Schedule 1

Existing Generating Facilities As of December 31, 2015

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9) Alt.	(10)	(11) Actual/	(12)	(13)	(14)	
						Fu	el	Fuel	Commercial	Expected	Gen.Max.	Net Ca	pability 1/	
	Unit		Unit		uel		spor		In-Service	Retirement	Nameplate	Winter	Summer	
Plant Name	No.	Location	Type	<u>Pri.</u>	Alt.	<u>Pri.</u>	Alt.	<u>Use</u>	Month/Year	Month/Year	<u>KW</u>	MW	MW	
Sanford		Volusia County												
Cambra		16/19S/30E									2,377,720	2,200	2,010	
	4		CC	NG	No	PL	No	Unknow n	Oct-03	Unknow n	1,188,860	1,100	1,005	
	5		CC	NG	No	PL	No	Unknow n	Jun-02	Unknow n	1,188,860	1,100	1,005	
Scherer 2/		Monroe, GA									891,000	635	634	
	4		ST	SUB	No	RR	No	Unknow n	Jul-89	Unknow n	891,000	635	634	
Space Coast 3/		Brevard County												
		13/23S/36E									10,000	<u>10</u>	<u>10</u>	
	1		PV	Solar	Solar	N/A	N/A	Unknow n	Apr-10	Unknow n	10,000	10	10	I ife Spane propose
2		5 10 .												Life Spans propose
St. Johns River		Duval County												Proposed Retirement Date In-Service Date
Pow er Park 4/		12/15/28E									4.050.400	000	054	Life Span
	1	(RPC4)	ST	ВП	Pet	DD	۱۸/۸	Unknow n	Mar-87	Unknow n	<u>1,359,180</u> 679,590	<u>260</u> 130	<u>254</u> 127	
	2		ST	BIT	Pet			Unknow n	May-88	Unknow n	679,590	130	127	
	_		01	DII	100	IUV	**/~	OHRHOWH	Ividy-00	OHMIOWII	075,550	150	121	
St. Lucie 5/		St. Lucie County												
		16/36S/41E									2,160,000	1,863	1,821	
	1		ST	Nuc	No	TK	No	Unknow n	May-76	Unknow n	1,080,000	1,003	981	
	2		ST	Nuc	No	TK	No	Unknow n	Jun-83	Unknow n	1,080,000	860	840	
Turkey Point		Miami Dade County												
		27/57S/40E									3,344,410	3,330	3,215	
	1		ST	FO6	NG	WA	PL	Unknow n	Apr-67	Oct-16	365,500	398	396	
	3		ST	Nuc	No	TK	No	Unknow n	Nov-72	Unknow n	877,200	839	811	
	4		ST	Nuc	No	TK		Unknow n	Jun-73	Unknow n	877,200	848	821	
	5		CC	NG	FO2	PL	TK	Unknow n	May-07	Unknow n	1,224,510	1,245	1,187	
West Court		Dolm Door b Orivit												
West County		Palm Beach County									4.400.400	4.005	0.057	
	1	29&32/43S/40E	CC	NG	EO2	DI	Tν	Unknow n	Aug-09	Unknow n	<u>4,100,400</u> 1,366,800	4,065 1,355	3,657 1,219	
	2		CC	NG	FO2			Unknow n	Nov-09	Unknow n Unknow n	1,366,800	1,355	1,219	
	3		cc	NG				Unknow n	May-11	Unknow n	1,366,800	1,355	1,219	
	J		55						•				25,253	_
Total System Generating Capacity as of December 31, 2015 64 = System Firm Generating Capacity as of December 31, 2015 77 =										,	25,233			
				•	,				.,,		- ,	,	,	

^{1/} These ratings are peak capability.

Life Spans proposed by witness Koller Scherer U4

^{2/} These ratings relate to FPL's 76.36% share of Plant Scherer Unit 4 operated by Georgia Power, and represent FPL's 73.923% owernership share available

^{3/} Approximately 32% of the 10 MW (Nameplate, AC) PV facility at Space Coast is considered as firm generating capacity for Summer reserve margin purposes and 0% is considered as firm capacity for Winter reserve margin purposes.

^{4/} The net capability ratings represent Florida Pow er & Light Company's share of St. Johns River Park Units 1 and 2, excluding the Jacksonville Electric Authority (JEA) share of 80%.

^{5/} Total capability of St. Lucie 1 is 981/1,003 MW. FPL's share of St. Lucie 2 is 840/860.FPL's ownership share of St. Lucie Units 1 and 2 is 100% and 85%, respectively, as shown above. FPL's share of the deliverable capacity from each unit is approx. 92.5% and exclude the Orlando Utilities Commission (OUC) and Florida Municipal Power Agency (FMPA) combined portion of approximately 7.448% per unit.

 $^{6/\,}The\,\,Total\,\,System\,Generating\,\,Capacity\,\,value\,\,show\,\,n\,\,includes\,\,FPL-ow\,ned\,\,firm\,and\,\,non-firm\,generating\,\,capacity.$

^{7/} The System Firm Generating Capacity value shown includes $\underline{\text{only firm generating capacity}}$.