



955th E 25th Street
Hialeah, Fl. 33013

June 16, 2016

Ms. Carlotta S. Stauffer
Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399

Re: Docket No. 160003-GU, Purchased Gas Adjustment Cost Recovery

Dear Ms. Cole:

Enclosed please find the Florida City Gas purchased gas adjustment filing for the month of May 2016

Please contact me if you have any questions.

Thank you for your assistance.

Sincerely

A handwritten signature in black ink, appearing to read "Miguel Bustos", is written over a horizontal line. The signature is enclosed within a faint, hand-drawn oval.

s/ Miguel Bustos

ECP Manager
Florida City Gas
4045 NW 97 Ave.
Doral, FL. 33178
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COMPANY: FLORIDA CITY GAS		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR ESTIMATED FOR THE PERIOD OF:						SCHEDULE A-1 (REVISED 6/08/94)	
		JANUARY 2016 THROUGH				DECEMBER 2016		PAGE 1 OF 12	
		CURRENT MONTH: 05/16		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
COST OF GAS PURCHASED		ACTUAL	ORG. EST.	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%
1	COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	-	15,509	15,509	100.00	19,826	86,604	66,778	77.11
2	NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
3	SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
4	COMMODITY (Other) (Line 24 A-1 support detail)	300,255	1,401,431	1,101,176	78.58	4,104,581	6,908,449	2,803,868	40.59
5	DEMAND (Line 32 A-1 support detail)	751,479	662,226	(89,253)	(13.48)	5,621,198	4,044,098	(1,577,100)	(39.00)
6	OTHER (Line 40 A-1 support detail)	54,764	37,343	(17,421)	(46.65)	429,854	(6,486)	(436,340)	6,727.41
LESS END-USE CONTRACT									
7	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8	DEMAND	-	-	-	-	-	-	-	-
9	Margin Sharing	-	600,000	-	-	-	-	-	-
10	Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	1,106,498	1,516,508	410,010	27.04	10,175,459	10,432,664	257,205	2.47
12	NET UNBILLED	-	-	-	-	-	-	-	-
13	COMPANY USE (Line 40 - Page 11)	(1,124)	(435)	689	(158.28)	(3,338)	(3,208)	130	(4.04)
14	TOTAL THERM SALES	1,427,060	1,516,073	89,013	5.87	10,054,290	11,060,066	1,005,776	9.09
THERMS PURCHASED									
15	COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	1,685,978	3,485,106	1,799,128	51.62	15,135,450	15,371,732	236,282	1.54
16	NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
17	SWING SERVICE Commodity (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
18	COMMODITY (Other) Commodity (Line 24 A-1 support detail)	1,616,347	3,449,506	1,833,159	53.14	14,914,929	15,052,412	137,483	0.91
19	DEMAND Billing Determinants Only (Line 25 + Line 31 A-1 support detail)	14,056,280	9,992,850	(4,063,430)	(40.66)	94,768,520	61,224,217	(33,544,303)	(54.79)
20	OTHER Commodity (Line 40 A-1 support detail)	242,089	36,600	(205,489)	(561.44)	1,903,200	(271,830)	(2,175,029)	800.14
LESS END-USE CONTRACT									
21	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22	DEMAND	-	-	-	-	-	-	-	-
23		-	-	-	-	-	-	-	-
24	TOTAL PURCHASES (17+18+20)-(21+23)	1,858,436	3,486,106	1,627,670	46.69	16,818,129	14,780,582	(2,037,546)	(13.79)
25	NET UNBILLED	-	-	-	-	-	-	-	-
26	COMPANY USE (Line 40 - Page 11)	(2,442)	(1,000)	1,442	(144.25)	(6,685)	(4,820)	1,865	(38.68)
27	TOTAL THERM SALES (24-26 Estimated only)	3,313,374	3,485,106	171,732	4.93	19,174,017	15,804,682	(3,369,335)	(21.32)
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	-	0.00445	0.00445	100.00	0.00131	0.00563	0.00432	76.73
29	NO NOTICE SERVICE (2/16)	-	-	-	-	-	-	-	-
30	SWING SERVICE (3/17)	-	-	-	-	-	-	-	-
31	COMMODITY (Other) (4/18)	0.18576	0.40627	0.22051	54.28	0.27520	0.45896	0.18376	40.04
32	DEMAND (5/19)	0.05346	0.06627	0.01281	19.33	0.05932	0.06605	0.00673	10.19
33	OTHER (6/20)	0.22621	1.02030	0.79409	77.83	0.22586	0.02386	(0.20200)	(846.61)
LESS END-USE CONTRACT									
34	COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35	DEMAND (8/22)	-	-	-	-	-	-	-	-
36		-	-	-	-	-	-	-	-
37	TOTAL COST (11/24)	0.59539	0.43501	(0.16038)	(36.87)	0.60503	0.70584	0.10081	14.28
38	NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39	COMPANY USE (13/26)	0.46000	0.43500	(0.02500)	(5.75)	0.49934	0.66559	0.16625	24.98
40	TOTAL THERM SALES (11/27)	0.33395	0.43514	0.10119	23.25	0.53069	0.66010	0.12941	19.60
41	TRUE-UP (E-2)	(0.01275)	(0.01275)	-	-	(0.01275)	(0.01275)	-	-
42	TOTAL COST OF GAS (40+41)	0.32120	0.42239	0.10119	23.96	0.51794	0.64735	0.12941	19.99
43	REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.32282	0.42451	0.10169	23.96	0.52055	0.65061	0.13006	19.99
45	PGA FACTOR ROUNDED TO NEAREST .001	0.323	0.42500	0.102	24.00	0.521	0.651	0.130	19.97

COMPANY:		COMPARISON OF ACTUAL VERSUS FLEX-DOWN ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR						SCHEDULE A-1/R (REVISED 6/08/94)	
FLORIDA CITY GAS		ESTIMATED FOR THE PERIOD OF:						(Flex Down) PAGE 2 OF 12	
		JANUARY 2016 THROUGH		DECEMBER 2016					
		CURRENT MONTH: 05/16		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
		ACTUAL	FLEX DOWN ESTIMATE	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%
COST OF GAS PURCHASED									
1	COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	-	3,311	3,311	100.00	-	42,561	42,561	100.00
2	NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
3	SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
4	COMMODITY (Other) (Line 24 A-1 support detail)	300,255	707,923	407,668	57.59	3,279,858	4,409,097	1,129,239	25.61
5	DEMAND (Line 25 + Line 31 A-1 support detail)	751,479	568,974	(182,505)	(32.08)	5,621,254	3,943,544	(1,677,710)	(42.54)
6	OTHER (Line 40 A-1 support detail)	54,764	37,343	(17,421)	(46.65)	585,755	188,484	(397,271)	(210.77)
LESS END-USE CONTRACT									
7	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8	DEMAND	-	-	-	-	-	-	-	-
9		-	-	-	-	-	-	-	-
10	Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-
11	TOTAL COS1 (1+2+3+4+5+6+10)-(7+8+9)	1,106,498	1,317,551	211,053	16.02	9,486,867	8,583,686	(903,181)	(10.52)
12	NET UNBILLED	-	-	-	-	-	-	-	-
13	COMPANY USE (Line 40 - Page 11)	(1,124)	(441)	683	(155.00)	(2,698)	(2,412)	286	(11.85)
14	TOTAL THERM SALES	1,427,060	1,317,110	(109,950)	(8.35)	8,735,728	8,581,274	(154,454)	(1.80)
THERMS PURCHASED									
15	COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	1,685,978	2,954,770	1,268,792	42.94	14,769,855	17,523,450	2,753,595	15.71
16	NO NOTICE SERVICE RESERVATION Bill, Determinants Only (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
17	SWING SERVICE Commodity (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
18	COMMODITY (Other) Commodity (Line 24 A-1 support detail)	1,616,347	2,954,770	1,338,423	45.30	14,724,754	17,523,450	2,798,696	15.97
19	DEMAND Billing Determinants Only (Line 25 + Line 31 A-1 support detail)	14,056,280	9,193,980	(4,862,300)	(52.89)	96,521,353	68,154,800	(28,366,553)	(41.62)
20	OTHER Commodity (Line 40 A-1 support detail)	242,089	36,600	(205,489)	(561.44)	2,322,929	190,000	(2,132,929)	(1,122.59)
LESS END-USE CONTRACT									
21	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22	DEMAND	-	-	-	-	-	-	-	-
23		-	-	-	-	-	-	-	-
24	TOTAL PURCHASES (17+18+20)-(21+23)	1,858,436	2,991,370	1,132,934	37.87	17,047,683	17,713,450	665,767	3.76
25	NET UNBILLED	-	-	-	-	-	-	-	-
26	COMPANY USE (Line 40 - Page 11)	(2,442)	(1,000)	1,442	-	(5,865)	(5,000)	865	(17.29)
27	TOTAL THERM SALES (24-26 Estimated only)	3,313,374	2,990,370	(323,004)	(10.80)	18,375,472	17,708,450	(667,022)	(3.77)
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	-	0.00112	0.00112	100.00	-	0.00243	0.00243	100.00
29	NO NOTICE SERVICE (2/16)	-	-	-	-	-	-	-	-
30	SWING SERVICE (3/17)	-	-	-	-	-	-	-	-
31	COMMODITY (Other) (4/18)	0.18576	0.23959	0.05383	22.47	0.22274	0.25161	0.02887	11.47
32	DEMAND (5/19)	0.05346	0.06189	0.00843	13.62	0.05824	0.05786	(0.00038)	(0.66)
33	OTHER (6/20)	0.22621	1.02029	0.79408	77.83	0.25216	0.99202	0.73986	74.58
LESS END-USE CONTRACT									
34	COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35	DEMAND (8/22)	-	-	-	-	-	-	-	-
36		-	-	-	-	-	-	-	-
37	TOTAL COST (11/24)	0.59539	0.44045	(0.15494)	(35.18)	0.55649	0.48459	(0.07190)	(14.84)
38	NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39	COMPANY USE (13/26)	0.46000	0.44060	(0.01940)	(4.40)	0.46000	0.48239	0.02239	4.64
40	TOTAL THERM SALES (11/27)	0.33395	0.44060	0.10665	24.21	0.51628	0.48472	(0.03156)	(6.51)
41	TRUE-UP (E-2)	(0.01275)	(0.01275)	-	-	(0.01275)	(0.01275)	-	-
42	TOTAL COST OF GAS (40+41)	0.32120	0.42785	0.10665	24.93	0.50353	0.47197	(0.03156)	(6.69)
43	REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.32282	0.43000	0.10718	24.93	0.50606	0.47434	(0.03172)	(6.69)
45	PGA FACTOR ROUNDED TO NEAREST .001	0.323	0.430	0.107	24.88	0.506	0.474	(0.032)	(6.75)

COMPANY:
FLORIDA CITY GAS

**COMPARISON OF ACTUAL VERSUS FLEX-DOWN ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR**
ESTIMATED FOR THE PERIOD OF: **JANUARY 2016** THROUGH **DECEMBER 2016**

FLEX DOWN ESTIMATE

COST OF GAS PURCHASED	Jan 2016	Feb 2016	Mar 2016	Apr 2016	May 2016	Jun 2016	Jul 2016	Aug 2016	Sep 2016	Oct 2016	Nov 2016	Dec 2016
1 COMMODITY (Pipeline)	11,524	11,537	8,516	7,673	3,311							
2 NO NOTICE SERVICE RESERVATION	-	-	-	-	-							
3 SWING SERVICE	-	-	-	-	-							
4 COMMODITY (Other)	991,313	1,068,788	781,433	859,640	707,923							
5 DEMAND	939,248	880,829	880,829	673,664	568,974							
6 OTHER	39,069	43,470	33,252	35,350	37,343							
LESS END-USE CONTRACT												
7 COMMODITY (Pipeline)	-	-	-	-	-							
8 DEMAND	-	-	-	-	-							
9 Other	-	-	-	-	-							
10 Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-							
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	1,981,154	2,004,624	1,704,030	1,576,327	1,317,551							
12 NET UNBILLED	-	-	-	-	-							
13 COMPANY USE	(530)	(530)	(470)	(441)	(441)							
14 TOTAL THERM SALES	1,980,624	2,004,094	1,703,560	1,575,887	1,317,110							
THERMS PURCHASED												
15 COMMODITY (Pipeline) Billing Determinants Only	3,695,820	3,740,710	3,590,200	3,541,950	2,954,770							
16 NO NOTICE SERVICE RES Billing Determinants Only	-	-	-	-	-							
17 SWING SERVICE Commodity	-	-	-	-	-							
18 COMMODITY (Other) Commodity	3,695,820	3,740,710	3,590,200	3,541,950	2,954,770							
19 DEMAND Billing Determinants Only	16,785,880	15,702,920	15,702,920	10,769,100	9,193,980							
20 OTHER Commodity	42,100	41,600	33,000	36,700	36,600							
LESS END-USE CONTRACT												
21 COMMODITY (Pipeline)	-	-	-	-	-							
22 DEMAND	-	-	-	-	-							
23	-	-	-	-	-							
24 TOTAL PURCHASES (17+18+20)-(21+23)	3,737,920	3,782,310	3,623,200	3,578,650	2,991,370							
25 NET UNBILLED	-	-	-	-	-							
26 COMPANY USE	(1,000)	(1,000)	(1,000)	(1,000)	(1,000)							
27 TOTAL THERM SALES (24-26 Estimated only)	3,736,920	3,781,310	3,622,200	3,577,650	2,990,370							
CENTS PER THERM												
28 COMMODITY (Pipeline) (1/15)	0.00312	0.00308	0.00237	0.00217	0.00112							
29 NO NOTICE SERVICE (2/16)	-	-	-	-	-							
30 SWING SERVICE (3/17)	-	-	-	-	-							
31 COMMODITY (Other) (4/18)	0.26823	0.28572	0.21766	0.24270	0.23959							
32 DEMAND (5/19)	0.05595	0.05609	0.05609	0.06256	0.06189							
33 OTHER (6/20)	0.92800	1.04496	1.00765	0.96322	1.02029							
LESS END-USE CONTRACT												
34 COMMODITY Pipeline (7/21)	-	-	-	-	-							
35 DEMAND (8/22)	-	-	-	-	-							
36 Other (9/23)	-	-	-	-	-							
37 TOTAL COST (11/24)	0.53002	0.53000	0.47031	0.44048	0.44045							
38 NET UNBILLED (12/25)	-	-	-	-	-							
39 COMPANY USE (13/26)	0.53016	0.53014	0.47044	0.44060	0.44060							
40 TOTAL THERM SALES (11/27)	0.53016	0.53014	0.47044	0.44060	0.44060							
41 TRUE-UP (E-2)	(0.01275)	(0.01275)	(0.01275)	(0.01275)	(0.01275)							
42 TOTAL COST OF GAS (40+41)	0.51741	0.51739	0.45769	0.42785	0.42785							
43 REVENUE TAX FACTOR	1.00503	1.00503	1.00503	1.00503	1.00503							
44 PGA FACTOR ADJUSTED FOR TAXES	0.52001	0.51999	0.45999	0.43000	0.43000							
45 PGA FACTOR ROUNDED TO NEAREST .001	0.52000	0.52000	0.46000	0.43000	0.43000							

FOR THE PERIOD: JANUARY 2016 THROUGH DECEMBER 2016

CURRENT MONTH: 05/16

COMMODITY (Pipeline)	(A) THERMS	(B) INV. AMOUNT	(C) COST PER THERM
1 Commodity Pipeline - Scheduled FTS (Line 1 Page 10)	2,647,650	0.00	0.00000
2 Commodity Pipeline - Scheduled ITS			
3 No Notice Commodity Adjustment			
4 Commodity True-up (Line 2+3 Page 10)	(959,230)	0.00	0.00000
5 Commodity Adjustments (Transp. Portion: Off Syst. Sales, Co. Use) (Line 38+Line 40, Pg.11)	(2,442)	0.00	
6 Commodity Adjustments FGT Supplier Refund (Line 20 Page 10)		0.00	
7			
8 TOTAL COMMODITY (Pipeline)	1,685,978	0.00	0.00000
	Sched A-1 Ln 15	Sched A-1 Ln 1	Sched A-1 Ln 28
SWING SERVICE / ALERT DAY CHARGES			
9 Swing Service Scheduled			
10 Alert Day Volumes - FGT (Line 18, Page 11)	0	0.00	
11 Operational Flow Order Volumes - FGT			
12 Less Alert Day Volumes Direct Billed to Others			
13 Operating Account Balancing			
14 Other - Net market delivery imbalance	0	0.00	
15			
16 TOTAL SWING SERVICE / ALERT DAY CHARGES	0	0.00	
	Schedule A-1 Line 17	Schedule A-1 Line 3	Schedule A-1 Line 30
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS (Therms-Line 4 Page 10), (Amt-Line87 Page 10)	1,688,420	415,381.47	0.24602
18 Bay Gas Storage	0	1,446.49	
19 Imbalance Cashout - FGT			
20 FGT - Cash out (Line 24 Page 11)	(139,530.00)	(24,278.22)	
21 Imbalance Cashout - Transporting Cust (Line 15 Page 11)	69,900	15,844.00	
22 Other Shippers (Line 85 Page 10)	0.00	(107,015.47)	
23 Less: OSS, Company Use, and Refund (Commodity Portion: Lines 38+40+41 Page 11)	(2,442)	(1,123.53)	0.46000
24 TOTAL COMMODITY (Other)	1,616,347	300,254.74	0.18576
	Schedule A-1 Line 18	Schedule A-1 Line 4	Schedule A-1 Line 31
DEMAND			
25 Demand (Pipeline) Entitlement (Line 10 Page 10)	11,994,000	717,729.13	0.05984
26 FPU - Capacity Indian River		0.00	0.00000
27 Less Relinquished Off System			
28 Other - FGT Fuel Surcharge (Line 17-19 Page 10)		0.00	
29 Demand - No Notice (Line 16 Page 10)	0	0.00	0.00000
30 Revenue Sharing - FGT			
31 Other - Storage Demand (Line 32 Page 11)	2,062,280	33,750.00	
32 TOTAL DEMAND	14,056,280	751,479.13	0.05346
	Sched A-1 Line 19+16	Sched A-1 Line 5+2	Sched A-1 Line 32 & 29
OTHER			
33 Other - Monthly purchase from Peoples Gas (Line 21+22, Page 10)	35,249	36,779.53	1.04343
34 Storage Purchases	0	104,658.84	
35 Storage withdrawal	206,840	556.54	
36 Storage Activity	0	(87,231.38)	
35 Realized Gain/Loss (Line 22, Page 10)		0.00	
36 LNG Supply		0.00	
37 FGT Demand		0.00	
38 TOTAL OTHER	242,089	54,763.53	0.22621
37	Schedule A-1 Line 20	Schedule A-1 Line 6	Schedule A-1 Line 33

COMPANY:
FLORIDA CITY GAS

CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE A-2
(REVISED 6/08/94)

FOR THE PERIOD OF:

JANUARY 2016 THROUGH DECEMBER 2016

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	CURRENT MONTH: 05/16		DIFFERENCE		PERIOD TO DATE		DIFFERENCE		
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	
	ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%	
TRUE-UP CALCULATION									
1	PURCHASED GAS COST (Sch A-1 Flx down line 4+6)	355,019	745,266	390,247	52.36%	3,865,613	4,597,581	731,968	15.92%
2	TRANSP GAS COST (Sch A-1 Flx down line 1+2+3+5)	751,479	572,285	(179,194)	-31.31%	5,621,254	3,986,105	(1,635,149)	-41.02%
3	TOTAL	1,106,498	1,317,551	211,053	16.02%	9,486,867	8,583,686	(903,181)	-10.52%
4	FUEL REVENUES (Sch A-1 Flx down line 14) (NET OF REVENUE TAX)	1,427,060	1,317,110	(109,950)	-8.35%	8,735,728	8,581,274	(154,454)	-1.80%
5	TRUE-UP (COLLECTED) OR REFUNDED	46,372	46,372	-	0.00%	231,858	231,858	-	0.00%
6	FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	1,473,432	1,363,482	(109,950)	-8.06%	8,967,586	8,813,132	(154,454)	-1.75%
7	TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	366,934	45,931	(321,003)	-698.88%	(519,282)	229,446	748,727	326.32%
8	INTEREST PROVISION-THIS PERIOD (21)	375	(165)	(540)	327.27%	1,353	(765)	(2,118)	276.86%
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST	464,145	(531,528)	(995,672)	187.32%	1,534,868	(528,956)	(2,063,824)	390.17%
10	TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(46,372)	(46,372)	-	0.00%	(231,858)	(231,858)	-	0.00%
10a	PRIOR PERIOD ADJUSTMENTS	-	-	-	---	-	-	-	---
10b	MARGIN SHARING, REFUNDS & END OF PERIOD ADJ	1,169,482	-	(1,169,482)	---	1,169,482	-	(1,169,482)	---
11	TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a+10b)	1,954,564	(532,133)	(2,486,697)	467.31%	1,954,564	(532,133)	(2,486,697)	467.31%
INTEREST PROVISION									
12	BEGINNING TRUE-UP AND INTEREST PROVISION (9+10a)	464,145	(531,528)	(995,672)	187.32%	* If line 5 is a refund add to line 4 If line 5 is a collection () subtract from line 4			
13	ENDING TRUE-UP BEFORE INTEREST (12 + 10b + 7 - 5)	1,954,189	(531,968)	(2,486,157)	467.35%				
14	TOTAL (12+13)	2,418,333	(1,063,496)	(3,481,829)	327.39%				
15	AVERAGE (50% OF 14)	1,209,167	(531,748)	(1,740,915)	327.39%				
16	INTEREST RATE - FIRST DAY OF MONTH	0.00360	0.00360	-	0.00%				
17	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.00380	0.00380	-	0.00%				
18	TOTAL (16+17)	0.00740	0.00740	-	0.00%				
19	AVERAGE (50% OF 18)	0.00370	0.00370	-	0.00%				
20	MONTHLY AVERAGE (19/12 Months)	0.00031	0.00031	-	0.00%				
21	INTEREST PROVISION (15x20)	375	(165)	(540)	327.27%				

COMPANY: FLORIDA CITY GAS

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE

SCHEDULE A-3
(REVISED 8/19/93)
PAGE 6 OF 12

ACTUAL FOR THE PERIOD OF:

JANUARY 2016 THROUGH DECEMBER 2016

CURRENT MONTH: 05/16

DATE	(A) PURCHASED FROM	Y 2011 TH PURCHASED FOR	(C) SCH TYPE	(D) SYSTEM SUPPLY	(E) END USE	(F) TOTAL PURCHASED	COMMODITY COST		(I) DEMAND COST	(J) OTHER CHARGES ACA/GRI/FUEL	(K) TOTAL CENTS PER THERM
							(G) THIRD PARTY	(H) PIPELINE			
1	FGT		FTS-1						717,924.67		27.24
2	Sequent Energy Management	System Supply	FTS	2,647,650		2,647,650	415,381.47			3,177.18	15.69
3											
4											
5											
6											
7											
8											
9											
10											
11											
12											
13											
14											
15											
16											
17											
18											
19											
20											
TOTAL				2,647,650	-	2,647,650	415,381	-	717,925	3,177	42.92

NOTE: This page contains estimated pipeline & supplier purchases (volumes, prices) for current month.

TRANSPORTATION SYSTEM SUPPLY

**COMPANY: FLORIDA CITY GAS
FOR THE PERIOD:**

JANUARY 2016

THROUGH

DECEMBER 2016

CURRENT MONTH: 05/16

(A) PRODUCER/SUPPLIER		(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F	
1	Sequent Energy Management	Various	8,541	8,306	264,765	257,484	1.5689	1.6133	
2									
3									
4									
5									
6									
7									
8									
9									
10									
11									
12									
13									
14									
15									
16									
17									
18									
19									
20									
		TOTAL	8,541	8,306	264,765	257,484	1.5689	1.6133	
							<u>WEIGHTED AVERAGE</u>	1.5689	1.6133

NOTE: Volumes and prices are estimate. City gate prices do not include FGT transportation charges.

COMPANY FLORIDA CITY GAS	THERM SALES AND CUSTOMER DATA						SCHEDULE A-5 (REVISED 8/19/93) PAGE 8 OF 12	
	FOR THE PERIOD OF:		JANUARY 2016		THROUGH		DECEMBER 2016	
	CURRENT MONTH: 05/16		DIFFERENCE		TOTAL THERMS SALES		DIFFERENCE	
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
	ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
THERM SALES (FIRM)								
1 RESIDENTIAL	1,272,772	1,228,408	(44,364)	-3.49%	8,025,133	7,665,677	(359,456)	-4.48%
2 GAS LIGHTS	1,242	1,900	658	52.98%	6,210	9,500	3,290	52.98%
3 COMMERCIAL	2,039,360	2,150,150	110,791	5.43%	10,344,129	11,188,549	844,420	8.16%
4 LARGE COMMERCIAL	-	104,347	104,347	0.00%	-	596,225	596,225	0.00%
5 NATURAL GAS VEHICLES	-	300	300	0.00%	-	1,500	1,500	0.00%
6 TOTAL FIRM	3,313,374	3,485,105	171,731	5.18%	18,375,472	19,461,451	1,085,979	5.91%
THERM SALES (INTERRUPTIBLE)								
7 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%
8 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%
17 CONTR. INTERR. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
9 TOTAL INTERRUPTIBLE	-	-	-	0.00%	-	-	-	0.00%
THERM TRANSPORTED								
10 COMMERCIAL TRANSP.	4,346,642	4,180,371	(166,271)	-3.83%	22,722,801	24,941,179	2,218,378	9.76%
11 SMALL COMMERCIAL TRANSP. FIRM	2,818,148	1,893,540	(924,608)	-32.81%	14,402,362	10,439,280	(3,963,082)	-27.52%
12 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%
13 SMALL COMMERCIAL TRANSP - NGV	-	1,004	1,004	0.00%	-	5,010	5,010	0.00%
14 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%
15 CONTRACT INTERRUPT. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
16 INTERRUPT. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
17 CONTR. INTERR. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
18 SPECIAL CONTRACT TRANSP.	470,489	1,410,099	939,610	199.71%	8,858,953	13,886,900	5,027,947	56.76%
19 TOTAL TRANSPORTATION	7,635,279	7,485,014	(150,265)	-1.97%	45,984,116	49,272,369	3,288,253	7.15%
TOTAL THERMS SALES & TRANSP.	10,948,653	10,970,119	21,466	0.20%	64,359,588	68,733,820	4,374,232	6.80%
NUMBER OF CUSTOMERS (FIRM)					AVG. NO. OF CUSTOMERS PERIOD TO DATE			
20 RESIDENTIAL	99,988	98,285	(1,703)	-1.70%	99,867	98,403	(1,464)	-1.47%
21 GAS LIGHTS	-	197	197	0.00%	-	197	197	0.00%
22 COMMERCIAL	4,933	5,348	415	8.41%	4,947	5,311	364	7.36%
23 LARGE COMMERCIAL	2	4	2	100.00%	2	4	2	100.00%
24 NATURAL GAS VEHICLES	-	1	1	0.00%	-	1	1	0.00%
25 TOTAL FIRM	104,923	103,835	(1,088)	-1.04%	104,816	103,916	(900)	-0.86%
NUMBER OF CUSTOMERS (INTERRUPTIBLE)					AVG. NO. OF CUSTOMERS PERIOD TO DATE			
26 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%
27 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%
28 TOTAL INTERRUPTIBLE	-	-	-	0.00%	-	-	-	0.00%
NUMBER OF CUSTOMERS (TRANSPORTATION)					AVG. NO. OF CUSTOMERS PERIOD TO DATE			
29 COMMERCIAL TRANSP.	92	92	-	0.00%	92	91	(1)	-1.09%
30 SMALL COMMERCIAL TRANSP. FIRM	2,560	1,904	(656)	-25.63%	2,495	1,907	(588)	-23.57%
31 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%
32 SMALL COMMERCIAL TRANSP - NGV	-	3	3	0.00%	-	3	3	0.00%
33 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%
34 CONTRACT INTERRUPT. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
35 INTERRUPT. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
36 CONTR. INTERR. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
37 SPECIAL CONTRACT TRANSP.	2	31	29	1450.00%	1	30	29	2900.00%
38 TOTAL TRANSPORTATION	2,654	2,030	(624)	-23.51%	2,588	2,031	(557)	-21.52%
TOTAL CUSTOMERS	107,577	105,865	(1,712)	-1.59%	107,404	105,947	(1,457)	-1.36%
THERM USE PER CUSTOMER								
39 RESIDENTIAL	13	12	(1)	-7.69%	16	16	-	0.00%
40 GAS LIGHTS	-	10	10	0.00%	-	10	10	0.00%
41 COMMERCIAL	413	402	(11)	-2.66%	418	421	3	0.72%
42 LARGE COMMERCIAL	-	26,087	26,087	0.00%	-	29,811	29,811	0.00%
43 NATURAL GAS VEHICLES	-	300	300	0.00%	-	-	-	0.00%
44 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%
45 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%
46 COMMERCIAL TRANSP.	47,246	45,439	(1,807)	-3.82%	49,397	54,816	5,419	10.97%
47 SMALL COMMERCIAL TRANSP. FIRM	1,101	995	(106)	-9.63%	1,154	1,095	(59)	-5.11%
48 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%
49 SMALL COMMERCIAL TRANSP - NGV	-	-	-	0.00%	-	334	334	0.00%
50 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%
51 CONTRACT INTERRUPT. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
52 INTERRUPT. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
53 CONTR. INTERR. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
54 SPECIAL CONTRACT	235,245	45,487	(189,758)	-80.66%	1,771,791	92,579	(1,679,212)	-94.77%

FLORIDA CITY GAS
GAS INVOICES
CURRENT MONTH: 05/16

FOR THE PERIOD: JANUARY 2016 THROUGH DECEMBER 2016

						Actual
FGT FTS - Contract 5034	MCF	THERMS	RATE	AMOUNT	Checked:	
1	Commodity costs					
2	Contract #5034	FTS 1	2,647,650	0.00000	0.00	
3	Contract #3608, 5338, 5364, 5381	FTS 2		0.00000	0.00	
3A	Back to Back / No Notice					n/a
4	Total Firm:		2,647,650		0.00	()
MEMO: FGT Fixed charges paid on 10th of month						
5	FTS-1 Demand - System supply	Miami	4,871,650	0.72998354	0.05518	268,817.65 ()
6	" Capacity release		0	0	---	
7	" System supply	Treasure Coast	221,340	0.03001259	0.05518	12,213.54 ()
8	" System supply	Brevard	1,310,990	0.24000387	0.05518	72,340.43 ()
9	" " "	Merritt Sq.	0		0.05518	0.00 ()
10	Total FTS-1 demand		6,403,980			353,372
11						
12	FTS-2 Demand - System supply	Miami	4,722,850		0.06518	307,835 ()
13	FTS-2 Demand		870,170		---	56,718
14						
15	Total FTS-2 demand		5,593,020			364,553.05
16						
17	TECO - Peoples Gas - 08/11 Usage Adj					
18	FGT Storage Demand		0			0
19						
20						()
21	Total fixed charges		11,997,000			717,924.67
22						
23	OTHER SUPPLIERS:					
24			THERMS			AMOUNT
25	Sequent Energy Management		2,647,650			415,381.47 ()
26	Bay Gas Storage - Injection					()
27						()
28						()
29						()
30						()
31						()
32						()
33						()
34						()
35						()
36						()
37						()
38						()
39						()
40						()
41						()
42						()
43						()
44						()
45	Total costs:		2,647,650			415,381.47
46						
47	Total Gas Cost Accrual: (Line 4+21+34, Page 9)					1,133,306.14

FLORIDA CITY GAS
SUMMARY OF GAS COSTS
CURRENT MONTH: 05/16

FOR THE PERIOD: JANUARY 2016 THROUGH DECEMBER 2016

	FGT -	therms billed	Net	Amount		Net Activity	Invoice Reference	Invoice
			therms received	Payments	Accruals			
1	FTS-1 & FTS-2 Commod. (Mia,Brv,TC) 05/16		2,647,650.0		-	-		
2	Reverse FTS-1 & FTS-2 Commod accr 04/16		(3,956,060.0)		-	-		
3	FTS-1 & FTS-2 Commodity 04/16		2,996,830.0			-		
4			1,688,420.0			-		
5								
6	FTS-1 & FTS-2Demand (Mia,Brv,TC) 05/16	11,997,000.0			717,924.67	717,924.67		
7	Reverse FTS-1 & FTS-2 Demand accr 04/16	(11,614,200.0)			(694,997.56)	(694,997.56)		
8	FTS-1 & FTS-2 Demand 04/16	11,611,200.0		694,802.02		694,802.02	B1 (1)	
9						-		
10	TOTAL FGT DEMAND	11,994,000.0				717,729.13		
11	No-Notice Demand					-		
12						-		
13						-		
14						-		
15						-		
16	TOTAL NO-NOTICE DEMAND					-		
17						-		
18						-		
19	FGT - Special Fuel Surcharge					-		
20	Marlin - Capacity Fellsmere					-		
21	FPU - Capacity Indian River			0.00		-		
22	TECO - Peoples Gas		4,885	5,334.68		5,334.68	B2 & B3	
23	TECO - Peoples Gas - Miramar Hosp.		30,364	31,444.85		31,444.85	B4	
24	Reverse Sequent - 04/16	(3,956,060.0)			(695,315.01)	(695,315.01)		
25						-		
26	Sequent - 05/16	3,127,460.0		588,299.54		588,299.54	B1 (2)	
27	Sequent -- Adjustment					-		
28						-		
29						-		
30	Bay Gas Storage Activity			(105,189.54)		(105,189.54)		
31	Bay Gas Storage Activity			42,174.82		42,174.82		
32	Bay Gas Storage Activity			106,123.42		106,123.42		
33	Bay Gas Storage Activity			(42,331.12)		(42,331.12)		
34	Bay Gas Storage Activity			(149,039.99)		(149,039.99)		
35	Bay Gas Storage Activity			61,031.03		61,031.03		
36						-		
37						-		
38						-		
39						-		
40						-		
41						-		
42						-		
43						-		
44						-		
45						-		
46						-		
47	Net Activity	(828,600.00)				(194,246.85)		
48								
49	CURRENT MTH ACCRUALS(Page 9 Ln 45) :	2,647,650.0			415,381.47	415,381.47		
50								
51	Total purchases & accruals -		1,723,668.8	1,232,649.71	(257,006.43)	975,643.28		

FOR THE PERIOD: JANUARY 2016 THROUGH DECEMBER 2016								
FGT	therms billed	Net therms received	Amount		Net Activity	Invoice Reference	Invoice due	Invoice paid
			Payments	Accruals				
OVERTENDERS / TRANSP. CUSTOMERS								
1								
2		69,899.5	15,844.00		15,844.00	B5		
3					-			
4					-			
5					-			
16					-			
17					-			
18					-			
19					-			
20					-			
21					-			
22		0.0	69,899.5	15,844.00	0.00	15,844.00		
BOOK-OUT TRANSACTIONS								
24								
25	FGT Cashout	(139,530.0)	(24,278.22)		(24,278.22)	B1 (3)		
26	Annual Cashout				-			
27	PPA OCT and DEC	-	0.00		-	B1 (10)		
28	Total book-outs	0.0	(139,530.0)	(24,278.22)	0.00	(24,278.22)		
STORAGE TRANSACTIONS								
29								
30	Bay Gas - Storage Demand	1,500,000	33,750.00		33,750.00	B1 (1)		
31					0.00			
32	Storage Purchases - Bay Gas	562,280	104,658.84		104,658.84	B1 (9)		
33	Storage Injections Purch. - Bay Gas	530,700	530.70		530.70	B1 (4)		
34	Storage Injections Transp. - Bay Gas	538,700	915.79		915.79	B1 (5)		
35	Storage Withdrawals - Bay Gas	215,870	204.91		204.91	B1 (6)		
36	Storage Withdrawals - Transp. - Bay Gas		351.63		351.63	B1 (7)		
37	Total storage costs	3,347,550.0	140,411.87	0.00	140,411.87			
38								
39			1,860,878.3	1,364,627.36	(257,006.43)	1,107,620.93		
40				(a)	(b)			
41								
42	Total Gas Cost - (a + b):			1,107,620.93				
43				0.00				
44								
45	Company Use		(2,442.5)	(1,123.53)				
46	CNG Vehicle Use		0.0	0.00				
47								
48	Total PGA Gas Cost - (Ln 34 through 41):		1,858,435.84	1,106,497.40				