



Serving Florida's Panhandle Since 1963

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August 19, 2016

Carlotta S. Stauffer, Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Fl. 32399-0850

Re: Docket No. **160003-GU**
Purchased Gas Cost Recovery for period ending December 31, 2017

Dear Ms. Stauffer,

Enclosed for filing is St. Joe Natural Gas Company's:

1. Petition for Approval of Purchased
Cost Recovery Factors;
2. Schedules E-1 through E-5
3. Direct Testimony of Andy Shoaf

Thank you for your assistance.

Very truly yours,

s/Andy Shoaf
V-President

Enclosures

Copies: All known parties of record

4. The levelized purchased gas adjustment factor represents the sum of the final net true-up gas costs from January 1, 2015 through December 31, 2015, actual true-up and interest from January 1, 2016 through July 31, 2016, estimated true-up and interest from August 1st through December 31, 2016 and estimated purchased gas costs, without interest, from January 1, 2017 through December 31, 2017.

5. Pursuant to the methodology adopted by the Commission in Docket No. 980269-PU, SJNG has calculated a weighted average cost of gas factor (WACOG) through December 31, 2017. Such calculations from Schedules E-1 through E-5 are commingled and are filed herewith.

6. Schedule E-1 reports the estimated average purchased gas cost for the twelve-month period ending December 31, 2017 to be \$1,063,396.00. Based upon estimated total sales of 1,300,205 therms, SJNG seeks a maximum WACOG of 76.2 cents per therm.

WHEREFORE, St. Joe Natural Gas Company, Inc. prays the Commission will enter an order approving its WACOG factor of 76.20 cents per therm to be applied to customer bills rendered during the twelve-month period ending December 31, 2017.

Dated this 19th day of August, 2016.

Respectfully submitted,

s/Andy Shoaf, V-President
St. Joe Natural Gas Company, Inc.
Post Office Box 549
Port St. Joe, Florida 32457-0549
(850) 229-8216

St. Joe Natural Gas Company Inc.
Docket No. 160003-GU
August 19, 2016

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Tallahassee, Fl 32399-0850

1 St. Joe Natural Gas seek approval through its petition for
2 the period January 1, 2017 through December 31, 2017?

3 A. 76.20 cents per therm

4 Q. Does this conclude your testimony?

5 A. Yes

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COMPANY: ST JOE NATURAL GAS CO PURCHASED GAS ADJUSTMENT COST RECOVERY CLAUSE CALCULATION ORIGINAL ESTIMATE FOR THE PROJECTED PERIOD: JANUARY 2017 Through DECEMBER 2017

Schedule E-1
Exhibit#
Docket#160003-GU
CAS-2

| COST OF GAS PURCHASED | PROJECTION | | | | | | | | | | | | TOTAL |
|--|------------|-----------|-----------|----------|----------|----------|----------|----------|----------|----------|----------|-----------|-------------|
| | JAN | FEB | MAR | APR | MAY | JUN | JUL | AUG | SEP | OCT | NOV | DEC | |
| 1 COMMODITY (Pipeline) | \$789 | \$603 | \$563 | \$338 | \$319 | \$326 | \$257 | \$273 | \$263 | \$340 | \$448 | \$589 | \$5,108 |
| 2 NO NOTICE SERVICE | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 3 SWING SERVICE | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 4 COMMODITY (Other) | \$144,955 | \$110,793 | \$103,454 | \$62,134 | \$58,638 | \$59,823 | \$47,282 | \$50,205 | \$48,408 | \$62,404 | \$82,244 | \$108,195 | \$938,533 |
| 5 DEMAND | \$7,276 | \$6,572 | \$7,276 | \$7,041 | \$2,910 | \$2,816 | \$2,910 | \$2,910 | \$2,816 | \$2,910 | \$2,910 | \$2,910 | \$59,755 |
| 6 OTHER | \$5,000 | \$5,000 | \$5,000 | \$5,000 | \$5,000 | \$5,000 | \$5,000 | \$5,000 | \$5,000 | \$5,000 | \$5,000 | \$5,000 | \$60,000 |
| LESS END-USE CONTRACT | | | | | | | | | | | | | |
| 7 COMMODITY (Pipeline) | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 8 DEMAND | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 9 | | | | | | | | | | | | | |
| 10 | | | | | | | | | | | | | |
| 11 TOTAL COST (1+2+3+4+5+6)-(7+8+9+10) | \$158,019 | \$122,967 | \$116,292 | \$74,513 | \$66,867 | \$67,966 | \$55,449 | \$58,389 | \$56,487 | \$70,654 | \$94,733 | \$121,060 | \$1,063,396 |
| 12 NET UNBILLED | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 13 COMPANY USE | \$28 | \$42 | \$41 | \$19 | \$26 | \$19 | \$16 | \$12 | \$23 | \$27 | \$25 | \$24 | \$302 |
| 14 TOTAL THERM SALES | \$157,991 | \$122,925 | \$116,251 | \$74,494 | \$66,841 | \$67,947 | \$55,433 | \$58,377 | \$56,464 | \$70,627 | \$94,708 | \$121,036 | \$1,063,094 |
| THERMS PURCHASED | | | | | | | | | | | | | |
| 15 COMMODITY (Pipeline) | 215,841 | 205,437 | 165,605 | 89,974 | 88,820 | 66,376 | 63,687 | 76,476 | 59,877 | 78,914 | 79,639 | 109,560 | 1,300,205 |
| 16 NO NOTICE SERVICE | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 17 SWING SERVICE | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 18 COMMODITY (Other) | 207,078 | 158,275 | 147,791 | 88,763 | 83,768 | 85,462 | 67,545 | 71,722 | 69,154 | 89,148 | 117,492 | 154,564 | 1,340,762 |
| 19 DEMAND | 155,000 | 140,000 | 155,000 | 150,000 | 62,000 | 60,000 | 62,000 | 62,000 | 60,000 | 62,000 | 150,000 | 155,000 | 1,273,000 |
| 20 OTHER | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| LESS END-USE CONTRACT | | | | | | | | | | | | | |
| 21 COMMODITY (Pipeline) | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 22 DEMAND | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 23 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 24 TOTAL PURCHASES (15-21) | 215,841 | 205,437 | 165,605 | 89,974 | 88,820 | 66,376 | 63,687 | 76,476 | 59,877 | 78,914 | 79,639 | 109,560 | 1,300,205 |
| 25 NET UNBILLED | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 26 COMPANY USE | 54 | 81 | 76 | 33 | 51 | 38 | 30 | 23 | 44 | 54 | 46 | 45 | 575 |
| 27 TOTAL THERM SALES | 215,787 | 205,356 | 165,529 | 89,941 | 88,769 | 66,338 | 63,657 | 76,453 | 59,833 | 78,860 | 79,593 | 109,515 | 1,299,630 |
| CENTS PER THERM | | | | | | | | | | | | | |
| 28 COMMODITY (Pipeline) (1/15) | 0.00366 | 0.00294 | 0.00340 | 0.00376 | 0.00359 | 0.00491 | 0.00404 | 0.00357 | 0.00439 | 0.00431 | 0.00563 | 0.00538 | 0.00393 |
| 29 NO NOTICE SERVICE (2/16) | | | | | | | | | | | | | |
| 30 SWING SERVICE (3/17) | | | | | | | | | | | | | |
| 31 COMMODITY (Other) (4/18) | 0.70000 | 0.70000 | 0.70000 | 0.70000 | 0.70000 | 0.70000 | 0.70000 | 0.70000 | 0.70000 | 0.70000 | 0.70000 | 0.70000 | 0.70000 |
| 32 DEMAND (5/19) | 0.04694 | 0.04694 | 0.04694 | 0.04694 | 0.04694 | 0.04694 | 0.04694 | 0.04694 | 0.04694 | 0.04694 | 0.04694 | 0.04694 | 0.04694 |
| 33 OTHER (6/20) | | | | | | | | | | | | | |
| LESS END-USE CONTRACT | | | | | | | | | | | | | |
| 34 COMMODITY Pipeline (7/21) | #DIV/0! | #DIV/0! | #DIV/0! | #DIV/0! | #DIV/0! | #DIV/0! | #DIV/0! | #DIV/0! | #DIV/0! | #DIV/0! | #DIV/0! | #DIV/0! | #DIV/0! |
| 35 DEMAND (8/22) | #DIV/0! | #DIV/0! | #DIV/0! | #DIV/0! | #DIV/0! | #DIV/0! | #DIV/0! | #DIV/0! | #DIV/0! | #DIV/0! | #DIV/0! | #DIV/0! | #DIV/0! |
| 36 (9/23) | | | | | | | | | | | | | |
| 37 TOTAL COST (11/24) | 0.73211 | 0.59856 | 0.70223 | 0.82816 | 0.75284 | 1.02395 | 0.87065 | 0.76349 | 0.94339 | 0.89533 | 1.18954 | 1.10496 | 0.81787 |
| 38 NET UNBILLED (12/25) | | | | | | | | | | | | | |
| 39 COMPANY USE (13/26) | 0.51852 | 0.51852 | 0.53947 | 0.57576 | 0.50980 | 0.50000 | 0.53333 | 0.52174 | 0.52273 | 0.50000 | 0.54348 | 0.53333 | 0.52522 |
| 40 TOTAL THERM SALES (11/27) | 0.73229 | 0.59880 | 0.70255 | 0.82847 | 0.75327 | 1.02453 | 0.87106 | 0.76372 | 0.94408 | 0.89594 | 1.19022 | 1.10541 | 0.81823 |
| 41 TRUE-UP (E-2) | -0.06028 | -0.06028 | -0.06028 | -0.06028 | -0.06028 | -0.06028 | -0.06028 | -0.06028 | -0.06028 | -0.06028 | -0.06028 | -0.06028 | -0.06028 |
| 42 TOTAL COST OF GAS (40+41) | 0.67201 | 0.53852 | 0.64227 | 0.76818 | 0.69299 | 0.96425 | 0.81077 | 0.70344 | 0.88380 | 0.83566 | 1.12994 | 1.04513 | 0.75795 |
| 43 REVENUE TAX FACTOR | 1.00503 | 1.00503 | 1.00503 | 1.00503 | 1.00503 | 1.00503 | 1.00503 | 1.00503 | 1.00503 | 1.00503 | 1.00503 | 1.00503 | 1.00503 |
| 44 PGA FACTOR ADJUSTED FOR TAXES (42x43) | 0.67539 | 0.54123 | 0.64550 | 0.77205 | 0.69647 | 0.96910 | 0.81485 | 0.70697 | 0.88824 | 0.83986 | 1.13562 | 1.05039 | 0.76176 |
| 45 PGA FACTOR ROUNDED TO NEAREST .001 | 0.675 | 0.541 | 0.645 | 0.772 | 0.696 | 0.969 | 0.815 | 0.707 | 0.888 | 0.84 | 1.136 | 1.05 | 0.762 |

COMPANY: ST. JOE NATURAL GAS CO. PURCHASED GAS ADJUSTMENT COST RECOVERY CLAUSE CALCULATION
 REVISED ESTIMATE FOR THE PROJECTED PERIOD: JANUARY 2016 Through DECEMBER 2016
 Shedule E-1/R Exhibit# Docket#160003-GU CAS-7

| COST OF GAS PURCHASED | ACTUAL | | | | | | REVISED PROJECTION | | | | | | TOTAL |
|---|-------------|-------------|-------------|-------------|-------------|-------------|--------------------|-------------|-------------|-------------|-------------|-------------|--------------|
| | JAN | FEB | MAR | APR | MAY | JUN | JUL | AUG | SEP | OCT | NOV | DEC | |
| 1 COMMODITY (Pipeline) | \$625.00 | \$452.44 | \$327.64 | \$90.92 | \$95.48 | \$86.00 | \$84.50 | \$201.00 | \$193.00 | \$252.00 | \$301.00 | \$386.00 | \$3,094.98 |
| 2 NO NOTICE SERVICE | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 3 SWING SERVICE | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 4 COMMODITY (Other) | \$36,606.44 | \$29,897.06 | \$16,520.47 | \$14,960.88 | \$13,383.71 | \$12,220.88 | \$17,710.14 | \$22,940.00 | \$22,004.00 | \$28,764.00 | \$34,377.00 | \$44,157.00 | \$293,541.58 |
| 5 DEMAND | \$7,275.70 | \$8,001.09 | \$8,552.89 | \$3,310.79 | \$3,421.15 | \$3,310.79 | \$3,421.15 | \$2,910.28 | \$2,816.40 | \$2,910.28 | \$7,041.00 | \$7,276.00 | \$60,247.52 |
| 6 OTHER | \$4,682.47 | \$5,119.46 | \$5,026.50 | \$4,843.94 | \$5,206.56 | \$5,511.49 | \$5,095.57 | \$5,000.00 | \$5,000.00 | \$5,000.00 | \$5,000.00 | \$5,000.00 | \$60,485.99 |
| LESS END-USE CONTRACT | | | | | | | | | | | | | |
| 7 COMMODITY (Pipeline) | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 8 DEMAND | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 9 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 10 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 11 TOTAL COST (1+2+3+4+5+6)-(7+8+9+10) | \$49,189.61 | \$43,470.05 | \$30,427.50 | \$23,206.53 | \$22,106.90 | \$21,129.16 | \$26,311.36 | \$31,051.28 | \$30,013.40 | \$36,926.28 | \$46,719.00 | \$56,819.00 | \$417,370.07 |
| 12 NET UNBILLED | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 13 COMPANY USE | \$21.07 | \$28.51 | \$17.68 | \$17.12 | \$13.10 | \$11.38 | \$14.45 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 14 TOTAL THERM SALES | \$67,749.75 | \$75,357.36 | \$57,190.42 | \$48,498.23 | \$31,107.20 | \$26,350.98 | \$29,161.71 | \$31,051.28 | \$30,013.40 | \$36,926.28 | \$46,719.00 | \$56,819.00 | \$536,944.62 |
| THERMS PURCHASED | | | | | | | | | | | | | |
| 15 COMMODITY (Pipeline) | 134,990 | 124,640 | 90,260 | 59,040 | 62,000 | 55,840 | 54,870 | 50,690 | 48,622 | 63,560 | 75,961 | 97,572 | 918,045 |
| 16 NO NOTICE SERVICE | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 17 SWING SERVICE | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 18 COMMODITY (Other) | 165,540 | 133,790 | 92,350 | 72,674 | 65,810 | 58,040 | 60,170 | 52,687 | 50,538 | 66,064 | 78,954 | 101,416 | 998,032 |
| 19 DEMAND | 155,000 | 145,000 | 155,000 | 60,000 | 62,000 | 60,000 | 62,000 | 62,000 | 60,000 | 62,000 | 150,000 | 155,000 | 1,188,000 |
| 20 OTHER | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| LESS END-USE CONTRACT | | | | | | | | | | | | | |
| 21 COMMODITY (Pipeline) | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 22 DEMAND | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 23 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 24 TOTAL PURCHASES (15+16+17+18+20)-(21+23) | 134,990 | 124,640 | 90,260 | 59,040 | 62,000 | 55,840 | 54,870 | 50,690 | 48,622 | 63,560 | 75,961 | 97,572 | 918,045 |
| 25 NET UNBILLED | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 26 COMPANY USE | 39 | 52 | 32 | 31 | 24 | 23 | 29 | 0 | 0 | 0 | 0 | 0 | 230 |
| 27 TOTAL THERM SALES | 123,731 | 137,702 | 103,526 | 88,622 | 56,600 | 52,408 | 58,518 | 50,690 | 48,622 | 63,560 | 75,961 | 97,572 | 957,511 |
| CENTS PER THERM | | | | | | | | | | | | | |
| 28 COMMODITY (Pipeline) (1/15) | 0.00463 | 0.00363 | 0.00363 | 0.00154 | 0.00154 | 0.00154 | 0.00154 | 0.00397 | 0.00397 | 0.00396 | 0.00396 | 0.00396 | 0.00337 |
| 29 NO NOTICE SERVICE (2/16) | #DIV/0! | #DIV/0! | #DIV/0! | #DIV/0! | #DIV/0! | #DIV/0! | #DIV/0! | #DIV/0! | #DIV/0! | #DIV/0! | #DIV/0! | #DIV/0! | #DIV/0! |
| 30 SWING SERVICE (3/17) | #DIV/0! | #DIV/0! | #DIV/0! | #DIV/0! | #DIV/0! | #DIV/0! | #DIV/0! | #DIV/0! | #DIV/0! | #DIV/0! | #DIV/0! | #DIV/0! | #DIV/0! |
| 31 COMMODITY (Other) (4/18) | 0.22113 | 0.22346 | 0.17889 | 0.20586 | 0.20337 | 0.21056 | 0.29434 | 0.43540 | 0.43540 | 0.43540 | 0.43541 | 0.43540 | 0.29412 |
| 32 DEMAND (5/19) | 0.04694 | 0.05518 | 0.05518 | 0.05518 | 0.05518 | 0.05518 | 0.05518 | 0.04694 | 0.04694 | 0.04694 | 0.04694 | 0.04694 | 0.05071 |
| 33 OTHER (6/20) | #DIV/0! | #DIV/0! | #DIV/0! | #DIV/0! | #DIV/0! | #DIV/0! | #DIV/0! | #DIV/0! | #DIV/0! | #DIV/0! | #DIV/0! | #DIV/0! | #DIV/0! |
| LESS END-USE CONTRACT | | | | | | | | | | | | | |
| 34 COMMODITY Pipeline (7/21) | #DIV/0! | #DIV/0! | #DIV/0! | #DIV/0! | #DIV/0! | #DIV/0! | #DIV/0! | #DIV/0! | #DIV/0! | #DIV/0! | #DIV/0! | #DIV/0! | #DIV/0! |
| 35 DEMAND (8/22) | #DIV/0! | #DIV/0! | #DIV/0! | #DIV/0! | #DIV/0! | #DIV/0! | #DIV/0! | #DIV/0! | #DIV/0! | #DIV/0! | #DIV/0! | #DIV/0! | #DIV/0! |
| 36 (9/23) | #DIV/0! | #DIV/0! | #DIV/0! | #DIV/0! | #DIV/0! | #DIV/0! | #DIV/0! | #DIV/0! | #DIV/0! | #DIV/0! | #DIV/0! | #DIV/0! | #DIV/0! |
| 37 TOTAL COST (11/24) | 0.36439 | 0.34876 | 0.33711 | 0.39306 | 0.35656 | 0.37839 | 0.47952 | 0.61257 | 0.61728 | 0.58097 | 0.61504 | 0.58233 | 0.45463 |
| 38 NET UNBILLED (12/25) | #DIV/0! | #DIV/0! | #DIV/0! | #DIV/0! | #DIV/0! | #DIV/0! | #DIV/0! | #DIV/0! | #DIV/0! | #DIV/0! | #DIV/0! | #DIV/0! | #DIV/0! |
| 39 COMPANY USE (13/26) | 0.54725 | 0.54725 | 0.54725 | 0.54725 | 0.54724 | 0.49750 | 0.49750 | #DIV/0! | #DIV/0! | #DIV/0! | #DIV/0! | #DIV/0! | 0.53602 |
| 40 TOTAL THERM SALES (11/27) | 0.39755 | 0.31568 | 0.29391 | 0.26186 | 0.39058 | 0.40317 | 0.44963 | 0.61257 | 0.61728 | 0.58097 | 0.61504 | 0.58233 | 0.43589 |
| 41 TRUE-UP (E-2) | 0.01738 | 0.01738 | 0.01738 | 0.01738 | 0.01738 | 0.01738 | 0.01738 | 0.01738 | 0.01738 | 0.01738 | 0.01738 | 0.01738 | 0.01738 |
| 42 TOTAL COST OF GAS (40+41) | 0.41493 | 0.33306 | 0.31129 | 0.27924 | 0.40796 | 0.42055 | 0.46701 | 0.62995 | 0.63466 | 0.59835 | 0.63242 | 0.59971 | 0.45327 |
| 43 REVENUE TAX FACTOR | 1.00503 | 1.00503 | 1.00503 | 1.00503 | 1.00503 | 1.00503 | 1.00503 | 1.00503 | 1.00503 | 1.00503 | 1.00503 | 1.00503 | 1.00503 |
| 44 PGA FACTOR ADJUSTED FOR TAXES (42x43) | 0.41702 | 0.33474 | 0.31286 | 0.28065 | 0.41001 | 0.42266 | 0.46936 | 0.63312 | 0.63785 | 0.60136 | 0.63560 | 0.60273 | 0.45555 |
| 45 PGA FACTOR ROUNDED TO NEAREST .001 | 0.417 | 0.335 | 0.313 | 0.281 | 0.41 | 0.423 | 0.469 | 0.633 | 0.638 | 0.601 | 0.636 | 0.603 | 0.456 |

COMPANY: ST. JOE NATURAL GAS COMPANY

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE

SCHEDULE E-3

Exhibit# _____

ESTIMATED FOR THE PROJECTED PERIOD OF:

JANUARY 2017

Through

DECEMBER 2017

Docket#160003-GU

CAS-4

-A- -B- -C- -D- -E- -F- -G- -H- -I- -J- -K- -L-

| DATE | PURCHASED FROM | PURCHASED FOR | SCH TYPE | SYSTEM SUPPLY | END USE | TOTAL PURCHASED | COMMODITY COST | | DEMAND COST | OTHER CHARGES ACA/GRI/FUEL | TOTAL CENTS PER THERM |
|----------|----------------|---------------|----------|---------------|---------|-----------------|----------------|------------|-------------|----------------------------|-----------------------|
| | | | | | | | THIRD PARTY | PIPELINE | | | |
| 1 JAN | VARIOUS | SYSTEM | NA | 207,078 | | 207,078 | \$144,954.60 | \$789.00 | \$7,275.70 | \$5,000.00 | 76.31 |
| 2 FEB | VARIOUS | SYSTEM | NA | 158,275 | | 158,275 | \$110,792.50 | \$603.00 | \$6,571.60 | \$5,000.00 | 77.69 |
| 3 MAR | VARIOUS | SYSTEM | NA | 147,791 | | 147,791 | \$103,453.70 | \$563.00 | \$7,275.70 | \$5,000.00 | 78.69 |
| 4 APR | VARIOUS | SYSTEM | NA | 88,763 | | 88,763 | \$62,134.10 | \$338.00 | \$7,041.00 | \$5,000.00 | 83.95 |
| 5 MAY | VARIOUS | SYSTEM | NA | 83,768 | | 83,768 | \$58,637.60 | \$319.00 | \$2,910.28 | \$5,000.00 | 79.82 |
| 6 JUN | VARIOUS | SYSTEM | NA | 85,462 | | 85,462 | \$59,823.40 | \$326.00 | \$2,816.40 | \$5,000.00 | 79.53 |
| 7 JUL | VARIOUS | SYSTEM | NA | 67,545 | | 67,545 | \$47,281.50 | \$257.00 | \$2,910.28 | \$5,000.00 | 82.09 |
| 8 AUG | VARIOUS | SYSTEM | NA | 71,722 | | 71,722 | \$50,205.40 | \$273.00 | \$2,910.28 | \$5,000.00 | 81.41 |
| 9 SEP | VARIOUS | SYSTEM | NA | 69,154 | | 69,154 | \$48,407.80 | \$263.00 | \$2,816.40 | \$5,000.00 | 81.68 |
| 10 OCT | VARIOUS | SYSTEM | NA | 89,148 | | 89,148 | \$62,403.60 | \$340.00 | \$2,910.28 | \$5,000.00 | 79.25 |
| 11 NOV | VARIOUS | SYSTEM | NA | 117,492 | | 117,492 | \$82,244.40 | \$448.00 | \$7,041.00 | \$5,000.00 | 80.63 |
| 12 DEC | VARIOUS | SYSTEM | NA | 154,564 | | 154,564 | \$108,194.80 | \$589.00 | \$7,275.70 | \$5,000.00 | 78.32 |
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| 32 TOTAL | | | | 1,340,762 | 0 | 1,340,762 | \$938,533.40 | \$5,108.00 | \$59,754.62 | \$60,000.00 | 79.31 |

