

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Application for increase
in wastewater rates in Monroe
County by K W Resort Utilities Corp.

Docket No. 150071-SU

EXHIBIT CAJ-4
DIRECT TESTIMONY
OF
CHRISTOPHER A. JOHNSON
on behalf of
K W Resort Utilities Corp.



September 14, 2015

VIA E-FILING

Carlotta S. Stauffer, Commission Clerk
Office of Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399

Re: Docket No. 150071-SU – Application for increase in Wastewater rates in Monroe County by K W Resort Utilities Corp.
Our File No. 34000.01

Dear Ms. Stauffer:

The following are K.W. Resort Utilities Corp.'s ("Utility") responses to the Staff's First Data Request dated August 12, 2015:

1. The following items relate to the pro forma plant additions reflected on MFR Schedule A-3, lines 3-4.
 - a. Please provide at least three bids for all pro forma projects to be considered.
Response: Pro forma plant additions were based off of actual line item pricing or unit pricing for other projects in the Keys (City of Marathon, Key Largo Wastewater Treatment District, Village of Islamorada) and these pricing components were scaled to the KW Resort Utilities Project. The Utility has not put the .350 MGD Expansion Project out for formal bid at this point. The Utility published the DEP Intent to Issue Permit on July 3, 2014 at which time an environmental group challenged the modification that would have permitted the expansion. The result of this was a lengthy legal proceeding that is presently ongoing. The DEP Permit will be issued if the Utility prevails. The Utility has been advised that the Administrative Law Judge should decide in the next month or two. The Utility engineers have prepared bid packages and has qualified contractors interested in bidding the project. The Utility is currently engaged in the bid process and hopes to receive bids in late October 2015. The Utility has corresponded and received an acceptance of invitation to bid from Wharton-Smith Inc, Overholt Construction Company, Biltmore Construction Co, Inc., Lanzo Construction, and DooleyMack Constructors. The Utility will provide these bids when they become available.
 - b. Please provide any invoices for completed work associated with all pro forma projects.
Response: These Invoices were provide in response to Audit Request #7.

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- c. Please provide the start date and an estimated completion date of all pro forma projects.
Response: The Expansion project began with an engineering study and survey work. Advance engineering for the project began January - February 2013. Survey work on the proposed construction site was done in May - June of 2013. The Expansion is estimated to be completed 12 months from contract award. The Utility currently plans to award in 2015 and to finalize the contract in December 2015. Estimated project completion would then be December 2016 – January 2017.

Advanced Wastewater Treatment (AWT) is mandated and required by the Utility's DEP Permit beginning on January 1, 2016. Because advanced treatment is a biological process the Utility will begin running the wastewater treatment plant in advance of the deadline, in September 2015, to allow microorganism colonies to form and each new zone (fine aeration, anoxic, and post aeration) in the bioreactor will have a few months for the environment to stabilize. New oxygen levels will be maintained in the various basins, new target MLSS concentrations will be established, chemical feed rates will be set and optimized, and other parameters will be tested using laboratory methods. Plant Operations Staff will be busy during this time conducting process control testing as well as other laboratory testing. The Utility is required to run the plant at AWT beginning on January 1, 2016 and the plant will then continue to run at AWT going forward.

- d. Please provide the values of any plant retirements associated with all pro forma projects.
Response: The Utility does not anticipate plant retirements as a result of the pro forma expansion.
2. According to MFR Schedule B-3, page 1, line 19, the utility has proposed an increase of \$12,350 to contractual services – accounting. Please provide all of the utility's calculations, basis, workpapers, and support documentation for the adjustment to contractual services - accounting.
Response: Bookkeeping assistance of approximately \$250 per week for 49.5 weeks is estimated due to the increase in transactions related to accounts payable, cash disbursements and customer service.
3. According to MFR Schedule B-3, page 1, lines 21-24, the utility has proposed an increase of \$2,805 to contractual services – engineering, a \$1,862 increase to contractual services – accounting, a \$1,609 increase to contractual services – legal, and an \$8,488 increase to contractual services – other to reclassify expenses booked in deferred rate case expense in error. Please provide all of the utility's calculations, basis, workpapers, and support documentation to support the adjustments to each account listed above.
Response: These documents were provide in response to Audit Request #5.
4. According to MFR Schedule B-3, page 1, line 26, the utility has proposed an increase of \$11,678 to other deferred expenses to amortize the expenses incurred to restate 2007-2012 Annual Reports. Please provide justification for the amount of the expense incurred. Please state whether the Annual Report restatement was solely for Florida Public Service Commission Annual Reports. In addition, please provide all of the utility's calculations, basis, workpapers, and documentation to support the adjustment, including the amortization period.
Response: Milian, Swain & Associates, Inc., (MSA) was engaged to review the utility's Annual Reports file subsequent to the prior rate case to determine if CIAC, utility plant in service, and

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associated amortization and depreciation was correctly stated on the Utility's books, and if Annual Reports required revision. After review, MSA recommended adjustments to the Utility's General Ledger, and prepared revised Annual Reports to reflect the adjustments. Because this work was not associated with a rate case, MSA recommended that the costs not be included in rate case expense. Although the costs were incurred during the test year, MSA recommended that the cost not be included in the rate case as a current year expense, but rather amortize it over a five-year period to reflect a more reasonable period based upon its future benefit.

5. According to MFR Schedule B-3, page 1, lines 32-44, the utility has proposed a pro forma increase of \$155,996 to salary & wages, \$42,762 to employee pension & benefits, \$109,334 to sludge disposal, \$42,900 to purchased power, \$224,741 to chemicals, \$4,730 to contractual services – engineering, \$20,673 to contractual services – testing, \$28,557 to contractual services – other, \$2,752 to general liability insurance, \$25,555 to workman's comp insurance, and \$9,638 to miscellaneous expense due to changes in operations due to the upgrade to AWT standards. The utility has also proposed a pro forma decrease of \$1,564 to advertising expense. Please provide all of the utility's calculations, basis, workpapers, and support documentation for the pro forma adjustments to each account listed above.

Response: These documents were provided in response to Audit Request # 5.

6. According to MFR Schedule B-3, line 47, the utility has proposed a pro forma increase of \$103,917 to miscellaneous expense to amortize legal fees for Last Stand and George Halloran v. Florida Department of Environmental Protection and Key West Resort Utilities Corporation. The following items relate to this expense.

- a. Please provide justification for the inclusion of these litigation fees in Operation & Maintenance (O&M) expenses.

Response: These legal fees are to defend an action filed by non-customers against the Utility's application for a major modification of its operating permit in order to expand the current treatment facility to continue to provide service to its customers. The Utility requests to defer and amortize the cost over the five-year life of the permit, and include the associated amortization in O&M expenses. Additional information is included in response to Audit Request # 27.

- b. Please provide all of the utility's calculations, basis, workpapers, and support documentation for the pro forma adjustment to miscellaneous expense.

Response: This documentation is included in response to Audit Request #27

- c. Please detail the status of the litigation and include an estimated timeline for the conclusion of litigation.

Response: This documentation is included in response to Audit Request #27

- d. Please state how the utility will determine the bearer of the litigation costs for Last Stand and George Halloran v. Florida Department of Environmental Protection and Key West Resort Utilities Corporation in light of either, a ruling in favor of the utility or a ruling in favor of Last Stand.

Response: Last Stand and George Halloran are not customers of the Utility and as such, even when successful, there is no opportunity for recovery of legal fees in an administrative hearing under Chapter 120. The Utility has filed a motion for attorney's

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fees pursuant to Fla. Stat. 120.569 arguing the challenge was brought for an improper purpose, but the possibility of prevailing on the motion is very remote due to the standard afforded to petitioners in permitting an administrative challenge to a Florida Department of Environmental Protection permit.

7. According to MFR Schedule B-6, line 5, sludge removal expense increased substantially in March 2014 and May 2014 when compared to other months. Please provide all of the utility's calculations, basis, workpapers, and support documentation for the increases in sludge removal expense.

Response: See Attachment #7

8. According to MFR Schedule B-6, line 8, chemical expense increased substantially in April 2014 and July 2014 when compared to other months. Please provide all of the utility's calculations, basis, workpapers, and support documentation for the increases in chemical expense.

Response: Periodically, the Utility will purchase chemicals in bulk for reasons of reducing shipping costs and securing better unit pricing due to quantity discounts. Chemical costs will therefore vary from month to month.

The period identified (April 2014) was a higher than normal month in terms of chemical expense for the following reasons:

1) Two deliveries of chlorine gas occurred in the period (Allied Universal invoice I1166182 and I1172588) these shipments occurred on April 2 and April 30, 2014. Please note that there was no chemical expense whatsoever in the previous period (March 2014).

2) Bulk chemicals were also purchased in April that will be consumed over a period of several months. These chemicals were Polymer and Calcium Hypochlorite purchased from Dumont invoices #308613 and #305477.

The period identified (July 2014) is an unusually high month in chemical expense. One reason for the increased expense is due to a chlorine chemical conversion. The Utility converted from chlorine gas to hypochlorite. This conversion required new 500 gallon tanks dedicated to hypochlorite. One such tank was delivered on July 2, 2014 reference Dumont Bill of Lading #314631. These tanks once delivered were filled with chemicals which were billed for the period (Dumont invoices #314630). A second reason for the increased expense in the period was a bulk purchase of Polymer Dumont invoice #315047 in the amount of \$2,297.72. On July 14, 2014, the Utility officially started using bleach instead of chlorine gas.

9. According to MFR Schedule B-6, line 10, contractual services - engineering increased substantially in January 2014 and February 2014 when compared to other months. Please provide all of the utility's calculations, basis, workpapers, and support documentation for the increases in contractual services - engineering.

Response: Engineering review is necessary for large users hooking onto the Utility central sewer. The Utility utilizes outside professional engineering to perform such reviews. These outside services are billed on an hourly rate for services performed. Therefore, engineering expense is not constant and will vary depending on the economy, sewerage initiatives, regulation changes, etc.

The period identified was an active period in terms of engineering review of larger, private on site sewer projects. In the period the following projects required professional engineer review: Monroe

County Fire House, Safe Harbour Marina redevelopment, Boca Chica bulk service agreement and Florida Keys Community College (new marine propulsion building).

10. According to MFR Schedule B-6, line 11, contractual services - accounting increased substantially in July 2014, September 2014, November 2014, and December 2014 when compared to other months. Please provide all of the utility's calculations, basis, workpapers, and support documentation for the increase in contractual services - accounting.

Response: The increase in contractual services-accounting was due for several reasons:

- 1) In July 2014, Jeffrey Allen CPA and the Utility had a contract to complete a corporate tax return (7/31/14). In September 2014, the balance was due for completing the corporate tax return (9/4/14).
- 2) In November 2014, Jeffrey Allen CPA (invoice #219173 \$1,150) billed the Utility for professional accounting with regard to the Utility's Annual Report preparation.
- 3) In December 2014, the Jeffrey Allen CPA (invoice #219257 \$1,400) performed the Utility's 4th quarter accounting work as the Utility's in house accountant resigned and no replacement was hired in the 4th Quarter 2014.

11. According to MFR Schedule B-6, line 15, contractual services - other increased substantially in February 2014, August 2014, and December 2014 when compared to other months. Please provide all of the utility's calculations, basis, workpapers, and support documentation for the increase in contractual services - other.

Response: This increases during this time period was because the Utility was performing repairs in the gravity collection system under the Category Sewer Lines- Repair and Maintenance (\$3,548.72). The work was done by BRIAN Inc. and was a service connection repair and grouting of a sewer main (INV#1326 and 1327). The Utility also direct purchased fill material (stone) to be used for backfill that was compacted in and around the sewer mains. Fill material was purchased from Monroe Concrete INV#15547. Also in February 2014 the category of Grounds and Office Maintenance Expense was higher than average. There was an expense of \$2,367.26 (Monroe Concrete INV#155342) for stone to renew the parking lot and drive way areas of the Wastewater Treatment Plant. Gravel renewal is done as needed as gravel requires renewal periodically to keep the driveways and parking areas functional.

12. According to MFR Schedule B-6, line 18, transportation expense increased substantially in November 2014 and December 2014 when compared to other months. Please provide all of the utility's calculations, basis, workpapers, and support documentation for the increases in transportation expense.

Response: The reason for the increased expense in the month of November 2014 can be attributed to a significant repair to the Utility's Dodge 2500 pickup truck (Todd's Garage \$886). Additionally, an accounting error booked to fuel expense of \$1,005 twice (this was corrected in 2015 books). The reason for the increased expense in the month of December 2014 is due to the fact that a total of \$1,500 was booked to the category this is an annual expense paid to the Utility's three Directors at \$500 each.

13. The utility asserts that it has replaced contractual services with full-time employees since its last rate case. The following questions relate to the utility's test year expenses for employees and contractual services.

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- a. Please provide justification for switching the utility's operations from solely contractual services to a combination of full-time employees and contractual services.

Response: As a result of issues raised in the prior rate proceeding, the Utility determined that it was in the best interest of the customers to employ directly the Utility's operations staff.

- b. Has the utility realized any cost savings as a result of switching the operations from solely contractual services to a combination of full-time employees and contractual services from December 31, 2009 to December 31, 2014? If so, what was the amount? In this response, please provide all of the utility's calculations, basis, workpapers, and support documentation for the amount of savings. If no savings were achieved, please explain why, and state what the resulting incremental increase of O&M expenses have been from December 31, 2009 to December 31, 2014.

Response: No economic analysis was performed, as it was determined that the cost would remain the same based on the prior rate case's determination that the utility can only recover the costs associated with its operation of the Utility. Therefore, whether the utility operations are operated as a separate, distinct entity, or all utility operations are operated by Utility employees is a net zero sum gain in terms of economics. However, the Utility does retain more control of the operations by having utility operations operated by Utility employees which in turn provides the customer better service and easier accountability.

- c. Please provide a specific breakdown of each position, including employees, officers, and/or directors, by job title/description and compensation for each of the past three years.

Response: See Attachment 13 c.

- d. Has the utility previously commissioned an operational audit or does it plan to in the near future?

Response: No.

- e. In light of the utility replacing contractual services with full-time employees since the last rate case, please provide a description of the services provided by the vendors in contractual services-accounting along with justification for the increase in this expense since the utility's last rate case.

Response: The Utility operations have expanded greatly and the actual amount of accounting services have increased with the increase in income and expenses. Contractual Services - accounting is Jeffrey E. Allen PA, CPA, who provides professional accounting services, including accounting (reconciliations and GL review) and preparation of tax returns. Additional information provided in response to Audit Request #13.

- f. In light of the utility replacing contractual services with full-time employees since the last rate case, please provide a description of the services provided by the vendors in contractual services-management along with justification for the increase in this expense since the last rate case.

Response: This information was provided in the response to Audit Request # 13, follow up #1.

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- g. Did the utility adjust salaries and wages to account for in-house labor that was capitalized due to work on pro forma plant additions? If so, please provide all documentation related to capitalized labor expense.

Response: No internal salaries or wages were capitalized as employees are not involved in the pro forma plant additions. Green Fairways and Chris Johnson oversee capital expenditures. Green Fairways ensures that all equity provided by the utilities' shareholder is properly utilized on the pro forma plant additions, will review the capital expenditures outlined by the shareholder and ensures the best value for the lowest cost to the rate payers. Chris Johnson provides technical assistance, assists Green Fairways in bid selection, and will assist in the capital project implementation for the plant expansion.

14. According to MFR Schedule B-9, there were six different consultants that performed outside services for the utility during the test year. The following items relate to these services.

- a. Please provide any invoice over \$1,000 incurred for each of the six consultants.

Response: This documentation is included in response to Audit Request #19.

- b. Please explain the reason for the recalculation of accumulated depreciation and restatement of CIAC by Milian, Swain & Associates, Inc. Was the expense associated with these services amortized?

Response: The Utility determined that errors were made in the way that CIAC and utility plant in service was recorded, and engaged MSA to review and determine if adjustments were necessary. See response to question #4, above.

15. The following questions refer to the utility's requested rate case expense on MFR Schedule B-10.

- a. For each individual person, in each firm providing consulting services to the utility in this docket, provide the billing rate, and an itemized description of work performed. Please provide detail of hours worked associated with each activity. Also provide a description and associated cost for all expenses incurred to date.

Response: See Attachment 15.

- b. For each firm or consultant providing services for the utility in this docket, please provide copies of all invoices for services provided to date.

Response: See Attachment 15.

- c. If rate consultant invoices are not broken down by hour, please provide revised consultant invoices that detail by hour, a description of actual duties performed, and amount incurred to date.

Response: See Attachment 15.

- d. Please provide an estimate of costs and hours to complete the case, for each consultant or employee, including a description of estimated work to be performed, and detail of the estimated remaining expense to be incurred through the PAA process.

Response: See Attachment 15.

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- e. Please provide an itemized list of all other costs estimated to be incurred through the PAA process.

Response: See Attachment 15.

16. Please provide a copy of the utility's application for wastewater service or respond with "not applicable" if the utility does not require an application for new customers.

Response: See Attachment #16.

17. Please provide an example of the utility's customer bill that is consistent with Rule 25-30.335, Florida Administrative Code (F.A.C).

Response: See Attachment #17.

18. Please provide a detail of what revenues are collected and included in other sewer revenues – Account 536.

Response: This documentation is included in response to Audit Request #38.

19. The utility's current approved flat rate for Safe Harbor Marina is \$917.11 according to Sheet No. 15.5. The utility included a flat rate charge for Stock Island Marina of \$1,665.03 on MFR Schedule E-1. Please provide an explanation of the differences in charges, how the \$1,665.03 rate was determined, and the date when the change in rate occurred.

Response: This issue only relates to Safe Harbor Marina. The following is the explanation provided in response to the deficiency letter on this same issue: On February 27, 2009 the Utility contacted Safe Harbour to alert them to the fact that major redevelopment had occurred on the property beyond the use shown by line items on Tariff Sheet 15.5, which shows 13 residential units, 18 live aboard boats, 33 non live aboard boats, 2 bath houses, 2 commercial businesses, and 1 commercial bar. Utility records show that by April 2009 the commercial businesses had increased to at least 10. The records also shows the 1 commercial bar was paying less than a single family residence, per the Tariff. This commercial bar was actually a 150 seat bar and restaurant at the time. The Utility entered into an agreement with Safe Harbour Marina whereby the Utility would continue to charge the \$1,650.67, not the lower \$947.00 as stipulated in the February 27, 2009 letter (reducing rates based upon the final rates resulting from the rate case PSC Order No. PSC-09-0057-FOF-SU) due to the increased number of residential and commercial units. However, instead of recalculating the rate due to increases in the individual elements making up the bulk rate (which would likely result in a higher rate, the Utility and customer agreed to the rate remaining at \$1,650.67. This issue is the current subject of a customer complaint pending at the PSC, and because of the increased development additional service availability charges are also due. See attached revised Schedule E-1 and E-2. The E-1 as originally filed reflects the amount charged to the customer based upon updated numbers of units per agreement with the customer.

20. Please provide a description of how the utility determined the proposed rates for the Stock Island Marina. If the wastewater rates are associated with the marina's water usage, please provide a description of how that usage was determined.

Response: This response is included in 19 above.

21. Please provide a description of the basis the utility used to determine the proposed reclaimed water rates.

Response: The proposed rates are proportional increase over the current rates.

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22. Please provide a description of the basis the utility used to determine the proposed rates for the K W Gulf Club HOA large and small swimming pools.

Response: The proposed rates are proportional increase over the current rates.

23. Please provide a description of the basis the utility used to determine the proposed dewatering sludge loads rates. Additionally, please describe how the utility would determine the amount of sludge that is introduced into the wastewater system.

Response: The proposed rates are proportional increase over the current rates.

24. Please provide a description of how the utility determined the current initial customer deposit.

Response: The initial customer deposit is calculated as:

Residential= two months base rate at \$17.81 and maximum water consumption \$38.70 (capped at 10,000 gal. at \$3.87/1000 gal.) which comes to \$56.51/month at two months is \$113.02.

General Service = two months base rate (based on meter size) and two months of expected consumptive use at \$4.64/1000 gallons.

25. Section 367.091(6), Florida Statutes, requires cost justification to amend rates or charges other than monthly service rates or service availability charges. Please provide cost justification for the utility's requested increase in initial connection, normal reconnection, and premise visit charges. Below are some examples of costs that may be recovered through miscellaneous service charges.

Response: See Attachment 25.

- a. Office costs associated with recoding and processing a customer request for service, including labor, computer service, and postage.
- b. Office costs associated with receiving, recording and processing the subsequent customer request for termination of service and final bill, including labor, computer services, and postage.
- c. Field costs associated with the inspection of a facility and connection of service, including transportation, labor, and meter reading expense.
- d. Field costs associated with disconnection of service, including transportation, labor, and meter reading expense.
- e. Overhead costs directly related to a specific job, including a portion of general office facilities and equipment, supervision, insurance, and small miscellaneous expenses required to support service activities.

26. Rule 25-30.460(2), F.A.C., states "A utility may request an additional charge ("after hours charge") for overtime when the customer requests that the service be performed after normal hours. The after-hours charge may be at the same rate specified for the existing charge during normal working hours. If the utility seeks a charge other than the normal working hours charge, the utility must file cost support. (emphasis added) Please provide a breakdown of costs included in the utility's requested "after hours charge" for miscellaneous service charges for each type of charge (i.e. initial connection, normal reconnection, and premise visit charges).

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Response: See Attachment 26.

27. The \$5,170 amount shown for initial connection charges in MFR Schedule E-5 does not correspond to the currently approved \$15.00 amount per occurrence. Please reconcile the total amount of miscellaneous revenues the utility collected for initial connection charges to the currently approved \$15.00 amount and provide a description of the basis for all charges other than the \$15.00 per occurrence.

Response: The \$5,170 is the Administrative Fee that the Utility charges a customer who is constructing a connection to the facility. This charge is in the Utility's Developer's Agreement under Rates, Fees, and Charges in Section 5d:

(d) Developer shall pay (\$ _____) to Service Company, for engineering review and administrative costs related to processing construction plans and documents submitted by Developer pursuant to this Agreement.

Attachment 27 is the Utility Transaction Report for the \$5,170 showing the fees collected from the newly constructed properties, Islander Village (new construction) , Standard Marine (commercial redevelopment), and a new Marine Technology Building at the College.

28. Please provide staff with a cost justification for the utility's requested late payment charge. The cost justification should be in the format shown below:

LATE PAYMENT CHARGE CALCULATION		
1.	Average number of delinquent accounts per month.	30
2.	Average number of customer accounts per month.	3200
3.	Percent of delinquent accounts per month.	0.94%
4.	Number of minutes per month spent processing late payment notices.	480
5.	Number of minutes per notice.	16
6.	Hourly salary of the employee processing late payment notices.	\$33.75
7.	Labor cost per notice.	\$9.00
8.	Printing cost per notice (paper and ink).	\$0.02
9.	Postage cost per notice.	\$0.49
Total Late Payment Charge-rounded		\$9.50

29. Rule 25-30.440(6), F.A.C., requires all health department and Department of Environmental Protection (DEP) construction and operating permits. The Utility submitted operating permits, but no construction permits. Please provide any active health department and DEP construction permits.

Response: There are no active health department or DEP construction permits. The Utility been issued a DRAFT Construction Permit by DEP and the issuance is currently held up awaiting an Administrative Law Judge is to rule on the permit protest.

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30. Please refer to the Discharge Monitoring Reports (DMRs).

- a. For the DMR dated February 2014, the fourth page of part A and both pages of part B reflect a monitoring period of February 1, 2013 to February 28, 2013. Please provide these pages of the DMR for February 2014. If the DMR is not available, please explain why.

Response: There was a misprint. The reference to 2013 on these pages should have been 2014.

- b. For the DMR dated May 2014, the first page of part B indicates total flows of 13.821 MGD. This number is not supported by the daily flows provided. Please provide the corrected first page of part B of the DMR for May 2014.

Response: The total flow amount is correct. The entry for May 30 of .442 was typed wrong and that it should be .422, which would make the total 13.821. See on the same line (May 30) the total of Wells (0000) + Pond (.404) + MCDC (.018) = .422, not .442 as typed.

- i. Please provide an updated MFR Schedule F-2 which shows the correct flows for May 2014 and the total.

Response: Based on the above explanation, no revision to Schedule F-2 is necessary.

Should you have any questions regarding this filing, please do not hesitate to give me a call.

Very truly yours,



MARTIN S. FRIEDMAN
For the Firm

MSF/
Enclosures

cc: Chris Johnson (via email)
Bart Smith (via email)
Debbie Swain (via email)
Frank Seidman (via email)

ATTACHMENT #7



Docket No. 150071-SU
 Data Request Responses Page 3 of 3
 Customer: KEY WEST RESORT UTILITIES CORP
 Online WM ezPay ID: 00015-08501-62002
 Invoice Date: 03/01/2014
 Invoice Number: 9120557-1098-8
 Account Number: 980-0012202-1098-1
 Due Date: Due Upon Receipt



Service Location: 980-12202 Key West Resort Utilities (Spw): 6630 Front St: Stock Island Fl 33040-6050						
Date	Ticket	Description	Quantity	U/M	Rate	Amount
02/07/14	47969	20 Yd special waste	1.00			1,304.18
		Haul + disp				
		Disposal per ton sp waste	10.78			614.46
		Ticket Total				1,918.64
02/20/14	66643	20 Yd special waste	1.00			1,304.18
		Haul + disp				
		Ticket Total				1,304.18
02/24/14	70722	20 Yd special waste	1.00			1,304.18
		Haul + disp				
		Premium service - same day	1.00			75.00
		Liner				
		Disposal per ton sp waste	9.21			524.97
		Ticket Total				1,904.15
03/01/14		Fuel/environmental charge				1,707.13
03/01/14		Regulatory cost recovery chrg				143.48
03/01/14		Administrative fee				4.00
03/01/14		Monroe cty spec hauler surchg				698.16
Total Current Charges						7,679.74

Payments Received Detail	
Payment - thank you	5,530.49-
Total Payments Received	5,530.49-

#7

From everyday collection to environmental protection, Think Green®. Think Waste Management.
 FOR CHANGE OF ADDRESS OR ANY SERVICE ISSUES CONTACT NUMBER ON PAGE 1



11/15/2013 10:00:00 AM



INVOICE

WASTE MANAGEMENT
 Waste Management Inc. of Florida
 18402 N. 19TH AVE. PMB 381
 PHOENIX, AZ 85023

(866) 690-1112
 (305) 296-8297
 (305) 296-8175 FAX

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 Data Request Responses Page 1 of 3
 Customer: **KEN WEST RESORT UTILITIES CORP**
 Online WM ezPay ID: **00018-08501-62002**
 Invoice Date: **03/01/2014**
 Invoice Number: **9120557-1098-8**
 Account Number: **980-0012202-1098-1**
 Due Date: **Due Upon Receipt**

Total Current Charges	Total Amount Due
7,679.74	7,679.74

Account Summary

Description	Amount
Previous Balance	5,530.49
Total Credits and Adjustments	0.00
Total Payments Received	5,530.49
Total Current Charges	7,679.74
Total Amount Due	7,679.74
Total Amount Past Due	0.00

Please pay total amount due. Thank you for your business.



Service Period: FEB 1-28 2014

Description	Amount
Roll-Off	7,679.74
Total Current Charges	7,679.74

If full payment of the invoiced amount is not received within 30 days of the invoice date, you will be charged a monthly late fee of 2.5% of the unpaid amount, with a minimum monthly charge of \$5.00, or such late fee allowed under applicable law, regulation or contract. Additionally, if your service is suspended for non-payment, you may be charged a resume fee to restart your service. For each returned check, a fee will be assessed on your next billing equal to the maximum amount permitted by applicable state law.

REC'D MAR 10 2014

Checked with Mark OK

Want to pay this bill on-line? Visit www.wm.com and click on My Account to make a convenient, secure payment.

Current Due	Over 30	Over 60	Over 90	Over 120	Total Due
7,679.74	0.00	0.00	0.00	0.00	7,679.74

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KW RESORT UTILITIES CORP.

Date	Type	Reference	Original Amount	Balance Due	Payment
03/12/2014					6481
03/01/2014	Bill	9120557-1098-8	7,679.74	7,559.36	7,559.36
			Check Amount		7,679.74



Waste Management Inc. of Florida
18402 N 19TH AVE PMB 391
PHOENIX, AZ 85023

(866) 690-1112
(305) 296-8297
(305) 296-8175 FAX

INVOICE

Docket No. 150071-SU
Data Request Responses Page 1 of 1
Exhibit CA 14 Page 15 of 269
Customer: KEY WEST RESORT UTILITIES CORP
Online WM ezPay ID: **C** 00015-08501-6200
Invoice Date: 05/01/2014
Invoice Number: 9121785-1098-
Account Number: 980-0012202-1098-
Due Date: Due Upon Receipt

Applied
Credit *

Total Current Charges	Total Amount Due
10,911.27	10,911.27

Account Summary

Description	Amount
Previous Balance	0.00
Total Credits and Adjustments	0.00
Total Payments Received	0.00
Total Current Charges	10,911.27
Total Amount Due	10,911.27
Total Amount Past Due	0.00

Credit 1,304.18

Service Period: APR 1-30 2014

Description	Amount
Roll-Off	10,911.27
Total Current Charges	10,911.27

9,607.09

If full payment of the invoiced amount is not received within 30 days of the invoice date, you will be charged a monthly late fee of 2.5% of the unpaid amount, with a minimum monthly charge of \$5.00, or such late fee allowed under applicable law, regulation or contract. Additionally, if your service is suspended for non-payment, you may be charged a resume fee to restart your service. For each returned check, a fee will be assessed on your next billing equal to the maximum amount permitted by applicable state law.

Please pay total amount due. Thank you for your business.

REC'D MAY 8 2014

1 check in March
2 checks in April

Our Regulatory Cost Recovery charge will increase to 3.6% of all invoice charges for services provided 30 days after this notice. Payment of your invoice is considered consent to this change. For more information visit: www.wm.com/fees.

Use your iPhone or Android mobile device to manage your account, pay your bill, and schedule a roll-off pickup, similar to wm.com. More at wm.com/GoMobile.

Current Due	Over 30	Over 60	Over 90	Over 120	Total Due
10,911.27	0.00	0.00	0.00	0.00	10,911.27



Waste Management Inc. of Florida
18402 N 19TH AVE PMB 391
PHOENIX, AZ 85023

(866) 690-1112
(305) 296-8297
(305) 296-8175 FAX

Payment Coupon

Please detach and send with checks only (no cash).
Please send all other correspondence to your local W/M site.

Your Account Number	Your Invoice Number
980-0012202-1098-1	9121785-1098-4

To pay this bill online and switch to paperless billing go to wm.com/paperless

Due Date	Total Due	Amount Paid
Upon Receipt	10,911.27	

9,607.09

10989800012202091217850000109112700001091127 1

0002997 01 AT 0.403 **AUTO 7 0 7621 33045-212525 -C01-P02999-1 10290041

KEY WEST RESORT UTILITIES CORP
PO BOX 2125
KEY WEST FL 33045-2125

Waste Management Inc. of Florida
PO BOX 105453
ATLANTA GA 30348

From everyday collection to environmental protection, Think Green. Think Waste Management.
FOR CHANGE OF ADDRESS OR ANY SERVICE ISSUES CONTACT NUMBER ON PAGE 1





WASTE MANAGEMENT
 Waste Management Inc. of Florida
 18402 N 19TH AVE PMB 381
 PHOENIX, AZ 85023

Docket No. 150071-SU
 Data Request Responses Page 3 of 3
 EXHIBIT C-17, Page 18 of 289
Customer: KEY WEST RESORT UTILITIES CORP
Online WM ezPay ID: 00015-08501-62007
Invoice Date: 06/01/2014
Invoice Number: 9122365-1098-4
Account Number: 980-0012202-1098-1
Due Date: Due Upon Receipt

Service Location: 980-12202 Key West Resort Utilities (Spw): 6630 Front St; Stock Island Fl 33040-6050

Date	Ticket	Description	Quantity	U/M	Rate	Amount
05/30/14	199670	20 Yd special waste Haul + disp	1.00			1,304.18
		Ticket Total				1,304.18
06/01/14		Fuel/environmental charge - 10% of bill amount for 2014			2,294.95	425.36
06/01/14		Regulatory cost recovery chrg - 3% of us op				36.32
06/01/14		Administrative fee				4.00
06/01/14		Monroe cty spec hauler surchg - 10%				176.99
		Total Current Charges				1,946.85

Credits and Adjustments Detail		Amount
	05/08/2014 Credit com rolloff	1,304.18-
	Total Credits and Adjustments	1,304.18-

OK
 PM
 6-9-14
 MHA



41 57

0002218-0000002-0004153

From everyday collection to environmental protection, Think Green.® Think Waste Management.
 FOR CHANGE OF ADDRESS OR ANY SERVICE ISSUES CONTACT NUMBER ON PAGE 1





WASTE MANAGEMENT
 Waste Management Inc. of Florida
 18402 N 19TH AVE PMB 381
 PHOENIX, AZ 85023

(866) 690-1112
 (305) 296-8297
 (305) 296-8175 FAX



INVOICE

Customer: KEY WEST RESORT UTILITIES CORP
 Online WM ezPay ID: 00015-08501-62002
 Invoice Date: 06/01/2014
 Invoice Number: 8122365-1098-4
 Account Number: 980-0012202-1098-1
 Due Date: Due Upon Receipt

Total Current Charges	Total Amount Due
1,946.85	11,553.94

Account Summary

Description	
Previous Balance	10,911.27
Total Credits and Adjustments	1,304.18
Total Payments Received	0.00
Total Current Charges	1,946.85
Total Amount Due	11,553.94
Total Amount Past Due	9,607.09

Service Period: MAY 1-31 2014

Description	Amount
Roll-Off	1,946.85
Total Current Charges	1,946.85

Please pay total amount due. Thank you for your business.

REC'D JUN 9 - 2015

If full payment of the invoiced amount is not received within 30 days of the invoice date, you will be charged a monthly late fee of 2.5% of the unpaid amount, with a minimum monthly charge of \$5.00, or such late fee allowed under applicable law, regulation or contract. Additionally, if your service is suspended for non-payment, you may be charged a resume fee to restart your service. For each returned check, a fee will be assessed on your next billing equal to the maximum amount permitted by applicable state law.

Current Due	Over 30	Over 60	Over 90	Over 120	Total Due
1,946.85	9,607.09	0.00	0.00	0.00	11,553.94

7
#

KW RESORT UTILITIES CORP.

06/11/2014		Waste Management Florida Keys				6611
Date	Type	Reference	Original Amount	Balance Due	Payment	
05/01/2014	Bill	9122365-1098-4	11,553.94	11,433.56	11,433.56	
		Check Amount			11,553.94	

7

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11,553.94

ATTACHMENT #8

#8

INVOICE



4/11/2014

Invoice Date	4/11/2014
Invoice No.	11166182
Order Date	3/31/2014
Ship Date	4/2/2014
Customer Id	124071000 DEFAULT
Salesperson	NEIL SHELLEY
Page	1 4

BILL TO:

KW RESORT UTILITIES
 6630 FRONT STREET
 KEY WEST, FL 33040

SHIP TO:

KW RESORT UTILITIES
 6630 FRONT STREET
 KEY WEST, FL 33040

PAGE 1

F.O.B. POINT	CUSTOMER ORDER #	SHIP VIA	TERMS	DELIVERY TICKET #
	NEIL	TSU	NET 30 DAYS	O1239719

SITE 02 ALLIED UNIVERSAL (MEDLEY)

PART NUMBER	QTY ORDERED	UNITS	QTY SHIPPED	QTY BO	PRICE	DISC %	EXT. PRICE
1000 EMPTY DOM-CYLINDER CL2 DEPOSIT	10.000	CYL150	-10.000	0.000	0.000	0.00	0.00
2520 CHLORINE GAS/ 150#	10.000	CYL150	10.000	0.000	130.000	0.00	1,300.00
91467 FUEL SURCHARGE	1.000	EACH	1.000	0.000	0.000	0.00	0.00

Delivered

AU234417/14748 ✓	AU234615/14820 ✓	AU219832/21746 ✓
AU217432/24522 ✓	AU219824/25311 ✓	AU235541/26127 ✓
AU203604/26144 ✓	AU203684/26905 ✓	AU234618/27413 ✓
AU218402/29721 ✓		

Returned

AU235722/0048 ✓	AU219827/18986 ✓	AU220716/19537 ✓
AU220679/21914 ✓	AU234592/26371 ✓	AU221458/31037 ✓
AU234426/31047 ✓	AU184209/5141 ✓	AU235717/8676 ✓
AU217536/9279		

1239719 REMIT TO: Allied Universal Corp 3901 NW 115 AVE MIAMI, FL 33178 PH: (800) 437-8715 FAX: (305) 885-4671	Sales Total	1,300.00
	Tax Total	0.00
	TOTAL	1,300.00

#8

KW RESORT UTILITIES CORP.

04/24/2014	Allied Universal Corp				6538
Date	Type	Reference	Original Amount	Balance Due	Payment
04/11/2014	Bill	11166182	1,300.00	1,300.00	1,300.00
			Check Amount		1,300.00

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1,300.00

INVOICE



Invoice Date	5/7/2014
Invoice No.	11172588
Order Date	4/29/2014
Ship Date	4/30/2014
Customer Id	124071000 DEFAULT
Salesperson	NEIL SHELLEY
Page	1 7

BILL TO:

KW RESORT UTILITIES
6630 FRONT STREET
KEY WEST, FL 33040

SHIP TO:

KW RESORT UTILITIES
6630 FRONT STREET
KEY WEST, FL 33040

PAGE 1

F.O.B. POINT	CUSTOMER ORDER #	SHIP VIA	TERMS	DELIVERY TICKET #			
	TED	TSU	NET 30 DAYS	O1246753			
SITE 02 ALLIED UNIVERSAL (MEDLEY)							
PART NUMBER	QTY ORDERED	UNITS	QTY SHIPPED	QTY BO	PRICE	DISC %	EXT. PRICE
1000 EMPTY DOM-CYLINDER CL2 DEPOSIT	8.000	CYL150	-8.000	0.000	0.000	0.00	0.00
2520 CHLORINE GAS/ 150#	10.000	CYL150	10.000	0.000	130.000	0.00	1,300.00
91467 FUEL SURCHARGE	1.000	EACH	1.000	0.000	0.000	0.00	0.00

Delivered

AU244029/12669APV ✓	AU245043/18005 ✓	AU245037/20395 ✓
AU217421/24455 ✓	AU219641/27612 ✓	AU245005/28365 ✓
AU245003/30802 ✓	AU245030/30908 ✓	AU245047/7071 ✓
AU235329/8013 ✓		

REC'D MAY 12 2014

Returned

AU234615/14820 ✓	AU191063/22918 ✓	AU221049/23514 ✓
AU219824/25311 ✓	AU235541/26127 ✓	AU203684/26905 ✓
AU234618/27413 ✓	AU218402/29721 ✓	

REMIT TO: Allied Universal Corp 3901 NW 115 AVE MIAMI, FL 33178 PH: (800) 437-8715 FAX: (305) 885-4671 1246753 <i>Return cylinders AU 219832 (see attached)</i>	Sales Total	1,300.00
	Tax Total	0.00
	TOTAL	1,300.00

1,170.00

#8

KW RESORT UTILITIES CORP.

Date	Type	Reference	Original Amount	Balance Due	Payment
05/19/2014		Allied Universal Corp			6575
04/30/2014	Bill	11172588	1,170.00	1,170.00	1,170.00
			Check Amount		1,170.00

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1,170.00

#8 **DUMONT**

THE DUMONT COMPANY, INC.
 P.O. BOX 622280
 OVIEDO FL 32762-2280
 (800) 330-1369 Fax: (800) 524-9315

Sold To:
 KW Resort Utilities Corp
 6630 Front Street
 Key West, FL 33040

Ship to:
 KWRU
 KW Resort
 6630 Front Street
 GC 1753
 Key West, FL 33040
 East-BPK

Invoice
305477

Invoice Date:
 Apr 3, 2014

Page: 1

Customer ID		Customer PO		Payment Terms	
KWRU				Net 30 Days	
Sales Rep ID		Shipping Method		Ship Date	Due Date
		Our Truck		4/3/14	5/3/14
Quantity	Item	Description	Unit Price	Extension	
2.00	IND850118-55	WT5820 Polymer 55 GL DR	1,142.860	2,285.72	
1.00	FRT38198	Fuel Surcharge	12.000	12.00	
			REC'D APR 21 2014		
				Subtotal	2,297.72
				Sales Tax	
				Freight	
				TOTAL	2,297.72

EMERGENCY RESPONSE: (800) 330-1369

#8

KW RESORT UTILITIES CORP.

Date	Type	Reference	Original Amount	Balance Due	Payment
04/24/2014		The Dumont Company			6536
04/03/2014	Bill	305477	2,297.72	2,297.72	2,297.72
		Check Amount			

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2,297.72

#8
DUMONT

Invoice
308613

THE DUMONT COMPANY, INC.
 P.O. BOX 622280
 OVIEDO FL 32762-2280
 (800) 330-1369 Fax: (800) 524-9315

Invoice Date:
 Apr 28, 2014

Page: 1

Sold To:
 KW Resort Utilities Corp
 6630 Front Street
 Key West, FL 33040

Ship to:
 KWRU
 KW Resort
 6630 Front Street
 GC 1753
 Key West, FL 33040
 East-BPK

Customer ID		Customer PO		Payment Terms	
KWRU				Net 30 Days	
Sales Rep ID		Shipping Method		Ship Date	Due Date
		Our Truck		4/28/14	5/28/14
Quantity	Item	Description	Unit Price	Extension	
2.00	IND813923-A	UN2880, Calcium Hypochlorite, Hydrated, 5.1, PGII GLB Supercharge Granular 68% - 100# PL	200.000	400.00	
1.00	FRT38198	Fuel Surcharge	12.000	12.00	
			REC'D MAY 12 2014		
				Subtotal	412.00
				Sales Tax	
				Freight	
				TOTAL	412.00

EMERGENCY RESPONSE: (800) 330-1369

#8

KW RESORT UTILITIES CORP.

Date	Type	Reference	Original Amount	Balance Due	Payment
05/19/2014		The Dumont Company			6572
04/28/2014	Bill	308613	412.00	412.00	412.00
		Check Amount			412.00

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412.00



DUMONT

Invoice
314630

THE DUMONT COMPANY, INC.
 P.O. BOX 622280
 OVIEDO FL 32762-2280
 (800) 330-1369 Fax: (800) 524-9315

Invoice Date:
 Jul 2, 2014

Page: 1

Sold To:
 KW Resort Utilities Corp
 6630 Front Street
 Key West, FL 33040

Ship to:
 KWRU
 KW Resort
 6630 Front Street
 GC 1753
 Key West, FL 33040
 East-BPK

Customer ID		Customer PO		Payment Terms	
KWRU				Net 30 Days	
Sales Rep ID		Shipping Method		Ship Date	Due Date
		Our Truck		7/2/14	8/1/14
Quantity	Item	Description	Unit Price	Extension	
475.00	IND813939	UN1791, Hypochlorite Solutions, 8, PG III Sodium Hypochlorite 12.5% - BULK GL DOT SP-12412	1.350	641.25	
1.00	FRT38198	Fuel Surcharge	12.000	12.00	

NOTICE
 When you provide a check as payment, you authorize us either to use information from your check to make a one-time electronic fund transfer from your account or to process the payment as a check transaction.

Subtotal	653.25
Sales Tax	
Freight	
TOTAL	653.25

EMERGENCY RESPONSE: (800) 330-1369

#2 **DUMONT**

Invoice
315227

THE DUMONT COMPANY, INC.
P.O. BOX 622280
OVIEDO FL 32762-2280
(800) 330-1369 Fax: (800) 524-9315

Invoice Date:
Jul 10, 2014

Page: 1

Sold To:
 KW Resort Utilities Corp
 6630 Front Street
 Key West, FL 33040

Ship to:
 KWRU
 KW Resort
 6630 Front Street
 GC 1753
 Key West, FL 33040
 East-BPK

Customer ID		Customer PO		Payment Terms	
KWRU				Net 30 Days	
Sales Rep ID		Shipping Method		Ship Date	Due Date
		Our Truck		7/10/14	8/9/14
Quantity	Item	Description	Unit Price	Extension	
300.00	IND813939	UN1791, Hypochlorite Solutions, 8, PG III Sodium Hypochlorite 12.5% - BULK GL DOT SP-12412	1.350	405.00	
1.00	IND813923-A	UN2880, Calcium Hypochlorite, Hydrated, 5.1, PGII GLB Supercharge Granular 68% - 100# PL	200.000	200.00	
1.00	FRT38198	Fuel Surcharge	12.000	12.00	

NOTICE
 When you provide a check as payment, you authorize us either to use information from your check to make a one-time electronic fund transfer from your account or to process the payment as a check transaction.

Subtotal	617.00
Sales Tax	
Freight	
TOTAL	617.00

EMERGENCY RESPONSE: (800) 330-1369

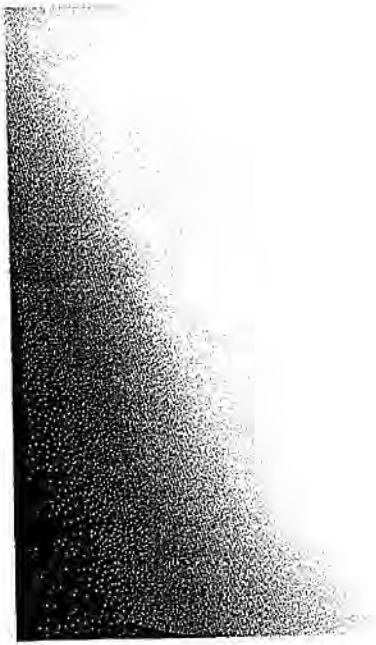
#8

KW RESORT UTILITIES CORP.

Date	Type	Reference	Original Amount	Balance Due	Payment
07/23/2014		The Dumont Company			6679
07/02/2014	Bill	314630	653.25	653.25	653.25
07/10/2014	Bill	315227	617.00	617.00	617.00
		Check Amount			1,270.25

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1,270.25



Invoice
315767



THE DUMONT COMPANY, INC.
P.O. BOX 622280
OVIEDO FL 32762-2280
(800) 330-1369 Fax: (800) 524-9315

Invoice Date:
Jul 16, 2014

Page: 1

Sold To:
 KW Resort Utilities Corp
 6630 Front Street
 Key West, FL 33040

Ship to:
 KWRU
 KW Resort
 6630 Front Street
 GC 1753
 Key West, FL 33040
 East-BPK

Customer ID		Customer PO	Payment Terms	
KWRU			Net 30 Days	
Sales Rep ID	Shipping Method		Ship Date	Due Date
	Our Truck		7/16/14	8/15/14
Quantity	Item	Description	Unit Price	Extension
110.00	IND813939	UN1791, Hypochlorite Solutions, 8, PG III Sodium Hypochlorite 12.5% - BULK GL DOT SP-12412	1.350	148.50
1.00	FRT38198	Fuel Surcharge	12.000	12.00

NOTICE

When you provide a check as payment, you authorize us either to use information from your check to make a one-time electronic fund transfer from your account or to process the payment as a check transaction.

Subtotal	160.50
Sales Tax	
Freight	
TOTAL	160.50

EMERGENCY RESPONSE: (800) 330-1369

#8

KW RESORT UTILITIES CORP.

07/30/2014	The Dumont Company				6692
Date	Type	Reference	Original Amount	Balance Due	Payment
07/16/2014	Bill	315767	160.50	160.50	160.50
			Check Amount		160.50

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160.50



#8 **DUMONT**

Invoice
315047

THE DUMONT COMPANY, INC.
P.O. BOX 622280
OVIEDO FL 32762-2280
(800) 330-1369 Fax: (800) 524-9315

Invoice Date:
Jul 25, 2014

Page: 1

Sold To:
 KW Resort Utilities Corp
 6630 Front Street
 Key West, FL 33040

Ship to:
 KWRU
 KW Resort
 6630 Front Street
 GC 1753
 Key West, FL 33040
 East-BPK

Customer ID		Customer PO		Payment Terms	
KWRU				Net 30 Days	
Sales Rep ID		Shipping Method		Ship Date	Due Date
		Our Truck		7/25/14	8/24/14
Quantity	Item	Description	Unit Price	Extension	
2.00	IND850118-55	WT5820 Polymer 55 GL DR	1,142.860	2,285.72	
1.00	FRT38198	Fuel Surcharge	12.000	12.00	
		56000			

REC'D AUG 11 2014

NOTICE
 When you provide a check as payment, you authorize us either to use information from your check to make a one-time electronic fund transfer from your account or to process the payment as a check transaction.

Subtotal	2,297.72
Sales Tax	
Freight	
TOTAL	2,297.72

EMERGENCY RESPONSE: (800) 330-1369

9

Invoice
316781

Invoice Date:
 Jul 25, 2014

Page: 1

#8 **DUMONT**

THE DUMONT COMPANY, INC.
 P.O. BOX 622280
 OVIEDO FL 32762-2280
 (800) 330-1369 Fax: (800) 524-9315

Sold To:
 KW Resort Utilities Corp
 6630 Front Street
 Key West, FL 33040

Ship to:
 KWRU
 KW Resort
 6630 Front Street
 GC 1753
 Key West, FL 33040
 East-BPK

Customer ID		Customer PO		Payment Terms	
KWRU				Net 30 Days	
Sales Rep ID		Shipping Method		Ship Date	Due Date
		Our Truck		7/25/14	8/24/14
Quantity	Item	Description	Unit Price	Extension	
400.00	IND813939	UN1791, Hypochlorite Solutions, 8, PG III Sodium Hypochlorite 12.5% - BULK GL DOT SP-12412	1.350	540.00	
REC'D AUG 11 2014					

NOTICE
 When you provide a check as payment, you authorize us either to use information from your check to make a one-time electronic fund transfer from your account or to process the payment as a check transaction.

Subtotal	540.00
Sales Tax	
Freight	
TOTAL	540.00

EMERGENCY RESPONSE: (800) 330-1369

Invoice
 317178

DUMONT

THE DUMONT COMPANY, INC.
 P.O. BOX 622280
 OVIEDO FL 32762-2280
 (800) 330-1369 Fax: (800) 524-9315

Invoice Date:
 Jul 30, 2014

Page: 1

Sold To:
 KW Resort Utilities Corp
 6630 Front Street
 Key West, FL 33040

Ship to:
 KWRU
 KW Resort
 6630 Front Street
 GC 1753
 Key West, FL 33040
 East-BPK

Customer ID		Customer PO		Payment Terms	
KWRU				Net 30 Days	
Sales Rep ID		Shipping Method		Ship Date	Due Date
		Our Truck		7/30/14	8/29/14
Quantity	Item	Description	Unit Price	Extension	
265.00	ND813939	UN1791, Hypochlorite Solutions, 8, PG III Sodium Hypochlorite 12.5% - BULK GL DOT SP-12412	1.350	357.75	
2.00	ND813923-A	UN2880, Calcium Hypochlorite, Hydrated, 5.1, PGII GLB Supercharge Granular 68% - 100# PL	200.000	400.00	
1.00	FRT38198	Fuel Surcharge	12.000	12.00	

NOTICE

When you provide a check as payment, you authorize us either to use information from your check to make a one-time electronic fund transfer from your account or to process the payment as a check transaction.

Subtotal	769.75
Sales Tax	
Freight	
TOTAL	769.75

EMERGENCY RESPONSE: (800) 330-1369

#8

KW RESORT UTILITIES CORP.

08/12/2014		The Dumont Company			6707	
Date	Type	Reference	Original Amount	Balance Due	Payment	
07/25/2014	Bill	315047	2,297.72	2,297.72	2,297.72	
07/25/2014	Bill	316781	540.00	540.00	540.00	
07/30/2014	Bill	317178	769.75	769.75	769.75	
			Check Amount		3,607.47	

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3,607.47

ATTACHMENT #9

3

#9

WEILER ENGINEERING CORPORATION

EB-8656 - ENGINEERING SERVICES INCLUDE CIVIL | LAND DEVELOPMENT | WATERFRONT
 RESORTS | UTILITIES | MUNICIPAL GOVERNMENT | STRUCTURAL | MINING | GIS-GPS



REC'D JAN 3 2014

KEY WEST RESORT UTILITIES
 6630 Front Street
 Key West, FL 33040

January 3, 2014
 Invoice No: 44083
 Project No: 12013.001

Attn: Mr. Christopher Johnson

Re: Key West Resort Utilities

For professional services rendered for the period ending **December 31, 2013** for the referenced project.

Title	Rate	Hours	Amount
Principal in Charge	180.00	26.25	4,987.50
Professional Engineer	145.00	10.75	1,558.75
Project Manager	145.00	10.25	1,486.25
Senior Designer	90.00	1.50	135.00

Total Fee Charges **\$8,167.50**

Total Current Billing **\$8,167.50**

Navy - 617.50
 Fire Station - 217.50
 SDG&W - 2,257.50
 EXPANSION - 5,075.00

3,745.00

Quickbooks

Expansion = 4422.50
 Prof Suc-Eng = 3745.00

PAYABLE UPON RECEIPT

When you make payments by check, you authorize us to use information from your check to clear it electronically. Funds may be withdrawn as soon as the same day we receive your payment, and you will not receive your check back from your financial institution.

PUNTA GORDA OFFICE: 201 WEST MARION AVENUE-SUITE 1306 | PUNTA GORDA | FL 33950 | TEL 941-505-1700 | FAX 941-505-1702
 MARATHON OFFICE: 6805 OVERSEAS HIGHWAY | MARATHON | FL 33050 | TEL 305-289-4161 | FAX 305-289-4162
 WE INVITE YOU TO VISIT OUR WEB SITE AT WWW.WEILERENGINEERING.ORG OR EMAIL US AT INFO@WEILERENGINEERING.ORG

#1

Time/Expenses by Project Report

Order Time By: Employee ID

Weller Engineering

Page 1

Project: 12013.001

Status: Ready

Period: 01/01/2012 — 12/31/2013

Project	Project Name	Employee Name	Dep	Staff	P/E	Work Date	OVT	ST STATE	SJ Ctrl #	SJ Inv #	Hours Worked	Billable Hours
12013.001 Key West Resort												
130 Final Design												
A Admin												
06B0222	Nick	CIV	SEN			12/31/2013	12/26/2013	N	R		1.50	1.50
<i>scanned, and emailed 1996 KWRU geotech report; emailed clarifier dwg to Serge</i>												
07F0219	Lori	WW	PM			12/24/2013	12/20/2013	N	R		1.25	1.25
<i>KWRU WWTP upgrades bld documents</i>												
07F0219	Lori	WW	PM			12/24/2013	12/23/2013	N	R		4.50	4.50
<i>KWRU WWTP upgrades bld documents</i>												
Subtotal Task A										7.25	7.25	
B Report / Calcs												
02C1209	Ed Castle	WW	PIC			12/31/2013	12/30/2013	N	R		1.50	1.50
<i>KWRU, review revisions of Volume 1 and supplement for NAS proposal, check TDP date, emails to Chris</i>												
02C1209	Ed Castle	WW	PIC			12/31/2013	12/31/2013	N	R		1.00	1.00
<i>KWRU, NAS proposal emails and work on design/bidding/CEI experience</i>												
Subtotal Task B										2.50	2.50	
C Design												
02C1209	Ed Castle	WW	PIC			12/31/2013	12/26/2013	N	R		2.25	2.25
<i>KWRU, work on process calculations, coordinate drawings with Davco, survey to Chris, yard piping layout for expansion</i>												
02C1209	Ed Castle	WW	PIC			12/31/2013	12/26/2013	N	R		2.50	2.50
<i>KWRU, draft SCADA needs list and send to Chris, research SCADA software, download free 50-Item system for staffing variance</i>												
02C1209	Ed Castle	WW	PIC			12/31/2013	12/27/2013	N	R		2.75	2.75
<i>KWRU, work on design of 0.65 expansion, request costs and dwgs from Davco, work on geotech & foundation design</i>												
02C1209	Ed Castle	WW	PIC			12/31/2013	12/31/2013	N	R		4.00	4.00
<i>KWRU, site visit, work on yard piping layout and review of SCADA requirements</i>												
Subtotal Task C										11.50	11.50	
D Document												
06M0614	Serhly	WW	ENG			12/10/2013	12/08/2013	N	R		0.50	0.50
<i>KWRU, Fire Station Connection, Exposed Vacuum Main</i>												
06M0614	Serhly	WW	ENG			12/10/2013	12/08/2013	N	R		0.50	0.50
<i>KWRU, Fire Station Connection, Exposed Vacuum Main</i>												
06M0614	Serhly	WW	ENG			12/31/2013	12/26/2013	N	R		3.50	3.50
<i>KWRU, Plant Expansion design</i>												
06M0614	Serhly	WW	ENG			12/31/2013	12/27/2013	N	R		2.75	2.75
<i>KWRU, Plant Expansion design</i>												
06M0614	Serhly	WW	ENG			12/31/2013	12/30/2013	N	R		1.00	1.00
<i>KWRU, Plant Expansion, Geotex</i>												
06M0614	Serhly	WW	ENG			12/31/2013	12/31/2013	N	R		2.00	2.00
<i>KWRU, Plant Expansion</i>												
Subtotal Task D										10.25	10.25	
E Meeting												
02C1209	Ed Castle	WW	PIC			12/31/2013	12/30/2013	N	R		0.75	0.75
<i>KWRU, set up and attend conference call re NAS proposal</i>												
H Site Visit												
07F0219	Lori	WW	PM			12/31/2013	12/31/2013	N	R		4.00	4.00
<i>To KWRU, site visit for design of yard piping for .650 and .850 MGD Expansions</i>												
Subtotal Phase 130										36.25	36.25	

*Davy - 4.30
 142.50 > PIC
 EIPs! 145. - Eng*

#19

Time/Expenses by Project Report

Order Time By: Employee ID

Weller Engineering

Page 2

Project: 12013.001

Status: Ready

Period: 01/01/2012 — 12/31/2013

Project	Project Name	Employee Name	Dep	Staff	P/E	Work Date	OVT	ST STATE	SJ Ctrl #	SJ Inv #	Hours Worked	Billable Hours
12013.001 Key West Resort												
170 Study												
B Report / Calc												
02C1209		Ed Castle	WW	PIC		12/10/2013	12/06/2013	N	R		2.00	2.00
<i>KWRU, work on Safe Harbor flow evaluation report</i>												
02C1209		Ed Castle	WW	PIC		12/10/2013	12/08/2013	N	R		2.50	2.50
<i>KWRU, continue work on Safe Harbor report</i>												
02C1209		Ed Castle	WW	PIC		12/10/2013	12/09/2013	N	R		2.25	2.25
<i>KWRU, continue Safe Harbor evaluation report</i>												
02C1209		Ed Castle	WW	PIC		12/10/2013	12/10/2013	N	R		2.50	2.50
<i>KWRU, finish Safe Harbor report, assemble exhibits and forward to Chris for review</i>												
02C1209		Ed Castle	WW	PIC		12/24/2013	12/19/2013	N	R		2.25	2.25
<i>KWRU, calculations and memo re ERC credits for Marine Propulsion building</i>												
07F0219		Lori	WW	PM		12/24/2013	12/18/2013	N	R		0.60	0.60
<i>Assist Ed with evaluation of Marine Propulsion ERC evaluation</i>												
										Subtotal Task B	12.00	12.00
D Document												
06M0814		Serhiy	WW	ENG		12/10/2013	12/05/2013	N	R		0.60	0.50
<i>KWRU, Fire Station Connection, Exposed Vacuum Main</i>												
										Subtotal Phase 170	12.50	12.50
										Total Project 12013.001	48.75	48.75

Safe Harbor -
 PIC - 11.50 = 2,125.
 PM - .50 = 72.50
 2,257.50
 FIRE Station - 72.50

WEILER ENGINEERING CORPORATION

EB-0850 - ENGINEERING SERVICES INCLUDE CIVIL | LAND DEVELOPMENT | WATERFRONT
RESORTS | UTILITIES | MUNICIPAL GOVERNMENT | STRUCTURAL | MINING | GIS-GPS



KEY WEST RESORT UTILITIES
6630 Front Street
Key West, FL 33040

February 5, 2014
Invoice No: 44127
Project No: 12013.001

Attn: Mr. Christopher Johnson

Re: Key West Resort Utilities

For professional services rendered for the period ending *January 31, 2014* for the referenced project.

Title	Rate	Hours	Amount
Principal in Charge	190.00	7.00	1,330.00
Professional Engineer	145.00	2.50	362.50

Total Fee Charges

\$1,692.50

Total Current Billing

\$1,692.50

EXPANSION - 1,277.50

DAY - 475.
↑

REC'D FEB 6 2014

PAYABLE UPON RECEIPT

When you make payments by check, you authorize us to use information from your check to clear it electronically. Funds may be withdrawn as soon as the same day we receive your payment, and you will not receive your check back from your financial institution.

PUNTA GORDA OFFICE: 201 WEST MARION AVENUE-SUITE 1306 | PUNTA GORDA | FL 33950 | TEL 941-505-1700 | FAX 941-505-1702
MARATHON OFFICE: 6805 OVERSEAS HIGHWAY | MARATHON | FL 33060 | TEL 305-289-4161 | FAX 305-289-4162
WE INVITE YOU TO VISIT OUR WEB SITE AT WWW.WEILERENGINEERING.ORG OR EMAIL US AT INFO@WEILERENGINEERING.ORG

#9

Time/Expenses by Project Report

Order Time By: Employee ID

Weiler Engineering

Page 1

Project: 12013.001

Status: Ready

Period: 01/01/2013 — 01/31/2014

Project	Project Name	Phase/Task/Employee	Employee Name	Dep	Staff	P/E	Work Date	OVT	ST STATE	SJ Ctrl #	SJ Inv #	Hours Worked	Billable Hours
12013.001 Key West Resort													
120 Preliminary Design													
A Admin													
02C1209	Ed Castle	WW	PIC	02/04/2014	01/29/2014	N	R					0.25	0.25
KWRU, prepare map of bora locallon for FM lift station geotech add-on													
B Report / Calcs													
02C1209	Ed Castle	WW	PIC	01/07/2014	01/01/2014	N	R					2.50	2.50
KWRU, work on NAS Privatization proposal mods, review Chris's changes													
02C1209	Ed Castle	WW	PIC	01/07/2014	01/02/2014	N	R					1.75	1.75
KWRU, finish changes to Tech Factor 5A.2, attend conference call with Bill et al													
											Subtotal Task B	4.25	4.25
C Design													
02C1209	Ed Castle	WW	PIC	01/07/2014	01/03/2014	N	R					1.50	1.60
KWRU, respond to RFIs from Davco re new plant design, review Universal geotech proposal, recommendation to Chris													
											Subtotal Phase 120	6.00	6.00
130 Final Design													
C Design													
02C1209	Ed Castle	WW	PIC	01/21/2014	01/20/2014	N	R					1.00	1.00
KWRU, work with Serge and Steve on KWRU upgrade design, piping layout, tank features													
D Document													
06M0614	Serhiy	WW	ENG	01/07/2014	01/02/2014	N	R					2.00	2.00
KWRU, Plant Expansion													
06M0614	Serhiy	WW	ENG	01/21/2014	01/20/2014	N	R					0.50	0.50
KWRU, Plant Expansion													
											Subtotal Task D	2.50	2.50
											Subtotal Phase 130	3.50	3.50
											Total Project 12013.001	9.50	9.50

#9

WEILER ENGINEERING CORPORATION

EE-8656 - ENGINEERING SERVICES INCLUDE CIVIL | LAND DEVELOPMENT | WATERFRONT
RESORTS | UTILITIES | MUNICIPAL GOVERNMENT | STRUCTURAL | MINING | GIS | GPS



KEY WEST RESORT UTILITIES
6630 Front Street
Key West, FL 33040

March 4, 2014
Invoice No: 44169
Project No: 12013.001

Attn: Mr. Christopher Johnson

Re: Key West Resort Utilities

For professional services rendered for the period ending February 28, 2014 for the referenced project.

Title	Rate	Hours	Amount
Principal in Charge	190.00	13.50	2,565.00
Professional Engineer	145.00	20.75	3,008.75
Registered Eng. Intern	115.00	24.25	2,788.75

Total Fee Charges **\$8,362.50**

Exp = 6346.25

Total Current Billing

Vac Sys ENG = 2016.25

\$8,362.50

~~Vacuum Sys - 2,016.25~~ Vacuum model update
~~ENG. - 3,120.00~~ expansion
~~Design - 522.50~~
~~Flow meters Plant - 1,235.00~~ capital
~~Plant Permitting - 1,406.75~~ Expansion. Flow meters needed to set up chlorine flow proportional
 Permitting is for expansion

PAYABLE UPON RECEIPT

When you make payments by check, you authorize us to use information from your check to clear it electronically. Funds may be withdrawn as soon as the same day we receive your payment, and you will not receive your check back from your financial institution.

PUNTA GORDA OFFICE: 201 WEST MARION AVENUE-SUITE 1306 | PUNTA GORDA | FL 33950 | TEL 941-505-1700 | FAX 941-505-1702
MARATHON OFFICE: 6805 OVERSEAS HIGHWAY | MARATHON | FL 33050 | TEL 305-289-4161 | FAX 305-289-4162
WE INVITE YOU TO VISIT OUR WEB SITE AT WWW.WEILERENGINEERING.ORG OR EMAIL US AT INFO@WEILERENGINEERING.ORG

#9

Time/Expenses by Project Report

Order Time By: Employee ID

Weiler Engineering
 Project: 12013.001

Page 1

Status: Ready

Period: 01/01/2013 — 02/28/2014

Project	Project Name	Phase/Task/Employee	Employee Name	Dep	Staff	P/E	Work Date	CVT	ST STATE	SJ Ctrl #	SJ Inv #	Hours Worked	Billable Hours
12013.001 Key West Resort													
130 Final Design													
A Admin													
02C1209	Ed Castle	WW	PIC	02/11/2014	02/05/2014	N	R					0.50	0.50
<i>KWRU, review disinfection basins, discuss bleach feed, option of on-site generation</i>													
02C1209	Ed Castle	WW	PIC	02/11/2014	02/06/2014	N	R					1.00	1.00
<i>KWRU, calls and emails with Davco re WWTP expansion, and digester option/scope for proposals</i>													
02C1209	Ed Castle	WW	PIC	02/18/2014	02/18/2014	N	R					2.50	2.50
<i>KWRU, review possibilities for going to .999 MGD, increase now, discuss new flow meters, forward Davco proposals</i>													
02C1209	Ed Castle	WW	PIC	02/25/2014	02/24/2014	N	R					1.00	1.00
<i>KWRU, work with staff on KWRU expansion Preliminary Design Report for FDEP permitting</i>													
02C1209	Ed Castle	WW	PIC	02/25/2014	02/25/2014	N	R					0.75	0.75
<i>KWRU, discuss flows and PDR, phasing of expansion for FDEP permit</i>													
Subtotal Task A											5.75	5.75	
C Design													
02C1209	Ed Castle	WW	PIC	02/18/2014	02/12/2014	N	R					1.75	1.75
<i>KWRU, review Davco proposal, review design with Serge and staff</i>													
D Document													
06M0614	Serge	WW	ENG	02/04/2014	02/04/2014	N	R					1.50	1.50
<i>KWRU, Connections Review - Ocean Side Marina vacuum main</i>													
06M0614	Serge	WW	ENG	02/11/2014	02/05/2014	N	R					1.50	1.50
<i>KWRU, Connections Review - Ocean Side Marina vacuum main</i>													
08M0614	Serge	WW	ENG	02/11/2014	02/10/2014	N	R					3.50	3.50
<i>KWRU, Connections Review - Ocean Side Marina vacuum main</i>													
06M0614	Serge	WW	ENG	02/18/2014	02/12/2014	N	R					1.00	1.00
<i>KWRU, Connections Review - Ocean Side Marina vacuum main</i>													
08M0614	Serge	WW	ENG	02/18/2014	02/13/2014	N	R					1.75	1.75
<i>KWRU, Plant Expansion</i>													
06M0614	Serge	WW	ENG	02/18/2014	02/17/2014	N	R					6.50	6.50
<i>KWRU, Connections Review - Ocean Side Marina vacuum main</i>													
06M0614	Serge	WW	ENG	02/18/2014	02/18/2014	N	R					1.00	1.00
<i>KWRU, Connections Review - Ocean Side Marina vacuum main</i>													
06M0614	Serge	WW	ENG	02/18/2014	02/18/2014	N	R					1.00	1.00
<i>KWRU, Plant Expansion</i>													
06M0614	Serge	WW	ENG	02/25/2014	02/21/2014	N	R					1.00	1.00
<i>KWRU, Connections Review - Ocean Side Marina vacuum main, AirVac</i>													
06M0614	Serge	WW	ENG	02/25/2014	02/24/2014	N	R					1.00	1.00
<i>KWRU, Connections Review - Ocean Side Marina vacuum main, AirVac</i>													
06M0614	Serge	WW	ENG	02/25/2014	02/24/2014	N	R					1.00	1.00
<i>KWRU, Plant Expansion</i>													
13A0422	Michael Allen	WW	EIT	03/04/2014	02/28/2014	N	R					4.00	4.00
<i>KWRU Bid Documents/Design</i>													
Subtotal Task D											24.75	24.75	
E Meeting													
02C1209	Ed Castle	WW	PIC	02/18/2014	02/14/2014	N	R					0.50	0.50
<i>KWRU, call with Bill and Chris re expansion, current flow, expansion to .999 instead of .850, DIW issues, etc.</i>													
02C1209	Ed Castle	WW	PIC	02/25/2014	02/19/2014	N	R					1.50	1.50
<i>KWRU, conferece call with Bill and Chris, coordination meeting with staff</i>													
Subtotal Task E											2.00	2.00	

#9

Time/Expenses by Project Report

Order Time By: Employee ID

Weller Engineering

Page 2

Project: 12013.001

Status: Ready

Period: 01/01/2013 — 02/28/2014

Project	Project Name	Phase/Task/Employee	Employee Name	Dep	Staff	P/E	Work Date	OVT	ST STATE	SJ Ctrl #	SJ Inv #	Hours Worked	Billable Hours	
12013.001 Key West Resort														
F Drafting														
13A0422	Michael Allen			WW	EIT	02/18/2014	02/12/2014	N	R			8.00	8.00 ✓	
												<i>KWRU Existing Utilities Drawing</i>		
											Subtotal Phase 130		42.25	42.25
140 Permitting														
A Admin														
13A0422	Michael Allen			WW	EIT	02/18/2014	02/13/2014	N	R			5.50	5.50	
												<i>KWRU Modification Permit</i>		
13A0422	Michael Allen			WW	EIT	02/18/2014	02/14/2014	N	R			5.50	5.50	
												<i>KWRU Permitting</i>		
13A0422	Michael Allen			WW	EIT	02/18/2014	02/17/2014	N	R			1.25	1.25	
												<i>KWRU Permitting</i>		
											Subtotal Task A		12.25	12.25 ✓
											Subtotal Phase 140		12.25	12.25
170 Study														
A Admin														
02C1209	Ed Castle			WW	PIC	02/25/2014	02/24/2014	N	R			0.50	0.50 ✓	
												<i>KWRU, review loss calculations for line F with Sarge re connection of Oceanside Marina expansion</i>		
B Report / Calc														
02C1209	Ed Castle			WW	PIC	02/25/2014	02/20/2014	N	R			1.00	1.00	
												<i>KWRU, review data sheets and instructions for new flow meters, weir flow measurements</i>		
H Site Visit														
02C1209	Ed Castle			WW	PIC	02/25/2014	02/24/2014	N	R			2.50	2.50 ✓	
												<i>KWRU, travel to KWRU, adjustment of new effluent flow meters, discuss operations with Tod and Chris</i>		
											Subtotal Phase 170		4.00	4.00 ✓
											Total Project 12013.001		58.50	58.50

ATTACHMENT #10

#10

C

Jeffrey E Allen CPA
819 Peacock Plaza Suite 809
Key West, FL 33040

Tax work
J

Invoice

Date	Invoice #
7/31/2014	22397

Bill To
KW Resort Utilities P.O. Box 2125 Key West, FL 33045

Item	Description	Est Amt	Prior %	Total %	Terms
					Due on receipt
Tax Return	Preparation Draft 2013 Form 1120S	3,500.00		50.00%	Amount
					1,750.00

KW RESORT UTILITIES CORP.

08/12/2014	Jeffrey E Allen CPA				6699
Date	Type	Reference	Original Amount	Balance Due	Payment
07/31/2014	Bill	22370	525.00	525.00	525.00
07/31/2014	Bill	22397	1,750.00	1,750.00	1,750.00
			Check Amount		2,275.00

1310000 BB&T Opera

2,275.00

Total	\$1,750.00
Payments/Credits	\$0.00
Balance Due	\$1,750.00

#10

C

Contract 4/4/14 Final

Jeffrey E. Allen, P.A.
819 Peacock Plaza Ste 809
Key West, FL 33040
305-296-6591

August 16, 2014

CONFIDENTIAL

WS UTILITY, INC.
C/O WILLIAM L. SMITH JR.
10 LA SALLE ST., STE 2660
CHICAGO, IL 60603

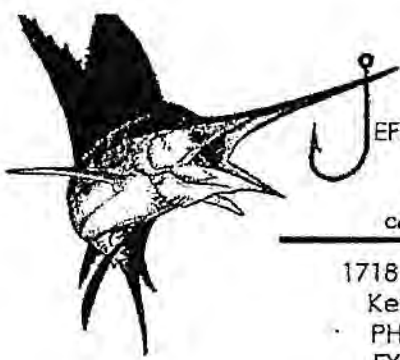
For professional services rendered in connection with the preparation of your 2013 corporate tax return:

- 4 Form 1120S (S Corporation Return)
- Schedule K-1, Page 1 (Shareholder's Share of Inc/Ded)
- Form 1125-E (Compensation of Officers)
- Form 4562 (Depreciation and Amortization)

Preparation fee	3,500.00
Received on account	<u>-1,750.00</u>
Amount due	<u>\$ 1,750.00</u>

Tax work
Contract of 4/4/2014

#10



JEFFREY E. ALLEN, P.A.

Certified Public Accountants

1718 N. Roosevelt Blvd.
Key West, FL 33040
PH: (305) 296-6591
FX: (305) 296-6598

Invoice

Date	Invoice #
8/31/2014	22425

Bill To
KW Resort Utilities P.O. Box 2125 Key West, FL 33045

Prof Acctg SVC

Due Date
8/31/2014

Description	Hours	Rate	Amount
Professional services performed in August			
e-mail Revised Balance Sheet and P&L to Milian Swain	0.25	525.00	525.00
Discuss CIAC and depreciation with Cynthia Yapp	0.75	250.00	62.50
Respond to Cynthia Yapp with 2011 analysis for SI Vacuum line CIAC	1	250.00	187.50
Conference call with Debbie Swain, Bart Smith & Chris Johnson	0.25	250.00	250.00
		250.00	62.50

REC'D SEP 6, 2014

Total \$1,087.50

Please remit your payments to: Jeffrey E Allen CPA, 819 Peacock Plaza, Suite 809, Key West, FL 33040
Accounts not paid within 60 days of the invoice date are subject to a \$25 monthly late fee.

#10

KW RESORT UTILITIES CORP.

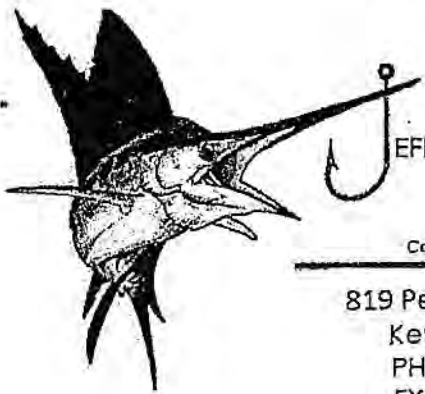
Date	Type	Reference	Original Amount	Balance Due	Payment
09/04/2014		Jeffrey E Allen CPA			6750
08/28/2014	Bill	22425	1,087.50	1,087.50	1,087.50
09/04/2014	Bill	contract 4/4/14 final	1,750.00	1,750.00	1,750.00 ✓
		Check Amount			2,837.50

1310000 BB&T Opera

2,837.50



#10



JEFFREY E. ALLEN, P.A.

Certified Public Accountants

819 Peacock Plaza Ste 809
Key West, FL 33040
PH: (305) 296-6591
FX: (305) 296-6598

Invoice

Date	Invoice #
11/30/2014	219173

Bill To
KW Resort Utilities P.O. Box 2125 Key West, FL 33045

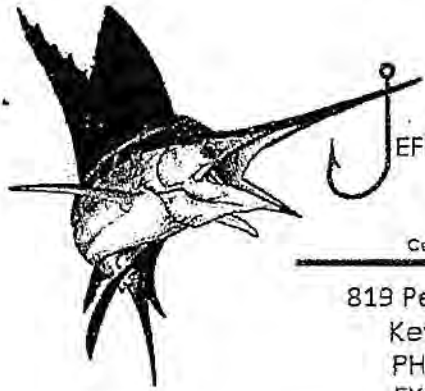
Due Date
11/30/2014

Description	Hours	Rate	Amount
Professional services performed in November		525.00	525.00
Hourly work in addition to monthly fee:	1	250.00	250.00
Respond to Debbie Swain request for 2013 Current Liability Detail			
Hourly work in addition to monthly fee:	1.5	250.00	375.00
Review Annual Report, Discuss RAF issues with Debbie Swain			
Total			\$1,150.00

REC'D DEC 8 - 2014

*Please remit your payments to: Jeffrey E Allen CPA, 819 Peacock Plaza, Suite 809, Key West, FL 33040
Accounts not paid within 60 days of the invoice date are subject to a \$25 monthly late fee.*

#10



JEFFREY E. ALLEN, P.A.

Certified Public Accountants

819 Peacock Plaza Ste 809
Key West, FL 33040
PH: (305) 296-6591
FX: (305) 296-6598

Invoice

Date	Invoice #
11/30/2014	219173

Bill To
KW Resort Utilities P.O. Box 2125

KW RESORT UTILITIES CORP.

12/12/2014	Jeffrey E Allen CPA			6915
Date	Type	Reference	Original Amount	Balance Due
11/30/2014	Bill	219173	1,150.00	1,150.00
		Check Amount		1,150.00

1310000 BB&T Opera

1,150.00

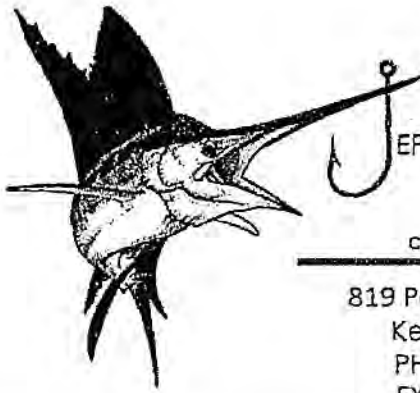
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REC'D DEC 07 2014

Total			\$1,150.00

Please remit your payments to: Jeffrey E Allen CPA, 819 Peacock Plaza, Suite 809, Key West, FL 33040
Accounts not paid within 60 days of the invoice date are subject to a \$25 monthly late fee.

#10



JEFFREY E. ALLEN, P.A.

Certified Public Accountants

819 Peacock Plaza Ste 809
 Key West, FL 33040
 PH: (305) 296-6591
 FX: (305) 296-6598

Invoice

Date	Invoice #
12/31/2014	219237

REC'D JAN 12 2012

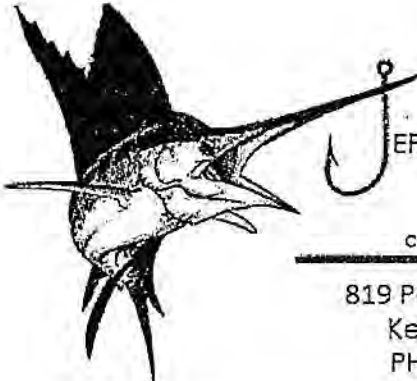
Bill To KW Resort Utilities P.O. Box 2125 Key West, FL 33045
--

Due Date
12/31/2014

Description	Hours	Rate	Amount
Professional services performed in December	1	525.00	525.00
Hourly work in addition to monthly fee	3.5	250.00	875.00
Entering Accounting Data Sept - Nov 2014			
3.5 Hours @ \$250/hr			
Total			\$1,400.00

*Please remit your payments to: Jeffrey E Allen CPA, 819 Peacock Plaza, Suite 809, Key West, FL 33040
 Accounts not paid within 60 days of the invoice date are subject to a \$25 monthly late fee.*

#10



JEFFREY E. ALLEN, P.A.

Certified Public Accountants

819 Peacock Plaza Ste 809
 Key West, FL 33040
 PH: (305) 296-6591
 FX: (305) 296-6598

Invoice

Date	Invoice #
12/31/2014	219257

Bill To

KW RESORT UTILITIES CORP.

REC'D JAN 12 2015

Date	Type	Reference	Original Amount	Balance Due	Payment
01/19/2015	Jeffrey E Allen CPA				6974
12/31/2014	Bill	219257	1,400.00	1,400.00	1,400.00
			Check Amount		1,400.00

1310000 BB&T Opera

1,400.00

© CHECKS UNLIMITED® • SECURIGUARD PREMIUM CLASSIC BLUE • TO REORDER: 1-800-667-2439 • www.ChecksUnlimited.com

	Total \$1,400.00

*Please remit your payments to: Jeffrey E Allen CPA, 819 Peacock Plaza, Suite 809, Key West, FL 33040
 Accounts not paid within 60 days of the invoice date are subject to a \$25 monthly late fee.*

ATTACHMENT #11

#11

7360110 Emergency Repairs			385.00							235.07		620.87
7360200 Vacuum Stn Repairs & Maint				440.00	284.55							734.55
7360220 Sewer Lines- Repair & Maint		3,548.72					154.51			178.32		3,881.55
7360330 Vacuum Collection System			2,541.34									2,541.34
7360410 Lift Stations-Cleaning				880.90								880.90
7360420 Lift Station Repair & Maint										47.76	28.47	546.23
7360430 Pumps&Panels Repairs & Maint				1,381.05	835.80				1,127.83	594.05		5,678.51
7360520 Equipment Repair & Maint					34.61	249.32		250.16	92.47	375.00	83.83	2,339.55
7360540 Generator Maint	112.88	650.90	169.31		166.85	296.02			1,275.29			2,199.03
7360600 Grounds and Office Maint	146.72	2,367.26	185.50	145.90	199.12		237.81	5,410.48	339.07	228.11		5,625.32
7360610 Plant Repair or Maint					995.71	547.89	19.84	877.11	202.15		162.12	3,484.58
	259.60	6,685.88	2,696.15	2,792.85	1,834.83	1,879.71	951.50	3,243.23	1,909.58	1,730.94	1,301.75	28,410.23

#11 Transaction Report

Page 1 of 1

< Back to Summary Report

Accrual Basis

KW Resort Utilities Corp.
 TRANSACTION REPORT
 February 2014

DATE	TRANSACTION TYPE	NUM	NAME	MEMO/DESCRIPTION	ACCOUNT	SPLIT	AMOUNT	BALANCE
Collection System Expense								
7360220 Sewer Lines- Repair & Maintenance								
02/18/2014	Bill	1326	B.R.I.A.N. Inc		7360220 Collection System Expense:Sewer Lines- Repair & Maintenance	2332000 Accounts Payable Accruals	600.00	600.00
02/18/2014	Bill	1327	B.R.I.A.N. Inc		7360220 Collection System Expense:Sewer Lines- Repair & Maintenance	2332000 Accounts Payable Accruals	850.00	1,450.00
02/28/2014	Bill	155467	Monroe Concrete Products		7360220 Collection System Expense:Sewer Lines- Repair & Maintenance	2332000 Accounts Payable Accruals	2,098.72	3,548.72
Total for 7360220 Sewer Lines- Repair & Maintenance							<u>\$3,548.72</u>	
Total for Collection System Expense							<u>\$3,548.72</u>	
TOTAL							<u>\$3,548.72</u>	

Friday, Sep 11, 2015 01:17:34 PM PDT GMT-4 - Accrual Basis



B.R.I.A.N. Inc.
 31004 Hwy. 27 P.O. Box 478
 LAKE HAMILTON, FL 33851
 FAX: 863-439-3755

invoice

Date	Invoice #
2/18/2014	1326

Bill To
KEY WEST RESORT UTILITIES 6630 FRONT STREET KEY WEST, FL 33040

P.O. No.	Terms	Project
12th Ave	Net 30	

Quantity	Description	Rate	Amount
3	Vac Truck- Hydro Dig & Report Leaking Lateral	200.00	600.00
<p>REC'D FEB 24 2014</p> <p><i>A22 cleavout Repair/ replacement complete, 2/24/14 Bobby</i></p> <p>REC'D FEB 24 2014</p>			
<p>YOU ARE RESPONSIBLE FOR ALL STATE, LOCAL, AND FEDERAL TAXES AND FEES PERTAINING TO YOUR AREA.</p>			<p>Total \$600.00</p>

Invoice



B.R.I.A.N. Inc.
 31004 Hwy. 27 P.O. Box 478
 LAKE HAMILTON, FL 33851
 FAX: 863-439-3755

Date	Invoice #
2/18/2014	1327

Bill To
KEY WEST RESORT UTILITIES 6630 FRONT STREET KEY WEST, FL 33040

P.O. No.	Terms	Project
Chris Johnson/ Beli...	Net 30	

Quantity	Description	Rate	Amount
3	Grout Trailer- Grout First Joint from Main to Lateral	200.00	600.00
10	Grout Material Per Gallon	25.00	250.00
<p><i>Balido Sub. Div. Complete, 2/24/14 Bobby</i></p> <p>REC'D FEB 24 2014</p>			
YOU ARE RESPONSIBLE FOR ALL STATE, LOCAL, AND FEDERAL TAXES AND FEES PERTAINING TO YOUR AREA.			Total 5850.00

KW RESORT UTILITIES CORP.

03/04/2014		Brian, Inc.				6460
Date	Type	Reference	Original Amount	Balance Due	Payment	
02/18/2014	Bill	1327	850.00	850.00	850.00	
02/18/2014	Bill	1326	600.00	600.00	600.00	
			Check Amount			1,450.00

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1,450.00

MONROE CONCRETE PRODUCTS, INC.
 P.O. DRAWER 1149
 KEY WEST, FL 33041

Invoice

Invoice No: 155467 Date 02/28/2014

Page 1 of 1

(305)296-5606

Fax: (305)296-1207

Billing Information:	Invoice Description:
KEY WEST RESORT UTILITIES P. O. BOX 2125 KEY WEST, FL 33040 Fax:	6630 FRONT ST. STOCK ISLAND

Item	Date	Description of Work	Units	Unit Cost	Amount
1	02/28/2014	#57 MIAMI ROCK - TICKET #21655	17.53	50.00	876.50
2	02/28/2014	ENVIRONMENTAL FEE	1.00	8.00	8.00
3	02/28/2014	TEMPORARY FUEL SURCHARGE	1.00	7.00	7.00
4	02/28/2014	1/2" ROCK - DELIVERED TICKET #21656	17.43	60.00	1,045.80
5	02/28/2014	ENVIRONMENTAL FEE	1.00	8.00	8.00
6	02/28/2014	TEMPORARY FUEL SURCHARGE	1.00	7.00	7.00
7		Sales Tax @ 7.50 %			146.42
Total Invoice Amount					2,098.72

KW RESORT UTILITIES CORP.

03/12/2014	Monroe Concrete Products				6478
Date	Type	Reference	Original Amount	Balance Due	Payment
02/28/2014	Bill	155467	2,098.72	2,098.72	2,098.72
			Check Amount		2,098.72

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2,098.72

11

Report: Transaction Report

KW Resort Utilities Corp.
 TRANSACTION REPORT
 February 2014

DATE	TRANSACTION TYPE	NUM	NAME	MEMODESCRIPTION	ACCOUNT	SPLIT	AMOUNT	BALANCE
Plant Expense								
736000 Grounds and Office Maintenance								
02/17/2014	Bill	155342	Monroe Concrete Products	736000 Plant Expense Grounds and Office Maintenance	2332000 Accounts Payable Accruals		2,367.26	2,367.26
Total for 736000 Grounds and Office Maintenance							<u>\$2,367.26</u>	
Total for Plant Expense							<u>\$2,367.26</u>	
TOTAL							<u>\$2,367.26</u>	

Friday, Sep 11, 2015 01:26:28 PM PDT GMT-4 - Accrual Basis

↑
 invoice is
 for \$2,357.26
 not \$2,367.26
 Typo

C

MONROE CONCRETE PRODUCTS, INC.
 P.O. DRAWER 1149
 KEY WEST, FL 33041

Invoice

Invoice No: 155342 Date 02/17/2014

(305)296-5606

Fax: (305)296-1207

Page 1 of 1

Billing Information	Invoice Description
KEY WEST RESORT UTILITIES P. O. BOX 2125 KEY WEST, FL 33040 Fax:	6630 FRONT ST. STOCK ISLAND

Item	Date	Description of Work	Units	Unit Cost	Amount
1	02/17/2014	#57 MIAMI ROCK - TICKET #21586	13.10	50.00	655.00 *
2	02/17/2014	ENVIRONMENTAL FEE	1.00	8.00	8.00 *
3	02/17/2014	TEMPORARY FUEL SURCHARGE	1.00	7.00	7.00 *
4	02/17/2014	#57 MIAMI ROCK - TICKET #21591	13.56	50.00	678.00 *
5	02/17/2014	ENVIRONMENTAL FEE	1.00	8.00	8.00 *
6	02/17/2014	TEMPORARY FUEL SURCHARGE	1.00	7.00	7.00 *
7	02/17/2014	1/2" ROCK - DELIVERED TICKET #21592	13.58	60.00	814.80 *
8	02/17/2014	ENVIRONMENTAL FEE	1.00	8.00	8.00 *
9	02/17/2014	TEMPORARY FUEL SURCHARGE	1.00	7.00	7.00 *
10		Sales Tax @ 7.50 %			164.46
Total Invoice Amount					2,357.26

KW RESORT UTILITIES CORP.

03/04/2014	Monroe Concrete Products				6459
Date	Type	Reference	Original Amount	Balance Due	Payment
02/17/2014	Bill	155342	2,367.26	2,367.26	2,367.26
		Check Amount			2,367.26

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2,367.26

#11

Report: Transaction Report

KW Resort Utilities Corp.
 TRANSACTION REPORT
 August 2014

DATE	TRANSACTION TYPE	NUM	NAME	MEMO/DESCRIPTION	ACCOUNT	SPLIT	AMOUNT	BALANCE
Collection System Expense								
7360430 Pumps&Panels Repairs & Maint								
08/25/2014	Bill	W1474701	Florida Bearings Inc	Collection - Keen pump para rings and cutter	7360430 Collection System Expense Pumps&Panels Repairs & Maint	2332000 Accounts Payable Actuals	581.46	581.46
08/28/2014	BAI	28241	Hydro Pumps	Grinder/impeller/ shredding ring/ overload relay/contact for pumps	7360430 Collection System Expense Pumps&Panels Repairs & Maint	2332000 Accounts Payable Actuals	840.83	1,428.29
08/27/2014	DR	28243	Hydro Pumps	Overload relay- Contactor	7360430 Collection System Expense Pumps&Panels Repairs & Maint	2332000 Accounts Payable Actuals	309.49	1,737.78
Total for 7360430 Pumps&Panels Repairs & Maint							581.46	
Total for Collection System Expense							581.46	
TOTAL							581.46	

Friday, Sep 11, 2016 01:23:53 PM PDT GMT-4 - Accrual Basis

LOCATIONS:
 MIAMI 305-573-8424
 PALM BEACH 561-463-3240
 OKLANDO 407-841-4153



Florida Bearings

A Division of Kaman

REMIT TO:
 150 S. PINNACLES ROAD, SUITE 260
 PLANTATION, FL 33324
 P: (954) 617-3737 F: (305) 573-2410

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T
O
KW RESORT UTILITIES CORP 23882
 6630 FRONT ST
 KEY WEST, FL 33040

S
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KW RESORT UTILITIES CORP
 6630 FRONT ST
 KEY WEST, FL 33040

*****INVOICE*****
W1*474701
****PLEASE PAY FROM THIS INVOICE****

SLSMAN	TERMS	PURCHASE ORDER		SPECIAL INSTRUCTIONS	SHIPPED VIA	STATUS	
6	NET 30 - OPEN	BOBBY BELINO		EMAIL INV Patkwru@gmail.com	UPS	COMPLETE	
ORDERED	SHIPPED	BACK ORDER	PART NO.	DESCRIPTION	INTERCHANGE	UNIT PRICE	EXTENSION
1	1	0	SCA	KEEN PUMP <i>cutler #Ring</i>		529.20	529.20
SHIP UPS 8/25/14 SURE! SHIPPING = UPS REQ BY BOBBY							
<i>Collection / PARTS FOR Keen Pump</i>							
<small>*Florida Bearings Inc, hereby disclaims any on site labor and also expressly disclaims any responsibility, liability, or indemnification for any and all damages or injury of any kind whatsoever resulting from the purchased services or goods. After goods are delivered and signed for, our responsibility ceases. Title to ownership of this material remains with Florida Bearings Inc, until same is paid in full. Unpaid balances over 30 days from the date of invoice will be assessed 1.5% interest per month. Should the collection of this invoice require legal assistance, the customer will be responsible for reasonable attorneys fees. Advice and/or recommendations given by company personnel, is based on data believed to be reliable, and is intended for use by skilled purchasers, at their own risk. We hereby disclaim any responsibility for events that result and/or damages incurred by use of any recommended product(s). All products sold by Florida Bearings Inc are intended for industrial / municipal use only. Use of our products in aircraft applications is strictly prohibited.*</small>						SUBTOTAL	529.20
						TAX	40.57
						S & H	11.69
						TOTAL	581.46
ENTERED BY		DATE AND TIME		DRIVER		SIGNATURE	
JOE		08/25/14 12:39:22				PRINT NAME	

www.floridabearings.com

KW RESORT UTILITIES CORP.

Date	Type	Reference	Original Amount	Balance Due	Payment
09/04/2014		Florida Bearings Inc			6749
08/25/2014	Bill	W1*474701	581.46	581.46	581.46
			Check Amount		

1310000 BB&T Opera

581.46



Invoice

HYDRO PUMPS OF FLORIDA, INC.

6512 NW 13TH COURT
 PLANTATION, FL 33313

Ph: (954) 583-3303 Fax: (954) 583-3305

DATE	INVOICE#
8/26/2014	26241

BILL TO

KEY WEST RESORT UTILITIES
 PO BOX 2125
 KEY WEST, FL 33045

SHIP TO

KEY WEST RESORT UTILITIES
 6630 FRONT STREET
 KEY WEST, FL 33040

P.O. NUMBER	TERMS	REP	SHIP	VIA	F.O.B.	PROJECT
BOBBY/STOCK	Net 30	VMP	8/26/2014	UPS	PLANTATION	
QUANTITY	ITEM CODE	DESCRIPTION			PRICE EACH	AMOUNT
1	SQDLCID32G7	SQD LCID32G7 32A 120V CONTACTOR			86.93	86.93T
1	SQDLRD32	SQD LRD32 32A 600V OVERLOAD RELAY			57.02	57.02T
1	22584C	GRINDER IMPELLER FOR WG30/50 P/N 22584C			399.00	399.00T
1	22586B	SHREDDING RING FOR WG30 P/N 22586B			244.80	244.80T
		Sales Tax			7.50%	59.08
					Total	\$846.83

REC'D SEP 6 2014

E-mail: hydro-pumps@att.net



KW Resort Utilities Corp

P.O. Box 2125
Key West, FL 33045
305.295.3301
FAX 305.295.0143
www.kwru.com

APPLICATION FOR WASTEWATER SERVICE

Date: 09 SEP 2015 Date Service Requested: 01 SEP 15
Service Address: 116 Golf Course Dr Key West FL 33040
Florida Keys Aqueduct Account Number(s) _____

Owner Tenant Agent / Landlord

Agent / Landlord
Name: _____ Address: _____ Telephone Number: _____
Applicant Name: BRADLEY ROBINSON #2 Applicant Name: _____
Telephone Number: 205-527-8856 Telephone Number: _____
E-Mail: bradrobinson2024@hotmail.com E-Mail: _____

Mailing Address for Bills:
116 Golf Course Dr
Street
Key West FL 33040
City State Zip Code

CHECK ONE OF THE FOLLOWING:

Single Family Customer

_____ Commercial
Corporation - State _____ Federal Id# _____
Other Business Owners - Names & Addresses

Tenants: A copy of your signed lease is required and to be returned with the application along with a copy of your Driver's License.

Bradley Robinson
PRINT NAME
[Signature]
SIGNATURE

#2 APPLICANT PRINT NAME

#2 APPLICANT SIGNATURE

Invoice

HYDRO PUMPS OF FLORIDA, INC.

6512 NW 13TH COURT
 PLANTATION, FL 33313

Ph: (954) 583-3303 Fax: (954) 583-3305

DATE	INVOICE #
8/27/2014	26243

BILL TO
KEY WEST RESORT UTILITIES PO BOX 2125 KEY WEST, FL 33045

SHIP TO
KEY WEST RESORT UTILITIES 6630 FRONT STREET KEY WEST, FL 33040

P.O. NUMBER	TERMS	REP	SHIP	VIA	F.O.B.	PROJECT
BOBBY/STOCK	Net 30	VMP	8/27/2014	UPS	PLANTATION	
QUANTITY	ITEM CODE	DESCRIPTION			PRICE EACH	AMOUNT
2	SQDLC1D32G7	SQD LC1D32G7 32A 120V CONTACTOR			86.93	173.86T
2	SQDLRD32	SQD LRD32 32A 600V OVERLOAD RELAY			57.02	114.04T
		Sales Tax			7.50%	21.59
REC'D SEP 8 2014						
E-mail: hydro-pumps@att.net					Total	\$309.49

KW RESORT UTILITIES CORP.

09/04/2014		Hydro Pumps				6733
Date	Type	Reference	Original Amount	Balance Due	Payment	
08/26/2014	Bill	26241	846.83	846.83	846.83	
08/27/2014	Bill	26243	309.49	309.49	309.49	
08/21/2014	Bill	26235	123.95	123.95	123.95	
			Check Amount			1,280.27

1310000 BB&T Opera

1,280.27

11



- Home
- Customers
- Vendors
- Employees
- Transactions
- Reports
- Sales Tax
- Apps
- Do More

< Back to Summary Report

KW Resort Utilities Corp.
TRANSACTION REPORT
 August 2014

DATE	TRANSACTION TYPE	NUM	NAME	MEMO/DESCRIPTION	ACCOUNT	SPLIT	AMOUNT
Plant Expense							
08/22/2014	Credit Card Expense		Sherwin Williams		7360610 Plant Expense: Plant Repair or Maintenance	3278 CitBusiness/Advantage	550.06
08/25/2014	Bill	315157	Four Star Rental	Rental of paint sprayer	7360610 Plant Expense: Plant Repair or Maintenance	2332000 Accounts Payable Accruals	193.49 ✓
08/26/2014	Credit Card Expense		Sherwin Williams		7360610 Plant Expense: Plant Repair or Maintenance	3278 CitBusiness/Advantage	69.60
08/27/2014	Credit Card Expense		Sherwin Williams		7360610 Plant Expense: Plant Repair or Maintenance	3278 CitBusiness/Advantage	63.98 ✓
Total for 7360610 Plant Repair or Maintenance							\$877.11
Total for Plant Expense							\$877.11
TOTAL							\$877.11

Friday, Sep 11, 2016 01:24:32 PM PDT GMT-4 - Accrual Basis



**More saving.
 More doing.**

ROOSEVELT KEY WEST, FL 33040
 305-293-1313

022 13395 08/22/14 11:06 AM
 STANISLAVA - STH00J

0527 AP PUTTY KNF <A> 11.97
 ALL PURPOSE PUTTY QUART
 7772 12HOT GL 1B <A>
 1-1/4" HOT GALV S/T PATIO DECK 1#
 78 9.56
 33971 CULTIVATOR <A> 13.97
 5-T FLORAL CULTIVATOR
 33954 BOT RAKE <A> 13.97
 7-TINE FLORAL RAKE CUSHION GRI
 53605 6PCWACCOVER <A> 10.30
 9 X 3/8 IN KNIT POLY ROLLER 6PK
 02604 6" 6PK 1/2" <A> 10.74
 6 X 1/2 IN WOVEN FAB MINI 6PK
 11122 ORNSWRPROFRM <A> 3.57
 HD ROLLER FRAME - ORG HNDLE
 10835 CLR GALLON <A> 22.97
 CLEANER 1GAL
 129029 DAWN 38 <A> 4.47
 ORIGINAL DISHWASHING LIQ 38OZ
 396358 36PK TWLS <A> 14.97
 TERRY TOWELS, 36PK
 132428 TRASH BAGS <A>
 1/2 GAL CONTRACTOR TRASHBAG 32PK
 7.84 71.36
 500420 ROUNDUP CONC <A> 109.00
 NDUP SUPER CONCENTRATE 1GAL
 144579 1X8-12 PT <A>
 -12FT PT WEATHERSHIELD 21.54
 0.77
 144302 1X4-12 APG <A>
 -12FT PT WEATHERSHIELD 11.14
 1.57
 144241 1X3-8 APG PT <A>
 -8FT PT WEATHERSHIELD 5.14
 2.57
 384-953 4IN RLR FRM <A> 2.17
 IN ROLLER FRAME - BLK HNDLE
 SUBTOTAL 335.84
 SALES TAX 25.27
 TOTAL \$362.11
 XXXXXXX0601 MASTERCARD 362.11
 CODE 46980H/5222750 TA



SHERWIN-WILLIAMS.

KEY WEST Store 2890

908 KENNEDY DR
 KEY WEST FL 33040 4017
 (305)296-8501
 Fax (305) 296-4918
 www.sherwin-williams.com

SALE 11:21am
 Tran # 4431-8 08/22/14
 E22/10822 10
 GERALD PO# PLANT

Order # 0E0099584Q2690
 KEY WEST RESORT UTILITY
 Account XXXX-0027-9
 Job 1 KEY WEST RESORT UTILITY

Bill To:
 KEY WEST RESORT UTILITY
 6630 FRONT ST
 KEY WEST, FL 33040 6050

6404-13738 5 GAL ABOW1151
 SPR EXT FL EXTRA
 10.00 @ 42.29 422.90
 Color: Custom EXT. DEIGE BODY

Color	Cast	OZ	32	64	128
B1 Black	-	55	-	-	-
R2 Maroon	-	37	1	-	-
Y3 Deep Gold	12	38	1	-	-

Custom Manual Formula Match

164-3758 EACH
 H&C EPOXYKITPEWTER
 1.00 @ 79.00 79.00
 107-8732 3.2 OZ
 H&C SHARKGRIP ADDT
 1.00 @ 5.69 5.69
 105-6282 K01511000 EACH K5151101
 KRY DEC SILVER
 1.00 @ 4.09 4.09

SUBTOTAL 511.68

7.500% SALES TAX:1-103304000 38.38
 MASTER CARD -550.06

C/C# XXXXXXXXXXXXX0601
 Auth # 90814H
 TOTAL \$550.06

Four Star Rentals - KW
305-294-7171 Fax 292-4808
5216 US Highway 1
Key West, FL 33040

09/02/2014

STATEMENT

BILL TO ACCOUNT #: KWRUTIL

KW Resort Utilities, Corp
PO Box 2125
Key West, FL 33045

CURRENT	OVER 30 DAYS	OVER 60 DAYS	OVER 90 DAYS	TOTAL DUE	PREVIOUS BALANCE
193.49	0.00	0.00	0.00	193.49	0.00

Date	Invoice#	Description	Amount	Credit	Balance
08/25/2014	315157	Contract: 189394	193.49		193.49

THANK YOU FOR YOUR BUSINESS
INVOICES ARE DUE UPON RECEIPT

Paul Sprague for Plant
Four Star Rentals - KW KWRUTIL

On Balances 30 Days Or Over We Will Compute A
FINANCE CHARGE 1.50 % PER MONTH, WHICH IS
18.00 % ANNUAL PERCENTAGE RATE.

PAY THIS AMOUNT

193.49

KW RESORT UTILITIES CORP.

09/30/2014	Four Star Rental				6790
Date	Type	Reference	Original Amount	Balance Due	Payment
08/25/2014	Bill	315157	193.49	193.49	193.49
			Check Amount		193.49

1310000 BB&T Opera

193.49





SHERWIN-WILLIAMS.

KEY WEST Store 2690

908 KENNEDY DR
KEY WEST FL 33040 4017
(305)296-8501
Fax (305) 296-4918
www.sherwin-williams.com

SALE 12:08pm
Tran # 4629-7 08/27/14
E07/10822 10
TYLER PO# BED

Order # OE0099741Q2690
KEY WEST RESORT UTILITY
Account XXXX-0027-9
Job 1 KEY WEST RESORT UTILITY

Bill To:
KEY WEST RESORT UTILITY
6630 FRONT ST
KEY WEST, FL 33040 6050
(305)295-3301

6403-59709 GALLON A11W253
ASE OIL GL DEEP BS
*Sale Price 1.00 @ 59.29 59.29
Discount (%30.00) -17.79
Color: Custom GRAY BED MATCH

RAC Blend-a-Color 07 32 64 128
B1 Black 2 18 1 1
W1 Raw Under - 55 - -
Y3 Deep Gold - 34 1 1

Custom Sher-Color Formula Match

Comments: 30% off P00 paints/stains

155-0227 11022 QUART
XIM 400 WHI PRMR QT
1.00 @ 17.99 17.99

SUBTOT

7.500% SALES TAX:1-103304000 4.47
MASTER CARD -63.96

C/C# XXXXXXXXXXXX0601
Auth # 52976H
TOTAL \$63.96

Customer Signature _____ Date _____

STORE HOURS
SUNDAY 10:00 AM - 6:00 PM
MONDAY - FRIDAY 7:00 AM - 7:00 PM
SATURDAY 8:00 AM - 6:00 PM

Bill To:
KEY WEST RESORT UTILITY
6630 FRONT ST
KEY WEST, FL 33040 6050
(305)295-3301

6403-59709 GALLON A11W253
ASE DIL GL DEEP BS
*Sale Price 1.00 @ 59.29 59.29
Discount (%30.00) -17.79
Color: Custom GRAY BED MATCH

QAC Blend-a-Color	OZ	32	64	128
B1 Black	2	18	1	1
N1 Rav Umber	-	55	-	-
Y3 Deep Gold	-	34	1	1

Custom Sher-Color Formula Match

Comments: 30% off PDG paints/stains

155-0227 11022 QUART
XIM 400 WHT PRMR QT
1.00 @ 17.99 17.99

SUBTOT

7.500% SALES TAX:1-103304000 4.47
MASTER CARD -63.96

C/C# XXXXXXXXXXXX0601
Auth # 52976H
TOTAL \$63.96

Customer Signature _____ Date _____

STORE HOURS

SUNDAY 10:00 AM - 6:00 PM
MONDAY - FRIDAY 7:00 AM - 7:00 PM
SATURDAY 8:00 AM - 6:00 PM

Thanks to you, our customers, J.D. Power has ranked Sherwin-Williams "Highest in Customer Satisfaction among Exterior Paints"* for 2014. We can't thank you enough. #For award info visit s-w.com

----- Thank You -----
receipt required for refund



Customer Copy



More saving.
More doing.

ROSEVELT KEY WEST, FL 33040
305-293-1313

97899 08/27/14 11:58 AM
CHECK OUT - SCOT57

11 BONDO <A> 4.97
TEAM HARDNER 2.750Z

SUBTOTAL 4.97
SALES TAX 0.38
TOTAL \$5.35
(X0601 MASTERCARD 5.35
13763H/0574501 TA

NAME: PLANT



57 97899 08/27/2014 8330

URN POLICY DEFINITIONS
ID DAYS POLICY EXPIRES ON
90 11/25/2014
DEPOT RESERVES THE RIGHT TO
DENY RETURNS. PLEASE SEE THE
POLICY SIGN IN STORES FOR
DETAILS.

ONLINE PICK-UP IN STORE
AVAILABLE NOW ON HOMEDEPOT.COM.
EFFICIENT, EASY AND MOST ORDERS
READY IN LESS THAN 2 HOURS!

FOR A CHANCE



SHERWIN-WILLIAMS.

KEY WEST Store 2690

908 KENNEDY DR
KEY WEST FL 33040 4017
(305)296-8501
Fax (305) 296-4918
www.sherwin-williams.com

SALE 10:57am
Tran # 9843-3 08/26/14
E22/15163 10
GERALD

KEY WEST RESORT UTILITY
Account XXXX-0027-9
Job 1 KEY WEST RESORT UTILITY

Bill To:
KEY WEST RESORT UTILITY
6530 FRONT ST
KEY WEST, FL 33040 6050
(305)295-3301

164-3758 EACH
H&C EPOXYKITPEWTER
*Sale Price 1.00 @ 92.49
Discount (%30.00) -27.75
Comments: 30% off P08 paints/stains

SUBTOTAL 64.74
7.500% SALES TAX:1-103304000 4.86
MASTER CARD -69.60

C/C# XXXXXXXXXXXX0601
Auth # 54843H
TOTAL \$69.60

[Signature]
Customer
8-26-14

CHUNAV

Report: Transaction Report

KW Resort Utilities Corp.
 TRANSACTION REPORT
 December 2014

DATE	TRANSACTION TYPE	NUM	NAME	MEMO/DESCRIPTION	ACCOUNT	SPLIT	AMOUNT	BALANCE
Plant Expense								
7360600 Grounds and Office Maintenance								
12/04/2014	Bill	35249	Charlie Teppan & Sons, Inc	Rock for the Plant parking lot	7360600 Plant Expense Grounds and Office Maintenance	2332000 Accounts Payable Accruals	629.20	629.20
12/16/2014	Bill	9127431-1098-9	Waste Management Florida Keys	Construction 20 yd dumpster	7360600 Plant Expense Grounds and Office Maintenance	2332000 Accounts Payable Accruals	774.66	1,403.86
12/24/2014	Bill	JP 12-29-14	John Poller	Cleaning	7360600 Plant Expense Grounds and Office Maintenance	2332000 Accounts Payable Accruals	161.20	1,565.05
Total for 7360600 Grounds and Office Maintenance							<u>\$1,565.05</u>	
Total for Plant Expense							<u>\$1,565.05</u>	
TOTAL							<u>\$1,565.05</u>	

Friday, Sep 11, 2015 01:27:50 PM PDT GMT-4 - Accrual Basis

C

CHARLEY TOPPINO & SONS, INC.
 P. O. BOX 787
 KEY WEST, FL 33041

Invoice

Invoice No: 35249 Date 12/04/2014

Page 1 of 1

(305)296-5606

Fax: (305)296-1207

Billing Information: KEY WEST RESORT UTILITY MR. DOUG CARTER P.O. BOX 2125 KEY WEST, FL 33040 Fax:	Invoice Description: 6630 FRONT ST. STOCK ISLAND
--	--

Item	Date	Description of Work	Units	Unit Cost	Amount
1	12/04/2014	#57 ROCK DELIVERED TICKET #118211	19.01	30.00	570.30
2	12/04/2014	ENVIRONMENTAL FEE	1.00	8.00	8.00
3	12/04/2014	TEMPORARY FUEL SURCHARGE	1.00	7.00	7.00
4		Sales Tax @ 7.50 %			43.90
Total Invoice Amount					629.20

KW RESORT UTILITIES CORP.

12/12/2014	Charlie Toppino & Sons, Inc.				6913
Date	Type	Reference	Original Amount	Balance Due	Payment
12/04/2014	Bill	35249	629.20	629.20	629.20
			Check Amount		629.20

1310000 BB&T Opera

629.20



INVOICE

Waste Management Inc. of Florida
PO BOX 42930
PHOENIX, AZ 85080

(866) 690-1112
(305) 296-8297
(305) 296-8175 FAX



Customer: Online WM ezPay ID: 08014-24345-73000
Invoice Date: 12/16/2014
Invoice Number: 9127431-1098-9
Account Number: 980-0025264-1098-6
Due Date: Due Upon Receipt

Total Current Charges Total Amount Due

774.65	784.75
--------	--------

Account Summary

Description	Amount
Previous Balance	10.10
Total Credits and Adjustments	0.00
Total Payments Received	0.00
Total Current Charges	774.65
Total Amount Due	784.75
Total Amount Past Due	0.00

Please pay total amount due. Thank you for your business.



Service Period: DEC 1-15 2014

Description	Amount
Roll-Off	774.65
Total Current Charges	774.65

REC'D DEC 29 2014

If full payment of the invoiced amount is not received on or before the invoice due date, you will be charged a monthly late fee of 2.5% of the unpaid amount, with a minimum monthly charge of \$5.00, or such late fee allowed under applicable law, regulation or contract. Additionally, if your service is suspended for non-payment, you may be charged a resume fee to restart your service. For each returned check, a fee will be assessed on your next billing equal to the maximum amount permitted by applicable state law.

Use your iPhone or Android mobile device to manage your account, pay your bill, and schedule a roll-off pickup, similar to wm.com. More at wm.com/GoMobile.

Current Due	Over 30	Over 60	Over 90	Over 120	Total Due
784.75	0.00	0.00	0.00	0.00	784.75

KW RESORT UTILITIES CORP.

Date	Type	Reference	Original Amount	Balance Due	Payment
12/29/2014	Bill	9127431-1098-9	774.65	774.65	774.65
12/16/2014	Bill				774.65
		Check Amount			774.65

1310000 BB&T Opera

774.65

TIME CARD REPORT

Employee Name: POTTER, JOHN

Payroll Group: TimeTrax Payroll / Employee Group: GROUP 2

For The Pay Period: 11/11/2014 01:00 AM Thru 11/26/2014 01:00 AM

Printed: 25-Nov-14 10:59 AM

Status	Actual	Edited	In/Out	Reg	Ot1	Ot2	Total
Absent	Tue Nov 11						
Absent	Wed Nov 12						
Absent	Thu Nov 13						
Absent	Fri Nov 14						
Absent	Tue Nov 18						
Absent	Wed Nov 19						
Absent	Thu Nov 20						
Absent	Fri Nov 21						
Absent	Tue Nov 25						
	Mon Nov 17 03:09 PM	Mon Nov 17 03:09 PM	In				
	Mon Nov 17 05:20 PM	Mon Nov 17 05:20 PM	Out	2:11			2:11
	Weekly SubTotal			2:11			2:11
Added	Mon Nov 24 03:00 PM	Mon Nov 24 03:00 PM	+ In				
	Mon Nov 24 04:37 PM	Mon Nov 24 04:37 PM	Out	1:37			1:37
	Weekly SubTotal			1:37			1:37
	Total			3:48	0:00	0:00	3:48

Hours - 12.40
 Supplies
 \$ 161.20
 22.30
 183.50

TIME CARD REPORT

Employee Name: POTTER, JOHN

Payroll Group: TimeTrax Payroll / Employee Group: GROUP 2

For The Pay Period: 11/25/2014 01:00 AM Thru 12/11/2014 01:00 AM

Printed: 11-Dec-14 10:05 AM

<u>Status</u>	<u>Actual</u>	<u>Edited</u>	<u>In/Out</u>	<u>Reg</u>	<u>Ot1</u>	<u>Ot2</u>	<u>Total</u>
Absent	Tue Nov 25						
Absent	Wed Nov 26						
Absent	Thu Nov 27						
Absent	Fri Nov 28						
Absent	Tue Dec 02						
Absent	Wed Dec 03						
Absent	Thu Dec 04						
Absent	Fri Dec 05						
Absent	Tue Dec 09						
Absent	Wed Dec 10						
	Mon Dec 01 02:47 PM	Mon Dec 01 02:47 PM	In				
	Mon Dec 01 05:07 PM	Mon Dec 01 05:07 PM	Out	2:20			2:20
	Weekly SubTotal			2:20			2:20
	Mon Dec 08 02:54 PM	Mon Dec 08 02:54 PM	In				
	Mon Dec 08 05:27 PM	Mon Dec 08 05:27 PM	Out	2:33			2:33
	Weekly SubTotal			2:33			2:33
			Total	4:53	0:00	0:00	4:53

TIME CARD REPORT

Employee Name: POTTER, JOHN

Payroll Group: TimeTrax Payroll / Employee Group: GROUP 2

For The Pay Period: 12/11/2014 01:00 AM Thru 12/26/2014 01:00 AM

Printed: 29-Dec-14 10:03 AM

Status	Actual	Edited	In/Out	Reg	Ot1	Ot2	Total
Absent	Thu Dec 11						
Absent	Fri Dec 12						
Absent	Tue Dec 16						
Absent	Wed Dec 17						
Absent	Thu Dec 18						
Absent	Fri Dec 19						
Absent	Tue Dec 23						
Absent	Wed Dec 24						
Absent	Thu Dec 25						
	Mon Dec 15 03:00 PM	Mon Dec 15 03:00 PM	In				
	Mon Dec 15 05:21 PM	Mon Dec 15 05:21 PM	Out	2:21			2:21
	Weekly SubTotal			2:21			2:21
	Mon Dec 22 03:01 PM	Mon Dec 22 03:01 PM	In				
	Mon Dec 22 05:19 PM	Mon Dec 22 05:19 PM	Out	2:18			2:18
	Weekly SubTotal			2:18			2:18
	Total			4:39	0:00	0:00	4:39

KW RESORT UTILITIES CORP.

01/07/2015	John Potter					6955
Date	Type	Reference	Original Amount	Balance Due	Payment	
12/24/2014	Bill	JP 12-29-14	183.50	183.50	183.50	
			Check Amount		183.50	

1310000 BB&T Opera

183.50

ATTACHMENT 13 c



Docket No. 150071-SU
Data Request Responses
Exhibit CAJ-4, Page 86 of 269

KW Resort Utilities Corp
6630 Front Street
Key West, FL 33040
305.295.3301
FAX 305.295.0143
www.kwru.com

2014 Administrative Group Job Descriptions

Billing/Accounts Receivable and Customer Service (Judi Irizarry)

Billing/AR description and requirements

Performs difficult technical and administrative work overseeing utility's billing and collection activities; does related work as required. Work is performed under general supervision and this position reports to the Utility's President. Supervision is exercised over subordinate technical and clerical personnel when staff is assigned by President. Utilizes El Dorado billing system to track all base rates, measured sewer revenues, customer deposits, adjustments, dis/reconnects, emergency service, field inspection and testing, and all other billable activities the Utility engages in.

- Greet customers, answers questions concerning bills and process;
- Oversees, supervises and participates in the collection and resolution of fees, utility payments, deposits, capacity assessments, and other revenues both on timely and delinquent accounts;
- Receives and resolves or processes customer inquiries and complaints on utility bills;
- Reviews accounts for necessary monthly adjustments;
- Reviews commercial account customers for irregular activity;
- Works out payment arrangements and agreements with customers and monitors compliance;
- Identifies billing errors, calculates utility bill adjustments;
- Identifies customers who are due refunds, coordinates refunds with accounting;
- Maintains records and works with the court system, banks, title companies with regard to Estoppel requests, foreclosures, etc.;
- Acting liaison between the Utility and the FKAA regarding water meter files, misreads, data conflicts, etc.
- Prepares tampering letters, theft of service letters, etc., sends letters and bills the associated fee to the customer's account when needed;
- Monitors accounts for payments and customer inquiries; participates with banks, collection agencies, title companies, property managers, attorneys with regard to changes of ownership.
- Directs and supervises utility collection and customer service activities;
- Prepares and administers disconnect list on delinquent utility accounts;
- Prepares work orders to have meters read and/or checked;
- Posts records and prepares reports concerning billing, collections, and all other pertinent reports from the billing system.
- Acts as backup for administrative and clerical positions;

Customer Service description and requirements

- Works with the Utility's customers by answering billing, collections, and service questions; suggesting information about online bill pay and working out payment agreements.
- Opens customer accounts by following Utility/PSC procedures regarding account set up and wastewater application for service information.
- Maintains customer records by updating account information.

- Resolves billing, collection or service problems by clarifying the customer's complaint; determining the cause of the problem; selecting and explaining the best solution to solve the problem; expediting correction or adjustment; following up to ensure resolution.
- Maintains financial accounts by processing customer adjustments.
- Recommends potential products or services to management by collecting customer information and analyzing customer needs.
- Prepares service reports by collecting and analyzing customer information.
- Contributes to team effort by accomplishing related results as needed.

Serves customers by providing billing and utility service information; resolving billing or service problems. Service problems are solved by identifying the cause of the problem and elevating the issue to the appropriate manager as the situation dictates.

Customer Service General Requirements: Utility Knowledge, Quality Focus, Problem Solving, Regulatory Knowledge (PSC), Documentation Skills, Listening, Phone Skills, Resolving Conflict, Analyzing Information, and Multi-tasking.

Accounting and Administrative Specialist (Brittany Mariscal – Resigned;
Lisa Giblo -Employment Terminated)

Responsible for overseeing and coordinating plant accounting processes. Ensures the integrity and accuracy of the company's financial records in compliance with Generally Accepted Accounting Principles (GAAP) and (NARUC) Uniform System of Accounting and KWRU policies and procedures, and wastewater industry standards as they relate to the utility's accounting.

Oversees the customer contributions in aid of construction accounts. Verifies, approves, and processes all customer contributions in aid of construction accounts. Audits and verifies all customer contributions in aid of construction accounts for compliance with company policies and PSC regulations.

Compiles and analyzes budget, actual, and forecast data for capital and O&M to develop operating and capital budgets. Audits and verifies data used as inputs to the budgeting process to ensure the integrity of the Budget and planning methods. On a monthly basis monitors over/under of expense accounts in order to evaluate services/products/commodity rates to ensure that the Utility can deliver service while adhering to the Budget. On a monthly basis monitors over/under of income accounts in order to evaluate revenue streams to ensure that the Utility can generate the forecast revenue to meet the Budget's requirements. Reports any irregularities or unusual trends to Utility management.

Prepares Monthly Financial Report that is provided to ownership, Board Members, and Utility Management. Prepares financial reports and compiles information to be transmitted to outside CPA to facilitate tax preparation. Prepares financial information and reports to assist outside accounting firm to prepare PSC Annual Report.

- Ensuring timely and accurate processing of accounting transactions
- Ensuring proper NARUC account codes, budget codes, and management reporting codes are used when coding financial transactions
- Reviewing necessary financial data from various sources on a timely basis in order to meet reporting requirements
- Reviewing work order entries for accuracy and consistency
- Ensuring proper NARUC policies and procedures are used when reporting Capital accounting transactions
- Preparing account reconciliations
- Preparing capital, budgetary, management, and regulatory reports and detailed analysis

- Ensuring that all work orders and plant records are maintained in compliance with GAAP, wastewater utility industry practices, PSC regulations, and NARUC requirements
- Ensure accounting policies and procedures are followed by company personnel
- Ensuring the integrity and accuracy of the financial records
- Applying accounting theory to new business transactions to ensure sound accounting practices
- Identifying process improvement opportunities, then developing and implementing action plans to improve processes
- Determining appropriate NARUC account codes, budget codes, and management reporting codes used to code financial transactions
- Resolving company work and system process issues related to work orders, plant assets, and accumulated depreciation
- Solving problems related to the daily operations of work orders, plant assets, and accumulated depreciation
- Prioritizing daily work requirements for this position
- Participating in the decision-making of department procedures, policies, and goals
- With management approval implement changes in accounting policies and procedures.
- Identify issues with financial transactions that could materially impact the company.

Clerical and Administrative (Pat Coats)

- Filing, typing, and preparing documents
- Projects such as gathering information by phone, letter, email or in person
- Research for projects for management
- Recording and updating databases
- Photocopying and scanning documents
- Sorting and handing out mail
- Staffing the reception desk, answering phones, greeting customers and vendors, taking messages, etc.
- Ordering office supplies and gathering them from local stores when necessary
- Managing Logs (callout logs, private system contact logs, emergency contact log, etc.)
- Payroll – review time cards, calculate hours, enter hours into database, record vacation and sick time, cross check call out logs to ensure all call outs that are billable have been sent to the billing department.
- Assist operations group by maintaining inventory, tracking equipment, tracking warranty periods, etc.
- Responsible for quality control of information being provided by field personnel
- In charge of documenting and administering Utility Monitoring programs (i.e. Grease Trap monitoring, back yard survey in Utility easements, etc.)
- Providing assistance when called upon to accounting/billing/customer service/etc.
- Office organization
- Performs administrative duties for management.
- Screening calls; managing calendars; making travel, meeting and event arrangements
- Preparing reports and financial data
- Training and supervising other staff
- Customer relations.
- Requires strong computer and Internet research skills
- Must be flexible and have excellent interpersonal skills
- Coordination of office activities
- Work well with all levels of internal management and staff, as well as outside clients and vendors.
- Sensitivity to confidential matters may be required.



KW Resort Utilities Corp

6630 Front Street
Key West, FL 33040
305.295.3301
FAX 305.295.0143
www.kwru.com

25-30.440 (8)

2014 KW Resort Utilities Field Employees

Method of allocation. Christopher Johnson's salary is allocated to 703 Officer Salaries. All other employees carry out the operations and maintenance work on behalf of the Utility therefore each of their salaries are allocated to 701.

Christopher Johnson – State of Florida Class A WWTP Operator (# A13917) President KW Resort Utilities Corp – Airvac Certification # 1020, Professional Engineer Intern (Illinois License #061-030504)

Provide operational and administrative management and oversight for the KW Resort Utilities wastewater utility. Operational responsibilities include the management of the third largest wastewater treatment plant in the Keys, and a public sewer system comprised of both vacuum and force main systems. Other responsibilities include laboratory management, compliance with State regulations, facilities management, and management of the largest reclaimed water system in the Keys. Administrative responsibilities include budgeting, capital planning, accounting, information systems, data management, billing, financial planning and reporting, and reporting to a Board of Directors. Capital project responsibilities including the review of bid packages, design, contractor qualifications, submitted bids, financing, and bonding. Additional responsibilities include personnel management, development of strategic partnerships, and contract negotiation. Scheduled for "on call" duty, and serves as Plant Operator on weekends on a rotating basis.

Mark Burkemper – State of Florida Class B Operator (# B5355) – Senior plant operator/safety Officer – Airvac Certification # 1125

Senior Plant operator in charge of day to day operations of treatment plant, process control decisions, plant laboratory, and plant maintenance schedules. Also provides safety meetings to field crews. On scheduled "on call" duty, along with Plant Operator duty on weekends on a rotating basis.

Robert Bellino – State of Florida Class C Operator (# C21394) – Senior Systems Engineer Airvac Certified

Supervisor in charge of tracking, scheduling, and documenting all preventative maintenance on Wastewater Treatment Plant, Vacuum Station, and entire collection system. In charge of ordering all parts for plant and collection system. Responsible for all pumps (inventory, ordering and repairs). Supervised outside contractors when working on the WWTP. On scheduled "on call" duty, along with Plant Operator duty on weekends on a rotating basis.

Blaine Grassi – Airvac Certified

Field Technician

Perform overall maintenance and repairs in the vacuum system, lift stations, vacuum pits and buffer tanks. Analyze problems, make necessary corrections. On scheduled "on call" duty.

Eddie Roberts – Airvac Certified

Operator Trainee

Worked closely with Ted Yarbro in learning the overall maintenance and repairs of the WWTP and Collection System. In charge of inspections in regard to leaking laterals in the collection system. Work with homeowners and the plumbers in repair of the leaking laterals. Inspection of all new sewer hook ups. On scheduled "on call" duty.

Theodor Yarbro – Class B Operator (# B13317) – Operations Manager

Perform technical, supervisory, and managerial work directing the overall maintenance and repair of the wastewater treatment plant, vacuum station, lift stations, vacuum pits, buffer tanks and all related valves, controls, and appurtances. Plan, prioritize, assign, supervise, review, and evaluate the work of staff and interface with vendors in the course of maintaining wastewater facilities. On scheduled "on call" duty along with Plant Operator on weekends on a rotating basis..

Pierre Amboise – Field Technician

Checks all lift station each morning fills out run times sheets and reports any problems. Performs maintenance and repairs in the vacuum system, lift station and vacuum pits. Handles emergency call outs and weekend runs when needed. On scheduled "on call duty".

Keith Waddell – Field Technician Plant and Collection System

Daily maintenance of plant grounds. Assist head mechanic with pulling and installing pumps. Assisted with general work and maintenance where needed. On scheduled "on call" duty.

Sean Bindranauth – Field Technician – Plant and Collection System (Replaced Blaine Grassi)

Perform overall maintenance and repairs in the vacuum system, lift stations, vacuum pits and buffer tanks. Analyze problems, make necessary corrections. On scheduled "on call" duty.

Matt Pellerito – Maintenance Plant and Collection System (Replaced Robert Bellino) Airvac Certified.

Perform technical, supervisory, and managerial work directing the overall maintenance and repair of the wastewater treatment plant, vacuum station, lift stations, vacuum pits, buffer tanks and all related valves, controls, and appurtances. On scheduled "on call" duty.



Docket No. 150071-SU
Data Request Responses
Exhibit CAJ-4, Page 91 of 269

KW Resort Utilities Corp
6630 Front Street
Key West, FL 33040
305.295.3301
FAX 305.295.0143
www.kwru.com

2014 KWRU Operations Group

Christopher Johnson
Company Phone =Yes
Salary = \$142,192.00
Salary % to Utility =100%
On call = Ycs and works as weekend plant operator

Mark Burkemper
Company Phone =Yes
Salary = \$81,912.00
Salary % to Utility =100%
On call = Yes and works as weekend plant operator

Robert Bellino
Company Phone =Yes
Salary = \$55,575.43 (includes Overtime, hourly employee worked through 10-10-2014 Resigned)
Salary % to Utility =100%
On call = Yes and works as weekend plant operator

Blaine Grassi
Company Phone =Yes
Salary \$7,501.98 (includes Overtime, hourly employee worked through 3-5-2014 Resigned)
Salary % to Utility =100%
On call = Yes

Eddie Roberts
Company Phone =Yes
Salary = \$31,396.90 (includes Overtime, hourly employee worked through 7-10-2014 Resigned)
Salary % to Utility =100%
On call = Yes

Theador Yarbro
Company Phone =Yes
Salary = \$73,686.67 (includes Overtime, hourly employee)
Salary % to Utility =100%
On call = Yes and works as weekend plant operator

Pierre Amboise
Company Phone =Yes
Salary = \$36,935.60 (includes Overtime, hourly employee)
Salary % to Utility =100%
On call = Yes

New Hires In 2014

Keith Waddell

Company Phone =Yes

Salary = \$31,100.55 (includes Overtime, hourly employee)

Salary % to Utility =100%

On call = Yes

Sean Bindranauth

Company Phone =Yes

Salary = \$17,113.81 (includes Overtime, hourly employee)

Salary % to Utility =100%

On call = Yes

Matt Pellerito

Company Phone =Yes

Salary = \$10,178.68 (includes Overtime, hourly employee)

Salary % to Utility =100%

On call = Yes

Employee Resignations in 2014

Robert Bellino

Blaine Grassi

Eddie Roberts



KW RU
KW RESORT UTILITIES

KW Resort Utilities Corp

6630 Front Street
Key West, FL 33040
305.295.3301
FAX 305.295.0143
www.kwru.com

2014 KW RU Admin Group

Judi Irizarry
Company Phone = No
Company Vehicle = No
Salary = \$47,990.32
Salary % to Utility = 100%
On call = No

Pat Coats
Company Phone = No
Company Vehicle = No
Salary = \$17,764.65 (Part time hourly, no benefits)
Salary % to Utility = 100%
On call = No

Brittany Mariscal
Company Phone = No
Company Vehicle = No
Salary = \$12,858.82 (April 25, 2014 resigned)
Salary % to Utility = 100%
On call = No

Lisa Giblo
Company Phone = No
Company Vehicle = No
Salary \$25,052.52 (terminated 11-24-2014)
Salary % to Utility = 100%
On call = No

New Hires in 2014

Lisa Giblo

Employee Resignations and Terminations in 2014

Brittany Mariscal	Resigned
Lisa Giblo	Employment Terminated

KWRU

YEAR	MAKE	DRIVER	VIN#	Original Cost	
2008	FORD F150	Mark Burkemper	1FTRF122X8KF05067	\$ 16,895.71	On Call
1997	DODGE TRUCK	FLEET	3B7KC23W6VM581925	\$ 4,500.00	
1996	GMC SIERRA	FLEET	1GDKC34F8TJ513071	\$ 6,010.00	
2006	FORD F150	John Walsh	1FTRF12246NA05031	\$ 19,038.32	On Call
1998	Ford PICKUP	FLEET	1FTZF1721WNA81265	\$ 5,500.00	
2004	CHEVY PICKUP	FLEET	1GCCS198X48205760	\$ 6,000.00	
2012	CHEVY 1500	Chris Johnson	1GCRCPEX7CZ310966	\$ 27,339.00	On Call
2007	Ford F250	Matt Pellerito	1FTNF20527EB31942	\$ 11,730.00	On Call
2011	DODGE RAM	Greg Wright	3D7JB1EK9BG538652	\$ 12,000.00	On Call
2003	JET RODDER TRAILER	FLEET	1U9FS13103A044218	\$ 25,000.00	
1993	HOOP TRAILERW/ GENERATOR	FLEET	1H9F8183010472764	\$ 2,000.00	
		FLEET		\$ 5,000.00	
2003	HOMEMAKE TRAILER	FLEET	NOV1N0200844241	\$ 275.00	

Employee	Job Title/Description	Compensation per W2			Notes
		2012	2013	2014	
Alexander C. Smith	Director	\$ 500.00	\$ 500.00	\$ 500.00	Payment made annually
William L. Smith Jr.	Director (Chairman)	\$ 500.00	\$ 500.00	\$ 500.00	Payment made annually
Barton W. Smith	Director	\$ 500.00	\$ 500.00	\$ 500.00	Payment made annually
Pierre Ambose	Field Technician	\$ 30,932.41	\$ 30,386.40	\$36,721.52	
Robert Bellino	Sr. Systems Engineer/WWTP Operator	\$ 54,988.71	\$ 62,658.47	\$53,957.96	resigned 2014
Mark Burkemper	Sr. WWTP Operator/Safety Officer	\$ 68,007.06	\$ 66,808.41	\$66,231.12	
Patricia Coats	Clerical and Administrative	\$ 16,501.01	\$ 18,593.97	\$17,764.65	part time employee
Peter Denks	WWTP Operator	\$ 22,983.11			hired 6/23/2011
Judi Lynn Irizarry	Billing A/R, and Customer Service	\$ 44,330.04	\$ 47,016.72	\$46,793.49	
Christopher A. Johnson	Corporate Officer - President	\$ 129,317.69	134,703.03	\$135,082.40	
Andrew Kimble	Field Technician	\$ 28,938.89	\$ 9,509.43		hired 8/12/2011
Greg Wright	Operations Coordinator	\$ 46,550.41	\$ 51,177.62		hired 1/10/2011
Eddie Roberts	Operator Trainee	\$ 2,687.06	\$ 56,329.87	\$30,505.52	hired 12/10/2012
Blaine Grassi	Field Technician		\$ 21,071.40	\$7,501.98	hired 5/29/2013
Brittany Mariscal	Accounting and Administrative Specialist		\$ 22,999.95	\$12,858.82	hired 4/11/2013
Theador Yarbro	Operations Manager		\$ 10,353.75	\$72,223.39	Hired 11/04/2013
Lisa Giblo	Accounting and Administrative Specialist			\$22,635.61	hired 5/19/2014
Keith Waddell	Welder - Field Technician			\$ 31,100.55	(new hire 2/12/2014)
Sean Bindranauth	Field Technician			\$17,113.81	(new hire 7/28/2014)
Matt Pellerito	Maintenance			\$9,740.46	(new hire 10/20/2014)



December 15, 2015

VIA E-FILING

Carlotta S. Stauffer, Commission Clerk
Office of Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399

Re: Docket No. 150071-SU – Application for increase in Wastewater rates in Monroe County by K W Resort Utilities Corp.
Our File No. 34000.01

Dear Ms. Stauffer:

The following are K.W. Resort Utilities Corp.'s ("Utility") responses to the Staff's Second Data Request dated November 24, 2015:

1. In its response to staff's first data request, Item 1a, the utility stated that it was in the bid process for its pro forma plant projects and hoped to receive bids in late October 2015. Please provide all bids the utility has received for its pro forma plant projects. Please also include any additional invoices associated with pro forma plant projects that were not previously provided to audit staff.

Response: The Utility announced the bids that were received for the .849MGD WWTP Expansion at the Publicly Noticed, Annual Board of Directors Meeting held on November 25, 2015. Three bids were received by qualified wastewater contractors. See Attachment "2-1".

2. In its response to staff's first data request, Item 2, the utility made a test year adjustment to increase contractual services-accounting expense due to the increase in transactions related to accounts payable, cash disbursements, and customer service. The following items relate to this expense.

Response: Attachment "2-2" includes supplemental information with regard to Utility Administrative Staffing.

- a. What was the utility's basis for using \$250 a week for 49.5 weeks to calculate the adjustment? Please provide an explanation that includes the hourly rate used in this calculation.

Response: The calculation was based on one additional hour of work by the Utilities outside CPA for assistance with reconciliation of the books.

- b. According to the utility's response to Item 10 of staff's first data request, increases in this expense during the test year were not related to the need for additional accounting services based on the volume of transactions. Was this adjustment made in anticipation of the increase in transactions (i.e. pro forma expense)?

Response: The increase in flows is not going to increase the prospective amount of transactions relative to the amount of flows received. The increase in flows is primarily from existing

customers, customers that have paid for capacity and are increasing wastewater usage, and due to the amount of monies received by the utility. The utility has had to retain outside firms to make adjustments previously, including adjustments to the books and records after the previous rate case and potentially this Proposed Agency Action, as well as moving forward to ensure tax returns and NARUC accounting coincide, which were in the past and are significantly higher than the anticipated increase in accounting requested. This is based on the proven necessity to record transactions correctly at the time of the transaction instead of years later and just prior to a rate case, where documentation and historical memory may not be as good.

The PSC audit requested voluminous documents and justifications for transaction going back to 2007, almost 8 years ago. In order to ensure proper recording and reconciliation, it has been determined that KWRU's outside accounting firm is more cost efficient than hiring an internal staff accountant which would cost over \$75,000 per year when factoring in salary, benefits and 401k.

Currently, KWRU is utilizing an outside accountant to reconcile the South Stock Island expansion that services 1,500 EDUs with Monroe County's books and records evidencing customers connected and amounts paid by each entity. This project alone has consumed over 100 hours.

- c. Please clarify how an increase in customer service relates to the need for additional contractual accounting services, specifically in light of the customer service provided by in-house utility staff.

Response: KWRU does not understand the question. KWRU does not have an internal CPA. KWRU believes that timely proper recording and accounting of transactions ensures that all payments made by customers, as well as payments to vendors are recorded properly thereby ensuring that the utility is providing service to the customer at a reasonable rate. If customer deposits and vendors are not paid timely, it could jeopardize service to customers. KWRU's staff is already working more than 40 hours per week for each staff member. KWRU's choices are to either hire another staff member or allocate 47.5 hours to its outside CPA. The latter results in a smaller expenditure to the rate payer.

- d. Please provide invoices for 2015 to support the additional accounting services needed by the utility.

Response: See Attachment "2-2d" for invoices for the additional accounting services provided by accounting firm of Jeffrey E. Allen P.A. and accounting services provided by Debbie Nickel outside accountant assigned to Monroe County – KW Resort Utilities reconciliation project.

3. In response to staff's first data request, Item 5, the utility stated that the documentation of pro forma expense increases associated with the AWT upgrade were provided in response to Audit Request No. 5. The following items relate to these pro forma expenses.

- a. Please explain the basis of the salaries used to calculate the utility's pro forma increase to salaries and wages expense.

Response: Four new employees will need to be hired to cover the increase of staffing requirements in our new permit issued by the Florida Department of Environmental Protection (FDEP).

Additional Employees

- A FDEP licensed operator with experience in the AWT process with a salary of \$62,000/yr was added in the pro forma budget for 2016. The Utility's new FDEP permit requires 8 hours per day 7 days a week by a licensed operator, whereas the test year of 2014 only required a licensed operator 6 hours per day 5 days a week with 1 weekend visit.

- A system technician/mechanic with a salary of \$42,000/yr to assist in maintaining all the new equipment installed with the expansion was included in the pro forma. Blowers, pumps mixers, electrical panels, static screens are all additional equipment that need to be added to our maintenance program.

- A helper with a salary of \$40,000/yr was added in the pro forma to assist in the sludge removal in the drying beds as their will be a large increase in sludge production while running the plant in AWT mode. The Utility's Engineer has the increase cost of sludge production/removal in AWT mode at 74% in the pro forma budget from the test year of 2014. See attachment "3.a."

- An admin assistant was included in the 2016 pro forma budget with a salary of \$50,000/yr. This is a position that the Utility has been understaffed for several years to assist in accounting, customer service, and assisting the Billing Department. With the increase in the Operations Department, administrative help will also be necessary with the increased purchasing, maintenance tracking, and shipping/receiving.

All the salaries were compared and ranged to be equal to other Florida Keys Utilities in order to stay competitive and retain employees.

- b. The ratio of pensions and benefits to salary and wages expense is approximately 16 percent in the test year. Please explain why the pro forma increase to pensions and benefits expense is 27 percent of the pro forma increase to salary and wages expense.

Response: New employees hired will require benefits to be competitive with other utilities in the Florida Keys. This increase is for the four additional employees. KWRU believes PSC staff calculated the ratio incorrectly as an increase of 4 employees provides a ratio of pensions and benefits to salary and wages expense of approximately 16 percent. If 3 new employees is utilized, the ratio is 27 percent.

- c. In the utility's response to Audit Request No. 5, the only explanation provided for the pro forma increases to contractual services-engineering, contractual services-other, and miscellaneous expenses was that the additional expense was due to plant expansion. Please provide a detailed justification for these pro forma expense increases along with work papers to support the how the adjustments were estimated.

Response: Contract Services-engineering has a 39% increase from test year 2014 to pro forma budget in 2016. This was increased due to the State mandated change in operations of the plant to Advanced Waste Treatment (AWT) mode. This new process will require more time spent with the Utility Engineer (also the Design Engineer) to work out any complications, problems, or questions the Utility Operators or maintained staff may have. There is also a large increase of mechanical equipment that will need to be maintained and therefore the Utility's Engineer will be involved in process decisions and replacement, recalibration, reprogramming, or repair of new equipment. Contract Services-Other includes increased costs to due increased flow as well as deferred maintenance due to high employee turnover. The Miscellaneous category increase is artificially high, because 92% of the increase is Deferred Expense that is to amortize legal fees of \$519,585 over 5 years. These fees are directly resulted from defending our new permit

Carlotta S. Stauffer, Commission Clerk
 December 15, 2015
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issuances by the group "Last Stand." The 8% remaining increase is for telephones, payroll admin fees, utilities, etc. due to the addition of 4 new employees.

- d. Why is the utility's pro forma adjustment to increase workman's comp insurance expense by \$25,555 for three additional employees, greater than the actual test year expense of \$20,729? Please provide a detailed explanation along with calculations or work papers demonstrating the basis for this adjustment.

Response: 4 new employees were added in the pro forma budget, not 3. This is a 30% staff increase. In the test year of 2014, positions were not continually filled as there was a lot of employee turnover due to not being able to offer competitive wages or a typical 40 hour work week. In exit interviews, typical comments for leaving were too low of pay and too many hours worked. Staff retention is key to operating the utility and providing customer service. The pro forma budget includes steady employment at all positions with the addition of 4 new employees being continuously employed. See answer 3.a. for salary increases.

4. The utility's response to staff's first data request, Item 6, referenced documentation of legal fees and additional information regarding its on-going litigation with Last Stand provided in its response to Audit Request No. 27. The following items relate to the utility's response.

- a. Please provide an update of actual and estimated legal fees along with any necessary support documentation. In addition, please provide a detailed explanation and calculations to justify the estimated expense to completion.

Response: No changes to expenses occurred since the last update. The amount of legal fees expended to date and documentation are the same. See Attachment "2-4a". Estimated legal fees to completion are broken out below.

As to the explanation of calculation of additional legal fees, it is estimated that the following will be required to be incurred upon a decision being reached.

Task	Time	Time Keeper	Amount
Draft Motion for Case Management Conference as to Status of Order	2.5	BWS	\$962.50
Attend Case Management Conference	1	BWS	\$385.00
Attend Case Management Conference	1	NB	\$250.00
Review Recommended Order	8	BWS	\$3,080.00
Review Recommended Order	8	NB	\$2,000.00
Discuss Recommended Order with Client	2	BWS	\$770.00
Draft Exceptions to Recommended Order	20	NB	\$5,000.00
Review and Revise Exceptions to Recommended Order	8	BWS	\$3,080.00
Review Other Party Exceptions and Respond to Other Party Exceptions to Order	40 ¹	NB	\$10,000.00
Review Other Party Exceptions and Respond to Other Party Exceptions to Order	20	BWS	\$7,700.00

¹ Based on conduct of Petitioners' counsel to date in this case and frivolity of claims pursued to date.