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May 20, 2016

Carlotta S. Stauffer, Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: Docket No. 160003-GU
Purchased Gas Cost Recovery Monthly for April 2016

Dear Ms. Stauffer:

Enclosed for filing in the above referenced docket is St. Joe Natural Gas Company's Purchased Gas Adjustment Reporting Schedules A-1 and supporting detail, A-2, A-3, A-4, A-5, and A-6 for the month of April 2016.

Thank you for your assistance.

Very Truly Yours,

s/Andy Shoaf
Vice-President

COMPANY: ST JOE NATURAL GAS CO

COMPARISON OF ACTUAL VERSUS REVISED ESTIMATE

SCHEDULE A-1

OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

ESTIMATED FOR THE PERIOD OF:

JANUARY 2016 Through DECEMBER 2016

	-A-	-B-	-C-	-D-	-E-	-F-	-G-	-H-
	CURRENT MONTH:				PERIOD TO DATE			
	ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE	
AMOUNT			%	AMOUNT			%	
COST OF GAS PURCHASED								
1 COMMODITY (Pipeline)	\$90.92	\$118.64	28	23.36	\$1,496.00	\$1,406.52	-89	-6.36
2 NO NOTICE SERVICE	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
3 SWING SERVICE	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
4 COMMODITY (Other)	\$14,960.88	\$16,071.84	1,111	6.91	\$97,984.85	\$101,888.81	3,904	3.83
5 DEMAND	\$3,310.79	\$3,910.80	600	15.34	\$27,140.47	\$28,539.81	1,399	4.90
6 OTHER	\$4,843.94	\$20,069.00	15,225	75.86	\$19,672.37	\$113,702.00	94,030	82.70
LESS END-USE CONTRACT								
7 COMMODITY (Pipeline)	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
8 DEMAND	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
9 FGT REFUND	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
10 Second Prior Month Purchase Adj. (OPTIONAL)	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	\$23,206.53	\$40,170.28	16,964	42.23	\$146,293.69	\$245,537.14	99,243	40.42
12 NET UNBILLED	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
13 COMPANY USE	\$17.12	\$0.00	-17	0.00	\$84.38	\$0.00	-84	0.00
14 TOTAL THERM SALES	\$48,498.23	\$40,170.28	-8,328	-20.73	\$248,795.76	\$245,537.14	-3,259	-1.33
THERMS PURCHASED								
15 COMMODITY (Pipeline)	0	77,040	77,040	100.00	349,890	470,900	121,010	25.70
16 NO NOTICE SERVICE	0	0	0	0.00	0	0	0	0.00
17 SWING SERVICE	0	0	0	0.00	0	0	0	0.00
18 COMMODITY (Other)	72,674	79,440	6,766	8.52	464,353	485,410	21,057	4.34
19 DEMAND	60,000	60,000	0	0.00	515,000	422,000	-93,000	-22.04
20 OTHER	0	9,620	9,620	0.00	0	53,396	53,396	0.00
LESS END-USE CONTRACT								
21 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
22 DEMAND	0	0	0	0.00	0	0	0	0.00
23	0	0	0	0.00	0	0	0	0.00
24 TOTAL PURCHASES (15-21+23)	0	77,040	77,040	100.00	349,890	470,900	121,010	25.70
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
26 COMPANY USE	31	0	-31	0.00	154	0	-154	0.00
27 TOTAL THERM SALES	88,622	77,040	-11,582	-15.03	453,580	470,900	17,320	3.68
CENTS PER THERM								
28 COMMODITY (Pipeline) (1/15)	#DIV/0!	\$0.00154	#DIV/0!	#DIV/0!	\$0.00428	\$0.00299	0	-43.15
29 NO NOTICE SERVICE (2/16)	\$0.00000	\$0.00000	\$0.00000	0.00	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
30 SWING SERVICE (3/17)	\$0.00000	\$0.00000	\$0.00000	0.00	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
31 COMMODITY (Other) (4/18)	\$0.20586	\$0.20231	-\$0.00355	-1.75	\$0.21101	\$0.20990	-0.00111	-0.53
32 DEMAND (5/19)	\$0.05518	\$0.06518	\$0.01000	15.34	\$0.05270	\$0.06763	0.01493	22.08
33 OTHER (6/20)	#DIV/0!	\$2.08617	#DIV/0!	#DIV/0!	#DIV/0!	\$2.12941	#DIV/0!	#DIV/0!
LESS END-USE CONTRACT								
34 COMMODITY Pipeline (7/21)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
35 DEMAND (8/22)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
36 (9/23)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
37 TOTAL COST (11/24)	#DIV/0!	\$0.52142	#DIV/0!	#DIV/0!	\$0.32253	\$0.52142	0.19889	38.14
38 NET UNBILLED (12/25)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
39 COMPANY USE (13/26)	\$0.54725	#DIV/0!	#DIV/0!	#DIV/0!	\$0.54725	#DIV/0!	#DIV/0!	#DIV/0!
40 TOTAL THERM SALES (11/27)	0.26186	0.52142	\$0.25956	49.78	0.32253	0.52142	0.19889	38.14
41 TRUE-UP (E-2)	\$0.02583	\$0.02583	\$0.00000	\$0.00000	\$0.02583	\$0.02583	0.00000	\$0.00000
42 TOTAL COST OF GAS (40+41)	\$0.28769	\$0.54725	\$0.25956	47.43	\$0.34836	\$0.54725	0.19889	36.34
43 REVENUE TAX FACTOR	\$1.00503	\$1.00503	\$0.00000	0	\$1.00503	\$1.00503	\$0.00000	0
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	\$0.28914	\$0.55000	\$0.26087	47.43	\$0.35011	\$0.55000	0.19989	36.34
45 PGA FACTOR ROUNDED TO NEAREST .001	0.289	\$0.550	\$0.261	47.45	\$0.350	\$0.550	\$0.200	36.36

COMPANY: ST JOE NATURAL GAS COMPANY

**PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL**

FOR THE PERIOD OF: Through JANUARY 2016 THROUGH: DECEMBER 2016
CURRENT MONTH: APRIL

-A-

-B-

-C-

COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM
1 Commodity Pipeline - Scheduled FTS-1	59,040	\$90.92	0.00154
2 Commodity Pipeline - Scheduled FTS-2			
3 Commodity Adjustments			
4 Commodity Adjustments			
5 Commodity Adjustments			
6 Commodity Adjustments			
7			
8 TOTAL COMMODITY (Pipeline)	59,040	\$90.92	0.00154
SWING SERVICE			
9 Swing Service - Scheduled			
10 Alert Day Volumes - FGT			
11 Operational Flow Order Volumes - FGT			
12 Less Alert Day Volumes Direct Billed to Others			
13 Other			
14 Other			
15			
16 TOTAL SWING SERVICE	0	\$0.00	0.00000
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS	79,440	\$16,071.84	0.20231
18 Imbalance Bookout - Other Shippers			
19 Imbalance Cashout -FGT	-7,220	(\$1,194.33)	0.16542
20 Imbalance Bookout - Other Shippers	454	\$83.37	0.18380
21 Imbalance Cashout - Transporting Customers			
22 Imbalance Cashout			
23 Imbalance Cashout			
24 TOTAL COMMODITY OTHER	72,674	\$14,960.88	0.20586
DEMAND			
25 Demand (Pipeline) Entitlement - FTS-1	477,000	\$26,320.86	0.05518
26 Less Relinquished - FTS-1	-417,000	-\$23,010.07	0.05518
27 Demand (Pipeline) Entitlement - FTS-2			
28 Less Relinquished - FTS-2			
29 Less Demand Billed to Others			
30 Less Relinquished Off System - FTS-2			
31 Other			
32 TOTAL DEMAND	60,000	\$3,310.79	0.05518
OTHER			
33 Refund by shipper - FGT			
34 FGT Overage Alert Day Charge			
35 FGT Overage Alert Day Charge			
36 OFO Charge			
37 Alert Day Charge - GCI			
38 Payroll allocation		\$4,843.94	
39 Other			
40 TOTAL OTHER	0	\$4,843.94	0.00000

FOR THE PERIOD OF: JANUARY 2016 Through DECEMBER 2016

	CURRENT MONTH:		APRIL		PERIOD TO DATE				
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
TRUE-UP CALCULATION									
1 PURCHASED GAS COST LINE 4, A/1	\$14,961	\$16,072	1,111	0.069125	\$97,985	\$101,889	3,904	0.038316	
2 TRANSPORTATION COST (LINE(1+5+6-(7+8+9))	\$8,246	\$24,098	15,853	0.657835	\$48,309	\$143,648	95,339	0.663701	
3 TOTAL	\$23,207	\$40,170	16,964	0.422296	\$146,294	\$245,537	99,243	0.404189	
4 FUEL REVENUES (NET OF REVENUE TAX)	\$48,498	\$40,170	-8,328	-0.20732	\$248,796	\$245,537	-3,259	-0.01327	
5 TRUE-UP(COLLECTED) OR REFUNDED	-\$3,289	-\$3,289	0	0	-\$13,157	-\$13,157	0	0	
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	\$45,209	\$36,881	-8,328	-0.22581	\$235,638	\$232,380	-3,259	-0.01402	
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	\$22,002	-\$3,289	-25,292	7.689005	\$89,345	-\$13,157	-102,502	7.79049	
8 INTEREST PROVISION-THIS PERIOD (21)	\$14	-\$17	-31	1.81111	\$9	-\$68	-77	1.131285	
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST (PREVIOUS DEC -LINE 11)	\$35,789	(\$59,714)	-95,502	1.599335	-\$41,417	(\$59,663)	-18,246	0.305818	
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	3,289	3,289	0	0	13,157	13,157	0	0	
10a FLEX RATE REFUND (if applicable)	\$0	\$0	0	0	\$0	\$0	0	0	
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	\$61,094	-\$59,731	-120,825	2.022824	\$61,094	-\$59,731	-120,825	2.022824	
INTEREST PROVISION									
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	35,789	(59,714)	(95,502)	1.599335	If line 5 is a refund add to line 4 If line 5 is a collection ()subtract from line 4				
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	61,080	(59,714)	(120,794)	2.022884					
14 TOTAL (12+13)	96,869	(119,427)	(216,296)	1.81111					
15 AVERAGE (50% OF 14)	48,434	(59,714)	(108,148)	1.81111					
16 INTEREST RATE - FIRST DAY OF MONTH	0.32	0.32	0	0					
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.36	0.36	0	0					
18 TOTAL (16+17)	0.68	0.68	0	0					
19 AVERAGE (50% OF 18)	0.34	0.34	0	0					
20 MONTHLY AVERAGE (19/12 Months)	0.02833	0.02833	0	0					
21 INTEREST PROVISION (15x20)	14	-17	-31	1.81111					

COMPANY: ST. JOE NATURAL GAS COMPANY

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE
JANUARY 2016 Through

SCHEDULE A-3

ACTUAL FOR THE PERIOD OF:
PRESENT MONTH:

APRIL

DECEMBER 2016

-A- -B- -C- -D- -E- -F- -G- -H- -I- -J- -K- -L-

DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GRI/FUEL	TOTAL CENTS PER THERM	
							THIRD PARTY	PIPELINE				
1	APR	FGT	SJNG	FT	0	0		\$92.10	\$3,310.79	-\$1.18		
2	"	PRIOR	SJNG	FT	79,440	79,440	\$16,071.84				20.23	
3	"	SJNG	FGT	CO	-7,220	-7,220	-\$1,194.33				16.54	
4	"	INFINITE ENERGY	SJNG	BO	454	454	\$83.37				18.38	
5						0						
6						0						
7												
8												
9												
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27												
28												
29												
30												
TOTAL					72,674	0	72,674	\$14,960.88	\$92.10	\$3,310.79	-\$1.18	25.27

COMPANY:		ST JOE NATURAL GAS	TRANSPORTATION SYSTEM SUPPLY	SCHEDULE A-4				
FOR THE PERIOD OF: JANUARY 2016 Through DECEMBER 2016								
MONTH: APRIL								
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	
PRODUCER/SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GxE)/F	
1.	PRIOR	CS#11	200	192	6,000	5,765	1.97	2.05
2.	PRIOR	CS#11	8	8	144	138	1.92	2.00
3.	PRIOR	CITY GATE	100	100	1,800	1,800	2.22	2.22
4.								
5.								
6.								
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16.								
17.								
18.								
19.	TOTAL		308	300	7,944	7,703		
20.						WEIGHTED AVERAGE	2.04	2.09

NOTE: CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORTATION CHARGES

JANUARY 2016

THRU DECEMBER 2016

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
PGA COST												
1	Commodity costs	36,606	29,897	16,520	14,961	0	0	0	0	0	0	0
2	Transportation costs	12,583	13,573	13,907	8,246	0	0	0	0	0	0	0
3	Hedging costs											
4	(financial settlement)											
5	Adjustments*											
6												
7												
8												
9												
10												
11												
12	TOTAL COST:	49,190	43,470	30,428	23,207	0	0	0	0	0	0	0
PGA THERM SALES												
13	Residential	81,233	93,169	66,297	49,562	0	0	0	0	0	0	0
14	Commercial	42,536	44,585	37,261	39,091	0	0	0	0	0	0	0
15	Interruptible	53	0	743	0				0	0	0	0
18	Total:	123,822	137,754	104,301	88,653	0	0	0	0	0	0	0
PGA RATES (FLEX-DOWN FACTORS)												
19	Residential	0.55	0.55	0.55	0.55							
20	Commercial	0.55	0.55	0.55	0.55							
21	Interruptible	0.73	0.0000	0.73								
22												
23												
PGA REVENUES												
24	Residential	44,678	51,243	36,463	27,259	0	0	0	0	0	0	0
25	Commercial	23,395	24,522	20,494	21,500	0	0	0	0	0	0	0
26	Interruptible		0						0	0		
27	Adjustments*											
28												
29												
45	Total:	68,073	75,765	56,957	48,759	0	0	0	0	0	0	0
NUMBER OF PGA CUSTOMERS												
46	Residential	2,783	2,765	2,791	2,797							
47	Commercial	203	204	207	206							
48	Interruptible *	1	1	1	1							

*Any adjustment such as off system sales. Provide additional details or reference to other schedules as needed.

*Interruptible Customer is transport customer also.

