



*Proudly Celebrating 90 Years
of Energy Excellence*

P.O. Box 3395
West Palm Beach, Florida 33402-3395

August 19, 2016

Ms. Carlotta Stauffer, Director
Commission Clerk and Administrative Services
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, Florida 32399-0950

Re: Docket No. 160001-EI
CONTINUING SURVEILLANCE AND REVIEW OF FUEL COST
RECOVERY CLAUSES OF ELECTRIC UTILITIES

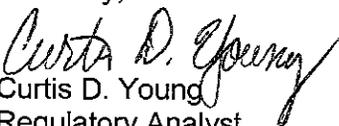
Dear Ms. Stauffer:

We are enclosing the July 2016 Fuel Schedules for our Consolidated Electric Florida divisions.

The over-recovery is lower than estimated primarily due to fuel costs being higher than projected.

If you have any questions, please contact me at cyoung@fpuc.com or Michael Cassel at mcassel@fpuc.com.

Sincerely,


Curtis D. Young
Regulatory Analyst

Enclosure

Cc: FPSC
Beth Keating
Buddy Shelley (no enclosure)
SJ 80-441

	DOLLARS				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 Fuel Cost of System Net Generation (A3)					0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
2 Nuclear Fuel Disposal Cost (A13)												
3 FPL Interconnect	41,428	9,503	31,925	335.9%								
4 Adjustments to Fuel Cost (A2, Page 1)			0	0.0%								
5 TOTAL COST OF GENERATED POWER	41,428	9,503	31,925	335.9%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A8)	2,821,549	2,793,093	28,456	1.0%	57,878	53,700	4,178	7.8%	4.87499	5.20129	(0.32630)	-6.3%
7 Energy Cost of Sched C & X Econ Purch (Broker)(A9)												
8 Energy Cost of Other Econ Purch (Non-Broker)(A9)												
9 Energy Cost of Sched E Economy Purch (A9)												
10 Demand and Non Fuel Cost of Purchased Power (A9)	2,600,001	2,401,561	198,440	8.3%	57,878	53,700	4,178	7.8%	4.49221	4.47218	0.02003	0.5%
11 Energy Payments to Qualifying Facilities (A8a)	1,081,241	718,930	362,311	50.4%	1,167	16,200	(15,033)	-92.8%	92.63601	4.43784	88.19817	1987.4%
12 TOTAL COST OF PURCHASED POWER	6,544,219	5,923,087	621,132	10.5%	59,045	69,900	(10,855)	-15.5%	11.08341	8.47366	2.60975	30.8%
13 TOTAL AVAILABLE MWH (LINE 5 + LINE 12)					59,045	69,900	(10,855)	-15.5%				
14 Fuel Cost of Economy Sales (A7)												
15 Gain on Economy Sales (A7a)												
16 Fuel Cost of Unit Power Sales (SL2 Partps)(A7)												
17 Fuel Cost of Other Power Sales (A7)												
18 TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
19 NET INADVERTENT INTERCHANGE (A10)												
20 LESS GSLD APPORTIONMENT OF FUEL COST	112,807	467,236	(354,429)	406.1%	0	0	0	0.0%				
20a TOTAL FUEL AND NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	6,472,840	5,465,354	1,007,486	18.4%	59,045	69,900	(10,855)	-15.5%	10.98252	7.81882	3.14370	40.2%
21 Net Unbilled Sales (A4)	(981,862) *	(212,359) *	(769,503)	362.4%	(8,957)	(2,716)	(6,241)	229.8%	(1.52456)	(0.31055)	(1.21401)	390.9%
22 Company Use (A4)	6,109 *	3,128 *	2,981	95.3%	56	40	16	39.3%	0.00949	0.00457	0.00492	107.7%
23 T & D Losses (A4)	388,402 *	327,921 *	60,481	18.4%	3,543	4,194	(651)	-15.5%	0.60308	0.47954	0.12354	25.8%
24 SYSTEM KWH SALES	6,472,840	5,465,354	1,007,486	18.4%	64,403	68,382	(3,979)	-5.8%	10.05053	7.99238	2.05815	25.8%
25 Wholesale KWH Sales												
26 Jurisdictional KWH Sales	6,472,840	5,465,354	1,007,486	18.4%	64,403	68,382	(3,979)	-5.8%	10.05053	7.99238	2.05815	25.8%
26a Jurisdictional Loss Multiplier	1.000	1.000	0.000	0.0%	1.000	1.000	0.000	0.0%	1.000	1.000	0.00000	0.0%
27 Jurisdictional KWH Sales Adjusted for Line Losses	6,472,840	5,465,354	1,007,486	18.4%	64,403	68,382	(3,979)	-5.8%	10.05053	7.99238	2.05815	25.8%
28 GPIF**												
29 TRUE-UP**	131,846	131,846	0	0.0%	64,403	68,382	(3,979)	-5.8%	0.20472	0.19281	0.01191	6.2%
30 TOTAL JURISDICTIONAL FUEL COST (Excluding GSLD Apportionment)	6,604,686	5,597,200	1,007,486	18.0%	64,403	68,382	(3,979)	-5.8%	10.25525	8.18519	2.07006	25.3%
31 Revenue Tax Factor									1.01609	1.01609	0.00000	0.0%
32 Fuel Factor Adjusted for Taxes									10.42026	8.31089	2.10337	25.3%
33 FUEL FAC ROUNDED TO NEAREST .001 (CENTS/KWH)									10.420	8.317	2.103	25.3%

*Included for Informational Purposes Only

**Calculation Based on Jurisdictional KWH Sales

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
MONTH: JULY 2016

CONSOLIDATED ELECTRIC DIVISIONS

	PERIOD TO DATE				PERIOD TO DATE				CENTS/KWH				
	DOLLARS		MWH		DOLLARS		MWH		DOLLARS		MWH		
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	
1	Fuel Cost of System Net Generation (A3)												
2	Nuclear Fuel Disposal Cost (A13)				0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%	
3	FPL Interconnect	41,428	43,052	(1,624)	-3.8%								
4	Adjustments to Fuel Cost (A2, Page 1)	0	0	0	0.0%								
5	TOTAL COST OF GENERATED POWER	41,428	43,052	(1,624)	-3.8%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
6	Fuel Cost of Purchased Power (Exclusive of Economy) (A8)	17,880,478	19,023,361	(1,342,883)	-7.1%	369,794	375,300	(5,506)	-1.5%	4.78117	5.06884	(0.28767)	-5.7%
7	Energy Cost of Sched C & X Econ Purch (Broker)(A9)												
8	Energy Cost of Other Econ Purch (Non-Broker)(A9)												
9	Energy Cost of Sched E Economy Purch (A9)												
10	Demand and Non Fuel Cost of Purchased Power (A9)	18,510,310	18,258,818	351,492	1.9%	369,794	375,300	(5,506)	-1.5%	5.03262	4.86513	0.16749	3.4%
11	Energy Payments to Qualifying Facilities (A8a)	2,125,329	1,463,924	661,405	45.2%	8,391	30,150	(21,759)	-72.2%	25.33013	4.85547	20.47466	421.7%
12	TOTAL COST OF PURCHASED POWER	38,416,117	38,746,103	(329,986)	-0.9%	378,185	405,450	(27,265)	-6.7%	10.15804	9.55632	0.60172	6.3%
13	TOTAL AVAILABLE MWH (LINE 5 + LINE 12)					378,185	405,450	(27,265)	-6.7%				
14	Fuel Cost of Economy Sales (A7)												
15	Gain on Economy Sales (A7a)												
16	Fuel Cost of Unit Power Sales (SL2 Partpts)(A7)												
17	Fuel Cost of Other Power Sales (A7)												
18	TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
19	NET INADVERTENT INTERCHANGE (A10)												
20	LESS GSLD APPORTIONMENT OF FUEL COST	1,251,295	2,902,950	(1,651,655)	-56.9%	0	0	0	0.0%				
20a	TOTAL FUEL AND NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	37,206,250	35,886,205	1,320,045	3.7%	378,185	405,450	(27,265)	-6.7%	9.83812	8.85086	0.98716	11.2%
21	Net Unbilled Sales (A4)	(956,895) *	(77,180) *	(879,815)	1140.0%	(9,727)	(872)	(8,855)	1015.5%	(0.26226)	(0.02022)	(0.24204)	1197.0%
22	Company Use (A4)	31,181 *	18,056 *	13,125	72.7%	317	204	113	55.4%	0.00854	0.00473	0.00381	80.8%
23	T & D Losses (A4)	2,232,368 *	2,153,173 *	79,195	3.7%	22,691	24,327	(1,636)	-6.7%	0.61177	0.56397	0.04780	8.5%
24	SYSTEM KWH SALES	37,208,250	35,886,205	1,320,045	3.7%	364,904	381,791	(16,887)	-4.4%	10.19617	9.39944	0.79673	8.5%
25	Wholesale KWH Sales												
26	Jurisdictional KWH Sales	37,206,250	35,886,205	1,320,045	3.7%	364,904	381,791	(16,887)	-4.4%	10.19617	9.39944	0.79673	8.5%
26a	Jurisdictional Loss Multiplier	1.000	1.000	0.000	0.0%	1.000	1.000	0.000	0.0%	1.000	1.000	0.00000	0.0%
27	Jurisdictional KWH Sales Adjusted for Line Losses	37,206,250	35,886,205	1,320,045	3.7%	364,904	381,791	(16,887)	-4.4%	10.19617	9.39944	0.79673	8.5%
28	GPIF**												
29	TRUE-UP**	922,922	922,922	0	0.0%	364,904	381,791	(16,887)	-4.4%	0.25292	0.24173	0.01119	4.6%
30	TOTAL JURISDICTIONAL FUEL COST	38,129,172	36,809,127	1,320,045	3.6%	364,904	381,791	(16,887)	-4.4%	10.44910	9.64117	0.80793	8.4%
31	Revenue Tax Factor									1.01609	1.01609	0.00000	0.0%
32	Fuel Factor Adjusted for Taxes									10.61723	9.79630	0.82093	8.4%
33	FUEL FAC ROUNDED TO NEAREST .001 (CENTS/KWH)									10.617	9.796	0.821	8.4%

*Included for Informational Purposes Only
**Calculation Based on Jurisdictional KWH Sales

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: CONSOLIDATED ELECTRIC DIVISIONS

Month of: JULY 2016

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
A. Fuel Cost & Net Power Transactions								
1. Fuel Cost of System Net Generation	\$ 41,428	\$ 9,503	\$ 31,925	335.9%	\$ 41,428	\$ 43,052	\$ (1,624)	-3.8%
1a. Fuel Related Transactions (Nuclear Fuel Disposal)								
2. Fuel Cost of Power Sold								
3. Fuel Cost of Purchased Power	2,821,549	2,793,093	28,456	1.0%	17,680,478	19,023,361	(1,342,883)	-7.1%
3a. Demand & Non Fuel Cost of Purchased Power	2,600,001	2,401,561	198,440	8.3%	18,610,310	18,258,818	351,492	1.9%
3b. Energy Payments to Qualifying Facilities	1,081,241	718,930	362,311	50.4%	2,125,329	1,463,924	661,405	45.2%
4. Energy Cost of Economy Purchases								
5. Total Fuel & Net Power Transactions	6,544,219	5,923,087	621,132	10.5%	38,457,545	38,789,155	(331,610)	-0.9%
6. Adjustments to Fuel Cost (Describe Items)								
6a. Special Meetings - Fuel Market Issue	48,698	32,497	16,201	49.9%	115,186	250,948	(135,762)	-54.1%
7. Adjusted Total Fuel & Net Power Transactions	6,592,917	5,955,584	637,333	10.7%	38,572,731	39,040,103	(467,372)	-1.2%
8. Less Apportionment To GSLD Customers	112,807	467,236	(354,429)	-75.9%	1,251,295	2,902,950	(1,651,655)	-56.9%
9. Net Total Fuel & Power Transactions To Other Classes	\$ 6,480,110	\$ 5,488,348	\$ 991,762	18.1%	\$ 37,321,436	\$ 36,137,153	\$ 1,184,283	3.3%

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: CONSOLIDATED ELECTRIC DIVISIONS

Month of: JULY 2016

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
B. Sales Revenues (Exclude Revenue Taxes & Franchise Taxes)								
1. Jurisdictional Sales Revenue (Excluding GSLD)	\$	\$	\$		\$	\$	\$	
a. Base Fuel Revenue								
b. Fuel Recovery Revenue	6,927,512	6,846,208	81,304	1.2%	36,377,494	37,934,054	(1,556,560)	-4.1%
c. Jurisdictional Fuel Revenue	6,927,512	6,846,208	81,304	1.2%	36,377,494	37,934,054	(1,556,560)	-4.1%
d. Non Fuel Revenue	2,490,669	1,550,692	939,978	60.6%	14,937,351	9,597,016	5,340,335	55.7%
e. Total Jurisdictional Sales Revenue	9,418,181	8,396,900	1,021,282	12.2%	51,314,845	47,531,070	3,783,775	8.0%
2. Non Jurisdictional Sales Revenue	0	0	0	0.0%	0	0	0	0.0%
3. Total Sales Revenue (Excluding GSLD)	\$ 9,418,181	\$ 8,396,900	\$ 1,021,282	12.2%	\$ 51,314,845	\$ 47,531,070	\$ 3,783,775	8.0%
C. KWH Sales (Excluding GSLD)								
1. Jurisdictional Sales KWH	63,423,225	65,440,624	(2,017,399)	-3.1%	352,343,257	364,416,247	(12,072,990)	-3.3%
2. Non Jurisdictional Sales	0	0	0	0.0%	0	0	0	0.0%
3. Total Sales	63,423,225	65,440,624	(2,017,399)	-3.1%	352,343,257	364,416,247	(12,072,990)	-3.3%
4. Jurisdictional Sales % of Total KWH Sales	100.00%	100.00%	0.00%	0.0%	100.00%	100.00%	0.00%	0.0%

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: CONSOLIDATED ELECTRIC DIVISIONS

Month of: JULY 2016

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
D. True-up Calculation (Excluding GSLD)								
1. Jurisdictional Fuel Rev. (line B-1c)	\$ 6,927,512	\$ 6,846,208	\$ 81,304	1.2%	\$ 36,377,494	\$ 37,934,054	\$ (1,556,560)	-4.1%
2. Fuel Adjustment Not Applicable								
a. True-up Provision	131,846	131,846	0	0.0%	922,922	922,922	0	0.0%
b. Incentive Provision								
c. Transition Adjustment (Regulatory Tax Refund)							0	0.0%
3. Jurisdictional Fuel Revenue Applicable to Period	6,795,666	6,714,362	81,304	1.2%	35,454,572	37,011,132	(1,556,560)	-4.2%
4. Adjusted Total Fuel & Net Power Transaction (Line A-7)	6,480,110	5,488,348	991,762	18.1%	37,321,436	36,137,153	1,184,283	3.3%
5. Jurisdictional Sales % of Total KWH Sales (Line C-4)	100%	100%	0.00%	0.0%	N/A	N/A		
6. Jurisdictional Total Fuel & Net Power Transactions (Line D-4 x Line D-5 x *)	6,480,110	5,488,348	991,762	18.1%	37,321,436	36,137,153	1,184,283	3.3%
7. True-up Provision for the Month Over/Under Collection (Line D-3 - Line D-6)	315,556	1,226,014	(910,458)	-74.3%	(1,866,864)	873,979	(2,740,843)	-313.6%
8. Interest Provision for the Month	(823)	(119)	(704)	591.6%	(4,762)	(380)	(4,382)	1153.0%
9. True-up & Inst. Provision Beg. of Month	(3,005,539)	(1,143,368)	(1,862,171)	162.9%	(1,610,257)	(1,582,148)	(28,109)	1.8%
9a. Deferred True-up Beginning of Period								
10. True-up Collected (Refunded)	131,846	131,846	0	0.0%	922,922	922,922	0	0.0%
11. End of Period - Total Net True-up (Lines D7 through D10)	\$ (2,558,960)	\$ 214,373	\$ (2,773,333)	-1293.7%	\$ (2,558,960)	\$ 214,373	\$ (2,773,333)	-1293.7%

* Jurisdictional Loss Multiplier

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: CONSOLIDATED ELECTRIC DIVISIONS

Month of: JULY 2016

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
E. Interest Provision (Excluding GSLD)							--	--
1. Beginning True-up Amount (lines D-9 + 9a)	\$ (3,005,539)	\$ (1,143,368)	\$ (1,862,171)	162.9%	N/A	N/A	--	--
2. Ending True-up Amount Before Interest (line D-7 + Lines D-9 + 9a + D-10)	(2,558,137)	214,492	(2,772,629)	-1292.7%	N/A	N/A	--	--
3. Total of Beginning & Ending True-up Amount	(5,563,677)	(928,876)	(4,634,801)	499.0%	N/A	N/A	--	--
4. Average True-up Amount (50% of Line E-3)	\$ (2,781,838)	\$ (464,438)	\$ (2,317,400)	499.0%	N/A	N/A	--	--
5. Interest Rate - First Day Reporting Business Month	0.3600%	N/A	--	--	N/A	N/A	--	--
6. Interest Rate - First Day Subsequent Business Month	0.3500%	N/A	--	--	N/A	N/A	--	--
7. Total (Line E-5 + Line E-6)	0.7100%	N/A	--	--	N/A	N/A	--	--
8. Average Interest Rate (50% of Line E-7)	0.3550%	N/A	--	--	N/A	N/A	--	--
9. Monthly Average Interest Rate (Line E-8 / 12)	0.0296%	N/A	--	--	N/A	N/A	--	--
10. Interest Provision (Line E-4 x Line E-9)	(823)	N/A	--	--	N/A	N/A	--	--

CURRENT MONTH				PERIOD TO DATE			
ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%

(MWH)

1	System Net Generation	0	0	0	0.00%	0	0	0	0.00%
2	Power Sold								
3	Inadvertent Interchange Delivered - NET								
4	Purchased Power	57,878	53,700	4,178	7.78%	369,794	375,300	(5,506)	-1.47%
4a	Energy Purchased For Qualifying Facilities	1,167	16,200	(15,033)	-92.80%	8,391	30,150	(21,759)	-72.17%
5	Economy Purchases								
6	Inadvertent Interchange Received - NET								
7	Net Energy for Load	59,045	69,900	(10,855)	-15.53%	378,185	405,450	(27,265)	-6.72%
8	Sales (Billed)	64,403	68,382	(3,979)	-5.82%	364,904	381,791	(16,887)	-4.42%
8a	Unbilled Sales Prior Month (Period)								
8b	Unbilled Sales Current Month (Period)								
9	Company Use	56	40	16	39.32%	317	204	113	55.36%
10	T&D Losses Estimated @ 0.06	3,543	4,194	(651)	-15.52%	22,691	24,327	(1,636)	-6.73%
11	Unaccounted for Energy (estimated)	(8,957)	(2,716)	(6,241)	229.77%	(9,727)	(872)	(8,855)	1015.53%
12									
13	% Company Use to NEL	0.09%	0.06%	0.03%	50.00%	0.08%	0.05%	0.03%	60.00%
14	% T&D Losses to NEL	6.00%	6.00%	0.00%	0.00%	6.00%	6.00%	0.00%	0.00%
15	% Unaccounted for Energy to NEL	-15.17%	-3.89%	-11.28%	289.97%	-2.57%	-0.22%	-2.35%	1068.18%

(\$)

16	Fuel Cost of Sys Net Gen	41,428	9,503	31,925	3.3594	41,428	43,052	(1,624)	-0.0377
16a	Fuel Related Transactions								
16b	Adjustments to Fuel Cost								
17	Fuel Cost of Power Sold								
18	Fuel Cost of Purchased Power	2,821,549	2,793,093	28,456	1.02%	17,680,478	19,023,361	(1,342,883)	-7.06%
18a	Demand & Non Fuel Cost of Pur Power	2,600,001	2,401,561	198,440	8.26%	18,610,310	18,258,818	351,492	1.93%
18b	Energy Payments To Qualifying Facilities	1,081,241	718,930	362,311	50.40%	2,125,329	1,463,924	661,405	45.18%
19	Energy Cost of Economy Purch.								
20	Total Fuel & Net Power Transactions	6,544,219	5,923,087	621,132	10.49%	38,457,545	38,789,155	(331,610)	-0.85%

(Cents/KWH)

21	Fuel Cost of Sys Net Gen								
21a	Fuel Related Transactions								
22	Fuel Cost of Power Sold								
23	Fuel Cost of Purchased Power	4.875	5.201	(0.326)	-6.27%	4.781	5.069	(0.288)	-5.68%
23a	Demand & Non Fuel Cost of Pur Power	4.492	4.472	0.020	0.45%	5.033	4.865	0.168	3.45%
23b	Energy Payments To Qualifying Facilities	92.636	4.438	88.198	1987.34%	25.330	4.855	20.475	421.73%
24	Energy Cost of Economy Purch.								
25	Total Fuel & Net Power Transactions	11.083	8.474	2.609	30.79%	10.169	9.567	0.602	6.29%

PURCHASED POWER

(Exclusive of Economy Energy Purchases)
 For the Period/Month of:

JULY 2016

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPTIBLE (000)	(6) KWH FOR FIRM (000)	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJ. (6)X(7)(a) \$
						(a) FUEL COST	(b) TOTAL COST	
ESTIMATED:								
JEA AND GULF	MS	53,700			53,700	5.201291	9.673471	2,793,093
TOTAL		53,700	0	0	53,700	5.201291	9.673471	2,793,093
ACTUAL:								
JEA	MS	25,175			25,175	3.674928	9.476941	925,163
GULF/SOUTHERN		32,703			32,703	5.798814	9.282726	1,896,386
Other		0			0	0.000000	0.000000	0
Other		0			0	0.000000	0.000000	0
Other		0			0	0.000000	0.000000	0
Other		0			0	0.000000	0.000000	0
TOTAL		57,878	0	0	57,878	9.473742	9.476941	2,821,549
CURRENT MONTH:								
DIFFERENCE		4,178	0	0	4,178	4.272451	(0.19653)	28,456
DIFFERENCE (%)		7.8%	0.0%	0.0%	7.8%	82.1%	-2.0%	1.0%
PERIOD TO DATE:								
ACTUAL	MS	369,794			369,794	4.781170	4.881170	17,680,478
ESTIMATED	MS	375,300			375,300	5.068841	5.168841	19,023,361
DIFFERENCE		(5,506)	0	0	(5,506)	(0.287671)	-0.287671	(1,342,883)
DIFFERENCE (%)		-1.5%	0.0%	0.0%	-1.5%	-5.7%	-5.6%	-7.1%

ENERGY PAYMENT TO QUALIFYING FACILITIES

For the Period/Month of: JULY 2016

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPTIBLE (000)	(6) KWH FOR FIRM (000)	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJ. (6)X(7)(a) \$
						(a) FUEL COST	(b) TOTAL COST	

ESTIMATED:

ROCKTENN, EIGHT FLAGS AND RAYONIER		16,200			16,200	4.437840	4.437840	718,930
TOTAL		16,200	0	0	16,200	4.437840	4.437840	718,930

ACTUAL:

ROCKTENN, EIGHT FLAGS AND RAYONIER		1,167			1,167	92.636008	92.636008	1,081,241
TOTAL		1,167	0	0	1,167	92.636008	92.636008	1,081,241

CURRENT MONTH: DIFFERENCE		(15,033)	0	0	(15,033)	88.198168	88.198168	362,311
DIFFERENCE (%)		-92.8%	0.0%	0.0%	-92.8%	1987.4%	1987.4%	50.4%
PERIOD TO DATE: ACTUAL	MS	8,391			8,391	25.330134	25.330134	2,125,329
ESTIMATED	MS	30,150			30,150	4.855469	4.855469	1,463,924
DIFFERENCE		(21,759)	0	0	(21,759)	20.474665	20.474665	661,405
DIFFERENCE (%)		-72.2%	0.0%	0.0%	-72.2%	421.7%	421.7%	45.2%

ECONOMY ENERGY PURCHASES

INCLUDING LONG TERM PURCHASES
 For the Period/Month of:

JULY 2016

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) TRANS. COST CENTS/KWH	(5) TOTAL \$ FOR FUEL ADJ. (3) X (4) \$	(6) COST IF GENERATED		(7) FUEL SAVINGS (6)(b)-(5) \$
					(a) CENTS/KWH	(b) TOTAL COST \$	

ESTIMATED:

TOTAL							
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ACTUAL:

TOTAL							
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FOOTNOTE: PURCHASED POWER COSTS INCLUDE CUSTOMER, DEMAND & ENERGY CHARGES TOTALING

0

CURRENT MONTH: DIFFERENCE DIFFERENCE (%)							
PERIOD TO DATE: ACTUAL ESTIMATED DIFFERENCE DIFFERENCE (%)							