



August 22, 2016

VIA E-Filing

Ms. Carlotta Stauffer, Director
Office of Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: Docket No. 160003-GU-- Purchased Gas Adjustment (PGA) Clause

Dear Ms. Stauffer:

Enclosed is Peoples Gas System's purchased gas adjustment filing for the month of July 2016 consisting of Schedules A-1, A-1 Supporting Detail, A-2, A-3, A-4, A-5, and A-6.

Thank you for your assistance in this matter. If you have any questions, please contact me at (813) 228-4668. My fax number is 813-314-4267.

Sincerely,

A handwritten signature in blue ink that reads "Kandi Floyd".

Kandi Floyd
Manager State Regulatory

Enclosures

cc: Ms. Paula Brown

| COMPANY: PEOPLES GAS SYSTEM | | COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR | | | | | | | | SCHEDULE A-1 Page 1 of 1 | |
|-------------------------------|-------------------------------------|-------------------------------------------------------------------------------------------------------|------------------------|---------------|-----------|---------------|------------------------|----------------|-----------|-----------------------------|--|
| Combined For All Rate Classes | | FOR THE PERIOD OF: JANUARY 16 through DECEMBER 16 | | | | | | | | PERIOD TO DATE | |
| | | CURRENT MONTH: JULY 2016 | | | | | | | | | |
| | | ACTUAL | REV. FLEX DOWN EST. | DIFFERENCE | | ACTUAL | REV. FLEX DOWN EST. | DIFFERENCE | | | |
| | | | | AMOUNT | % | | | AMOUNT | % | | |
| COST OF GAS PURCHASED | | | | | | | | | | | |
| 1 | COMMODITY (Pipeline) | \$55,554 | \$85,269 | \$29,714 | 34.85 | \$540,586 | \$479,092 | (\$61,494) | (12.84) | | |
| 2 | NO NOTICE SERVICE | \$31,859 | \$31,859 | \$0 | 0.00 | \$247,037 | \$245,435 | (\$1,602) | (0.65) | | |
| 3 | SWING SERVICE | \$0 | \$0 | \$0 | 0.00 | \$0 | \$0 | \$0 | 0.00 | | |
| 4 | COMMODITY (Other) | \$10,834,202 | \$1,253,913 | (\$9,580,288) | (764.03) | \$56,074,640 | \$28,070,358 | (\$28,004,283) | (99.76) | | |
| 5 | DEMAND | \$2,598,860 | \$4,093,794 | \$1,494,933 | 36.52 | \$30,679,030 | \$35,722,924 | \$5,043,894 | 14.12 | | |
| 6 | OTHER | \$178,691 | \$254,221 | \$75,530 | 29.71 | \$1,852,723 | \$1,916,048 | \$63,325 | 3.30 | | |
| LESS END-USE CONTRACT: | | | | | | | | | | | |
| 7 | COMMODITY (Pipeline) | \$0 | \$0 | \$0 | 0.00 | \$0 | \$0 | \$0 | 0.00 | | |
| 8 | DEMAND | \$0 | \$0 | \$0 | 0.00 | \$0 | \$0 | \$0 | 0.00 | | |
| 9 | OTHER | \$466,599 | \$520,969 | \$54,370 | 10.44 | \$3,919,901 | \$4,164,948 | \$245,047 | 5.88 | | |
| 10 | | | | | | | | | | | |
| 11 | TOTAL COST (1+2+3+4+5+6)-(7+8+9+10) | \$13,232,567 | \$5,198,086 | (\$8,034,481) | (154.57) | \$85,474,115 | \$62,268,909 | (\$23,205,206) | (37.27) | | |
| 12 | NET UNBILLED | (\$357,122) | \$0 | \$357,122 | 0.00 | (\$1,375,028) | \$0 | \$1,375,028 | 0.00 | | |
| 13 | COMPANY USE | (\$3,073) | \$0 | \$3,073 | 0.00 | \$117,126 | \$0 | (\$117,126) | 0.00 | | |
| 14 | TOTAL THERM SALES (11) | \$14,432,432 | \$5,198,086 | (\$9,234,346) | (177.65) | \$98,152,515 | \$62,268,909 | (\$35,883,606) | (57.63) | | |
| THERMS PURCHASED | | | | | | | | | | | |
| 15 | COMMODITY (Pipeline) | 30,464,970 | 15,897,420 | (14,567,550) | (91.63) | 212,873,790 | 134,224,940 | (78,648,850) | (58.59) | | |
| 16 | NO NOTICE SERVICE | 6,665,000 | 6,665,000 | 0 | 0.00 | 53,615,000 | 53,280,000 | (335,000) | (0.63) | | |
| 17 | SWING SERVICE | 0 | 0 | 0 | 0.00 | 0 | 0 | 0 | 0.00 | | |
| 18 | COMMODITY (Other) | 36,724,139 | 6,255,493 | (30,468,646) | (487.07) | 231,065,705 | 70,639,973 | (160,425,733) | (227.10) | | |
| 19 | DEMAND | 46,073,220 | 128,424,261 | 82,351,041 | 64.12 | 557,360,240 | 1,044,941,091 | 487,580,851 | 46.66 | | |
| 20 | OTHER | 0 | 0 | 0 | 0.00 | 0 | 0 | 0 | 0.00 | | |
| LESS END-USE CONTRACT: | | | | | | | | | | | |
| 21 | COMMODITY (Pipeline) | 0 | 0 | 0 | 0.00 | 0 | 0 | 0 | 0.00 | | |
| 22 | DEMAND | 0 | 0 | 0 | 0.00 | 0 | 0 | 0 | 0.00 | | |
| 23 | OTHER | 0 | 0 | 0 | 0.00 | 0 | 0 | 0 | 0.00 | | |
| 24 | TOTAL PURCHASES (17+18-23) | 36,724,139 | 6,255,493 | (30,468,646) | (487.07) | 231,065,705 | 70,639,973 | (160,425,733) | (227.10) | | |
| 25 | NET UNBILLED | (361,737) | 0 | 361,737 | 0.00 | (1,471,420) | 0 | 1,471,420 | 0.00 | | |
| 26 | COMPANY USE | 25,351 | 0 | (25,351) | 0.00 | 212,863 | 0 | (212,863) | 0.00 | | |
| 27 | TOTAL THERM SALES (24) | 34,862,875 | 6,255,493 | (28,607,382) | (457.32) | 222,569,631 | 70,639,973 | (151,929,659) | (215.08) | | |
| CENTS PER THERM | | | | | | | | | | | |
| 28 | COMMODITY (Pipeline) | (1/15) | 0.00182 | 0.00536 | 0.00354 | 66.00 | 0.00254 | 0.00357 | 0.00103 | 28.85 | |
| 29 | NO NOTICE SERVICE | (2/16) | 0.00478 | 0.00478 | 0.00000 | 0.00 | 0.00461 | 0.00461 | (0.00000) | (0.02) | |
| 30 | SWING SERVICE | (3/17) | 0.00000 | 0.00000 | 0.00000 | 0.00 | 0.00000 | 0.00000 | 0.00000 | 0.00 | |
| 31 | COMMODITY (Other) | (4/18) | 0.29502 | 0.20045 | (0.09457) | (47.18) | 0.24268 | 0.39737 | 0.15469 | 38.93 | |
| 32 | DEMAND | (5/19) | 0.05641 | 0.03188 | (0.02453) | (76.95) | 0.05504 | 0.03419 | (0.02086) | (61.01) | |
| 33 | OTHER | (6/20) | 0.00000 | 0.00000 | 0.00000 | 0.00 | 0.00000 | 0.00000 | 0.00000 | 0.00 | |
| LESS END-USE CONTRACT: | | | | | | | | | | | |
| 34 | COMMODITY (Pipeline) | (7/21) | 0.00000 | 0.00000 | 0.00000 | 0.00 | 0.00000 | 0.00000 | 0.00000 | 0.00 | |
| 35 | DEMAND | (8/22) | 0.00000 | 0.00000 | 0.00000 | 0.00 | 0.00000 | 0.00000 | 0.00000 | 0.00 | |
| 36 | OTHER | (9/23) | 0.00000 | 0.00000 | 0.00000 | 0.00 | 0.00000 | 0.00000 | 0.00000 | 0.00 | |
| 37 | TOTAL COST | (11/24) | 0.36032 | 0.83096 | 0.47064 | 56.64 | 0.36991 | 0.88150 | 0.51158 | 58.04 | |
| 38 | NET UNBILLED | (12/25) | 0.98724 | 0.00000 | (0.98724) | 0.00 | 0.93449 | 0.00000 | (0.93449) | 0.00 | |
| 39 | COMPANY USE | (13/26) | (0.12122) | 0.00000 | 0.12122 | 0.00 | 0.55024 | 0.00000 | (0.55024) | 0.00 | |
| 40 | TOTAL THERM SALES | (11/27) | 0.37956 | 0.83096 | 0.45140 | 54.32 | 0.38403 | 0.88150 | 0.49746 | 56.43 | |
| 41 | TRUE-UP | (E-4) | (0.00662) | (0.00662) | 0.00000 | 0.00 | (0.00662) | (0.00662) | 0.00000 | 0.00 | |
| 42 | TOTAL COST OF GAS | (40+41) | 0.37294 | 0.82434 | 0.45140 | 54.76 | 0.37741 | 0.87488 | 0.49746 | 56.86 | |
| 43 | REVENUE TAX FACTOR | | 1.00503 | 1.00503 | 0.00000 | 0.00 | 1.00503 | 1.00503 | 0.00000 | 0.00 | |
| 44 | PGA FACTOR ADJUSTED FOR TAXES | (42x43) | 0.37482 | 0.82849 | 0.45367 | 54.76 | 0.37931 | 0.87928 | 0.49997 | 56.86 | |
| 45 | PGA FACTOR ROUNDED TO NEAREST .001 | | 37.482 | 82.849 | 45.36700 | 54.76 | 37.931 | 87.928 | 49.99700 | 56.86 | |

FOR THE PERIOD OF: JANUARY 16 through DECEMBER 16

CURRENT MONTH: JULY 2016

| COMMODITY (Pipeline) | THERMS-Line 15 | INVOICE AMOUNT-Line 1 | COST PER THERM-Line 28 |
|------------------------------------------------------------|----------------|-----------------------|------------------------|
| 1 Commodity Pipeline (FGT) | 20,310,570 | 31,276.56 | \$0.00154 |
| 2 Commodity Pipeline (SNG) | 671,570 | 4,352.42 | \$0.00648 |
| 3 Commodity Pipeline (Gulfstream) | 8,990,240 | 18,894.26 | \$0.00210 |
| 4 Commodity Pipeline (FGT) - Jun'16 Accrual Adj. | 61,310 | 94.97 | \$0.00155 |
| 5 Commodity Pipeline (SNG) - Jun'16 Accrual Adj. | 15,220 | 93.75 | \$0.00616 |
| 6 Commodity Pipeline (Gulfstream) - Jun'16 Accrual Adj. | 362,480 | 762.10 | \$0.00210 |
| 7 | 53,580 | 80.37 | \$0.00150 |
| 8 | 0 | 0.01 | \$0.00000 |
| 9 TOTAL COMMODITY (Pipeline) | 30,464,970 | 55,554.44 | \$0.00182 |
| SWING SERVICE | THERMS-Line 17 | INVOICE AMOUNT-Line 3 | COST PER THERM-Line 30 |
| 10 Swing Service-Demand-3rd Party Suppliers | 0 | 0.00 | \$0.00000 |
| 11 TOTAL SWING SERVICE | 0 | 0.00 | \$0.00000 |
| COMMODITY OTHER | THERMS-Line 18 | INVOICE AMOUNT-Line 4 | COST PER THERM-Line 31 |
| 12 Purchases from 3rd Party Suppliers | 39,225,360 | 11,732,453.03 | \$0.29910 |
| 13 Purchases from 3rd Party Suppliers - Jun'16 Accrual Adj | 1,310 | (228.05) | (\$0.17408) |
| 14 Imbalance Cashout (FGT) | (7,788,750) | (2,059,147.72) | \$0.26437 |
| 15 Imbalance Cashout (FGT)-Jun'16 Accrual Adj. | 4,165,390 | 1,058,842.14 | \$0.25420 |
| 16 Commodity Other (SNG) | 116,070 | 31,174.50 | \$0.26858 |
| 17 Imbalance Cashout (SNG)-Jun'16 Accrual Adj. | (21,290) | (4,194.13) | \$0.19700 |
| 18 Commodity Other (Gulfstream) | (457,660) | (188,164.62) | \$0.41114 |
| 19 Commodity Other (Gulfstream)-Jun'16 Accrual Adj | 32,430 | 10,148.35 | \$0.31293 |
| 20 | 52,250 | 21,482.33 | \$0.41115 |
| 21 | 17,747 | 19,571.77 | \$1.10282 |
| 22 | 15 | 16.51 | \$1.10067 |
| 23 | (353) | (70.11) | \$0.19861 |
| 24 | 0 | 485.87 | \$0.00000 |
| 25 | 232,500 | 32,550.00 | \$0.14000 |
| 26 | 870 | 254.94 | \$0.29303 |
| 27 | 451 | 356.18 | \$0.79028 |
| 28 | 15,658 | 6,688.47 | \$0.42716 |
| 29 Cashouts-Peoples' Transportation Customers | 693,486 | 87,434.44 | \$0.12608 |
| 30 Cashouts-NCTS Program | 330,786 | 67,945.76 | \$0.20541 |
| 31 | 107,870 | 16,602.21 | \$0.15391 |
| 32 TOTAL COMMODITY (Other) | 36,724,139 | 10,834,201.87 | \$0.29502 |
| DEMAND | THERMS-Line 19 | INVOICE AMOUNT-Line 5 | COST PER THERM-Line 32 |
| 33 Demand (SNG) | 13,373,090 | 500,496.23 | \$0.03743 |
| 34 Demand (SNG) - Capacity Release | (10,407,320) | (381,717.44) | \$0.03668 |
| 35 Demand (Gulfstream) | 11,160,000 | 622,061.50 | \$0.05574 |
| 36 Demand (Gulfstream) - Capacity Release | (1,170,000) | (65,192.40) | \$0.05572 |
| 37 Demand (FGT) | 91,735,510 | 5,822,255.89 | \$0.06347 |
| 38 Temporary Relinquishment Credit - (FGT) | (68,868,060) | (4,380,688.33) | \$0.06361 |
| 39 Temporary Acquisition (FGT) | 7,750,000 | 427,645.00 | \$0.05518 |
| 40 FGT- Jun'16 Accrual Adj. | 0 | 0.01 | \$0.00000 |
| 41 | 2,500,000 | 54,000.00 | \$0.02160 |
| 42 TOTAL DEMAND | 46,073,220 | 2,598,860.46 | \$0.05641 |
| OTHER | THERMS-Line 20 | INVOICE AMOUNT-Line 6 | COST PER THERM-Line 33 |
| 43 Administrative Costs | 0 | 178,337.53 | \$0.00000 |
| 44 Legal | 0 | (7,447.50) | \$0.00000 |
| 45 LNG/CNG | 0 | 7,500.00 | \$0.00000 |
| 46 Odorant | 0 | 300.59 | \$0.00000 |
| 47 TOTAL OTHER | 0 | 178,690.62 | \$0.00000 |

2

| COMPANY: PEOPLES GAS SYSTEM | | CALCULATION OF TRUE-UP AND INTEREST PROVISION | | | | SCHEDULE A-2 | | | |
|-----------------------------|-----------------------------------------------------------------|-----------------------------------------------|------------|---------------|----------------|---------------------------------------------------------------------------------------------|-----------------|----------------|-------------|
| FOR THE PERIOD OF: | | January-16 Through | | December-16 | | Page 1 of 1 | | | |
| | CURRENT MONTH: JULY 2016 | | DIFFERENCE | | PERIOD TO DATE | | DIFFERENCE | | |
| | ACTUAL | ESTIMATE | DIFFERENCE | | ACTUAL | ESTIMATE | DIFFERENCE | | |
| | | | AMOUNT | % | | | AMOUNT | % | |
| TRUE-UP CALCULATION | | | | | | | | | |
| 1 | PURCHASED GAS COST (A-1, LINES 4-13) | \$10,837,275 | 1,253,913 | (\$9,583,361) | (\$7.64276) | \$55,957,514 | \$28,070,358 | (\$27,887,157) | (\$0.99347) |
| 2 | TRANSPORTATION COST (A-1, LINES 1+2+3+5+6-7-8-9) | \$2,398,366 | 3,944,173 | 1,545,807 | \$0.39192 | \$29,399,475 | \$34,198,551.91 | 4,799,077 | 0.14033 |
| 3 | TOTAL | 13,235,640 | 5,198,086 | (8,037,554) | (\$1.54625) | \$85,356,989 | \$62,268,909.73 | (23,088,079) | (0.37078) |
| 4 | FUEL REVENUES (NET OF REVENUE TAX) | 14,432,432 | 5,198,086 | (9,234,346) | (\$1.77649) | \$98,152,515 | \$62,268,908.73 | (35,883,606) | (0.57627) |
| 5 | TRUE-UP REFUND/(COLLECTION) | 67,872 | 67,872 | 0 | \$0.00000 | \$475,104 | \$475,104 | 0 | 0.00000 |
| 6 | FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5) | 14,500,304 | 5,265,958 | (9,234,346) | (\$1.75359) | \$98,627,619 | \$62,744,012.73 | (35,883,606) | (0.57190) |
| 7 | TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3) | 1,264,664 | 67,872 | (1,196,792) | (\$17.63307) | \$13,270,630 | \$475,103 | (12,795,527) | (26.93211) |
| 8 | INTEREST PROVISION-THIS PERIOD (21) | 2,510 | 2,327 | (183) | (\$0.07882) | \$5,574 | \$4,807.15 | (767) | (0.15952) |
| 9 | BEGINNING OF PERIOD TRUE-UP AND INTEREST | 6,825,029 | 6,893,709 | 68,680 | \$0.00996 | (\$4,817,531) | \$2,718,519 | 7,536,050 | 2.77212 |
| 10 | TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5) | (67,872) | (67,872) | 0 | \$0.00000 | (\$475,104) | (\$475,104) | 0 | 0.00000 |
| 10a | OVER EARNINGS REFUND | 0 | 0 | 0 | | \$0.00 | \$0.00 | 0 | 0.00000 |
| 11 | TOTAL EST/ACT TRUE-UP (7+8+9+10+10a) | 8,024,331 | 6,896,035 | (1,128,296) | (\$0.16362) | \$7,983,569 | \$2,723,325 | (5,260,244) | (1.93155) |
| 11a | REFUNDS FROM PIPELINE | 27,371 | 0 | (27,371) | \$0.00000 | \$68,133 | \$0.00 | (68,133) | 0.00000 |
| 12 | ADJ TOTAL EST/ACT TRUE-UP (11+11a) | \$8,051,702 | 6,896,035 | (1,155,667) | (0.16758) | \$8,051,702 | \$2,723,325 | (\$1,155,667) | (\$0.42436) |
| INTEREST PROVISION | | | | | | | | | |
| 13 | BEGINNING TRUE-UP AND INTEREST PROVISION (9) | 6,825,029 | 6,893,709 | 68,680 | 0.00996 | * If line 5 is a refund add to line 4 If line 5 is a collection () subtract from line 4 | | | |
| 14 | ENDING TRUE-UP BEFORE INTEREST (13+7-5+10a+11a) | 8,049,192 | 6,893,709 | (1,155,484) | (0.16761) | | | | |
| 15 | TOTAL (13+14) | 14,874,221 | 13,787,417 | (1,086,804) | (0.07883) | | | | |
| 16 | AVERAGE (50% OF 15) | 7,437,111 | 6,893,709 | (543,402) | (0.07883) | | | | |
| 17 | INTEREST RATE - FIRST DAY OF MONTH | 0.38 | 0.38 | 0 | 0.00000 | | | | |
| 18 | INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH | 0.43 | 0.43 | 0 | 0.00000 | | | | |
| 19 | TOTAL (17+18) | 0.810 | 0.810 | 0 | 0.00000 | | | | |
| 20 | AVERAGE (50% OF 19) | 0.405 | 0.405 | 0 | 0.00000 | | | | |
| 21 | MONTHLY AVERAGE (20/12 Months) | 0.03375 | 0.03375 | 0 | 0.00000 | | | | |
| 22 | INTEREST PROVISION (16x21) | \$2,510 | \$2,327 | (\$183) | (\$0.07882) | | | | |

3

COMPANY: PEOPLES GAS SYSTEM

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE
JANUARY 16 through DECEMBER 16

SCHEDULE A-3**
Page 1 of 2

ACTUAL FOR THE PERIOD OF:
PRESENT MONTH:

Jul'16

| | (A) MO | (B) PURCHASED FROM | (C) PURCH. FOR | (D) SCH TYPE | (E) SYSTEM SUPPLY | (F) END USE | (G) TOTAL PURCHASED | (H) COMM. COST THIRD PARTY | (I) COMM. COST PIPELINE | (J) DEMAND COST | (K) OTHER CHARGES | (L) TOTAL CENTS PER THERM |
|----|-----------|--------------------------------------------------------|-------------------|----------------------|----------------------|----------------|------------------------|-------------------------------|----------------------------|--------------------|----------------------|------------------------------|
| 1 | Jul'16 | FGT | PGS | FTS-1 COMM. PIPELINE | 16,232,810 | | 16,232,810 | | \$24,996.58 | | | \$0.15 |
| 2 | Jul'16 | FGT | PGS | FTS-2 COMM. PIPELINE | 4,077,760 | | 4,077,760 | | 6,279.98 | | | \$0.15 |
| 3 | Jul'16 | FGT | PGS | FTS-1 DEMAND | 22,427,640 | | 22,427,640 | | | \$1,118,804.51 | | \$4.99 |
| 4 | Jul'16 | FGT | PGS | FTS-2 DEMAND | 5,089,810 | | 5,089,810 | | | 382,841.05 | | \$7.52 |
| 5 | Jul'16 | FGT | PGS | FTS-3 DEMAND | 3,100,000 | | 3,100,000 | | | 367,567.00 | | \$11.86 |
| 6 | Jul'16 | FGT | PGS | NO NOTICE | 6,665,000 | | 6,665,000 | | | \$31,858.70 | | \$0.48 |
| 7 | Jul'16 | SONAT | PGS | COMM. PIPELINE | 671,570 | | 671,570 | | 4,352.42 | | | \$0.65 |
| 8 | Jul'16 | SONAT | PGS | DEMAND | 13,373,090 | | 13,373,090 | | | 500,496.23 | | \$3.74 |
| 9 | Jul'16 | SONAT - Capacity Release | PGS | DEMAND | (10,407,320) | | (10,407,320) | | | (381,717.44) | | \$3.67 |
| 10 | Jul'16 | SONAT | PGS | COMM. OTHER | 116,070 | | 116,070 | 31,174.50 | | | | \$26.86 |
| 11 | Jul'16 | GULFSTREAM PIPELINE | PGS | COMM. PIPELINE | 8,990,240 | | 8,990,240 | | 18,894.26 | | | \$0.21 |
| 12 | Jul'16 | GULFSTREAM PIPELINE | PGS | DEMAND | 11,160,000 | | 11,160,000 | | | 622,061.50 | | \$5.57 |
| 13 | Jul'16 | GULFSTREAM PIPELINE - Cpcty Release | PGS | DEMAND | (1,170,000) | | (1,170,000) | | | (65,192.40) | | \$5.57 |
| 14 | Jul'16 | GULFSTREAM PIPELINE | PGS | COMM. OTHER | (457,660) | | (457,660) | (188,164.62) | | | | \$41.11 |
| 15 | Jul'16 | | PGS | COMM. OTHER | 17,747 | | 17,747 | 19,571.77 | | | | \$110.28 |
| 16 | Jul'16 | | PGS | COMM. OTHER | 232,500 | | 232,500 | 32,550.00 | | | | \$14.00 |
| 17 | Jul'16 | | PGS | COMM. OTHER | 15,658 | | 15,658 | 6,688.47 | | | | \$42.72 |
| 18 | Jul'16 | C/O TRANSP. CUSTOMERS | PGS | COMM. OTHER | 693,486 | | 693,486 | 87,434.44 | | | | \$12.61 |
| 19 | Jul'16 | NCTS PROGRAM C/O | PGS | COMM. OTHER | 330,786 | | 330,786 | 67,945.76 | | | | \$20.54 |
| 20 | Jul'16 | | PGS | COMM. OTHER | 107,870 | | 107,870 | 16,602.21 | | | | \$15.39 |
| 21 | Jul'16 | | PGS | DEMAND | 2,500,000 | | 2,500,000 | | | 54,000.00 | | \$2.16 |
| 22 | Jul'16 | | PGS | COMM. PIPELINE | 53,580 | | 53,580 | | 80.37 | | | \$0.15 |
| 23 | Jul'16 | | PGS | COMM. OTHER | 16,000 | | 16,000 | 4,512.00 | | | | \$28.20 |
| 24 | Jul'16 | | PGS | COMM. OTHER | 2,508,430 | | 2,508,430 | 759,468.14 | | | | \$30.28 |
| 25 | Jul'16 | | PGS | COMM. OTHER | 897,350 | | 897,350 | 253,723.12 | | | | \$28.27 |
| 26 | Jul'16 | | PGS | COMM. OTHER | 426,000 | | 426,000 | 118,428.00 | | | | \$27.80 |
| 27 | Jul'16 | | PGS | COMM. OTHER | 5,085,670 | | 5,085,670 | 1,465,042.43 | | | | \$28.81 |
| 28 | Jul'16 | | PGS | COMM. OTHER | 789,670 | | 789,670 | 227,776.45 | | | | \$28.84 |
| 29 | Jul'16 | | PGS | COMM. OTHER | 1,163,740 | | 1,163,740 | 336,553.61 | | | | \$28.92 |
| 30 | Jul'16 | | PGS | COMM. OTHER | 2,480,000 | | 2,480,000 | 737,180.00 | | | | \$29.73 |
| 31 | Jul'16 | | PGS | COMM. OTHER | 1,394,920 | | 1,394,920 | 403,615.65 | | | | \$28.93 |
| 32 | Jul'16 | | PGS | COMM. OTHER | 200,000 | | 200,000 | 56,975.01 | | | | \$28.49 |
| 33 | Jul'16 | | PGS | COMM. OTHER | 112,360 | | 112,360 | 30,705.38 | | | | \$27.33 |
| 34 | Jul'16 | | PGS | COMM. OTHER | 3,100,000 | | 3,100,000 | 1,212,100.00 | | | | \$39.10 |
| 35 | Jul'16 | | PGS | COMM. OTHER | 2,207,790 | | 2,207,790 | 602,364.47 | | | | \$27.28 |
| 36 | Jul'16 | | PGS | COMM. OTHER | 800,000 | | 800,000 | 229,250.00 | | | | \$28.66 |
| 37 | Jul'16 | | PGS | COMM. OTHER | 25,000 | | 25,000 | 6,775.00 | | | | \$27.10 |
| 38 | Jul'16 | | PGS | COMM. OTHER | 1,047,790 | | 1,047,790 | 295,318.72 | | | | \$28.18 |
| 39 | Jul'16 | | PGS | COMM. OTHER | 1,283,290 | | 1,283,290 | 350,351.99 | | | | \$27.30 |
| 40 | Jul'16 | | PGS | COMM. OTHER | 2,438,980 | | 2,438,980 | 708,273.53 | | | | \$29.04 |
| 41 | Jul'16 | | PGS | COMM. OTHER | 27,700 | | 27,700 | 7,700.60 | | | | \$27.80 |
| 42 | Jul'16 | | PGS | COMM. OTHER | 7,100,090 | | 7,100,090 | 2,111,464.32 | | | | \$29.74 |
| 43 | Jul'16 | | PGS | COMM. OTHER | 1,656,050 | | 1,656,050 | 475,764.66 | | | | \$28.73 |
| 44 | Jul'16 | | PGS | COMM. OTHER | 558,000 | | 558,000 | 156,936.00 | | | | \$28.12 |
| 45 | Jul'16 | | PGS | COMM. OTHER | 3,381,710 | | 3,381,710 | 968,290.89 | | | | \$28.63 |
| 46 | Jul'16 | | PGS | COMM. OTHER | 189,540 | | 189,540 | 52,813.46 | | | | \$27.86 |
| 47 | Total | **This report excludes prior month/period adjustments. | | | 122,710,716 | 0 | 122,710,716 | 11,645,186 | 54,604 | 2,630,719 | - | \$11.68 |

4

PEOPLES GAS SYSTEM
DOCKET NO. 160003-GU
MONTHLY PGA
FILED: AUGUST 22, 2016

| COMPANY: PEOPLES GAS SYSTEM | | TRANSPORTATION PURCHASES SYSTEM SUPPLY AND END USE | | | | | | | | | | SCHEDULE A-3** | | |
|---------------------------------------------|----------------|--------------------------------------------------------|----------|---------------|---------|-----------------|------------------------|---------------------|-------------|---------------|-----------------------|----------------|---|---------|
| ACTUAL FOR THE PERIOD OF: PRESENT MONTH: | | JULY 2016 | | | | | | | | | | Page 2 of 2 | | |
| (A) | (B) | (C) | (D) | (E) | (F) | (G) | (H) | (I) | (J) | (K) | (L) | | | |
| MO | PURCHASED FROM | PURCH. FOR | SCH TYPE | SYSTEM SUPPLY | END USE | TOTAL PURCHASED | COMM. COST THIRD PARTY | COMM. COST PIPELINE | DEMAND COST | OTHER CHARGES | TOTAL CENTS PER THERM | | | |
| 48 | Jul'16 | | PGS | COMM. OTHER | | 335,280 | | | | | \$27.87 | | | |
| 49 | Jul'16 | | PGS | COMM. OTHER | | 0 | | | | | #DIV/0! | | | |
| 50 | Jul'16 | | PGS | COMM. OTHER | | 0 | | | | | #DIV/0! | | | |
| 51 | Jul'16 | | PGS | COMM. OTHER | | 0 | | | | | #DIV/0! | | | |
| 51 | Total | **This report excludes prior month/period adjustments. | | | | 123,045,996 | 0 | | 123,045,996 | 11,798,336 | 54,604 | 2,630,719 | 0 | \$11.77 |

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| COMPANY: PEOPLES GAS SYSTEM | | TRANSPORTATION SYSTEM SUPPLY | | | | | SCHEDULE A-4 Page 1 of 4 | | |
|-----------------------------|-----------------|---------------------------------------|-----------------------------------|---------------------------------|----------------------------------|--------------------------------|--------------------------------------|-------------------------------------|--|
| | | FOR THE PERIOD OF: PRESENT MONTH: | | January-16 Jul'16 | Through | December-16 | | | |
| (A) PRODUCER/SUPPLIER | (B) PIPELINE | (C) RECEIPT POINT | (D) GROSS AMOUNT MMBtu/d | (E) NET AMOUNT MMBtu/d | (F) MONTHLY GROSS MMBtu | (G) MONTHLY NET MMBtu | (H) WELLHEAD PRICE \$/MMBtu | (I) CITYGATE PRICE (GXE)/F | |
| 1 | FGT | 282-Sabine Pass Plt | 52 | 49 | 1,600 | 1,533 | 2.82000 | 2.94302 | |
| 2 | FGT | 78372-PGS Oak Grove | 155 | 155 | 4,800 | 4,800 | 3.22000 | 3.22000 | |
| 3 | FGT | 78372-PGS Oak Grove | 52 | 52 | 1,600 | 1,600 | 3.22500 | 3.22500 | |
| 4 | FGT | 78372-PGS Oak Grove | 52 | 52 | 1,600 | 1,600 | 3.23000 | 3.23000 | |
| 5 | FGT | 78372-PGS Oak Grove | 52 | 52 | 1,600 | 1,600 | 3.28500 | 3.28500 | |
| 6 | FGT | 78372-PGS Oak Grove | 155 | 155 | 4,800 | 4,800 | 3.29500 | 3.29500 | |
| 7 | FGT | 78372-PGS Oak Grove | 155 | 155 | 4,800 | 4,800 | 3.32500 | 3.32500 | |
| 8 | FGT | 78372-PGS Oak Grove | 258 | 258 | 8,000 | 8,000 | 3.33000 | 3.33000 | |
| 9 | FGT | 78372-PGS Oak Grove | 52 | 52 | 1,600 | 1,600 | 3.33500 | 3.33500 | |
| 10 | FGT | 78372-PGS Oak Grove | 52 | 52 | 1,600 | 1,600 | 3.39000 | 3.39000 | |
| 11 | FGT | 78372-PGS Oak Grove | 206 | 206 | 6,400 | 6,400 | 3.40000 | 3.40000 | |
| 12 | FGT | 78372-PGS Oak Grove | 52 | 52 | 1,600 | 1,600 | 3.43000 | 3.43000 | |
| 13 | FGT | 78372-PGS Oak Grove | 52 | 52 | 1,600 | 1,600 | 3.44500 | 3.44500 | |
| 14 | FGT | 71441-Mbpp Outlet FGT | 250 | 239 | 7,747 | 7,423 | 2.92000 | 3.04738 | |
| 15 | FGT | 100037-GSPL Merrill | 213 | 204 | 6,600 | 6,324 | 2.71000 | 2.82822 | |
| 16 | FGT | 100037-GSPL Merrill | 212 | 203 | 6,580 | 6,305 | 2.72000 | 2.83866 | |
| 17 | FGT | 100037-GSPL Merrill | 210 | 201 | 6,500 | 6,228 | 2.76000 | 2.88040 | |
| 18 | FGT | 100037-GSPL Merrill | 206 | 198 | 6,400 | 6,132 | 2.79000 | 2.91171 | |
| 19 | FGT | 100037-GSPL Merrill | 1,760 | 1,686 | 54,549 | 52,269 | 2.80000 | 2.92215 | |
| 20 | FGT | 100037-GSPL Merrill | 71 | 68 | 2,200 | 2,108 | 2.81000 | 2.93258 | |
| 21 | FGT | 100037-GSPL Merrill | 313 | 300 | 9,716 | 9,310 | 2.83000 | 2.95345 | |
| 22 | FGT | 100037-GSPL Merrill | 71 | 68 | 2,200 | 2,108 | 2.85000 | 2.97433 | |
| 23 | FGT | 100037-GSPL Merrill | 631 | 605 | 19,569 | 18,751 | 2.86000 | 2.98476 | |
| 24 | FGT | 100037-GSPL Merrill | 71 | 68 | 2,200 | 2,108 | 2.89000 | 3.01607 | |
| 25 | FGT | 25309-Cs #11 Mt Vernon Zone 3 | 228 | 218 | 7,053 | 6,758 | 2.87000 | 2.99520 | |
| 26 | FGT | 62410-Columbia Gulf-Lafayette FGT | 42 | 40 | 1,300 | 1,246 | 2.73000 | 2.84909 | |
| 27 | FGT | 78460-Southern Pines Citronelle (Rec) | 210 | 202 | 6,523 | 6,250 | 2.83500 | 2.95867 | |
| 28 | FGT | 78475-Tres Palacios Storage (Rec) | 8,665 | 8,303 | 268,615 | 257,387 | 2.91200 | 3.03903 | |
| 29 | FGT | 78533-Frisco Acadian | 3,502 | 3,356 | 108,562 | 104,024 | 2.89200 | 3.01816 | |
| 30 | FGT | 62410-Columbia Gulf-Lafayette FGT | 41 | 40 | 1,285 | 1,231 | 2.68000 | 2.79691 | |
| 31 | FGT | 62410-Columbia Gulf-Lafayette FGT | 42 | 40 | 1,300 | 1,246 | 2.69500 | 2.81257 | |
| 32 | FGT | 62410-Columbia Gulf-Lafayette FGT | 42 | 40 | 1,300 | 1,246 | 2.84000 | 2.96389 | |
| 33 | FGT | 62410-Columbia Gulf-Lafayette FGT | 2,422 | 2,321 | 75,082 | 71,944 | 2.89200 | 3.01816 | |
| 34 | FGT | 62410-Columbia Gulf-Lafayette FGT | 3,754 | 3,597 | 116,374 | 111,510 | 2.89200 | 3.01816 | |
| 35 | FGT | 71298-Destin P/L/FGT | 8,000 | 7,666 | 248,000 | 237,634 | 2.97250 | 3.10217 | |
| 36 | | SUBTOTAL | 32,301 | 31,005 | 1,001,255 | 961,075 | 2.20033 | 2.29232 | |

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s)
- (2) The above net volumes are calculated at a fuel surcharge of 4.18%, 1.70%, and 4.30% per dth for FGT, Gulfstream, and Southern Natural Gas pipelines, respective
- (3) Included in the monthly gross volumes above are 465,355 dth's nominated under FGT FTS-2 and 239,091 under FGT FTS.

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| COMPANY: PEOPLES GAS SYSTEM | | TRANSPORTATION SYSTEM SUPPLY | | | | | SCHEDULE A-4 Page 2 of 4 | | |
|-----------------------------|----------|-------------------------------------------|----------------------|--------------------|---------------------|-------------------|-----------------------------|-----------------------|--|
| | | FOR THE PERIOD OF: | | January-16 | Through | December-16 | | | |
| | | PRESENT MONTH: | | Jul'16 | | | | | |
| (A) | (B) | (C) | (D) | (E) | (F) | (G) | (H) | | |
| PRODUCER/SUPPLIER | PIPELINE | RECEIPT POINT | GROSS AMOUNT MMBtu/d | NET AMOUNT MMBtu/d | MONTHLY GROSS MMBtu | MONTHLY NET MMBtu | WELLHEAD PRICE \$/MMBtu | CITYGATE PRICE (GX)/F | |
| 37 | FGT | 10258-Carnes Tn FGT (Rec) | 1,183 | 1,134 | 36,673 | 35,140 | 2.92500 | 3.05260 | |
| 38 | FGT | 71298-Destin P/L/FGT | 50 | 48 | 1,564 | 1,499 | 2.80000 | 2.92215 | |
| 39 | FGT | 78306-Gulf So-Mobile Bay-Gulf So Capacity | 294 | 281 | 9,100 | 8,720 | 2.80000 | 2.92215 | |
| 40 | FGT | 78460-Southern Pines Citronelle (Rec) | 152 | 146 | 4,720 | 4,523 | 2.93000 | 3.05782 | |
| 41 | FGT | 78460-Southern Pines Citronelle (Rec) | 425 | 407 | 13,183 | 12,632 | 2.98000 | 3.11000 | |
| 42 | FGT | 71298-Destin P/L/FGT | 161 | 155 | 5,000 | 4,791 | 2.91000 | 3.03694 | |
| 43 | FGT | 78487-Sesh-Lucedale (Rec) | 161 | 155 | 5,000 | 4,791 | 2.91000 | 3.03694 | |
| 44 | FGT | 78303-Anr/FGT St Landry Parish Exchnq | 237 | 227 | 7,336 | 7,029 | 2.70500 | 2.82300 | |
| 45 | FGT | 78303-Anr/FGT St Landry Parish Exchnq | 126 | 121 | 3,900 | 3,737 | 2.78500 | 2.90649 | |
| 46 | FGT | 8774-Hpl-Textoma (Rec) | 672 | 644 | 20,841 | 19,970 | 2.63000 | 2.74473 | |
| 47 | FGT | 8774-Hpl-Textoma (Rec) | 707 | 678 | 21,930 | 21,013 | 2.67000 | 2.78647 | |
| 48 | FGT | 8774-Hpl-Textoma (Rec) | 1,056 | 1,012 | 32,745 | 31,376 | 2.71000 | 2.82822 | |
| 49 | FGT | 8774-Hpl-Textoma (Rec) | 896 | 859 | 27,788 | 26,626 | 2.72000 | 2.83866 | |
| 50 | FGT | 8774-Hpl-Textoma (Rec) | 224 | 215 | 6,947 | 6,657 | 2.73000 | 2.84909 | |
| 51 | FGT | 8774-Hpl-Textoma (Rec) | 1,402 | 1,344 | 43,471 | 41,654 | 2.74000 | 2.85953 | |
| 52 | FGT | 8774-Hpl-Textoma (Rec) | 391 | 374 | 12,106 | 11,600 | 2.75000 | 2.86996 | |
| 53 | FGT | 8774-Hpl-Textoma (Rec) | 224 | 215 | 6,947 | 6,657 | 2.76000 | 2.88040 | |
| 54 | FGT | 8774-Hpl-Textoma (Rec) | 329 | 316 | 10,210 | 9,783 | 2.77000 | 2.89084 | |
| 55 | FGT | 8774-Hpl-Textoma (Rec) | 222 | 212 | 6,874 | 6,587 | 2.79000 | 2.91171 | |
| 56 | FGT | 8774-Hpl-Textoma (Rec) | 836 | 801 | 25,920 | 24,837 | 2.80000 | 2.92215 | |
| 57 | FGT | 8774-Hpl-Textoma (Rec) | 161 | 155 | 5,000 | 4,791 | 2.82000 | 2.94302 | |
| 58 | FGT | 62995-PGS-Tampa Nw Teco/FGT | 968 | 968 | 30,000 | 30,000 | 2.93000 | 2.93000 | |
| 59 | FGT | 78138-Midulla Generation Station | 161 | 161 | 5,000 | 5,000 | 2.84500 | 2.84500 | |
| 60 | FGT | 78295-Shady Hills-Mirant/FGT | 968 | 968 | 30,000 | 30,000 | 2.82000 | 2.82000 | |
| 61 | FGT | 78295-Shady Hills-Mirant/FGT | 161 | 161 | 5,000 | 5,000 | 2.84500 | 2.84500 | |
| 62 | FGT | 78522-Martin-Fpl | 323 | 323 | 10,000 | 10,000 | 2.83000 | 2.83000 | |
| 63 | FGT | 100022-Pledger - Enterprise | 81 | 77 | 2,500 | 2,396 | 2.71000 | 2.82822 | |
| 64 | FGT | 71414-Williams Plt | 207 | 199 | 6,426 | 6,157 | 2.82000 | 2.94302 | |
| 65 | FGT | 71441-Mbpps Outlet FGT | 161 | 155 | 5,000 | 4,791 | 2.95000 | 3.07869 | |
| 66 | FGT | 78303-Anr/FGT St Landry Parish Exchnq | 82 | 78 | 2,536 | 2,430 | 2.84500 | 2.96911 | |
| 67 | FGT | 78299-Egan Hub (Rec)/FGT Acadia | 296 | 284 | 9,187 | 8,803 | 2.65000 | 2.76560 | |
| 68 | FGT | 78299-Egan Hub (Rec)/FGT Acadia | 454 | 435 | 14,067 | 13,479 | 2.67000 | 2.78647 | |
| 69 | FGT | 78299-Egan Hub (Rec)/FGT Acadia | 839 | 803 | 25,995 | 24,908 | 2.67500 | 2.79169 | |
| 70 | FGT | 78299-Egan Hub (Rec)/FGT Acadia | 1,824 | 1,748 | 56,544 | 54,180 | 2.75000 | 2.86996 | |
| 71 | FGT | 78299-Egan Hub (Rec)/FGT Acadia | 645 | 618 | 20,000 | 19,164 | 2.81000 | 2.93258 | |
| 72 | FGT | 10240-Ngpl-Jefferson FGT | 7,533 | 7,218 | 233,523 | 223,762 | 2.91200 | 3.03903 | |
| 73 | | SUBTOTAL | 24,612 | 23,695 | 763,033 | 734,483 | 2.20033 | 2.28586 | |

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s)
(2) The above net volumes are calculated at a fuel surcharge of 4.18%, 1.70%, and 4.30% per dth for FGT, Gulfstream, and Southern Natural Gas pipelines, respective
(3) Included in the monthly gross volumes above are 465,355 dth's nominated under FGT FTS-2 and 239,091 under FGT FTS.

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| COMPANY: PEOPLES GAS SYSTEM | | TRANSPORTATION SYSTEM SUPPLY | | | | | SCHEDULE A-4 Page 3 of 4 | |
|-----------------------------|-----------------|-------------------------------------------|-----------------------------------|---------------------------------|----------------------------------|--------------------------------|--------------------------------------|-------------------------------------|
| | | FOR THE PERIOD OF: PRESENT MONTH: | | January-16 Jul'16 | Through | December-16 | | |
| (A) PRODUCER/SUPPLIER | (B) PIPELINE | (C) RECEIPT POINT | (D) GROSS AMOUNT MMBtu/d | (E) NET AMOUNT MMBtu/d | (F) MONTHLY GROSS MMBtu | (G) MONTHLY NET MMBtu | (H) WELLHEAD PRICE \$/MMBtu | (I) CITYGATE PRICE (GXE)/F |
| 74 | FGT | 10240-Ngpl-Jefferson FGT | 112 | 107 | 3,458 | 3,313 | 2.69000 | 2.80735 |
| 75 | FGT | 10240-Ngpl-Jefferson FGT | 112 | 107 | 3,459 | 3,314 | 2.70000 | 2.81778 |
| 76 | FGT | 10240-Ngpl-Jefferson FGT | 112 | 107 | 3,458 | 3,313 | 2.78000 | 2.90127 |
| 77 | FGT | 10102-Gulf So-St Landry FGT | 89 | 86 | 2,770 | 2,654 | 2.78000 | 2.90127 |
| 78 | FGT | 25309-Cs #11 Mt Vernon Zone 3 | 168 | 161 | 5,218 | 5,000 | 2.80000 | 2.92215 |
| 79 | FGT | 25309-Cs #11 Mt Vernon Zone 3 | 176 | 175 | 5,441 | 5,440 | 3.02000 | 3.02030 |
| 80 | FGT | 25309-Cs #11 Mt Vernon Zone 3 | 14,706 | 14,092 | 455,901 | 436,844 | 3.02000 | 3.15174 |
| 81 | FGT | 57391-Ngpl Vermillion | 4,228 | 4,051 | 131,068 | 125,589 | 2.91700 | 3.04425 |
| 82 | FGT | 71298-Destin P/L/FGT | 514 | 492 | 15,927 | 15,261 | 2.84000 | 2.96389 |
| 83 | FGT | 71298-Destin P/L/FGT | 574 | 550 | 17,797 | 17,053 | 2.92000 | 3.04738 |
| 84 | FGT | 71462-Transco/Citronelle FGT Mainline | 112 | 107 | 3,463 | 3,318 | 2.91000 | 3.03694 |
| 85 | FGT | 62410-Columbia Gulf-Lafayette FGT | 126 | 121 | 3,900 | 3,737 | 2.87700 | 3.00250 |
| 86 | FGT | 78306-Gulf So-Mobile Bay-Gulf So Capacity | 124 | 119 | 3,847 | 3,686 | 2.70000 | 2.81778 |
| 87 | FGT | 78499-Enbridge-Orange Co | 5,092 | 4,879 | 157,858 | 151,260 | 2.87700 | 3.00250 |
| 88 | FGT | 100022-Pledger - Enterprise | 224 | 215 | 6,947 | 6,657 | 2.68000 | 2.79691 |
| 89 | FGT | 10102-Gulf So-St Landry FGT | 89 | 86 | 2,770 | 2,654 | 2.75000 | 2.86996 |
| 90 | FGT | 25309-Cs #11 Mt Vernon Zone 3 | 747 | 716 | 23,154 | 22,186 | 2.71000 | 2.82822 |
| 91 | FGT | 25309-Cs #11 Mt Vernon Zone 3 | 69 | 66 | 2,142 | 2,052 | 2.73000 | 2.84909 |
| 92 | FGT | 62248-Bay Gas (Rec) Storage Company | 505 | 484 | 15,654 | 15,000 | 2.77000 | 2.89084 |
| 93 | FGT | 62248-Bay Gas (Rec) Storage Company | 673 | 645 | 20,872 | 20,000 | 2.91000 | 3.03694 |
| 94 | FGT | 62410-Columbia Gulf-Lafayette FGT | 42 | 40 | 1,300 | 1,246 | 2.78000 | 2.90127 |
| 95 | FGT | 71298-Destin P/L/FGT | 373 | 357 | 11,563 | 11,080 | 2.83000 | 2.95345 |
| 96 | FGT | 71298-Destin P/L/FGT | 1,128 | 1,081 | 34,980 | 33,518 | 2.94000 | 3.06825 |
| 97 | FGT | 71462-Transco/Citronelle FGT Mainline | 516 | 494 | 15,983 | 15,315 | 2.89000 | 3.01607 |
| 98 | FGT | 25309-Cs #11 Mt Vernon Zone 3 | 52 | 49 | 1,600 | 1,533 | 2.80000 | 2.92215 |
| 99 | FGT | 78306-Gulf So-Mobile Bay-Gulf So Capacity | 207 | 199 | 6,429 | 6,160 | 2.84000 | 2.96389 |
| 100 | FGT | 25309-Cs #11 Mt Vernon Zone 3 | 495 | 474 | 15,345 | 14,704 | 2.83000 | 2.95345 |
| 101 | FGT | 62248-Bay Gas (Rec) Storage Company | 587 | 562 | 18,183 | 17,423 | 2.75000 | 2.86996 |
| 102 | Gulfstream | 8205175-Destin | 262 | 257 | 8,119 | 7,981 | 2.86000 | 2.90946 |
| 103 | Gulfstream | 8205175-Destin | 682 | 670 | 21,143 | 20,784 | 2.94000 | 2.99084 |
| 104 | Gulfstream | 8205175-Destin | 5,857 | 5,758 | 181,581 | 178,494 | 2.98000 | 3.03154 |
| 105 | Gulfstream | 8205175-Destin | 178 | 175 | 5,519 | 5,425 | 2.77000 | 2.81790 |
| 106 | Gulfstream | 8205175-Destin | 1,477 | 1,452 | 45,777 | 44,999 | 2.79000 | 2.83825 |
| 107 | Gulfstream | 8205175-Destin | 656 | 645 | 20,346 | 20,000 | 2.84000 | 2.88911 |
| 108 | Gulfstream | 8205179-Defis Mobile Bay | 334 | 328 | 10,346 | 10,170 | 2.93000 | 2.98067 |
| 109 | | SUBTOTAL | 41,398 | 39,907 | 1,283,318 | 1,237,163 | 2.20033 | 2.28242 |

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s)
- (2) The above net volumes are calculated at a fuel surcharge of 4.18%, 1.70%, and 4.30% per dth for FGT, Gulfstream, and Southern Natural Gas pipelines, respective
- (3) Included in the monthly gross volumes above are 465,355 dth's nominated under FGT FTS-2 and 239,091 under FGT FTS.

| COMPANY: PEOPLES GAS SYSTEM | | TRANSPORTATION SYSTEM SUPPLY | | | | | SCHEDULE A-4 Page 4 of 4 | | |
|-----------------------------|-----------------|-----------------------------------------|-----------------------------------|---------------------------------|----------------------------------|--------------------------------|--------------------------------------|-------------------------------------|-------------------------------------|
| | | FOR THE PERIOD OF: PRESENT MONTH: | | January-16 Jul'16 | Through | December-16 | | | |
| (A) PRODUCER/SUPPLIER | (B) PIPELINE | (C) RECEIPT POINT | (D) GROSS AMOUNT MMBtu/d | (E) NET AMOUNT MMBtu/d | (F) MONTHLY GROSS MMBtu | (G) MONTHLY NET MMBtu | (H) WELLHEAD PRICE \$/MMBtu | (I) CITYGATE PRICE (GXE)/F | (J) CITYGATE PRICE (GXE)/F |
| 110 | Gulfstream | 8205175-Destin | 881 | 866 | 27,300 | 26,836 | 2.79000 | 2.83825 | |
| 111 | Gulfstream | 8205175-Destin | 173 | 170 | 5,363 | 5,272 | 2.84000 | 2.88911 | |
| 112 | Gulfstream | 8205175-Destin | 242 | 238 | 7,500 | 7,373 | 2.85500 | 2.90437 | |
| 113 | Gulfstream | 8205175-Destin | 1,100 | 1,081 | 34,089 | 33,509 | 2.95000 | 3.00102 | |
| 114 | Gulfstream | 9004282-Sesh Coden Gngs In - 095 | 161 | 159 | 5,000 | 4,915 | 2.73500 | 2.78230 | |
| 115 | Gulfstream | 9004282-Sesh Coden Gngs In - 095 | 161 | 159 | 5,000 | 4,915 | 2.84000 | 2.88911 | |
| 116 | Gulfstream | 9000040-Peoples - S. Hills | 10,000 | 10,000 | 310,000 | 310,000 | 3.91000 | 3.91000 | |
| 117 | Gulfstream | 8205171-Williams Mobile Bay | 1,935 | 1,903 | 60,000 | 58,980 | 2.80000 | 2.84842 | |
| 118 | Gulfstream | 8205171-Williams Mobile Bay | 561 | 552 | 17,400 | 17,104 | 2.84000 | 2.88911 | |
| 119 | Gulfstream | 8205179-Defs Mobile Bay | 132 | 130 | 4,089 | 4,019 | 2.80000 | 2.84842 | |
| 120 | Gulfstream | 8205179-Defs Mobile Bay | 349 | 343 | 10,819 | 10,635 | 2.83500 | 2.88403 | |
| 121 | Gulfstream | 8205175-Destin | 430 | 422 | 13,319 | 13,093 | 2.75000 | 2.79756 | |
| 122 | Gulfstream | 8205175-Destin | 476 | 468 | 14,764 | 14,513 | 2.77000 | 2.81790 | |
| 123 | Gulfstream | 8205175-Destin | 328 | 323 | 10,173 | 10,000 | 2.84000 | 2.88911 | |
| 124 | Gulfstream | 8205175-Destin | 656 | 645 | 20,346 | 20,000 | 2.91500 | 2.96541 | |
| 125 | Gulfstream | 9002960-Coden - Tgpl In | 2 | 2 | 55 | 54 | 2.77000 | 2.81790 | |
| 126 | Gulfstream | 9002960-Coden - Tgpl In | 533 | 524 | 16,537 | 16,256 | 2.91000 | 2.96033 | |
| 127 | Gulfstream | 8205171-Williams Mobile Bay | 71 | 70 | 2,200 | 2,163 | 2.85000 | 2.89929 | |
| 128 | Gulfstream | 8205171-Williams Mobile Bay | 174 | 171 | 5,400 | 5,308 | 2.94000 | 2.99084 | |
| 129 | Gulfstream | 8205175-Destin | 323 | 317 | 10,000 | 9,830 | 2.73000 | 2.77721 | |
| 130 | Gulfstream | 8205175-Destin | 394 | 387 | 12,200 | 11,993 | 2.75000 | 2.79756 | |
| 131 | Gulfstream | 8205175-Destin | 516 | 507 | 16,000 | 15,728 | 2.84000 | 2.88911 | |
| 132 | Gulfstream | 8205175-Destin | 323 | 317 | 10,000 | 9,830 | 2.85000 | 2.89929 | |
| 133 | Gulfstream | 8205175-Destin | 184 | 180 | 5,689 | 5,592 | 2.97000 | 3.02136 | |
| 134 | Gulfstream | 8205177-Gulfsouth | 806 | 793 | 25,000 | 24,575 | 2.78000 | 2.82808 | |
| 135 | Gulfstream | 8205177-Gulfsouth | 968 | 951 | 30,000 | 29,490 | 2.94000 | 2.99084 | |
| 136 | Gulfstream | 9002960-Coden - Tgpl In | 4,266 | 4,194 | 132,249 | 130,001 | 2.88000 | 2.92981 | |
| 137 | Gulfstream | 9002960-Coden - Tgpl In | 318 | 313 | 9,868 | 9,700 | 2.89000 | 2.93998 | |
| 138 | Gulfstream | 8205171-Williams Mobile Bay | 98 | 96 | 3,030 | 2,978 | 2.75000 | 2.79756 | |
| 139 | Gulfstream | 8205177-Gulfsouth | 86 | 85 | 2,670 | 2,625 | 2.75000 | 2.79756 | |
| 140 | SONAT | 651370-COKENRG/SNG UDP LOGANSPORT-COTTO | 1,374 | 1,315 | 42,600 | 40,768 | 2.78000 | 2.90491 | |
| 141 | SONAT | 611001-South LA Zone 0 pool | 34 | 32 | 1,045 | 1,000 | 2.78500 | 2.91014 | |
| 142 | SONAT | 611001-South LA Zone 0 pool | 34 | 32 | 1,045 | 1,000 | 2.73000 | 2.85266 | |
| 143 | SONAT | 611001-South LA Zone 0 pool | 67 | 65 | 2,090 | 2,000 | 2.74000 | 2.86311 | |
| 144 | SONAT | 611001-South LA Zone 0 pool | 34 | 32 | 1,045 | 1,000 | 2.77000 | 2.89446 | |
| 145 | SONAT | 611001-South LA Zone 0 pool | 34 | 32 | 1,045 | 1,000 | 2.80000 | 2.92581 | |
| 146 | | SUBTOTAL | 28,224 | 27,874 | 874,930 | 864,055 | 2.20033 | 2.22803 | |
| 147 | | TOTAL | 126,535 | 122,481 | 3,922,536 | 3,796,776 | 2.20033 | 2.27321 | |

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s)
(2) The above net volumes are calculated at a fuel surcharge of 4.18%, 1.70%, and 4.30% per dth for FGT, Gulfstream, and Southern Natural Gas pipelines, respective
(3) Included in the monthly gross volumes above are 465,355 dth's nominated under FGT FTS-2 and 239,091 under FGT FTS.

6

ACTUAL FOR THE PERIOD OF: JANUARY 16 through DECEMBER 16

| | JAN | FEB | MAR | APR | MAY | JUN | JUL | AUG | SEP | OCT | NOV | DEC | YTD |
|--------------------------------------------------------|---------------|---------------|----------------|---------------|---------------|---------------|---------------|-----|-----|-----|-----|-----|---------------|
| PGA COST | | | | | | | | | | | | | |
| 1 Commodity Costs | \$ 8,827,239 | \$ 6,920,517 | \$ 5,531,479 | \$ 7,422,336 | \$ 4,978,773 | \$ 5,936,739 | \$ 10,766,562 | | | | | | \$ 50,383,645 |
| 2 Transportation Costs | \$ 4,866,156 | \$ 4,881,207 | \$ 5,620,991 | \$ 4,725,899 | \$ 3,032,296 | \$ 2,449,220 | \$ 2,227,175 | | | | | | \$ 27,802,944 |
| 3 Hedging Costs (settlement) | \$ 1,816,330 | \$ 1,347,390 | \$ 1,038,010 | \$ 601,490 | \$ 409,595 | \$ 410,540 | \$ 67,640 | | | | | | \$ 5,690,995 |
| 4 Company Use | \$ (23,121) | \$ (11,536) | \$ (30,975) | \$ (21,830) | \$ (3,839) | \$ (28,898) | \$ 3,073 | | | | | | \$ (117,126) |
| 5 Administrative Costs | \$ 222,214 | \$ 189,065 | \$ 187,068 | \$ 175,418 | \$ 188,529 | \$ 191,806 | \$ 178,338 | | | | | | \$ 1,332,438 |
| 6 Odorant Charges | \$ - | \$ 31,109 | \$ 625 | \$ 88,245 | \$ - | \$ 491 | \$ 301 | | | | | | \$ 120,771 |
| 7 Legal | \$ (10,000) | \$ 10,917 | \$ 41,680 | \$ 25,424 | \$ 546 | \$ 82,203 | \$ (7,448) | | | | | | \$ 143,322 |
| 8 Total | \$ 15,698,818 | \$ 13,368,669 | \$ 12,388,878 | \$ 13,016,982 | \$ 8,605,900 | \$ 9,042,101 | \$ 13,235,641 | | | | | | \$ 85,356,989 |
| PGA THERM SALES | | | | | | | | | | | | | |
| 9 Residential | 8,090,067 | 10,006,841 | 7,701,018 | 5,700,488 | 4,569,673 | 3,759,078 | 3,167,221 | | | | | | 42,994,386 |
| 10 Commercial | 4,114,659 | 4,741,641 | 4,038,365 | 3,555,716 | 2,780,464 | 2,603,108 | 2,385,733 | | | | | | 24,219,686 |
| 11 Off System Sales | 15,243,690 | 15,783,790 | 22,849,630 | 22,849,630 | 19,223,430 | 22,483,220 | 29,309,920 | | | | | | 147,743,310 |
| 12 Total | 27,448,416 | 30,532,272 | 34,589,013 | 32,105,834 | 26,573,567 | 28,845,406 | 34,862,875 | | | | | | 214,957,382 |
| PGA RATES (FLEX-DOWN FACTORS) (Average for YTD) | | | | | | | | | | | | | |
| 13 Residential | \$ 0.89849 | \$ 0.89849 | \$ 0.89849 | \$ 0.87849 | \$ 0.87849 | \$ 0.84849 | \$ 0.82849 | | | | | | \$ 0.87563 |
| 14 Commercial | \$ 0.88641 | \$ 0.89582 | \$ 0.85882 | \$ 0.87849 | \$ 0.87849 | \$ 0.84849 | \$ 0.82849 | | | | | | \$ 0.86786 |
| PGA REVENUES | | | | | | | | | | | | | |
| 15 Residential | \$ 7,232,439 | \$ 8,946,016 | \$ 6,884,633 | \$ 4,982,739 | \$ 3,994,306 | \$ 3,173,564 | \$ 2,610,867 | | | | | | \$ 37,824,564 |
| 16 Commercial | \$ 3,567,939 | \$ 3,896,818 | \$ 3,296,968 | \$ 3,068,373 | \$ 2,392,003 | \$ 2,029,281 | \$ 1,920,155 | | | | | | \$ 20,171,537 |
| 17 Off System Sales | \$ 3,942,689 | \$ 3,799,319 | \$ 4,728,078 | \$ 6,750,188 | \$ 4,581,030 | \$ 6,274,236 | \$ 10,215,734 | | | | | | \$ 40,291,274 |
| 18 Cash Outs-Transportation Customers | \$ 235,148 | \$ 753,639 | \$ 380,509 | \$ 12,202 | \$ 31,144 | \$ 114,727 | \$ 97,799 | | | | | | \$ 1,625,168 |
| 19 Swing Charges-Transportation Customers | \$ (55,000) | \$ (55,000) | \$ (55,000) | \$ (55,000) | \$ (55,000) | \$ (55,000) | \$ (55,000) | | | | | | \$ (385,000) |
| 20 Unbilled Revenues-Residential | \$ 1,317,279 | \$ 856,789 | \$ (1,030,691) | \$ (950,949) | \$ (494,217) | \$ (410,369) | \$ (281,349) | | | | | | \$ (993,507) |
| 21 Unbilled Revenues-Commercial | \$ 400,643 | \$ 131,927 | \$ (260,057) | \$ (80,477) | \$ (318,339) | \$ (179,445) | \$ (75,773) | | | | | | \$ (381,521) |
| 22 Total | \$ 16,641,137 | \$ 18,329,508 | \$ 13,944,440 | \$ 13,727,076 | \$ 10,130,927 | \$ 10,946,994 | \$ 14,432,432 | | | | | | \$ 98,152,514 |
| NUMBER OF PGA CUSTOMERS (Average for YTD) | | | | | | | | | | | | | |
| 23 Residential | 328,344 | 330,585 | 332,667 | 332,502 | 332,842 | 332,952 | 333,719 | | | | | | 331,944 |
| 24 Commercial | 13,485 | 13,521 | 13,598 | 13,437 | 13,329 | 13,256 | 13,273 | | | | | | 13,414 |
| 25 Off System Sales | 19 | 16 | 10 | 8 | 7 | 21 | 26 | | | | | | 15 |
| 26 Total | 341,848 | 344,122 | 346,275 | 345,947 | 346,178 | 346,229 | 347,018 | | | | | | 345,374 |

10

ACTUAL FOR THE PERIOD OF: JANUARY 16 through DECEMBER 16

| | JAN 16 | FEB 16 | MAR 16 | APR 16 | MAY 16 | JUN 16 | JUL 16 | AUG 16 | SEP 16 | OCT 16 | NOV 16 | DEC 16 |
|---------------------------------------------------------------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|
| JACKSONVILLE DIVISION: | | | | | | | | | | | | |
| 1 AVERAGE BTU CONTENT OF GAS PURCHASED | | | | | | | | | | | | |
| <u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT CCF PURCHASED | 1.0266 | 1.0256 | 1.0276 | 1.0276 | 1.0295 | 1.0295 | 1.0325 | | | | | |
| 2 PRESSURE CORRECTION FACTOR | | | | | | | | | | | | |
| a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a. | 14.98 | 14.98 | 14.98 | 14.98 | 14.98 | 14.98 | 14.98 | | | | | |
| b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a. | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | | | | | |
| PRESSURE CORRECTION FACTOR (a/b) p.s.i.a. | 1.01697 | 1.01697 | 1.01697 | 1.01697 | 1.01697 | 1.01697 | 1.01697 | | | | | |
| 3 BILLING FACTOR | | | | | | | | | | | | |
| BTU CONTENT x PRESSURE CORRECTION FACTOR | 1.044 | 1.043 | 1.045 | 1.045 | 1.047 | 1.047 | 1.050 | | | | | |
| SOUTH FLORIDA DIVISION: | | | | | | | | | | | | |
| 1 AVERAGE BTU CONTENT OF GAS PURCHASED | | | | | | | | | | | | |
| <u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT CCF PURCHASED | 1.0217 | 1.0226 | 1.0246 | 1.0246 | 1.0256 | 1.0226 | 1.0217 | | | | | |
| 2 PRESSURE CORRECTION FACTOR | | | | | | | | | | | | |
| a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a. | 14.98 | 14.98 | 14.98 | 14.98 | 14.98 | 14.98 | 14.98 | | | | | |
| b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a. | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | | | | | |
| PRESSURE CORRECTION FACTOR (a/b) p.s.i.a. | 1.01697 | 1.01697 | 1.01697 | 1.01697 | 1.01697 | 1.01697 | 1.01697 | | | | | |
| 3 BILLING FACTOR | | | | | | | | | | | | |
| BTU CONTENT x PRESSURE CORRECTION FACTOR | 1.039 | 1.040 | 1.042 | 1.042 | 1.043 | 1.040 | 1.039 | | | | | |
| JUPITER DIVISIONS: | | | | | | | | | | | | |
| 1 AVERAGE BTU CONTENT OF GAS PURCHASED | | | | | | | | | | | | |
| <u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT CCF PURCHASED | 1.0217 | 1.0226 | 1.0246 | 1.0246 | 1.0256 | 1.0226 | 1.0217 | | | | | |
| 2 PRESSURE CORRECTION FACTOR | | | | | | | | | | | | |
| a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a. | 14.98 | 14.98 | 14.98 | 14.98 | 14.98 | 14.98 | 14.98 | | | | | |
| b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a. | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | | | | | |
| PRESSURE CORRECTION FACTOR (a/b) p.s.i.a. | 1.01697 | 1.01697 | 1.01697 | 1.01697 | 1.01697 | 1.01697 | 1.01697 | | | | | |
| 3 BILLING FACTOR | | | | | | | | | | | | |
| BTU CONTENT x PRESSURE CORRECTION FACTOR | 1.039 | 1.040 | 1.042 | 1.042 | 1.043 | 1.040 | 1.039 | | | | | |

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ACTUAL FOR THE PERIOD OF: JANUARY 16 through DECEMBER 16

| | JAN 16 | FEB 16 | MAR 16 | APR 16 | MAY 16 | JUN 16 | JUL 16 | AUG 16 | SEP 16 | OCT 16 | NOV 16 | DEC 16 |
|----------------------------------------------------------------------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|
| ORLANDO DIVISION: | | | | | | | | | | | | |
| 1 AVERAGE BTU CONTENT OF GAS PURCHASED | | | | | | | | | | | | |
| <u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u> | 1.0217 | 1.0226 | 1.0246 | 1.0256 | 1.0256 | 1.0236 | 1.0226 | | | | | |
| 2 PRESSURE CORRECTION FACTOR | | | | | | | | | | | | |
| a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a. | 14.98 | 14.98 | 14.98 | 14.98 | 14.98 | 14.98 | 14.98 | | | | | |
| b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a. | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | | | | | |
| PRESSURE CORRECTION FACTOR (a/b) p.s.i.a. | 1.01697 | 1.01697 | 1.01697 | 1.01697 | 1.01697 | 1.01697 | 1.01697 | | | | | |
| 3 BILLING FACTOR | | | | | | | | | | | | |
| BTU CONTENT x PRESSURE CORRECTION FACTOR | 1.039 | 1.040 | 1.042 | 1.043 | 1.043 | 1.041 | 1.040 | | | | | |
| TAMPA | | | | | | | | | | | | |
| 1 AVERAGE BTU CONTENT OF GAS PURCHASED | | | | | | | | | | | | |
| <u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u> | 1.0207 | 1.0226 | 1.0246 | 1.0246 | 1.0246 | 1.0226 | 1.0207 | | | | | |
| 2 PRESSURE CORRECTION FACTOR | | | | | | | | | | | | |
| a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a. | 14.98 | 14.98 | 14.98 | 14.98 | 14.98 | 14.98 | 14.98 | | | | | |
| b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a. | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | | | | | |
| PRESSURE CORRECTION FACTOR (a/b) p.s.i.a. | 1.01697 | 1.01697 | 1.01697 | 1.01697 | 1.01697 | 1.01697 | 1.01697 | | | | | |
| 3 BILLING FACTOR | | | | | | | | | | | | |
| BTU CONTENT x PRESSURE CORRECTION FACTOR | 1.038 | 1.040 | 1.042 | 1.042 | 1.042 | 1.040 | 1.038 | | | | | |
| LAKELAND | | | | | | | | | | | | |
| 1 AVERAGE BTU CONTENT OF GAS PURCHASED | | | | | | | | | | | | |
| <u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u> | 1.0197 | 1.0207 | 1.0246 | 1.0246 | 1.0236 | 1.0236 | 1.0207 | | | | | |
| 2 PRESSURE CORRECTION FACTOR | | | | | | | | | | | | |
| a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a. | 14.98 | 14.98 | 14.98 | 14.98 | 14.98 | 14.98 | 14.98 | | | | | |
| b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a. | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | | | | | |
| PRESSURE CORRECTION FACTOR (a/b) p.s.i.a. | 1.01697 | 1.01697 | 1.01697 | 1.01697 | 1.01697 | 1.01697 | 1.01697 | | | | | |
| 3 BILLING FACTOR | | | | | | | | | | | | |
| BTU CONTENT x PRESSURE CORRECTION FACTOR | 1.037 | 1.038 | 1.042 | 1.042 | 1.041 | 1.041 | 1.038 | | | | | |

12

ACTUAL FOR THE PERIOD OF: JANUARY 16 through DECEMBER 16

| | JAN 16 | FEB 16 | MAR 16 | APR 16 | MAY 16 | JUN 16 | JUL 16 | AUG 16 | SEP 16 | OCT 16 | NOV 16 | DEC 16 |
|----------------------------------------------------------------------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|
| TRIANGLE: | | | | | | | | | | | | |
| 1 AVERAGE BTU CONTENT OF GAS PURCHASED | | | | | | | | | | | | |
| <u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u> | 1.0217 | 1.0226 | 1.0256 | 1.0256 | 1.0266 | 1.0246 | 1.0236 | | | | | |
| 2 PRESSURE CORRECTION FACTOR | | | | | | | | | | | | |
| a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a. | 14.98 | 14.98 | 14.98 | 14.98 | 14.98 | 14.98 | 14.98 | | | | | |
| b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a. | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | | | | | |
| PRESSURE CORRECTION FACTOR (a/b) p.s.i.a. | 1.01697 | 1.01697 | 1.01697 | 1.01697 | 1.01697 | 1.01697 | 1.01697 | | | | | |
| 3 BILLING FACTOR | | | | | | | | | | | | |
| BTU CONTENT x PRESSURE CORRECTION FACTOR | 1.039 | 1.040 | 1.043 | 1.043 | 1.044 | 1.042 | 1.041 | | | | | |
| OCALA: | | | | | | | | | | | | |
| 1 AVERAGE BTU CONTENT OF GAS PURCHASED | | | | | | | | | | | | |
| <u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u> | 1.0217 | 1.0226 | 1.0246 | 1.0256 | 1.0256 | 1.0236 | 1.0226 | | | | | |
| 2 PRESSURE CORRECTION FACTOR | | | | | | | | | | | | |
| a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a. | 14.98 | 14.98 | 14.98 | 14.98 | 14.98 | 14.98 | 14.98 | | | | | |
| b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a. | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | | | | | |
| PRESSURE CORRECTION FACTOR (a/b) p.s.i.a. | 1.01697 | 1.01697 | 1.01697 | 1.01697 | 1.01697 | 1.01697 | 1.01697 | | | | | |
| 3 BILLING FACTOR | | | | | | | | | | | | |
| BTU CONTENT x PRESSURE CORRECTION FACTOR | 1.039 | 1.040 | 1.042 | 1.043 | 1.043 | 1.041 | 1.040 | | | | | |

| | JAN 16 | FEB 16 | MAR 16 | APR 16 | MAY 16 | JUN 16 | JUL 16 | AUG 16 | SEP 16 | OCT 16 | NOV 16 | DEC 16 |
|----------------------------------------------------------------------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|
| PANAMA CITY: | | | | | | | | | | | | |
| 1 AVERAGE BTU CONTENT OF GAS PURCHASED | | | | | | | | | | | | |
| <u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u> | 1.0213 | 1.0223 | 1.0243 | 1.0253 | 1.0272 | 1.0243 | 1.0223 | | | | | |
| 2 PRESSURE CORRECTION FACTOR | | | | | | | | | | | | |
| a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a. | 15.09 | 15.09 | 15.09 | 15.09 | 15.09 | 15.09 | 15.09 | | | | | |
| b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a. | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | | | | | |
| PRESSURE CORRECTION FACTOR (a/b) p.s.i.a. | 1.02444 | 1.02444 | 1.02444 | 1.02444 | 1.02444 | 1.02444 | 1.02444 | | | | | |
| 3 BILLING FACTOR | | | | | | | | | | | | |
| BTU CONTENT x PRESSURE CORRECTION FACTOR | 1.046 | 1.047 | 1.049 | 1.050 | 1.052 | 1.049 | 1.047 | | | | | |
| ST. PETE | | | | | | | | | | | | |
| 1 AVERAGE BTU CONTENT OF GAS PURCHASED | | | | | | | | | | | | |
| <u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u> | 1.0226 | 1.0226 | 1.0256 | 1.0246 | 1.0246 | 1.0226 | 1.0217 | | | | | |
| 2 PRESSURE CORRECTION FACTOR | | | | | | | | | | | | |
| a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a. | 14.98 | 14.98 | 14.98 | 14.98 | 14.98 | 14.98 | 14.98 | | | | | |
| b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a. | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | | | | | |
| PRESSURE CORRECTION FACTOR (a/b) p.s.i.a. | 1.01697 | 1.01697 | 1.01697 | 1.01697 | 1.01697 | 1.01697 | 1.01697 | | | | | |
| 3 BILLING FACTOR | | | | | | | | | | | | |
| BTU CONTENT x PRESSURE CORRECTION FACTOR | 1.040 | 1.040 | 1.043 | 1.042 | 1.042 | 1.040 | 1.039 | | | | | |
| SARASOTA | | | | | | | | | | | | |
| 1 AVERAGE BTU CONTENT OF GAS PURCHASED | | | | | | | | | | | | |
| <u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u> | 1.0207 | 1.0226 | 1.0246 | 1.0246 | 1.0256 | 1.0226 | 1.0207 | | | | | |
| 2 PRESSURE CORRECTION FACTOR | | | | | | | | | | | | |
| a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a. | 14.98 | 14.98 | 14.98 | 14.98 | 14.98 | 14.98 | 14.98 | | | | | |
| b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a. | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | | | | | |
| PRESSURE CORRECTION FACTOR (a/b) p.s.i.a. | 1.01697 | 1.01697 | 1.01697 | 1.01697 | 1.01697 | 1.01697 | 1.01697 | | | | | |
| 3 BILLING FACTOR | | | | | | | | | | | | |
| BTU CONTENT x PRESSURE CORRECTION FACTOR | 1.038 | 1.040 | 1.042 | 1.042 | 1.043 | 1.040 | 1.038 | | | | | |

14

| COMPANY: PEOPLES GAS SYSTEM | | CONVERSION FACTOR CALCULATION | | | | | | | | SCHEDULE A-6 | | |
|----------------------------------------------------------|---------|-------------------------------|---------|---------|---------|---------|---------|--------|--------|--------------|--------|--------|
| ACTUAL FOR THE PERIOD OF: JANUARY 16 through DECEMBER 16 | | Page 5 of 5 | | | | | | | | | | |
| | JAN 16 | FEB 16 | MAR 16 | APR 16 | MAY 16 | JUN 16 | JUL 16 | AUG 16 | SEP 16 | OCT 16 | NOV 16 | DEC 16 |
| FORT MYERS | | | | | | | | | | | | |
| 1 AVERAGE BTU CONTENT OF GAS PURCHASED | | | | | | | | | | | | |
| THERMS PURCHASED = AVERAGE BTU CONTENT CCF PURCHASED | 1.0217 | 1.0226 | 1.0246 | 1.0256 | 1.0256 | 1.0226 | 1.0217 | | | | | |
| 2 PRESSURE CORRECTION FACTOR | | | | | | | | | | | | |
| a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a. | 14.98 | 14.98 | 14.98 | 14.98 | 14.98 | 14.98 | 14.98 | | | | | |
| b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a. | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | | | | | |
| PRESSURE CORRECTION FACTOR (a/b) p.s.i.a. | 1.01697 | 1.01697 | 1.01697 | 1.01697 | 1.01697 | 1.01697 | 1.01697 | | | | | |
| 3 BILLING FACTOR | | | | | | | | | | | | |
| BTU CONTENT x PRESSURE CORRECTION FACTOR | 1.039 | 1.040 | 1.042 | 1.043 | 1.043 | 1.040 | 1.039 | | | | | |
| DAYTONA: | | | | | | | | | | | | |
| 1 AVERAGE BTU CONTENT OF GAS PURCHASED | | | | | | | | | | | | |
| THERMS PURCHASED = AVERAGE BTU CONTENT CCF PURCHASED | 1.0217 | 1.0226 | 1.0246 | 1.0256 | 1.0266 | 1.0236 | 1.0236 | | | | | |
| 2 PRESSURE CORRECTION FACTOR | | | | | | | | | | | | |
| a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a. | 14.98 | 14.98 | 14.98 | 14.98 | 14.98 | 14.98 | 14.98 | | | | | |
| b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a. | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | | | | | |
| PRESSURE CORRECTION FACTOR (a/b) p.s.i.a. | 1.01697 | 1.01697 | 1.01697 | 1.01697 | 1.01697 | 1.01697 | 1.01697 | | | | | |
| 3 BILLING FACTOR | | | | | | | | | | | | |
| BTU CONTENT x PRESSURE CORRECTION FACTOR | 1.039 | 1.040 | 1.042 | 1.043 | 1.044 | 1.041 | 1.041 | | | | | |
| AVON PARK: | | | | | | | | | | | | |
| 1 AVERAGE BTU CONTENT OF GAS PURCHASED | | | | | | | | | | | | |
| THERMS PURCHASED = AVERAGE BTU CONTENT CCF PURCHASED | 1.0207 | 1.0226 | 1.0246 | 1.0256 | 1.0256 | 1.0226 | 1.0217 | | | | | |
| 2 PRESSURE CORRECTION FACTOR | | | | | | | | | | | | |
| a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a. | 14.98 | 14.98 | 14.98 | 14.98 | 14.98 | 14.98 | 14.98 | | | | | |
| b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a. | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | | | | | |
| PRESSURE CORRECTION FACTOR (a/b) p.s.i.a. | 1.01697 | 1.01697 | 1.01697 | 1.01697 | 1.01697 | 1.01697 | 1.01697 | | | | | |
| 3 BILLING FACTOR | | | | | | | | | | | | |
| BTU CONTENT x PRESSURE CORRECTION FACTOR | 1.038 | 1.040 | 1.042 | 1.043 | 1.043 | 1.040 | 1.039 | | | | | |