Maximum Daily Injection Quantity ("IMDIQ") of [REDACTED] Btu per day.

C. Delete Article 10.1 - Storage Charges in its entirety and substitute the following:

10.1 Storage Charges. In accordance with the billing procedures described in the General Terms and Conditions, attached as Exhibit "B", Shipper shall pay to Bay Gas during the Primary Term or any Renewal Term of the Contract the following charges, which include all taxes in effect on the date of this Contract:

Gulf Power Company  
Fuel Adjustment Clause  
Dkt. 160001-EI; ACN 16-020-1-1; 12 ME 12/31/15  
Description: NG Storage Expenses

- 1 (a) Firm Services Monthly Demand Charge [redacted] per MMBtu of Shipper's
- 2 OFMSQ, plus [redacted] MMBtu of Shipper's OFMSQ plus;
- 3 (b) Injection and Withdrawal Charges [redacted] MMBtu of gas received by Bay
- 4 Gas for injection into storage hereunder (excluding gas retained by Bay Gas as
- 5 fuel) ("Injection Charge") and [redacted] each MMBtu of gas delivered by Bay
- 6 Gas to Shipper hereunder ("Withdrawal Charge"). Bay Gas reserves the right
- 7 to exchange gas in lieu of physically injecting or withdrawing nominated gas
- 8 volumes, and gas so exchanged shall be accounted and charged for as having
- 9 been injected or withdrawn as nominated.
- 10 (c) Fuel Charge - A Fuel Charge shall be paid by permitting Bay Gas to retain
- 11 [redacted] of all volumes of gas tendered by Shipper for injection at the Storage
- 12 Facility. Upon measurement of volumes tendered by Shipper for a given day,
- 13 [redacted] of the total amount measured shall be retained by Bay Gas to satisfy
- 14 Shipper's fuel cost obligation hereunder, and the remaining [redacted] all be
- 15 applied to computing compliance with the applicable FMDIQ and FMSQ, and
- 16 computing the amount of Shipper's Gas Storage Inventory.

3/29/16

Description: NA Storage Expenses  
 Dkt. 160001-EI : ACN 16-02-1-1: 12 M E 12/31/15  
 Gulf Power Company  
 Fuel Adjustment Clause

Beginning on the Expanded Facilities Commencement Date and continuing for the term of the Contract, and any Renewal Term, the Parties agree to delete EXHIBIT "A" in its entirety and substitute the following:

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EXHIBIT "A"

(EFFECTIVE AS OF THE EXPANDED FACILITIES COMMENCEMENT DATE)

TO STORAGE AGREEMENT ("CONTRACT") BETWEEN BAY GAS STORAGE COMPANY, LTD. AND SOUTHERN COMPANY SERVICES, INC. AS AGENT FOR ALABAMA POWER COMPANY, GEORGIA POWER COMPANY, GULF POWER COMPANY, MISSISSIPPI POWER COMPANY AND SOUTHERN POWER COMPANY

POINT(S) OF RECEIPT

|  |              |                 |
|--|--------------|-----------------|
|  | <u>FMDIQ</u> | <u>MINIMUM</u>  |
|  | (MMBtus)     | <u>PRESSURE</u> |
|  |              | (PSIG)          |

Interconnection between the Storage Facilities and the pipeline facilities of FGT in Mobile County, Alabama (Interconnect ID: BG- 1002)

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|            |            |
|------------|------------|
| [redacted] | [redacted] |
| [redacted] |            |

Interconnection between the Storage Facilities and the pipeline facilities of Gulf South Pipeline in Mobile County, Alabama (Interconnect ID: BG-1003)

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|            |            |
|------------|------------|
| [redacted] | [redacted] |
|------------|------------|

SOURCE



Bay Gas Storage

CONFIDENTIAL

SUBSTITUTE FIRM STORAGE SERVICE AGREEMENT

(For Use Under Rate Schedule FSS)

8/29/16  
EB

Exhibit C to the Substitute Firm Storage Service Agreement  
between SGRM and  
Southern Company Services, Inc. (Customer)  
dated 03/31/2010

1 Effective Date or Event: April 01, 2010 through March 31, 2016

2 Storage reservation charge [redacted] 50.11  
3 Withdrawal reservation charge [redacted]  
4 Injection reservation charge [redacted]

5 Commodity Charges Applicable to the Following:

6 Point(s) of Receipt All  
7 Points(s) of Delivery All

8 Storage injection charge [redacted]  
9 Storage withdrawal charge [redacted]  
10 Fuel reimbursement [redacted] of quantities tendered for  
11 Injection, in kind

12 (Add as many commodity rates for different  
13 Receipt/Delivery Points as necessary)

14 Note:

15 Use additional sheets if there is more than one effective date or event. The  
16 charges for a specified period shall remain in effect until the conclusion of the  
17 Gas Day preceding the date or event specified as the date or event on which revised  
18 charges are to become effective.

19 [redacted] 26.2  
20 [redacted] 50.1  
21 [redacted]  
22 [redacted]

23 [redacted] 50.1  
24 [redacted]  
25 [redacted]  
26 [redacted] 0.1

Gulf Power Company  
Fuel Adjustment Clause  
Dkt. 160001-EI; ACN 16-020-1-1; 12 M E 12/31/15  
Description: NG Storage Expenses

Exhibit A to the Firm Storage Service Agreement  
 between LEAF RIVER ENERGY CENTER LLC (LEAF RIVER) and  
 SOUTHERN COMPANY SERVICES, INC. as Agent for Alabama Power Company, Georgia  
 Power Company, Gulf Power Company, Mississippi Power Company and Southern  
 Power Company (Customer) dated March 27, 2012

3/29/12  
 AS

Transaction Confirmation B

- 1 Maximum Storage Quantity ("MSQ") [Redacted] Dth
- 2 Maximum Daily Injection Quantity ("MDIQ") [Redacted] Dth
- 3 Maximum Daily Withdrawal Quantity ("MDWQ") [Redacted] Dth
- 4 Primary Receipt Point Southern Natural Gas Company [Redacted]
- 5 Maximum Daily Receipt Quantity ("MDRQ") [Redacted] Dth\*
- 6 Primary Receipt Point Transcontinental Gas Pipe Line Co [Redacted]
- 7 Maximum Daily Receipt Quantity ("MDRQ") [Redacted] Dth\*
- 8 Primary Receipt Point Midcontinent Express Pipeline, LLC [Redacted]
- 9 Maximum Daily Receipt Quantity ("MDRQ") [Redacted] Dth\*
- 10 Primary Delivery Point Southern Natural Gas Company [Redacted]
- 11 Maximum Daily Delivery Quantity ("MDDQ") [Redacted] Dth\*
- 12 Primary Delivery Point Transcontinental Gas Pipe Line Co [Redacted]
- 13 Maximum Daily Delivery Quantity ("MDDQ") [Redacted] Dth\*
- 14 Start Date April 1, 2013
- 15 End Date March 31, 2027
- 18 Storage Reservation Charge [Redacted] \$/Dth-mo
- 19 Withdrawal Reservation Charge [Redacted] \$/Dth-mo
- 20 Injection Reservation Charge [Redacted] \$/Dth-mo
- 21 Storage Injection Charge [Redacted] \$/Dth
- 22 Storage Withdrawal Charge [Redacted] \$/Dth
- 23 Fuel Reimbursement [Redacted]

6.2.1

24 The quantity of Gas Customer may inject pursuant to the Firm Storage Service  
 25 Agreement at any time shall be subject to the following ratchet provisions:

|    | Level of MSQ  | MDIQ Multiplier |
|----|---|-----------------|
| 26 | 0 to 50%  | 100%            |
| 27 | Greater than 50% to 85%                                   | 75%             |
| 28 | Greater than 85%  | 50%             |
| 29 | <input checked="" type="checkbox"/> No Injection Ratchets |                 |

\* Add additional lines for multiple Receipt and/or Delivery Points. Any point with an MDRQ and/or MDDQ that is greater than zero (0) is considered to be a Primary Point. All other points are considered to be Secondary Points.

Customer:

Signature: [Signature] Date: 3/30/2012

LEAF RIVER's Approval:  
 Signature: [Signature] Date: 4/9/2012

AME  
 ZAH  
 RT

Note: LEAF RIVER and Customer may enter into a transaction for storage or hub services pursuant to the Transaction Confirmation Procedure set forth at Section 6.34 of the General Terms and Conditions of LEAF RIVER's FERC Gas Tariff.

Gulf Power Company  
 Fuel Adjustment Clause  
 Dkt. 160001-ET; ACN 16-020-1-1; 12 M E 12/31/15  
 Description: NG Storage Expenses

31  
 32  
 SOURCE 33 **PBC** Leaf River

CONFIDENTIAL

minimum coverages and limits for policies of insurance that Petal shall maintain throughout the term of such Firm Storage Service Agreement, and (iv) set forth obligations with respect to compliance with the Federal Acquisition Regulation.

NOW THEREFORE, for valuable consideration received and in consideration of the mutual covenants herein assumed, Petal and Customer agree as follows:

1. Market-Based Prices. Customer agrees to pay Petal the following market-based monthly charges for firm storage service under Article III of the Firm Storage Service Agreement:

FTS

Storage Capacity Charge:  
Storage Deliverability Charge:  
Storage Injection Charge:  
Overrun Injection Charge:  
Storage Withdrawal Charge  
Overrun Withdrawal Charge  
FTS Credit:

[REDACTED] MMBtu 10-31.2  
[REDACTED] MMBtu  
[REDACTED] MMBtu  
[REDACTED] MMBtu  
[REDACTED] MMBtu  
[REDACTED] MMBtu

4/15/16 B

11  
12

50. [REDACTED] 31.2  
[REDACTED] 0.1

Each month during the term of the Firm Storage Service Agreement, the amount due for service in such month based upon the foregoing charges, plus any applicable surcharges, shall be reduced by an amount equal to (i) the amounts (excluding fuel) invoiced Customer by Petal for service under the Firm Transportation Service Agreement between Petal and Customer providing for Petal's firm transportation of up to [REDACTED] MMBtu per day between its storage facilities and the pipeline facilities of Southern Natural Gas Company, Transcontinental Gas Pipe Line Corporation and Destin Pipeline, L.L.C. plus (ii) the amounts (excluding fuel) invoiced Customer by Tennessee Gas Pipeline Company ("Tennessee") for Firm Transportation of up to [REDACTED] MMBtu per day by backhaul from the Petal-Tennessee interconnect to Tennessee's interconnect with Koch Gateway Pipeline Company's high pressure line at Kiln, Mississippi.

Gulf Power Company  
Fuel Adjustment Clause

Dkt. 160001-EI; ACN 16-020-1-1; 12 M E 12/31/15  
Description: NG Storage Expense

13

**CONFIDENTIAL**

3/30/16  
Variance *AS*

| PLANT                              | Account Number         | Vendor                        | PO#                 | Quantity | Dollars Freight | Dollars Coal/Oil/Gas | Dollars Railcar | Dollars Other | Total Dollars |              |
|------------------------------------|------------------------|-------------------------------|---------------------|----------|-----------------|----------------------|-----------------|---------------|---------------|--------------|
| <b>IN-TRANSIT COAL INVENTORIES</b> |                        |                               |                     |          |                 |                      |                 |               |               |              |
| McDuffie Coal Transfer Facility    | 151-00500<br>Loc 48015 | Alabama Power                 | GM99002/05001       |          |                 |                      |                 |               | 0.00          |              |
|                                    |                        | Alabama State Docks           | GU94002/FP07002     |          | 391,889.45      |                      |                 | 52,865.18     | 444,754.63    |              |
|                                    |                        | Ameren Energy Fuels & Svcs    | GU0801              |          |                 |                      |                 |               | 0.00          |              |
|                                    |                        | The American Coal Co          | FP06014/FP08003     |          |                 |                      | 2,362.47        |               | 2,362.47      |              |
|                                    |                        | Appalachian Railcar Servies   | GU0807              |          |                 |                      |                 |               | 0.00          |              |
|                                    |                        | Alpha Coal Sales Co, LLC      |                     |          |                 |                      |                 |               | 0.00          |              |
|                                    |                        | Arch Coal Sales Company, Inc. |                     |          |                 |                      |                 |               | 0.00          |              |
|                                    |                        | Argus Energy                  |                     |          |                 |                      |                 |               | 0.00          |              |
|                                    |                        | BN                            |                     |          |                 |                      |                 |               |               | 0.00         |
|                                    |                        | Bulk Marine                   | SCD9001TGULF        |          |                 | 5,056.80             |                 |               |               | 5,056.80     |
|                                    |                        | Citicorp Railmark             |                     |          |                 |                      |                 | 100,050.00    |               | 100,050.00   |
|                                    |                        | Columbus and Greenville Rail  |                     |          |                 |                      |                 | 3,015.00      |               | 3,015.00     |
|                                    |                        | CN                            |                     |          |                 | 1,175,681.99         |                 |               |               | 1,175,681.99 |
|                                    |                        | Consol Energy Inc             | FF09003             |          |                 |                      |                 |               |               | 0.00         |
|                                    |                        | Converse/Coal Mktg            | FP08009/FP08013     |          |                 |                      |                 |               |               | 0.00         |
|                                    |                        | Crouse                        |                     |          |                 |                      |                 |               |               | 0.00         |
|                                    |                        | Crown Products                |                     |          |                 |                      |                 |               |               | 0.00         |
|                                    |                        | CSX Transportation            | GM0906              |          |                 |                      |                 |               |               | 0.00         |
|                                    |                        | First Union Rail              |                     |          |                 |                      |                 | 48,400.00     |               | 48,400.00    |
|                                    |                        | Foresight                     |                     |          |                 |                      |                 | 2,795,206.20  |               | 2,795,206.20 |
|                                    |                        | Freightcar                    |                     |          |                 |                      |                 |               |               | 0.00         |
|                                    |                        | GATX                          |                     |          |                 |                      |                 |               |               | 0.00         |
|                                    |                        | Georgia Power                 |                     |          |                 |                      |                 |               |               | 0.00         |
|                                    |                        | Glencore, LTD                 |                     |          |                 |                      | 37,039.88       | 223,723.23    |               | 260,763.11   |
|                                    |                        | Great Western                 | GM0909              |          |                 |                      |                 |               |               | 0.00         |
|                                    |                        | Greenbrier Rail Services      |                     |          |                 |                      |                 |               |               | 0.00         |
|                                    |                        | Illinois(IC2)                 | GM0910              |          |                 |                      |                 | 212.81        |               | 212.81       |
|                                    |                        | IRIX                          |                     |          |                 |                      |                 | 303.21        |               | 303.21       |
|                                    |                        | Intercompany Billing          |                     |          |                 |                      |                 | (28,981.52)   |               | (28,981.52)  |
|                                    |                        | Intercoastal Coal Sales       | FP09004             |          |                 |                      |                 |               |               | 0.00         |
|                                    |                        | Intellicams                   | GM0916              |          |                 |                      |                 | 591.49        |               | 591.49       |
|                                    |                        | JALIX                         |                     |          |                 |                      |                 | 769.52        |               | 769.52       |
|                                    |                        | J. Aron                       |                     |          |                 |                      |                 |               |               | 0.00         |
|                                    |                        | Kansas & OK Railroad          |                     |          |                 |                      |                 | 1,413.60      |               | 1,413.60     |
|                                    |                        | Magnolia River                |                     |          |                 |                      |                 |               |               | 0.00         |
|                                    |                        | Marq Trans River Div          |                     |          |                 |                      |                 |               |               | 0.00         |
|                                    |                        | Midwest Rail                  | GM0902/GU0804       |          |                 |                      |                 |               |               | 0.00         |
|                                    |                        | Mississippi Export (MSE)      | GU0808              |          |                 |                      |                 | 14,264.21     |               | 14,264.21    |
|                                    |                        | Mississippi Power             |                     |          |                 |                      |                 |               |               | 0.00         |
|                                    |                        | Mitsui Rail                   | GM0903/GM0904       |          |                 |                      |                 | 24,000.00     |               | 24,000.00    |
|                                    |                        | Nelson Marine                 |                     |          |                 |                      |                 |               |               | 0.00         |
|                                    |                        | NS                            |                     |          |                 |                      |                 |               |               | 0.00         |
|                                    |                        | ONEIL Trans GA                |                     |          |                 |                      |                 | 117.52        |               | 117.52       |
|                                    |                        | ONEIL Trans                   |                     |          |                 |                      |                 | 22,985.15     |               | 22,985.15    |
|                                    |                        | Oxbow Carbon                  | FP09002             |          |                 |                      |                 |               |               | 0.00         |
| Precision (rebate)                 |                        |                               |                     |          |                 |                      |                 | 0.00          |               |              |
| Premier Bulk Stevedoring LLC       |                        |                               |                     |          |                 |                      |                 | 0.00          |               |              |
| Progress Rail Services, Inc.       |                        |                               |                     |          |                 |                      |                 | 0.00          |               |              |
| Railinc                            |                        |                               |                     |          |                 | 1,068.89             |                 | 1,068.89      |               |              |
| Southern Rail Services             |                        |                               |                     |          |                 | 209.46               |                 | 209.46        |               |              |
| Transcore                          | GM1011                 |                               |                     |          |                 |                      |                 | 0.00          |               |              |
| Terminal                           | GM0914                 |                               |                     |          | 3,830.13        |                      |                 | 3,830.13      |               |              |
| TTX                                |                        |                               |                     |          |                 | 63.21                |                 | 63.21         |               |              |
| Union Pacific Railroad             | GM0911/UPS3286         |                               |                     |          |                 | 1,955.67             |                 | 1,955.67      |               |              |
| Vulcan Materials                   |                        |                               |                     |          |                 |                      |                 | 0.00          |               |              |
| West Ridge Resources Inc           |                        |                               |                     |          |                 |                      |                 | 0.00          |               |              |
| Railcar Allocation                 |                        |                               |                     |          |                 |                      |                 | 0.00          |               |              |
| <b>TOTAL</b>                       |                        |                               |                     |          | 1,221,608.50    | 3,021,291.90         | 190,438.22      | 0.00          | 4,878,093.55  |              |
| <b>COAL INVENTORIES</b>            |                        |                               |                     |          |                 |                      |                 |               |               |              |
| Crist Coal                         | 151-00100<br>Loc 41000 | Alabama Power Co.             | APCSTDLAB           |          |                 |                      |                 |               | 0.00          |              |
|                                    |                        | Alabama State Docks           | GU94002             |          | 44,403.91       |                      |                 |               | 44,403.91     |              |
|                                    |                        | Alliance Coal LLC             |                     |          |                 |                      | 606,248.30      |               | 606,248.30    |              |
|                                    |                        | Arch Coal Sales Co Inc        | FP07009             |          |                 |                      |                 |               | 0.00          |              |
|                                    |                        | Calvert City Terminal         |                     |          |                 |                      |                 |               | 0.00          |              |
|                                    |                        | Crouse                        | GU100028            |          |                 | 219,035.01           |                 |               | 219,035.01    |              |
|                                    |                        | Crown Products                |                     |          |                 |                      |                 |               | 0.00          |              |
|                                    |                        | Delta Marine                  | GM1008              |          |                 |                      |                 |               | 0.00          |              |
|                                    |                        | Martin Energy                 |                     |          |                 |                      |                 |               | 0.00          |              |
|                                    |                        | Hearthland                    | GM1002              |          |                 | 0.00                 |                 |               | 0.00          |              |
|                                    |                        | Ingram Barge                  | ORGULF0001/MCDUFF06 |          |                 |                      |                 |               | 0.00          |              |
|                                    |                        | International Hydrocarbon     |                     |          |                 | 114,960.15           |                 |               |               | 114,960.15   |
|                                    |                        | Magnum Coal Sales, LLC        | FP08002             |          |                 |                      |                 |               |               | 0.00         |
|                                    |                        | Marquett Barge                | GM1004/GM1003       |          |                 |                      |                 |               |               | 0.00         |
|                                    |                        | Marquett Trans Gulf Inland    |                     |          |                 | 595,909.59           |                 |               |               | 595,909.59   |
|                                    |                        | Marquette Trans River         |                     |          |                 | 126,000.00           |                 |               |               | 126,000.00   |
|                                    |                        | Midstream/Martin Energy       | GO09003             |          |                 | 25,263.40            |                 |               |               | 25,263.40    |
|                                    |                        | Mississippi Export            |                     |          |                 |                      |                 |               |               | 0.00         |
|                                    |                        | Mississippi Power             | GM0917              |          |                 |                      |                 |               |               | 0.00         |
|                                    |                        | Nelson                        | GM0919              |          |                 |                      |                 |               |               | 0.00         |
|                                    |                        | Oxbow Mining                  |                     |          |                 |                      |                 |               |               | 0.00         |
|                                    |                        | Patriot Coal Sales            | FP09003             |          |                 |                      |                 |               |               | 0.00         |
|                                    |                        | Radcliff (Barcliff)           |                     |          |                 |                      |                 |               |               | 0.00         |
| Sabine                             | GU0401                 |                               |                     |          |                 |                      |                 | 0.00          |               |              |
| <b>TOTAL</b>                       |                        |                               |                     |          | 1,125,572.06    | 606,248.30           | 0.00            | 0.00          | 1,731,820.36  |              |
| Smith Coal                         | 151-00100<br>Loc 43000 | Alabama Power Co.             |                     |          |                 |                      |                 |               | 0.00          |              |
|                                    |                        | Alabama State Docks           | GU94002/MCDUFF06    |          | 5,621.64        |                      |                 |               | 5,621.64      |              |
|                                    |                        | Arch Coal Sales Co Inc        | FP07009             |          |                 |                      |                 |               | 0.00          |              |
|                                    |                        | Argus Energy                  |                     |          |                 |                      |                 |               | 0.00          |              |
|                                    |                        | Calvert City Terminal         |                     |          |                 |                      |                 |               | 0.00          |              |
| Crouse                             |                        |                               |                     |          |                 |                      |                 | 0.00          |               |              |
| Ingram Barge                       | ORGULF0001             |                               |                     |          |                 |                      |                 | 0.00          |               |              |

Gulf Power Company  
 Fuel Adjustment Clause  
 Dkt. 160001-EI; ACN 16-020-1-1; 12 M E 12/31/15  
 Description: Waste/Barge & Rail Transp. Costs

57-  
20 = [Redacted]  
A = [Redacted]

✓ - Traced to invoices w/o exception. *AS*  
 ✓ - Traced to applicable invoices & the rates to vendor contracts w/o exception. *AS*

1,731,820.36 57-2

SOURCE

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|                                   |                     |                         |                              |           |            |      |              |              |   |
|-----------------------------------|---------------------|-------------------------|------------------------------|-----------|------------|------|--------------|--------------|---|
| 1                                 |                     | Intercoastal Coal Sales | FP05007A                     |           | 746,533.85 | X    |              | 746,533.85   | Invoice includes additional \$567,618.99 that was in-transit at month end |
|                                   |                     | Mississippi Power       | FP03002                      |           |            |      |              | 0.00         |   |
|                                   |                     | Mobile River Terminal   | GM06001                      |           |            |      |              | 0.00         |   |
|                                   |                     | Patriot Coal Sales      | FP09005                      |           |            |      |              | 0.00         |   |
|                                   |                     | Sabine                  | GU0401                       |           |            |      |              | 0.00         |   |
| 2                                 | TOTAL               |                         |                              |           | 5,621.64   |      |              | 746,533.85   | 752,155.49 57-2   |
|                                   | Scholz Coal         | 151-00100               | CSX Transportation           | CSXT83791 |            |      |              | 0.00         |   |
|                                   |                     | Loc 42000               | Constellation Energy         | FP08005   |            |      |              | 0.00         |   |
|                                   |                     |                         | Alabama Power Co.            |           |            |      |              | 0.00         |   |
|                                   |                     |                         | Appalachian Railcar Services |           |            |      |              | 0.00         |   |
|                                   |                     |                         | CSX Transportation           |           |            |      |              | 0.00         |   |
|                                   |                     |                         | First Union Rail             | GUPO001SF |            |      |              | 0.00         |   |
|                                   |                     |                         | Foresight                    |           |            |      |              | 0.00         |   |
|                                   |                     |                         | Georgia Power                | GM99002   |            |      |              | 0.00         |   |
|                                   |                     |                         | Gulf Railcar Receivable      |           |            |      |              | 0.00         |   |
|                                   |                     |                         | Illinois Central             |           |            |      |              | 0.00         |   |
|                                   |                     |                         | Intercompany Billing         |           |            |      |              | 0.00         |   |
|                                   |                     |                         | Intellitra                   | GM0916    |            |      |              | 0.00         |   |
|                                   |                     |                         | Mississippi Export           |           |            |      |              | 0.00         |   |
|                                   |                     |                         | Mississippi Power            | GM04001   |            |      |              | 0.00         |   |
|                                   |                     |                         | Patriot Coal Sales           |           |            |      |              | 0.00         |   |
|                                   |                     |                         | Terminal                     | FP08012   |            |      |              | 0.00         |   |
|                                   |                     |                         | Union Pacific Railroad       |           |            |      |              | 0.00         |   |
|                                   |                     |                         | Railcar Allocation           |           |            |      |              | 0.00         |   |
|                                   | TOTAL               |                         |                              |           | 0.00       | 0.00 | 0.00         | 0.00         | 0.00  |
| OIL INVENTORIES                   |                     |                         |                              |           |            |      |              |              |   |
|                                   | Crist Oil           | 151-00320               | Boswell                      |           |            |      |              | 0.00         |   |
|                                   |                     | Loc 41000               | Mansfield Oil Co             |           |            |      |              | 0.00         |   |
|                                   |                     |                         | Bell Feor                    |           |            |      |              | 0.00         |   |
|                                   |                     |                         | PS Energy Group, Inc         | GO1102    |            |      |              | 0.00         |   |
|                                   |                     |                         | Transmontaigne Product Svcs  | GO07004   |            |      |              | 0.00         |   |
|                                   |                     |                         | Truman A                     | GO1001    |            |      |              | 0.00         |   |
|                                   | TOTAL               |                         |                              |           | 0.00       | 0.00 | 0.00         | 0.00         | 0.00  |
| 3                                 | Smith Oil           | 151-00320               | Mansfield Oil Co             | GO09001   |            |      |              | 0.00         |   |
|                                   |                     |                         | Boswell                      |           | 52.50      |      | 31,375.59    | 31,428.09    |   |
|                                   |                     |                         | Bell Feor                    |           |            |      |              | 0.00         |   |
|                                   |                     |                         | Petroleum Traders Corp       |           |            |      |              | 0.00         |   |
|                                   |                     | Loc 43000               | Truman A                     | GO1002    |            |      |              | 0.00         |   |
| 4                                 | TOTAL               |                         |                              |           | 52.50      |      | 31,375.59    | 31,428.09    | 31,428.09   |
|                                   | Scholz Oil          | 151-00320               | Petroleum Traders Corp       | GO08005   |            |      |              | 0.00         |   |
|                                   |                     | Loc 42000               | Mansfield Oil Co             |           |            |      |              | 0.00         |   |
|                                   |                     |                         | Boswell                      |           |            |      |              | 0.00         |   |
|                                   | TOTAL               |                         |                              |           | 0.00       | 0.00 | 0.00         | 0.00         | 0.00  |
|                                   | Smith Diesel Fuel   | 151-00320               | Mansfield Oil Co             | GO09001   |            |      |              | 0.00         |   |
|                                   |                     |                         | Boswell                      |           |            |      |              | 0.00         |   |
|                                   |                     |                         | Petroleum Traders Corp       |           |            |      |              | 0.00         |   |
|                                   |                     | Loc 43005               | Truman A                     | GO1002    |            |      |              | 0.00         |   |
|                                   | TOTAL               |                         |                              |           | 0.00       | 0.00 | 0.00         | 0.00         | 0.00  |
|                                   | Coral Oil           | 151-00320               | Brad Lanier                  |           |            |      |              | 0.00         |   |
|                                   |                     | Loc 45600               | N/A                          |           |            |      |              | 0.00         |   |
|                                   | TOTAL               |                         |                              |           | 0.00       | 0.00 | 0.00         | 0.00         | 0.00  |
| GAS INVENTORIES (use prior month) |                     |                         |                              |           |            |      |              |              |   |
|                                   | Crist Gas           | 151-00600               | SCS Crist Purchases          | Jan-15    |            |      | 137,537.95   | 137,537.95   |   |
|                                   |                     | Loc 41000               | SCS Crist Transportation     | Jan-15    |            |      | 324.92       | 324.92       |   |
|                                   |                     |                         | SCS Reservation Charges      |           |            |      |              |              |   |
|                                   |                     |                         | SCS CM Imbalance             |           |            |      |              |              |   |
|                                   |                     |                         | SCS PM Imbalance             |           |            |      |              |              |   |
|                                   |                     |                         | SCS Crist Purchases          | Dec-14    |            |      |              | 0.00         |   |
|                                   |                     |                         | SCS Crist Transportation     | Dec-14    |            |      |              | 0.00         |   |
|                                   |                     |                         | Fuel Retention Volumes       | Jan-15    |            |      |              | 0.00         |   |
|                                   | Smith CC Gas        | 151-00600               | SCS Smith CC-Purchases       | Jan-15    |            |      | 7,744,858.40 | 7,744,858.40 |   |
|                                   |                     | Loc 43004               | SCS Smith CC Transportation  | Jan-15    |            |      | 1,421.58     | 1,421.58     |   |
|                                   |                     |                         | SCS Reservation Charges      | Jan-15    |            |      |              |              |   |
|                                   |                     |                         | SCS CM Imbalance             |           |            |      |              |              |   |
|                                   |                     |                         | SCS PM Imbalance             |           |            |      |              |              |   |
|                                   |                     |                         | SCS PMA Purchases            | Dec-14    |            |      | (229.12)     | (229.12)     |   |
|                                   |                     |                         | SCS PMA Transportation       | Dec-14    |            |      |              | 0.00         |   |
|                                   |                     |                         | PMA Reservation Charge       |           |            |      |              | 0.00         |   |
|                                   |                     |                         | Fuel Retention Volumes       | Jan-15    |            |      |              | 0.00         |   |
|                                   | Central Alabama Gas | 151-00600               | SCS Cent AL-Purchases        | Jan-15    |            |      | 9,463,579.63 | 9,463,579.63 |   |
|                                   |                     | Loc 46110               | SCS Smith CC Transportation  | Jan-15    |            |      | 12,327.50    | 12,327.50    |   |
|                                   |                     |                         | SCS Reservation Charges      | Jan-15    |            |      |              |              |   |
|                                   |                     |                         | SCS CM Imbalance             |           |            |      |              |              |   |
|                                   |                     |                         | SCS PM Imbalance             |           |            |      |              |              |   |
|                                   |                     |                         | SCS PMA Purchases            | Dec-14    |            |      | (0.01)       | (0.01)       |   |
|                                   |                     |                         | SCS PMA Transportation       |           |            |      | (204.82)     | (204.82)     |   |
|                                   |                     |                         | PMA Reservation Charge       |           |            |      |              | 0.00         |   |
|                                   |                     |                         | Fuel Retention Volumes       | Jan-15    |            |      |              | 0.00         |   |
|                                   | TOTAL               |                         |                              |           | 0.00       | 0.00 | 9,120,869.55 | 9,120,869.55 | 9,120,869.55  |
|                                   | Baconton PPA        | 547-00003               |                              |           |            |      |              | 0.00         |   |
|                                   | Dahlberg PPA        | 547-00003               |                              |           |            |      |              | 0.00         |   |
|                                   | Central Alabama PPA | 547-00003               |                              |           |            |      |              | 0.00         |   |
|                                   | TOTAL               |                         |                              |           | 0.00       | 0.00 | 0.00         | 0.00         | 0.00  |

4/27/16  
AS

✓ - Traced to invoice w/o exception. AS

X - Traced to applicable invoices & the rates to vendor contracts w/o exception. AS

365  
0.04  
11  
12  
13

Do not count quantity for BTU Adj. Or Retro Fuel

|                                 |               |      |
|---------------------------------|---------------|------|
| 16,514,367.04                   | 16,514,367.04 | 0.00 |
| JV2009 (Treasury)               |               |      |
| Resale of gas (Decrease JV2009) |               |      |
| Sofia Total                     | 16,514,367.04 | 0.00 |

Gulf Power Company  
Fuel Adjustment Clause  
Dkt. 160001-EI; ACN 16-020-1-1; 12 M E 12/31/15  
Description: Waterbone & Rail Transp Costs

SOURCE **PBC**

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57-3.1

**CONFIDENTIAL**

3/30/16  
 Variance **EB**

| PLANT                              | Account Number         | Vendor                        | PO#                | Quantity | Dollars Freight | Dollars Coal/Oil/Gas | Dollars Railcar | Dollars Other | Total Dollars |            |              |
|------------------------------------|------------------------|-------------------------------|--------------------|----------|-----------------|----------------------|-----------------|---------------|---------------|------------|--------------|
| <b>IN-TRANSIT COAL INVENTORIES</b> |                        |                               |                    |          |                 |                      |                 |               |               |            |              |
| McDuffie Coal Transfer Facility    | 151-00500<br>Loc 48015 | Alabama Power                 | GM9902/05001       |          |                 |                      |                 |               | 0.00          |            |              |
|                                    |                        | Alabama State Docks           | GU94002/FP07002    |          | 235,093.53      | (1)                  |                 | 84,491.98     | (1)           | 319,590.51 |              |
|                                    |                        | Ameren Energy Fuels & Svcs    | GU0801             |          |                 |                      |                 |               |               | 0.00       |              |
|                                    |                        | The American Coal Co          | FP06014/FP08003    |          |                 |                      |                 |               |               | 0.00       |              |
|                                    |                        | Appalachian Railcar Services  | GU0807             |          |                 |                      |                 |               |               | 0.00       |              |
|                                    |                        | Alpha Coal Sales Co, LLC      |                    |          |                 |                      |                 |               |               | 0.00       |              |
|                                    |                        | Arch Coal Sales Company, Inc. |                    |          |                 |                      |                 |               |               | 0.00       |              |
|                                    |                        | Argus Energy                  |                    |          |                 |                      |                 |               |               | 0.00       |              |
|                                    |                        | BN                            |                    |          |                 |                      |                 |               |               |            | 0.00         |
|                                    |                        | Bulk Marine                   | SC09001TGULF       |          |                 | 5,351.64             | (1)             |               |               |            | 5,351.64     |
|                                    |                        | Citicorp Railmark             |                    |          |                 |                      |                 | 50,025.00     |               |            | 50,025.00    |
|                                    |                        | Columbus and Greenville Rail  |                    |          |                 |                      |                 | 7,932.50      |               |            | 7,932.50     |
|                                    |                        | CN                            |                    |          |                 | 906,563.72           | (1)             |               |               |            | 906,563.72   |
|                                    |                        | Consol Energy Inc             | FP09003            |          |                 |                      |                 |               |               |            | 0.00         |
|                                    |                        | Converse/Coal Mktg            | FP08009/FP08013    |          |                 |                      |                 |               |               |            | 0.00         |
|                                    |                        | Crouse                        |                    |          |                 |                      |                 |               |               |            | 0.00         |
|                                    |                        | Crown Products                |                    |          |                 |                      |                 |               |               |            | 0.00         |
|                                    |                        | CSX Transportation            | GM0906             |          |                 |                      |                 |               |               |            | 0.00         |
|                                    |                        | First Union Rail              |                    |          |                 |                      |                 | 48,400.00     |               |            | 48,400.00    |
|                                    |                        | Freight                       |                    |          |                 |                      |                 | 2,233,655.09  | (1)           |            | 2,233,655.09 |
|                                    |                        | Freightcar                    |                    |          |                 |                      |                 |               |               |            | 0.00         |
|                                    |                        | GATX                          |                    |          |                 |                      |                 |               |               |            | 0.00         |
|                                    |                        | Georgia Power                 |                    |          |                 |                      |                 |               |               |            | 0.00         |
|                                    |                        | Glencore, LTD                 |                    |          |                 |                      |                 | 5,887,354.76  | (1)           |            | 5,887,354.76 |
|                                    |                        | Great Western                 | GM0909             |          |                 |                      |                 |               |               |            | 0.00         |
|                                    |                        | Greenbrier Rail Services      |                    |          |                 |                      |                 |               |               |            | 0.00         |
|                                    |                        | Illinois(IC2)                 | GM0910             |          |                 |                      |                 | 1,067.40      |               |            | 1,067.40     |
|                                    |                        | IBRX                          |                    |          |                 |                      |                 | 1,436.54      |               |            | 1,436.54     |
|                                    |                        | Intercompany Billing          |                    |          |                 |                      |                 | (45,932.69)   | (6)           |            | (45,932.69)  |
|                                    |                        | Intercoastal Coal Sales       | FP09004            |          |                 |                      |                 |               |               |            | 0.00         |
|                                    |                        | Intellitrans                  | GM0916             |          |                 |                      |                 | 553.35        |               |            | 553.35       |
|                                    |                        | JADK                          |                    |          |                 |                      |                 |               |               |            | 0.00         |
|                                    |                        | J. Aron                       |                    |          |                 |                      |                 |               |               |            | 0.00         |
|                                    |                        | Kansas & OK Railroad          |                    |          |                 |                      |                 | 9,649.00      |               |            | 9,649.00     |
|                                    |                        | Magnolia River                |                    |          |                 |                      |                 |               |               |            | 0.00         |
|                                    |                        | Marq Trans River Div          |                    |          |                 |                      |                 |               |               |            | 0.00         |
|                                    |                        | Midwest Rail                  | GM0902/GU0804      |          |                 |                      |                 |               |               |            | 0.00         |
|                                    |                        | Mississippi Export (MSE)      | GU0808             |          |                 |                      |                 | 26,374.98     |               |            | 26,374.98    |
|                                    |                        | Mississippi Power             |                    |          |                 |                      |                 |               |               |            | 0.00         |
|                                    |                        | Missouri Rail                 | GM0903/GM0904      |          |                 |                      |                 | 24,000.00     |               |            | 24,000.00    |
|                                    |                        | Nelson Manne                  |                    |          |                 |                      |                 |               |               |            | 0.00         |
|                                    |                        | NS                            |                    |          |                 |                      |                 |               |               |            | 0.00         |
|                                    |                        | ONEIL Trans GA                |                    |          |                 |                      |                 |               |               |            | 0.00         |
|                                    |                        | ONEIL Trans                   |                    |          |                 |                      |                 |               |               |            | 0.00         |
|                                    |                        | Oxbow Carbon                  | FP09002            |          |                 |                      |                 |               |               |            | 0.00         |
| Precision (rebate)                 |                        |                               |                    |          |                 |                      |                 |               | 0.00          |            |              |
| Premier Bulk Stevedoring LLC       |                        |                               |                    |          | 16,000.11       | (1)                  |                 |               | 16,000.11     |            |              |
| Progress Rail Services, Inc.       |                        |                               |                    |          |                 |                      |                 |               | 0.00          |            |              |
| Railinc                            |                        |                               |                    |          |                 |                      |                 |               | 0.00          |            |              |
| Southern Rail Services             |                        |                               |                    |          |                 | 1,742.12             |                 |               | 1,742.12      |            |              |
| Transcore                          | GM1011                 |                               |                    |          |                 | 2,154.70             |                 |               | 2,154.70      |            |              |
| Terminal                           | GM0914                 |                               |                    |          | 1,054.56        | (1)                  |                 |               | 1,054.56      |            |              |
| TTX                                |                        |                               |                    |          |                 |                      |                 |               | 0.00          |            |              |
| Union Pacific Railroad             | GM0911/UP53286         |                               |                    |          |                 | 3,963.38             |                 |               | 3,963.38      |            |              |
| Vulcan Materials                   |                        |                               |                    |          |                 |                      |                 |               | 0.00          |            |              |
| West Ridge Resources Inc           |                        |                               |                    |          |                 |                      |                 |               | 0.00          |            |              |
| WTRR                               |                        |                               |                    |          |                 | 1,530.00             |                 |               | 1,530.00      |            |              |
| Railcar Allocation                 |                        |                               |                    |          |                 |                      |                 |               | 0.00          |            |              |
| <b>TOTAL</b>                       |                        |                               |                    |          | 1,144,098.56    | 8,123,009.83         | 132,896.28      | 84,491.98     | 9,504,496.67  |            |              |
| <b>COAL INVENTORIES</b>            |                        |                               |                    |          |                 |                      |                 |               |               |            |              |
| Crist Coal                         | 151-00100<br>Loc 41000 | Alabama Power Co.             | APCSTDLAB          |          | 750.40          | ✓                    | 696.80          | ✓             | 1,447.20      |            |              |
|                                    |                        | Alabama State Docks           | GU94002            |          | 47,213.10       | ✓                    |                 |               | 47,213.10     |            |              |
|                                    |                        | Alliance Coal LLC             |                    |          |                 |                      | 606,067.77      | ✓             |               | 606,067.77 |              |
|                                    |                        | Arch Coal Sales Co Inc        | FP07009            |          |                 |                      |                 |               | 0.00          |            |              |
|                                    |                        | Calvert City Terminal         |                    |          |                 |                      |                 |               | 0.00          |            |              |
|                                    |                        | Crouse                        | GU100028           |          | 215,116.79      | ✓                    |                 |               | 215,116.79    |            |              |
|                                    |                        | Crown Products                |                    |          |                 |                      |                 |               | 0.00          |            |              |
|                                    |                        | Delta Manne                   | GM1008             |          | (6,750.00)      |                      |                 |               | (6,750.00)    |            |              |
|                                    |                        | Martin Energy                 |                    |          |                 |                      |                 |               | 0.00          |            |              |
|                                    |                        | Heartland                     | GM1002             |          |                 |                      |                 |               | 0.00          |            |              |
|                                    |                        | Ingram Barge                  | ORGULF001/MCDUFF06 |          |                 |                      |                 |               | 0.00          |            |              |
|                                    |                        | International Hydrocarbon     |                    |          | 55,103.78       | ✓                    |                 |               | 55,103.78     |            |              |
|                                    |                        | Magnum Coal Sales, LLC        | FP08002            |          |                 |                      |                 |               | 0.00          |            |              |
|                                    |                        | Marquett Barge                | GM1004/GM1003      |          |                 |                      |                 |               | 0.00          |            |              |
|                                    |                        | Marquett Trans Gulf Inland    |                    |          | 636,250.14      | ✓                    |                 |               | 636,250.14    |            |              |
|                                    |                        | Marquette Trans River         |                    |          | 219,250.00      | ✓                    |                 |               | 219,250.00    |            |              |
|                                    |                        | Midsream/Martin Energy        | GO09005            |          |                 |                      |                 |               | 0.00          |            |              |
|                                    |                        | Mississippi Export            |                    |          |                 |                      |                 |               | 0.00          |            |              |
|                                    |                        | Mississippi Power             | GM0917             |          |                 |                      |                 |               | 0.00          |            |              |
|                                    |                        | Nelson                        | GM0919             |          |                 |                      |                 |               | 0.00          |            |              |
| Oxbow Mining                       |                        |                               |                    |          |                 |                      | 0.00            |               |               |            |              |
| Patriot Coal Sales                 | FP09005                |                               |                    |          |                 |                      | 0.00            |               |               |            |              |
| Rudcliff (Barcliff)                |                        |                               | 67,256.40          | ✓        |                 |                      | 67,256.40       |               |               |            |              |
| Sabine                             | GU0401                 |                               |                    |          |                 |                      | 0.00            |               |               |            |              |
| <b>TOTAL</b>                       |                        |                               |                    |          | 1,234,190.61    | 616,764.57           | 0.00            | 0.00          | 1,840,955.18  |            |              |
| Smith Coal                         | 151-00100<br>Loc 43000 | Alabama Power Co.             |                    |          |                 |                      |                 |               | 0.00          |            |              |
|                                    |                        | Alabama State Docks           | GU94002/MCDUFF06   |          | 453.84          | ✓                    |                 |               | 453.84        |            |              |
|                                    |                        | Arch Coal Sales Co Inc        | FP07009            |          |                 |                      |                 |               | 0.00          |            |              |
|                                    |                        | Argus Energy                  |                    |          |                 |                      |                 |               | 0.00          |            |              |
|                                    |                        | Calvert City Terminal         |                    |          |                 |                      |                 |               | 0.00          |            |              |
| Crouse                             |                        |                               |                    |          |                 |                      |                 | 0.00          |               |            |              |

Gulf Power Company  
 Fuel Adjustment Clause  
 Dkt. 160001-El; ACN 16-020-1-1; 12 ME 12/31/15  
 Description: Westshore & Ray Transfer Costs

1  
2

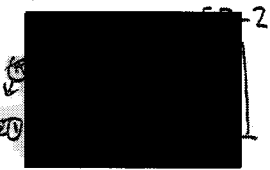
3

4

5

6

7



✓ - Traced to invoice w/o exception. **EB**

✓ - Traced to applicable invoices & the rates to vendor contracts w/o exception. **EB**

1,840,955.18 **57-2**

**SOURCE** **PBC**

**CONFIDENTIAL**

**57-4**



3/30/16

|  |                     | Ingram Barge          | ORGLF0001                   |         |      |           |              |      |              |
|--|---------------------|-----------------------|-----------------------------|---------|------|-----------|--------------|------|--------------|
|  |                     | Intercean Coal Sales  | FP05007 A                   |         |      |           |              |      | 0.00         |
|  |                     | Mississippi Power     | FP03002                     |         |      |           |              |      | 0.00         |
|  |                     | Mobile River Terminal | GM06001                     |         |      |           |              |      | 0.00         |
|  |                     | Patnot Coal Sales     | FP09005                     |         |      |           |              |      | 0.00         |
|  |                     | Sabine                | CU0401                      |         |      |           |              |      | 0.00         |
| TOTAL                                    |                     |                       |                             |         | 0.00 | 431.84    | 0.00         | 0.00 | 0.00         |
| <b>OIL INVENTORIES</b>                   |                     |                       |                             |         |      |           |              |      |              |
| 1  | Crist Oil           | 151-00320             | Atlas Oil Company           |         |      |           |              |      |              |
| 2  |                     | Loc 41000             | Boswell                     |         |      | 90,077.84 |              |      | 90,077.84    |
| 3  |                     |                       | Mansfield Oil Co            |         |      |           |              |      |              |
| 4  |                     |                       | Bell Pefor                  |         |      |           |              |      | 0.00         |
|  |                     |                       | PS Energy Group, Inc        | GO1102  |      |           |              |      | 0.00         |
|  |                     |                       | Transmontaigne Product Svcs | GO07004 |      |           |              |      | 0.00         |
|  |                     |                       | Truman A                    | GO1001  |      |           |              |      | 0.00         |
| 5  | TOTAL               |                       |                             |         |      |           |              |      | 0.00         |
| 6  | Smith Oil           | 151-00320             | Mansfield Oil Co            | GO09001 |      | 0.00      | 90,077.84    | 0.00 | 0.00         |
| 7  |                     |                       | Boswell                     |         |      |           |              |      | 0.00         |
|  |                     |                       | Bell Pefor                  |         |      |           |              |      | 0.00         |
|  |                     |                       | Petroleum Traders Corp      |         |      |           |              |      | 0.00         |
|  |                     | Loc 43000             | Truman A                    | GO1002  |      | 30,781.09 |              |      | 30,781.09    |
|  | TOTAL               |                       |                             |         |      |           |              |      | 0.00         |
| 8  | Scholz Oil          | 151-00320             | Petroleum Traders Corp      | GO08003 |      | 0.00      | 30,781.09    | 0.00 | 0.00         |
| 9  |                     |                       | Mansfield Oil Co            |         |      |           |              |      | 0.00         |
| 10                                       |                     | Loc 42000             | Boswell                     |         |      |           |              |      | 0.00         |
| 11                                       | TOTAL               |                       |                             |         |      |           |              |      | 0.00         |
| 12                                       | Smith Diesel Fuel   | 151-00320             | Mansfield Oil Co            | GO09001 |      |           |              |      | 0.00         |
| 13                                       |                     |                       | Boswell                     |         |      |           |              |      | 0.00         |
| 14                                       |                     |                       | Petroleum Traders Corp      |         |      |           |              |      | 0.00         |
| 15                                       |                     | Loc 43003             | Truman A                    | GO1002  |      |           |              |      | 0.00         |
|  | TOTAL               |                       |                             |         |      |           |              |      | 0.00         |
| 16                                       | Coral Oil           | 151-00320             | Brad Lanier                 |         |      |           |              |      | 0.00         |
| 17                                       |                     | Loc 45600             | N/A                         |         |      |           |              |      | 0.00         |
| 18                                       | TOTAL               |                       |                             |         |      |           |              |      | 0.00         |
| <b>GAS INVENTORIES (use prior month)</b> |                     |                       |                             |         |      |           |              |      |              |
| 19                                       | Crist Gas           | 151-00600             | SCS Crist Purchases         | Apr-15  |      |           | 27,612.94    |      | 27,612.94    |
| 20                                       |                     | Loc 41000             | SCS Crist Transportation    | Apr-15  |      |           | 139.07       |      | 139.07       |
| 21                                       |                     |                       | SCS Reservation Charges     |         |      |           |              |      |              |
|  |                     |                       | SCS CM Imbalance            |         |      |           |              |      |              |
|  |                     |                       | SCS PM Imbalance            |         |      |           |              |      |              |
|  |                     |                       | SCS Crist Purchases         | Mar-15  |      |           |              |      | 0.00         |
|  |                     |                       | SCS Crist Transportation    | Mar-15  |      |           |              |      | 0.00         |
|  |                     |                       | Fuel Retention Volumes      | Apr-15  |      |           | 1.04         |      | 1.04         |
| 22                                       | Smith CC Gas        | 151-00600             | SCS Smith CC-Purchases      | Apr-15  |      |           | 6,431,381.39 |      | 6,431,381.39 |
| 23                                       |                     | Loc 43004             | SCS Smith CC Transportation | Apr-15  |      |           | 49,243.69    |      | 49,243.69    |
| 24                                       |                     |                       | SCS Reservation Charges     | Apr-15  |      |           |              |      |              |
| 25                                       |                     |                       | SCS CM Imbalance            |         |      |           |              |      |              |
|  |                     |                       | SCS PM Imbalance            |         |      |           |              |      |              |
|  |                     |                       | SCS PMA Purchases           | Mar-15  |      |           |              |      | 0.00         |
|  |                     |                       | SCS PMA Transportation      | Mar-15  |      |           | (0.21)       |      | (0.21)       |
|  |                     |                       | PMA Reservation Charge      |         |      |           |              |      |              |
|  |                     |                       | Fuel Retention Volumes      | Apr-15  |      |           |              |      | 0.00         |
| 26                                       | Central Alabama Gas | 151-00600             | SCS Cent AL-Purchases       | Apr-15  |      |           | 2,038,652.76 |      | 2,038,652.76 |
| 27                                       |                     | Loc 46110             | SCS Smith CC Transportation | Apr-15  |      |           | 4,361.08     |      | 4,361.08     |
| 28                                       |                     |                       | SCS Reservation Charges     | Apr-15  |      |           |              |      |              |
|  |                     |                       | SCS CM Imbalance            |         |      |           |              |      |              |
|  |                     |                       | SCS PM Imbalance            |         |      |           |              |      |              |
|  |                     |                       | SCS PMA Purchases           | Mar-15  |      |           |              |      | 0.00         |
|  |                     |                       | SCS PMA Transportation      | Mar-15  |      |           | (2,727.72)   |      | (2,727.72)   |
|  |                     |                       | PMA Reservation Charge      |         |      |           | 217.25       |      | 217.25       |
|  |                     |                       | Fuel Retention Volumes      | Apr-15  |      |           |              |      | 0.00         |
|  | TOTAL               |                       |                             |         |      |           |              |      | 0.00         |
|  | Baconton PFA        | 547-00003             |                             |         |      |           | 180.51       | 0.00 | 0.00         |
|  | Dahlberg PFA        | 547-00003             |                             |         |      |           |              |      | 9,307,043.03 |
|  | Central Alabama PFA | 547-00003             |                             |         |      |           |              |      | 0.00         |
|  | TOTAL               |                       |                             |         |      |           |              |      | 0.00         |

453.84  
 57-2

✓-Traced to invoices  
 w/o exception.

Do not count quantity for BTU Adj. Or Retro Fuel

|                                 |               |      |
|---------------------------------|---------------|------|
| 20,773,777.65                   | 20,773,777.65 | 0.00 |
| JV2009 (Treasury)               |               |      |
| Resale of gas (Decrease JV2009) |               |      |
| Sofia Total                     | 20,773,777.65 | 0.00 |

Gulf Power Company  
 Fuel Adjustment Clause  
 Dkt. 160001-EI; ACN 16-020-1-1; 12 M E 12/31/15  
 Description: Waterbone & Rail Transp Costs

SOURCE

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57-4.1



3/30/16

|  |                     |                         |                             |                     |           |      |              |           |              |          |              |              |
|--|---------------------|-------------------------|-----------------------------|---------------------|-----------|------|--------------|-----------|--------------|----------|--------------|--------------|
|  |                     | Ingram Barge            | ORGULF0001                  |                     |           |      |              |           | 0.00         |          |              |              |
|  |                     | Intercoastal Coal Sales | FP03007A                    |                     |           |      |              |           | 0.00         |          |              |              |
|  |                     | Mississippi Power       | FP03002                     |                     |           |      |              |           | 0.00         |          |              |              |
|  |                     | Mobile River Terminal   | GM06001                     |                     |           |      |              |           | 0.00         |          |              |              |
|  |                     | Patriot Coal Sales      | FP09005                     |                     |           |      |              |           | 0.00         |          |              |              |
|  |                     | Sabine                  | GU04001                     |                     |           |      |              |           | 0.00         |          |              |              |
|  | TOTAL               |                         |                             |                     | 0.00      | 0.00 | 0.00         | 0.00      | 0.00         |          |              |              |
| <b>OIL INVENTORIES</b>                   |                     |                         |                             |                     |           |      |              |           |              |          |              |              |
| 1  | Crist Oil           | 151-00320<br>Loc 41000  | Atlas Oil Company           |                     |           |      |              |           |              | 0.00     |              |              |
|  |                     |                         | Boswell                     |                     |           |      |              |           |              |          |              |              |
|  |                     |                         | Mansfield Oil Co            |                     |           |      |              |           |              |          |              | 0.00         |
|  |                     |                         | Bell Fefor                  |                     |           |      |              |           |              |          |              | 0.00         |
|  |                     |                         | PS Energy Group, Inc        |                     | GO1102    |      |              |           |              |          |              | 0.00         |
|  |                     |                         | Transmontaigne Product Svcs |                     | GO07004   |      |              |           |              |          |              | 0.00         |
|  | TOTAL               |                         |                             |                     | 0.00      | 0.00 | 0.00         | 0.00      | 0.00         |          |              |              |
| 2  | Smith Oil           | 151-00320<br>Loc 43000  | Mansfield Oil Co            |                     | GO09001   |      |              |           |              | 0.00     |              |              |
|  |                     |                         | Boswell                     |                     |           |      |              |           |              |          | 0.00         |              |
|  |                     |                         | Bell Fefor                  |                     |           |      |              |           |              |          | 0.00         |              |
|  |                     |                         | Petroleum Traders Corp      |                     |           |      |              | 27,789.05 |              |          |              | 27,789.05    |
|  | TOTAL               |                         |                             |                     |           |      |              |           | 0.00         |          |              |              |
| 3  | Scholz Oil          | 151-00320<br>Loc 42000  | Petroleum Traders Corp      |                     | GO08003   |      |              |           |              | 0.00     |              |              |
|  |                     |                         | Mansfield Oil Co            |                     |           |      |              |           |              |          | 0.00         |              |
|  |                     |                         | Boswell                     |                     |           |      |              |           |              |          | 0.00         |              |
|  | TOTAL               |                         |                             |                     | 0.00      | 0.00 | 0.00         | 0.00      | 0.00         |          |              |              |
| 4  | Smith Diesel Fuel   | 151-00320<br>Loc 43003  | Mansfield Oil Co            |                     | GO09001   |      |              |           |              | 0.00     |              |              |
|  |                     |                         | Boswell                     |                     |           |      |              |           |              |          | 0.00         |              |
|  |                     |                         | Petroleum Traders Corp      |                     |           |      |              |           |              |          | 0.00         |              |
|  |                     |                         | Truman A                    |                     | GO1002    |      |              |           |              |          |              | 0.00         |
|  | TOTAL               |                         |                             |                     | 0.00      | 0.00 | 0.00         | 0.00      | 0.00         |          |              |              |
| 5  | Coral Oil           | 151-00320<br>Loc 45600  | Brad Lanier                 |                     |           |      |              |           |              | 0.00     |              |              |
|  |                     |                         | N/A                         |                     |           |      |              |           |              |          | 0.00         |              |
|  | TOTAL               |                         |                             |                     | 0.00      | 0.00 | 0.00         | 0.00      | 0.00         |          |              |              |
| <b>GAS INVENTORIES (use prior month)</b> |                     |                         |                             |                     |           |      |              |           |              |          |              |              |
| 6  | Crist Gas           | 151-00600<br>Loc 41000  | SCS Crist Purchases         |                     | Jun-15    |      | 2,304.00     |           |              | 2,304.00 |              |              |
|  |                     |                         | SCS Crist Transportation    |                     | Jun-15    |      | 90.58        |           |              | 90.58    |              |              |
|  |                     |                         | SCS Reservation Charges     |                     |           |      |              |           |              |          |              |              |
|  |                     |                         | SCS CM Imbalance            |                     |           |      |              |           |              |          |              |              |
|  |                     |                         | SCS PM Imbalance            |                     |           |      |              |           |              |          |              |              |
|  |                     |                         | SCS Crist Purchases         |                     | May-15    |      |              |           |              |          | 0.00         |              |
|  |                     |                         | SCS Crist Transportation    |                     | May-15    |      |              |           |              |          | 0.00         |              |
|  |                     |                         | Fuel Retention Volumes      |                     | Jun-15    |      |              |           |              |          | 0.00         |              |
|  |                     |                         | SCS Smith CC Purchases      |                     | Jun-15    |      | 6,016,933.04 |           |              |          | 6,016,933.04 |              |
|  |                     |                         | SCS Smith CC Transportation |                     | Jun-15    |      | 45,238.30    |           |              |          | 45,238.30    |              |
| 7  | Smith CC Gas        | 151-00600<br>Loc 43004  | SCS Reservation Charges     |                     | Jun-15    |      |              |           |              |          |              |              |
|  |                     |                         | SCS CM Imbalance            |                     |           |      |              |           |              |          |              |              |
|  |                     |                         | SCS PM Imbalance            |                     |           |      |              |           |              |          |              |              |
|  |                     |                         | SCS PMA Purchases           |                     | May-15    |      |              |           |              |          | 0.00         |              |
|  |                     |                         | SCS PMA Transportation      |                     | May-15    |      | (5,442.68)   |           |              |          | (5,442.68)   |              |
|  |                     |                         | PMA Reservation Charge      |                     |           |      |              |           |              |          | 0.00         |              |
|  |                     |                         | Fuel Retention Volumes      |                     | Jun-15    |      |              |           |              |          | 0.00         |              |
|  |                     |                         | SCS Cent AL Purchases       |                     | Jun-15    |      | 8,005,305.67 |           |              |          | 8,005,305.67 |              |
|  |                     |                         | SCS Smith CC Transportation |                     | Jun-15    |      | 13,626.08    |           |              |          | 13,626.08    |              |
|  |                     |                         | SCS Reservation Charges     |                     | Jun-15    |      |              |           |              |          |              |              |
| 8  | Central Alabama Gas | 151-00600<br>Loc 46110  | SCS CM Imbalance            |                     |           |      |              |           |              |          |              |              |
|  |                     |                         | SCS PM Imbalance            |                     |           |      |              |           |              |          | 0.00         |              |
|  |                     |                         | SCS PMA Purchases           |                     | May-15    |      |              |           |              |          | 0.00         |              |
|  |                     |                         | SCS PMA Transportation      |                     |           |      | 2,763.55     |           |              |          | 2,763.55     |              |
|  |                     |                         | PMA Reservation Charge      |                     |           |      |              |           |              |          | 0.00         |              |
|  |                     |                         | Fuel Retention Volumes      |                     | Jun-15    |      |              |           |              |          | 0.00         |              |
|  |                     |                         |                             | TOTAL               |           |      |              | 0.00      | 8,553,991.17 | 0.00     | 0.00         | 8,553,991.17 |
|  |                     |                         | 9                           | Baconton PPA        | 547-00003 |      |              |           |              |          |              | 0.00         |
|  |                     |                         |                             | Dahlberg PPA        | 547-00003 |      |              |           |              |          |              | 0.00         |
|  |                     |                         |                             | Central Alabama PPA | 547-00003 |      |              |           |              |          |              | 0.00         |
|  | TOTAL               |                         |                             |                     | 0.00      | 0.00 | 0.00         | 0.00      | 0.00         |          |              |              |

Do not count quantity for BTU Adj. Or Retro Fuel

|                                 |                      |             |
|---------------------------------|----------------------|-------------|
| 20,716,971.97                   | 20,716,971.97        | 0.00        |
| JV2009 (Treasury)               |                      |             |
| Resale of gas (Decrease JV2009) |                      |             |
| <b>Sofia Total</b>              | <b>20,716,971.97</b> | <b>0.00</b> |

Gulf Power Company  
 Fuel Adjustment Clause  
 Dkt. 160001-EI; ACN 16-020-1-1; 12 M E 12/31/15  
 Description: Waterbone & Rail Transp Costs

SOURCE



CONFIDENTIAL

57-5.1

**CONFIDENTIAL**

3/30/16 *ES*  
Various

| PLANT  | Account Number         | Vendor                        | PO#                 | Quantity     | Dollars Freight | Dollars Coal/Oil/Gas | Dollars Railcar | Dollars Other | Total Dollars |             |
|--|------------------------|-------------------------------|---------------------|--------------|-----------------|----------------------|-----------------|---------------|---------------|-------------|
| <b>IN-TRANSIT COAL INVENTORIES</b>   |                        |                               |                     |              |                 |                      |                 |               |               |             |
| 1<br>2<br>Gulf Power Company<br>Fuel Adjustment Clause<br>Dkt. 160001-EI; ACN 16-020-1-1; 12 M.E. 12/31/15<br>Description: Urethane & Rail Trovexp. Cos-13 | 151-00500<br>Loc 48015 | Alabama Power                 | GM99002/05001       |              |                 |                      |                 |               | 0.00          |             |
|  |                        | Alabama State Docks           | GU94002/FP07002     |              | 293,985.79      |                      |                 | 49,215.43     | 343,201.22    |             |
|  |                        | Ameren Energy Fuels & Svcs    | GU0801              |              |                 |                      |                 |               | 0.00          |             |
|  |                        | The American Coal Co          | FP06014/FP08003     |              |                 |                      |                 |               | 0.00          |             |
|  |                        | Appalachian Railcar Services  | GU0807              |              |                 |                      |                 |               | 0.00          |             |
|  |                        | Alpha Coal Sales Co, LLC      |                     |              |                 |                      |                 |               | 0.00          |             |
|  |                        | Alton & Southern Railway      |                     |              |                 |                      |                 |               | 0.00          |             |
|  |                        | Arch Coal Sales Company, Inc. |                     |              |                 |                      |                 |               | 0.00          |             |
|  |                        | Argus Energy                  |                     |              |                 |                      |                 |               | 0.00          |             |
|  |                        | BN                            |                     |              |                 |                      |                 | 2,645.16      |               | 2,645.16    |
|  |                        | Bulk Marine                   | SC09001TGULF        |              |                 | 2,397.04             |                 |               |               | 2,397.04    |
|  |                        | Citicorp Railmark             |                     |              |                 |                      |                 | 50,025.00     |               | 50,025.00   |
|  |                        | Columbus and Greenville Rail  |                     |              |                 |                      |                 | 24,217.50     |               | 24,217.50   |
|  |                        | CN                            |                     |              |                 | 114,805.43           |                 |               |               | 114,805.43  |
|  |                        | Consol Energy Inc             | FPO9003             |              |                 |                      |                 |               |               | 0.00        |
|  |                        | Converse/Coal Mktg            | FP08009/FP08013     |              |                 |                      |                 |               |               | 0.00        |
|  |                        | Crouse                        |                     |              |                 |                      |                 |               |               | 0.00        |
|  |                        | Crown Products                |                     |              |                 |                      |                 |               |               | 0.00        |
|  |                        | CSX Transportation            | GM0906              |              |                 |                      |                 |               |               | 0.00        |
|  |                        | First Union Rail              |                     |              |                 |                      |                 | 48,400.00     |               | 48,400.00   |
|  |                        | Foresight                     |                     |              |                 |                      |                 | (22,894.62)   |               | (22,894.62) |
|  |                        | Freightcar                    |                     |              |                 |                      |                 |               |               | 0.00        |
|  |                        | GATX                          |                     |              |                 |                      |                 |               |               | 0.00        |
|  |                        | Georgia Power                 |                     |              |                 |                      |                 |               |               | 0.00        |
|  |                        | Glencore, LTD                 |                     |              |                 | 4,147.88             |                 | 31,711.76     |               | 35,859.64   |
|  |                        | Great Western                 | GM0909              |              |                 |                      |                 |               |               | 0.00        |
|  |                        | Greenbrier Rail Services      |                     |              |                 |                      |                 |               |               | 0.00        |
|  |                        | Illinois(IC2)                 | GM0910              |              |                 |                      |                 | 13.80         |               | 13.80       |
|  |                        | IRX                           |                     |              |                 |                      |                 | 303.21        |               | 303.21      |
|  |                        | Intercompany Billing          |                     |              |                 |                      |                 | (85,919.40)   |               | (85,919.40) |
|  |                        | Intercoastal Coal Sales       | FP09004             |              |                 |                      |                 |               |               | 0.00        |
|  |                        | Intellitrans                  | GM0916              |              |                 |                      |                 | 599.85        |               | 599.85      |
|  |                        | JAEK                          |                     |              |                 |                      |                 |               |               | 0.00        |
|  |                        | J. Arn                        |                     |              |                 |                      |                 |               |               | 0.00        |
|  |                        | Kansas & OK Railroad          |                     |              |                 |                      |                 |               |               | 0.00        |
|  |                        | Magnolia River                |                     |              |                 |                      |                 |               |               | 0.00        |
|  |                        | Marq Trans River Div          |                     |              |                 |                      |                 |               |               | 0.00        |
|  |                        | Midwest Rail                  | GM0902/GU0804       |              |                 |                      |                 |               |               | 0.00        |
|  |                        | Mississippi Export (MSE)      | GU0808              |              |                 |                      |                 | 9,767.38      |               | 9,767.38    |
|  |                        | Mississippi Power             |                     |              |                 |                      |                 |               |               | 0.00        |
|  |                        | Mitsui Rail                   | GM0903/GM0904       |              |                 |                      |                 | 24,000.00     |               | 24,000.00   |
|  |                        | Nelson Marine                 |                     |              |                 |                      |                 |               |               | 0.00        |
|  |                        | NS                            |                     |              |                 |                      |                 |               |               | 0.00        |
|  |                        | ONEIL Trans GA                |                     |              |                 |                      |                 |               |               | 0.00        |
|  |                        | ONEIL Trans                   |                     |              |                 |                      |                 |               |               | 0.00        |
|  |                        | Oxbow Carbon                  | FP09002             |              |                 |                      |                 |               |               | 0.00        |
|  |                        | Precision (rebate)            |                     |              |                 |                      |                 |               |               | 0.00        |
|  |                        | Premier Bulk Stevedoring LLC  |                     |              |                 |                      |                 |               |               | 0.00        |
|  |                        | Progress Rail Services, Inc.  |                     |              |                 |                      |                 | 183.08        |               | 183.08      |
|  |                        | Railinc                       |                     |              |                 |                      |                 |               |               | 0.00        |
|  |                        | Southern Rail Services        |                     |              |                 |                      |                 | 956.63        |               | 956.63      |
|  |                        | Transcom                      | GM1011              |              |                 |                      |                 |               |               | 0.00        |
|  |                        | Terminal                      | GM0914              |              |                 |                      |                 |               |               | 0.00        |
|  |                        | TTX                           |                     |              |                 |                      |                 | 216.88        |               | 216.88      |
|  |                        | Union Pacific Railroad        | GM0911/UP53286      |              |                 |                      |                 | 129.90        |               | 129.90      |
|  |                        | Vulcan Materials              |                     |              |                 |                      |                 |               |               | 0.00        |
|  |                        | West Ridge Resources Inc      |                     |              |                 |                      |                 |               |               | 0.00        |
|  |                        | WTRR                          |                     |              |                 |                      |                 |               |               | 0.00        |
|  |                        | Railcar Allocation            |                     |              |                 |                      |                 |               |               | 0.00        |
|  |                        | <b>TOTAL</b>                  |                     |              |                 | 0.00                 | 415,336.14      | 8,827.14      | 75,538.99     | 49,215.43   |
| <b>COAL INVENTORIES</b>  |                        |                               |                     |              |                 |                      |                 |               |               |             |
| 3<br>Crist Coal  | 151-00100<br>Loc 41000 | Alabama Power Co.             | APCSTDLAB           |              |                 |                      |                 |               | 0.00          |             |
|  |                        | Alabama State Docks           | GU94002             |              | 6,696.72        |                      |                 |               | 6,696.72      |             |
|  |                        | Alliance Coal LLC             |                     |              | 627,842.72      |                      |                 |               | 627,842.72    |             |
|  |                        | Arch Coal Sales Co Inc        | FP07009             |              |                 |                      |                 |               | 0.00          |             |
|  |                        | Bulk Marine                   |                     |              |                 |                      |                 |               | 0.00          |             |
|  |                        | Calvert City Terminal         |                     |              |                 |                      |                 |               | 0.00          |             |
|  |                        | Crouse                        | GU10028             |              | 208,131.44      |                      |                 |               | 208,131.44    |             |
|  |                        | Crown Products                |                     |              |                 |                      |                 |               | 0.00          |             |
|  |                        | Delta Marine                  | GM1008              |              |                 |                      |                 |               | 0.00          |             |
|  |                        | Martin Energy                 |                     |              |                 |                      |                 |               | 0.00          |             |
|  |                        | Heartland                     | GM1002              |              |                 |                      |                 |               | 0.00          |             |
|  |                        | Ingram Barge                  | ORGULF0001/MCDUFF06 |              |                 |                      |                 |               | 0.00          |             |
|  |                        | International Hydrocarbon     |                     |              | 34,026.25       |                      |                 |               | 34,026.25     |             |
|  |                        | Magnum Coal Sales, LLC        | FP08002             |              |                 |                      |                 |               | 0.00          |             |
|  |                        | Marquett Barge                | GM1004/GM1003       |              |                 |                      |                 |               | 0.00          |             |
|  |                        | Marquett Trans Gulf Inland    |                     |              | 615,128.00      |                      |                 |               | 615,128.00    |             |
|  |                        | Marquette Trans River         |                     |              | 210,000.00      |                      |                 |               | 210,000.00    |             |
|  |                        | Midstream/Martin Energy       | GO09003             |              |                 |                      |                 |               | 0.00          |             |
|  |                        | Mississippi Export            |                     |              |                 |                      |                 |               | 0.00          |             |
|  |                        | Mississippi Power             | GM0917              |              |                 |                      |                 |               | 0.00          |             |
|  |                        | Nelson                        | GM0919              |              |                 |                      |                 |               | 0.00          |             |
|  |                        | Oxbow Mining                  |                     |              |                 |                      |                 |               | 0.00          |             |
|  |                        | Patriot Coal Sales            | FP09005             |              |                 |                      |                 |               | 0.00          |             |
|  |                        | Radcliff (Barcliff)           |                     |              | 41,773.00       |                      |                 |               | 41,773.00     |             |
|  |                        | Sabine                        | GU9401              |              |                 |                      |                 |               | 0.00          |             |
| <b>TOTAL</b>   |                        |                               |                     | 1,743,598.13 | 0.00            | 0.00                 | 0.00            | 1,743,598.13  |               |             |
| 4<br>Smith Coal  | 151-00100<br>Loc 43000 | Alabama Power Co.             |                     |              |                 |                      |                 |               | 0.00          |             |
|  |                        | Alabama State Docks           | GU94002/MCDUFF06    |              |                 |                      |                 |               | 0.00          |             |
|  |                        | Arch Coal Sales Co Inc        | FP07009             |              |                 |                      |                 |               | 0.00          |             |
|  |                        | Argus Energy                  |                     |              |                 |                      |                 |               | 0.00          |             |

50-  
[Redacted Box]  
57-

✓ - Traced to invoice w/o exception. *ES*

✗ - Traced to applicable invoices & the rates to vendor contracts w/o exception. *ES*

1,743,598.13 57-2

SOURCE **PBC**

**CONFIDENTIAL**

57-6

3/30/16  
*AS*

|  |           |                             |             |  |      |      |              |      |              |
|--|-----------|-----------------------------|-------------|--|------|------|--------------|------|--------------|
|  |           | Calvert City Terminal       |             |  |      |      |              |      | 0.00         |
|  |           | Crouse                      |             |  |      |      |              |      | 0.00         |
|  |           | Ingram Barge                | ORGLJLF0001 |  |      |      |              |      | 0.00         |
|  |           | Interocean Coal Sales       | FP05007A    |  |      |      |              |      | 0.00         |
|  |           | Mississippi Power           | FP03002     |  |      |      |              |      | 0.00         |
|  |           | Mobile River Terminal       | GM06001     |  |      |      |              |      | 0.00         |
|  |           | Patriot Coal Sales          | FP09005     |  |      |      |              |      | 0.00         |
|  |           | Sabine                      | CU0401      |  |      |      |              |      | 0.00         |
|  |           | TOTAL                       |             |  | 0.00 | 0.00 | 0.00         | 0.00 | 0.00         |
| <b>OIL INVENTORIES</b>                   |           |                             |             |  |      |      |              |      |              |
| Crist Oil                                | 151-00320 | Atlas Oil Company           |             |  |      |      |              |      | 0.00         |
|  | Loc 41000 | Boswell                     |             |  |      |      |              |      | 0.00         |
|  |           | Mansfield Oil Co            |             |  |      |      |              |      | 0.00         |
|  |           | Bell Pefor                  |             |  |      |      |              |      | 0.00         |
|  |           | PS Energy Group, Inc        | GO1102      |  |      |      |              |      | 0.00         |
|  |           | Transmontaigne Product Svcs | GO07004     |  |      |      |              |      | 0.00         |
|  |           | Truman A                    | GO1001      |  |      |      |              |      | 0.00         |
|  |           | TOTAL                       |             |  | 0.00 | 0.00 | 0.00         | 0.00 | 0.00         |
| Smith Oil                                | 151-00320 | Mansfield Oil Co            | GO09001     |  |      |      |              |      | 0.00         |
|  |           | Boswell                     |             |  |      |      |              |      | 0.00         |
|  |           | Bell Pefor                  |             |  |      |      |              |      | 0.00         |
|  |           | Petroleum Traders Corp      |             |  |      |      |              |      | 0.00         |
|  | Loc 43000 | Truman A                    | GO1002      |  |      |      |              |      | 0.00         |
|  |           | TOTAL                       |             |  | 0.00 | 0.00 | 0.00         | 0.00 | 0.00         |
| Scholz Oil                               | 151-00320 | Petroleum Traders Corp      | GO08003     |  |      |      |              |      | 0.00         |
|  | Loc 42000 | Mansfield Oil Co            |             |  |      |      |              |      | 0.00         |
|  |           | Boswell                     |             |  |      |      |              |      | 0.00         |
|  |           | TOTAL                       |             |  | 0.00 | 0.00 | 0.00         | 0.00 | 0.00         |
| Smith Diesel Fuel                        | 151-00320 | Mansfield Oil Co            | GO09001     |  |      |      |              |      | 0.00         |
|  |           | Boswell                     |             |  |      |      |              |      | 0.00         |
|  |           | Petroleum Traders Corp      |             |  |      |      |              |      | 0.00         |
|  | Loc 43003 | Truman A                    | GO1002      |  |      |      |              |      | 0.00         |
|  |           | TOTAL                       |             |  | 0.00 | 0.00 | 0.00         | 0.00 | 0.00         |
| Coral Oil                                | 151-00320 | Brad Lanier                 |             |  |      |      |              |      | 0.00         |
|  | Loc 43600 | N/A                         |             |  |      |      |              |      | 0.00         |
|  |           | TOTAL                       |             |  | 0.00 | 0.00 | 0.00         | 0.00 | 0.00         |
| <b>GAS INVENTORIES (use prior month)</b> |           |                             |             |  |      |      |              |      |              |
| Crist Gas                                | 151-00600 | SCS Crist Purchases         | Oct-15      |  |      |      |              |      | 0.00         |
|  | Loc 41000 | SCS Crist Transportation    | Oct-15      |  |      |      |              |      | 149.89       |
|  |           | SCS Reservation Charges     |             |  |      |      |              |      |              |
|  |           | SCS CM Imbalance            |             |  |      |      |              |      |              |
|  |           | SCS FM Imbalance            |             |  |      |      |              |      |              |
|  |           | SCS Crist Purchases         | Sep-15      |  |      |      |              |      | 0.00         |
|  |           | SCS Crist Transportation    | Sep-15      |  |      |      |              |      | 0.00         |
|  |           | Fuel Retention Volumes      | Oct-15      |  |      |      |              |      | 0.00         |
| Smith CC Gas                             | 151-00600 | SCS Smith CC-Purchases      | Oct-15      |  |      |      |              |      | 6,345,616.72 |
|  | Loc 43004 | SCS Smith CC Transportation | Oct-15      |  |      |      |              |      | 59,350.78    |
|  |           | SCS Reservation Charges     | Oct-15      |  |      |      |              |      |              |
|  |           | SCS CM Imbalance            |             |  |      |      |              |      |              |
|  |           | SCS FM Imbalance            |             |  |      |      |              |      |              |
|  |           | SCS PMA Purchases           | Sep-15      |  |      |      |              |      | 0.00         |
|  |           | SCS PMA Transportation      | Sep-15      |  |      |      |              |      | (596.64)     |
|  |           | PMA Reservation Charge      |             |  |      |      |              |      | 0.00         |
|  |           | Fuel Retention Volumes      | Oct-15      |  |      |      |              |      | 0.00         |
| Central Alabama Gas                      | 151-00600 | SCS Cent AL-Purchases       | Oct-15      |  |      |      |              |      | 6,039,493.41 |
|  | Loc 46110 | SCS Smith CC Transportation | Oct-15      |  |      |      |              |      | 12,270.69    |
|  |           | SCS Reservation Charges     | Oct-15      |  |      |      |              |      |              |
|  |           | SCS CM Imbalance            |             |  |      |      |              |      |              |
|  |           | SCS FM Imbalance            |             |  |      |      |              |      |              |
|  |           | SCS PMA Purchases           | Sep-15      |  |      |      |              |      | (0.25)       |
|  |           | SCS PMA Transportation      |             |  |      |      |              |      | 190.25       |
|  |           | PMA Reservation Charge      |             |  |      |      |              |      | 0.00         |
|  |           | Fuel Retention Volumes      | Oct-15      |  |      |      |              |      | 0.00         |
|  |           | TOTAL                       |             |  |      | 0.00 | 9,369,754.11 | 0.00 | 9,369,754.11 |
| Bacaton PFA                              | 547-00003 |                             |             |  |      |      |              |      | 0.00         |
| Dahlberg PFA                             | 547-00003 |                             |             |  |      |      |              |      | 0.00         |
| Central Alabama PFA                      | 547-00003 |                             |             |  |      |      |              |      | 0.00         |
|  |           | TOTAL                       |             |  |      | 0.00 | 0.00         | 0.00 | 0.00         |

2  
 4  
 8  
 10  
 12

Do not count quantity for BTU Adj. Or Retro Fuel

11,662,269.94 11,662,269.94 0.00  
 JV2009 (Treasury)  
 Resale of gas (Decrease JV2009)  
 Sofia Total 11,662,269.94 0.00

Gulf Power Company  
 Fuel Adjustment Clause  
 Dkt. 160001-EI; ACN 16-020-1-1; 12 M E 12/31/15  
 Description: Waterbone 2 Rail Transp Costs

SOURCE **PBC**

CONFIDENTIAL

57-6.1

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

IN RE: Fuel and purchased power cost  
recovery clause and generating performance  
incentive factor

Docket No.: 160001-EI  
Date: May 19, 2016

**REQUEST FOR CONFIDENTIAL CLASSIFICATION**

**EXHIBIT "C"**

| <b>Page</b> | <b>Line(s)/Field(s)/Column(s)</b>                   | <b>Justification</b>  |
|-------------|---|---|
| 10-25.1     | Lines 2-5, as marked                                | Information identified on pages 10-25.1 through 10-26.17 is entitled to confidential classification pursuant to §366.093(3)(d) and (e), Florida Statutes. The basis for this information being designated as confidential is more fully set forth in paragraph 1. |
| 10-26.1     | Lines 5-6, as marked                                |   |
| 10-26.1.1   | Lines 1, 9-14, 19-20, 24, 33-34, & 37-39, as marked |   |
| 10-26.1.2   | Lines 6-8 & 10-13, as marked                        |   |
| 10-26.2     | Lines 1-14, as marked                               |   |
| 10-26.2.1   | Column A, as marked                                 |   |
| 10-26.3     | Column A, as marked                                 |   |
| 10-26.3.1   | Column A, as marked                                 |   |
| 10-26.4     | Column A, as marked                                 |   |
| 10-26.4.1   | Column A, as marked                                 |   |
| 10-26.4.2   | Column A, as marked                                 |   |
| 10-26.5     | Columns C-E, as marked                              |   |
| 10-26.6     | Lines 1-22, as marked                               |   |
| 10-26.7     | Lines 1, & 5-14, as marked                          |   |
| 10-26.7.1   | Lines 1-2, 5-7 & 11, as marked                      |   |
| 10-26.7.2   | Lines 2, 5-7, & 11, as marked                       |   |
| 10-26.8     | Lines 1-4, 8, 14, 16 & 18, as marked                |   |
| 10-26.8.1   | Lines 1, 8, 14 & 17, as marked                      |   |
| 10-26.9     | Lines 1, 8, 14 & 17, as marked                      |   |
| 10-26.10    | Lines 1-3, as marked                                |   |
| 10-26.11    | Columns B-D, as marked                              |   |
| 10-26.12    | Columns C-D, as marked                              |   |
| 10-26.13    | Columns G-J, as marked                              |   |
| 10-26.13.1  | Columns G-J, as marked                              |   |
| 10-26.13.2  | Columns G-J, as marked                              |   |
| 10-26.14    | Column E, as marked                                 |   |
| 10-26.15    | Lines 1 & 6, as marked                              |   |
| 10-26.16    | Lines 1, 6, 10 and 11, as marked                    |   |
| 10-26.16.1  | Lines 1-5, as marked                                |   |
| 10-26.17    | Lines 1-11, as marked                               |   |

| <b>Page</b> | <b>Line(s)/Field(s)/Column(s)</b>                | <b>Justification</b>   |
|-------------|--|--|
| 10-26.17.1  | Lines 2, & 5-12, as marked                       | Information identified on pages 10-26.17.1 through 43-5.2 is entitled to confidential classification pursuant to §366.093(3)(d) and (e), Florida Statutes. The basis for this information being designated as confidential is more fully set forth in paragraph 1. |
| 10-26.18    | Lines 1-2, as marked                             |  |
| 10-26.18.1  | Lines 1 & 3-13, as marked                        |  |
| 10-26.19    | Lines 1, 8-13, 16, 18, 24-26, & 28-30, as marked |  |
| 10-26.19.1  | Lines 3-4, 9-10 & 12-13, as marked               |  |
| 10-26.20    | Lines 1-18, as marked                            |  |
| 10-26.20.1  | Lines 1-11, as marked                            |  |
| 10-26.21    | Lines 1-8, as marked                             |  |
| 10-26.21.1  | Lines 1-8, as marked                             |  |
| 10-26.22    | Columns A-B, as marked                           |  |
| 10-26.23    | Lines 2-13, as marked                            |  |
| 10-26.23.1  | Lines 2, 5-8 & 12, as marked                     |  |
| 10-23.23.2  | Lines 1-5, as marked                             |  |
| 10-26.24    | Column A, as marked                              |  |
| 10-26.25    | Column A, as marked                              |  |
| 10-26.26    | Column A, as marked                              |  |
| 10-26.27    | Lines 1-3, as marked                             |  |
| 10-26.28    | Columns B-D, as marked                           |  |
| 10-26.29    | Lines 1 & 3-5, as marked                         |  |
| 10-26.30    | Columns A-B, as marked                           |  |
| 10-26.30.1  | Lines 1-4 & 6, as marked                         |  |
| 10-26.31    | Lines 1-11, as marked                            |  |
| 10-26.31.1  | Columns A-B, as marked                           |  |
| 10-26.32    | Columns A-B, as marked                           |  |
| 10-26.33    | Lines 1-2, as marked                             |  |
| 10-28.4     | Lines 1-3, 6, 8-14, 16 & 18-25, as marked        |  |
| 10-30.2     | Column E, as marked                              |  |
| 10-30.3     | Column E, as marked                              |  |
| 10-30.4     | Lines 1-4, as marked                             |  |
| 10-30.5     | Lines 1-21, as marked                            |  |
| 10.31.1     | Lines 2, & 5-19, as marked                       |  |
| 10-31.2     | Lines 1, 6-9, & 10-23, as marked                 |  |
| 10-31.3     | Tables 1 & 2, Column H, as marked                |  |
| 43-5        | Columns A-E & H-J, as marked                     |  |
| 43-5.1      | Column A, as marked                              |  |
| 43-5.2      | Column A, as marked                              |  |

| <b>Page</b> | <b>Line(s)/Field(s)/Column(s)</b>                              | <b>Justification</b>   |
|-------------|--|--|
| 43-6.1.2    | Lines 1-2, as marked   | Information identified on pages 43-6.1.2 through 46-9.3 is entitled to confidential classification pursuant to §366.093(3)(d) and (e), Florida Statutes. The basis for this information being designated as confidential is more fully set forth in paragraph 1. |
| 43-6.7.3    | Lines 1-2, as marked   |  |
| 43-6.3.2    | Lines 1-2, as marked   |  |
| 43-6.4.2    | Lines 1-2, as marked   |  |
| 44-1        | Columns E-F, as marked   |  |
| 44-2        | Lines 1-4, as marked   |  |
| 44-2.1      | Lines 1-18, as marked  |  |
| 44-2.2      | Lines 1-6, as marked   |  |
| 44-2.2.1    | Columns C-D, as marked   |  |
| 44-2.2.2    | Columns C-F, as marked   |  |
| 44-2.2.3    | Column, C-F, as marked   |  |
| 44-2.3.1    | Lines 1, 8-12, 14, 16-17, 19-20, 24, 31-32, & 35-38, as marked |  |
| 44-2.3.2    | Lines 3-4 & 9-10, as marked                                    |  |
| 44-3        | Lines 1-2, as marked   |  |
| 44-3.1      | Lines 1-13, as marked  |  |
| 44-3.2      | Columns C-D, as marked   |  |
| 44-3.2.1    | Columns B & D, as marked                                       |  |
| 44-3.3      | Columns C-F, as marked   |  |
| 44-3.3.1    | Columns C-F, as marked   |  |
| 44-3.4      | Columns C-D, as marked   |  |
| 44-3.4.1    | Columns C-F, as marked   |  |
| 44-3.5.1    | Lines 1,8-14, 20-21, 27, 33-35 & 37-40, as marked              |  |
| 44-3.5.2    | Lines 3-4, 6-7, 11-12 & 15, as marked                          |  |
| 45-1.1      | Columns C-D, as marked   |  |
| 45-1.2      | Columns C-D, as marked   |  |
| 45-2.1      | Columns D-F, as marked   |  |
| 45-2.2      | Columns D-E, as marked   |  |
| 46          | Lines 4 & 7, as marked   |  |
| 46-8        | Columns D-F, as marked   |  |
| 46-8.1      | Lines 1-3, as marked   |  |
| 46-8.2      | Table: Column G, as marked<br>Lines 1-3, as marked             |  |
| 46-8.3      | Column G, as marked  |  |
| 46-8.5      | Column G, as marked  |  |
| 46-8.5.1    | Column G, as marked  |  |
| 46-8.5.2    | Column G, as marked  |  |
| 46-9        | Columns D-F, as marked   |  |
| 46-9.1      | Column F, as marked  |  |
| 46-9.2      | Column F, as marked  |  |



| <b>Page</b> | <b>Line(s)/Field(s)/Column(s)</b>            | <b>Justification</b>   |
|-------------|--|--|
| 46-9.3      | Column G & I, as marked                      | Information identified on pages 46-9.4 through 57-6.1 is entitled to confidential classification pursuant to §366.093(3)(d) and (e), Florida Statutes. The basis for this information being designated as confidential is more fully set forth in paragraph 1. |
| 46-9.4      | Column G, as marked                          |  |
| 46-9.5      | Column G, as marked                          |  |
| 46-9.6      | Column G, as marked                          |  |
| 46-9.7      | Column G, as marked                          |  |
| 46-9.8      | Column G, as marked                          |  |
| 46-9.9      | Column G, as marked                          |  |
| 46-9.10     | Lines 1-2, as marked                         |  |
| 46-10       | Columns C-D, as marked                       |  |
| 46-12       | Columns C-D, as marked                       |  |
| 46-13       | Line 2, as marked                            |  |
| 46-13.1     | Lines 2 & 4, as marked                       |  |
| 46-13.2     | Lines 1, 7-8 & 13, as marked                 |  |
| 46-14       | Lines 1-4, as marked                         |  |
| 46-14.1     | Lines 1-16, as marked                        |  |
| 50          | Columns B-E, as marked                       |  |
| 50.1        | Lines 1-9, as marked                         |  |
| 50.1.1      | Lines 1-18, as marked                        |  |
| 50-1        | Lines 1, 4, 5, 7, 14, 17-18, & 24, as marked |  |
| 50-2        | Lines 2, 4-6, 8, & 10, as marked             |  |
| 50-2.1      | Lines 1-3, 5, 11, 13-14, 17-22, as marked    |  |
| 50-3        | Lines 2-4, 8-10, 19-26, as marked            |  |
| 50-4        | Lines 1-15, 18-23, & 26-33, as marked        |  |
| 50-5        | Lines 1-13, as marked                        |  |
| 57-3        | Lines 1-6, as marked                         |  |
| 57-3.1      | Lines 1-13, as marked                        |  |
| 57-4        | Lines 1-7, as marked                         |  |
| 57-4.1      | Lines 1-18, as marked                        |  |
| 57-5        | Lines 1-6, as marked                         |  |
| 57-5.1      | Lines 1-14, as marked                        |  |
| 57-6        | Lines 1-4, as marked                         |  |
| 57-6.1      | Lines 1-12, as marked                        |  |

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

IN RE: **Fuel and Purchased Power Cost** )  
**Recovery Clause with Generating** )  
**Performance Incentive Factor** )

Docket No.: **160001-EI**

**CERTIFICATE OF SERVICE**

I HEREBY CERTIFY that a true copy of the foregoing was furnished by overnight mail this 18th day of May, 2016 to the following:

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