



Florida Municipal Power Agency

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VIA Electronic Filing

May 24, 2016

Florida Public Service Commission
Carlotta S. Stauffer, Commission Clerk
Office of the Commission Clerk
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: City of Leesburg, Florida – Revised Tariff Sheets

Dear Ms. Stauffer:

This letter is submitted on behalf of the City of Leesburg, Florida pursuant to Rules 25-9.051 through 25-9.071 of the *Florida Administrative Code*.

Electronically filed are the following revisions to the city's tariff sheets in legislative and final filing formats:

- a) Seventeenth Revised Sheet No. 11.0 - *Index of Rate Schedules*;
- b) Sixteenth Revised Sheet No. 13.0 – *Residential Service Rate – RS*;
- c) Second Revised Sheet No. 13.1 and First Revised Sheet No. 13.2 – *Reserved for Future Use*;
- d) Sixteenth Revised Sheet No. 14.0 – *Rate Schedule-GS General Service – Non-Demand*;
- e) Twentieth Revised Sheet No. 15.0.0, Sixth Revised Sheet No. 15.1.1, and First Revised Sheet No. 15.1.2 – *Rate Schedule-GSD-1 General Service Demand*;
- f) Eighth Revised Sheet No. 15.2.0, Second Revised Sheet No. 15.3.0, and First Revised Sheet No. 15.3.1 – *Rate Schedule – GSD-2 General Service Demand*;
- g) Fifth Revised Sheet No. 15.4, Second Revised Sheet No. 15.5, and First Revised Sheet No. 15.6 – *Rate Schedule – GSD-3 General Service Demand*, and,
- h) Eleventh Revised Sheet No. 16.0 – *Bulk Power Cost Adjustment*.

Also enclosed for information and supportive purposes are copies of the following:

- 1) Resolution No. 9663 amending and adjusting electric energy rates, effective October 1, 2015, and
- 2) Resolution No. 9678, referencing the Bulk Power Cost Adjustment rates.

If you have any questions or need clarification, please do not hesitate to contact our office.

Very truly yours,

/s/

Jody Lamar Finklea
Deputy General Counsel and Manager of Legal Affairs

INDEX OF RATE SCHEDULES

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3. Residential Time of Use—TOU-R1 and TOU-R2 <u>Reserved for Future Use</u>	Original <u>First Revised</u> Sheet Nos. 13.1 – 13.2
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General Service Demand – GSD-2	Fifth <u>Eighth</u> Revised Sheet No. 15.2.0; First <u>Second</u> Revised Sheet No. 15.3.0; Original <u>First Revised</u> Sheet No. 15.3.1
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RATE SCHEDULE-RS
RESIDENTIAL SERVICE

AVAILABILITY:

This rate is available to all applicable customers in the service area.

APPLICABILITY:

The residential electric rate applies to an electrical service supplying electricity to a single-family residence. Service provided under this section shall not be shared with or resold to others.

CHARACTER OF SERVICE:

Service shall be single-phase, 60 cycles and approximately 120/240 volts. If three-phase is desired, additional charges must be paid by the customer.

LIMITATIONS:

Service is subject to all of the rules and regulations of this tariff and general rules and regulations of the utility. Standby or resale service is not permitted.

RATE PER MONTH:

Customer Charge	\$12.36
All kWh	\$0.094613 per kWh
First 1,000 kWh\$0.093224 per kWh
All kWh over 1,000\$0.115324 per kWh

The monthly rates shall become effective with all bills rendered on or after ~~November~~ October 1, 20145 and such rates are subject to the annual inflation adjustment component pursuant to Section 22-166 of the Code of Ordinances, beginning as of October 2, 2016.

MINIMUM CHARGE:

The minimum monthly bill shall be the customer charge plus other applicable charges, covered by ordinance, state statutes or federal law.

TERMS OF PAYMENT:

All bills and charges for electric current are due and payable twenty (20) days following date of billing. If not paid within twenty (20) days, a carrying charge equal to five percent (5%) of the total bill will be added. Service will be discontinued if bill and carrying charge are not paid on or before the thirty (30) days succeeding that in which electricity shall have been furnished by the city as stated in all bills rendered.

BILLING ADJUSTMENTS:

See: In addition to established rates, customer bills are subject to adjustment for the following categories of expense: Bulk Power Cost Adjustment - Sheet No. 16.0, Energy Conservation Cost Recovery - Sheet No. 21.0, and Tax Adjustment Clause - Sheet No. 22.0. The charges in each of these categories shall be added to the base rates as set by this rate schedule.

Issued By: Al Minner
City Manager

Effective: ~~November~~October 1, 20145

**~~RATE SCHEDULE TOU-R1 AND TOU-R2
RESIDENTIAL TIME-OF-USE SERVICE~~**AVAILABILITY:

~~This rate is available to all applicable customers in the service area, subject to equipment availability. It is an optional service available at the customer's request and customer may choose either rate schedule TOU-R1, or TOU-R2.~~

APPLICABILITY:

~~The residential electric rate applies to an electrical service supplying electricity to a single family residence. Service provided under rate schedules TOU-R1 and TOU-R2 shall not be shared with or resold to others.~~

CHARACTER OF SERVICE:

~~Service shall be single phase, sixty (60) cycles and approximately 120/240 volts. If three (3) phase is desired, additional charges must be paid by the customer.~~

LIMITATIONS:

~~Service is subject to all of the rules and regulations of this tariff and general rules and regulations of the utility. Standby or resale service is not permitted. No customer who elects to obtain service under either TOU rate schedule shall be eligible for any other load management credits offered by the city to residential customers.~~

RATES PER MONTH:

Customer Charge _____ \$12.36

Rates per kWh: _____

	TOU-R1	TOU-R2
Winter—On-peak	\$0.445558	\$0.292168
Winter—Off-peak	\$0.066332	\$0.078261
Summer—On-peak	\$0.388661	\$0.254364
Summer—Off-peak	\$0.068987	\$0.080237

~~Winter—On-peak is defined as the hours from 7 a.m. to 9 a.m., Monday through Friday, during the months of December, January and February, excluding any federal holiday occurring on those days. Winter—Off-peak is defined as all other hours during the months of December, January and February.~~

(Continued on Sheet No. 13.2)

RESERVED FOR FUTURE USE

~~Summer—On-peak is defined as the hours from 3 p.m. — 5 p.m., Monday through Friday during the months of March through October, excluding any federal holiday occurring on those days. Summer—Off-peak is defined as all other hours during the months of March through October.~~

~~The rate per month is subject to the annual inflation adjustment component pursuant to Sheet Number 24.1. Promptly after each annual inflation adjustment, the city will, for informational purposes, notify the Florida Public Service Commission in writing of its then current rates including any annual inflation adjustment.~~

MINIMUM CHARGE:

~~The minimum monthly bill shall be the customer charge plus other applicable charges, covered by ordinance, state statutes or federal law.~~

MAXIMUM CHARGE:

~~After the customer's first three (3) billing months under this rate schedule, and at the customer's request, the city will calculate the total billings the customer would have been charged under the basic residential rate, Rate RS, and refund any excess of the actual billings under this rate over such calculated amount to the customer.~~

TERMS OF PAYMENT:

~~All bills and charges for electric current are due and payable twenty (20) days following billing date. If not paid within twenty (20) days, a carrying charge equal to five percent (5%) of the total bill will be added. Service will be discontinued if bill and carrying charge are not paid on or before thirty (30) days succeeding that in which electricity shall have been furnished by the city as stated in all bills rendered.~~

TERM OF SERVICE:

~~Service under this rate shall be for a minimum initial term of twelve (12) months from commencement of service and shall continue thereafter until receipt of notice by the city from the customer to disconnect, or upon disconnect by the city as provided by city ordinance. Customers taking service under another rate schedule who elect to transfer to this rate must remain on this rate for a minimum of twelve (12) months. A customer taking service under this rate schedule who elects to transfer to another rate will be prohibited from taking service on this rate schedule again for a minimum of twelve (12) months.~~

BILLING ADJUSTMENTS:

~~See: *Bulk Power Cost Adjustment*—Sheet No. 16.0, *Energy Conservation Cost Recovery*—Sheet No. 21.0, and *Tax Adjustment Clause*—Sheet No. 22.0.~~

RESERVED FOR FUTURE USE

RATE SCHEDULE-GS
GENERAL SERVICE – NON-DEMAND

AVAILABILITY:

This rate is available to all applicable customers in the service area.

APPLICABILITY:

This rate shall be applicable to all electrical services not covered by any of the other rate categories, residential electric rate, general service demand rate and flat service rate.

LIMITATIONS:

Service is subject to all of the rules and regulations of this tariff and general rules and regulations of the utility. Standby or resale is not permitted.

RATE PER MONTH:

Customer Charge	\$12.36
All kWh	\$ 0.402970 <u>102102</u> per kWh

The monthly rates shall become effective with all bills rendered on or after ~~November~~October 1, 2014~~5~~ and such rates per month are subject to the annual inflation adjustment component pursuant to Section 22-166 of the Code of Ordinances, beginning as of October 2, 2016.

MINIMUM CHARGE:

The minimum monthly bill shall be the customer charge plus other applicable charges, covered by ordinance, state statutes or federal law.

TERMS OF PAYMENT:

All bills and charges for electric current are due and payable twenty (20) days following date of billing. If not paid within twenty (20) days, a carrying charge equal to five percent (5%) of the total bill will be added. Service will be discontinued if bill and carrying charge are not paid on or before the thirty (30) days succeeding that in which electricity shall have been furnished by the city as stated in all bills rendered.

BILLING ADJUSTMENTS:

See: In addition to established rates, customer bills are subject to adjustment for the following categories of expense: Bulk Power Cost Adjustment - Sheet No. 16.0, Energy Conservation Cost Recovery - Sheet No. 21.0, and Tax Adjustment Clause - Sheet No. 22.0. The charges in each of these categories shall be added to the base rates as set by this rate schedule.

(Continued on Sheet No. 14.1)

RATE SCHEDULE-GSD-1
GENERAL SERVICE DEMAND

AVAILABILITY:

This rate is available to all applicable customers in the service area.

APPLICABILITY:

The rate shall be applicable for commercial or industrial lighting, power and any other purpose to any customer within the service area who has a measured demand of more than 20 kilowatts (20kW), but less than 500 kilowatts (500 kW). Customers having a demand of 20 kilowatts (20 kW) or less may enter into an agreement for service under this scheduled based on a demand charge for a minimum of 21 kilowatts (21 kW).

CHARACTER OF SERVICE:

The service shall be three-phase, 60 cycles and approximately 120 volts or higher, at utility's option.

LIMITATIONS:

Standby or resale is not permitted.

RATE PER MONTH:

Customer Charge	\$26.27
All kW	\$11.95 <u>14.06</u> per kW
All kWh	\$ 0.048291 <u>0.047937</u> per kWh

The monthly rates shall become effective with all bills rendered on or after ~~November~~October 1 1, 20145 and such rates are subject to the annual inflation adjustment component pursuant to Section 22-166 of the Code of Ordinances, beginning as of October 2, 2016.

MINIMUM CHARGE:

The minimum monthly charge shall be not less than the sum of the customer charge and the demand charge for the currently effective billing demand, plus other applicable charges covered by ordinances, states statutes or federal law.

BILLING DEMAND:

The maximum fifteen-minute integrated demand established during the current billing period.

POWER FACTOR:

When the power factor is less than 90 percent (90%) the billing demand may be determined upon the basis of 90 percent (90%) of the calculated kVA demand.

(Continued on Sheet No. 15.1.1)

DEPOSITS:

Deposits for each account shall be required as set forth more particularly in Section 22-181 of the Code.

RECONNECTION CHARGE:

When service is cut off for nonpayment of bill, and when connection service is requested to be performed after normal business hours, the reconnection charge shall be as prescribed by the utility service fee schedule pursuant to Section 22-6 of the Code. When service is cut off for meter tampering, there shall be a reconnection charge as prescribed by the utility service fee schedule pursuant to Section 22-6 of the Code, plus damages and penalties allowed by state statute.

TERM OF SERVICE:

Service under this rate shall be for a minimum initial term of twelve (12) months from commencement of service and shall continue thereafter until receipt of notice by the city from the customer to disconnect, or upon disconnect by the city as provided by ordinance, or until the customer's demand is below twenty (20) kW for a consecutive twelve (12) month period.

Customers taking service under another rate schedule who elect to transfer to this rate must remain on this rate for a minimum of twelve (12) months. Where special equipment to serve the customer is required, the city may require a specified term of service contract.

TERMS OF PAYMENT:

All bills and charges for electric current are due and payable twenty (20) days following date of billing. If not paid within twenty (20) days, a carrying charge equal to five percent (5%) of the total bill will be added. Service will be discontinued if bill and carrying charge are not paid on or before thirty (30) days succeeding that in which electricity shall have been furnished by the city as stated in all bills rendered.

SPECIAL PROVISIONS:

Any customer whose demand is greater than twenty kilowatts (20 kW), but less than fifty kilowatts (50 kW), may at the option of the customer elect to be billed at the general service rate schedule, ~~GS Code 444.2~~. If the customer modifies electrical usage to the extent the ~~g~~General sService ~~d~~Demand rate, ~~GSD Code 444.3~~, produces lower billing, customer may at its option

(Continued on Sheet 15.1.2)

Issued by: Al Minner
2013~~5~~
City Manager

Effective: ~~November~~October 1,

SPECIAL PROVISIONS (Cont.):

~~customer may at its option~~ rescind the election be billed at the ~~g~~General ~~s~~Service ~~r~~Rate schedule; GS ~~Code 444.2~~, provided however, that the option of being billed at the ~~g~~General ~~s~~Service ~~r~~Rate ~~s~~Schedule; GS ~~Code 444.2~~ shall then no longer be available to such customer.

Any customer, other than residential, whose monthly demand is greater than twenty (20) kW but does not exceed forty-nine kilowatts (49 kW) for more than two (2) months out of the preceding twelve (12) consecutive months ending with the current billing period may, at the option of the customer, elect to be billed at the General Service Rate Schedule; GS ~~Code 444.2~~. Provided, that once a customer has exceeded forty-nine kilowatts (49 kW) for more than two months out of the preceding twelve (12) consecutive months, no rate change option is available. If the customer modifies electrical usage to the extent the General Service Demand Rate (~~GSD Code 444.3~~) produces lower billing, customer may, at its option, rescind the election to be billed at the General Service Rate Schedule; GS ~~Code 444.2~~; provided, that the option of being billed at the General Service Rate Schedule; GS ~~Code 444.2~~, shall then no longer be available to such customer.

The city may, under the provisions of this rate, require a contract with the customer. Whenever the customer increases his electrical load, which increase requires the ~~C~~city to increase facilities installed for the specific use of the customer, a new Term of Service may be required.

Any church or religious institution may, at its option, regardless of its demand, elect to be billed at the General Service Non-Demand ~~r~~Rate and may not rescind such election thereafter for a period of twelve (12) months. This election may be for the sanctuary and related Sunday school or religious educational buildings.

BILLING ADJUSTMENTS

In addition to established rates, customer bills are subject to adjustment for the following categories of expenses; See: Bulk Power Cost Adjustment - Sheet No. 16.0, Energy Conservation Cost Recovery - Sheet No. 21.0, and Tax Adjustment Clause - Sheet No. 22.0. The charges in each of these categories shall be added to the base rates as set by this rate schedule.

RATE SCHEDULE – GSD-2
GENERAL SERVICE DEMAND

AVAILABILITY:

This rate is available to all applicable customers in the service area.

APPLICABILITY:

Rate is applicable to commercial or industrial customers for lighting, power or any other purpose who have a measured demand of 500 kilowatts (500 kW) or more, but less than 2,000 kilowatts (2,000 kW). Customers with a demand of less than 500 kW may enter into an agreement for service under this schedule based on a demand charge for a minimum of 500 kW.

CHARACTER OF SERVICE:

The service shall be three-phase, 60 cycles, and approximately 120 volts or higher, at utility's option.

LIMITATIONS: Standby or resale is not permitted.

RATE PER MONTH:

Customer Charge	\$46.56
Demand Charge	\$13.64 <u>16.11</u> per kW
Energy Rate	\$ 0.044125 per kWh

Monthly rates shall become effective with all bills rendered on or after ~~November~~October 1, 20145 and are subject to the annual inflation adjustment component pursuant to Section 22-166 of the Code of Ordinances, beginning as of October 21, 2016.

MINIMUM CHARGE:

The minimum monthly charge shall not be less than the sum of the customer charge and the demand charge for the currently effective billing demand, plus other applicable charges covered by ordinance, state statute, or federal law.

BILLING DEMAND:

The maximum fifteen-minute integrated demand established during the current billing period.

POWER FACTOR:

When the power factor is less than 90 percent (90%), the billing demand may be determined upon the basis of 90 percent (90%) of the calculated kVA demand.

(Continued on Sheet No. 15.3.0)

TERM OF SERVICE:

Service under this rate shall be for a minimum initial term of twelve (12) months from commencement of service and shall continue thereafter until receipt of notice by the city from the customer to disconnect, or upon disconnect by the city as provided by ordinance, or until the customer's demand is below 500 kilowatts (5000 kW) for a consecutive twelve (12) month period.

Customers taking service under another rate schedule who elect to transfer to this rate must remain on this rate for a minimum of twelve (12) months. Where special equipment to serve the customer is required, the city may require a specified term of service contract.

TERMS OF PAYMENT:

All bills and charges for electric current are due and payable twenty (20) days following date of billing. If not paid within twenty (20) days, a carrying charge equal to five percent (5%) of the total bill will be added. Service will be discontinued if bill and carrying charge are not paid on or before thirty (30) days succeeding that in which electricity shall have been furnished by the city as stated in all bills rendered.

DEPOSITS:

Deposits for each account shall be required as set forth more particularly in Section 22-181 of the Code of Ordinances.

RECONNECTION CHARGE:

When service is cut off for nonpayment of bill, and when connection service is requested to be performed after normal business hours, the reconnection charge shall be as prescribed by the utility service fee schedule pursuant to Section 22-6 of the Code. When service is cut off for meter tampering, there shall be a reconnection charge as prescribed by the utility service fee schedule pursuant to Section 22-6 of the Code, plus damages and penalties as allowed by state statute.

SPECIAL PROVISIONS:

Any customer whose demand is greater than 20 kW, but less than 50 kW, may at the option of the customer, elect to be billed at the ~~g~~General ~~s~~Service ~~r~~Rate schedule, GS ~~Code 444.2~~. If the customer modifies electrical usage to the extent the ~~g~~General ~~s~~Service ~~d~~Demand rate, GSD-~~Code 444.3~~, produces lower billing, customer may at its option, rescind the election to be billed at the General Service rate schedule, GS, provided

(Continued on Sheet No. 15.3.1)

SPECIAL PROVISIONS ~~(Cont.):~~

~~customer may at its option, rescind the election to be billed at the general service rate schedule, GS Code 444.2, provided~~ however, that the option of being billed at the ~~g~~General ~~s~~Service rate schedule, GS ~~Code 444.2~~ shall then no longer be available to such customer.

Any customer, other than residential, whose monthly demand is greater than twenty (20) kW but does not exceed forty-nine kilowatts (49 kW) for more than two (2) months out of the preceding twelve (12) consecutive months ending with the current billing period may, at the option of the customer, elect to be billed at the General Service Rate Schedule, GS ~~Code 444.2~~. Provided, that once a customer has exceeded forty-nine kilowatts (49 kW) for more than two months out of the preceding twelve (12) consecutive months, no rate change option is available. If the customer modifies electrical usage to the extent the General Service Demand rate (~~GSD Code 444.3~~) produces lower billing, customer may, at its option, rescind the election to be billed at the General Service Rate Schedule, GS ~~Code 444.2~~; provided, that the option of being billed at the General Service Rate Schedule, GS ~~Code 444.2~~, shall then no longer be available to such customer.

The city may, under the provisions of this rate, require a contract with the customer. Whenever the customer increases his electrical load, which increase requires the City to increase facilities installed for the specific use of the customer, a new Term of Service may be required.

Any church or religious institution may, at its option, regardless of its demand, elect to be billed at the General Service Non-Demand rate and may not rescind such election thereafter for a period of twelve (12) months. This election may be for the sanctuary and related Sunday school or religious educational buildings.

BILLING ADJUSTMENTS

In addition to established rates, customer bills are subject to adjustment for the following categories of expenses See: Bulk Power Cost Adjustment - Sheet No. 16.0, Energy Conservation Cost Recovery - Sheet No. 21.0, and Tax Adjustment Clause - Sheet No. 22.0. The charges in each of these categories shall be added to the base rates as set by this rate schedule.

Issued by: Al Minner
20135
City Manager

Effective: ~~November~~October 1,

RATE SCHEDULE – GSD-3
GENERAL SERVICE DEMAND

AVAILABILITY:

This rate is available to all applicable customers in the service area.

APPLICABILITY:

Rate is applicable ~~to~~^{for electric service for} commercial or industrial ~~customers for~~ lighting, power or any other purpose, ~~and who have to~~ any customer with a measured demand of 2,000 kilowatts (2,000 kW) or more. Customers with a demand of less than 2,000 kW may enter into an agreement for service under this schedule based on a demand charge for a minimum of 2,000 kW.

CHARACTER OF SERVICE:

The service shall be three-phase, 60 cycles, and approximately 120 volts or higher, at utility's option.

LIMITATIONS: Standby or resale is not permitted.

RATE PER MONTH:

Customer Charge	\$93.11
Demand Charge	\$16.94 ^{19.93} per kW
Energy Rate	\$ 0.038305 ⁰³⁷⁹⁵¹ per kWh

Such rates per month shall become effective with all bills rendered on or after ~~November~~^{October} 1, 201~~4~~⁵ and are subject to the annual inflation adjustment component pursuant to Section 22-166 of the Code of Ordinances, beginning as of October ~~21~~, 2016. Promptly after each annual inflation adjustment, the city will, for informational purposes, notify the Florida Public Service Commission in writing of its then-current rates including any annual inflation adjustment.

MINIMUM CHARGE:

The minimum monthly charge shall not be less than the sum of the customer charge and the demand charge for the currently effective billing demand, plus other applicable charges covered by ordinance, state statute, or federal law.

BILLING DEMAND:

The maximum fifteen-minute integrated demand established during the current billing period.

POWER FACTOR:

When the power factor is less than 90 percent (90%), the billing demand may be determined upon the basis of 90 percent (90%) of the calculated kVA demand.

(Continued on Sheet No. 15.5)

TERM OF SERVICE:

Service under this rate shall be for a minimum initial term of twelve (12) months from commencement of service and shall continue thereafter until receipt of notice by the city from the customer to disconnect, or upon disconnect by the city as provided by ordinance, or until the customer's demand is below ~~2000~~ kilowatts (~~2000~~ kW) for a consecutive twelve (12) month period.

Customers taking service under another rate schedule who elect to transfer to this rate must remain on this rate for a minimum of twelve (12) months. Where special equipment to serve the customer is required, the city may require a specified term of service contract.

TERMS OF PAYMENT:

All bills and charges for electric current are due and payable twenty (20) days following date of billing. If not paid within twenty (20) days, a carrying charge equal to five percent (5%) of the total bill will be added. Service will be discontinued if bill and carrying charge are not paid on or before thirty (30) days succeeding that in which electricity shall have been furnished by the city as stated in all bills rendered.

DEPOSITS:

Deposits for each account shall be required as set forth more particularly in Section 22-181 of the Code of Ordinances.

RECONNECTION CHARGES:

When service is cut off for nonpayment of a bill, and when connection service is requested to be performed after normal business hours, the reconnection charge shall be as prescribed by the utility service fee schedule pursuant to Section 22-6 of the Code. When service is cut off for meter tampering, there shall be a reconnection charge as prescribed the utility service fee schedule pursuant to Section 22-6 of the Code, plus damages and penalties as allowed by state statute.

SPECIAL PROVISIONS:

Any customer whose demand is greater than 20 kW, but less than 50 kW, may at the option of the customer, elect to be billed at the ~~g~~General sService rate schedule, GS-~~Code 444.2~~. If the customer modifies electrical usage to the extent the ~~g~~General sService ~~d~~Demand rate, GSD ~~Code 444.3~~, produces lower billing, customer may at its option

(Continued on Sheet No. 15.6)

SPECIAL PROVISIONS ~~(Cont.):~~

~~customer may at its option~~ rescind the election to be billed at the ~~g~~General ~~s~~Service rate schedule, GS ~~Code 444.2~~, provided however, that the option of being billed at the ~~g~~General ~~s~~Service rate schedule, GS ~~Code 444.2~~ shall then no longer be available to such customer.

Any customer, other than residential, whose monthly demand is greater than twenty (20) kW but does not exceed forty-nine kilowatts (49 kW) for more than two (2) months out of the preceding twelve (12) consecutive months ending with the current billing period may, at the option of the customer, elect to be billed at the General Service Rate Schedule, GS ~~Code 444.2~~. Provided, that once a customer has exceeded forty-nine kilowatts (49 kW) for more than two months out of the preceding twelve (12) consecutive months, no rate change option is available. If the customer modifies electrical usage to the extent the General Service Demand Rate (~~GSD Code 444.3~~) produces lower billing, customer may, at its option, rescind the election to be billed at the General Service Rate Schedule, GS ~~Code 444.2~~; provided, that the option of being billed at the General Service Rate Schedule, GS ~~Code 444.2~~, shall then no longer be available to such customer.

The city may, under the provisions of this rate, require a contract with the customer. Whenever the customer increases his electrical load, which increase requires the City to increase facilities installed for the specific use of the customer, a new Term of Service may be required.

Any church or religious institution may, at its option, regardless of its demand, elect to be billed at the General Service Non-Demand rate and may not rescind such election thereafter for a period of twelve (12) months. This election may be for the sanctuary and related Sunday school or religious educational buildings.

BILLING ADJUSTMENTS

In addition to established rates, customer bills are subject to adjustment for the following categories of expensesSee: Bulk Power Cost Adjustment - Sheet No. 16.0, Energy Conservation Cost Recovery - Sheet No. 21.0, and Tax Adjustment Clause - Sheet No. 22.0. The charges in each of these categories shall be added to the base rates as set by this rate schedule.

CITY OF LEESBURG, FLORIDA
ELECTRIC RATE

~~TENTH~~ELEVENTH REVISED SHEET NO. 16.0
CANCELLING ~~NINTH~~TENTH REVISED SHEET NO. 16.0

~~BPCA~~

BULK POWER COST ADJUSTMENT
BPCA

APPLICABILITY:

To the monthly rate of each filed rate schedule as indicated with reference to billing adjustment.

CALCULATION:

The rate charged by the ~~C~~City for electric energy furnished to consumers of electricity shall be decreased or increased \$0.00001 per kWh for each \$0.00001, or major fraction thereof, decrease below or increase above \$0.~~05545065235~~ per kWh as determined by the average cost to the City each month. This amount includes a demand related component of \$0.~~04846058245~~ per kWh (which shall be adjusted by the annual inflation adjustment) plus \$0.00699 per kWh for the cost of fuel on October 1, 1973 (which shall not be adjusted by the annual inflation adjustment). The Finance Director may apply a levelized bulk power cost adjustment to expand the recovery period based on a 12-month forward looking approach and can adjust the bulk power cost adjustment monthly if necessary. In addition, the Finance Director may calculate the cost to the City to exclude "true-up" credits received from the power supply agency and to include all Monthly Wholesale Power Cost Savings, as defined in Rider LRC-1, and similar costs of other load management programs that may be adopted by the City.

TAX:

The City shall not impose a municipal public service tax on a "fuel adjustment charge" in accordance with Florida Statutes 166.231.

Issued By: ~~CITY OF LEESBURG~~ Al Minner
~~Jay Evans~~, City Manager

Effective: ~~January~~October 1, 20105

INDEX OF RATE SCHEDULES

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3. Reserved for Future Use	First Revised Sheet Nos. 13.1 – 13.2
4. General Service - GS	Sixteenth Revised Sheet No. 14.0 – Original Sheet No. 14.1
5. General Service Demand – GSD-1	Twentieth Revised Sheet No. 15.0.0; Sixth Revised Sheet No.15.1.1; First Revised Sheet No. 15.1.2
General Service Demand – GSD-2	Eighth Revised Sheet No. 15.2.0; Second Revised Sheet No. 15.3.0; First Revised Sheet No. 15.3.1
General Service Demand – GSD-3	Fifth Revised Sheet 15.4; Second Revised Sheet 15.5; First Revised Sheet No. 15.6
6. Bulk Power Cost Adjustment	Eleventh Revised Sheet No. 16
7. Reserved for Future Use	Fifth Revised Sheet No. 17 - Third Revised Sheet No. 17.1
8. Meter Treater Standby Service	Original Sheet No. 19.00 – 19.07
9. Street and Security Lighting	Fourth Revised Sheet No. 20, 20.1 & 20.2
10. Energy Conservation Cost Recovery	First Revised Sheet No. 21
11. Tax Adjustment Clause	First Revised Sheet No. 22
12. Miscellaneous	Fourth Revised Sheet No. 24
13. Meter Treater	Original Sheet No. 25 – 25.07
14. Net-Metering Service –NM-1	Original Sheets No. 26.17 – 26.18

RATE SCHEDULE-RS
RESIDENTIAL SERVICE

AVAILABILITY:

This rate is available to all applicable customers in the service area.

APPLICABILITY:

The residential electric rate applies to an electrical service supplying electricity to a single-family residence. Service provided under this section shall not be shared with or resold to others.

CHARACTER OF SERVICE:

Service shall be single-phase, 60 cycles and approximately 120/240 volts. If three-phase is desired, additional charges must be paid by the customer.

LIMITATIONS:

Service is subject to all of the rules and regulations of this tariff and general rules and regulations of the utility. Standby or resale service is not permitted.

RATE PER MONTH:

Customer Charge.....	\$12.36
First 1,000 kWh.....	\$0.093224 per kWh
All kWh over 1,000.....	\$0.115324 per kWh

The monthly rates shall become effective with all bills rendered on or after October 1, 2015 and such rates are subject to the annual inflation adjustment component pursuant to Section 22-166 of the Code of Ordinances, beginning as of October 2, 2016.

MINIMUM CHARGE:

The minimum monthly bill shall be the customer charge plus other applicable charges, covered by ordinance, state statutes or federal law.

TERMS OF PAYMENT:

All bills and charges for electric current are due and payable twenty (20) days following date of billing. If not paid within twenty (20) days, a carrying charge equal to five percent (5%) of the total bill will be added. Service will be discontinued if bill and carrying charge are not paid on or before the thirty (30) days succeeding that in which electricity shall have been furnished by the city as stated in all bills rendered.

BILLING ADJUSTMENTS:

In addition to established rates, customer bills are subject to adjustment for the following categories of expense: *Bulk Power Cost Adjustment* - Sheet No. 16.0, *Energy Conservation Cost Recovery* - Sheet No. 21.0, and *Tax Adjustment Clause* - Sheet No. 22.0. The charges in each of these categories shall be added to the base rates as set by this rate schedule.

CITY OF LEESBURG, FLORIDA

SECOND REVISED SHEET NO. 13.1
CANCELLING FIRST SHEET NO. 13.1

RESERVED FOR FUTURE USE

Issued by: Al Minner
City Manager

Effective: October 1, 2015

CITY OF LEESBURG, FLORIDA

FIRST REVISED SHEET NO. 13.2
CANCELLING ORIGINAL SHEET NO. 13.2

RESERVED FOR FUTURE USE

Issued by: Al Minner
City Manager

Effective: October 1, 2015

RATE SCHEDULE-GS
GENERAL SERVICE – NON-DEMAND

AVAILABILITY:

This rate is available to all applicable customers in the service area.

APPLICABILITY:

This rate shall be applicable to all electrical services not covered by any of the other rate categories, residential electric rate, general service demand rate and flat service rate.

LIMITATIONS:

Service is subject to all of the rules and regulations of this tariff and general rules and regulations of the utility. Standby or resale is not permitted.

RATE PER MONTH:

Customer Charge	\$12.36
All kWh	\$ 0.102102 per kWh

The monthly rates shall become effective with all bills rendered on or after October 1, 2015, and such rates per month are subject to the annual inflation adjustment component pursuant to Section 22-166 of the Code of Ordinances, beginning as of October 2, 2016.

MINIMUM CHARGE:

The minimum monthly bill shall be the customer charge plus other applicable charges, covered by ordinance, state statutes or federal law.

TERMS OF PAYMENT:

All bills and charges for electric current are due and payable twenty (20) days following date of billing. If not paid within twenty (20) days, a carrying charge equal to five percent (5%) of the total bill will be added. Service will be discontinued if bill and carrying charge are not paid on or before the thirty (30) days succeeding that in which electricity shall have been furnished by the city as stated in all bills rendered.

BILLING ADJUSTMENTS:

In addition to established rates, customer bills are subject to adjustment for the following categories of expense: *Bulk Power Cost Adjustment* - Sheet No. 16.0, *Energy Conservation Cost Recovery* - Sheet No. 21.0, and *Tax Adjustment Clause* - Sheet No. 22.0. The charges in each of these categories shall be added to the base rates as set by this rate schedule.

(Continued on Sheet No. 14.1)

RATE SCHEDULE-GSD-1
GENERAL SERVICE DEMAND

AVAILABILITY:

This rate is available to all applicable customers in the service area.

APPLICABILITY:

The rate shall be applicable for electric service for commercial or industrial lighting, power and any other purpose to any customer within the service area who has a measured demand of more than 20 kilowatts (20kW), but less than 500 kilowatts (500 kW). Customers having a demand of 20 kilowatts (20 kW) or less may enter into an agreement for service under this scheduled based on a demand charge for a minimum of 21 kilowatts (21 kW).

CHARACTER OF SERVICE:

The service shall be three-phase, 60 cycles and approximately 120 volts or higher, at utility's option.

LIMITATIONS:

Standby or resale is not permitted.

RATE PER MONTH:

Customer Charge.....\$26.27
All kW.....\$14.06 per kW
All kWh.....\$ 0.047937 per kWh

The monthly rates shall become effective with all bills rendered on or after October 1 1, 2015 and such rates are subject to the annual inflation adjustment component pursuant to Section 22-166 of the Code of Ordinances, beginning as of October 2, 2016.

MINIMUM CHARGE:

The minimum monthly charge shall be not less than the sum of the customer charge and the demand charge for the currently effective billing demand, plus other applicable charges covered by ordinances, states statutes or federal law.

BILLING DEMAND:

The maximum fifteen-minute integrated demand established during the current billing period.

POWER FACTOR:

When the power factor is less than 90 percent (90%) the billing demand may be determined upon the basis of 90 percent (90%) of the calculated kVA demand.

(Continued on Sheet No. 15.1.1)

DEPOSITS:

Deposits for each account shall be required as set forth more particularly in Section 22-181 of the Code.

RECONNECTION CHARGE:

When service is cut off for nonpayment of bill, and when connection service is requested to be performed after normal business hours, the reconnection charge shall be as prescribed by the utility service fee schedule pursuant to Section 22-6 of the Code. When service is cut off for meter tampering, there shall be a reconnection charge as prescribed by the utility service fee schedule pursuant to Section 22-6 of the Code, plus damages and penalties allowed by state statute.

TERM OF SERVICE:

Service under this rate shall be for a minimum initial term of twelve (12) months from commencement of service and shall continue thereafter until receipt of notice by the city from the customer to disconnect, or upon disconnect by the city as provided by ordinance, or until the customer's demand is below twenty (20) kW for a consecutive twelve (12) month period.

Customers taking service under another rate schedule who elect to transfer to this rate must remain on this rate for a minimum of twelve (12) months. Where special equipment to serve the customer is required, the city may require a specified term of service contract.

TERMS OF PAYMENT:

All bills and charges for electric current are due and payable twenty (20) days following date of billing. If not paid within twenty (20) days, a carrying charge equal to five percent (5%) of the total bill will be added. Service will be discontinued if bill and carrying charge are not paid on or before thirty (30) days succeeding that in which electricity shall have been furnished by the city as stated in all bills rendered.

SPECIAL PROVISIONS:

Any customer whose demand is greater than twenty kilowatts (20 kW), but less than fifty kilowatts (50 kW), may at the option of the customer elect to be billed at the general service rate schedule GS. If the customer modifies electrical usage to the extent the General Service Demand rate GSD, produces lower billing, customer may at its option

(Continued on Sheet 15.1.2)

Issued by: Al Minner
City Manager

Effective: October 1, 2015

SPECIAL PROVISIONS (Cont.):

rescind the election be billed at the General Service Rate schedule GS, provided however, that the option of being billed at the General Service Rate Schedule GS shall then no longer be available to such customer.

Any customer other than residential whose monthly demand is greater than twenty (20) kW but does not exceed forty-nine kilowatts (49 kW) for more than two (2) months out of the preceding twelve (12) consecutive months ending with the current billing period may, at the option of the customer, elect to be billed at the General Service Rate Schedule GS. Provided, that once a customer has exceeded forty-nine kilowatts (49 kW) for more than two months out of the preceding twelve (12) consecutive months, no rate change option is available. If the customer modifies electrical usage to the extent the General Service Demand Rate GSD produces lower billing, customer may, at its option, rescind the election to be billed at the General Service Rate Schedule GS; provided, that the option of being billed at the General Service Rate Schedule GS, shall then no longer be available to such customer.

The city may, under the provisions of this rate, require a contract with the customer. Whenever the customer increases his electrical load, which increase requires the city to increase facilities installed for the specific use of the customer, a new Term of Service may be required.

Any church or religious institution may, at its option, regardless of its demand, elect to be billed at the General Service Non-Demand Rate and may not rescind such election thereafter for a period of twelve (12) months. This election may be for the sanctuary and related Sunday school or religious educational buildings.

BILLING ADJUSTMENTS

In addition to established rates, customer bills are subject to adjustment for the following categories of expenses: Bulk Power Cost Adjustment - Sheet No. 16.0, Energy Conservation Cost Recovery - Sheet No. 21.0, and Tax Adjustment Clause - Sheet No. 22.0. The charges in each of these categories shall be added to the base rates as set by this rate schedule.

RATE SCHEDULE – GSD-2
GENERAL SERVICE DEMAND

AVAILABILITY:

This rate is available to all applicable customers in the service area.

APPLICABILITY:

Rate is applicable for electric service to commercial or industrial customers for lighting, power or any other purpose who have a measured demand of 500 kilowatts (500 kW) or more, but less than 2,000 kilowatts (2,000 kW). Customers with a demand of less than 500 kW may enter into an agreement for service under this schedule based on a demand charge for a minimum of 500 kW.

CHARACTER OF SERVICE:

The service shall be three-phase, 60 cycles, and approximately 120 volts or higher, at utility's option.

LIMITATIONS: Standby or resale is not permitted.

RATE PER MONTH:

Customer Charge	\$46.56
Demand Charge	\$16.11 per kW
Energy Rate	\$ 0.043770 per kWh

Monthly rates shall become effective with all bills rendered on or after October 1, 2015 and are subject to the annual inflation adjustment component pursuant to Section 22-166 of the Code of Ordinances, beginning as of October 1, 2016.

MINIMUM CHARGE:

The minimum monthly charge shall not be less than the sum of the customer charge and the demand charge for the currently effective billing demand, plus other applicable charges covered by ordinance, state statute, or federal law.

BILLING DEMAND:

The maximum fifteen-minute integrated demand established during the current billing period.

POWER FACTOR:

When the power factor is less than 90 percent (90%), the billing demand may be determined upon the basis of 90 percent (90%) of the calculated kVA demand.

(Continued on Sheet No. 15.3.0)

TERM OF SERVICE:

Service under this rate shall be for a minimum initial term of twelve (12) months from commencement of service and shall continue thereafter until receipt of notice by the city from the customer to disconnect, or upon disconnect by the city as provided by ordinance, or until the customer's demand is below 500 kilowatts (500 kW) for a consecutive twelve (12) month period.

Customers taking service under another rate schedule who elect to transfer to this rate must remain on this rate for a minimum of twelve (12) months. Where special equipment to serve the customer is required, the city may require a specified term of service contract.

TERMS OF PAYMENT:

All bills and charges for electric current are due and payable twenty (20) days following date of billing. If not paid within twenty (20) days, a carrying charge equal to five percent (5%) of the total bill will be added. Service will be discontinued if bill and carrying charge are not paid on or before thirty (30) days succeeding that in which electricity shall have been furnished by the city as stated in all bills rendered.

DEPOSITS:

Deposits for each account shall be required as set forth more particularly in Section 22-181 of the Code of Ordinances.

RECONNECTION CHARGE:

When service is cut off for nonpayment of bill, and when connection service is requested to be performed after normal business hours, the reconnection charge shall be as prescribed by the utility service fee schedule pursuant to Section 22-6 of the Code. When service is cut off for meter tampering, there shall be a reconnection charge as prescribed by the utility service fee schedule pursuant to Section 22-6 of the Code, plus damages and penalties as allowed by state statute.

SPECIAL PROVISIONS:

Any customer whose demand is greater than 20 kW, but less than 50 kW, may at the option of the customer, elect to be billed at the General Service Rate schedule, GS. If the customer modifies electrical usage to the extent the General Service Demand rate, GSD produces lower billing, customer may at its option, rescind the election to be billed at the General Service rate schedule, GS, provided

(Continued on Sheet No. 15.3.1)

SPECIAL PROVISIONS:

however, that the option of being billed at the General Service rate schedule, GS shall then no longer be available to such customer.

Any customer, other than residential, whose monthly demand is greater than twenty (20) kW but does not exceed forty-nine kilowatts (49 kW) for more than two (2) months out of the preceding twelve (12) consecutive months ending with the current billing period may, at the option of the customer, elect to be billed at the General Service Rate Schedule, GS. Provided, that once a customer has exceeded forty-nine kilowatts (49 kW) for more than two months out of the preceding twelve (12) consecutive months, no rate change option is available. If the customer modifies electrical usage to the extent the General Service Demand rate GSD produces lower billing, customer may, at its option, rescind the election to be billed at the General Service Rate Schedule, GS; provided, that the option of being billed at the General Service Rate Schedule, GS, shall then no longer be available to such customer.

The city may, under the provisions of this rate, require a contract with the customer. Whenever the customer increases his electrical load, which increase requires the City to increase facilities installed for the specific use of the customer, a new Term of Service may be required.

Any church or religious institution may, at its option, regardless of its demand, elect to be billed at the General Service Non-Demand rate and may not rescind such election thereafter for a period of twelve (12) months. This election may be for the sanctuary and related Sunday school or religious educational buildings.

BILLING ADJUSTMENTS

In addition to established rates, customer bills are subject to adjustment for the following categories of expenses: Bulk Power Cost Adjustment - Sheet No. 16.0, Energy Conservation Cost Recovery - Sheet No. 21.0, and Tax Adjustment Clause - Sheet No. 22.0. The charges in each of these categories shall be added to the base rates as set by this rate schedule.

RATE SCHEDULE – GSD-3
GENERAL SERVICE DEMAND

AVAILABILITY:

This rate is available to all applicable customers in the service area.

APPLICABILITY:

Rate is applicable for electric service for commercial or industrial lighting, power or any other purpose, to any customer with a measured demand of 2,000 kilowatts (2,000 kW) or more. Customers with a demand of less than 2,000 kW may enter into an agreement for service under this schedule based on a demand charge for a minimum of 2,000 kW.

CHARACTER OF SERVICE:

The service shall be three-phase, 60 cycles, and approximately 120 volts or higher, at utility's option.

LIMITATIONS: Standby or resale is not permitted.

RATE PER MONTH:

Customer Charge	\$93.11
Demand Charge	\$19.93 per kW
Energy Rate	\$ 0.037951 per kWh

Such rates per month shall become effective with all bills rendered on or after October 1, 2015 and are subject to the annual inflation adjustment component pursuant to Section 22-166 of the Code of Ordinances, beginning as of October 1, 2016. Promptly after each annual inflation adjustment, the city will, for informational purposes, notify the Florida Public Service Commission in writing of its then-current rates including any annual inflation adjustment.

MINIMUM CHARGE:

The minimum monthly charge shall not be less than the sum of the customer charge and the demand charge for the currently effective billing demand, plus other applicable charges covered by ordinance, state statute, or federal law.

BILLING DEMAND:

The maximum fifteen-minute integrated demand established during the current billing period.

POWER FACTOR:

When the power factor is less than 90 percent (90%), the billing demand may be determined upon the basis of 90 percent (90%) of the calculated kVA demand.

(Continued on Sheet No. 15.5)

TERM OF SERVICE:

Service under this rate shall be for a minimum initial term of twelve (12) months from commencement of service and shall continue thereafter until receipt of notice by the city from the customer to disconnect, or upon disconnect by the city as provided by ordinance, or until the customer's demand is below 20 kilowatts (20 kW) for a consecutive twelve (12) month period.

Customers taking service under another rate schedule who elect to transfer to this rate must remain on this rate for a minimum of twelve (12) months. Where special equipment to serve the customer is required, the city may require a specified term of service contract.

TERMS OF PAYMENT:

All bills and charges for electric current are due and payable twenty (20) days following date of billing. If not paid within twenty (20) days, a carrying charge equal to five percent (5%) of the total bill will be added. Service will be discontinued if bill and carrying charge are not paid on or before thirty (30) days succeeding that in which electricity shall have been furnished by the city as stated in all bills rendered.

DEPOSITS:

Deposits for each account shall be required as set forth more particularly in Section 22-181 of the Code of Ordinances.

RECONNECTION CHARGES:

When service is cut off for nonpayment of a bill, and when connection service is requested to be performed after normal business hours, the reconnection charge shall be as prescribed by the utility service fee schedule pursuant to Section 22-6 of the Code. When service is cut off for meter tampering, there shall be a reconnection charge as prescribed the utility service fee schedule pursuant to Section 22-6 of the Code, plus damages and penalties as allowed by state statute.

SPECIAL PROVISIONS:

Any customer whose demand is greater than 20 kW, but less than 50 kW, may at the option of the customer, elect to be billed at the General Service rate schedule, GS. If the customer modifies electrical usage to the extent the General Service Demand rate, GSD, produces lower billing, customer may at its option

(Continued on Sheet No. 15.6)

SPECIAL PROVISIONS:

rescind the election to be billed at the General Service rate schedule, GS, provided however, that the option of being billed at the General Service rate schedule, GS shall then no longer be available to such customer.

Any customer, other than residential, whose monthly demand is greater than twenty (20) kW but does not exceed forty-nine kilowatts (49 kW) for more than two (2) months out of the preceding twelve (12) consecutive months ending with the current billing period may, at the option of the customer, elect to be billed at the General Service Rate Schedule, GS . Provided, that once a customer has exceeded forty-nine kilowatts (49 kW) for more than two months out of the preceding twelve (12) consecutive months, no rate change option is available. If the customer modifies electrical usage to the extent the General Service Demand Rate GSD produces lower billing, customer may, at its option, rescind the election to be billed at the General Service Rate Schedule, GS; provided, that the option of being billed at the General Service Rate Schedule, GS, shall then no longer be available to such customer.

The city may, under the provisions of this rate, require a contract with the customer. Whenever the customer increases his electrical load, which increase requires the City to increase facilities installed for the specific use of the customer, a new Term of Service may be required.

Any church or religious institution may, at its option, regardless of its demand, elect to be billed at the General Service Non-Demand rate and may not rescind such election thereafter for a period of twelve (12) months. This election may be for the sanctuary and related Sunday school or religious educational buildings.

BILLING ADJUSTMENTS

In addition to established rates, customer bills are subject to adjustment for the following categories of expenses: Bulk Power Cost Adjustment - Sheet No. 16.0, Energy Conservation Cost Recovery - Sheet No. 21.0, and Tax Adjustment Clause - Sheet No. 22.0. The charges in each of these categories shall be added to the base rates as set by this rate schedule.

BULK POWER COST ADJUSTMENT - BPCA

APPLICABILITY:

To the monthly rate of each filed rate schedule as indicated with reference to billing adjustment.

CALCULATION:

The rate charged by the City for electric energy furnished to consumers of electricity shall be decreased or increased \$0.00001 per kWh for each \$0.00001, or major fraction thereof, decrease below or increase above \$0.065235 per kWh as determined by the average cost to the City each month. This amount includes a demand related component of \$0.058245 per kWh (which shall be adjusted by the annual inflation adjustment) plus \$0.00699 per kWh for the cost of fuel on October 1, 1973 (which shall not be adjusted by the annual inflation adjustment). The Finance Director may apply a levelized bulk power cost adjustment to expand the recovery period based on a 12-month forward looking approach and can adjust the bulk power cost adjustment monthly if necessary. In addition, the Finance Director may calculate the cost to the City to exclude "true-up" credits received from the power supply agency and to include all Monthly Wholesale Power Cost Savings, as defined in Rider LRC-1, and similar costs of other load management programs that may be adopted by the City.

TAX:

The City shall not impose a municipal public service tax on a "fuel adjustment charge" in accordance with Florida Statutes 166.231.

RESOLUTION NO. 9663

A RESOLUTION OF THE CITY COMMISSION OF THE CITY OF LEESBURG, FLORIDA, PERTAINING TO RATES AND CHARGES FOR ELECTRICAL UTILITY SERVICES; ADJUSTING ELECTRIC SERVICE RATES, ELIMINATING TIME OF USE RATES; REPEALING AN AUTOMATIC RATE INCREASE SCHEDULED TO TAKE EFFECT ON NOVEMBER 2, 2015; MODIFYING THE GENERAL FUND TRANSFER CALCULATION TO EXCLUDE FROM THE CALCULATION REVENUE DERIVED FROM THE BULK POWER COST ADJUSTMENT; AND PROVIDING AN EFFECTIVE DATE.

BE IT RESOLVED BY THE CITY COMMISSION OF THE CITY OF LEESBURG, FLORIDA:

SECTION I.

This Resolution modifies the electric rate schedules of the City of Leesburg, pursuant to the authority granted in §22 - 196 of the Leesburg Code of Ordinances.

SECTION II.

The automatic 5% rate increase for electrical utility service, scheduled to take effect on November 1, 2015, is repealed and shall not take effect as formerly scheduled. All "time of use" electric utility rates previously enacted are also repealed, and the rates specified in this Resolution shall supersede those and any other rates previously in existence.

SECTION III.

Resolution 8839, previously adopted to add a Credit Card Convenience Fee to the Utility Service Fee Schedule, is amended hereby to remove the Credit Card Convenience Fee from the list of fees imposed, without however affecting the continued applicability of the remainder of Resolution 8839.

SECTION IV.

The rates shown below shall, beginning with the Effective Date of this Resolution, constitute the rates charged to customers obtaining electrical utility service from the City. The rates shown in this Resolution shall be deemed to include the automatic inflation adjustment for the year 2015, under §22-166 of the Code of Ordinances. The automatic adjustment under §22-166 shall be implemented for the year 2016 and subsequent years, beginning October 1, 2016.

- (1) *Rate schedule RS, residential service.*

a. *Availability:* This rate is available to all applicable customers in the service area.

b. *Applicability:* The residential electric rate applies to an electrical service supplying electricity to a single-family residence. Service provided under this section shall not be shared with or resold to others.

c. *Character of service:* Service shall be single-phase, sixty (60) cycles and approximately 120/240 volts. If three (3) phases are desired, additional charges must be paid by the customer.

d. *Limitations:* Service is subject to all of the rules and regulations of this tariff and general rules and regulations of the utility. Standby or resale service is not permitted.

e. Rate per month.

Customer charge \$12.36
First 1,000 kWh, per kWh 0.093224
Over 1,000 kWh, per kWh 0.115324

The rates per month shall become effective with all bills rendered on or after October 1, 2015. Such rates per month are subject to the annual inflation adjustment component pursuant to section 22-166, beginning October 1, 2016.

f. *Minimum charge:* The minimum monthly bill shall be the customer charge plus other applicable charges, covered by ordinance, state statutes or federal law.

g. *Terms of payment:* All bills and charges for electric current are due and payable twenty (20) days following date of billing. If not paid within twenty (20) days a carrying charge equal to five (5) percent of the total bill is added. Service is discontinued if bill and carrying charge are not paid on or before thirty (30) days succeeding that in which electricity shall have been furnished by the city as stated in all bills rendered.

h. *Billing adjustments:* In addition to the rates established in this Resolution, customer bills are subject to adjustment for the following categories of expenses: "Bulk Power Cost Adjustment," "Energy Conservation Cost Recovery," and "Tax Adjustment Clause". The charges in each of these categories shall be added to the base rates set by this Resolution.

i. *Deposits:* Deposits for each account shall be required as set forth more particularly in section 22-181 of this Code.

j. *Reconnection charge:* When service is cut off for nonpayment of bill, and when connection service is requested to be performed after normal business hours, the reconnection fee shall be as prescribed by the utility service fee schedule pursuant to section 22-6 of this Code. When service is cut off for meter-tampering, the

charge to reconnect shall be as prescribed by the utility service fee schedule pursuant to section 22-6 of this Code plus damages and penalties allowed by state statutes.

(2) *Rate schedule GS, general service, nondemand.*

a. *Availability.* This rate is available to all applicable customers in the service area.

b. *Applicability.* This rate shall be applicable to all electrical services not covered by any of the other rate categories, residential electrical rate, general service demand rate and flat service rate.

c. *Limitation.* Service is subject to all of the rules and regulations of this tariff and general rules and regulations of the utility. Standby or resale is not permitted.

d. *Rate per month.*

Customer charge \$12.36
All kWh \$0.102102

The rates per month shall become effective with all bills rendered on or after October 1, 2015. Such rates per month are subject to the annual inflation adjustment component pursuant to section 22-166, beginning October 1, 2016.

e. *Minimum charge:* The minimum monthly bill shall be the customer charge plus other applicable charges, covered by ordinance, state statutes or federal law.

f. *Terms of payment:* All bills and charges for electric current are due and payable twenty (20) days following date of billing. If not paid within twenty (20) days a carrying charge equal to five (5) percent of the total bill is added. Service is discontinued if bill and carrying charge are not paid on or before thirty (30) days succeeding that in which electricity shall have been furnished by the city as stated in all bills rendered.

g. *Billing adjustments:* In addition to the rates established in this Resolution, customer bills are subject to adjustment for the following categories of expenses: "Bulk Power Cost Adjustment," "Energy Conservation Cost Recovery," and "Tax Adjustment Clause". The charges in each of these categories shall be added to the base rates set by this Resolution.

h. *Deposits.* Deposits for each account shall be required as set forth more particularly in section 22-181 of this Code.

i. *Reconnection charge:* When service is cut off for nonpayment of bill, and when connection service is requested to be performed after normal business hours, the reconnection fee shall be as prescribed by the utility service fee schedule pursuant to section 22-6 of this Code. When service is cut off for meter tampering, such

reconnection charge shall be as prescribed by the utility service fee schedule pursuant to section 22-6 of this Code plus damages and penalties allowed by state statutes.

(3) *Rate schedule GSD, general service, demand.*

a. *Availability.* This rate is available to all applicable customers in the service area.

b. *Application.*

1. *GSD-1:* For electric service for commercial or industrial lighting, power and any other purpose to any customer with a measured demand in excess of 20 kW and less than 500 kW. Customers with a demand of 20 kW or less may enter into an agreement for service under this schedule based on a demand charge for a minimum of 21 kW.

2. *GSD-2:* For electric service for commercial or industrial lighting, power and any other purpose to any customer with a measured demand of 500 kW and less than 2,000 kW. Customers with a demand of less than 500 kW may enter into an agreement for service under this schedule based on a demand charge for a minimum of 500 kW.

3. *GSD-3:* For electric service for commercial or industrial lighting, power and any other purpose to any customer with a measured demand of 2,000 kW or more. Customers with a demand of less than 2,000 kW may enter into an agreement for service under this schedule based on a demand charge for a minimum of 2,000 kW.

c. *Special provisions.* Any customer whose demand is greater than twenty (20) kw, but less than fifty (50) kw, may at the option of the customer elect to be billed at the General Service Rate schedule GS. If the customer modifies electrical usage to the extent the General Service Demand rate, GSD, produces lower billing, customer may at its option rescind the election to be billed at the General Service rate schedule, GS, provided however, that the option of being billed at the General Service rate schedule, shall then no longer be available to such customer.

d. *Character of service.* The service shall be three-phase, sixty (60) cycles and approximately one hundred twenty (120) volts or higher, at utility option.

e. *Limitations.* Standby or resale is not permitted.

f. *Rate per month.*

1. *GSD-1.* Billing demand of 21kW – 499kW

Customer charge \$26.27

Demand charge \$14.06 per kW

Energy rate \$0.047937 per kWh

2. *GDS-2*. Billing demand of 500 – 1,999 kW:

Customer charge \$46.56
Demand charge \$16.11 per kW
Energy rate \$0.043770 per kWh

3. *GSD-3*. Billing demand of 2,000 kW or more:

Customer charge \$93.11
Demand charge \$19.93 per kW
Energy rate \$0.037951 per kWh

The rates per month shall become effective with all bills rendered on or after October 1, 2015.

g. *Minimum charge*. The minimum monthly charge shall be not less than the sum of customer charge and the demand charge for the currently effective billing demand, plus other applicable charges covered by ordinances, state statutes or federal law.

h. *Billing demand*. The maximum fifteen-minute integrated demand established during the current billing period.

i. *Power factor*. When the power factor is less than ninety (90) percent, the billing demand may be determined upon the basis of ninety (90) percent of the calculated kVa demand.

j. *Deposits*. Deposits for each account shall be required as set forth more particularly in section 22-181 of this Code.

k. *Reconnection charge*. When service is cut off for nonpayment of bill, and when connection service is requested to be performed after normal business hours, the reconnection charge shall be as prescribed by the utility service fee schedule pursuant to section 22-6 of this Code. When service is cut off for meter tampering, there shall be a reconnection charge as prescribed by the utility service fee schedule pursuant to section 22-6 of this Code, plus damages and penalties allowed by state statute.

l. *Terms of payment*. All bills and charges for electric current are due and payable twenty (20) days following date of billing. If not paid within twenty (20) days a carrying charge equal to five (5) percent of the total bill is added. Service is discontinued if bill and carrying charge are not paid on or before thirty (30) days succeeding that in which electricity shall have been furnished by the city as stated in all bills rendered.

m. *Term of service*. Service under this rate shall be for a minimum initial term of twelve (12) months from commencement of service and shall continue thereafter until receipt of notice by the city from the customer to disconnect, or upon

disconnect by the city as provided by ordinance, or until the customer's demand is below twenty (20) kw for a consecutive twelve-month period. Customers taking service under another rate schedule who elect to transfer to this rate must remain on this rate for a minimum of twelve (12) months. Where special equipment to serve the customer is required, the city may require a specified term of service contract.

n. *Special provisions.*

1. Any customer other than residential whose monthly demand is greater than twenty (20) kw but does not exceed forty-nine (49) kw for more than two (2) months out of the preceding twelve (12) consecutive months ending with the current billing period may, at the option of the customer, elect to be billed at the General Service Rate Schedule, GS. Provided, that once a customer has exceeded forty-nine (49) kw for more than two (2) months out of the preceding twelve (12) consecutive months, no rate change option is available. If the customer modifies electrical usage to the extent the General Service Demand rate produces lower billing, customer may, at its option, rescind the election to be billed at the General Service Rate Schedule, GSD; provided, that the option of being billed at the General Service Rate Schedule, GS, shall then no longer be available to such customer.
2. The city may, under the provisions of this rate, require a contract with the customer. Whenever the customer increases his electrical load, which increase requires the city to increase facilities installed for the specific use of the customer, a new term of service may be required.
3. Any church or religious institution may, at their option, regardless of their demand, elect to be billed at the General Service Non Demand Rate and may not rescind such election thereafter for a period of twelve (12) months. This election may be exercised only for the sanctuary and related Sunday School or religious educational buildings.

o. *Billing adjustments.* In addition to the rates established in this Resolution, customer bills are subject to adjustment for the following categories of expenses: "Bulk Power Cost Adjustment," "Energy Conservation Cost Recovery," and "Tax Adjustment Clause". The charges in each of these categories shall be added to the base rates set by this Resolution.

SECTION V

Pursuant to section 2-233 B of this code, beginning with the Effective Date of this Resolution, calculations of transfers from electrical utility revenues to the General Fund shall not include revenues generated by the Bulk Power Cost Adjustment.

SECTION VI.

This Resolution shall take effect October 1, 2015, which is referred to herein as the "Effective Date."

PASSED AND ADOPTED at the regular meeting of the City Commission held on the 14th day of September, 2015.

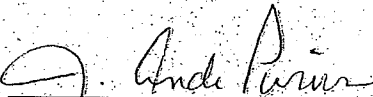
THE CITY OF LEESBURG, FLORIDA

BY:



ELISE DENNISON, Mayor

Attest:



J. ANDI PURVIS, City Clerk

RESOLUTION NO. 9678

A RESOLUTION OF THE CITY COMMISSION OF THE CITY OF LEESBURG, FLORIDA, PERTAINING TO CERTAIN RATES AND CHARGES FOR OUTDOOR LIGHTING SERVICES; SETTING NEW RATES FOR RENTAL OF POLES AND FIXTURES, FOR BOTH MUNICIPAL AND PRIVATE CUSTOMERS; AND PROVIDING AN EFFECTIVE DATE.

BE IT RESOLVED BY THE CITY COMMISSION OF THE CITY OF LEESBURG, FLORIDA:

SECTION I.

This Resolution modifies the rate schedules of the City of Leesburg for outdoor lighting, pursuant to the authority granted in §22 – 196 of the Leesburg Code of Ordinances.

SECTION II.

Effective October 1, 2015, the rates charged for outdoor lighting services, for municipal lighting and for rental of poles and fixtures for private customers, shall be adjusted to the rates reflected on Schedules 1, 2, 3, and 4, which are attached to this Resolution and incorporated into it by reference. These rates are subject to adjustment by the City Manager or his designee, as shown below:

The Energy Rate component of the lighting rates shown on Schedule 1 and Schedule 2 has been calculated based on the amount of power cost in base rates, which is \$0.065235 per kWh, effective October 1, 2015. This component of the lighting rates shall be updated by the Finance Department on an annual basis in connection with the automatic inflation adjustment, or as otherwise necessary due to a change in the amount of power cost included in base rates for purposes of calculating the bulk power cost adjustment (“BPCA”).

The BPCA Rate component of the lighting rates shown on Schedule 1 and Schedule 2 are calculated based on BPCA of \$0.014085 per kWh to take effect October 1, 2015. This component of the lighting rates shall be updated by the Finance Department effective with any changes in the BPCA.

SECTION III.

This Resolution shall take effect October 1, 2015, which is referred to herein as the “Effective Date.”

PASSED AND ADOPTED at the regular meeting of the City Commission held on
the 28th day of September, 2015.

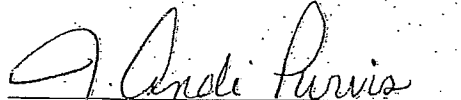
THE CITY OF LEESBURG, FLORIDA

BY:



ELISE DENNISON, Mayor

Attest:


ANDI PURVIS, City Clerk