

DIANNE M. TRIPLETT
ASSOCIATE GENERAL COUNSEL

July 21, 2016

### VIA UPS OVERNIGHT

REDACTED

Ms. Carlotta Stauffer Commission Clerk Florida Public Service Commission 2540 Shumard Oak Boulevard Tallahassee, Florida 32399-0850

Re: Docket No. 160001-EI

Dear Ms. Stauffer:

Enclosed for filing on behalf of Duke Energy Florida, LLC, are an original plus seven (7) copies of FPSC 423 forms for the months of April, May and June 2016, along with Duke Energy Florida, LLC's Request for Specified Confidential Treatment. Forms 423-1A, 423-2, 423-2A, and 423-2B contained in this filing have been edited to delete certain confidential information. An unedited copy of the 423 forms has been submitted for filing under separate cover.

Thank you for your assistance in this matter and if you have any questions, please feel free to contact me at (727) 820-4692.

Sincerely,

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Dianne M. Triplett

Associate General Counsel

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### CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true copy of Duke Energy Florida, LLC's 423 Forms for the months of April, May, and June 2016 have been furnished to the following individuals via email on this 21st day of July, 2016.

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### FPSC FORM 423-1

# MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

Report For:

Company:

April - June 2016

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA

SUBMITTED ON THE FORM: Signature of Official Submitting

Duke Energy Florida, LLC

Danie Errorgy i forful, 220

Report:

amy yu

DATE COMPLETED:

Line No.	Plant Name	Supplier Name	Shipping Point	Purchase Type	Point of Delivery	Date of Delivery	Type Fuel Oil	Sulfur Level (%)	Btu Content (Btu/gal)	Volume (Bbls)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(i)	(k)	(1)
April	1 2016										
1	Crystal River	GENERIC TRANSFER COMPANY	Martin Gas Terminal to station	N/A	FACILITY	04/2016	FO2	0.03	137,665	5,508,1667	\$121.3817
May	2016										
1	Crystal River	INDIGO	Oil Terminal - Tampa, FL	N/A	FACILITY	05/2016	FO2	0.03	137,665	6,717.7381	\$ 63,4931
2	Crystal River	GENERIC TRANSFER COMPANY	Martin Gas Terminal to station	N/A	FACILITY	05/2016	FO2	0.03	137,665	705.8333	\$ 121.6009
3	Intercession Cty Peakers(FL)	INDIGO	Oil Terminal - Tampa, FL	N/A	FACILITY	05/2016	FO2	0.03	137,665	30,613.6429	\$ 62.3011
June	2016										
1	Crystal River	INDIGO	Oil Terminal - Tampa, FL	N/A	FACILITY	06/2016	FO2	0.03	137,665	11,969.4286	\$ 67.8316
2	Crystal River	GENERIC TRANSFER COMPANY	Martin Gas Terminal to station	N/A	FACILITY	05/2016	FO2	0.03	137,665	3.2381	\$ 121.5931
3	Intercession Cty Peakers(FL)	INDIGO	Oil Terminal - Tampa, FL	N/A	FACILITY	06/2016	FO2	0.03	137,665	18,208.3095	\$ 67.6920

FPSC FORM 423-1a

## MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY



	po		

April - June 2016

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THE

FORM

Reporting Company: Duke Energy Florida, LLC

Signature of Official Submitting Report:

7/15/2016

DATE COMPLETED:

Line No.	Plant Name	Supplier Name	Point of Delivery	Date of Delivery	Type Oil	Volume (Bbls)	Invoice Price (\$/Bbl)	Invoice Amount (\$)	Discount (\$)	Net Amount (\$)	Net Price (\$/Bbl)	Quality Adjustment (\$/Bbl)	Effective Purchase Price (\$/Bbl)	Additional Transportation Charges (\$/Bbl)	Other Charges Incurred (\$/Bbl)	Deliverence Price (\$/8bl)
(a)	(b)	(c)	(d)	(e)	(1)	(g)	(h)	(i)	(j)	(k)	(1)	(m)	(n)	(0)	(p)	(p)
April 2	2016															
1	Crystal River	GENERIC TRANSFER COMPANY	FACILITY	04/2016	FO2	5,508.1667										\$121.3817
May 2	016					4										•
1	Crystal River	INDIGO	FACILITY	05/2016	FO2	6,717.7381										\$63.4931
2	Crystal River	GENERIC TRANSFER COMPANY	FACILITY	05/2016	FO2	705.8333										\$121,6009
3	Intercession Cty Peakers(FL)	INDIGO	FACILITY	05/2016	FO2	30,613.6429										\$62.3011
June 2	016					(T										-
1	Crystal River	INDIGO	FACILITY	06/2016	FO2	11,969.4286										\$67.8316
2	Crystal River	GENERIC TRANSFER COMPANY	FACILITY	05/2016	FO2	3.2381										\$121.5931
3	Intercession Cty Peakers(FL)	INDIGO	FACILITY	06/2016	FO2	18,208.3095										\$67.6920

### FPSC FORM 423-2

# MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY



Report For:

April - June 2016

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON

THE FORM:

Reporting Company:

DE Florida

Signature of Official Submitting Report:

Plant Name:

**Associated Terminals** 

DATE COMPLETED:

7/15/2016

amy 44

Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Number Primary Shipping Units	Tons	Effective Purchase Price (\$/ton)	Total Transportation Cost (\$/ton)	F.O.B. Plant Price (\$/ton)	Percent Sulfur (%)	Btu Content (Btu/b)	Percent Ash (%)	Percent Moisture (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	()	(k)	(1)	(m)	(n)
April 201	6												
1	ALLIANCE COAL LLC	9,KY,225	LTC	RB	7	13,308.0			\$61.813	2.93	11,513	7.87	12.20
2	CENTRAL COAL CO	10,IL,145	LTC	RB	8	13,959.8			\$52.369	3.02	11,237	8.60	12.42
3	EAGLE DOCK	N/A		RB	3	5,524.5			\$72.594	2.73	12,061	8.33	9.51
4	FORESIGHT COAL SALES LLC	10,IL,117	LTC	RB	11	20,705.2			\$54.810	3.11	11,142	7.90	14.31
5	WHITE OAK	10,IL,65	LTC	RB	1	1,500.0			\$64.910	2.48	11,761	8.11	11.06
May 2016	3										As Received	Coal Quality	
•									ľ				
1	ALLIANCE COAL LLC	9,KY,225	LTC	RB	16	29,466.1			\$61.830	2.85	11,480	8.00	12.36
2	CENTRAL COAL CO	10,IL,145	LTC	RB	2	4,015.7			\$52.170	3.20	11,295	8.82	11.67
3	WHITE OAK	10,IL,65	LTC	RB	2	2,150.3			\$64.927	2.48	11,744	7.77	11.52
une 201	6							4000			As Received	Coal Quality	
	ā)												
1	ALLIANCE COAL LLC	9,KY,225	LTC	RB	1	200.3			\$61.830	2.82	11,480	8.23	12.25
2	CENTRAL COAL CO	10,IL,145	LTC	RB	6	12,162.1			\$51.140	2.91	11,131	8.62	13.06
3	EAGLE DOCK	N/A		RB	1	1,693.5			\$72.614	2.72	12,074	8.29	9.29
4	FORESIGHT COAL SALES LLC	10,IL,117	LTC	RB	3	5,351.3			\$54.830	3.13	11,163	7.73	14.17
5	WHITE OAK	10,IL,65	LTC	RB	1	1,919.9			\$64.930	2.43	11,714	8.04	11.78
											As Received	Coal Quality	

### FPSC FORM 423-2

# MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

SPECIFIED CONFIDENTIAL

Report For:

April - June 2016

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON

THE FORM:

Reporting Company:

DE Florida

Signature of Official Submitting Report:

Plant Name:

Crystal River

DATE COMPLETED:

7/15/2016

amy 44

Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Number Primary Shipping Units	Tons	Effective Purchase Price (\$/ton)	Total Transportation Cost (\$/ton)	F.O.B. Plant Price (\$/ton)	Percent Sulfur (%)	Btu Content (Btu/b)	Percent Ash (%)	Percent Moisture (%)
(a)	(b)	(c)	(d)	(e)	(1)	(g)	(h)	(i)	0)	(k)	(1)	(m)	(n)
April 201	6												
1	ARCH COAL SALES CO INC	17,CO,51	LTC	OB	1	15,657.1			\$84.476	0.44	11,517	7.06	10.69
2	ASSOCTERM	N/A		ОВ	4	77,891.3			\$72.183	2.99	11,368	8.17	12.62
3	IMT	N/A		OB	9	166,584.7			\$71.853	2.80	11,015	8.36	14.80
											As Received	Coal Quality	
May 201	6								,				
1	ARCH COAL SALES CO INC	17,CO,51	LTC	ОВ	3	48,628.7			\$96.043	0.42	11,229	6.07	13.72
2	ASSOCTERM	N/A		ОВ	5	36,925.6			\$82.051	2.88	11,463	8.05	12.32
3	IMT	N/A		ОВ	9	152,466.8			\$83.227	2.87	11,110	8.35	13.71
June 201	16								•		As Received	Coal Quality	
ounc 20													
1	ARCH COAL SALES CO INC	17,CO,51	LTC	ОВ	2	32,901.6			\$92.462	0.44	10,971	6.42	15.16
2	ASSOCTERM	N/A		ОВ	1	20,325.8			\$73.104	2.89	11,287	8.25	12.93
3	IMT	N/A		OB	16	297,849.2			\$79.728	2.75	11,154	8.22	13.54
						,					As Received	Coal Quality	

#### FPSC FORM 423-2

# MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

SPECIFIED CONFIDENTIAL

Report For:

April - June 2016

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON

THE FORM:

Reporting Company:

DE Florida

Signature of Official Submitting Report:

Plant Name:

IMT (Intl Marine Terminal)

DATE COMPLETED:

Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Number Primary Shipping Units	Tons	Effective Purchase Price (\$/ton)	Total Transportation Cost (\$/ton)	F.O.B. Plant Price (\$/ton)	Percent Sulfur	Btu Content (Btu/lb)	Percent Ash (%)	Percent Moisture (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(i)	(k)	(1)	(m)	(n)
April 20	16												
1	AMERICAN COAL COMPANY	10,IL,165	LTC	RB	10	18,388.7			\$64.574	2.40	11,737	8.63	11.34
2	CENTRAL COAL CO	10,IL,145	LTC	RB	29	58,587.8			\$55.446	3.11	11,198	8.72	12.45
3	EAGLE DOCK	N/A		RB	16	31,097.2			\$77.174	2.67	11,996	8.43	9.72
4	FORESIGHT COAL SALES LLC	10,IL,117	LTC	RB	14	26,387.9			\$59.390	3.12	11,277	7.52	13.65
May 201	6										As Received	Coal Quality	
1	AMERICAN COAL COMPANY	10.IL.165	LTC	RB	32	56,867.2			\$67,494	2.22	44 700		
2	CENTRAL COAL CO	10,IL,145	LTC	RB	28	72,346.6			\$58.222	2.36 3.19	11,702	8.88	11.33
3	EAGLE DOCK	N/A	210	RB	27	46,536.9			\$80.096	2.70	11,201 12,007	9.07 8.33	12.09 9.74
4	FORESIGHT COAL SALES LLC	10,IL,117	LTC	RB	14	25,569.0			\$62.311	3.10	11,227	7.84	13.83
											60	Coal Quality	
June 20	16								•				
1	AMERICAN COAL COMPANY	10,IL,165	LTC	RB	9	15,911.2			\$73,108	2.44	11,857	8.68	10.55
2	ASSOCTERM	N/A		RB	2	2,020.3	2		\$68.027	3.00	11,117	8.94	12.75
3	CENTRAL COAL CO	10,IL,145	LTC	RB	29	57,705.7			\$64.013	3.09	11,203	9.11	12.07
4	EAGLE DOCK	N/A		RB	20	38,964.6			\$87.154	2.57	12,032	8.24	9.66
5	FORESIGHT COAL SALES LLC	10,IL,117	LTC	RB	10	18,068.1			\$67.928	3.16	11,272	8.02	13.32
6	RIVER VIEW COAL, LLC	9,KY,225	LTC	RB	14	25,291.6			\$84.618	3.00	11,576	8.28	11.22
7	WHITE OAK	10,IL,65	LTC	RB	3	5,771.2			\$69.428	2.38	11,753	8.14	11.08
									Di .		As Received	Coal Quality	

### FPSC FORM 423-2

# MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

SPECIFIED CONFIDENTIAL

Report For:

April - June 2016

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON

THE FORM:

Reporting Company:

DE Florida

Signature of Official Submitting Report:

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Plant Name:

**US United Bulk Terminal** 

DATE COMPLETED:

Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Number Primary Shipping Units	Tons	Effective Purchase Price (\$/ton)	Total Transportation Cost (\$/ton)	F.O.B. Plant Price (\$/ton)	Percent Sulfur (%)	Btu Content (Btu/lb)	Percent Ash (%)	Percent Moisture (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)	(n)
April 20	16												
1	ALLIANCE COAL LLC	9,KY,225	LTC	RB	84	156,744.8			\$66.062	2.93	11,506	8.09	12.13
2	CENTRAL COAL CO	10,IL,145	LTC	RB	14	27,762.6			\$56.514	3.17	11,198	8.94	12.29
3	FORESIGHT COAL SALES LLC	10,IL,117	LTC	RB	2	3,789.7			\$59.060	3.06	11,054	7.79	14.73
4	WHITE OAK	10,IL,65	LTC	RB	5	9,482.8			\$69.160	2.41	11,587	8.13	12.43
May 201	6					· N		11			As Received	Coal Quality	
•													
1	ALLIANCE COAL LLC	9,KY,225	LTC	RB	17	31,363.3			\$66.077	2.88	11,509	7.98	12.24
2	CENTRAL COAL CO	10,IL,145	LTC	RB	1	2,098.4			\$56.420	3.15	11,194	8.84	12.29
3	FORESIGHT COAL SALES LLC	10,IL,117	LTC	RB	7	13,160.8			\$59.080	3.09	11,140	7.86	14.39
4	RIVER VIEW COAL, LLC	9,KY,225	LTC	RB	18	32,138.3			\$75.770	2.90	11,489	8.09	12.18
5	WHITE OAK	10,IL,65	LTC	RB	6	11,592.3			\$66.284	2.44	11,676	8.15	11.71
June 20	16										As Received	Coal Quality	
1	FORESIGHT COAL SALES LLC	10,IL,117	LTC	RB	8	15,134.2			\$60.080	3.17	11,263	7.92	13.43
2	RIVER VIEW COAL, LLC	9,KY,225	LTC	RB	54	98,011.5			\$76,770	2.94	11,531	8.18	11.76
3	WHITE OAK	10,IL,65	LTC	RB	5	9,858.1			\$61.580	2.34	11,493	8.02	13.05
											As Received	Coal Quality	

FPSC FORM 423-2a

## MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY



Report For:

April - June 2016

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THE FORM:

Reporting Company:

Duke Energy Florida, LLC

Signature of Official Submitting Report:

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Plant Name:

Associated Terminals

DATE COMPLETED:

7/15/2016

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B. Mine Price (\$/ton)	Short Haul & Loading Charges (\$/ton)	Original Invoice Price (\$/ton)	Retroactive Price Increases (\$/ton)	Base Price (\$/ton)	Quality Adjustments (\$/ton)	Effective Purchase Price (\$/ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)
April :	2016										
1	ALLIANCE COAL LLC	9,KY,225	Long Term	31,613.1		0.000		0.000			
2	FORESIGHT COAL SALES LLC	10,IL,117	Long Term	5,351.3		0.000		0.000			
3	WHITE OAK	10,IL,65	Long Term	3,764.4		0.000		0.000			
May	2016										
1	EAGLE DOCK	N/A	Transfer	9,849.7		0.000		0.000			
2	FORESIGHT COAL SALES LLC	10,IL,117	Long Term	7,447.3		0.000		0.000			

June 2016

No items to report

### FPSC FORM 423-2a

# MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

SPECIFIED CONFIDENTIAL

Report For:

April - June 2016

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THE FORM:

Reporting Company:

Duke Energy Florida, LLC

Signature of Official Submitting Report:

amy yu

Plant Name:

Crystal River

DATE COMPLETED:

Line No.	Supplier Name	Mine Location	100000000000000000000000000000000000000	Tons	F.O.B. Mine Price (\$/ton)	Short Haul & Loading Charges (\$/ton)	Original Invoice Price (\$/ton)	Retroactive Price Increases (\$/ton)	Base Price (\$/ton)	Quality Adjiustments (\$/ton)	Effective Purchase Price (\$/ton)
(a)	(b)	(c)	(d)	(e)	<b>(f)</b>	(g)	(h)	(i)	<b>(i)</b>	(k)	(1)
April 2	2016										
1	ARCH COAL SALES CO INC	17,CO,51	Long Term	31,965.6		0.000		0.000			
2	ASSOCTERM	N/A	Transfer	58,201.9		0.000		0.000			
3	IMT	N/A	Transfer	150,012.5		0.000		0.000			
May 2	016							T.			
1	ARCH COAL SALES CO INC	17,CO,51	Long Term	32,320.2		0.000		0.000			
2	ASSOCTERM	N/A	Transfer	36,925.6		0.000		0.000			
3	IMT	N/A	Transfer	171,892.6		0.000		0.000			
June 2	016							9.5			
1	ARCH COAL SALES CO INC	17,CO,51	Long Term	32,901.6		0.000		0.000			
2	ASSOCTERM	N/A	Transfer	20,325.8		0.000		0.000			
3	IMT	N/A	Transfer	276,185.0		0.000		0.000			

### FPSC FORM 423-2a

# MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

SPECIFIED CONFIDENTIAL

Report For:

Plant Name:

4

FORESIGHT COAL SALES LLC

RIVER VIEW COAL, LLC

KNIGHTHAWK

WHITE OAK

April - June 2016

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THE FORM:

Reporting Company:

Duke Energy Florida, LLC

IMT (Inti Marine Terminal)

Signature of Official Submitting Report:

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0.000

0.000

0.000

DATE COMPLETED:

30,788.4

40,002.8

100,895.2

22,534.8

10,IL,117 Long Term

Long Term

Long Term

Long Term

10,IL,145

9,KY,225

10,IL,65

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B. Mine Price (\$/ton)	Short Haul & Loading Charges (\$/ton)	Original Invoice Price (\$/ton)	Retroactive Price Increases (\$/ton)	Base Price (\$/ton)	Quality Adjiustments (\$/ton)	Effective Purchase Price (\$/ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	()	(k)	(1)
April 2	2016										
1	AMERICAN COAL COMPANY	10,IL,165	Long Term	44,189.6		0.000		0.000			
2	CENTRAL COAL CO	10,IL,145	Long Term	17,882.9		0.000		0.000			
3	EAGLE DOCK	N/A	Transfer	29,103.9		0.000		0.000			
4	FORESIGHT COAL SALES LLC	10,IL,117	Long Term	13,261.5		0.000		0.000			
May 2	2016										
1	AMERICAN COAL COMPANY	10,IL,165	Long Term	36,830.3		0.000		0.000			
2	EAGLE DOCK	N/A	Transfer	28,723.1		0.000		0.000			
3	FORESIGHT COAL SALES LLC	10,IL,117	Long Term	6,974.8		0.000		0.000			
4	KNIGHTHAWK	10,IL,145	Long Term	27,920.6		0.000		0.000			
June 2	2016							<b>.</b> ,			
1	AMERICAN COAL COMPANY	10,IL,165	Long Term	38,177.8		0.000		0.000			
2	ASSOCTERM	N/A	Transfer	2,020.3		0.000		0.000			
3	EAGLE DOCK	N/A	Transfer	17,093.4		0.000		0.000			

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### FPSC FORM 423-2a

## MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

SPECIFIED CONFIDENTIAL

Report For:

April - June 2016

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THE FORM:

Reporting Company:

Duke Energy Florida, LLC

Plant Name:

US United Bulk Terminal

Signature of Official Submitting Report:

2/15/2016

DATE COMPLETED:

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B. Mine Price (\$/ton)	Short Haul & Loading Charges (\$/ton)	Original Invoice Price (\$/ton)	Price Increases (\$/ton)	Base Price (\$/ton)	Quality Adjiustments (\$/ton)	Effective Purchase Price (\$/ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	0	(k)	(1)
April 2	016										
1	ALLIANCE COAL LLC	9,KY,225	Long Term	40,326.3		0.000		0.000			
2	FORESIGHT COAL SALES LLC	10,IL,117	Long Term	5,582.6		0.000		0.000			
3	WHITE OAK	10,IL,65	Long Term	7,688.4		0.000		0.000			
May 2	016					11/22					
1	FORESIGHT COAL SALES LLC	10,IL,117	Long Term	22,712.5		0.000		0.000			
2	RIVER VIEW COAL, LLC	9,KY,225	Long Term	86,727.6		0.000		0.000			
3	WHITE OAK	10,IL,65	Long Term	12,031.1		0.000		0.000			
June 2	016			(3							
1	RIVER VIEW COAL, LLC	9,KY,225	Long Term	45,070.4		0.000		0.000			
2	WHITE OAK	10,IL,65	Long Term	1,730.9		0.000		0.000			

### FPSC FORM 423-2b

## MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY



Report For:

April - June 2016

DE Florida

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THE

FORM

Signature of Official Submitting Report:

amy yu

Plant Name:

Reporting Company:

**Associated Terminals** 

DATE COMPLETED:

Line No.	Supplier Name	Mine Location	Shipping Point	Transportation Mode	Tons	Effective Purchase Price (\$/ton)	Additional Short Hauf & Loading Charges (\$/ton)	Rail Rate (\$/ton)	Other Charges Incurred (\$/ton)	River Barge Rate (\$/ton)	Transloading Rate (\$/ton)		Other Charges Incurred (\$/ton)		F.O.B. Plant Price (\$/ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(ī)	0)	(k)	(1)	(m)	(n)	(o)	(p)
April	2016														
1	ALLIANCE COAL LLC	9,KY,225	River View Mine	RB	13,308.0		0.000								\$61.813
2	CENTRAL COAL CO	10,IL,145	Prairie Eagle (Knight Hawk)	RB	13,959.8		0.000								\$52.369
3	EAGLE DOCK	N/A	Independence Mat Handling DEF	RB	5,524.5		0.000								\$72.594
4	FORESIGHT COAL SALES LLC	10,IL,117	SHAY #1 MINE, IL (4)	RB	20,705.2		0.000								\$54.810
5	WHITE OAK	10,IL,65	White Oak Mine #1	RB	1,500.0		0.000								\$64.910
May	2016						-	Rail Ch	arges		Waterborn	e Charges		S1 3m	
1	ALLIANCE COAL LLC	9,KY,225	River View Mine	RB	29,466.1		0.000								\$61.830
2	CENTRAL COAL CO	10,IL,145	Prairie Eagle (Knight Hawk)	RB	4,015.7		0.000								\$52.170
3	WHITE OAK	10,IL,65	White Oak Mine #1	RB	2,150.3		0.000								\$64.927
lune	2016						G	Rail Ch	arges		Waterborn	e Charges			-12
1	ALLIANCE COAL LLC	9,KY,225	River View Mine	RB	200.3		0.000								\$61.830
2	CENTRAL COAL CO	10,IL,145	Prairie Eagle (Knight Hawk)	RB	12,162.1		0.000								\$51,140
3	EAGLE DOCK	N/A	Independence Mat Handling DEF	RB	1,693.5		0.000								\$72.614
4	FORESIGHT COAL SALES LLC	10,IL,117	SHAY #1 MINE, IL (4)	RB	5,351.3		0.000								\$54.830
5	WHITE OAK	10,IL,65	White Oak Mine #1	RB	1,919.9		0.000								\$64.930
							R 55	Rail Ch	arges		Waterborn	e Charges			Si Control Control

### FPSC FORM 423-2b

## MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY



Report For: April - June 2016

Crystal River

Reporting Company: DE Florida

Plant Name:

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THE

FORM:

Signature of Official Submitting Report:

gradule of Official Submitting Neport.

DATE COMPLETED:

Line No.	Supplier Name	Mine Location	Shipping Point	Transportation Mode	Tons	Effective Purchase Price (\$/ton)	Additional Short Haul & Loading Charges (\$/ton)	Rail Rate (\$/ton)	Other Charges Incurred (\$/ton)	River Barge Rate (\$/ton)	Transloading Rate (\$/ton)	Ocean Barge Rate (\$/ton)	Other Charges Incurred (\$/ton)	Total Transportation Charges (\$/ton)	F.O.B. Plant Price (\$/ton)
(a)	(b)	(c)	(d)	(e)	(1)	(g)	(h)	(i)	0)	(k)	(1)	(m)	(n)	(0)	(p)
April	2016														
1	ARCH COAL SALES CO INC	17,CO,51	West E k Mine	ОВ	15,657.1		0.000								\$84,476
2	ASSOCTERM	N/A	Associated Term. (Meraux)	ОВ	77,891.3		0.000								\$72.183
3	IMT	N/A	IMT (Intl Marine Terminal)	ОВ	166,584.7		0.000								\$71.853
3 IMT May 2016	2016					-	-	Rail Charges		Waterborne Charges					
iviay	2016														
1	ARCH COAL SALES CO INC	17,CO,51	West E k Mine	ОВ	48,628.7		0.000								\$96.043
2	ASSOCTERM	N/A	Associated Term. (Meraux)	OB	36,925.6		0.000								\$82.051
3	IMT	N/A	IMT (Intl Marine Terminal)	ОВ	152,466.8		0.000								\$83.227
								Rail Ch	arges		Waterborn	ne Charges			
June	2016						=								
1	ARCH COAL SALES CO INC	17,CO,51	West E k Mine	ОВ	32,901.6		0.000								\$92.462
2	ASSOCTERM	N/A	Associated Term. (Meraux)	ОВ	20,325.8		0.000								\$73,104
3	IMT	N/A	IMT (Intl Marine Terminal)	ОВ	297,849.2		0.000								\$79.728
					60.			Rail Ch	arges		Waterborn	e Charges			

### FPSC FORM 423-2b

#### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY



Report For:

April - June 2016

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THE

amy yu

FORM:

Reporting Company:

DE Florida

Plant Name:

IMT (Intl Marine Terminal)

Signature of Official Submitting Report:

7/15/2016

DATE COMPLETED:

Line No.	Supplier Name	Mine Location	Shipping Point	Transportation Mode	Tons	Effective Purchase Price (\$/ton)	Additional Short Haul & Loading Charges (\$/ton)	Rail Rate (\$/ton)	Other Charges Incurred (\$/ton)	River Barge Rate (\$/ton)	Transloading Rate (\$/ton)	Ocean Barge Rate (\$/ton)			F.O.B. Plan Price (\$/ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(1)	(1)	(k)	(1)	(m)	(n)	(0)	(p)
April	1 2016														
1	AMERICAN COAL COMPANY	10,IL,165	GALATIA	RB	18,388.7		0.000								\$64.574
2	CENTRAL COAL CO	10,IL,145	Prairie Eagle (Knight Hawk)	RB	58,587.8		0.000								\$55.446
3	EAGLE DOCK	N/A	Independence Mat Handling DEF	RB	31,097.2		0.000								\$77.174
4 F	FORESIGHT COAL SALES LLC	10,IL,117	SHAY #1 MINE, IL (4)	RB	26,387.9		0.000								\$59.390
								Rail Ch	arges		Waterborn	ne Charges			7.174.0 (\$10.0 (
May	2016						×-		15						
1	AMERICAN COAL COMPANY	10,IL,165	GALATIA	RB	56,867.2	Î	0.000								\$67.494
2	CENTRAL COAL CO	10,IL,145	Prairie Eagle (Knight Hawk)	RB	72,346.6		0.000								\$58.222
3	EAGLE DOCK	N/A	Independence Mat Handling DEF	RB	46,536.9		0.000								\$80.096
4	FORESIGHT COAL SALES LLC	10,IL,117	SHAY #1 MINE, IL (4)	RB	25,569.0		0.000								\$62.311
lune	2016						-	Rail Ch	arges		Waterborn	ne Charges			
	AMERICAN COAL COMPANY	10,IL,165	GALATIA	DD	45.044.0		0.000		-111						E
2	ASSOCTERM	N/A	Associated Term. (Meraux)	RB RB	15,911.2 2,020.3		0.000								\$73.108
3	CENTRAL COAL CO	10,IL,145	Praine Eagle (Knight Hawk)	RB	57,705.7		0.000								\$68.027
4	EAGLE DOCK	N/A	Independence Mat Handling DEF	RB	38,964.6		0.000								\$64.013
5	FORESIGHT COAL SALES LLC	10,IL,117	SHAY #1 MINE, IL (4)	RB	18,068.1		0.000								\$87.154
6	RIVER VIEW COAL, LLC	9,KY,225	River View Mine	RB	25,291.6		0.000								\$67.928
7	WHITE OAK	10,11,65	White Oak Mine #1	RB	5,771.2		0.000								\$84.618 \$69.428
		1000			.,		0.000	Del Ch	National Control		111.1.1	CI.			309.426
							8	Rail Ch	arges		Waterborn	ne Charges			

### FPSC FORM 423-2b

### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY



Report For:

April - June 2016

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THE

FORM:

Reporting Company: Plant Name:

DE Florida

US United Bulk Terminal

DATE COMPLETED:

Signature of Official Submitting Report:

Line No.	Supplier Name	Mine Location	Shipping Point	Transportation Mode	Tons	Effective Purchase Price (\$/ton)	Additional Short Hauf & Loading Charges (\$/ton)	Rail Rate (\$/ton)	Other Charges Incurred (\$/ton)	River Barge Rate (\$/ton)	Transloading Rate (\$/ton)		Other Charges Incurred (\$/ton)	Total Transportation Charges (\$/ton)	F.O.B. Plant Price (\$/ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(i)	(k)	(1)	(m)	(n)	(0)	(p)
April	2016														
1	ALLIANCE COAL LLC	9,KY,225	River View Mine	RB	156,744.8		0.000								\$66.062
2	CENTRAL COAL CO	10,IL,145	Prairie Eagle (Knight Hawk)	RB	27,762.6		0.000								\$56,514
3	FORESIGHT COAL SALES LLC	10,IL,117	SHAY #1 MINE, IL (4)	RB	3,789.7		0.000								\$59.060
4	WHITE OAK	10,IL,65	White Oak Mine #1	RB	9,482.8		0.000								\$69.160
								Rail Ch	arges		Waterborn	e Charges			1000000000
May	2016						_								
1	ALLIANCE COAL LLC	9,KY,225	River View Mine	RB	31,363.3		0.000								\$66.077
2	CENTRAL COAL CO	10,IL,145	Prairie Eagle (Knight Hawk)	RB	2,098.4		0.000								\$56.420
3	FORESIGHT COAL SALES LLC	10,IL,117	SHAY #1 MINE, IL (4)	RB	13,160.8		0.000								\$59.080
4	RIVER VIEW COAL, LLC	9,KY,225	River View Mine	RB	32,138.3		0.000								\$75.770
5	WHITE OAK	10,IL,65	White Oak Mine #1	RB	11,592.3		0.000								\$66.284
								Rail Ch	arges		Waterborn	e Charges			
June	2016						·-								
1	FORESIGHT COAL SALES LLC	10,IL,117	SHAY #1 MINE, IL (4)	RB	15,134.2		0.000								\$60.080
2	RIVER VIEW COAL, LLC	9,KY,225	River View Mine	RB	98,011.5		0.000								\$76.770
	WHITE OAK	10,IL,65	White Oak Mine #1	RB	9.858.1		0.000								\$61.580
3	WITTE OAK	10,12,00	TYTHIC OUR MINIG IFT	140	0,000.1		0.000								\$61.580