



July 20, 2016

VIA E-Filing

Ms. Carlotta Stauffer, Director
Office of Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: Docket No. 160003-GU-- Purchased Gas Adjustment (PGA) Clause

Dear Ms. Stauffer:

Enclosed is Peoples Gas System's purchased gas adjustment filing for the month of June 2016 consisting of Schedules A-1, A-1 Supporting Detail, A-2, A-3, A-4, A-5, and A-6.

Thank you for your assistance in this matter. If you have any questions, please contact me at (813) 228-4668. My fax number is 813-314-4267.

Sincerely,

A handwritten signature in blue ink that reads "Kandi Floyd".

Kandi Floyd
Manager State Regulatory

Enclosures

cc: Ms. Paula Brown

COMPANY: PEOPLES GAS SYSTEM		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE								SCHEDULE A-1	
Combined For All Rate Classes		OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR								Page 1 of 1	
FOR THE PERIOD OF: JANUARY 16 through DECEMBER 16		CURRENT MONTH: JUNE 2016				PERIOD TO DATE					
		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE			
				AMOUNT	%			AMOUNT	%		
COST OF GAS PURCHASED											
1	COMMODITY (Pipeline)	\$43,674	\$53,097	\$9,423	17.75	\$485,031	\$393,824	(\$91,208)	(23.16)		
2	NO NOTICE SERVICE	\$30,831	\$30,831	\$0	0.00	\$215,178	\$213,577	(\$1,602)	(0.75)		
3	SWING SERVICE	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00		
4	COMMODITY (Other)	\$6,347,279	\$2,362,601	(\$3,984,678)	(168.66)	\$45,240,438	\$26,816,444	(\$18,423,994)	(68.70)		
5	DEMAND	\$2,859,647	\$3,871,721	\$1,012,074	26.14	\$28,080,169	\$31,629,130	\$3,548,961	11.22		
6	OTHER	\$274,500	\$254,221	(\$20,279)	(7.98)	\$1,674,032	\$1,661,827	(\$12,205)	(0.73)		
LESS END-USE CONTRACT:											
7	COMMODITY (Pipeline)	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00		
8	DEMAND	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00		
9	OTHER	\$484,933	\$589,460	\$104,528	17.73	\$3,453,302	\$3,643,979	\$190,676	5.23		
10											
11	TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$9,070,999	\$5,983,011	(\$3,087,988)	(51.61)	\$72,241,548	\$57,070,822	(\$15,170,725)	(26.58)		
12	NET UNBILLED	(\$589,814)	\$0	\$589,814	0.00	(\$1,017,906)	\$0	\$1,017,906	0.00		
13	COMPANY USE	\$28,898	\$0	(\$28,898)	0.00	\$120,199	\$0	(\$120,199)	0.00		
14	TOTAL THERM SALES (11)	\$10,946,995	\$5,983,011	(\$4,963,984)	(82.97)	\$83,720,083	\$57,070,822	(\$26,649,261)	(46.70)		
THERMS PURCHASED											
15	COMMODITY (Pipeline)	24,106,260	22,534,490	(1,571,770)	(6.97)	182,408,820	118,327,520	(64,081,300)	(54.16)		
16	NO NOTICE SERVICE	6,450,000	6,450,000	0	0.00	46,950,000	46,615,000	(335,000)	(0.72)		
17	SWING SERVICE	0	0	0	0.00	0	0	0	0.00		
18	COMMODITY (Other)	27,252,834	7,031,761	(20,221,073)	(287.57)	194,341,566	64,384,480	(129,957,086)	(201.85)		
19	DEMAND	50,628,780	124,362,188	73,733,408	59.29	511,287,020	916,516,830	405,229,810	44.21		
20	OTHER	0	0	0	0.00	0	0	0	0.00		
LESS END-USE CONTRACT:											
21	COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00		
22	DEMAND	0	0	0	0.00	0	0	0	0.00		
23	OTHER	0	0	0	0.00	0	0	0	0.00		
24	TOTAL PURCHASES (17+18-23)	27,252,834	7,031,761	(20,221,073)	(287.57)	194,341,566	64,384,480	(129,957,086)	(201.85)		
25	NET UNBILLED	(573,650)	0	573,650	0.00	(1,109,683)	0	1,109,683	0.00		
26	COMPANY USE	30,105	0	(30,105)	0.00	187,512	0	(187,512)	0.00		
27	TOTAL THERM SALES (24)	28,845,406	7,031,761	(21,813,645)	(310.22)	187,706,757	64,384,480	(123,322,277)	(191.54)		
CENTS PER THERM											
28	COMMODITY (Pipeline) (1/15)	0.00181	0.00236	0.00054	23.11	0.00266	0.00333	0.00067	20.11		
29	NO NOTICE SERVICE (2/16)	0.00478	0.00478	0.00000	0.00	0.00458	0.00458	(0.00000)	(0.03)		
30	SWING SERVICE (3/17)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00		
31	COMMODITY (Other) (4/18)	0.23290	0.33599	0.10309	30.68	0.23279	0.41650	0.18372	44.11		
32	DEMAND (5/19)	0.05648	0.03113	(0.02535)	(81.43)	0.05492	0.03451	(0.02041)	(59.14)		
33	OTHER (6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00		
LESS END-USE CONTRACT:											
34	COMMODITY (Pipeline) (7/21)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00		
35	DEMAND (8/22)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00		
36	OTHER (9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00		
37	TOTAL COST (11/24)	0.33285	0.85086	0.51801	60.88	0.37172	0.88641	0.51468	58.06		
38	NET UNBILLED (12/25)	1.02818	0.00000	(1.02818)	0.00	0.91729	0.00000	(0.91729)	0.00		
39	COMPANY USE (13/26)	0.95992	0.00000	(0.95992)	0.00	0.64102	0.00000	(0.64102)	0.00		
40	TOTAL THERM SALES (11/27)	0.31447	0.85086	0.53639	63.04	0.38486	0.88641	0.50154	56.58		
41	TRUE-UP (E-4)	(0.00662)	(0.00662)	0.00000	0.00	(0.00662)	(0.00662)	0.00000	0.00		
42	TOTAL COST OF GAS (40+41)	0.30785	0.84424	0.53639	63.54	0.37824	0.87979	0.50154	57.01		
43	REVENUE TAX FACTOR	1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00		
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.30940	0.84849	0.53909	63.54	0.38015	0.88421	0.50407	57.01		
45	PGA FACTOR ROUNDED TO NEAREST .001	30.940	84.849	53.90900	63.54	38.015	88.421	50.40600	57.01		

FOR THE PERIOD OF: JANUARY 16 through DECEMBER 16

CURRENT MONTH: JUNE 2016

COMMODITY (Pipeline)	THERMS-Line 15	INVOICE AMOUNT-Line 1	COST PER THERM-Line 28
1 Commodity Pipeline (FGT)	18,025,210	27,758.36	\$0.00154
2 Commodity Pipeline (SNG)	424,400	4,019.99	\$0.00947
3 Commodity Pipeline (Gulfstream)	5,621,430	11,840.56	\$0.00211
4 Commodity Pipeline (FGT) - May'16 Accrual Adj.	(47,550)	(68.49)	\$0.00144
6 Commodity Pipeline (Gulfstream) - May'16 Accrual Adj.	(10)	(0.15)	\$0.01500
7	82,780	124.17	\$0.00150
8	0	0.02	\$0.00000
10 TOTAL COMMODITY (Pipeline)	24,106,260	43,674.46	\$0.00181
SWING SERVICE	THERMS-Line 17	INVOICE AMOUNT-Line 3	COST PER THERM-Line 30
11 Swing Service-Demand-3rd Party Suppliers	0	0.00	\$0.00000
12 TOTAL SWING SERVICE	0	0.00	\$0.00000
COMMODITY OTHER	THERMS-Line 18	INVOICE AMOUNT-Line 4	COST PER THERM-Line 31
13 Purchases from 3rd Party Suppliers	29,947,810	7,155,075.23	\$0.23892
14 Purchases from 3rd Party Suppliers - May'16 Accrual Adj	0	0.60	\$0.00000
15 Imbalance Cashout (FGT)	(7,983,650)	(1,781,638.78)	\$0.22316
16 Imbalance Cashout (FGT)-May'16 Accrual Adj.	3,775,270	699,557.96	\$0.18530
17 Commodity Other (SNG)	21,290	4,194.13	\$0.19700
18 Imbalance Cashout (SNG)-May'16 Accrual Adj.	0	118.56	\$0.00000
19 Commodity Other (Gulfstream)	169,630	53,082.49	\$0.31293
20 Commodity Other (Gulfstream)-May'16 Accrual Adj	19,490	4,502.19	\$0.23100
21	28,170	8,815.27	\$0.31293
22	19,245	21,215.48	\$1.10239
23	0	(0.01)	\$0.00000
24	(1,529)	(242.81)	\$0.15880
25	148,400	2,745.46	\$0.01850
25	225,000	31,500.00	\$0.14000
26	9,531	1,700.05	\$0.17837
25	0	184.00	\$0.00000
27	15,405	6,882.03	\$0.44674
28 Cashouts-Peoples' Transportation Customers	324,436	47,731.45	\$0.14712
29 Cashouts-NCTS Program	517,786	92,572.78	\$0.17879
30	16,550	(716.81)	(\$0.04331)
31 TOTAL COMMODITY (Other)	27,252,834	6,347,279.27	\$0.23290
DEMAND	THERMS-Line 19	INVOICE AMOUNT-Line 5	COST PER THERM-Line 32
32 Demand (SNG)	12,941,700	500,496.23	\$0.03867
33 Demand (SNG) - Capacity Release	(10,071,600)	(381,713.64)	\$0.03790
33 Demand (SNG) Capacity Release - May'16 Adjustment	0	3.80	\$0.00000
34 Demand (Gulfstream)	10,800,000	601,995.00	\$0.05574
35 Demand (Gulfstream) - Capacity Release	(630,000)	(35,103.60)	\$0.05572
35 Demand (FGT)	88,776,300	5,634,441.11	\$0.06347
36 Temporary Relinquishment Credit - (FGT)	(61,187,620)	(3,928,321.85)	\$0.06420
37 Temporary Acquisition (FGT)	7,500,000	413,850.00	\$0.05518
38 FGT- May'16 Accrual Adj.	0	0.03	\$0.00000
39	2,500,000	54,000.00	\$0.02160
40 TOTAL DEMAND	50,628,780	2,859,647.08	\$0.05648
OTHER	THERMS-Line 20	INVOICE AMOUNT-Line 6	COST PER THERM-Line 33
41 Administrative Costs	0	191,806.17	\$0.00000
42 Legal	0	82,202.95	\$0.00000
43 LNG/CNG	0	0.00	\$0.00000
44 Odorant	0	490.90	\$0.00000
45 TOTAL OTHER	0	274,500.02	\$0.00000

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COMPANY: PEOPLES GAS SYSTEM		CALCULATION OF TRUE-UP AND INTEREST PROVISION				SCHEDULE A-2			
FOR THE PERIOD OF:		January-16 Through		December-16		Page 1 of 1			
	CURRENT MONTH: JUNE 2016		DIFFERENCE		PERIOD TO DATE		DIFFERENCE		
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
TRUE-UP CALCULATION									
1	PURCHASED GAS COST (A-1, LINES 4-13)	\$6,318,381	2,362,601	(\$3,955,780)	(\$1.67433)	\$6,318,381	\$2,362,601	(\$3,955,780)	(\$1.67433)
2	TRANSPORTATION COST (A-1, LINES 1+2+3+5+6-7-8-9)	\$2,723,720	3,620,410	896,690	\$0.24768	\$2,723,720	\$3,620,410	896,690	0.24768
3	TOTAL	9,042,101	5,983,011	(3,059,090)	(\$0.51130)	\$9,042,101	\$5,983,011	(3,059,090)	(0.51130)
4	FUEL REVENUES (NET OF REVENUE TAX)	10,946,995	5,983,011	(4,963,984)	(\$0.82968)	\$10,946,995	\$5,983,011	(4,963,984)	(0.82968)
5	TRUE-UP REFUND/(COLLECTION)	67,872	67,872	0	\$0.00000	\$67,872	\$67,872	0	0.00000
6	FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	11,014,867	6,050,883	(4,963,984)	(\$0.82037)	\$11,014,867	\$6,050,883	(4,963,984)	(0.82037)
7	TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	1,972,766	67,872	(1,904,894)	(\$28.06598)	\$1,972,766	\$67,872	(1,904,894)	(28.06598)
8	INTEREST PROVISION-THIS PERIOD (21)	1,981	1,560	(421)	(\$0.27001)	\$1,981	\$1,559.83	(421)	(0.27001)
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST	4,918,154	4,621,705	(296,449)	(\$0.06414)	\$4,918,154	\$4,621,705	(296,449)	(0.06414)
10	TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(67,872)	(67,872)	0	\$0.00000	(\$67,872)	(\$67,872)	0	0.00000
10a	OVER EARNINGS REFUND	0	0	0		\$0.00	\$0.00	0	0.00000
11	TOTAL EST/ACT TRUE-UP (7+8+9+10+10a)	6,825,029	4,623,265	(2,201,764)	(\$0.47624)	\$6,825,029	\$4,623,265	(2,201,764)	(0.47624)
11a	REFUNDS FROM PIPELINE	0	0	0	\$0.00000	\$0	\$0.00	0	0.00000
12	ADJ TOTAL EST/ACT TRUE-UP (11+11a)	\$6,825,029	4,623,265	(2,201,764)	(0.47624)	\$6,825,029	\$4,623,265	(2,201,764)	(\$0.47624)
INTEREST PROVISION									
13	BEGINNING TRUE-UP AND INTEREST PROVISION (9)	4,918,154	4,621,705	(296,449)	(0.06414)	* If line 5 is a refund add to line 4 If line 5 is a collection () subtract from line 4			
14	ENDING TRUE-UP BEFORE INTEREST (13+7-5+10a+11a)	6,823,048	4,621,705	(2,201,343)	(0.47631)				
15	TOTAL (13+14)	11,741,202	9,243,410	(2,497,792)	(0.27022)				
16	AVERAGE (50% OF 15)	5,870,601	4,621,705	(1,248,896)	(0.27022)				
17	INTEREST RATE - FIRST DAY OF MONTH	0.43	0.43	0	0.00000				
18	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.38	0.38	0	0.00000				
19	TOTAL (17+18)	0.810	0.810	0	0.00000				
20	AVERAGE (50% OF 19)	0.405	0.405	0	0.00000				
21	MONTHLY AVERAGE (20/12 Months)	0.03375	0.03375	0	0.00000				
22	INTEREST PROVISION (16x21)	\$1,981	\$1,560	(\$421)	(\$0.27001)				

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COMPANY: PEOPLES GAS SYSTEM

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE
JANUARY 16 through DECEMBER 16

SCHEDULE A-3**
Page 1 of 2

ACTUAL FOR THE PERIOD OF:
PRESENT MONTH:

Jun'16

	(A) MO	(B) PURCHASED FROM	(C) PURCH. FOR	(D) SCH TYPE	(E) SYSTEM SUPPLY	(F) END USE	(G) TOTAL PURCHASED	(H) COMM. COST THIRD PARTY	(I) COMM. COST PIPELINE	(J) DEMAND COST	(K) OTHER CHARGES	(L) TOTAL CENTS PER THERM
1	Jun'16	FGT	PGS	FTS-1 COMM. PIPELINE	14,564,300		14,564,300		\$22,428.85			\$0.15
2	Jun'16	FGT	PGS	FTS-2 COMM. PIPELINE	3,460,910		3,460,910		5,329.51			\$0.15
3	Jun'16	FGT	PGS	FTS-1 DEMAND	27,210,880		27,210,880			\$1,389,487.51		\$5.11
4	Jun'16	FGT	PGS	FTS-2 DEMAND	4,877,800		4,877,800			374,171.75		\$7.67
5	Jun'16	FGT	PGS	FTS-3 DEMAND	3,000,000		3,000,000			356,310.00		\$11.88
6	Jun'16	FGT	PGS	NO NOTICE	6,450,000		6,450,000			\$30,831.00		\$0.48
7	Jun'16	SONAT	PGS	COMM. PIPELINE	424,400		424,400		4,019.99			\$0.95
8	Jun'16	SONAT	PGS	DEMAND	12,941,700		12,941,700			500,496.23		\$3.87
9	Jun'16	SONAT - Capacity Release	PGS	DEMAND	(10,071,600)		(10,071,600)			(381,713.64)		\$3.79
10	Jun'16	SONAT	PGS	COMM. OTHER	21,290		21,290	4,194.13				\$19.70
11	Jun'16	GULFSTREAM PIPELINE	PGS	COMM. PIPELINE	5,621,430		5,621,430		11,840.56			\$0.21
12	Jun'16	GULFSTREAM PIPELINE	PGS	DEMAND	10,800,000		10,800,000			601,995.00		\$5.57
13	Jun'16	GULFSTREAM PIPELINE	PGS	COMM. OTHER	169,630		169,630	53,082.49				\$31.29
14	Jun'16		PGS	COMM. OTHER	19,245		19,245	21,215.48				\$110.24
15	Jun'16		PGS	COMM. OTHER	225,000		225,000	31,500.00				\$14.00
16	Jun'16		PGS	COMM. OTHER	15,405		15,405	6,882.03				\$44.67
17	Jun'16	C/O TRANSP. CUSTOMERS	PGS	COMM. OTHER	324,436		324,436	47,731.45				\$14.71
18	Jun'16	NCTS PROGRAM C/O	PGS	COMM. OTHER	517,786		517,786	92,572.78				\$17.88
19	Jun'16		PGS	COMM. OTHER	16,550		16,550	(716.81)				(\$4.33)
20	Jun'16		PGS	DEMAND	2,500,000		2,500,000			54,000.00		\$2.16
21	Jun'16		PGS	COMM. PIPELINE	82,780		82,780		124.17			\$0.15
22	Jun'16		PGS	COMM. OTHER	61,000		61,000	14,999.50				\$24.59
23	Jun'16		PGS	COMM. OTHER	2,305,190		2,305,190	485,446.82				\$21.06
24	Jun'16		PGS	COMM. OTHER	1,000,510		1,000,510	269,252.69				\$26.91
25	Jun'16		PGS	COMM. OTHER	426,000		426,000	77,106.00				\$18.10
26	Jun'16		PGS	COMM. OTHER	3,411,630		3,411,630	724,669.76				\$21.24
27	Jun'16		PGS	COMM. OTHER	337,650		337,650	85,053.07				\$25.19
28	Jun'16		PGS	COMM. OTHER	1,126,200		1,126,200	218,257.56				\$19.38
29	Jun'16		PGS	COMM. OTHER	65,460		65,460	14,941.25				\$22.83
30	Jun'16		PGS	COMM. OTHER	2,603,650		2,603,650	519,862.36				\$19.97
31	Jun'16		PGS	COMM. OTHER	886,150		886,150	238,046.59				\$26.86
32	Jun'16		PGS	COMM. OTHER	1,063,500		1,063,500	204,214.08				\$19.20
33	Jun'16		PGS	COMM. OTHER	606,970		606,970	157,643.46				\$25.97
34	Jun'16		PGS	COMM. OTHER	2,541,650		2,541,650	632,217.78				\$24.87
35	Jun'16		PGS	COMM. OTHER	1,745,970		1,745,970	349,801.28				\$20.03
36	Jun'16		PGS	COMM. OTHER	1,597,740		1,597,740	416,910.37				\$26.09
37	Jun'16		PGS	COMM. OTHER	2,503,210		2,503,210	505,715.96				\$20.20
38	Jun'16		PGS	COMM. OTHER	55,400		55,400	12,188.00				\$22.00
39	Jun'16		PGS	COMM. OTHER	3,613,310		3,613,310	809,073.93				\$22.39
40	Jun'16		PGS	COMM. OTHER	150,000		150,000	31,800.00				\$21.20
41	Jun'16		PGS	COMM. OTHER	1,264,310		1,264,310	334,819.93				\$26.48
42	Jun'16		PGS	COMM. OTHER	178,480		178,480	40,886.52				\$22.91
43	Jun'16		PGS	COMM. OTHER	23,000		23,000	8,165.00				\$35.50
44	Jun'16		PGS	COMM. OTHER	1,304,750		1,304,750	332,448.01				\$25.48
45	Jun'16		PGS	COMM. OTHER	986,080		986,080	237,750.30				\$24.11
46	Total	**This report excludes prior month/period adjustments.			113,029,752	0	113,029,752	6,977,732	43,743	2,925,578	-	\$8.80

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COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION PURCHASES SYSTEM SUPPLY AND END USE										SCHEDULE A-3**
ACTUAL FOR THE PERIOD OF: PRESENT MONTH:		JANUARY 16 through DECEMBER 16										Page 2 of 2
		Jun'16										
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	
MO	PURCHASED FROM	PURCH. FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMM. COST THIRD PARTY	COMM. COST PIPELINE	DEMAND COST	OTHER CHARGES	TOTAL CENTS PER THERM	
47	Jun'16		PGS	COMM. OTHER	90,000	90,000	23,265.01				\$25.85	
48	Jun'16		PGS	COMM. OTHER	0	0	108,600.00				#DIV/0!	
49	Jun'16		PGS	COMM. OTHER	0	0	175,760.00				#DIV/0!	
50	Jun'16		PGS	COMM. OTHER	0	0	126,180.00				#DIV/0!	
51	Total	**This report excludes prior month/period adjustments.			113,119,752	0	113,119,752	7,411,537	43,743	2,925,578	0	\$9.18

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COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION SYSTEM SUPPLY					SCHEDULE A-4 Page 1 of 4		
		FOR THE PERIOD OF: PRESENT MONTH:		January-16 Jun'16	Through	December-16			
(A) PRODUCER/SUPPLIER	(B) PIPELINE	(C) RECEIPT POINT	(D) GROSS AMOUNT MMBtu/d	(E) NET AMOUNT MMBtu/d	(F) MONTHLY GROSS MMBtu	(G) MONTHLY NET MMBtu	(H) WELLHEAD PRICE \$/MMBtu	(I) CITYGATE PRICE (GXE)/F	(J) CITYGATE PRICE (GXE)/F
1	FGT	282-Sabine Pass Plt	53	51	1,600	1,533	2.24500	2.34293	
2	FGT	282-Sabine Pass Plt	150	144	4,500	4,312	2.53500	2.64559	
3	FGT	71298-Destin P/L/FGT	333	319	10,000	9,582	2.60000	2.71342	
4	FGT	25309-Cs #11 Mt Vernon Zone 3	390	374	11,700	11,211	2.45000	2.55688	
5	FGT	71298-Destin P/L/FGT	280	280	8,404	8,404	2.68000	2.68000	
6	FGT	71298-Destin P/L/FGT	915	877	27,443	26,296	2.68000	2.79691	
7	FGT	100037-GSPL Merrill	87	83	2,609	2,500	2.60000	2.71342	
8	FGT	100037-GSPL Merrill	87	83	2,609	2,500	2.64500	2.76038	
9	FGT	100037-GSPL Merrill	87	83	2,609	2,500	2.67000	2.78647	
10	FGT	62410-Columbia Gulf-Lafayette FGT	60	58	1,809	1,733	2.52000	2.62993	
11	FGT	78303-Anr/FGT St Landry Parish Exchng	50	48	1,500	1,437	2.52500	2.63515	
12	FGT	78303-Anr/FGT St Landry Parish Exchng	157	150	4,698	4,502	2.63000	2.74473	
13	FGT	78475-Tres Palacios Storage (Rec)	8,665	8,303	259,950	249,084	1.95300	2.03820	
14	FGT	78533-Frisco Acadian	43	41	1,290	1,236	2.26000	2.35859	
15	FGT	62410-Columbia Gulf-Lafayette FGT	109	105	3,273	3,136	2.10000	2.19161	
16	FGT	62410-Columbia Gulf-Lafayette FGT	109	105	3,273	3,136	2.25000	2.34815	
17	FGT	62410-Columbia Gulf-Lafayette FGT	109	105	3,273	3,136	2.51000	2.61949	
18	FGT	62410-Columbia Gulf-Lafayette FGT	60	58	1,809	1,733	2.55500	2.66646	
19	FGT	62410-Columbia Gulf-Lafayette FGT	327	314	9,819	9,409	2.56000	2.67168	
20	FGT	62410-Columbia Gulf-Lafayette FGT	60	58	1,809	1,733	2.59000	2.70298	
21	FGT	62410-Columbia Gulf-Lafayette FGT	181	173	5,427	5,200	2.64000	2.75517	
22	FGT	62410-Columbia Gulf-Lafayette FGT	60	58	1,809	1,733	2.66000	2.77604	
23	FGT	62410-Columbia Gulf-Lafayette FGT	109	105	3,273	3,136	2.75500	2.87518	
24	FGT	62410-Columbia Gulf-Lafayette FGT	3,754	3,597	112,620	107,912	1.93800	2.02254	
25	FGT	62410-Columbia Gulf-Lafayette FGT	109	105	3,273	3,136	2.27000	2.36903	
26	FGT	62410-Columbia Gulf-Lafayette FGT	109	105	3,273	3,136	2.29500	2.39512	
27	FGT	282-Sabine Pass Plt	203	194	6,079	5,825	2.07500	2.16552	
28	FGT	282-Sabine Pass Plt	136	130	4,079	3,908	2.23000	2.32728	
29	FGT	282-Sabine Pass Plt	156	150	4,695	4,499	2.25000	2.34815	
30	FGT	282-Sabine Pass Plt	136	130	4,079	3,908	2.26000	2.35859	
31	FGT	282-Sabine Pass Plt	43	41	1,276	1,223	2.64000	2.75517	
32	FGT	282-Sabine Pass Plt	28	27	848	813	2.72000	2.83866	
33	FGT	282-Sabine Pass Plt	28	27	846	811	2.75000	2.86996	
34	FGT	71298-Destin P/L/FGT	7,949	7,617	238,463	228,495	1.97250	2.05855	
35	FGT	78460-Southern Pines Citronelle (Rec)	384	368	11,527	11,045	2.44000	2.54644	
36		SUBTOTAL	25,516	24,466	765,544	733,893	1.70703	1.78065	

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s)
- (2) The above net volumes are calculated at a fuel surcharge of 4.18%, 1.70%, and 4.30% per dth for FGT, Gulfstream, and Southern Natural Gas pipelines, respective
- (3) Included in the monthly gross volumes above are 377,126 dth's nominated under FGT FTS-2 and 181,025 under FGT FTS.

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COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION SYSTEM SUPPLY					SCHEDULE A-4 Page 2 of 4		
		FOR THE PERIOD OF:		January-16	Through	December-16			
		PRESENT MONTH:		Jun'16					
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)		
PRODUCER/SUPPLIER	PIPELINE	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GXE)/F	
37	FGT	78460-Southern Pines Citronelle (Rec)	654	626	19,609	18,789	2.47000	2.57775	
38	FGT	78460-Southern Pines Citronelle (Rec)	203	194	6,088	5,834	3.01000	3.14131	
39	FGT	78460-Southern Pines Citronelle (Rec)	696	667	20,872	20,000	3.05000	3.18305	
40	FGT	78533-Frisco Acadian	3,502	3,356	105,060	100,668	1.91800	2.00167	
41	FGT	78533-Frisco Acadian	43	41	1,290	1,236	2.10000	2.19161	
42	FGT	25309-Cs #11 Mt Vernon Zone 3	226	216	6,769	6,486	3.04000	3.17262	
43	FGT	78303-Anr/FGT St Landry Parish Exchng	290	278	8,702	8,338	2.11000	2.20205	
44	FGT	78303-Anr/FGT St Landry Parish Exchng	60	57	1,794	1,719	2.26000	2.35859	
45	FGT	78303-Anr/FGT St Landry Parish Exchng	52	50	1,566	1,501	2.67000	2.78647	
46	FGT	78303-Anr/FGT St Landry Parish Exchng	62	60	1,866	1,788	2.77000	2.89084	
47	FGT	8774-Hpl-Texoma (Rec)	288	276	8,628	8,267	2.10000	2.19161	
48	FGT	8774-Hpl-Texoma (Rec)	1,002	960	30,070	28,813	2.24000	2.33772	
49	FGT	8774-Hpl-Texoma (Rec)	605	580	18,163	17,404	2.25000	2.34815	
50	FGT	8774-Hpl-Texoma (Rec)	348	333	10,436	10,000	2.31000	2.41077	
51	FGT	8774-Hpl-Texoma (Rec)	2,609	2,500	78,273	75,001	2.38000	2.48382	
52	FGT	8774-Hpl-Texoma (Rec)	884	847	26,521	25,412	2.50000	2.60906	
53	FGT	8774-Hpl-Texoma (Rec)	348	333	10,436	10,000	2.70000	2.81778	
54	FGT	8774-Hpl-Texoma (Rec)	457	438	13,712	13,139	2.71000	2.82822	
55	FGT	8774-Hpl-Texoma (Rec)	603	578	18,103	17,346	2.74000	2.85953	
56	FGT	8774-Hpl-Texoma (Rec)	458	439	13,732	13,158	2.79000	2.91171	
57	FGT	8774-Hpl-Texoma (Rec)	870	833	26,091	25,000	2.91000	3.03694	
58	FGT	71298-Destin P/L/FGT	106	102	3,194	3,060	2.66000	2.77604	
59	FGT	78303-Anr/FGT St Landry Parish Exchng	290	278	8,702	8,338	2.51000	2.61949	
60	FGT	78499-Enbridge-Orange Co	5,218	5,000	156,540	149,997	1.94750	2.03246	
61	FGT	78299-Egan Hub (Rec)/FGT Acadia	405	388	12,161	11,653	2.51500	2.62471	
62	FGT	78299-Egan Hub (Rec)/FGT Acadia	1,629	1,561	48,863	46,821	2.56000	2.67168	
63	FGT	78299-Egan Hub (Rec)/FGT Acadia	406	389	12,167	11,658	2.60000	2.71342	
64	FGT	78299-Egan Hub (Rec)/FGT Acadia	1,251	1,199	37,542	35,973	2.63500	2.74995	
65	FGT	78299-Egan Hub (Rec)/FGT Acadia	417	400	12,514	11,991	2.64500	2.76038	
66	FGT	78299-Egan Hub (Rec)/FGT Acadia	696	667	20,873	20,001	2.65000	2.76560	
67	FGT	78299-Egan Hub (Rec)/FGT Acadia	522	500	15,654	15,000	2.70000	2.81778	
68	FGT	10240-Ngpl-Jefferson FGT	7,533	7,218	225,990	216,544	1.95300	2.03820	
69	FGT	57391-Ngpl Vermilion	54	52	1,624	1,556	2.55000	2.66124	
70	FGT	57391-Ngpl Vermilion	54	52	1,624	1,556	2.56500	2.67689	
71	FGT	57391-Ngpl Vermilion	342	327	10,251	9,823	2.58000	2.69255	
72	FGT	57391-Ngpl Vermilion	21	20	624	598	2.59000	2.70298	
73		SUBTOTAL	33,204	31,815	996,104	954,468	1.70703	1.78149	

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s)
(2) The above net volumes are calculated at a fuel surcharge of 4.18%, 1.70%, and 4.30% per dth for FGT, Gulfstream, and Southern Natural Gas pipelines, respective
(3) Included in the monthly gross volumes above are 377,126 dth's nominated under FGT FTS-2 and 181,025 under FGT FTS.

COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION SYSTEM SUPPLY					SCHEDULE A-4 Page 3 of 4		
		FOR THE PERIOD OF: PRESENT MONTH:		January-16 Jun'16	Through	December-16			
(A) PRODUCER/SUPPLIER	(B) PIPELINE	(C) RECEIPT POINT	(D) GROSS AMOUNT MMBtu/d	(E) NET AMOUNT MMBtu/d	(F) MONTHLY GROSS MMBtu	(G) MONTHLY NET MMBtu	(H) WELLHEAD PRICE \$/MMBtu	(I) CITYGATE PRICE (GXE)/F	
74	FGT	57391-Ngpl Vermilion	70	67	2,097	2,009	2.64000	2.75517	
75	FGT	57391-Ngpl Vermilion	43	41	1,277	1,224	2.65000	2.76560	
76	FGT	57391-Ngpl Vermilion	114	109	3,417	3,274	2.76000	2.88040	
77	FGT	57391-Ngpl Vermilion	114	109	3,417	3,274	2.82000	2.94302	
78	FGT	10102-Gulf So-St Landry FGT	92	88	2,770	2,654	2.11000	2.20205	
79	FGT	10102-Gulf So-St Landry FGT	92	88	2,770	2,654	2.29000	2.38990	
80	FGT	25309-Cs #11 Mt Vernon Zone 3	6,862	6,575	205,860	197,255	1.96500	2.05072	
81	FGT	25309-Cs #11 Mt Vernon Zone 3	1,297	1,243	38,922	37,295	2.59000	2.70298	
82	FGT	25309-Cs #11 Mt Vernon Zone 3	353	338	10,590	10,147	2.78500	2.90649	
83	FGT	57391-Ngpl Vermilion	229	220	6,875	6,588	2.08000	2.17074	
84	FGT	57391-Ngpl Vermilion	229	220	6,875	6,588	2.50000	2.60906	
85	FGT	57391-Ngpl Vermilion	33	32	1,000	958	2.60000	2.71342	
86	FGT	62248-Bay Gas (Rec) Storage Company	186	178	5,574	5,341	2.63000	2.74473	
87	FGT	62248-Bay Gas (Rec) Storage Company	130	125	3,914	3,750	2.64500	2.76038	
88	FGT	71298-Destin P/L/FGT	28	26	825	791	2.64500	2.76038	
89	FGT	71298-Destin P/L/FGT	604	579	18,133	17,375	2.71500	2.83344	
90	FGT	25309-Cs #11 Mt Vernon Zone 3	500	479	15,000	14,373	2.12000	2.21248	
91	FGT	25309-Cs #11 Mt Vernon Zone 3	300	288	9,012	8,635	2.59500	2.70820	
92	FGT	71298-Destin P/L/FGT	333	319	10,000	9,582	2.44000	2.54644	
93	FGT	71298-Destin P/L/FGT	353	338	10,589	10,146	2.66500	2.78126	
94	FGT	78303-Anr/FGT St Landry Parish Exchng	290	278	8,702	8,338	2.25000	2.34815	
95	FGT	78303-Anr/FGT St Landry Parish Exchng	52	50	1,566	1,501	2.57000	2.68211	
96	FGT	78475-Tres Palacios Storage (Rec)	167	160	5,000	4,791	2.28000	2.37946	
97	FGT	78533-Frisco Acadian	43	41	1,290	1,236	2.25000	2.34815	
98	FGT	78533-Frisco Acadian	43	41	1,290	1,236	2.31000	2.41077	
99	FGT	16151-PGS-Jacksonville	77	77	2,300	2,300	3.55000	3.55000	
100	FGT	10102-Gulf So-St Landry FGT	92	88	2,770	2,654	2.54000	2.65080	
101	FGT	62248-Bay Gas (Rec) Storage Company	239	229	7,170	6,870	2.32000	2.42121	
102	FGT	62248-Bay Gas (Rec) Storage Company	500	479	15,000	14,373	2.41000	2.51513	
103	FGT	62248-Bay Gas (Rec) Storage Company	1,044	1,000	31,309	30,000	2.55000	2.66124	
104	FGT	62248-Bay Gas (Rec) Storage Company	522	500	15,654	15,000	2.94000	3.06825	
105	FGT	71298-Destin P/L/FGT	389	372	11,660	11,173	2.64000	2.75517	
106	FGT	78303-Anr/FGT St Landry Parish Exchng	52	50	1,566	1,501	2.60000	2.71342	
107	FGT	78475-Tres Palacios Storage (Rec)	333	319	10,000	9,582	2.09000	2.18117	
108	FGT	10258-Carnes Tn FGT (Rec)	1,149	1,101	34,470	33,029	1.92500	2.00898	
109		SUBTOTAL	16,954	16,247	508,664	487,497	1.70703	1.78115	

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- (2) The above net volumes are calculated at a fuel surcharge of 4.18%, 1.70%, and 4.30% per dth for FGT, Gulfstream, and Southern Natural Gas pipelines, respective
- (3) Included in the monthly gross volumes above are 377,126 dth's nominated under FGT FTS-2 and 181,025 under FGT FTS.

COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION SYSTEM SUPPLY					SCHEDULE A-4 Page 4 of 4		
		FOR THE PERIOD OF: PRESENT MONTH:		January-16 Jun'16	Through	December-16			
(A) PRODUCER/SUPPLIER	(B) PIPELINE	(C) RECEIPT POINT	(D) GROSS AMOUNT MMBtu/d	(E) NET AMOUNT MMBtu/d	(F) MONTHLY GROSS MMBtu	(G) MONTHLY NET MMBtu	(H) WELLHEAD PRICE \$/MMBtu	(I) CITYGATE PRICE (GXE)/F	
110	FGT	25309-Cs #11 Mt Vernon Zone 3	348	333	10,436	10,000	2.72000	2.83866	
111	FGT	62248-Bay Gas (Rec) Storage Company	19	19	581	557	2.39000	2.49426	
112	FGT	62248-Bay Gas (Rec) Storage Company	1,044	1,000	31,309	30,000	2.61500	2.72908	
113	FGT	62248-Bay Gas (Rec) Storage Company	696	667	20,872	20,000	2.75000	2.86996	
114	FGT	25309-Cs #11 Mt Vernon Zone 3	300	287	9,000	8,624	2.58500	2.69777	
115	Gulfstream	8205175-Destin	6,000	5,898	180,000	176,940	1.98000	2.01424	
116	Gulfstream	8205175-Destin	333	328	10,000	9,830	2.38500	2.42625	
117	Gulfstream	8205175-Destin	1,017	1,000	30,519	30,000	2.59500	2.63988	
118	Gulfstream	8205175-Destin	351	345	10,519	10,340	2.40000	2.44151	
119	Gulfstream	8205175-Destin	716	703	21,466	21,101	2.66000	2.70600	
120	Gulfstream	8205175-Destin	684	672	20,519	20,170	3.03000	3.08240	
121	Gulfstream	8205175-Destin	2,136	2,100	64,089	62,999	2.69500	2.74161	
122	Gulfstream	8205175-Destin	1,017	1,000	30,519	30,000	2.60500	2.65005	
123	Gulfstream	8205171-Williams Mobile Bay	333	328	10,000	9,830	2.32000	2.36012	
124	Gulfstream	8205171-Williams Mobile Bay	333	328	10,000	9,830	2.40000	2.44151	
125	Gulfstream	8205171-Williams Mobile Bay	333	328	10,000	9,830	2.80000	2.84842	
126	Gulfstream	8205171-Williams Mobile Bay	333	328	10,000	9,830	3.01000	3.06205	
127	Gulfstream	8205175-Destin	205	202	6,161	6,056	2.37000	2.41099	
128	Gulfstream	8205175-Destin	684	672	20,519	20,170	2.34000	2.38047	
129	Gulfstream	8205175-Destin	716	703	21,466	21,101	2.61000	2.65514	
130	Gulfstream	8205175-Destin	184	181	5,519	5,425	2.80000	2.84842	
131	Gulfstream	8205175-Destin	509	500	15,259	15,000	2.90000	2.95015	
132	Gulfstream	8205175-Destin	716	703	21,467	21,102	2.62000	2.66531	
133	Gulfstream	8205175-Destin	1,300	1,278	39,000	38,337	2.63000	2.67548	
134	Gulfstream	8205175-Destin	712	700	21,363	21,000	2.71500	2.76195	
135	Gulfstream	8205175-Destin	500	492	15,000	14,745	2.80000	2.84842	
136	Gulfstream	8205175-Destin	678	667	20,346	20,000	2.35000	2.39064	
137	Gulfstream	9002960-Coden - Tgpl In	500	492	15,000	14,745	2.88000	2.92981	
138	SONAT	651370-COKENRG/SNG UDP LOGANSPORT-COTT	1,420	1,359	42,600	40,768	1.81000	1.89133	
139	SONAT	611001-South LA Zone 0 pool	31	30	940	900	2.50000	2.61233	
140									
141									
142									
143									
144									
145		SUBTOTAL	24,148	23,643	724,469	709,230	1.70703	1.74371	
146		TOTAL	99,822	96,171	2,994,781	2,885,088	1.70703	1.77193	

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(2) The above net volumes are calculated at a fuel surcharge of 4.18%, 1.70%, and 4.30% per dth for FGT, Gulfstream, and Southern Natural Gas pipelines, respective
(3) Included in the monthly gross volumes above are 377,126 dth's nominated under FGT FTS-2 and 181,025 under FGT FTS.

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ACTUAL FOR THE PERIOD OF: JANUARY 16 through DECEMBER 16

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	YTD
PGA COST													
1	Commodity Costs	\$ 8,827,239	\$ 6,920,517	\$ 5,531,479	\$ 7,422,336	\$ 4,978,773	\$ 5,936,739						\$ 39,617,084
2	Transportation Costs	\$ 4,866,156	\$ 4,881,207	\$ 5,620,991	\$ 4,725,899	\$ 3,032,296	\$ 2,449,220						\$ 25,575,769
3	Hedging Costs (settlement)	\$ 1,816,330	\$ 1,347,390	\$ 1,038,010	\$ 601,490	\$ 409,595	\$ 410,540						\$ 5,623,355
4	Company Use	\$ (23,121)	\$ (11,536)	\$ (30,975)	\$ (21,830)	\$ (3,839)	\$ (28,898)						\$ (120,199)
5	Administrative Costs	\$ 222,214	\$ 189,065	\$ 187,068	\$ 175,418	\$ 188,529	\$ 191,806						\$ 1,154,100
6	Odorant Charges	\$ -	\$ 31,109	\$ 625	\$ 88,245	\$ -	\$ 491						\$ 120,470
7	Legal	\$ (10,000)	\$ 10,917	\$ 41,680	\$ 25,424	\$ 546	\$ 82,203						\$ 150,770
8	Total	\$ 15,698,818	\$ 13,368,669	\$ 12,388,878	\$ 13,016,982	\$ 8,605,900	\$ 9,042,101						\$ 72,121,349
PGA THERM SALES													
9	Residential	8,090,067	10,006,841	7,701,018	5,700,488	4,569,673	3,759,078						39,827,165
10	Commercial	4,114,659	4,741,641	4,038,365	3,555,716	2,780,464	2,603,108						21,833,953
11	Off System Sales	15,243,690	15,783,790	22,849,630	22,849,630	19,223,430	22,483,220						118,433,390
12	Total	27,448,416	30,532,272	34,589,013	32,105,834	26,573,567	28,845,406						180,094,508
PGA RATES (FLEX-DOWN FACTORS) (Average for YTD)													
13	Residential	\$ 0.89849	\$ 0.89849	\$ 0.89849	\$ 0.87849	\$ 0.87849	\$ 0.84849						\$ 0.88349
14	Commercial	\$ 0.88641	\$ 0.89582	\$ 0.85882	\$ 0.87849	\$ 0.87849	\$ 0.84849						\$ 0.87442
PGA REVENUES													
15	Residential	\$ 7,232,439	\$ 8,946,016	\$ 6,884,633	\$ 4,982,739	\$ 3,994,306	\$ 3,173,564						\$ 35,213,697
16	Commercial	\$ 3,567,939	\$ 3,896,818	\$ 3,296,968	\$ 3,068,373	\$ 2,392,003	\$ 2,029,281						\$ 18,251,382
17	Off System Sales	\$ 3,942,689	\$ 3,799,319	\$ 4,728,078	\$ 6,750,188	\$ 4,581,030	\$ 6,274,236						\$ 30,075,540
18	Cash Outs-Transportation Customers	\$ 235,148	\$ 753,639	\$ 380,509	\$ 12,202	\$ 31,144	\$ 114,727						\$ 1,527,369
19	Swing Charges-Transportation Customers	\$ (55,000)	\$ (55,000)	\$ (55,000)	\$ (55,000)	\$ (55,000)	\$ (55,000)						\$ (330,000)
20	Unbilled Revenues-Residential	\$ 1,317,279	\$ 856,789	\$ (1,030,691)	\$ (950,949)	\$ (494,217)	\$ (410,369)						\$ (712,158)
21	Unbilled Revenues-Commercial	\$ 400,643	\$ 131,927	\$ (260,057)	\$ (80,477)	\$ (318,339)	\$ (179,445)						\$ (305,748)
22	Total	\$ 16,641,137	\$ 18,329,508	\$ 13,944,440	\$ 13,727,076	\$ 10,130,927	\$ 10,946,995						\$ 83,720,082
NUMBER OF PGA CUSTOMERS (Average for YTD)													
23	Residential	328,344	330,585	332,667	332,502	332,842	332,952						331,649
24	Commercial	13,485	13,521	13,598	13,437	13,329	13,256						13,438
25	Off System Sales	19	16	10	8	7	21						14
26	Total	341,848	344,122	346,275	345,947	346,178	346,229						345,100

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ACTUAL FOR THE PERIOD OF: JANUARY 16 through DECEMBER 16

	JAN 16	FEB 16	MAR 16	APR 16	MAY 16	JUN 16	JUL 16	AUG 16	SEP 16	OCT 16	NOV 16	DEC 16
JACKSONVILLE DIVISION:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0266	1.0256	1.0276	1.0276	1.0295	1.0295						
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98						
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73						
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697						
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.044	1.043	1.045	1.045	1.047	1.047						
SOUTH FLORIDA DIVISION:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0217	1.0226	1.0246	1.0246	1.0256	1.0226						
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98						
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73						
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697						
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.039	1.040	1.042	1.042	1.043	1.040						
JUPITER DIVISIONS:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0217	1.0226	1.0246	1.0246	1.0256	1.0226						
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98						
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73						
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697						
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.039	1.040	1.042	1.042	1.043	1.040						

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ACTUAL FOR THE PERIOD OF: JANUARY 16 through DECEMBER 16

	JAN 16	FEB 16	MAR 16	APR 16	MAY 16	JUN 16	JUL 16	AUG 16	SEP 16	OCT 16	NOV 16	DEC 16
ORLANDO DIVISION:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0217	1.0226	1.0246	1.0256	1.0256	1.0236						
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98						
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73						
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697						
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.039	1.040	1.042	1.043	1.043	1.041						
TAMPA												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0207	1.0226	1.0246	1.0246	1.0246	1.0226						
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98						
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73						
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697						
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.038	1.040	1.042	1.042	1.042	1.040						
LAKELAND												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0197	1.0207	1.0246	1.0246	1.0236	1.0236						
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98						
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73						
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697						
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.037	1.038	1.042	1.042	1.041	1.041						

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ACTUAL FOR THE PERIOD OF: JANUARY 16 through DECEMBER 16

	JAN 16	FEB 16	MAR 16	APR 16	MAY 16	JUN 16	JUL 16	AUG 16	SEP 16	OCT 16	NOV 16	DEC 16
TRIANGLE:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT CCF PURCHASED	1.0217	1.0226	1.0256	1.0256	1.0266	1.0246						
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98						
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73						
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697						
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.039	1.040	1.043	1.043	1.044	1.042						
OCALA:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT CCF PURCHASED	1.0217	1.0226	1.0246	1.0256	1.0256	1.0236						
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98						
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73						
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697						
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.039	1.040	1.042	1.043	1.043	1.041						

ACTUAL FOR THE PERIOD OF: JANUARY 16 through DECEMBER 16

	JAN 16	FEB 16	MAR 16	APR 16	MAY 16	JUN 16	JUL 16	AUG 16	SEP 16	OCT 16	NOV 16	DEC 16
PANAMA CITY:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0213	1.0223	1.0243	1.0253	1.0272	1.0243						
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	15.09	15.09	15.09	15.09	15.09	15.09						
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73						
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.02444	1.02444	1.02444	1.02444	1.02444	1.02444						
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.046	1.047	1.049	1.050	1.052	1.049						
ST. PETE												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0226	1.0226	1.0256	1.0246	1.0246	1.0226						
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98						
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73						
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697						
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.040	1.040	1.043	1.042	1.042	1.040						
SARASOTA												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0207	1.0226	1.0246	1.0246	1.0256	1.0226						
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98						
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73						
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697						
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.038	1.040	1.042	1.042	1.043	1.040						

COMPANY: PEOPLES GAS SYSTEM		CONVERSION FACTOR CALCULATION						SCHEDULE A-6					
ACTUAL FOR THE PERIOD OF: JANUARY 16 through DECEMBER 16		Page 5 of 5											
		JAN 16	FEB 16	MAR 16	APR 16	MAY 16	JUN 16	JUL 16	AUG 16	SEP 16	OCT 16	NOV 16	DEC 16
FORT MYERS													
1 AVERAGE BTU CONTENT OF GAS PURCHASED													
THERMS PURCHASED = AVERAGE BTU CONTENT CCF PURCHASED		1.0217	1.0226	1.0246	1.0256	1.0256	1.0226						
2 PRESSURE CORRECTION FACTOR													
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98	14.98	14.98						
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73	14.73						
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697	1.01697	1.01697						
3 BILLING FACTOR													
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.039	1.040	1.042	1.043	1.043	1.040						
DAYTONA:													
1 AVERAGE BTU CONTENT OF GAS PURCHASED													
THERMS PURCHASED = AVERAGE BTU CONTENT CCF PURCHASED		1.0217	1.0226	1.0246	1.0256	1.0266	1.0236						
2 PRESSURE CORRECTION FACTOR													
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98	14.98	14.98						
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73	14.73						
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697	1.01697	1.01697						
3 BILLING FACTOR													
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.039	1.040	1.042	1.043	1.044	1.041						
AVON PARK:													
1 AVERAGE BTU CONTENT OF GAS PURCHASED													
THERMS PURCHASED = AVERAGE BTU CONTENT CCF PURCHASED		1.0207	1.0226	1.0246	1.0256	1.0256	1.0226						
2 PRESSURE CORRECTION FACTOR													
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98	14.98	14.98						
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73	14.73						
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697	1.01697	1.01697						
3 BILLING FACTOR													
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.038	1.040	1.042	1.043	1.043	1.040						