



*Proudly Celebrating 90 Years  
of Energy Excellence*

P.O. Box 3395  
West Palm Beach, Florida 33402-3395

July 21, 2016

Ms. Carlotta Stauffer, Director  
Commission Clerk and Administrative Services  
Florida Public Service Commission  
2540 Shumard Oak Blvd.  
Tallahassee, Florida 32399-0950

**Re: Docket No. 160001-EI**  
**CONTINUING SURVEILLANCE AND REVIEW OF FUEL COST**  
**RECOVERY CLAUSES OF ELECTRIC UTILITIES**

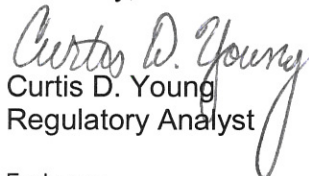
Dear Ms. Stauffer:

We are enclosing the June 2016 Fuel Schedules for our Consolidated Electric Florida divisions.

The under-recovery is primarily due to fuel costs being higher than projected.

If you have any questions, please contact me at [cyoung@fpuc.com](mailto:cyoung@fpuc.com) or Michael Cassel at [mcassel@fpuc.com](mailto:mcassel@fpuc.com).

Sincerely,

  
Curtis D. Young  
Regulatory Analyst

Enclosure

Cc: FPSC  
Beth Keating  
Buddy Shelley (no enclosure)  
SJ 80-441

COMPARISON OF ESTIMATED AND ACTUAL  
FUEL AND PURCHASED POWER COST RECOVERY FACTOR  
MONTH: JUNE 2016

DOLLARS					MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 Fuel Cost of System Net Generation (A3)					0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
2 Nuclear Fuel Disposal Cost (A13)												
3 FPL Interconnect	0	8,388	(8,388)	-100.0%								
4 Adjustments to Fuel Cost (A2, Page 1)			0	0.0%								
5 TOTAL COST OF GENERATED POWER	0	8,388	(8,388)	-100.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A8)	2,903,879	3,130,514	(226,635)	-7.2%	61,260	62,000	(740)	-1.2%	4.74025	5.04922	(0.30897)	-6.1%
7 Energy Cost of Sched C & X Econ Purch (Broker)(A9)												
8 Energy Cost of Other Econ Purch (Non-Broker)(A9)												
9 Energy Cost of Sched E Economy Purch (A9)												
10 Demand and Non Fuel Cost of Purchased Power (A9)	2,862,067	2,571,107	290,960	11.3%	61,260	62,000	(740)	-1.2%	4.67200	4.14695	0.52505	12.7%
11 Energy Payments to Qualifying Facilities (A8a)	825,238	133,837	691,401	516.6%	1,518	2,325	(807)	-34.7%	54.35563	5.75643	48.59920	844.3%
12 TOTAL COST OF PURCHASED POWER	6,591,184	5,843,846	747,338	12.8%	62,778	64,325	(1,547)	-2.4%	10.49916	9.08488	1.41428	15.6%
13 TOTAL AVAILABLE MWH (LINE 5 + LINE 12)					62,778	64,325	(1,547)	-2.4%				
14 Fuel Cost of Economy Sales (A7)												
15 Gain on Economy Sales (A7a)												
16 Fuel Cost of Unit Power Sales (SL2 Parpts)(A7)												
17 Fuel Cost of Other Power Sales (A7)												
18 TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
19 NET INADVERTENT INTERCHANGE (A10)												
20 LESS GSLD APPORTIONMENT OF FUEL COST	212,764	350,679	(137,915)	433.5%	0	0	0	0.0%				
20a TOTAL FUEL AND NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	6,378,420	5,501,555	876,865	15.9%	62,778	64,325	(1,547)	-2.4%	10.16024	8.55275	1.60749	18.8%
21 Net Unbilled Sales (A4)	(231,272) *	319,103 *	(550,375)	-172.5%	(2,276)	3,731	(6,007)	-161.0%	(0.37773)	0.56273	(0.94046)	-167.1%
22 Company Use (A4)	6,245 *	2,395 *	3,850	160.8%	61	28	33	119.5%	0.01020	0.00422	0.00598	141.7%
23 T & D Losses (A4)	382,736 *	330,136 *	52,600	15.9%	3,767	3,860	(93)	-2.4%	0.62512	0.58219	0.04293	7.4%
24 SYSTEM KWH SALES	6,378,420	5,501,555	876,865	15.9%	61,226	56,706	4,520	8.0%	10.41783	9.70189	0.71594	7.4%
25 Wholesale KWH Sales												
26 Jurisdictional KWH Sales	6,378,420	5,501,555	876,865	15.9%	61,226	56,706	4,520	8.0%	10.41783	9.70189	0.71594	7.4%
26a Jurisdictional Loss Multiplier	1.000	1.000	0.000	0.0%	1.000	1.000	0.000	0.0%	1.000	1.000	0.00000	0.0%
27 Jurisdictional KWH Sales Adjusted for Line Losses	6,378,420	5,501,555	876,865	15.9%	61,226	56,706	4,520	8.0%	10.41783	9.70189	0.71594	7.4%
28 GPIF**												
29 TRUE-UP**	131,846	131,846	0	0.0%	61,226	56,706	4,520	8.0%	0.21534	0.23251	(0.01717)	-7.4%
30 TOTAL JURISDICTIONAL FUEL COST (Excluding GSLD Apportionment)	6,510,266	5,633,401	876,865	15.6%	61,226	56,706	4,520	8.0%	10.63317	9.93440	0.69877	7.0%
31 Revenue Tax Factor									1.01609	1.01609	0.00000	0.0%
32 Fuel Factor Adjusted for Taxes									10.80426	10.09424	0.71002	7.0%
33 FUEL FAC ROUNDED TO NEAREST .001 (CENTS/KWH)									10.804	10.094	0.710	7.0%

\*Included for Informational Purposes Only

\*\*Calculation Based on Jurisdictional KWH Sales

## CONSOLIDATED ELECTRIC DIVISIONS

COMPARISON OF ESTIMATED AND ACTUAL  
FUEL AND PURCHASED POWER COST RECOVERY FACTOR  
MONTH: JUNE 2016

	PERIOD TO DATE	DOLLARS				PERIOD TO DATE	MWH	CENTS/KWH			
		ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%			ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1	Fuel Cost of System Net Generation (A3)					0	0	0	0.0000	0.00000	0.0%
2	Nuclear Fuel Disposal Cost (A13)										
3	FPL Interconnect	0	33,549	(33,549)	-100.0%						
4	Adjustments to Fuel Cost (A2, Page 1)	0	0	0	0.0%						
5	TOTAL COST OF GENERATED POWER	0	33,549	(33,549)	-100.0%	0	0	0	0.0000	0.00000	0.0%
6	Fuel Cost of Purchased Power (Exclusive of Economy) (A8)	14,858,929	16,230,268	(1,371,339)	-8.5%	311,916	321,600	(9,684)	4.76376	5.04673	(0.28297) -5.6%
7	Energy Cost of Sched C & X Econ Purch (Broker)(A9)										
8	Energy Cost of Other Econ Purch (Non-Broker)(A9)										
9	Energy Cost of Sched E Economy Purch (A9)										
10	Demand and Non Fuel Cost of Purchased Power (A9)	16,010,309	15,857,257	153,052	1.0%	311,916	321,600	(9,684)	5.13289	4.93074	0.20215 4.1%
11	Energy Payments to Qualifying Facilities (A8a)	1,044,088	744,994	299,094	40.2%	7,223	13,950	(6,727)	14.45440	5.34046	9.11394 170.7%
12	TOTAL COST OF PURCHASED POWER	31,913,326	32,832,519	(919,193)	-2.8%	319,139	335,550	(16,411)	9.99981	9.78469	0.21512 2.2%
13	TOTAL AVAILABLE MWH (LINE 5 + LINE 12)					319,139	335,550	(16,411)			
14	Fuel Cost of Economy Sales (A7)										
15	Gain on Economy Sales (A7a)										
16	Fuel Cost of Unit Power Sales (SL2 Partpts)(A7)										
17	Fuel Cost of Other Power Sales (A7)										
18	TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17)	0	0	0	0.0%	0	0	0	0.00000	0.00000	0.0%
19	NET INADVERTENT INTERCHANGE (A10)										
20	LESS GSLD APPORTIONMENT OF FUEL COST	1,138,488	2,435,714	(1,297,226)	-53.3%	0	0	0			
20a	TOTAL FUEL AND NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	30,774,838	30,430,354	344,484	1.1%	319,139	335,550	(16,411)	9.64307	9.06880	0.57427 6.3%
21	Net Unbilled Sales (A4)	(74,337) *	167,229 *	(241,566)	-144.5%	(771)	1,844	(2,615)	(0.02474)	0.05336	(0.07810) -146.4%
22	Company Use (A4)	25,189 *	14,873 *	10,316	69.4%	261	164	97	0.00838	0.00475	0.00363 76.4%
23	T & D Losses (A4)	1,846,455 *	1,825,822 *	20,633	1.1%	19,148	20,133	(985)	0.61446	0.58257	0.03189 5.5%
24	SYSTEM KWH SALES	30,774,838	30,430,354	344,484	1.1%	300,501	313,409	(12,908)	10.24117	9.70948	0.53169 5.5%
25	Wholesale KWH Sales										
26	Jurisdictional KWH Sales	30,774,838	30,430,354	344,484	1.1%	300,501	313,409	(12,908)	10.24117	9.70948	0.53169 5.5%
26a	Jurisdictional Loss Multiplier	1.000	1.000	0.000	0.0%	1.000	1.000	0.000	1.000	1.000	0.00000 0.0%
27	Jurisdictional KWH Sales Adjusted for Line Losses	30,774,838	30,430,354	344,484	1.1%	300,501	313,409	(12,908)	10.24117	9.70948	0.53169 5.5%
28	GPIF**										
29	TRUE-UP**	791,076	791,076	0	0.0%	300,501	313,409	(12,908)	0.26325	0.25241	0.01084 4.3%
30	TOTAL JURISDICTIONAL FUEL COST	31,565,914	31,221,430	344,484	1.1%	300,501	313,409	(12,908)	10.50443	9.96188	0.54255 5.5%
31	Revenue Tax Factor								1.01609	1.01609	0.00000 0.0%
32	Fuel Factor Adjusted for Taxes								10.67345	10.12217	0.55128 5.5%
33	FUEL FAC ROUNDED TO NEAREST .001 (CENTS/KWH)								10.673	10.122	0.551 5.4%

\*Included for Informational Purposes Only

\*\*Calculation Based on Jurisdictional KWH Sales

CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE A2

Page 1 of 4

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: CONSOLIDATED ELECTRIC DIVISIONS

Month of: JUNE 2016

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
A. Fuel Cost & Net Power Transactions								
1. Fuel Cost of System Net Generation	\$ 0	\$ 8,388	\$ (8,388)	-100.0%	\$ 0	\$ 33,549	\$ (33,549)	-100.0%
1a. Fuel Related Transactions (Nuclear Fuel Disposal)								
2. Fuel Cost of Power Sold								
3. Fuel Cost of Purchased Power	2,903,879	3,130,514	(226,635)	-7.2%	14,858,929	16,230,268	(1,371,339)	-8.5%
3a. Demand & Non Fuel Cost of Purchased Power	2,862,067	2,571,107	290,960	11.3%	16,010,309	15,857,257	153,052	1.0%
3b. Energy Payments to Qualifying Facilities	825,238	133,837	691,401	516.6%	1,044,088	744,994	299,094	40.2%
4. Energy Cost of Economy Purchases								
5. Total Fuel & Net Power Transactions	6,591,184	5,843,846	747,338	12.8%	31,913,326	32,866,068	(952,742)	-2.9%
6. Adjustments to Fuel Cost (Describe Items)								
6a. Special Meetings - Fuel Market Issue	1,631	33,612	(31,981)	-95.2%	66,488	218,451	(151,963)	-69.6%
7. Adjusted Total Fuel & Net Power Transactions	6,592,815	5,877,458	715,357	12.2%	31,979,814	33,084,519	(1,104,705)	-3.3%
8. Less Apportionment To GSLD Customers	212,764	350,679	(137,915)	-39.3%	1,138,488	2,435,714	(1,297,226)	-53.3%
9. Net Total Fuel & Power Transactions To Other Classes	\$ 6,380,051	\$ 5,526,779	\$ 853,272	15.4%	\$ 30,841,326	\$ 30,648,805	\$ 192,521	0.6%

CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE A2

Page 2 of 4

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: CONSOLIDATED ELECTRIC DIVISIONS

Month of: JUNE 2016

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
B. Sales Revenues (Exclude Revenue Taxes & Franchise Taxes)								
1. Jurisdictional Sales Revenue (Excluding GSLD)	\$	\$	\$		\$	\$	\$	
a. Base Fuel Revenue								
b. Fuel Recovery Revenue	6,101,700	5,680,374	421,326	7.4%	29,449,982	31,087,846	(1,637,864)	-5.3%
c. Jurisdictional Fuel Revenue	6,101,700	5,680,374	421,326	7.4%	29,449,982	31,087,846	(1,637,864)	-5.3%
d. Non Fuel Revenue	2,391,905	1,441,282	950,622	66.0%	12,446,682	8,046,324	4,400,357	54.7%
e. Total Jurisdictional Sales Revenue	8,493,605	7,121,657	1,371,948	19.3%	41,896,664	39,134,170	2,762,493	7.1%
2. Non Jurisdictional Sales Revenue	0	0	0	0.0%	0	0	0	0.0%
3. Total Sales Revenue (Excluding GSLD)	\$ 8,493,605	\$ 7,121,657	\$ 1,371,948	19.3%	\$ 41,896,664	\$ 39,134,170	\$ 2,762,493	7.1%
C. KWH Sales (Excluding GSLD)								
1. Jurisdictional Sales KWH	58,975,524	55,279,430	3,696,094	6.7%	288,920,032	298,975,623	(10,055,591)	-3.4%
2. Non Jurisdictional Sales	0	0	0	0.0%	0	0	0	0.0%
3. Total Sales	58,975,524	55,279,430	3,696,094	6.7%	288,920,032	298,975,623	(10,055,591)	-3.4%
4. Jurisdictional Sales % of Total KWH Sales	100.00%	100.00%	0.00%	0.0%	100.00%	100.00%	0.00%	0.0%

CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE A2  
Page 3 of 4

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: CONSOLIDATED ELECTRIC DIVISIONS

Month of: JUNE 2016

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
D. True-up Calculation (Excluding GSLD)								
1. Jurisdictional Fuel Rev. (line B-1c)	\$ 6,101,700	\$ 5,680,374	\$ 421,326	7.4%	\$ 29,449,982	\$ 31,087,846	\$ (1,637,864)	-5.3%
2. Fuel Adjustment Not Applicable								
a. True-up Provision	131,846	131,846	0	0.0%	791,076	791,076	0	0.0%
b. Incentive Provision								
c. Transition Adjustment (Regulatory Tax Refund)							0	0.0%
3. Jurisdictional Fuel Revenue Applicable to Period	5,969,854	5,548,528	421,326	7.6%	28,658,906	30,296,770	(1,637,864)	-5.4%
4. Adjusted Total Fuel & Net Power Transaction (Line A-7)	6,380,051	5,526,779	853,272	15.4%	30,841,326	30,648,805	192,521	0.6%
5. Jurisdictional Sales % of Total KWH Sales (Line C-4)	100%	100%	0.00%	0.0%	N/A	N/A		
6. Jurisdictional Total Fuel & Net Power Transactions (Line D-4 x Line D-5 x *)	6,380,051	5,526,779	853,272	15.4%	30,841,326	30,648,805	192,521	0.6%
7. True-up Provision for the Month Over/Under Collection (Line D-3 - Line D-6)	(410,197)	21,749	(431,946)	-1986.0%	(2,182,420)	(352,035)	(1,830,385)	519.9%
8. Interest Provision for the Month	(883)	(177)	(706)	398.9%	(3,939)	(261)	(3,678)	1409.0%
9. True-up & Inst. Provision Beg. of Month	(2,726,305)	(1,296,786)	(1,429,519)	110.2%	(1,610,257)	(1,582,148)	(28,109)	1.8%
9a. Deferred True-up Beginning of Period								
10. True-up Collected (Refunded)	131,846	131,846	0	0.0%	791,076	791,076	0	0.0%
11. End of Period - Total Net True-up (Lines D7 through D10)	\$ (3,005,539)	\$ (1,143,368)	\$ (1,862,171)	162.9%	\$ (3,005,539)	\$ (1,143,368)	\$ (1,862,171)	162.9%

\* Jurisdictional Loss Multiplier

CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE A2

Page 4 of 4

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: CONSOLIDATED ELECTRIC DIVISIONS

Month of: JUNE 2016

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
E. Interest Provision (Excluding GSLD)							--	--
1. Beginning True-up Amount (lines D-9 + 9a)	\$ (2,726,305)	\$ (1,296,786)	\$ (1,429,519)	110.2%	N/A	N/A	--	--
2. Ending True-up Amount Before Interest (line D-7 + Lines D-9 + 9a + D-10)	(3,004,656)	(1,143,191)	(1,861,465)	162.8%	N/A	N/A	--	--
3. Total of Beginning & Ending True-up Amount	(5,730,960)	(2,439,977)	(3,290,984)	134.9%	N/A	N/A	--	--
4. Average True-up Amount (50% of Line E-3)	\$ (2,865,480)	\$ (1,219,988)	\$ (1,645,492)	134.9%	N/A	N/A	--	--
5. Interest Rate - First Day Reporting Business Month	0.3800%	N/A	--	--	N/A	N/A	--	--
6. Interest Rate - First Day Subsequent Business Month	0.3600%	N/A	--	--	N/A	N/A	--	--
7. Total (Line E-5 + Line E-6)	0.7400%	N/A	--	--	N/A	N/A	--	--
8. Average Interest Rate (50% of Line E-7)	0.3700%	N/A	--	--	N/A	N/A	--	--
9. Monthly Average Interest Rate (Line E-8 / 12)	0.0308%	N/A	--	--	N/A	N/A	--	--
10. Interest Provision (Line E-4 x Line E-9)	(883)	N/A	--	--	N/A	N/A	--	--

Month of: JUNE 2016

		CURRENT MONTH				PERIOD TO DATE			
		ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
(MWH)									
1	System Net Generation	0	0	0	0.00%	0	0	0	0.00%
2	Power Sold								
3	Inadvertent Interchange Delivered - NET								
4	Purchased Power	61,260	62,000	(740)	-1.19%	311,916	321,600	(9,684)	-3.01%
4a	Energy Purchased For Qualifying Facilities	1,518	2,325	(807)	-34.70%	7,223	13,950	(6,727)	-48.22%
5	Economy Purchases								
6	Inadvertent Interchange Received - NET								
7	Net Energy for Load	62,778	64,325	(1,547)	-2.40%	319,139	335,550	(16,411)	-4.89%
8	Sales (Billed)	61,226	56,706	4,520	7.97%	300,501	313,409	(12,908)	-4.12%
8a	Unbilled Sales Prior Month (Period)								
8b	Unbilled Sales Current Month (Period)								
9	Company Use	61	28	33	119.53%	261	164	97	59.27%
10	T&D Losses Estimated @ 0.06	3,767	3,860	(93)	-2.41%	19,148	20,133	(985)	-4.89%
11	Unaccounted for Energy (estimated)	(2,276)	3,731	(6,007)	-161.01%	(771)	1,844	(2,615)	-141.81%
12									
13	% Company Use to NEL	0.10%	0.04%	0.06%	150.00%	0.08%	0.05%	0.03%	60.00%
14	% T&D Losses to NEL	6.00%	6.00%	0.00%	0.00%	6.00%	6.00%	0.00%	0.00%
15	% Unaccounted for Energy to NEL	-3.63%	5.80%	-9.43%	-162.59%	-0.24%	0.55%	-0.79%	-143.64%

(\$)									
16	Fuel Cost of Sys Net Gen	-	8,388	(8,388)	-1	0	33,549	(33,549)	-1
16a	Fuel Related Transactions								
16b	Adjustments to Fuel Cost								
17	Fuel Cost of Power Sold								
18	Fuel Cost of Purchased Power	2,903,879	3,130,514	(226,635)	-7.24%	14,858,929	16,230,268	(1,371,339)	-8.45%
18a	Demand & Non Fuel Cost of Pur Power	2,862,067	2,571,107	290,960	11.32%	16,010,309	15,857,257	153,052	0.97%
18b	Energy Payments To Qualifying Facilities	825,238	133,837	691,401	516.60%	1,044,088	744,994	299,094	40.15%
19	Energy Cost of Economy Purch.								
20	Total Fuel & Net Power Transactions	6,591,184	5,843,846	747,338	12.79%	31,913,326	32,866,068	(952,742)	-2.90%

(Cents/KWH)									
21	Fuel Cost of Sys Net Gen								
21a	Fuel Related Transactions								
22	Fuel Cost of Power Sold								
23	Fuel Cost of Purchased Power	4.740	5.049	(0.309)	-6.12%	4.764	5.047	(0.283)	-5.61%
23a	Demand & Non Fuel Cost of Pur Power	4.672	4.147	0.525	12.66%	5.133	4.931	0.202	4.10%
23b	Energy Payments To Qualifying Facilities	54.356	5.756	48.600	844.34%	14.454	5.340	9.114	170.67%
24	Energy Cost of Economy Purch.								
25	Total Fuel & Net Power Transactions	10.499	9.085	1.414	15.56%	10.000	9.795	0.205	2.09%



PURCHASED POWER

(Exclusive of Economy Energy Purchases)  
For the Period/Month of:

JUNE 2016

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUPTIBLE (000)	KWH FOR FIRM (000)	CENTS/KWH		TOTAL \$ FOR FUEL ADJ.
						(a) FUEL COST	(b) TOTAL COST	(6)X(7)(a) \$
ESTIMATED:								
JEA AND GULF	MS	62,000			62,000	5.049216	9.196163	3,130,514
TOTAL		62,000	0	0	62,000	5.049216	9.196163	3,130,514
ACTUAL:								
JEA	MS	31,490			31,490	3.675014	8.764973	1,157,262
GULF/SOUTHERN		29,770			29,770	5.867037	10.096930	1,746,617
Other		0			0	0.000000	0.000000	0
Other		0			0	0.000000	0.000000	0
Other		0			0	0.000000	0.000000	0
Other		0			0	0.000000	0.000000	0
TOTAL		61,260	0	0	61,260	9.542051	8.764973	2,903,879
CURRENT MONTH:								
DIFFERENCE		(740)	0	0	(740)	4.492835	(0.43119)	(226,635)
DIFFERENCE (%)		-1.2%	0.0%	0.0%	-1.2%	89.0%	-4.7%	-7.2%
PERIOD TO DATE:								
ACTUAL	MS	311,916			311,916	4.763760	4.863760	14,858,929
ESTIMATED	MS	321,600			321,600	5.046725	5.146725	16,230,268
DIFFERENCE		(9,684)	0	0	(9,684)	(0.282965)	-0.282965	(1,371,339)
DIFFERENCE (%)		-3.0%	0.0%	0.0%	-3.0%	-5.6%	-5.5%	-8.4%

ENERGY PAYMENT TO QUALIFYING FACILITIES

For the Period/Month of:

JUNE 2016

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUP- TIBLE (000)	KWH FOR FIRM (000)	CENTS/KWH		TOTAL \$ FOR FUEL ADJ.  (6)X(7)(a) \$
						(a) FUEL COST	(b) TOTAL COST	

ESTIMATED:

ROCKTENN, EIGHT FLAGS AND RAYONIER		2,325			2,325	5.756430	5.756430	133,837
TOTAL		2,325	0	0	2,325	5.756430	5.756430	133,837

ACTUAL:

ROCKTENN, EIGHT FLAGS AND RAYONIER		1,518			1,518	54.355627	54.355627	825,238
TOTAL		1,518	0	0	1,518	54.355627	54.355627	825,238

CURRENT MONTH: DIFFERENCE		(807)	0	0	(807)	48.599197	48.599197	691,401
DIFFERENCE (%)		-34.7%	0.0%	0.0%	-34.7%	844.3%	844.3%	516.6%
PERIOD TO DATE: ACTUAL	MS	7,223			7,223	14.454400	14.454400	1,044,088
ESTIMATED	MS	13,950			13,950	5.340459	5.340459	744,994
DIFFERENCE		(6,727)	0	0	(6,727)	9.113941	9.113941	299,094
DIFFERENCE (%)		-48.2%	0.0%	0.0%	-48.2%	170.7%	170.7%	40.1%

ECONOMY ENERGY PURCHASES

INCLUDING LONG TERM PURCHASES  
For the Period/Month of:

JUNE 2016

(1)	(2)	(3)	(4)	(5)	(6)		(7)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	TRANS. COST CENTS/KWH	TOTAL \$ FOR FUEL ADJ.  (3) X (4) \$	COST IF GENERATED		FUEL SAVINGS  (6)(b)-(5) \$
					(a)	(b)	
					CENTS/KWH	TOTAL COST \$	

ESTIMATED:

TOTAL							

ACTUAL:

TOTAL							

FOOTNOTE: PURCHASED POWER COSTS INCLUDE CUSTOMER, DEMAND & ENERGY CHARGES TOTALING

0

CURRENT MONTH: DIFFERENCE DIFFERENCE (%)							
PERIOD TO DATE: ACTUAL ESTIMATED DIFFERENCE DIFFERENCE (%)							