



John T. Butler
Assistant General Counsel – Regulatory
Florida Power & Light Company
700 Universe Boulevard
Juno Beach, FL 33408-0420
(561) 304-5639
(561) 691-7135 (Facsimile)
John.Butler@fpl.com

May 20, 2016

-VIA ELECTRONIC FILING -

Ms. Carlotta S. Stauffer
Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399-0850

Re: Docket No. 160001-EI

Dear Ms. Stauffer:

I enclose for electronic filing in the above docket; Florida Power & Light Company's ("FPL") Commission Schedules A1 through A9 and A12 for the month of April 2016.

If there are any questions regarding this transmittal, please contact me at (561) 304-5639.

Sincerely,

s/ John T. Butler
John T. Butler

Enclosures

cc: Counsel for Parties of Record (w/encl.)

CERTIFICATE OF SERVICE
Docket No. 160001-EI

I HEREBY CERTIFY that a true and correct copy of the foregoing has been furnished by electronic service on this 20th day of May 2016, to the following:

Danjela Janjic, Esq.
John Villafrate, Esq.
Suzanne Brownless, Esq.
Division of Legal Services
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, Florida 32399-0850
djanjic@psc.state.fl.us
JVillafr@psc.state.fl.us
sbrownle@psc.state.fl.us

Andrew Maurey
Michael Barrett
Division of Accounting and Finance
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, Florida 32399-0850
amaurey@psc.state.fl.us
mbarrett@psc.state.fl.us

Beth Keating, Esq.
Gunster Law Firm
Attorneys for Florida Public Utilities Corp.
215 South Monroe St., Suite 601
Tallahassee, Florida 32301-1804
bkeating@gunster.com

Dianne M. Triplett, Esq.
Attorneys for Duke Energy Florida
299 First Avenue North
St. Petersburg, Florida 33701
dianne.triplett@duke-energy.com

James D. Beasley, Esq.
J. Jeffrey Wahlen, Esq.
Ashley M. Daniels, Esq.
Ausley & McMullen
Attorneys for Tampa Electric Company
P.O. Box 391
Tallahassee, Florida 32302
jbeasley@ausley.com
jwahlen@ausley.com
adaniels@ausley.com

Jeffrey A. Stone, Esq.
Russell A. Badders, Esq.
Steven R. Griffin, Esq.
Beggs & Lane
Attorneys for Gulf Power Company
P.O. Box 12950
Pensacola, Florida 32591-2950
jas@beggslane.com
rab@beggslane.com
srg@beggslane.com

Robert Scheffel Wright, Esq.
John T. LaVia, III, Esq.
Gardner, Bist, Wiener, et al
Attorneys for Florida Retail Federation
1300 Thomaswood Drive
Tallahassee, Florida 32308
schef@gbwlegal.com
jlavia@gbwlegal.com

James W. Brew, Esq.
Laura A. Wynn, Esq.
Attorneys for PCS Phosphate - White Springs
Stone Mattheis Xenopoulos & Brew, PC
1025 Thomas Jefferson Street, NW
Eighth Floor, West Tower
Washington, DC 20007-5201
jbrew@smxblaw.com
laura.wynn@smxblaw.com

Robert L. McGee, Jr.
Gulf Power Company
One Energy Place
Pensacola, Florida 32520
rlmcgee@southernco.com

Matthew R. Bernier, Esq.
Duke Energy Florida
106 East College Avenue, Suite 800
Tallahassee, Florida 32301
matthew.bernier@duke-energy.com

J. R. Kelly, Esq.
Patricia Christensen, Esq.
Charles Rehwinkel, Esq.
Office of Public Counsel
c/o The Florida Legislature
111 West Madison Street, Room 812
Tallahassee, Florida 32399
kelly.jr@leg.state.fl.us
christensen.patty@leg.state.fl.us
rehwinkel.charles@leg.state.fl.us

Mike Cassel, Director/Regulatory and
Governmental Affairs
Florida Public Utilities Company
911 South 8th Street
Fernandina Beach, Florida 32034
mcassel@fpuc.com

Paula K. Brown, Manager
Tampa Electric Company
Regulatory Coordinator
Post Office Box 111
Tampa, Florida 33601-0111
regdept@tecoenergy.com

Jon C. Moyle, Esq.
Moyle Law Firm, P.A.
Attorneys for Florida Industrial Power
Users Group
118 N. Gadsden St.
Tallahassee, Florida 32301
jmoyle@moylelaw.com

By: s/ John T. Butler
John T. Butler
Florida Bar No. 283479

FLORIDA POWER & LIGHT COMPANY
 COMPARISON OF ESTIMATED AND ACTUAL
 FUEL AND PURCHASED POWER COST RECOVERY FACTOR

SCHEDULE: A1

FOR THE MONTH OF: April 2016

Line No.	A1 Schedule	Dollars				MWH				Cents/KWH			
		Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %
		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
1	Fuel Cost of System Net Generation (A3)	218,364,742	209,803,923	8,560,819	4.1%	9,285,138	8,801,840	483,298	5.5%	2,3518	2,3836	(0.0318)	(1.3%)
2	Cedar Bay – Rail Coal Cars Lease per Docket No. 150075-EI	144,435	113,090	31,345	27.7%	0	0	0	0.0%	0.0000	0.0000	0.0000	N/A
3	Coal Cars Depreciation Return	0	0	0	N/A	0	0	0	0.0%	0.0000	0.0000	0.0000	N/A
4	Adjustments to Fuel Cost (A2)	103,642	0	103,642	N/A	0	0	0	N/A	0.0000	0.0000	0.0000	N/A
5	TOTAL COST OF GENERATED POWER	218,612,819	209,917,013	8,695,806	4.1%	9,285,138	8,801,840	483,298	5.5%	2.3544	2.3849	(0.0305)	(1.3%)
6	Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	6,408,911	6,710,770	(301,859)	(4.5%)	247,139	237,926	9,213	3.9%	2.5932	2.8205	(0.2273)	(8.1%)
7	Energy Cost of Economy/OS Purchases (A9)	6,285,624	4,352,969	1,932,655	44.4%	191,068	168,480	22,588	13.4%	3.2897	2.5837	0.7061	27.3%
8	Energy Payments to Qualifying Facilities (A8)	3,858,820	1,880,041	1,978,779	105.3%	100,526	55,200	45,326	82.1%	3.8386	3.4059	0.4327	12.7%
9	TOTAL COST OF PURCHASED POWER	16,553,355	12,943,780	3,609,575	27.9%	538,733	461,606	77,127	16.7%	3.0726	2.8041	0.2685	9.6%
10	TOTAL AVAILABLE (LINE 5+9)	235,166,174	222,860,793	12,305,381	5.5%	9,823,871	9,263,446	560,425	6.0%	2.3938	2.4058	(0.0120)	(0.5%)
11													
12	Fuel Cost of Economy and Other Power Sales (A6)	(4,427,177)	(1,466,933)	(2,960,244)	201.8%	(343,391)	(54,000)	(289,391)	535.9%	1.2893	2.7165	(1.4272)	(52.5%)
13	Fuel Cost of Unit Power Sales (SL2 Partrpts) (A6)	(359,555)	(365,099)	5,544	(1.5%)	(53,011)	(51,293)	(1,718)	3.3%	0.6783	0.7118	(0.0335)	(4.7%)
14	Gains from Off-System Sales (A6)	(3,079,923)	(441,000)	(2,638,923)	598.4%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
15	TOTAL FUEL COST AND GAINS OF POWER SALES	(7,866,655)	(2,273,031)	(5,593,624)	246.1%	(396,402)	(105,293)	(291,109)	276.5%	1.9845	2.1588	(0.1743)	(8.1%)
16	Incremental Personnel, Software, and Hardware Costs	39,413	38,227	1,186	3.1%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
17	Variable Power Plant O&M Costs over 514,000 MWh Threshold (Per A6)	518,520	81,540	436,980	535.9%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
18	Incremental Optimization Costs (Line 16+Line 17) ⁽¹⁾	557,934	119,767	438,166	365.8%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
19	Dodd Frank Fees ⁽²⁾	0	375	(375)	(100.0%)	0	0	0	0.0%	0.0000	0.0000	0.0000	N/A
20	ADJUSTED TOTAL FUEL & NET POWER TRANS.(LNS 5+9+15+18+19)	227,857,453	220,707,904	7,149,549	3.2%	9,427,469	9,158,152	269,317	2.9%	2.4170	2.4100	0.0070	0.3%
21													
22	Net Unbilled Sales ⁽³⁾	(197,868)	11,680,976	(11,878,844)	(101.7%)	(8,187)	484,696	(492,882)	(101.7%)	(0.0022)	0.1393	(0.1415)	(101.6%)
23	Company Use ⁽³⁾	253,117	246,466	6,651	2.7%	10,472	10,227	245	2.4%	0.0028	0.0029	(0.0001)	(4.7%)
24	T & D Losses ⁽³⁾	11,467,319	6,631,187	4,836,132	72.9%	474,444	275,157	199,287	72.4%	0.1281	0.0791	0.0490	62.0%
25	SYSTEM SALES KWH	227,857,453	220,707,904	7,149,549	3.2%	8,950,738,836	8,388,072,340	562,666,496	6.7%	2.5457	2.6312	(0.0855)	(3.3%)
26	Wholesale Sales KWH	13,654,495	14,217,407	(562,912)	(4.0%)	536,378,082	540,336,739	(3,958,657)	(0.7%)	2.5457	2.6312	(0.0855)	(3.3%)
27	Jurisdictional KWH Sales	214,202,958	206,490,497	7,712,461	3.7%	8,414,360,754	7,847,735,601	566,625,153	7.2%	2.5457	2.6312	(0.0855)	(3.3%)
28	Jurisdictional Loss Multiplier									1.00168	1.00168	0.00000	N/A
29	Jurisdictional KWH Sales Adjusted for Line Losses	214,562,819	206,889,023	7,673,796	3.7%	8,414,360,754	7,847,735,601	566,625,153	7.2%	2.5500	2.6363	(0.0863)	(3.3%)
30	TRUE-UP	2,260,715	2,260,715	0	N/A	8,414,360,754	7,847,735,601	566,625,153	7.2%	0.0269	0.0288	(0.0019)	(6.7%)
31	TOTAL JURISDICTIONAL FUEL COST	216,823,534	209,149,738	7,673,796	3.7%	8,414,360,754	7,847,735,601	566,625,153	7.2%	2.5768	2.6651	(0.0883)	(3.3%)
32	Revenue Tax Factor									1.00072	1.00072	0.00000	N/A
33	Fuel Factor Adjusted for Taxes									2.5787	2.6670	(0.0883)	(3.3%)
34	GPIF ⁽⁴⁾	1,941,926	1,941,926	0	N/A	8,414,360,754	7,847,735,601	566,625,153	7.2%	0.0231	0.0247	(0.0016)	(6.5%)
35	Incentive Mechanism (FPL Portion) ⁽⁶⁾	1,029,133	1,029,133	0	N/A	8,414,360,754	7,847,735,601	566,625,153	7.2%	0.0122	0.0131	(0.0009)	(6.7%)
36	Fuel Factor Including GPIF and Incentive Mechanism									2.6140	2.7048	(0.0908)	(3.4%)
37	FUEL FACTOR ROUNDED TO NEAREST .001 CENTS/KWH									2.614	2.705	(0.091)	(3.4%)
38													

⁽¹⁾ Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-13-0023-S-EI, Docket No. 120015-EI.

⁽²⁾ Fees related to reporting requirements under the Dodd-Frank Wall Street Reform and Consumer Protection Act ("Dodd-Frank Act") that require all swap transactions to be reported to a swap data repository (SDR). FPL uses swaps in its hedging program and asset optimization program.

⁽³⁾ For Informational Purposes Only.

⁽⁴⁾ Generating Performance Incentive Factor is (\$23,303,114 / 12) - See Order No. PSC-15-0586-FOF-EI.

⁽⁵⁾ The Fuel Cost of System Net Generation reflected on Schedules A1 and A2 does not tie to the amount on Schedules A3 and A4 due to the following reasons: 1) a non-fuel (payroll) correction of \$473 made in March 2016 and 2) correction to record 2091 barrels or \$237,051 burned at West County in March 2016.

⁽⁶⁾ Jurisdictionalized Incentive Mechanism - FPL Portion is ((\$12,349,600/12) - See Order No. PSC-15-0586-FOF-EI

FLORIDA POWER & LIGHT COMPANY
COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR

SCHEDULE: A1

FOR THE YEAR TO DATE PERIOD ENDING: April 2016

Line No.	A1.1 Schedule	Dollars				MWH				Cents/KWH			
		Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %
		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
1	Fuel Cost of System Net Generation (A3)	796,787,979	813,067,235	(16,279,256)	(2.0%)	35,593,157	35,193,244	399,913	1.1%	2.2386	2.3103	(0.0717)	(3.1%)
2	Cedar Bay – Rail Coal Cars Lease per Docket No. 150075-EI	700,485	452,360	248,125	54.9%				0.0%				0.0%
3	Coal Cars Depreciation Return	0	0	0	N/A	0	0	0	N/A	0.0000	0.0000	0.0000	0.0%
4	Adjustments to Fuel Cost (A2)	(728,244)	0	(728,244)	0.0%	0	0	0	N/A	0.0000	0.0000	0.0000	0.0%
5	TOTAL COST OF GENERATED POWER	796,760,221	813,519,595	(16,759,374)	(2.1%)	35,593,157	35,193,244	399,913	1.1%	2.2385	2.3116	(0.0731)	(3.2%)
6	Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	20,895,293	28,163,374	(7,268,081)	(25.8%)	834,551	992,241	(157,690)	(15.9%)	2.5038	2.8384	(0.3346)	(11.8%)
7	Energy Cost of Economy/OS Purchases (A9)	7,104,642	5,229,129	1,875,513	35.9%	219,215	207,840	11,375	5.5%	3.2409	2.5159	0.7250	28.8%
8	Energy Payments to Qualifying Facilities (A8)	6,365,139	6,638,562	(273,423)	(4.1%)	204,494	207,588	(3,094)	(1.5%)	3.1126	3.1980	(0.0853)	(2.7%)
9	TOTAL COST OF PURCHASED POWER	34,365,074	40,031,064	(5,665,990)	(14.2%)	1,258,260	1,407,669	(149,409)	(10.6%)	2.7312	2.8438	(0.1126)	(4.0%)
10	TOTAL AVAILABLE (LINE 5+9)	831,125,295	853,550,659	(22,425,364)	(2.6%)	36,851,417	36,600,913	250,504	0.7%	2.2553	2.3320	(0.0767)	(3.3%)
11													
12	Fuel Cost of Economy and Other Power Sales (A6)	(23,222,327)	(22,709,074)	(513,253)	2.3%	(1,427,736)	(888,800)	(538,936)	60.6%	1.6265	2.5550	(0.9285)	(36.3%)
13	Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(1,450,420)	(1,498,108)	47,688	(3.2%)	(215,265)	(210,471)	(4,794)	2.3%	0.6738	0.7118	(0.0380)	(5.3%)
14	Gains from Off-System Sales (A6)	(10,778,709)	(8,400,100)	(2,378,609)	28.3%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
15	TOTAL FUEL COST AND GAINS OF POWER SALES	(35,451,456)	(32,607,281)	(2,844,175)	8.7%	(1,643,001)	(1,099,271)	(543,730)	49.5%	2.1577	2.9663	(0.8085)	(27.3%)
16	Incremental Personnel, Software, and Hardware Costs	157,908	154,959	2,949	1.9%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
17	Variable Power Plant O&M Costs over 514,000 MWh Threshold (Per A6)	1,379,741	565,948	813,793	143.8%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
18	Incremental Optimization Costs (Line 16+Line 17) ⁽¹⁾	1,537,649	720,907	816,742	113.3%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
19	Dodd Frank Fees ⁽²⁾	1,125	1,500	(375)	(25.0%)				0.0%				0.0%
20	ADJUSTED TOTAL FUEL & NET POWER TRANS.(LNS 5+9+15+18+19)	797,212,613	821,665,785	(24,453,172)	(3.0%)	35,208,416	35,501,641	(293,225)	(0.8%)	2.2643	2.3144	(0.0501)	(2.2%)
21													
22	Net Unbilled Sales ⁽³⁾	(9,857,694)	(7,803,417)	(2,054,277)	26.3%	(435,353)	(337,168)	(98,185)	29.1%	(0.0292)	(0.0232)	(0.0060)	25.8%
23	Company Use ⁽³⁾	864,976	898,585	(33,609)	(3.7%)	38,201	38,826	(625)	(1.6%)	0.0026	0.0027	(0.0001)	(4.1%)
24	T & D Losses ⁽³⁾	41,374,504	49,955,378	(8,580,874)	(17.2%)	1,827,254	2,158,459	(331,205)	(15.3%)	0.1225	0.1485	(0.0260)	(17.5%)
25	SYSTEM SALES KWH	797,212,613	821,665,785	(24,453,172)	(3.0%)	33,778,314,588	33,641,524,340	136,790,248	0.4%	2.3601	2.4424	(0.0823)	(3.4%)
26	Wholesale Sales KWH	46,963,254	45,723,545	1,239,709	2.7%	1,986,405,165	1,859,417,865	126,987,300	6.8%	2.3601	2.4424	(0.0823)	(3.4%)
27	Jurisdictional KWH Sales	750,249,359	775,942,240	(25,692,881)	(3.3%)	31,791,909,423	31,782,106,475	9,802,948	0.0%	2.3601	2.4424	(0.0823)	(3.4%)
28	Jurisdictional Loss Multiplier	-	-	-	-	-	-	-	-	1.00168	1.00168	0.00000	N/A
29	Jurisdictional KWH Sales Adjusted for Line Losses	751,643,789	777,439,807	(25,796,018)	(3.3%)	31,791,909,423	31,782,106,475	9,802,948	0.0%	2.3643	2.4462	(0.0819)	(3.3%)
30	TRUE-UP	18,965,276	18,965,276	0	N/A	31,791,909,423	31,782,106,475	9,802,948	0.0%	0.0597	0.0597	(0.0000)	(0.0%)
31	TOTAL JURISDICTIONAL FUEL COST	770,609,065	796,405,083	(25,796,018)	(3.2%)	31,791,909,423	31,782,106,475	9,802,948	0.0%	2.4239	2.5058	(0.0819)	(3.3%)
32	Revenue Tax Factor									1.00072	1.00072	0.00000	N/A
33	Fuel Factor Adjusted for Taxes									2.4257	2.5076	(0.0820)	(0.033)
34	GPIF ⁽⁴⁾	7,767,704	7,767,704	0	N/A	31,791,909,423	31,782,106,475	9,802,948	0.0%	0.0244	0.0244	(0.0000)	(0.0%)
35	Incentive Mechanism (FPL Portion) ⁽⁶⁾	4,116,533	4,116,533	0	0.0%	31,791,909,423	31,782,106,475	-	0.0%	0.0129	0.0130	(0.0000)	(0.0%)
36	Fuel Factor Including GPIF and Incentive Mechanism									2.4630	2.5450	(0.0820)	(3.2%)
37	FUEL FACTOR ROUNDED TO NEAREST .001 CENTS/KWH									2.463	2.545	(0.082)	(3.2%)
38													

⁽¹⁾ Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-13-0023-S-EI, Docket No. 120015-EI.

⁽²⁾ Fees related to reporting requirements under the Dodd-Frank Wall Street Reform and Consumer Protection Act ("Dodd-Frank Act") that require all swap transactions to be reported to a swap data repository (SDR). FPL uses swaps in its hedging program and asset optimization program.

⁽³⁾ For Informational Purposes Only

⁽⁴⁾ Generating Performance Incentive Factor is (\$23,303,114 / 12) - See Order No. PSC-15-0586-FOF-EI.

⁽⁵⁾ The Fuel Cost of System Net Generation reflected on Schedules A1 and A2 does not tie to the amount on Schedules A3 and A4 due to the following reasons: 1) a non-fuel (payroll) correction of \$473 made in March 2016 and 2) correction to record 2091 barrels or \$237,051 burned at West County in March 2016.

⁽⁶⁾ Jurisdictionalized Incentive Mechanism - FPL Portion is ((\$12,349,600/12) - See Order No. PSC-15-0586-FOF-EI

FLORIDA POWER & LIGHT COMPANY
CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE: A2

FOR THE MONTH OF: April 2016

Line No.	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	
										Current Month
		Actual	Estimate	\$ Diff	% Diff	Actual	Estimate	\$ Diff	% Diff	
1	Fuel Costs & Net Power Transactions									
2	Fuel Cost of System Net Generation	\$218,364,742	\$209,803,923	\$8,560,819	4.1%	\$796,787,978	\$813,067,235	(\$16,279,257)	(2.0%)	
3	Cedar Bay – Rail Coal Cars Lease per Docket No. 150075-EI	144,435	113,090	31,345	27.7%	700,485	452,360	248,125	54.9%	
4	Fuel Cost of Power Sold (Per A6)	(4,786,732)	(1,832,031)	(2,954,701)	161.3%	(24,672,747)	(24,207,182)	(465,565)	1.9%	
5	Gains from Off-System Sales (Per A6)	(3,079,923)	(441,000)	(2,638,923)	598.4%	(10,778,709)	(8,400,100)	(2,378,609)	28.3%	
6	Fuel Cost of Purchased Power (Per A7)	6,408,911	6,710,770	(301,859)	(4.5%)	20,895,293	28,163,374	(7,268,081)	(25.8%)	
7	Energy Payments to Qualifying Facilities (Per A8)	3,858,818	1,880,041	1,978,777	105.3%	6,365,138	6,638,561	(273,423)	(4.1%)	
8	Energy Cost of Economy Purchases (Per A9)	6,285,624	4,352,969	1,932,655	44.4%	7,104,642	5,229,129	1,875,513	35.9%	
9	Total Fuel Costs & Net Power Transactions	<u>\$227,195,875</u>	<u>\$220,587,761</u>	<u>\$6,608,114</u>	3.0%	<u>\$796,402,081</u>	<u>\$820,943,378</u>	<u>(\$24,541,297)</u>	(3.0%)	
10										
11	Incremental Optimization Costs ⁽¹⁾									
12	Incremental Personnel, Software, and Hardware Costs	39,413	38,227	1,186	3.1%	157,908	154,959	2,949	1.9%	
13	Variable Power Plant O&M Costs over 514,000 MWh Threshold (Per A6)	518,520	81,540	436,980	535.9%	1,379,741	565,948	813,793	143.8%	
14	Total	557,934	119,767	438,166	365.8%	1,537,649	720,907	816,742	113.3%	
15										
16	Dodd Frank Fees ⁽²⁾	0	375	(375)	(100.0%)	1,125	1,500	(375)	(25.0%)	
17										
18	Adjustments to Fuel Cost									
19	Reactive and Voltage Control Fuel Revenue	20,705	0	20,705	N/A	34,235	0	34,235	N/A	
20	Inventory Adjustments	82,937	0	82,937	N/A	(682,272)	0	(682,272)	N/A	
21	Non Recoverable Oil/Tank Bottoms	0	0	0	N/A	(80,208)	0	(80,208)	N/A	
22	Adjusted Total Fuel Costs & Net Power Transactions	<u>\$227,857,451</u>	<u>\$220,707,904</u>	<u>\$7,149,547</u>	3.2%	<u>\$797,212,611</u>	<u>\$821,665,785</u>	<u>(\$24,453,174)</u>	(3.0%)	
23										
24	kWh Sales									
25	Jurisdictional kWh Sales	8,414,360,754	7,847,735,601	566,625,153	7.2%	31,791,909,423	31,782,106,475	9,802,948	0.0%	
26	Sale for Resale	536,378,082	540,336,739	(3,958,657)	(0.7%)	1,986,405,165	1,859,417,866	126,987,299	6.8%	
27	Sub-Total Sales	<u>8,950,738,836</u>	<u>8,388,072,340</u>	<u>562,666,496</u>	6.7%	<u>33,778,314,588</u>	<u>33,641,524,341</u>	<u>136,790,247</u>	0.4%	
28	Total Sales	<u>8,950,738,836</u>	<u>8,388,072,340</u>	<u>562,666,496</u>	6.7%	<u>33,778,314,588</u>	<u>33,641,524,341</u>	<u>136,790,247</u>	0.4%	
29	Jurisdictional % of Total kWh Sales (Line 25 / Line 28)	<u>94.00744%</u>	<u>93.55827%</u>	<u>0.44917%</u>	0.5%	<u>N/A</u>	<u>N/A</u>	<u>N/A</u>	N/A	
30										
31	True-up Calculation									
32	Jurisdictional Fuel Revenues (Net of Revenue Taxes)	206,705,034	222,479,958	(15,774,924)	(7.1%)	870,205,288	915,598,621	(45,393,333)	(5.0%)	
33										
34	Fuel Adjustment Revenues Not Applicable to Period									
35	Prior Period True-up Collected/(Refunded) This Period	(5,568,187)	(5,568,187)	0	(0.0%)	(22,272,748)	(22,272,748)	0	0.0%	
36	GPIF, Net of Revenue Taxes ⁽³⁾	(1,940,528)	(1,940,528)	0	(0.0%)	(7,762,112)	(7,762,112)	0	0.0%	
37	Incentive Mechanism, Net of Revenue Taxes ⁽⁴⁾	(1,028,392)	(1,028,392)	0	(0.0%)	(4,113,569)	(4,113,569)	0	(0.0%)	

FLORIDA POWER & LIGHT COMPANY
CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE: A2

FOR THE MONTH OF: April 2016

Line No.	(1)	(2)				(3)			
		(4)	(5)	(6)	(7)	(8)	(9)		
Line No.		Current Month				Year To Date			
		Actual	Estimate	\$ Diff	% Diff	Actual	Estimate	\$ Diff	% Diff
1	Midcourse correction - 2014 final true-up collected/(refunded) this period	3,307,472	3,307,472	0	0.0%	3,307,472	3,307,472	0	0.0%
2	Jurisdictional Fuel Revenues Applicable to Period	\$201,475,399	\$217,250,323	(\$15,774,924)	(7.3%)	\$839,364,331	\$884,757,664	(\$45,393,333)	(5.1%)
3	Adjusted Total Fuel Costs & Net Power Transactions (P.1, Line 22)	\$227,857,451	\$220,707,904	\$7,149,547	3.2%	\$797,212,611	\$821,665,785	(\$24,453,174)	(3.0%)
4	Adj. Total Fuel Costs & Net Power Transactions - Excluding 100% Retail Items	227,857,451	220,707,904	7,149,547	3.2%	797,212,611	821,665,785	(24,453,174)	(3.0%)
5	Jurisdictional Sales % of Total kWh Sales (P1, Line 29)	94.00744%	93.55827%	0.44917%	N/A	N/A	N/A	N/A	N/A
6	Jurisdictional Total Fuel Costs & Net Power Transactions ⁽⁵⁾	\$214,562,817	\$206,889,023	\$7,673,794	3.7%	\$751,643,787	\$777,439,808	(\$25,796,021)	(3.3%)
7	True-up Provision for the Month-Over/(Under) Recovery(Ln 1-Ln 5)	(\$13,087,418)	\$10,361,300	(\$23,448,718)	(226.3%)	\$87,720,543	\$107,317,856	(\$19,597,313)	(18.3%)
8	Interest Provision for the Month (Line 23)	24,402	27,647	(3,246)	(11.7%)	57,911	56,199	1,712	3.0%
9	True-up & Interest Provision Beg of Period-Over/(Under) Recovery	50,727,789	46,871,426	3,856,362	8.2%	(66,818,243)	(66,818,243)	0	0.0%
10	Deferred True-up Beginning of Period - Over/(Under) Recovery	29,767,250	29,767,250	0	N/A	29,767,250	29,767,250	0	N/A
11	Midcourse correction - Prior Period True-up (Collected)/Refunded This Period	(3,307,472)	(3,307,472)	0	0.0%	(3,307,472)	(3,307,472)	0	0.0%
12	Prior Period True-up (Collected)/Refunded This Period	5,568,187	5,568,187	(0)	(0.0%)	22,272,748	22,272,748	(0)	(0.0%)
13	End of Period Net True-up Amount Over/(Under) Recovery (Lines 6 through 10)	\$69,692,736	\$89,288,338	(\$19,595,602)	(21.9%)	\$69,692,736	\$89,288,338	(\$19,595,602)	(21.9%)
14									
15	Interest Provision								
16	Beginning True-up Amount (Lns 8+9)	\$80,495,039	N/A	N/A	N/A	N/A	N/A	N/A	N/A
17	Ending True-up Amount Before Interest (Lns 6+8+9+10)	\$69,668,335	N/A	N/A	N/A	N/A	N/A	N/A	N/A
18	Total of Beginning & Ending True-up Amount	\$150,163,373	N/A	N/A	N/A	N/A	N/A	N/A	N/A
19	Average True-up Amount (50% of Line 16)	\$75,081,687	N/A	N/A	N/A	N/A	N/A	N/A	N/A
20	Interest Rate - First Day Reporting Business Month	0.44000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
21	Interest Rate - First Day Subsequent Business Month	0.34000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
22	Total (Lines 18+19)	0.78000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
23	Average Interest Rate (50% of Line 20)	0.39000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
24	Monthly Average Interest Rate (Line 21/12)	0.03250%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
25	Interest Provision (Line 17 x Line 22)	\$24,402	N/A	N/A	N/A	N/A	N/A	N/A	N/A

⁽¹⁾ Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-13-0023-S-EI, Docket No. 120015-EI.

⁽²⁾ Fees related to reporting requirements under the Dodd-Frank Wall Street Reform and Consumer Protection Act ("Dodd-Frank Act") that require all swap transactions to be reported to a swap data repository (SDR). FPL uses swaps in its hedging program and asset optimization program.

⁽³⁾ Generating Performance Incentive Factor is (((\$23,303,114 / 12) x 99.9280%) - See Order No. PSC-15-0586-FOF-EI.

⁽⁴⁾ Jurisdictionalized Incentive Mechanism - FPL Portion is (((\$12,349,600/12) x 99.9280%) - See Order No. PSC-15-0586-FOF-EI

⁽⁵⁾ Line 4 x Line 5 x 1.00193

⁽⁶⁾ The Fuel Cost of System Net Generation reflected on Schedules A1 and A2 does not tie to the amount on Schedules A3 and A4 due to the following reasons: 1) a non-fuel (payroll) correction of \$473 made in March 2016 and 2) correction to record 2091 barrels or \$237,051 burned at West County in March 2016.

NOTE: Amounts may not agree to the General Ledger due to rounding.

FLORIDA POWER & LIGHT COMPANY
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: A4

FOR THE MONTH OF: April 2016													
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
1	<u>Cape Canaveral 3</u>												
2	Light Oil		459					519	5.917	3,071	48,803	10.6370	94.03
3	Gas		536,097					3,513,193	1.023	3,593,996	13,257,043	2.4729	3.77
4	Plant Unit Info	1,235		60.9	90.2	62.8	6,704						
5	<u>Cedar Bay FPL</u>												
6	Coal		(619)					0	N/A	0	0	0.0000	0
7	Plant Unit Info	250		(0.3)	100.0	0.0	0						
8	<u>Desoto Solar</u>												
9	Solar		4,555					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	25		25.3	N/A	26.7	N/A						
11	<u>Everglades 1-12</u>												
12	Light Oil		0					7	5.537	39	693	0.0000	99.04
13	Gas		32					658	1.021	672	2,479	7.7462	3.77
14	Plant Unit Info	334		0.0	96.6	43.8	22,219						
15	<u>Fort Myers 1-12</u>												
16	Light Oil		416					1,405	5.804	8,155	160,883	38.6738	114.51
17	Plant Unit Info	506		0.1	100.0	18.1	19,603						
18	<u>Fort Myers 2</u>												
19	Gas		741,273					5,283,421	1.023	5,404,940	19,937,007	2.6896	3.77
20	Plant Unit Info	1,411		73.6	98.2	73.6	7,291						
21	<u>Fort Myers 3A</u>												
22	Light Oil		6					11	5.744	63	1,260	22.0979	114.51
23	Gas		2,774					31,351	1.023	32,072	118,303	4.2642	3.77
24	Plant Unit Info	148		2.6	37.0	78.0	11,559						
25	<u>Fort Myers 3B</u>												
26	Light Oil		0					0	N/A	0	0	0.0000	0.00
27	Gas		2,753					30,374	1.023	31,073	114,618	4.1634	3.77
28	Plant Unit Info	148		2.6	91.1	81.2	11,287						
29	<u>Lauderdale 1-12</u>												
30	Light Oil		241					679	5.537	3,760	78,564	32.6264	115.71
31	Gas		61					1,206	1.021	1,231	4,541	7.4195	3.77
32	Plant Unit Info	334		0.1	98.6	36.2	16,526						

FLORIDA POWER & LIGHT COMPANY
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: A4

FOR THE MONTH OF: April 2016													
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
1	<u>Lauderdale 13-24</u>												
2	Light Oil		141					445	5.537	2,464	51,489	36.6210	115.71
3	Gas		108					2,159	1.021	2,204	8,130	7.4998	3.77
4	Plant Unit Info	334		0.1	100.0	29.8	18,747						
5	<u>Lauderdale 4</u>												
6	Light Oil		15					23	5.537	127	2,661	18.1036	115.71
7	Gas		128,593					1,099,842	1.021	1,122,939	4,142,145	3.2211	3.77
8	Plant Unit Info	438		41.4	91.0	59.9	8,732						
9	<u>Lauderdale 5</u>												
10	Light Oil		0					0	N/A	0	0	0.0000	0.00
11	Gas		145,678					1,235,812	1.021	1,261,764	4,654,223	3.1949	3.77
12	Plant Unit Info	438		46.9	97.6	62.5	8,661						
13	<u>Manatee 1</u>												
14	Heavy Oil		680					1,362	6.303	8,587	125,318	18.4291	91.99
15	Gas		32,910					470,870	1.022	481,370	1,775,612	5.3953	3.77
16	Plant Unit Info	789		6.0	84	28.9	14,586						
17	<u>Manatee 2</u>												
18	Heavy Oil		3,065					5,745	6.303	36,213	528,508	17.2456	91.99
19	Gas		8,173					108,321	1.022	110,737	408,472	4.9977	3.77
20	Plant Unit Info	789		2.0	8.8	40.4	13,076						
21	<u>Manatee 3</u>												
22	Light Oil		0					0	N/A	0	0	0.0000	0.00
23	Gas		592,884					4,026,664	1.022	4,116,459	15,184,234	2.5611	3.77
24	Plant Unit Info	1,095		75.8	96.9	75.8	6,943						
25	<u>Martin 1</u>												
26	Heavy Oil		(703)					0	N/A	0	0	0.0000	0.00
27	Gas		(703)					0	N/A	0	0	0.0000	0.00
28	Plant Unit Info	804		(0.2)	0.0	0.0	0						
29	<u>Martin 2</u>												
30	Heavy Oil		144					321	6.320	2,029	29,279	20.3329	91.21
31	Gas		28,188					479,334	1.021	489,400	1,805,232	6.4043	3.77
32	Plant Unit Info	776		5.0	76.0	29.8	17,345						

FLORIDA POWER & LIGHT COMPANY
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: A4

FOR THE MONTH OF: April 2016

(1)	(2)
Line No.	A4.1 Schedule FPL
1	System Totals:
2	BBLs 33,378
3	MCF 52,659,707
4	MMBTU (Coal - Scherer) 35,009
5	Tons (Coal - SJRPP) 31,397
6	MMBTU (Nuclear) 21,474,486
7	-----
8	Average Net Heat Rate (BTU/KWH) 8,196
9	Fuel Cost Per KWH (Cents/KWH) 2.3492
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		MONTH OF APRIL 2016				PERIOD TO DATE			
		CURRENT MONTH		DIFFERENCE				DIFFERENCE	
		ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
43	PURCHASES	COAL SCHERER							
44	UNITS (MMBTU)	1,901,225	2,758,789	(857,564)	(31)	7,731,833	11,035,156	(3,303,323)	(30)
45	U. COST (\$/MMBTU)	2.6001	2.6040	(0.0039)	(0.1000)	2.6046	2.6023	0.0023	0.1000
46	AMOUNT (\$)	4,943,384	7,184,000	(2,240,616)	(31)	20,138,421	28,717,000	(8,578,579)	(30)
47	BURNED								
48	UNITS (MMBTU)	35,009	-	35,009	100	7,505,848	7,694,228	(188,380)	(2)
49	U. COST (\$/MMBTU)	2.4875	-	2.4875	100.0000	2.4807	2.4797	0.0010	-
50	AMOUNT (\$)	87,086	-	87,086	100	18,619,864	19,079,582	(459,718)	(2)
51	ENDING INVENTORY								
52	UNITS (MMBTU)	8,057,422	11,172,363	(3,114,941)	(28)	8,057,422	11,172,363	(3,114,941)	(28)
53	U. COST (\$/MMBTU)	2.5141	2.5398	(0.0257)	(1.0000)	2.5141	2.5398	(0.0257)	(1.0000)
54	AMOUNT (\$)	20,257,286	28,376,000	(8,118,714)	(29)	20,257,286	28,376,000	(8,118,714)	(29)
55	OTHER USAGE (\$)								
56	DAYS SUPPLY								
57	PURCHASES	GAS							
58	UNITS (MMBTU)	51,208,049	-	51,208,049	100	181,299,695	-	181,299,695	100
59	U. COST (\$/MMBTU)	3.8674	-	3.8674	100.0000	4.0023	-	4.0023	100.0000
60	AMOUNT (\$)	198,044,205	-	198,044,205	100	725,619,996	-	725,619,996	100
61	BURNED								
62	UNITS (MMBTU)	53,815,304	48,072,614	5,742,690	12	181,389,010	175,440,734	5,948,276	3
63	U. COST (\$/MMBTU)	3.8359	3.9772	(0.1413)	(3.6000)	3.9993	4.0362	(0.0369)	(0.9000)
64	AMOUNT (\$)	206,432,080	191,195,392	15,236,688	8	725,422,770	708,115,933	17,306,837	2
65	ENDING INVENTORY								
66	UNITS (MMBTU)	1,976,055	-	1,976,055	100	1,976,055	-	1,976,055	100
67	U. COST (\$/MMBTU)	2.0456	-	2.0456	100.0000	2.0456	-	2.0456	100.0000
68	AMOUNT (\$)	4,042,238	-	4,042,238	100	4,042,238	-	4,042,238	100
69	OTHER USAGE (\$)								
70	DAYS SUPPLY								
71	BURNED	NUCLEAR							
72	UNITS (MMBTU)	21,474,506	20,495,764	978,742	5	104,945,730	103,043,351	1,902,379	2
73	U. COST (\$/MMBTU)	0.6376	0.6579	(0.0203)	(3.1000)	0.6328	0.6576	(0.0248)	(3.8000)
74	AMOUNT (\$)	13,692,467	13,484,553	207,914	2	66,406,530	67,762,554	(1,356,024)	(2)
75	BURNED	PROPANE							
76	UNITS (GAL)	532	-	532	100	7,852	-	7,852	100
77	UNIT COST (\$/GAL)	1.2368	-	1.2368	100.0000	1.1102	-	1.1102	100.0000
78	AMOUNT (\$)	658	-	658	100	8,717	-	8,717	100
LINES 9 & 23 EXCLUDE PERIOD-TO-DATE.		-	BARRELS,	\$	-	CURRENT MONTH AND	(3,350) BARRELS,	\$	(80,208)
LINE 74 EXCLUDES NUCLEAR DISPOSAL COST OF		\$	-	CURRENT MONTH AND		PERIOD-TO-DATE.			
LINES 38, 39 & 40 ESTIMATED COLUMN INCLUDES CEDAR BAY COAL ENDING INVENTORY									
LINE 72 ACTUAL MMBTU UNITS BURNED DOES NOT AGREE TO THE A3 AND A4 SCHEDULE DUE TO A CODING ERROR									

**SCHEDULE A - NOTES
APRIL 2016**

HEAVY OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
		RIVIERA - FUELS RECEIVABLE - QUALITY/ADJ SANFORD - FUELS RECEIVABLE - BARGE BOTTOMS MANATEE - NON RECOVERABLE - TANK BOTTOMS SANFORD - FUELS RECEIVABLE - SALE OF FUEL FT. MYERS - FUELS RECEIVABLE - BARGE BOTTOMS PORT EVERGLADES - FUELS RECEIVABLE - QUALITY/ADJ CANAVERAL - FUELS RECEIVABLE - SALE TURKEY POINT FOS - FUELS RECEIVABLE - SALE OF FUEL MANATEE - FUELS RECEIVABLE - SALE OF FUEL TURKEY POINT FOSSIL - FUELS RECEIVABLE - QUALITY/ADJ MARTIN - FUELS RECEIVABLE - QUALITY/ADJ
		RIVIERA - TEMP/CAL ADJUSTMENT SANFORD - TEMP/CAL ADJUSTMENT-LFARS SANFORD - TEMP/CAL ADJUSTMENT-SAP SANFORD -NON-REC INVENTORY ADJ FT. MYERS - TEMP/CAL ADJUSTMENT FT/ MYERS - INVENTORY ADJUSTMENT PORT EVERGLADES - TEMP/CAL ADJUSTMENT-LFARS PORT EVERGLADES - TEMP/CAL ADJUSTMENT-SAP CANAVERAL - TEMP/CAL ADJUSTMENT CANAVERAL - NON-REC INVENTORY ADJ TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT-LFARS TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT-SAP TURKEY POINT FOSSIL - NON-REC INVENTORY ADJ MANATEE - TEMP/CAL ADJUSTMENT-LFARS MANATEE - TEMP/CAL ADJUSTMENT-SAP MANATEE - NON-REC INVENTORY ADJ MARTIN - TEMP/CAL ADJUSTMENT-LFARS MARTIN - TEMP/CAL ADJUSTMENT-SAP MARTIN - NON-REC INVENTORY ADJ
591	\$55,146.59	
113	\$10,401.43	
(381)	(\$34,853.07)	
323	\$30,694.95	TOTAL-LFARS
0	\$0.00	TOTAL-SAP
\$ 323	\$30,694.95	TOTAL
COAL		
UNITS	AMOUNT	NOTES ON COAL
0	\$ -	SJRPP COAL CAR DEPRECIATION
GAS		
UNITS	AMOUNT	NOTES ON GAS/CTGT #2 OIL
1,800,005	\$ 6,705,016.82	NORMALIZED ADJUSTMENT NATURAL GAS (MMBTUS)
17,981	\$ 1,684,108.59	NORMALIZED ADJUSTMENT CTGT #2 OIL (BBLs)

SCHEDULE A - NOTES

SJRPP - COAL

Adjusted Month	Jan-16	Feb-16	Mar-16	Apr-16	May-16	Jun-16
Date of Survey	-	-	2/29/2016	-	-	-
Tons per survey	-	-	603,917	-	-	-
Tons per books	-	-	604,116	-	-	-
Tons Difference	-	-	(199)	-	-	-
Adjustment tons exceeding 3% of survey	-	-	-	-	-	-
Adjustment \$ (20% ownership)	-	-	-	-	-	-

SJRPP - COAL

Adjusted Month	Jul-16	Aug-16	Sep-16	Oct-16	Nov-16	Dec-16
Date of Survey	-	-	-	-	-	-
Tons per survey	-	-	-	-	-	-
Tons per books	-	-	-	-	-	-
Tons Difference	-	-	-	-	-	-
Adjustment tons exceeding 3% of survey	-	-	-	-	-	-
Adjustment \$ (20% ownership)	-	-	-	-	-	-

SCHERER 4

Month/Year	FPL's MMBTU Adjustment	FPL's \$ Adjustment
Jan-16	147,663	\$ 360,157.62
Feb-16		
Mar-16		
Apr-16	35,009	\$ 87,085.97
May-16		
Jun-16		
Jul-16		
Aug-16		
Sep-16		
Oct-16		
Nov-16		
Dec-16		

FLORIDA POWER & LIGHT COMPANY
PURCHASED POWER
(EXCLUSIVE OF ECONOMY ENERGY PURCHASES)

SCHEDULE: A7

FOR THE MONTH OF: April 2016

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	PURCHASED FROM	Type & Schedule	KWH Purchased (000)	Adj KWH Purchased (000)	Total KWH Purchased (000)	KWH for Firm (000)	Adj KWH for Firm (000)	Total KWH for Firm (000)	Fuel Cost (cents/KWH)	\$ for Fuel Adj	Adj \$ for Fuel Adj	Total \$ for Fuel Adj ((Col(8))+Col(9))
1	<u>Estimated</u>											
2	SJRPP		119,131	0	119,131	119,131	0	119,131	3.811	\$4,539,787	\$0	\$4,539,787
3	St Lucie Reliability		43,915	0	43,915	43,915	0	43,915	0.691	\$303,468	\$0	\$303,468
4	Solid Waste Authority 40MW	PPA	24,480	0	24,480	24,480	0	24,480	3.547	\$868,301	\$0	\$868,301
5	Solid Waste Authority 70MW	PPA	50,400	0	50,400	50,400	0	50,400	1.983	\$999,214	\$0	\$999,214
6	Total Estimated		<u>237,926</u>	<u>0</u>	<u>237,926</u>	<u>237,926</u>	<u>0</u>	<u>237,926</u>	<u>2.821</u>	<u>\$6,710,770</u>	<u>\$0</u>	<u>\$6,710,770</u>
7												
8	<u>Actual</u>											
9	FMPA (SL 2)	SL 2	31,897	(38)	31,859	31,897	(38)	31,859	0.717	\$227,678	\$656	\$228,334
10	Jacksonville Electric Authority UPS	UPS	132,570	0	132,570	132,570	0	132,570	3.584	\$4,747,599	\$3,830	\$4,751,429
11	OUC (SL 2)	SL 2	22,057	(27)	22,030	22,057	(27)	22,030	0.712	\$152,084	\$4,791	\$156,875
12	Solid Waste Authority 40MW	PPA	30,365	0	30,365	30,365	0	30,365	1.174	\$356,881	(\$257)	\$356,624
13	Solid Waste Authority 70MW	PPA	30,315	0	30,315	30,315	0	30,315	3.020	\$944,844	(\$29,195)	\$915,649
14	Total Actual		<u>247,204</u>	<u>(65)</u>	<u>247,139</u>	<u>247,204</u>	<u>(65)</u>	<u>247,139</u>	<u>2.593</u>	<u>\$6,429,086</u>	<u>(\$20,175)</u>	<u>\$6,408,911</u>

NOTE: GAS RECEIVED UNDER GAS TOLLING AGREEMENTS HAS BEEN INCLUDED IN FUEL EXPENSE ON SCHEDULE A3

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FLORIDA POWER & LIGHT COMPANY
PURCHASED POWER
(EXCLUSIVE OF ECONOMY ENERGY PURCHASES)

SCHEDULE: A7

FOR THE MONTH OF: April 2016

	(1)	(2)	(3)	(4)	(5)
Line No.	PURCHASED FROM	Total KWH Purchased (000)	Total KWH for Firm (000)	Fuel Cost (cents/KWH)	Total \$ for Fuel Adj ((Col(8))+Col(9))
1	<u>Current Month</u>				
2	Actual	247,139	247,139	2.593	\$6,408,911
3	Estimate	237,926	237,926	2.821	\$6,710,770
4	Difference	9,213	9,213	(0.2273)	(\$301,859)
5	Difference (%)	3.9%	3.9%	(8.1%)	(4.5%)
6					
7	<u>Year to Date</u>				
8	Actual	834,551	834,551	2.504	\$20,895,293
9	Estimate	992,241	992,241	2.838	\$28,163,374
10	Difference	(157,690)	(157,690)	(0.3346)	(\$7,268,081)
11	Difference (%)	(15.9%)	(15.9%)	(11.8%)	(25.8%)
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ENERGY PAYMENT TO QUALIFYING FACILITIES
 FLORIDA POWER & LIGHT COMPANY
 FOR THE MONTH OF: April 2016

SCHEDULE: A8

(1)	(2)	(3)	(4)	(5)	
Line No.	PURCHASED FROM	Total KWH Purchased (000)	KWH For Firm (000)	Cents Per KWH	Total \$ For Fuel Adj (Col(3) * Col(4))
1	<u>Estimated</u>				
2	Qualifying Facilities	55,200	55,200	3.406	\$1,880,041
3	Total Estimated	55,200	55,200	3.406	\$1,880,041
4					
5	<u>Actual</u>				
6	Broward County Resource Recovery - South QF	1,600	1,600	1.172	\$18,745
7	Broward County Resource Recovery - South AA QF	2,042	2,042	1.115	\$22,770
8	First Solar Inc. QF	10	10	1.320	\$132
9	Georgia Pacific Corporation QF	130	130	1.156	\$1,503
10	Indiantown Cogeneration LP. QF	79,902	79,902	4.524	\$3,614,723
11	INEOS NEW PLANET BIOENERGY	7	7	1.243	\$87
12	MMA Bee Ridge QF	30	30	1.233	\$370
13	Okeelanta Power Limited Partnership QF	8,204	8,204	1.170	\$96,012
14	Tropicana Products QF	368	368	1.163	\$4,281
15	WM-Renewable LLC QF	166	166	1.338	\$2,221
16	WM-Renewables LLC - Naples QF	1,230	1,230	1.191	\$14,646
17	Miami-Dade South District Water Treatment	6,837	6,837	1.219	\$83,330
18	Total Actual	100,526	100,526	3.839	\$3,858,820
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ENERGY PAYMENT TO QUALIFYING FACILITIES
 FLORIDA POWER & LIGHT COMPANY
 FOR THE MONTH OF: April 2016

SCHEDULE: A8

(1)	(2)	(3)	(4)	(5)	
Line No.	PURCHASED FROM	Total KWH Purchased (000)	KWH For Firm (000)	Fuel Cost (cents/KWH)	Total \$ For Fuel Adj (Col(3) * Col(4))
1	<u>Current Month</u>				
2	Actual	100,526	100,526	3.839	\$3,858,820
3	Estimate	55,200	55,200	3.406	\$1,880,041
4	Difference	45,326	45,326	0.433	\$1,978,779
5	Difference (%)	82.1%	82.1%	12.7%	105.3%
6					
7	<u>Year to Date</u>				
8	Actual	204,494	204,494	3.113	\$6,365,139
9	Estimate	207,588	207,588	3.198	\$6,638,561
10	Difference	(3,094)	(3,094)	(0.085)	(\$273,422)
11	Difference (%)	(1.5%)	(1.5%)	(2.7%)	(4.1%)
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FLORIDA POWER & LIGHT COMPANY
ECONOMY ENERGY PURCHASES
INCLUDING LONG TERM PURCHASES

SCHEDULE: A9

FOR THE MONTH OF: April 2016

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	
Line No.	PURCHASED FROM	Type & Schedule	Total KWH Purchased (000)	Transaction Cost (cents/KWH)	Total \$ for Fuel Adj (Col(3) * Col(4))	Cost if Generated (cents/KWH)	Cost if Generated (\$) (Col(3) * Col(6))	Fuel Savings (\$) (Col(7) -- Col(5))
1	Current Month							
2	Actual		191,068	3.290	\$6,285,624	3.846	\$7,347,972	\$1,062,348
3	Estimate		168,480	2.584	\$4,352,969	2.957	\$4,982,033	\$629,064
4	Difference		22,588	0.706	\$1,932,655	0.889	\$2,365,939	\$433,284
5	Difference (%)		13.41%	27.33%	44.40%	30.05%	47.49%	68.88%
6								
7	Year to Date							
8	Actual		219,215	3.241	\$7,104,642	3.957	\$8,675,358	\$1,570,715
9	Estimate		207,840	2.516	\$5,229,129	2.893	\$6,012,857	\$783,728
10	Difference		11,375	0.725	\$1,875,514	1.064	\$2,662,501	\$786,987
11	Difference (%)		5.47%	28.82%	35.87%	36.79%	44.28%	100.42%
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Florida Power & Light Company
 Schedule A12 - Capacity Costs
 Page 2 of 2

For the Month of Apr-16

<u>Contract</u>	<u>Counterparty</u>	<u>Identification</u>	<u>Contract Start Date</u>	<u>Contract End Date</u>
1	Southern Co. - UPS Scherer	Other Entity	June, 2010	December 31, 2015
2	Southern Co. - UPS Harris	Other Entity	June, 2010	December 31, 2015
3	Southern Co. - UPS Franklin	Other Entity	June, 2010	December 31, 2015
4	JEA - SJRPP	Other Entity	April, 1982	September 30, 2021
5	Solid Waste Authority - 40 MW	Other Entity	January, 2012	March 31, 2032
6	Solid Waste Authority - 70 MW	Other Entity	July, 2015	May 31, 2034

2016 Capacity in MW

<u>Contract</u>	<u>Jan</u>	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	<u>May</u>	<u>Jun</u>	<u>Jul</u>	<u>Aug</u>	<u>Sep</u>	<u>Oct</u>	<u>Nov</u>	<u>Dec</u>
1	-	-	-	-	-	-	-	-	-	-	-	-
2	-	-	-	-	-	-	-	-	-	-	-	-
3	-	-	-	-	-	-	-	-	-	-	-	-
4	375	375	375	-	-	-	-	-	-	-	-	-
5	40	40	40	-	-	-	-	-	-	-	-	-
6	70	70	70	-	-	-	-	-	-	-	-	-
Total	485	485	485	-	-	-	-	-	-	-	-	-

2016 Capacity in Dollars

	<u>Jan</u>	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	<u>May</u>	<u>Jun</u>	<u>Jul</u>	<u>Aug</u>	<u>Sep</u>	<u>Oct</u>	<u>Nov</u>	<u>Dec</u>
Total	5,797,708	5,882,677	6,940,701	6,065,010	0	0	0	0	0	0	0	0

Year-to-date Short Term Capacity Payments	24,686,096 ⁽¹⁾
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(1) Total capacity costs do not include payments for the Solid Waste Authority - 70 MW unit. Capacity costs for this unit were recovered through the Energy Conservation Cost Recovery Clause in 2014, consistent with Commission Order No. PSC-11-0293-FOF-EU issued in Docket No. 110018-EU on July 6, 2011.

FLORIDA POWER & LIGHT COMPANY

Docket No. 160001-EI

Date: May 20, 2016

<u>List of Acronyms and Abbreviations</u>	
BBLS	Barrels
BTU	British Thermal Units
FMPA	Florida Municipal Power Agency
FPL	Florida Power & Light Company
GPIF	Generating Performance Incentive Factor
kWh	Kilowatt Hour
MCF	Million cubic feet
MMBTU	Million British Thermal Units
MW	Megawatt
MWh	Megawatt Hour
OS	Off-system Sales
FCBBS	Florida Cost Based Broker System
OUC	Orlando Utilities Commission
PEEC	Port Everglades Energy Center
PPA	Purchased Power Agreement
QF	Qualifying Facilities
SJRPP	St. Johns River Power Park
SL	St. Lucie
UPS	Unit Power Sales Agreement
WCEC	West County Energy Center