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August 17, 2016

Carlotta S. Stauffer, Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: Docket No. 160003-GU
Purchased Gas Cost Recovery Monthly for July 2016

Dear Ms. Stauffer:

Enclosed for filing in the above referenced docket is St. Joe Natural Gas Company's Purchased Gas Adjustment Reporting Schedules A-1 and supporting detail, A-2, A-3, A-4, A-5, and A-6 for the month of July 2016.

Thank you for your assistance.

Very Truly Yours,

s/Andy Shoaf
Vice-President

ESTIMATED FOR THE PERIOD OF: JANUARY 2016 Through DECEMBER 2016

	CURRENT MONTH:		JULY		PERIOD TO DATE			
	ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
COST OF GAS PURCHASED								
1 COMMODITY (Pipeline)	\$84.50	\$84.50	0	0.00	\$1,761.98	\$1,671.86	-90	-5.39
2 NO NOTICE SERVICE	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
3 SWING SERVICE	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
4 COMMODITY (Other)	\$17,710.14	\$17,101.77	-608	-3.56	\$141,299.58	\$144,212.73	2,913	2.02
5 DEMAND	\$3,421.15	\$4,041.16	620	15.34	\$37,293.56	\$40,532.93	3,239	7.99
6 OTHER	\$5,095.57	\$4,653.00	-443	-9.51	\$35,485.99	\$140,388.00	104,902	74.72
LESS END-USE CONTRACT								
7 COMMODITY (Pipeline)	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
8 DEMAND	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
9 FGT REFUND	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
10 Second Prior Month Purchase Adj. (OPTIONAL)	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	\$26,311.36	\$25,860.43	-431	-1.67	\$215,841.11	\$326,805.52	110,964	33.95
12 NET UNBILLED	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
13 COMPANY USE	\$14.45	\$0.00	-14	0.00	\$123.31	\$0.00	-123	0.00
14 TOTAL THERM SALES	\$29,161.71	\$25,860.43	-3,281	-12.68	\$335,415.66	\$326,805.52	-8,610	-2.63
THERMS PURCHASED								
15 COMMODITY (Pipeline)	54,870	54,870	0	0.00	522,600	643,200	120,600	18.75
16 NO NOTICE SERVICE	0	0	0	0.00	0	0	0	0.00
17 SWING SERVICE	0	0	0	0.00	0	0	0	0.00
18 COMMODITY (Other)	60,170	57,350	-2,820	-4.92	648,373	664,910	16,537	2.49
19 DEMAND	62,000	62,000	0	0.00	699,000	606,000	-93,000	-15.35
20 OTHER	0	1,493	1,493	0.00	0	65,155	65,155	0.00
LESS END-USE CONTRACT								
21 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
22 DEMAND	0	0	0	0.00	0	0	0	0.00
23	0	0	0	0.00	0	0	0	0.00
24 TOTAL PURCHASES (15-21+23)	54,870	54,870	0	0.00	522,600	643,200	120,600	18.75
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
26 COMPANY USE	29	0	-29	0.00	230	0	-230	0.00
27 TOTAL THERM SALES	58,518	54,870	-3,648	-6.65	621,106	643,200	22,094	3.44
CENTS PER THERM								
28 COMMODITY (Pipeline) (1/15)	\$0.00154	\$0.00154	\$0.00000	0.00	\$0.00337	\$0.00260	0	-29.71
29 NO NOTICE SERVICE (2/16)	\$0.00000	\$0.00000	\$0.00000	0.00	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
30 SWING SERVICE (3/17)	\$0.00000	\$0.00000	\$0.00000	0.00	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
31 COMMODITY (Other) (4/18)	\$0.29434	\$0.29820	\$0.00386	1.30	\$0.21793	\$0.21689	-0.00104	-0.48
32 DEMAND (5/19)	\$0.05518	\$0.06518	\$0.01000	15.34	\$0.05335	\$0.06689	0.01353	20.23
33 OTHER (6/20)	#DIV/0!	\$3.11654	#DIV/0!	#DIV/0!	#DIV/0!	\$2.15468	#DIV/0!	#DIV/0!
LESS END-USE CONTRACT								
34 COMMODITY Pipeline (7/21)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
35 DEMAND (8/22)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
36	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
37 TOTAL COST (11/24)	\$0.47952	\$0.47167	-\$0.00785	-1.67	\$0.34751	\$0.50809	0.16058	31.60
38 NET UNBILLED (12/25)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
39 COMPANY USE (13/26)	\$0.49750	#DIV/0!	#DIV/0!	#DIV/0!	\$0.53602	#DIV/0!	#DIV/0!	#DIV/0!
40 TOTAL THERM SALES (11/27)	0.44963	0.47167	\$0.02204	4.67	0.34751	0.50809	0.16058	31.60
41 TRUE-UP (E-2)	\$0.02583	\$0.02583	\$0.00000	\$0.00000	\$0.02583	\$0.02583	0.00000	\$0.00000
42 TOTAL COST OF GAS (40+41)	\$0.47546	\$0.49750	\$0.02204	4.43	\$0.37334	\$0.53392	0.16058	30.08
43 REVENUE TAX FACTOR	\$1.00503	\$1.00503	\$0.00000	0	\$1.00503	\$1.00503	\$0.00000	0
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	\$0.47785	\$0.50000	\$0.02215	4.43	\$0.37522	\$0.53661	0.16139	30.08
45 PGA FACTOR ROUNDED TO NEAREST .001	0.478	\$0.500	\$0.022	4.40	\$0.375	\$0.537	\$0.162	30.17

COMPANY: ST JOE NATURAL GAS COMPANY

**PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL**

FOR THE PERIOD OF: Through JANUARY 2016 THROUGH: DECEMBER 2016
CURRENT MONTH: JULY

	-A-	-B-	-C-
COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM
1 Commodity Pipeline - Scheduled FTS-1	54,870	\$84.50	0.00154
2 Commodity Pipeline - Scheduled FTS-2			
3 Commodity Adjustments			
4 Commodity Adjustments			
5 Commodity Adjustments			
6 Commodity Adjustments			
7			
8 TOTAL COMMODITY (Pipeline)	54,870	\$84.50	0.00154
SWING SERVICE			
9 Swing Service - Scheduled			
10 Alert Day Volumes - FGT			
11 Operational Flow Order Volumes - FGT			
12 Less Alert Day Volumes Direct Billed to Others			
13 Other			
14 Other			
15			
16 TOTAL SWING SERVICE	0	\$0.00	0.00000
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS	57,350	\$17,101.77	0.29820
18 Imbalance Bookout - Other Shippers			
19 Imbalance Cashout	2,820	\$768.45	0.27250
20 Imbalance Bookout - Other Shippers			
21 Imbalance Cashout - Transporting Customers			
22 Imbalance Cashout - FGT 5/16		(\$160.08)	
23 Imbalance Cashout			
24 TOTAL COMMODITY OTHER	60,170	\$17,710.14	0.29434
DEMAND			
25 Demand (Pipeline) Entitlement - FTS-1	492,900	\$27,198.22	0.05518
26 Less Relinquished - FTS-1	-430,900	-\$23,777.07	0.05518
27 Demand (Pipeline) Entitlement - FTS-2			
28 Less Relinquished - FTS-2			
29 Less Demand Billed to Others			
30 Less Relinquished Off System - FTS-2			
31 Other			
32 TOTAL DEMAND	62,000	\$3,421.15	0.05518
OTHER			
33 Refund by shipper - FGT			
34 FGT Overage Alert Day Charge			
35 FGT Overage Alert Day Charge			
36 OFO Charge			
37 Alert Day Charge - GCI		(\$26.33)	
38 Payroll allocation		\$5,121.90	
39 Other			
40 TOTAL OTHER	0	\$5,095.57	0.00000

FOR THE PERIOD OF: JANUARY 2016 Through DECEMBER 2016

	CURRENT MONTH: JULY				PERIOD TO DATE				
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
TRUE-UP CALCULATION									
1 PURCHASED GAS COST LINE 4, A/1	\$17,710	\$17,102	-608	-0.03557	\$141,300	\$144,213	2,913	0.0202	
2 TRANSPORTATION COST (LINE(1+5+6-(7+8+9	\$8,601	\$8,779	177	0.020213	\$74,542	\$182,593	108,051	0.591761	
3 TOTAL	\$26,311	\$25,880	-431	-0.01665	\$215,841	\$326,806	110,964	0.339543	
4 FUEL REVENUES (NET OF REVENUE TAX)	\$29,162	\$25,880	-3,281	-0.12679	\$335,416	\$326,806	-8,610	-0.02635	
5 TRUE-UP(COLLECTED) OR REFUNDED	-\$3,289	-\$3,289	0	0	-\$23,025	-\$23,025	0	0	
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	\$25,872	\$22,591	-3,281	-0.14525	\$312,390	\$303,780	-8,610	-0.02834	
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	-\$439	-\$3,289	-2,850	0.866544	\$96,549	-\$23,025	-119,575	5.193173	
8 INTEREST PROVISION-THIS PERIOD (21)	\$23	-\$18	-40	2.28471	\$74	-\$122	-196	1.607729	
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST (PREVIOUS DEC -LINE 11)	\$75,359	(\$59,767)	-135,126	2.260865	-\$41,417	-\$59,663	-18,246	0.305818	
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	3,289	3,289	0	0	23,025	23,025	0	0	
10a FLEX RATE REFUND (if applicable)	\$0	\$0	0	0	\$0	\$0	0	0	
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	\$78,232	-\$59,785	-138,017	2.308549	\$78,232	-\$59,785	-138,017	2.308549	
INTEREST PROVISION									
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	75,359	(59,767)	(135,126)	2.260865					If line 5 is a refund add to line 4 If line 5 is a collection ()subtract from line 4
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	78,209	(59,767)	(137,977)	2.308556					
14 TOTAL (12+13)	153,568	(119,535)	(273,103)	2.28471					
15 AVERAGE (50% OF 14)	76,784	(59,767)	(136,551)	2.28471					
16 INTEREST RATE - FIRST DAY OF MONTH	0.36	0.36	0	0					
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.35	0.35	0	0					
18 TOTAL (16+17)	0.71	0.71	0	0					
19 AVERAGE (50% OF 18)	0.36	0.36	0	0					
20 MONTHLY AVERAGE (19/12 Months)	0.02958	0.02958	0	0					
21 INTEREST PROVISION (15x20)	23	-18	-40	2.28471					

COMPANY: ST. JOE NATURAL GAS COMPANY

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE
JANUARY 2016 Through

SCHEDULE A-3

ACTUAL FOR THE PERIOD OF:
PRESENT MONTH:

JULY

DECEMBER 2016

-A- -B- -C- -D- -E- -F- -G- -H- -I- -J- -K- -L-

DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GRI/FUEL	TOTAL CENTS PER THERM		
							THIRD PARTY	PIPELINE					
1	JULY	FGT	SJNG	FT		0			\$85.60	\$2,910.28	-\$1.10		
2	"	PRIOR	SJNG	FT	57,350		57,350	\$17,101.77				29.82	
3	"	SJNG	FGT	CO	2,820		2,820	\$768.45				27.25	
4	"	FGT	SJNG	CO		0		-\$160.08				#DIV/0!	
5													
6													
7													
8													
9													
10													
11													
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26													
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28													
29													
30													
TOTAL						60,170	0	60,170	\$17,710.14	\$85.60	\$2,910.28	-\$1.10	34.41

COMPANY: ST JOE NATURAL GAS TRANSPORTATION SYSTEM SUPPLY SCHEDULE A-4

FOR THE PERIOD OF: JANUARY 2016 Through DECEMBER 2016

MONTH: JULY

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
PRODUCER/SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GxE)/F
1. PRIOR	CS#11	185	177	5,735	5,487	2.98	3.12
2.							
3.							
4.							
5.							
6.							
7.							
8.							
9.							
10.							
11.							
12.							
13.							
14.							
15.							
16.							
17.							
18.							
19.	TOTAL	185	177	5,735	5,487		
20.				WEIGHTED AVERAGE		2.98	3.12

NOTE: CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORTATION CHARGES

JANUARY 2016 THRU DECEMBER 2016

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
PGA COST												
1	Commodity costs	36,606	29,897	16,520	14,961	13,187	12,221	17,710	0	0	0	0
2	Transportation costs	12,583	13,573	13,907	8,246	16,202	8,908	8,601	0	0	0	0
3	Hedging costs											
4	(financial settlement)											
5	Adjustments*											
6												
7												
8												
9												
10												
11												
12	TOTAL COST:	49,190	43,470	30,428	23,207	29,390	21,129	26,311	0	0	0	0
PGA THERM SALES												
13	Residential	81,233	93,169	66,297	49,562	29,516	26,292	29,379	0	0	0	0
14	Commercial	42,536	44,585	37,261	39,091	26,342	23,129	28,949	0	0	0	0
15	Interruptible	53	0	743	0	766	0	219	0	0	0	0
18	Total:	123,822	137,754	104,301	88,653	56,624	49,421	58,547	0	0	0	0
PGA RATES (FLEX-DOWN FACTORS)												
19	Residential	0.55	0.55	0.55	0.55	0.50	0.50	0.50				
20	Commercial	0.55	0.55	0.55	0.55	0.50	0.50	0.50				
21	Interruptible	0.73	0.00	0.73	0.00	0.73	0.79	0.72				
22												
23												
PGA REVENUES												
24	Residential	44,678	51,243	36,463	27,259	14,758	13,146	14,690	0	0	0	0
25	Commercial	23,395	24,522	20,494	21,500	13,171	11,565	14,475	0	0	0	0
26	Interruptible	38	0	539	0	555	0	158	0	0		
27	Adjustments*											
28												
29												
45	Total:	68,111	75,765	57,496	48,759	28,484	24,711	29,322	0	0	0	0
NUMBER OF PGA CUSTOMERS												
46	Residential	2,783	2,765	2,791	2,797	2,784	2,787	2,790				
47	Commercial	203	204	207	206	205	209	209				
48	Interruptible *	1	1	1	1	0	1	1				

*Any adjustment such as off system sales. Provide additional details or reference to other schedules as needed.

*Interruptible Customer is transport customer also.

COMPANY: ST JOE NATURAL GAS CO.		CONVERSION FACTOR CALCULATION											SCHEDULE A-6
ACTUAL FOR THE PERIOD OF:		JANUARY 2015			through			DECEMBER 2016					
		JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
1 AVERAGE BTU CONTENT OF GAS PURCHASED													
THERMS PURCHASED = AVERAGE BTU CONTENT	CCF PURCHASED	1.024561	1.024363	1.026021	1.023642	1.022657	1.019548	1.020341					
2 PRESSURE CORRECTION FACTOR													
a. DELIVERY PRESSURE OF GAS SOLD	psia	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98
b. DELIVERY PRESSURE OF GAS PURCHASED	psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b)	psia	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972
3 BILLING FACTOR													
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.04195	1.041749	1.043434	1.041015	1.040014	1.036852	1.037659	0	0	0	0	0