

Robert L. McGee, Jr. Regulatory & Pricing Manager FILED OCT 12, 2016 DOCUMENT NO. 08155-16 FPSC - COMMISSION CLERK

One Energy Place Pensacola, FL 32520-0780 850 444 6530 tel 850 444 6026 fax Ilmcgee@southernco.com

October 12, 2016

VIA ELECTRONIC FILING

Ms. Carlotta Stauffer Commission Clerk Florida Public Service Commission 2540 Shumard Oak Boulevard Tallahassee, Florida 32399-0850

Re: Petition for an increase in rates by Gulf Power Company, Docket No. 160186-El

Re: Petition for approval of 2016 depreciation and dismantlement studies, approval of proposed depreciation rates and annual dismantlement accruals and Plant Smith Units 1 and 2 regulatory asset amortization by Gulf Power Company, Docket No. 160170-El

Dear Ms. Stauffer:

Attached is Gulf Power Company's Minimum Filing Requirements Section A – Executive Summary Schedules.

(Document 21 of 29)

Sincerely,

Robert I. MIE Son p.

Robert L. McGee, Jr. / Regulatory & Pricing Manager

BEFORE THE

FLORIDA PUBLIC SERVICE COMMISSION

DOCKET NO. 160186-EI



MINIMUM FILING REQUIREMENTS

SECTION A – EXECUTIVE SUMMARY SCHEDULES

GULF POWER COMPANY

Docket No. 160186-El Minimum Filing Requirements

Index

A. Executive Summary Schedules

Schedules	<u>Witness</u>	Title	<u>Page</u>
A-1	Liu Ritenour	Full Revenue Requirements Increase Requested	1
A-2	Evans	Full Revenue Requirements Bill Comparison – Typical Monthly Bills	2
A-3	Evans	Summary of Tariffs	7
A-4	Ritenour	Interim Revenue Requirements Increase Requested	11
A-5	Evans	Interim Revenue Requirements Bill Comparison – Typical Monthly Bills	12

	edule A-1	FULL REVENUE REQUIREMENTS INCREASE REQUESTED	Page 1 of 1
FLO	RIDA PUBLIC SERVICE COMMISSION	EXPLANATION: Provide the calculation of the requested full revenue requirements increase.	Type of Data Shown: X Projected Test Year Ended 12/31/17
CON	IPANY: GULF POWER COMPANY		Prior Year Ended 12/31/16
DOC	CKET NO.: 160186-EI	(\$000s)	— Historical Year Ended 12/31/15 Witness: X. Liu, S. D. Ritenour
		(\$0003)	
(1) Line	(2)	(3)	(4)
_No.	Description	Source	Amount
1	Jurisdictional Adjusted Rate Base	Schedule B-1	\$ 2,418,917
2	Rate of Return on Rate Base Requested	Schedule D-1a	<u>x 6.04%</u>
3	Jurisdictional Net Operating Income Requested	Ed Line 1 x Line 2	\$ 146,103
4	Jurisdictional Adjusted Net Operating Income	Schedule C-1	80,723
5	Net Operating Income Deficiency	Line 3 - Line 4	\$ 65,380
6	Earned Rate of Return	Line 4 / Line 13.34%	
7	Net Operating Income Multiplier	Schedule C-44	<u>x 1.633258</u>
8	Revenue Increase Requested	Line 5 x Line 7	\$ 106,782

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Schedul				JLL REVENUE RE						Page 1 of 5
		ERVICE CC			TION: For each esent rates and p		pical monthly	<u>X</u> Proj Prio	Data Shown: jected Test Year E ir Year Ended 12/3	31/16
DOCKE	Г NO.: 1601	86-EI							orical Year Ended L. P. Evans	12/31/15
DOORE	1101001	00 21						Traileoor.	LITTERATO	
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	
							RESENT RATES			
Line	RATE		PICAL	BASE	FUEL	ECCR	CAPACITY	ENVIRONMENTAL		
No	CLASS	KW	kWh	RATE	CHARGE	CHARGE	CHARGE	CHARGE	TOTAL	
1	RS		1,000	\$64.72	\$36.78	\$0.68	\$9.19	\$21.09	\$132.46	
2	RS		1,112	\$69.86	\$40.90	\$0.76	\$10.22	\$23.45	\$145.19	
3	RS		1,224	\$74.99	\$45.02	\$0.83	\$11.25	\$25.81	\$157.90	
				(11)	(12)	(13)	(14)	(15)	(16)	
4						BILL UNDER PF	ROPOSED RATES	\$		
5				BASE	FUEL	ECCR	CAPACITY	ENVIRONMENTAL		
6				RATE	CHARGE	CHARGE	CHARGE	CHARGE	TOTAL	
7				\$81.07	\$31.63	\$1.60	\$8.88	\$21.58	\$144.76	
8				\$84.76	\$35.17	\$1.78	\$9.87	\$24.00	\$155.58	
9				\$88.46	\$38.72	\$1.96	\$10.87	\$26.41	\$166.42	
				(17)	(18)	(19)	(20)			
10				INCRE			PER kWh			
11				\$	%	PRESENT	PROPOSED			
12				(16) - (10)	(17) / (10)	(10) / (4)	(16) / (4)			
13				\$12.30	9.29%	13.246	14.476			
14				\$10.39	7.16%	13.057	13.991			
15				\$8.52	5.40%	12.900	13.596			
				(21)		(22)	(23)	(24)		
16							PRESENT	PROPOSED		
17				BASE CHARGE			\$18.87	\$48.09		
18				DEMAND CHARG		\$/KW	-	-		
19				ENERGY CHARG	ìΕ	CENTS/kWh	4.585	3.298		
20				FUEL CHARGE	CHARCE	CENTS/kWh	3.678 0.068	3.163		
21 22				CONSERVATION CAPACITY CHAR		CENTS/kWh CENTS/kWh	0.068	0.160 0.888		
22				ENVIRONMENTA		CENTS/kWh	2.109	2.158		

2

Schedul	e A-2		FU	ULL REVENUE RE	QUIREMENTS E	SILL COMPARIS	ON - TYPICAL	MONTHLY BILLS		Page 2 of 5
			OMMISSION		TION: For each esent rates and p		pical monthly	_X_ Proj	ata Shown: ected Test Year E	
COMPA	NY: GULF F	POWER CO	OMPANY						r Year Ended 12/3 orical Year Ended	
DOCKE	T NO.: 1601	86-EI							L. P. Evans	12/31/13
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	
	D 4 7 5				EUE		RESENT RATES			
Line No.	RATE CLASS	KW	YPICAL kWh	BASE RATE	FUEL CHARGE	ECCR CHARGE	CAPACITY CHARGE	ENVIRONMENTAL CHARGE	TOTAL	
1 2	GS GS		850 1,500	\$64.22 \$96.80	\$31.26 \$55.17	\$0.55 \$0.98	\$6.90 \$12.18	\$16.11 \$28.43	\$119.04 \$193.56	
3				(11)	(12)	(13) BILL LINDER PE	(14) ROPOSED RATES	(15)	(16)	
3 4				BASE	FUEL	ECCR	CAPACITY	ENVIRONMENTAL		
5				RATE	CHARGE	CHARGE	CHARGE	CHARGE	TOTAL	
6 7				\$76.99 \$111.57	\$26.89 \$47.45	\$1.33 \$2.34	\$6.89 \$12.17	\$16.90 \$29.82	\$129.00 \$203.35	
				(17)	(18)	(19)	(20)			
8				INCRE	EASE		PER kWh			
9 10				\$ (16) - (10)	% (17) / (10)	PRESENT (10) / (4)	PROPOSED (16) / (4)			
11 12				\$9.96 \$9.79	8.37% 5.06%	14.005 12.904	15.176 13.557			
				(21)		(22)	(23)	(24)		
13							PRESENT	PROPOSED		
14				BASE CHARGE			\$21.62	\$31.78		
15				DEMAND CHARG		\$/KW	-	-		
16				ENERGY CHARG	iE	CENTS/kWh	5.012 3.678	5.319 3.163		
17 18				FUEL CHARGE CONSERVATION	CHARGE	CENTS/kWh CENTS/kWh	0.065	0.156		
19				CAPACITY CHAP		CENTS/kWh	0.812	0.811		
20				ENVIRONMENTA	L CHARGE	CENTS/kWh	1.895	1.988		

Schedul				ULL REVENUE RE				the second se		Page 3 of 5
FLORID	A PUBLIC S	ERVICE CO	MMISSION		TION: For each		pical monthly	<u>,</u>	ata Shown:	
COMPA				bills for pro	esent rates and p	roposed rates.			ected Test Year Er r Year Ended 12/3 ⁻	
	NT. GOLI I	OWENDON							orical Year Ended	
DOCKE.	ΓNO.: 1601	86-EI							L. P. Evans	12/01/10
		, <u>, , , , , , , , , , , , , , , , , , </u>								
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	
						BILL UNDER P	RESENT RATES	\$		
Line	RATE	TYP	PICAL	BASE	FUEL	ECCR	CAPACITY	ENVIRONMENTAL		
No.	CLASS	KW	kWh	RATE	CHARGE	CHARGE	CHARGE	CHARGE	TOTAL	
1	GSD	25	11,000	\$397.21	\$404.58	\$6.82	\$77.55	\$184.58	\$1,070.74	
2	GSD	50	11,000	\$562.21	\$404.58	\$6.82	\$77.55	\$184.58	\$1,235.74	
				(4.4.)	(10)	(10)	(4.4)		(10)	
				(11)	(12)	(13)	(14)	(15)	(16)	
3					<u> </u>		ROPOSED RATES			
4 5				BASE RATE	FUEL CHARGE	ECCR CHARGE	CAPACITY CHARGE	ENVIRONMENTAL CHARGE	TOTAL	
6				\$471.96	\$347.93	\$16.61	\$77.88	\$193.71	\$1,108.09	
7				\$669.96	\$347.93	\$16.61	\$77.88	\$193.71	\$1,306.09	
					(10)	(10)	(00)			
				(17)	(18)	(19)	(20)			
8				INCRE	EASE	CENTS	PER kWh			
9 10				\$ (16) - (10)	% (17) / (10)	PRESENT (10) / (4)	PROPOSED (16) / (4)			
11 12				\$37.35 \$70.35	3.49% 5.69%	9.734 11.234	10.074 11.874			
				(21)		(22)	(23)	(24)		
13							PRESENT	PROPOSED		
14				BASE CHARGE			\$45.43	\$50.00		
15				DEMAND CHARG		\$/KW	\$6.60	\$7.92		
16				ENERGY CHARG	λE	CENTS/kWh	1.698	2.036		
17				FUEL CHARGE		CENTS/kWh	3.678	3.163		
18 19				CONSERVATION CAPACITY CHAR		CENTS/kWh CENTS/kWh	0.062 0.705	0.151 0.708		
20				ENVIRONMENTA		CENTS/kWh	1.678	1.761		

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Schedul				ULL REVENUE RE				MONTHLY BILLS		Page 4 of 5
FLORID	A PUBLIC S	ERVICE CO	MMISSION		TION: For each		pical monthly		Data Shown:	
				bills for pre	esent rates and p	proposed rates.			ected Test Year Er	
COMPA	NY: GULF I	POWER COM	/IPANY						or Year Ended 12/3 orical Year Ended	
DOCKE.	T NO.: 1601	86-EI							L. P. Evans	12/31/15
DOORL	11101001							W ith 000.	E.T. Evano	
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	
						BILL UNDER P	RESENT RATES	\$		
Line	RATE	TYP	PICAL	BASE	FUEL	ECCR	CAPACITY	ENVIRONMENTAL		
No.	CLASS	KW	kWh	RATE	CHARGE	CHARGE	CHARGE	CHARGE	TOTAL	
1	LP	500	288,000	\$8,612.20	\$10,339.20	\$169.92	\$1,490.00	\$4,285.44	\$24,896.76	
2	LP	658	288,000	\$10,449.74	\$10,339.20	\$169.92	\$1,960.84	\$4,285.44	\$27,205.14	
3	LP	1,315	288,000	\$18,090.65	\$10,339.20	\$169.92	\$3,918.70	\$4,285.44	\$36,803.91	
				(11)	(12)	(13)	(14)	(15)	(16)	
4				(11)	(12)		ROPOSED RATES		(10)	
4 5				BASE	FUEL	ECCR	CAPACITY			
6				RATE	CHARGE	CHARGE	CHARGE	CHARGE	TOTAL	
7				\$10,271.20	\$8,890.56	\$414.72	\$1,485.00	\$4,461.12	\$25,522.60	
8				\$12,473.72	\$8,890.56	\$414.72	\$1,954.26	\$4,461.12	\$28,194.38	
9				\$21,632.30	\$8,890.56	\$414.72	\$3,905.55	\$4,461.12	\$39,304.25	
				(17)	(18)	(19)	(20)			
10				INCRE \$		CENTS PRESENT	PER kWh			
11 12				ъ (16) - (10)	% (17) / (10)	(10) / (4)	PROPOSED (16) / (4)			
12				(10) (10)	(17)7(10)					
13				\$625.84	2.51%	8.645	8.862			
14				\$989.24	3.64%	9.446	9.790			
15				\$2,500.34	6.79%	12.779	13.647			
				(21)		(22)	(23)	(24)		
16							PRESENT	PROPOSED		
17				BASE CHARGE			\$262.80	\$262.80		
18				DEMAND CHARG		\$/KW	\$1*1.63	\$13.94		
19				ENERGY CHARG	E	CENTS/kWh	0.880	1.055		
20				FUEL CHARGE		CENTS/kWh	3.590	3.087		
21				CONSERVATION		CENTS/kWh	0.059	0.144		
22				CAPACITY CHAR		\$/KW	\$2.98	\$2.97		
23				ENVIRONMENTA	L CHARGE	CENTS/kWh	1.488	1.549		

Schedule	A-2		FULL	REVENUE REQU	IREMENTS BILL (COMPARISON - T	YPICAL MONTHL	Y BILLS		Page 5 of 5
FLORID	A PUBLIC S	ERVICE COM	MISSION		TION: For each		pical monthly		Data Shown:	
				bills for pre	esent rates and p	proposed rates.			ected Test Year En	
COMPA	NY: GULF F	OWER COMF	PANY						r Year Ended 12/31 orical Year Ended 1	
DOCKE	T NO.: 1601	86-EI							L. P. Evans	2/31/13
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	
						BILL UNDER F	RESENT RATES	\$		
Line	RATE	TYPIC	CAL	BASE	FUEL	ECCR	CAPACITY	ENVIRONMENTAL		
No.	CLASS	KW	kWh	RATE	CHARGE	CHARGE	CHARGE	CHARGE	TOTAL	
1 2	LPT	5,000 Max 5,000 On	600,000 On 1,800,000 Off	. ,	\$85,020.00	\$1,416.00	\$14,900.00	\$35,712.00	\$217,030.80	
3				(11)	(12)	(13) BILL UNDER PF	(14) ROPOSED RATES	(15)	(16)	
4				BASE	FUEL	ECCR	CAPACITY	ENVIRONMENTAL		
5				RATE	CHARGE	CHARGE	CHARGE	CHARGE	TOTAL	
6				\$95,832.80	\$73,194.00	\$3,456.00	\$14,850.00	\$37,176.00	\$224,508.80	
7				(17) INCRE	(18) EASE	(19) CENTS	(20) PER kWh			
8				\$	%	PRESENT	PROPOSED			
9				(16) - (10)	(17) / (10)	(10) / (4)	(16) / (4)			
10				\$7,478.00	3.45%	9.043	9.355			
				(21)		(22)	(23)	(24)		
11							PRESENT	PROPOSED		
12				BASE CHARGE	MDOF	ф///\A/	\$262.80	\$262.80		
13 14				MAX DEMAND CH ON-PEAK DEMAN		\$/KW \$/KW	\$2.38 \$9.34	\$2.85 \$11.20		
14				ON-PEAK ENERG		CENTS/kWh	0.880	1.055		
16				OFF-PEAK ENER		CENTS/kWh	0.880	1.055		
17				ON-PEAK FUEL (CENTS/kWh	4.387	3.715		
18				OFF-PEAK FUEL	CHARGE	CENTS/kWh	3.261	2.828		
19				CONSERVATION		CENTS/kWh	0.059	0.144		
20				CAPACITY CHAP		\$/KW	\$2.98	\$2.97		
21				ENVIRONMENTA	L CHARGE	CENTS/kWh	1.488	1.549		

Schedule	A-3			SUMMARY C	OF TARIFFS				Page 1 of 4
FLORIDA	PUBLIC SE	RVICE COMMISSION	EXPLANATION:	Provide a sum	mary of all proposed		Тур	e of Data Show	/n:
			changes in rates	and rate classe	es, detailing current and		_X	Projected Tes	t Year Ended 12/31/17
COMPAN	Y: GULF PC	OWER COMPANY	proposed classes	of service, de	mand, energy, and other			Prior Year En	ded 12/31/16
			service charges.					Historical Yea	ar Ended 12/31/15
DOCKET	NO.: 16018	6-EI	-				Witr	ness: L. P. Eva	ans
(1)	(2)	(3)	(4)		(5)	(6)		(7)	
	Current	Turnet	O		Proposed	Deserved		Demonst	
Line	Rate	Type of	Current		Rate	Proposed		Percent	
No.	Schedule	Charge	Rate		Schedule	Rate		Increase	
1	RS	BASE (\$/Customer)	\$0.62	/Dav	RS	\$1.58	/Dav	155%	
2		ENERGY (¢/kWh)	4.585	,		3.298	, ,	-28%	
3	GS	BASE (\$/Customer)	\$21.62		GS	\$31.78		47%	
4		ENERGY (¢/kWh)	5.012			5.319		6%	
5	GSD	BASE (\$/Customer)	\$45.43		GSD	\$50.00		10%	
6		DEMAND (\$/KW)	\$6.60			\$7.92		20%	
7		ENERGY (¢/kWh)	1.698			2.036		20%	
8		PRIMARY DISCOUNT (\$/KW)	(\$0.34)			(\$0.36)		6%	
9	LP	DEMAND (\$/KW)	\$11.63		LP	\$13.94		20%	
10	<u> </u>	ENERGY (¢/kWh)	0.880			1.055		20%	
11		TRANSMISSION DISCOUNT (\$/KW)	(\$0.69)			(\$0.72)		4%	
			(, , ,						
12	PX	BASE (\$/Customer)	\$718.28		PX	\$925.24		29%	
13		DEMAND (\$/KW)	\$10.48			\$13.50		29%	
14		ENERGY (¢/kWh)	0.385			0.496		29%	
	501/5		\$ 0.00	(5		64 50	(D	4550/	
15	RSVP	BASE (\$/Customer)	\$0.62	/Day	RSVP	\$1.58	/Day	155%	
16		ENERGY Critical (¢/kWh)	4.585			3.298		-28%	
17		ENERGY High (¢/kWh)	4.585			3.298		-28%	
18		ENERGY Medium (¢/kWh)	4.585			3.298		-28%	
19		ENERGY Low (¢/kWh)	4.585			3.298		-28%	

Schedule	A-3		SUMMAR	Y OF TARIFFS		Page 2 of 4	
FLORIDA	PUBLIC SE	RVICE COMMISSION	EXPLANATION: Provide a s	summary of all proposed		Type of Data Shown:	
COMPAN	Y: GULF P	DWER COMPANY	changes in rates and rate cla proposed classes of service service charges.		X Projected Test Year Ended 12/31/17 Prior Year Ended 12/31/16 Historical Year Ended 12/31/15		
DOCKET	NO.: 16018	6-EI				Witness: L. P. Evans	_
(1)	(2) Current	(3)	(4)	(5) Proposed	(6)	(7)	
Line	Rate	Type of	Current	Rate	Proposed	Percent	
No.	Schedule	Charge	Rate	Schedule	Rate	Increase	
1	GSTOU	BASE (\$/Customer)	\$45.43	GSTOU	\$50.00	10%	
2		ENERGY Summer On (¢/kWh)	18.244	46166	21.802	20%	
3		ENERGY Summer Int. (¢/kWh)	6.811		8.139	19%	
4		ENERGY Summer Off (¢/kWh)	2.832		3.384	19%	
5		ENERGY Winter (¢/kWh)	3.964		4.737	20%	
6	GSDT	BASE (\$/Customer)	\$45.43	GSDT	\$50.00	10%	
7		DEMAND Maximum (\$/KW)	\$3.14		\$3.77	20%	
8		DEMAND On-Peak (\$/KW)	\$3.53		\$4.23	20%	
9		ENERGY On-Peak (¢/kWh)	1.698		2.036	20%	
10		ENERGY Off-Peak (¢/kWh)	1.698		2.036	20%	
11		PRIMARY DISCOUNT (\$/KW)	(\$0.34)		(\$0.36)	6%	
12		CRITICAL PEAK OPTION:			. ,		
13		DEMAND Maximum (\$/KW)	\$3.14				
14		DEMAND On-Peak (\$/KW)	\$1.77				
15		DEMAND Critical Peak (\$/KW)	\$5.30				
16	LPT	DEMAND Maximum (\$/KW)	\$2.38	LPT	\$2.85	20%	
17		DEMAND On-Peak (\$/KW)	\$9.34		\$11.20	20%	
18		ENERGY On-Peak (¢/kWh)	0.880		1.055	20%	
19		ENERGY Off-Peak (¢/kWh)	0.880		1.055	20%	
20		TRANSMISSION DISCOUNT (\$/KW)	(\$0.69)		(\$0.72)	4%	
21		CRITICAL PEAK OPTION:					
22		DEMAND Maximum (\$/KW)	\$2.38		\$2.85	20%	
23		DEMAND On-Peak (\$/KW)	\$1.87		\$11.20	499%	
24		DEMAND Critical Peak (\$/KW)	\$16.81				

Schedule	A-3		SUMMA	RY OF TARIFFS		Page 3 of 4
FLORIDA	PUBLIC SE		EXPLANATION: Provide a			Type of Data Shown:
			changes in rates and rate c	lasses, detailing current and		X Projected Test Year Ended 12/31/17
COMPAN	Y: GULF PO	OWER COMPANY	proposed classes of service	e, demand, energy, and other		Prior Year Ended 12/31/16
			service charges.			Historical Year Ended 12/31/15
DOCKET	NO.: 16018	6-EI				Witness: L. P. Evans
(1)	(2)	(3)	(4)	(5)	(6)	(7)
(1)	Current	(0)	(1)	Proposed	(0)	(r)
Line	Rate	Type of	Current	Rate	Proposed	Percent
No.	Schedule	Charge	Rate	Schedule	Rate	Increase
	DVT		¢710.00	PXT	¢005.04	00%
1	PXT	BASE (\$/Customer)	\$718.28	PXI	\$925.24	29% 29%
2 3		DEMAND Maximum (\$/KW) DEMAND On-Peak (\$/KW)	\$0.86 \$9.72		\$1.11 \$12.52	29%
3		ENERGY On-Peak (¢/kWh)	0.385		0.496	29%
5		ENERGY Off-Peak (¢/kWh)	0.385		0.496	29%
5			0.000		0.450	23 /8
6	SBS	100 TO 499 KW		SBS		
7		DEMAND CHARGE:				
8		LOCAL FACILITIES (\$/KW)	\$2.80		\$3.33	19%
9		ON-PEAK DEMAND (\$/KW)	\$3.61		\$4.23	17%
10		RESERVATION CHARGE (\$/KW)	\$1.10		\$1.56	42%
11		SUM DAILY ON-PK STANDBY (\$/KW			\$0.74	40%
12		ENERGY (¢/kWh)	2.783		3.957	42%
13		PRIMARY DISCOUNT (\$/KW)	(\$0.05)		(\$0.06)	20%
14		500 TO 7,499 KW				
15		DEMAND CHARGE:				
16		LOCAL FACILITIES (\$/KW)	\$2.48		\$2.99	21%
17		ON-PEAK DEMAND (\$/KW)	\$9.37		\$11.20	20%
18		RESERVATION CHARGE (\$/KW)	\$1.10		\$1.56	42%
19		SUM DAILY ON-PK STANDBY (\$/KW	() \$0.53		\$0.74	40%
20		ENERGY (¢/kWh)	2.783		3.957	42%
21		PRIMARY DISCOUNT (\$/KW)	(\$0.05)		(\$0.06)	20%
22		TRANSMISSION DISCOUNT (\$/KW)	(\$0.06)		(\$0.07)	17%
23		ABOVE 7,499 KW				
24		DEMAND CHARGE:				
25		LOCAL FACILITIES (\$/KW)	\$0.89		\$1.09	22%
26		ON-PEAK DEMAND (\$/KW)	\$9.88		\$12.52	27%
27		RESERVATION CHARGE (\$/KW)	\$1.13		\$1.59	41%
28		SUM DAILY ON-PK STANDBY (\$/KW			\$0.75	39%
29		ENERGY (¢/kWh)	2.783		3.957	42%
30		TRANSMISSION DISCOUNT (\$/KW)	(\$0.07)		(\$0.08)	14%

Supporting Schedules:

2

	PUBLIC SE	RVICE COMMISSION	changes in rates a	Provide a su and rate clas	OF TARIFFS mmary of all proposed ses, detailing current and demand, energy, and other		Type of Data Show _X_ Projected Tes _Prior Year En	t Year Ended 12/31/17
	NO.: 16018		service charges.					r Ended 12/31/15
(1)	(2) Current	(3)	(4)		(5) Proposed	(6)	(7)	
Line	Rate	Type of	Current		Rate	Proposed	Percent	
No.	Schedule	Charge	Rate		Schedule	Rate	Increase	
				· · · · · · · · · · · · · · · · · · ·				
1	RSTOU	BASE (\$/Customer)	\$0.62	/Day	RSTOU	\$1.58 /Da		
2		ENERGY On-Peak (¢/kWh)	4.585			3.298	-28%	
3		ENERGY Off-Peak (¢/kWh)	4.585			3.298	-28%	
	000				DOD	40 TO /D		
4	RSD	BASE (\$/Customer)		/Day	RSD	\$0.73 /Da	у	
5		DEMAND (\$/KW)				\$5.00		
6		ENERGY (¢/kWh)				2.334		
7	RSDT	BASE (\$/Customer)			RSDT	¢0.72 /Da		
8	RODI	BASE (\$/Customer)		/Day	NOUI	\$0.73 /Da		
		DEMAND Maximum (\$/KW)				\$2.17		
9		DEMAND On-Peak (\$/KW)				\$3.66		
10		ENERGY (¢/kWh)				2.334		

Schedule A-4	INTERIM REVENUE REQUIREMENTS INCREASE REQUESTED	Page 1 of 1
FLORIDA PUBLIC SERVICE COMMISSION	EXPLANATION: Provide the calculation of the requested interim	Type of Data Shown:
	revenue requirements increase.	Projected Test Year Ended 12/31/17
COMPANY: GULF POWER COMPANY		Prior Year Ended 12/31/16
		Historical Year Ended 12/31/15
DOCKET NO.: 160186-EI	(\$000s)	Witness: S. D. Ritenour
(1) (2)	(3)	(4)
Line		
No. Description	Source	Amount

Not Applicable. Gulf Power is not requesting an interim revenue requirements increase.

Schedule A-5	INTERIM REVENUE REQUIREMENTS BILL COMPARISON - TYPICAL	MONTHLY BILLS Page 1 of 1
FLORIDA PUBLIC SERVICE COMMISSION	EXPLANATION: For each rate, calculate typical monthly	Type of Data Shown:
	bills for present rates and proposed interim rates.	Projected Test Year Ended 12/31/17
COMPANY: GULF POWER COMPANY		Prior Year Ended 12/31/16
		X Historical Year Ended 12/31/15
DOCKET NO.: 160186-EI		Witness: L. P. Evans

Not Applicable. Gulf Power is not requesting an interim revenue requirements increase.