



May 20, 2016

**VIA E-Filing**

Ms. Carlotta Stauffer, Director  
Office of Commission Clerk  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, FL 32399-0850

**Re: Docket No. 160003-GU-- Purchased Gas Adjustment (PGA) Clause**

Dear Ms. Stauffer:

Enclosed is Peoples Gas System's purchased gas adjustment filing for the month of April 2016 consisting of Schedules A-1, A-1 Supporting Detail, A-2, A-3, A-4, A-5, and A-6.

Thank you for your assistance in this matter. If you have any questions, please contact me at (813) 228-4668. My fax number is 813-314-4267.

Sincerely,

A handwritten signature in blue ink that reads "Kandi Floyd".

Kandi Floyd  
Manager State Regulatory

Enclosures

cc: Ms. Paula Brown

COMPANY: PEOPLES GAS SYSTEM		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE				SCHEDULE A-1				
		OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR								
FOR THE PERIOD OF:		JANUARY 16 through DECEMBER 16				Page 1 of 3				
		CURRENT MONTH: APRIL 2016			PERIOD TO DATE					
		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		
COST OF GAS PURCHASED				AMOUNT	%			AMOUNT	%	
1	COMMODITY (Pipeline)	\$68,403	\$103,105	\$34,702	33.66	\$401,416	\$274,801	(\$126,615)	(46.08)	
2	NO NOTICE SERVICE	30,831	\$30,831	\$0	0.00	152,489	\$150,887	(\$1,602)	(1.06)	
3	SWING SERVICE	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00	
4	COMMODITY (Other)	\$8,023,826	\$2,410,327	(\$5,613,499)	(232.89)	\$33,504,791	\$22,355,585	(\$11,149,206)	(49.87)	
5	DEMAND	\$13,612,842.46	\$5,580,826	\$380,131	6.81	\$21,739,057	\$23,663,616	\$1,924,559	8.13	
6	OTHER	\$289,087	\$277,021	(\$12,066)	(4.36)	\$1,210,457	\$1,153,385	(\$57,072)	(4.95)	
LESS END-USE CONTRACT										
7	COMMODITY (Pipeline)	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00	
8	DEMAND	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00	
9	SWING CHARGES	\$574,031	\$667,326	\$93,295	13.98	\$2,447,401	\$2,445,409	(\$1,991)	(0.08)	
10										
11	TOTAL COST	(1+2+3+4+5+6)-(7+8+9+10)	\$13,038,812	\$7,734,784	(\$5,304,028)	(68.57)	\$54,560,809	\$45,152,864	(\$9,407,945)	(20.84)
12	NET UNBILLED		(\$1,031,426)	\$0	\$1,031,426	0.00	\$384,464	\$0	(\$384,464)	0.00
13	COMPANY USE		\$ 21,830	\$0	(\$21,830)	0.00	\$ 87,462	\$0	(\$87,462)	0.00
14	TOTAL THERM SALES		\$13,727,076	\$7,734,784	(\$5,992,292)	(77.47)	\$62,642,161	\$45,152,864	(\$17,489,297)	(38.73)

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COMPANY: PEOPLES GAS SYSTEM		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE						SCHEDULE A-1	
		OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR							
FOR THE PERIOD OF:		JANUARY 16 through DECEMBER 16						Page 2 of 3	
		CURRENT MONTH: APRIL 2016				PERIOD TO DATE			
		REV. FLEX		DIFFERENCE		REV. FLEX		DIFFERENCE	
THERMS PURCHASED		ACTUAL	DOWN EST.	AMOUNT	%	ACTUAL	DOWN EST.	AMOUNT	%
15	COMMODITY (Pipeline)(Billing Determinants Only)	37,416,170	30,019,824	(7,396,346)	(24.64)	135,318,960	78,329,910	(56,989,050)	(72.76)
16	NO NOTICE SERVICE (Billing Determinants Only)	6,450,000	6,450,000	0	0.00	33,835,000	33,500,000	(335,000)	(1.00)
17	SWING SERVICE (Commodity)	0	0	0	0.00	0	0	0	0.00
18	COMMODITY (Other) (Commodity)	39,400,612	8,782,393	(30,618,219)	(348.63)	141,539,488	50,613,926	(90,925,562)	(179.65)
19	DEMAND (Billing Determinants Only)	94,201,740	155,595,188	61,393,448	39.46	397,120,290	663,730,382	266,610,092	40.17
20	OTHER 177,468,522	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT									
21	COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
22	DEMAND	0	0	0	0.00	0	0	0	0.00
23	OTHER	0	0	0	0.00	0	0	0	0.00
24	TOTAL PURCHASES (17+18-23)	39,400,612	8,782,393	(30,618,219)	(348.63)	141,539,488	50,613,926	(90,925,562)	(179.65)
25	NET UNBILLED	(1,131,414)	0	1,131,414	0.00	393,571	0	(393,571)	0.00
26	COMPANY USE	43,191	0	(43,191)	0.00	142,359	0	(142,359)	0.00
27	TOTAL THERM SALES (24-26 Estimated Only)	39,718,084	8,782,393	(30,935,691)	(352.25)	132,287,784	50,613,926	(81,673,858)	(161.37)

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OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

FOR THE PERIOD OF: JANUARY 16 through DECEMBER 16

CENTS PER THERM	CURRENT MONTH: APRIL 2016					PERIOD TO DATE			
	ACTUAL	REV. FLEX	DIFFERENCE		ACTUAL	REV. FLEX	DIFFERENCE		
		DOWN EST.	AMOUNT	%			DOWN EST.	AMOUNT	%
28 COMMODITY (Pipeline) (1/15)	0.001828	0.00343	0.00161	46.77	0.00297	0.00351	0.00054	15.44	
29 NO NOTICE SERVICE (2/16)	0.004780	0.00478	0.00000	0.00	0.00451	0.00450	(0.00000)	(0.06)	
30 SWING SERVICE (3/17)	0	0	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
31 COMMODITY (Other) (4/18)	0.203647	0.27445	0.07080	25.80	0.23672	0.44169	0.20497	46.41	
32 DEMAND (5/19)	0.055208	0.03587	(0.01934)	(53.92)	0.05474	0.03565	(0.01909)	(53.54)	
33 OTHER (6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
LESS END-USE CONTRACT									
34 COMMODITY (Pipeline) (7/21)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
35 DEMAND (8/22)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
36 OTHER (9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
37 TOTAL COST OF PURCHASES (11/24)	0.330929	0.88071	0.54979	62.42	0.38548	0.89210	0.50662	56.79	
38 NET UNBILLED (12/25)	0.911626	0.00000	(0.91163)	0.00	0.97686	0.00000	(0.97686)	0.00	
39 COMPANY USE (13/26)	0.505426	0.00000	(0.50543)	0.00	0.61438	0.00000	(0.61438)	0.00	
40 TOTAL COST OF THERMS SOLD (11/27)	0.32828	0.88071	0.55243	62.73	0.41244	0.89210	0.47966	53.77	
41 TRUE-UP (E-4)	(0.00662)	(0.00662)	0.00000	0.00	(0.00662)	(0.00662)	0.00000	0.00	
42 TOTAL COST OF GAS (40+41)	0.32166	0.87409	0.55243	63.20	0.40582	0.88548	0.47966	54.17	
43 REVENUE TAX FACTOR	1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00	
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.32328	0.87849	0.55521	63.20	0.40786	0.88994	0.48208	54.17	
45 PGA FACTOR ROUNDED TO NEAREST .001	32.328	87.849	55.52080	63.20	40.786	88.994	48.20760	54.17	

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COMPANY: PEOPLES GAS SYSTEM		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE						SCHEDULE A-1	
Combined For All Rate Classes		OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR						Page 1 of 1	
FOR THE PERIOD OF:		JANUARY 16 through DECEMBER 16				PERIOD TO DATE			
		CURRENT MONTH: APRIL 2016		DIFFERENCE		REV. FLEX		DIFFERENCE	
		ACTUAL	REV. FLEX DOWN EST.	AMOUNT	%	ACTUAL	DOWN EST.	AMOUNT	%
<b>COST OF GAS PURCHASED</b>									
1	COMMODITY (Pipeline)	\$68,403	\$103,105	\$34,702	33.66	\$401,416	\$274,801	(\$126,615)	(46.08)
2	NO NOTICE SERVICE	\$30,831	\$30,831	\$0	0.00	\$152,489	\$150,887	(\$1,602)	(1.06)
3	SWING SERVICE	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00
4	COMMODITY (Other)	\$8,023,826	\$2,410,327	(\$5,613,499)	(232.89)	\$33,504,791	\$22,355,585	(\$11,149,206)	(49.87)
5	DEMAND	\$5,200,695	\$5,580,826	\$380,131	6.81	\$21,739,057	\$23,663,616	\$1,924,559	8.13
6	OTHER	\$289,087	\$277,021	(\$12,066)	(4.36)	\$1,210,457	\$1,153,385	(\$57,072)	(4.95)
LESS END-USE CONTRACT:									
7	COMMODITY (Pipeline)	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00
8	DEMAND	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00
9	OTHER	\$574,031	\$667,326	\$93,295	13.98	\$2,447,401	\$2,445,409	(\$1,991)	(0.08)
10									
11	TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$13,038,812	\$7,734,784	(\$5,304,028)	(68.57)	\$54,560,809	\$45,152,864	(\$9,407,945)	(20.84)
12	NET UNBILLED	(\$1,031,426)	\$0	\$1,031,426	0.00	\$384,464	\$0	(\$384,464)	0.00
13	COMPANY USE	\$21,830	\$0	(\$21,830)	0.00	\$87,462	\$0	(\$87,462)	0.00
14	TOTAL THERM SALES (11)	\$13,727,076	\$7,734,784	(\$5,992,292)	(77.47)	\$62,642,161	\$45,152,864	(\$17,489,297)	(38.73)
<b>THERMS PURCHASED</b>									
15	COMMODITY (Pipeline)	37,416,170	30,019,824	(7,396,346)	(24.64)	135,318,960	78,329,910	(56,989,050)	(72.76)
16	NO NOTICE SERVICE	6,450,000	6,450,000	0	0.00	33,835,000	33,500,000	(335,000)	(1.00)
17	SWING SERVICE	0	0	0	0.00	0	0	0	0.00
18	COMMODITY (Other)	39,400,612	8,782,393	(30,618,219)	(348.63)	141,539,488	50,613,926	(90,925,562)	(179.65)
19	DEMAND	94,201,740	155,595,188	61,393,448	39.46	397,120,290	663,730,382	266,610,092	40.17
20	OTHER	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT:									
21	COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
22	DEMAND	0	0	0	0.00	0	0	0	0.00
23	OTHER	0	0	0	0.00	0	0	0	0.00
24	TOTAL PURCHASES (17+18-23)	39,400,612	8,782,393	(30,618,219)	(348.63)	141,539,488	50,613,926	(90,925,562)	(179.65)
25	NET UNBILLED	(1,131,414)	0	1,131,414	0.00	393,571	0	(393,571)	0.00
26	COMPANY USE	43,191	0	(43,191)	0.00	142,359	0	(142,359)	0.00
27	TOTAL THERM SALES (24)	39,718,084	8,782,393	(30,935,691)	(352.25)	132,287,784	50,613,926	(81,673,858)	(161.37)
<b>CENTS PER THERM</b>									
28	COMMODITY (Pipeline) (1/15)	0.00183	0.00343	0.00161	46.77	0.00297	0.00351	0.00054	15.44
29	NO NOTICE SERVICE (2/16)	0.00478	0.00478	0.00000	0.00	0.00451	0.00450	(0.00000)	(0.06)
30	SWING SERVICE (3/17)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
31	COMMODITY (Other) (4/18)	0.20365	0.27445	0.07080	25.80	0.23672	0.44169	0.20497	46.41
32	DEMAND (5/19)	0.05521	0.03587	(0.01934)	(53.92)	0.05474	0.03565	(0.01909)	(53.54)
33	OTHER (6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
LESS END-USE CONTRACT:									
34	COMMODITY (Pipeline) (7/21)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
35	DEMAND (8/22)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
36	OTHER (9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
37	TOTAL COST (11/24)	0.33093	0.88071	0.54978	62.42	0.38548	0.89210	0.50662	56.79
38	NET UNBILLED (12/25)	0.91163	0.00000	(0.91163)	0.00	0.97686	0.00000	(0.97686)	0.00
39	COMPANY USE (13/26)	0.50543	0.00000	(0.50543)	0.00	0.61438	0.00000	(0.61438)	0.00
40	TOTAL THERM SALES (11/27)	0.32828	0.88071	0.55243	62.73	0.41244	0.89210	0.47966	53.77
41	TRUE-UP (E-4)	(0.00662)	(0.00662)	0.00000	0.00	(0.00662)	(0.00662)	0.00000	0.00
42	TOTAL COST OF GAS (40+41)	0.32166	0.87409	0.55243	63.20	0.40582	0.88548	0.47966	54.17
43	REVENUE TAX FACTOR	1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.32328	0.87849	0.55520	63.20	0.40786	0.88994	0.48208	54.17
45	PGA FACTOR ROUNDED TO NEAREST .001	32.328	87.849	55.52100	63.20	40.786	88.994	48.20800	54.17

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PEOPLES GAS SYSTEM  
DOCKET NO. 160003-GU  
MONTHLY PGA  
FILED: MAY 20, 2016

FOR THE PERIOD OF: JANUARY 16 through DECEMBER 16

CURRENT MONTH: APRIL 2016

COMMODITY (Pipeline)	THERMS-Line 15	INVOICE AMOUNT-Line 1	COST PER THERM-Line 28
1 Commodity Pipeline (FGT)	26,138,930	40,306.75	\$0.00154
2 Commodity Pipeline (SNG)	715,580	4,407.96	\$0.00616
3 Commodity Pipeline (Gulfstream)	9,368,250	20,048.14	\$0.00214
4 Commodity Pipeline (FGT) - Mar'16 Accrual Adj.	868,240	3,151.75	\$0.00363
5 Commodity Pipeline (SNG) - Mar'16 Accrual Adj.	120	0.74	\$0.00617
6 Commodity Pipeline (Gulfstream) - Mar'16 Accrual Adj.	0	0.09	\$0.00000
7	325,050	487.58	\$0.00150
8 TOTAL COMMODITY (Pipeline)	37,416,170	68,403.01	\$0.00183
SWING SERVICE	THERMS-Line 17	INVOICE AMOUNT-Line 3	COST PER THERM-Line 30
9 Swing Service-Demand-3rd Party Suppliers	0	0.00	\$0.00000
10 TOTAL SWING SERVICE	0	0.00	\$0.00000
COMMODITY OTHER	THERMS-Line 18	INVOICE AMOUNT-Line 4	COST PER THERM-Line 31
11 Purchases from 3rd Party Suppliers	39,420,700	8,030,461.05	\$0.20371
12 Purchases from 3rd Party Suppliers - Mar'16 Accrual Adj	0	(0.12)	\$0.00000
13 Imbalance Cashout (FGT)	(1,503,660)	(279,797.21)	\$0.18608
14 Imbalance Cashout (FGT)-Mar'16 Accrual Adj.	369,610	64,274.43	\$0.17390
15 Commodity Other (SNG)	12,880	2,408.56	\$0.18700
16 Imbalance Cashout (SNG)-Mar'16 Accrual Adj.	120	16.30	\$0.13583
17 Commodity Other (Gulfstream)	(229,470)	(49,783.06)	\$0.21695
18 Commodity Other (Gulfstream)-Mar'16 Accrual Adj	470	(352.44)	(\$0.74987)
19	(2,690)	(583.59)	\$0.21695
20	37,030	39,257.22	\$1.06015
21	129	129.10	\$1.00078
22	0	(3.11)	\$0.00000
23	(80,070)	(14,812.95)	\$0.18500
24	225,000	31,500.00	\$0.14000
25	26,264	(711.29)	(\$0.02708)
26	15,436	7,275.29	\$0.47132
27 Cashouts-Peoples' Transportation Customers	142,903	22,858.53	\$0.15996
28 Cashouts-NCTS Program	691,011	119,544.83	\$0.17300
29	274,950	52,144.20	\$0.18965
30 TOTAL COMMODITY (Other)	39,400,612	8,023,825.74	\$0.20365
DEMAND	THERMS-Line 19	INVOICE AMOUNT-Line 5	COST PER THERM-Line 32
31 Demand (SNG)	13,013,170	500,496.23	\$0.03846
32 Demand (SNG) - Capacity Release	(4,191,600)	(158,861.64)	\$0.03790
33 Demand (SNG) Capacity Release - Mar'16 Adjustment	0	3.80	\$0.00000
34 Demand (Gulfstream)	10,500,000	585,060.00	\$0.05572
35 Demand (FGT)	115,316,400	7,065,669.27	\$0.06127
36 Temporary Relinquishment Credit - (FGT)	(51,827,630)	(3,336,299.70)	\$0.06437
37 Temporary Acquisition (FGT)	8,891,400	490,627.46	\$0.05518
38 FGT- Mar'16 Accrual Adj.	0	0.06	\$0.00000
39	2,500,000	54,000.00	\$0.02160
40 TOTAL DEMAND	94,201,740	5,200,695.48	\$0.05521
OTHER	THERMS-Line 20	INVOICE AMOUNT-Line 6	COST PER THERM-Line 33
41 Administrative Costs	0	175,417.66	\$0.00000
42 Legal	0	25,424.27	\$0.00000
43 LNG/CNG	0	0.00	\$0.00000
44 Odorant	0	88,245.30	\$0.00000
45 TOTAL OTHER	0	289,087.23	\$0.00000

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COMPANY: PEOPLES GAS SYSTEM		CALCULATION OF TRUE-UP AND INTEREST PROVISION				SCHEDULE A-2			
FOR THE PERIOD OF:		January-16 Through		December-16		Page 1 of 1			
	CURRENT MONTH:		APRIL 2016		PERIOD TO DATE				
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
<b>TRUE-UP CALCULATION</b>									
1 PURCHASED GAS COST (A-1, LINES 4-13)	\$8,001,996	2,410,327	(\$5,591,669)	(\$2.31988)	\$8,001,996	\$2,410,327	(\$5,591,669)	(\$2.31988)	
2 TRANSPORTATION COST (A-1, LINES 1+2+3+5+6-7-8-9)	\$5,014,986	5,324,457	309,471	\$0.05812	\$5,014,986	\$5,324,457	309,471	0.05812	
3 TOTAL	13,016,982	7,734,784	(5,282,198)	(\$0.68291)	\$13,016,982	\$7,734,784	(5,282,198)	(0.68291)	
4 FUEL REVENUES (NET OF REVENUE TAX)	13,727,076	7,734,784	(5,992,292)	(\$0.77472)	\$13,727,076	\$7,734,784	(5,992,292)	(0.77472)	
5 TRUE-UP REFUND/(COLLECTION)	67,872	67,872	0	\$0.00000	\$67,872	\$67,872	0	0.00000	
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	13,794,948	7,802,656	(5,992,292)	(\$0.76798)	\$13,794,948	\$7,802,656	(5,992,292)	(0.76798)	
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	777,966	67,872	(710,094)	(\$10.46225)	\$777,966	\$67,872	(710,094)	(10.46225)	
8 INTEREST PROVISION-THIS PERIOD (21)	987	441	(546)	(\$1.23959)	\$987	\$440.71	(546)	(1.23959)	
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	2,680,714	1,356,017	(1,324,697)	(\$0.97690)	\$2,680,714	\$1,356,017	(1,324,697)	(0.97690)	
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(67,872)	(67,872)	0	\$0.00000	(\$67,872)	(\$67,872)	0	0.00000	
10a OVER EARNINGS REFUND	0	0	0	\$0.00	\$0.00	\$0.00	0	0.00000	
11 TOTAL EST/ACT TRUE-UP (7+8+9+10+10a)	3,391,795	1,356,457	(2,035,338)	(\$1.50048)	\$3,391,795	\$1,356,457	(2,035,338)	(1.50048)	
11a REFUNDS FROM PIPELINE	0	0	0	\$0.00000	\$0	\$0.00	0	0.00000	
12 ADJ TOTAL EST/ACT TRUE-UP (11+11a)	\$3,391,795	1,356,457	(2,035,338)	(1.50048)	\$3,391,795	\$1,356,457	(2,035,338)	(\$1.50048)	
<b>INTEREST PROVISION</b>									
13 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	2,680,714	1,356,017	(1,324,697)	(0.97690)					
14 ENDING TRUE-UP BEFORE INTEREST (13+7-5+10a+11a)	3,390,808	1,356,017	(2,034,791)	(1.50057)					
15 TOTAL (13+14)	6,071,522	2,712,033	(3,359,489)	(1.23873)					
16 AVERAGE (50% OF 15)	3,035,761	1,356,017	(1,679,744)	(1.23873)					
17 INTEREST RATE - FIRST DAY OF MONTH	0.44	0.44	0	0.00000					
18 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.34	0.34	0	0.00000					
19 TOTAL (17+18)	0.780	0.780	0	0.00000					
20 AVERAGE (50% OF 19)	0.390	0.390	0	0.00000					
21 MONTHLY AVERAGE (20/12 Months)	0.03250	0.03250	0	0.00000					
22 INTEREST PROVISION (16x21)	\$987	\$441	(\$546)	(\$1.23959)					

\* If line 5 is a refund add to line 4  
If line 5 is a collection ( ) subtract from line 4

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COMPANY: PEOPLES GAS SYSTEM

TRANSPORTATION PURCHASES  
SYSTEM SUPPLY AND END USE  
JANUARY 16 through DECEMBER 16

SCHEDULE A-3\*\*  
Page 1 of 2

ACTUAL FOR THE PERIOD OF:  
PRESENT MONTH:

April'16

	(A) MO	(B) PURCHASED FROM	(C) PURCH. FOR	(D) SCH TYPE	(E) SYSTEM SUPPLY	(F) END USE	(G) TOTAL PURCHASED	(H) COMM. COST THIRD PARTY	(I) COMM. COST PIPELINE	(J) DEMAND COST	(K) OTHER CHARGES	(L) TOTAL CENTS PER THERM
1	April'16	FGT	PGS	FTS-1 COMM. PIPELINE	23,317,270		23,317,270		\$35,961.38			\$0.15
2	April'16	FGT	PGS	FTS-2 COMM. PIPELINE	2,821,660		2,821,660		4,345.37			\$0.15
3	April'16	FGT	PGS	FTS-1 DEMAND	62,604,170		62,604,170			\$3,356,527.70		\$5.36
4	April'16	FGT	PGS	FTS-2 DEMAND	6,776,000		6,776,000			505,104.33		\$7.45
5	April'16	FGT	PGS	FTS-3 DEMAND	3,000,000		3,000,000			358,365.00		\$11.95
6	April'16	FGT	PGS	NO NOTICE	6,450,000		6,450,000			\$30,831.00		\$0.48
7	April'16	SONAT	PGS	COMM. PIPELINE	715,580		715,580		4,407.96			\$0.62
8	April'16	SONAT	PGS	DEMAND	13,013,170		13,013,170			500,496.23		\$3.85
9	April'16	SONAT - Capacity Release	PGS	DEMAND	(4,191,600)		(4,191,600)			(158,861.64)		\$3.79
10	April'16	SONAT	PGS	COMM. OTHER	12,880		12,880	2,408.56				\$18.70
11	April'16	GULFSTREAM PIPELINE	PGS	COMM. PIPELINE	9,368,250		9,368,250		20,048.14			\$0.21
12	April'16	GULFSTREAM PIPELINE	PGS	DEMAND	10,500,000		10,500,000			585,060.00		\$5.57
13	April'16	GULFSTREAM PIPELINE	PGS	COMM. OTHER	(229,470)		(229,470)	(49,783.06)				\$21.69
14	April'16		PGS	COMM. OTHER	37,030		37,030	39,257.22				\$106.01
15	April'16		PGS	COMM. OTHER	225,000		225,000	31,500.00				\$14.00
16	April'16		PGS	COMM. OTHER	15,436		15,436	7,275.29				\$47.13
17	April'16		PGS	COMM. OTHER	142,903		142,903	22,858.53				\$16.00
18	April'16		PGS	COMM. OTHER	691,011		691,011	119,544.83				\$17.30
19	April'16		PGS	COMM. OTHER	274,950		274,950	52,144.20				\$18.96
20	April'16		PGS	DEMAND	2,500,000		2,500,000			54,000.00		\$2.16
21	April'16		PGS	COMM. PIPELINE	325,050		325,050		487.58			\$0.15
22	April'16		PGS	COMM. OTHER	105,000		105,000	19,775.00				\$18.83
23	April'16		PGS	COMM. OTHER	106,740		106,740	19,853.64				\$18.60
24	April'16		PGS	COMM. OTHER	3,438,480		3,438,480	664,748.12				\$19.33
25	April'16		PGS	COMM. OTHER	4,044,840		4,044,840	757,596.24				\$18.73
26	April'16		PGS	COMM. OTHER	426,000		426,000	74,550.00				\$17.50
27	April'16		PGS	COMM. OTHER	1,725,420		1,725,420	322,793.62				\$18.71
28	April'16		PGS	COMM. OTHER	307,190		307,190	54,878.61				\$17.86
29	April'16		PGS	COMM. OTHER	624,900		624,900	117,356.22				\$18.78
30	April'16		PGS	COMM. OTHER	2,669,850		2,669,850	514,808.93				\$19.28
31	April'16		PGS	COMM. OTHER	937,560		937,560	180,122.51				\$19.21
32	April'16		PGS	COMM. OTHER	491,730		491,730	83,648.03				\$17.01
33	April'16		PGS	COMM. OTHER	395,000		395,000	75,350.00				\$19.08
34	April'16		PGS	COMM. OTHER	349,030		349,030	62,650.89				\$17.95
35	April'16		PGS	COMM. OTHER	1,139,210		1,139,210	213,172.99				\$18.71
36	April'16		PGS	COMM. OTHER	1,250,000		1,250,000	234,950.00				\$18.80
37	April'16		PGS	COMM. OTHER	325,770		325,770	61,804.50				\$18.97
38	April'16		PGS	COMM. OTHER	152,720		152,720	28,412.28				\$18.60
39	April'16		PGS	COMM. OTHER	5,827,680		5,827,680	1,095,097.08				\$18.79
40	April'16		PGS	COMM. OTHER	1,066,970		1,066,970	201,329.96				\$18.87
41	April'16		PGS	COMM. OTHER	5,871,960		5,871,960	1,105,385.29				\$18.82
42	April'16		PGS	COMM. OTHER	417,090		417,090	81,749.64				\$19.60
43	April'16		PGS	COMM. OTHER	231,270		231,270	43,850.11				\$18.96
44	April'16		PGS	COMM. OTHER	524,960		524,960	101,567.73				\$19.35
45	April'16		PGS	COMM. OTHER	100,000		100,000	18,900.00				\$18.90
46	Total	**This report excludes prior month/period adjustments.			170,898,659	0	170,898,659	6,359,557	65,250	5,231,523	-	\$6.82

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COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION PURCHASES SYSTEM SUPPLY AND END USE										SCHEDULE A-3**	
ACTUAL FOR THE PERIOD OF: PRESENT MONTH:		April'16										Page 2 of 2	
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)		
MO	PURCHASED FROM	PURCH. FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMM. COST THIRD PARTY	COMM. COST PIPELINE	DEMAND COST	OTHER CHARGES	TOTAL CENTS PER THERM		
47	April'16		PGS	COMM. OTHER		4,766,180		910,330.24			\$19.10		
48	April'16		PGS	COMM. OTHER		1,150,720		210,803.12			\$18.32		
49	April'16		PGS	COMM. OTHER		974,430		173,486.30			\$17.80		
50	April'16		PGS	COMM. OTHER		0		114,850.00					
51	April'16		PGS	COMM. OTHER		0		297,780.00					
52	April'16		PGS	COMM. OTHER		0		178,510.00					
53	April'16		PGS	COMM. OTHER		0		10,350.00					
54	Total	**This report excludes prior month/period adjustments.				177,789,989	0	177,789,989	8,255,667	65,250	5,231,523	0	\$7.62

COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION SYSTEM SUPPLY					SCHEDULE A-4 Page 1 of 5		
		FOR THE PERIOD OF: PRESENT MONTH:		January-16 April'16	Through	December-16			
(A) PRODUCER/SUPPLIER	(B) PIPELINE	(C) RECEIPT POINT	(D) GROSS AMOUNT MMBtu/d	(E) NET AMOUNT MMBtu/d	(F) MONTHLY GROSS MMBtu	(G) MONTHLY NET MMBtu	(H) WELLHEAD PRICE \$/MMBtu	(I) CITYGATE PRICE (GXE)/F	(J) CITYGATE PRICE (GXE)/F
1	FGT	23422-Sabine Pass Plt	233	224	7,000	6,707	1.86000	1.94114	
2	FGT	23422-Sabine Pass Plt	117	112	3,500	3,354	1.93000	2.01419	
3	FGT	32606-Ngpl Vermilion	356	341	10,674	10,228	1.86000	1.94114	
4	FGT	241390-Destin P/L/FGT	333	319	10,000	9,582	2.10000	2.19161	
5	FGT	624615-Southern Pines Citronelle (Rec)	1,479	1,417	44,362	42,508	2.10000	2.19161	
6	FGT	716-Cs #11 Mt Vernon Zone 3	1,913	1,833	57,399	55,000	1.88000	1.96201	
7	FGT	716-Cs #11 Mt Vernon Zone 3	70	67	2,087	2,000	1.90000	1.98288	
8	FGT	716-Cs #11 Mt Vernon Zone 3	167	160	5,000	4,791	1.94250	2.02724	
9	FGT	716-Cs #11 Mt Vernon Zone 3	240	230	7,200	6,899	1.84500	1.92549	
10	FGT	716-Cs #11 Mt Vernon Zone 3	2,629	2,519	78,871	75,574	1.87000	1.95158	
11	FGT	716-Cs #11 Mt Vernon Zone 3	199	190	5,960	5,711	1.92000	2.00376	
12	FGT	716-Cs #11 Mt Vernon Zone 3	250	240	7,500	7,187	1.93500	2.01941	
13	FGT	716-Cs #11 Mt Vernon Zone 3	1,000	958	30,000	28,746	1.94500	2.02985	
14	FGT	716-Cs #11 Mt Vernon Zone 3	821	786	24,619	23,590	1.95000	2.03507	
15	FGT	1187589-Frisco Acadian	106	101	3,173	3,040	1.86500	1.94636	
16	FGT	179851-Columbia Gulf-Lafayette FGT	152	146	4,567	4,376	1.81000	1.88896	
17	FGT	179851-Columbia Gulf-Lafayette FGT	152	146	4,567	4,376	1.88500	1.96723	
18	FGT	179851-Columbia Gulf-Lafayette FGT	304	292	9,134	8,752	1.89000	1.97245	
19	FGT	314571-Anr/FGT St Landry Parish Exchn	700	671	21,000	20,122	1.69000	1.76372	
20	FGT	696661-Tres Palacios Storage (Rec)	278	267	8,349	8,000	1.81000	1.88896	
21	FGT	696661-Tres Palacios Storage (Rec)	278	267	8,349	8,000	1.83000	1.90983	
22	FGT	696661-Tres Palacios Storage (Rec)	278	267	8,349	8,000	1.89000	1.97245	
23	FGT	696661-Tres Palacios Storage (Rec)	278	267	8,349	8,000	1.91000	1.99332	
24	FGT	716-Cs #11 Mt Vernon Zone 3	1,081	1,036	32,442	31,086	1.89000	1.97245	
25	FGT	716-Cs #11 Mt Vernon Zone 3	530	508	15,900	15,235	1.94000	2.02463	
26	FGT	179851-Columbia Gulf-Lafayette FGT	457	438	13,701	13,128	1.66000	1.73241	
27	FGT	179851-Columbia Gulf-Lafayette FGT	152	146	4,567	4,376	1.84000	1.92027	
28	FGT	179851-Columbia Gulf-Lafayette FGT	152	146	4,567	4,376	1.88500	1.96723	
29	FGT	179851-Columbia Gulf-Lafayette FGT	111	106	3,317	3,178	1.89500	1.97767	
30	FGT	179851-Columbia Gulf-Lafayette FGT	152	146	4,567	4,376	1.93500	2.01941	
31	FGT	179851-Columbia Gulf-Lafayette FGT	2,083	1,996	62,490	59,878	1.87800	1.95992	
32	FGT	23422-Sabine Pass Plt	288	276	8,652	8,290	1.64000	1.71154	
33	FGT	23422-Sabine Pass Plt	109	105	3,280	3,143	1.80000	1.87852	
34	FGT	23422-Sabine Pass Plt	137	131	4,102	3,931	1.86500	1.94636	
35	FGT	23422-Sabine Pass Plt	109	104	3,267	3,130	1.87500	1.95679	
36		SUBTOTAL	17,694	16,958	530,861	508,670	1.62830	1.69933	

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s)  
(2) The above net volumes are calculated at a fuel surcharge of 4.18%, 1.70%, and 4.30% per dth for FGT, Gulfstream, and Southern Natural Gas pipelines, respective  
(3) Included in the monthly gross volumes above are 294,466 dth's nominated under FGT FTS-2 and 78,280 under FGT FTS.

COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION SYSTEM SUPPLY					SCHEDULE A-4 Page 2 of 5		
		FOR THE PERIOD OF: PRESENT MONTH:		January-16 April'16	Through	December-16			
(A) PRODUCER/SUPPLIER	(B) PIPELINE	(C) RECEIPT POINT	(D) GROSS AMOUNT MMBtu/d	(E) NET AMOUNT MMBtu/d	(F) MONTHLY GROSS MMBtu	(G) MONTHLY NET MMBtu	(H) WELLHEAD PRICE \$/MMBtu	(I) CITYGATE PRICE (GXE)/F	
37	FGT	23422-Sabine Pass Plt	100	96	3,011	2,885	1.90000	1.98288	
38	FGT	23422-Sabine Pass Plt	156	149	4,673	4,478	1.93000	2.01419	
39	FGT	12740-Carnes Tn FGT (Rec)	56	54	1,680	1,610	1.64000	1.71154	
40	FGT	12740-Carnes Tn FGT (Rec)	113	109	3,400	3,258	1.82000	1.89939	
41	FGT	12740-Carnes Tn FGT (Rec)	115	110	3,459	3,314	1.88000	1.96201	
42	FGT	12740-Carnes Tn FGT (Rec)	68	65	2,035	1,950	1.89000	1.97245	
43	FGT	12740-Carnes Tn FGT (Rec)	68	65	2,035	1,950	1.91000	1.99332	
44	FGT	624615-Southern Pines Citronelle (Rec)	870	833	26,091	25,000	1.90000	1.98288	
45	FGT	624615-Southern Pines Citronelle (Rec)	1,044	1,000	31,309	30,000	2.03000	2.11856	
46	FGT	716-Cs #11 Mt Vernon Zone 3	792	758	23,747	22,754	1.84500	1.92549	
47	FGT	1187589-Frisco Acadian	106	101	3,173	3,040	1.92500	2.00898	
48	FGT	1378027-Pledger - Enterprise	1,000	958	30,000	28,746	1.63000	1.70111	
49	FGT	1378027-Pledger - Enterprise	533	511	16,000	15,331	1.79000	1.86809	
50	FGT	716-Cs #11 Mt Vernon Zone 3	667	639	20,000	19,164	1.94000	2.02463	
51	FGT	1187589-Frisco Acadian	317	304	9,519	9,121	1.63000	1.70111	
52	FGT	1187589-Frisco Acadian	106	101	3,173	3,040	1.71000	1.78460	
53	FGT	1187589-Frisco Acadian	106	101	3,173	3,040	1.83500	1.91505	
54	FGT	1187589-Frisco Acadian	106	101	3,173	3,040	1.87000	1.95158	
55	FGT	1187589-Frisco Acadian	317	304	9,519	9,121	1.88000	1.96201	
56	FGT	1187589-Frisco Acadian	106	101	3,173	3,040	1.89000	1.97245	
57	FGT	1187589-Frisco Acadian	106	101	3,173	3,040	1.91000	1.99332	
58	FGT	314571-Anr/FGT St Landry Parish Exchnç	389	373	11,671	11,183	1.69000	1.76372	
59	FGT	314571-Anr/FGT St Landry Parish Exchnç	519	498	15,580	14,929	1.84000	1.92027	
60	FGT	314571-Anr/FGT St Landry Parish Exchnç	601	576	18,030	17,276	1.88000	1.96201	
61	FGT	314571-Anr/FGT St Landry Parish Exchnç	769	737	23,060	22,096	1.89000	1.97245	
62	FGT	314571-Anr/FGT St Landry Parish Exchnç	519	498	15,580	14,929	1.90000	1.98288	
63	FGT	716-Cs #11 Mt Vernon Zone 3	667	639	20,000	19,164	1.91000	1.99332	
64	FGT	716-Cs #11 Mt Vernon Zone 4	333	319	10,000	9,582	1.95000	2.03507	
65	FGT	25219-Hpl-Texoma (Rec)	667	639	20,000	19,164	1.86000	1.94114	
66	FGT	25219-Hpl-Texoma (Rec)	833	799	25,000	23,955	1.87000	1.95158	
67	FGT	25219-Hpl-Texoma (Rec)	1,667	1,597	50,000	47,910	1.88000	1.96201	
68	FGT	25219-Hpl-Texoma (Rec)	1,000	958	30,000	28,746	1.90000	1.98288	
69	FGT	179851-Columbia Gulf-Lafayette FGT	152	146	4,567	4,376	1.70000	1.77416	
70	FGT	314571-Anr/FGT St Landry Parish Exchnç	178	171	5,340	5,117	1.89000	1.97245	
71	FGT	314571-Anr/FGT St Landry Parish Exchnç	89	85	2,670	2,558	1.90000	1.98288	
72	FGT	716-Cs #11 Mt Vernon Zone 3	167	160	5,000	4,791	1.93500	2.01941	
73		SUBTOTAL	15,402	14,756	462,014	442,698	1.62830	1.69934	

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s)
- (2) The above net volumes are calculated at a fuel surcharge of 4.18%, 1.70%, and 4.30% per dth for FGT, Gulfstream, and Southern Natural Gas pipelines, respective
- (3) Included in the monthly gross volumes above are 294,466 dth's nominated under FGT FTS-2 and 78,280 under FGT FTS-

COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION SYSTEM SUPPLY					SCHEDULE A-4 Page 3 of 5	
		FOR THE PERIOD OF: PRESENT MONTH:		January-16 April'16	Through	December-16		
(A) PRODUCER/SUPPLIER	(B) PIPELINE	(C) RECEIPT POINT	(D) GROSS AMOUNT MMBtu/d	(E) NET AMOUNT MMBtu/d	(F) MONTHLY GROSS MMBtu	(G) MONTHLY NET MMBtu	(H) WELLHEAD PRICE \$/MMBtu	(I) CITYGATE PRICE (GXE)/F
74	FGT	716-Cs #11 Mt Vernon Zone 3	167	160	5,000	4,791	1.94000	2.02463
75	FGT	716-Cs #11 Mt Vernon Zone 3	333	319	10,000	9,582	1.95000	2.03507
76	FGT	1378027-Pledger - Enterprise	42	41	1,272	1,219	1.86500	1.94636
77	FGT	742101-Enbridge-Orange Co	467	447	14,000	13,415	1.86000	1.94114
78	FGT	314571-Anr/FGT St Landry Parish Exchnç	167	160	5,000	4,791	1.81500	1.89418
79	FGT	314571-Anr/FGT St Landry Parish Exchnç	270	259	8,100	7,761	1.87000	1.95158
80	FGT	314571-Anr/FGT St Landry Parish Exchnç	14,579	13,970	437,371	419,089	1.87300	1.95471
81	FGT	314571-Anr/FGT St Landry Parish Exchnç	270	259	8,100	7,761	1.89000	1.97245
82	FGT	314571-Anr/FGT St Landry Parish Exchnç	270	259	8,100	7,761	1.91000	1.99332
83	FGT	716-Cs #11 Mt Vernon Zone 3	227	217	6,800	6,516	1.86000	1.94114
84	FGT	716-Cs #11 Mt Vernon Zone 3	333	319	10,000	9,582	1.88500	1.96723
85	FGT	716-Cs #11 Mt Vernon Zone 3	333	319	10,000	9,582	1.92000	2.00376
86	FGT	716-Cs #11 Mt Vernon Zone 3	500	479	15,000	14,373	1.93000	2.01419
87	FGT	716-Cs #11 Mt Vernon Zone 3	833	799	25,000	23,955	2.00000	2.08725
88	FGT	313370-Egan Hub (Rec)/FGT Acadia	833	799	25,000	23,955	1.87000	1.95158
89	FGT	313370-Egan Hub (Rec)/FGT Acadia	2,000	1,916	60,000	57,492	1.88750	1.96984
90	FGT	313370-Egan Hub (Rec)/FGT Acadia	371	356	11,131	10,666	1.90000	1.98288
91	FGT	313370-Egan Hub (Rec)/FGT Acadia	352	337	10,566	10,124	1.91000	1.99332
92	FGT	23703-Ngpl-Jefferson FGT	516	494	15,475	14,828	1.85000	1.93070
93	FGT	23703-Ngpl-Jefferson FGT	1,032	989	30,950	29,656	1.89000	1.97245
94	FGT	32606-Ngpl Vermilion	1,097	1,051	32,916	31,540	1.64000	1.71154
95	FGT	32606-Ngpl Vermilion	334	320	10,005	9,587	1.70000	1.77416
96	FGT	32606-Ngpl Vermilion	686	658	20,590	19,729	1.89000	1.97245
97	FGT	32606-Ngpl Vermilion	557	533	16,701	16,003	1.90000	1.98288
98	FGT	32606-Ngpl Vermilion	15,000	14,373	450,000	431,190	1.90300	1.98602
99	FGT	32606-Ngpl Vermilion	352	337	10,559	10,118	1.92000	2.00376
100	FGT	23422-Sabine Pass Plt	167	160	5,017	4,807	1.83000	1.90983
101	FGT	314571-Anr/FGT St Landry Parish Exchnç	430	412	12,910	12,370	1.90000	1.98288
102	FGT	716-Cs #11 Mt Vernon Zone 3	173	166	5,200	4,983	1.95000	2.03507
103	FGT	716-Cs #11 Mt Vernon Zone 3	183	176	5,500	5,270	1.90000	1.98288
104	FGT	716-Cs #11 Mt Vernon Zone 3	459	440	13,770	13,194	1.93000	2.01419
105	FGT	12740-Carnes Tn FGT (Rec)	167	160	5,000	4,791	1.87000	1.95158
106	FGT	12740-Carnes Tn FGT (Rec)	167	160	5,000	4,791	1.91000	1.99332
107	FGT	1378027-Pledger - Enterprise	2,000	1,916	60,000	57,492	1.65500	1.72720
108	FGT	1378027-Pledger - Enterprise	315	302	9,460	9,065	1.71000	1.78460
109		SUBTOTAL	45,982	44,062	1,379,493	1,321,829	1.62830	1.69933

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s)
- (2) The above net volumes are calculated at a fuel surcharge of 4.18%, 1.70%, and 4.30% per dth for FGT, Gulfstream, and Southern Natural Gas pipelines, respective
- (3) Included in the monthly gross volumes above are 294,466 dth's nominated under FGT FTS-2 and 78,280 under FGT FTS.

COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION SYSTEM SUPPLY					SCHEDULE A-4 Page 4 of 5	
		FOR THE PERIOD OF: PRESENT MONTH:		January-16 April'16	Through	December-16		
(A) PRODUCER/SUPPLIER	(B) PIPELINE	(C) RECEIPT POINT	(D) GROSS AMOUNT MMBtu/d	(E) NET AMOUNT MMBtu/d	(F) MONTHLY GROSS MMBtu	(G) MONTHLY NET MMBtu	(H) WELLHEAD PRICE \$/MMBtu	(I) CITYGATE PRICE (GXE)/F
110	FGT	1378027-Pledger - Enterprise	766	734	22,965	22,005	1.87000	1.95158
111	FGT	1378027-Pledger - Enterprise	804	771	24,125	23,117	1.94000	2.02463
112	FGT	163884-Bay Gas (Rec) Storage Company	522	500	15,654	15,000	1.95000	2.03507
113	FGT	163884-Bay Gas (Rec) Storage Company	522	500	15,654	15,000	2.00000	2.08725
114	FGT	163884-Bay Gas (Rec) Storage Company	1,667	1,597	50,000	47,910	2.08000	2.17074
115	FGT	179851-Columbia Gulf-Lafayette FGT	152	146	4,567	4,376	1.86000	1.94114
116	FGT	241390-Destin P/L/FGT	1,609	1,542	48,272	46,254	2.00000	2.08725
117	FGT	716-Cs #11 Mt Vernon Zone 3	1,403	1,345	42,100	40,340	1.88500	1.96723
118	FGT	716-Cs #11 Mt Vernon Zone 3	1,100	1,098	33,003	32,950	1.92000	1.92308
119	FGT	716-Cs #11 Mt Vernon Zone 3	818	784	24,545	23,519	1.92000	2.00376
120	FGT	716-Cs #11 Mt Vernon Zone 3	1,167	1,118	35,000	33,537	1.92500	2.00898
121	FGT	716-Cs #11 Mt Vernon Zone 3	550	527	16,500	15,810	1.93000	2.01419
122	FGT	716-Cs #11 Mt Vernon Zone 3	870	833	26,091	25,000	1.94000	2.02463
123	FGT	12740-Carnes Tn FGT (Rec)	647	620	19,425	18,613	1.65000	1.72198
124	FGT	12740-Carnes Tn FGT (Rec)	216	207	6,475	6,204	1.70000	1.77416
125	FGT	12740-Carnes Tn FGT (Rec)	38	37	1,149	1,101	1.82000	1.89939
126	FGT	12740-Carnes Tn FGT (Rec)	216	207	6,475	6,204	1.87500	1.95679
127	FGT	12740-Carnes Tn FGT (Rec)	469	449	14,070	13,482	1.88000	1.96201
128	FGT	12740-Carnes Tn FGT (Rec)	216	207	6,475	6,204	1.89000	1.97245
129	FGT	12740-Carnes Tn FGT (Rec)	450	431	13,496	12,932	1.90000	1.98288
130	FGT	12740-Carnes Tn FGT (Rec)	101	97	3,035	2,908	1.91000	1.99332
131	FGT	12740-Carnes Tn FGT (Rec)	216	207	6,475	6,204	1.92500	2.00898
132	FGT	716-Cs #11 Mt Vernon Zone 3	73	70	2,184	2,093	1.95500	2.04028
133	FGT	716-Cs #11 Mt Vernon Zone 3	167	160	5,000	4,791	1.98000	2.06637
134	FGT	716-Cs #11 Mt Vernon Zone 3	1,000	958	30,000	28,746	1.68000	1.75329
135	FGT	716-Cs #11 Mt Vernon Zone 3	965	924	28,937	27,727	1.71500	1.78981
136	FGT	716-Cs #11 Mt Vernon Zone 3	473	454	14,200	13,606	1.88000	1.96201
137	FGT	716-Cs #11 Mt Vernon Zone 3	310	297	9,306	8,917	1.89000	1.97245
138	FGT	716-Cs #11 Mt Vernon Zone 3	500	479	15,000	14,373	1.94500	2.02985
139	Gulfstream	8205175-Destin	1,000	983	30,000	29,490	1.67500	1.70397
140	Gulfstream	8205175-Destin	500	492	15,000	14,745	1.85000	1.88199
141	Gulfstream	8205175-Destin	6,000	5,898	180,000	176,940	1.95000	1.98372
142	Gulfstream	8205175-Destin	1,136	1,117	34,089	33,509	1.67500	1.70397
143	Gulfstream	8205175-Destin	900	885	27,000	26,541	1.81000	1.84130
144	Gulfstream	8205175-Destin	611	601	18,341	18,029	1.85000	1.88199
145		SUBTOTAL	28,154	27,275	844,608	818,177	1.62830	1.68090

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s)  
(2) The above net volumes are calculated at a fuel surcharge of 4.18%, 1.70%, and 4.30% per dth for FGT, Gulfstream, and Southern Natural Gas pipelines, respective  
(3) Included in the monthly gross volumes above are 294,466 dth's nominated under FGT FTS-2 and 78,280 under FGT FTS.

COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION SYSTEM SUPPLY						SCHEDULE A-4 Page 5 of 5	
		FOR THE PERIOD OF: PRESENT MONTH:		January-16 April'16	Through	December-16			
(A) PRODUCER/SUPPLIER	PIPELINE	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GXE)/F	
110	Gulfstream	8205175-Destin	1,424	1,400	42,726	42,000	1.88000	1.91251	
111	Gulfstream	8205175-Destin	712	700	21,363	21,000	1.89000	1.92269	
112	Gulfstream	8205175-Destin	2,136	2,100	64,089	62,999	1.90000	1.93286	
113	Gulfstream	8205175-Destin	712	700	21,363	21,000	1.92000	1.95320	
114	Gulfstream	8205175-Destin	712	700	21,363	21,000	1.92500	1.95829	
115	Gulfstream	8205175-Destin	712	700	21,363	21,000	1.90000	1.93286	
116	Gulfstream	8205175-Destin	900	885	27,000	26,541	1.94000	1.97355	
117	Gulfstream	8205175-Destin	8,000	7,864	240,000	235,920	1.94250	1.97609	
118	Gulfstream	8205175-Destin	333	328	10,000	9,830	1.85000	1.88199	
119	Gulfstream	8205175-Destin	317	311	9,500	9,339	1.90000	1.93286	
120	Gulfstream	8205175-Destin	1,236	1,215	37,089	36,458	1.83000	1.86165	
121	Gulfstream	8205175-Destin	407	400	12,208	12,000	1.91500	1.94812	
122	Gulfstream	8205175-Destin	1,390	1,367	41,709	41,000	1.96000	1.99390	
123	Gulfstream	8205175-Destin	395	389	11,863	11,661	1.92000	1.95320	
124	Gulfstream	8205175-Destin	712	700	21,363	21,000	1.95500	1.98881	
125	Gulfstream	8205175-Destin	212	208	6,363	6,255	1.86000	1.89217	
126	Gulfstream	8205175-Destin	174	171	5,230	5,141	1.88000	1.91251	
127	Gulfstream	9002960-Coden - Tgpl In	1,236	1,215	37,089	36,458	1.96500	1.99898	
128	SONAT	650075-ETC FS/SNG UDP LOGANSPO RT METER ST	1,420	1,359	42,600	40,768	1.75000	1.82863	
129	SONAT	611001-South LA Zone 0 pool	94	90	2,820	2,699	1.65000	1.72414	
130	SONAT	611001-South LA Zone 0 pool	31	30	940	900	1.70000	1.77638	
131	SONAT	611001-South LA Zone 0 pool	94	90	2,820	2,699	1.80000	1.88088	
132	SONAT	611001-South LA Zone 0 pool	63	60	1,880	1,799	1.81000	1.89133	
133	SONAT	611001-South LA Zone 0 pool	31	30	940	900	1.82500	1.90700	
134	SONAT	611001-South LA Zone 0 pool	31	30	940	900	1.84500	1.92790	
135	SONAT	611001-South LA Zone 0 pool	31	30	940	900	1.85500	1.93835	
136	SONAT	611001-South LA Zone 0 pool	63	60	1,880	1,799	1.86500	1.94880	
137	SONAT	611001-South LA Zone 0 pool	31	30	940	900	1.87000	1.95402	
138	SONAT	611001-South LA Zone 0 pool	219	210	6,580	6,297	1.87500	1.95925	
139	SONAT	611001-South LA Zone 0 pool	94	90	2,820	2,699	1.88000	1.96447	
140	SONAT	611001-South LA Zone 0 pool	63	60	1,880	1,799	1.88500	1.96970	
141	SONAT	611001-South LA Zone 0 pool	31	30	940	900	1.89000	1.97492	
142	SONAT	611001-South LA Zone 0 pool	31	30	940	900	1.90000	1.98537	
143	SONAT	611001-South LA Zone 0 pool	31	30	940	900	1.91500	2.00104	
144	SONAT	611001-South LA Zone 0 pool	87	83	2,613	2,501	1.92000	2.00627	
145		SUBTOTAL	24,165	23,695	725,094	710,862	1.62830	1.66090	
146		TOTAL	131,397	126,746	3,942,070	3,802,236	1.62830	1.68818	

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s)
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- (3) Included in the monthly gross volumes above are 294,466 dth's nominated under FGT FTS-2 and 78,280 under FGT FTS-

ACTUAL FOR THE PERIOD OF: JANUARY 16 through DECEMBER 16

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	YTD
<b>PGA COST</b>													
1	Commodity Costs	\$ 8,827,239	\$ 6,920,517	\$ 5,531,479	\$ 7,422,336								\$ 28,701,571
2	Transportation Costs	\$ 4,866,156	\$ 4,881,207	\$ 5,620,991	\$ 4,725,899								\$ 20,094,253
3	Hedging Costs (settlement)	\$ 1,816,330	\$ 1,347,390	\$ 1,038,010	\$ 601,490								\$ 4,803,220
4	Company Use	\$ (23,121)	\$ (11,536)	\$ (30,975)	\$ (21,830)								\$ (87,462)
5	Administrative Costs	\$ 222,214	\$ 189,065	\$ 187,068	\$ 175,418								\$ 773,765
6	Odorant Charges	\$ -	\$ 31,109	\$ 625	\$ 88,245								\$ 119,979
7	Legal	\$ (10,000)	\$ 10,917	\$ 41,680	\$ 25,424								\$ 68,021
8	<b>Total</b>	\$ 15,698,818	\$ 13,368,669	\$ 12,388,878	\$ 13,016,982								\$ 54,473,347
<b>PGA THERM SALES</b>													
9	Residential	8,090,067	10,006,841	7,701,018	5,700,488								31,498,413
10	Commercial	4,114,659	4,741,641	4,038,365	3,555,716								16,450,381
11	Off System Sales	15,243,690	15,783,790	22,849,630	30,461,880								84,338,990
12	<b>Total</b>	27,448,416	30,532,272	34,589,013	39,718,084								132,287,785
<b>PGA RATES (FLEX-DOWN FACTORS) (Average for YTD)</b>													
13	Residential	\$0.89849	\$0.89849	\$0.89849	\$0.87849								\$0.89349
14	Commercial	\$0.88641	\$0.89582	\$0.85882	\$0.87849								\$0.87988
<b>PGA REVENUES</b>													
15	Residential	\$ 7,232,439	\$ 8,946,016	\$ 6,884,633	\$ 4,982,739								\$ 28,045,827
16	Commercial	\$ 3,567,939	\$ 3,896,818	\$ 3,296,968	\$ 3,068,373								\$ 13,830,098
17	Off System Sales	\$ 3,942,689	\$ 3,799,319	\$ 4,728,078	\$ 6,750,188								\$ 19,220,274
18	Cash Outs-Transportation Customers	\$ 235,148	\$ 753,639	\$ 380,509	\$ 12,202								\$ 1,381,498
19	Swing Charges-Transportation Customers	\$ (55,000)	\$ (55,000)	\$ (55,000)	\$ (55,000)								\$ (220,000)
20	Unbilled Revenues-Residential	\$ 1,317,279	\$ 856,789	\$ (1,030,691)	\$ (950,949)								\$ 192,428
21	Unbilled Revenues-Commercial	\$ 400,643	\$ 131,927	\$ (260,057)	\$ (80,477)								\$ 192,036
22	<b>Total</b>	\$ 16,641,137	\$ 18,329,508	\$ 13,944,440	\$ 13,727,076								\$ 62,642,161
<b>NUMBER OF PGA CUSTOMERS (Average for YTD)</b>													
23	Residential	328,344	330,585	332,667	332,502								331,025
24	Commercial	13,485	13,521	13,598	13,437								13,510
25	Off System Sales	10	10	10	8								10
26	<b>Total</b>	341,839	344,116	346,275	345,947								344,544

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ACTUAL FOR THE PERIOD OF: JANUARY 16 through DECEMBER 16

	JAN 16	FEB 16	MAR 16	APR 16	MAY 16	JUN 16	JUL 16	AUG 16	SEP 16	OCT 16	NOV 16	DEC 16
<b>JACKSONVILLE DIVISION:</b>												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT	1.0266	1.0256	1.0276	1.0276								
<u>CCF PURCHASED</u>												
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98								
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73								
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697								
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.044	1.043	1.045	1.045								
<b>SOUTH FLORIDA DIVISION:</b>												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT	1.0217	1.0226	1.0246	1.0246								
<u>CCF PURCHASED</u>												
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98								
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73								
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697								
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.039	1.040	1.042	1.042								
<b>JUPITER DIVISIONS:</b>												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT	1.0217	1.0226	1.0246	1.0246								
<u>CCF PURCHASED</u>												
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98								
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73								
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697								
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.039	1.040	1.042	1.042								

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ACTUAL FOR THE PERIOD OF: JANUARY 16 through DECEMBER 16

	JAN 16	FEB 16	MAR 16	APR 16	MAY 16	JUN 16	JUL 16	AUG 16	SEP 16	OCT 16	NOV 16	DEC 16
<b>ORLANDO DIVISION:</b>												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT	1.0217	1.0226	1.0246	1.0256								
<u>CCF PURCHASED</u>												
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98								
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73								
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697								
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.039	1.040	1.042	1.043								
<b>TAMPA</b>												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT	1.0207	1.0226	1.0246	1.0246								
<u>CCF PURCHASED</u>												
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98								
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73								
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697								
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.038	1.040	1.042	1.042								
<b>LAKELAND</b>												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT	1.0197	1.0207	1.0246	1.0246								
<u>CCF PURCHASED</u>												
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98								
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73								
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697								
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.037	1.038	1.042	1.042								

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ACTUAL FOR THE PERIOD OF: JANUARY 16 through DECEMBER 16

	JAN 16	FEB 16	MAR 16	APR 16	MAY 16	JUN 16	JUL 16	AUG 16	SEP 16	OCT 16	NOV 16	DEC 16
<b>TRIANGLE:</b>												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT	1.0217	1.0226	1.0256	1.0256								
<u>CCF PURCHASED</u>												
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98								
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73								
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697								
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.039	1.040	1.043	1.043								
<b>OCALA:</b>												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT	1.0217	1.0226	1.0246	1.0256								
<u>CCF PURCHASED</u>												
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98								
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73								
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697								
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.039	1.040	1.042	1.043								

ACTUAL FOR THE PERIOD OF: JANUARY 16 through DECEMBER 16

	JAN 16	FEB 16	MAR 16	APR 16	MAY 16	JUN 16	JUL 16	AUG 16	SEP 16	OCT 16	NOV 16	DEC 16
<b>PANAMA CITY:</b>												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0213	1.0223	1.0243	1.0253								
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	15.09	15.09	15.09	15.09								
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73								
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.02444	1.02444	1.02444	1.02444								
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.046	1.047	1.049	1.050								
<b>ST. PETE</b>												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0226	1.0226	1.0256	1.0246								
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98								
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73								
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697								
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.040	1.040	1.043	1.042								
<b>SARASOTA</b>												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0207	1.0226	1.0246	1.0246								
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98								
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73								
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697								
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.038	1.040	1.042	1.042								

	JAN 16	FEB 16	MAR 16	APR 16	MAY 16	JUN 16	JUL 16	AUG 16	SEP 16	OCT 16	NOV 16	DEC 16
<b>FORT MYERS</b>												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0217	1.0226	1.0246	1.0256								
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD    p.s.i.a.	14.98	14.98	14.98	14.98								
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73								
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697								
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.039	1.040	1.042	1.043								
<b>DAYTONA:</b>												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0217	1.0226	1.0246	1.0256								
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD    p.s.i.a.	14.98	14.98	14.98	14.98								
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73								
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697								
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.039	1.040	1.042	1.043								
<b>AVON PARK:</b>												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0207	1.0226	1.0246	1.0256								
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD    p.s.i.a.	14.98	14.98	14.98	14.98								
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73								
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697								
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.038	1.040	1.042	1.043								