

Schedule 1

Existing Generating Facilities
As of December 31, 2015

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Plant Name	Unit No.	Location	Unit Type	Fuel		Transport		Fuel Days Use	Commercial In-Service Month/Year	Actual/Expected Retirement Month/Year	Gen.Max. Nameplate KW	Net Capability ^{1/}	
				Pri.	Alt.	Pri.	Alt.					Winter MW	Summer MW
Cape Canaveral	3	Brevard County 19/24S/36E	CC	NG	FO2	PL	TK	Unknow n	Apr-13	Unknow n	1,295,400	1,386	1,210
											1,295,400	1,386	1,210
Cedar Bay	1	Duval County	ST	BIT	Other ^{4/}	RR	WA	Unknow n	Jan-94	Jan-17	291,550	250	250
											291,550	250	250
DeSoto ^{2/}	1	DeSoto County 27/36S/25E	PV	Solar	Solar	N/A	N/A	Unknow n	Oct-09	Unknow n	22,500	25	25
											22,500	25	25
Fort Myers	2 3 1-7, 9-12	Lee County 35/43S/25E	CC	NG	No	PL	No	Unknow n	Jun-02	Unknow n	2,779,980	2,701	2,378
											1,721,490	1,672	1,470
											376,380	352	314
											682,110	677	594
Lauderdale	4 5 1-12 13-24	Brow ard County 30/50S/42E	CC	NG	FO2	PL	PL	Unknow n	May-93	Unknow n	1,873,968	1,867	1,707
											526,250	493	442
											526,250	493	442
											410,734	440	412
											410,734	440	412
Manatee	1 2 3	Manatee County 18/33S/20E	ST	FO6	NG	WA	PL	Unknow n	Oct-76	Unknow n	2,951,110	2,894	2,759
											863,300	819	809
											863,300	819	809
											1,224,510	1,256	1,141
Martin	1 2 3 4 8 ^{3/}	Martin County 29/29S/38E	ST	FO6	NG	PL	PL	Unknow n	Dec-80	Unknow n	4,317,510	3,879	3,699
											934,500	829	823
											934,500	809	803
											612,000	499	469
											612,000	499	469
											1,224,510	1,243	1,135
Port Everglades	1-12	City of Hollyw ood 23/50S/42E	GT	NG	FO2	PL	PL	Unknow n	Aug-71	Oct-16	410,734	440	412
											410,734	440	412
Riviera Beach	5	City of Riviera Beach 33/42S/432E	CC	NG	FO2	PL	WA	Unknow n	Apr-14	Unknow n	1,295,400	1,360	1,212
											1,295,400	1,360	1,212

1/ These ratings are peak capability.

2/ Approximately 46% of the 25 MW (Nameplate, AC) PV facility at DeSoto is considered as firm generating capacity for Summer reserve margin purposes and 0% is considered as firm capacity for Winter reserve margin purposes.

3/ Martin Unit 8 is also partially fueled by a 75 MW solar thermal facility that supplies steam when adequate sunlight is available, thus reducing fossil fuel use.

4/ Cedar Bay burns fiber waste (WDS) at very low levels. Plant is also permitted to burn Petcoke and Tire Derived Fuel (TDF) but has not used those options.

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Plant Name	Unit No.	Location	Unit Type	Fuel		Transport		Fuel	Commercial In-Service Month/Year	Expected Retirement Month/Year	Gen.Max. Nameplate KW	Net Capability ^{1/}	
				Pri.	Alt.	Pri.	Alt.	Use				Winter MW	Summer MW
Sanford		Volusia County 16/19S/30E									<u>2,377,720</u>	<u>2,200</u>	<u>2,010</u>
	4		CC	NG	No	PL	No	Unknown	Oct-03	Unknown	1,188,860	1,100	1,005
	5		CC	NG	No	PL	No	Unknown	Jun-02	Unknown	1,188,860	1,100	1,005
Scherer ^{2/}		Monroe, GA									<u>891,000</u>	<u>635</u>	<u>634</u>
	4		ST	SUB	No	RR	No	Unknown	Jul-89	Unknown	891,000	635	634
Space Coast ^{3/}		Brevard County 13/23S/36E									<u>10,000</u>	<u>10</u>	<u>10</u>
	1		PV	Solar	Solar	N/A	N/A	Unknown	Apr-10	Unknown	10,000	10	10
St. Johns River Power Park ^{4/}		Duval County 12/15/28E (RPC4)									<u>1,359,180</u>	<u>260</u>	<u>254</u>
	1		ST	BIT	Pet	RR	WA	Unknown	Mar-87	Unknown	679,590	130	127
	2		ST	BIT	Pet	RR	WA	Unknown	May-88	Unknown	679,590	130	127
St. Lucie ^{5/}		St. Lucie County 16/36S/41E									<u>2,160,000</u>	<u>1,863</u>	<u>1,821</u>
	1		ST	Nuc	No	TK	No	Unknown	May-76	Unknown	1,080,000	1,003	981
	2		ST	Nuc	No	TK	No	Unknown	Jun-83	Unknown	1,080,000	860	840
Turkey Point		Miami Dade County 27/57S/40E									<u>3,344,410</u>	<u>3,330</u>	<u>3,215</u>
	1		ST	FO6	NG	WA	PL	Unknown	Apr-67	Oct-16	365,500	398	396
	3		ST	Nuc	No	TK	No	Unknown	Nov-72	Unknown	877,200	839	811
	4		ST	Nuc	No	TK	No	Unknown	Jun-73	Unknown	877,200	848	821
	5		CC	NG	FO2	PL	TK	Unknown	May-07	Unknown	1,224,510	1,245	1,187
West County		Palm Beach County 29&32/43S/40E									<u>4,100,400</u>	<u>4,065</u>	<u>3,657</u>
	1		CC	NG	FO2	PL	TK	Unknown	Aug-09	Unknown	1,366,800	1,355	1,219
	2		CC	NG	FO2	PL	TK	Unknown	Nov-09	Unknown	1,366,800	1,355	1,219
	3		CC	NG	FO2	PL	TK	Unknown	May-11	Unknown	1,366,800	1,355	1,219
Total System Generating Capacity as of December 31, 2015 ^{6/} =												27,165	25,253
System Firm Generating Capacity as of December 31, 2015 ^{7/} =												27,130	25,233

1/ These ratings are peak capability.

2/ These ratings relate to FPL's 76.36% share of Plant Scherer Unit 4 operated by Georgia Power, and represent FPL's 73.923% ownership share available at point of interchange.

3/ Approximately 32% of the 10 MW (Nameplate, AC) PV facility at Space Coast is considered as firm generating capacity for Summer reserve margin purposes and 0% is considered as firm capacity for Winter reserve margin purposes.

4/ The net capability ratings represent Florida Power & Light Company's share of St. Johns River Park Units 1 and 2, excluding the Jacksonville Electric Authority (JEA) share of 80%.

5/ Total capability of St. Lucie 1 is 981/1,003 MW. FPL's share of St. Lucie 2 is 840/860. FPL's ownership share of St. Lucie Units 1 and 2 is 100% and 85%, respectively, as shown above. FPL's share of the deliverable capacity from each unit is approx. 92.5% and exclude the Orlando Utilities Commission (OUC) and Florida Municipal Power Agency (FMPA) combined portion of approximately 7.448% per unit.

6/ The Total System Generating Capacity value shown includes FPL-owned firm and non-firm generating capacity.

7/ The System Firm Generating Capacity value shown includes only firm generating capacity.