BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

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| In re: Natural gas conservation cost recovery. | DOCKET NO. 160004-GUORDER NO. PSC-16-0470-PHO-GUISSUED: October 19, 2016 |

Pursuant to Notice and in accordance with Rule 28-106.209, Florida Administrative Code (F.A.C.), a Prehearing Conference was held on October 11, 2016, in Tallahassee, Florida, before Commissioner Art Graham, as Prehearing Officer.

APPEARANCES:

BETH KEATING, ESQUIRE, Gunster, Yoakley & Stewart, P.A.,

215 South Monroe Street, Suite 601, Tallahassee, Florida 32301

On behalf of the Florida Public Utilities Company (FPUC), the Florida Division of Chesapeake Utilities Corporation (CUC), Florida Public Utilities Company-Indiantown Division (Indiantown), and Florida Public Utilities – Fort Meade (Fort Meade) (jointly referred to as the Consolidated Companies)

GREGORY M. MUNSON, ESQUIRE, Gunster, Yoakley & Stewart, P.A.,

215 South Monroe Street, Suite 601, Tallahassee, Florida 32301

On behalf of the Florida City Gas (FCG).

ANSLEY WATSON, JR., ESQUIRE, Macfarlane Ferguson & McMullen,

Post Office Box 1531, Tampa, Florida 3360

On behalf of Peoples Gas System (PGS)

Melanie R. Leitman and PAULA M. SPARKMAN, ESQUIRES,

Messer Caparello, P.A.,

Post Office Box 15579, Tallahassee, Florida 32317

On behalf of Sebring Gas System Inc. (SGS).

CHARLES A. SHOAF, Vice President

Post Office Box 549, Port St. Joe, Florida 32457

On behalf of St. Joe Natural Gas Company (SJNG)

J.R. KELLY, CHARLES J. REHWINKEL, PATRICIA CHRISTENSEN, ERIK SAYLER and STEPHANIE MORSE, ESQUIRES, Office of Public Counsel

c/o The Florida Legislature, 111 West Madison Street, Room 812,

Tallahassee, Florida 32399

On behalf of the Citizens of the State of Florida (OPC)

KELLEY F. CORBARI, ESQUIRE and STEPHANIE CUELLO,

Florida Public Service Commission, 2540 Shumard Oak Boulevard,

Tallahassee, Florida 32399-0850

On behalf of the Florida Public Service Commission (Staff).

Mary Anne Helton, Deputy General CounseL, and

KEITH HETRICK, GENERAL COUNSEL

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Tallahassee, Florida 32399-0850

Advisor to the Florida Public Service Commission.

**PREHEARING ORDER**

I. CASE BACKGROUND

 As part of the Commission’s continuing natural gas conservation cost recovery clause proceedings, an administrative hearing is set for November 2-4, 2016.

II. CONDUCT OF PROCEEDINGS

 Pursuant to Rule 28-106.211, F.A.C., this Prehearing Order is issued to prevent delay and to promote the just, speedy, and inexpensive determination of all aspects of this case.

III. JURISDICTION

 This Commission is vested with jurisdiction over the subject matter by the provisions of Chapter 366, Florida Statutes (F.S.). This hearing will be governed by said Chapter and Chapters 25-7, 25-22, and 28-106, F.A.C., as well as any other applicable provisions of law.

IV. PROCEDURE FOR HANDLING CONFIDENTIAL INFORMATION

 Information for which proprietary confidential business information status is requested pursuant to Section 366.093, F.S., and Rule 25-22.006, F.A.C., shall be treated by the Commission as confidential. The information shall be exempt from Section 119.07(1), F.S., pending a formal ruling on such request by the Commission or pending return of the information to the person providing the information. If no determination of confidentiality has been made and the information has not been made a part of the evidentiary record in this proceeding, it shall be returned to the person providing the information. If a determination of confidentiality has been made and the information was not entered into the record of this proceeding, it shall be returned to the person providing the information within the time period set forth in Section 366.093, F.S. The Commission may determine that continued possession of the information is necessary for the Commission to conduct its business.

 It is the policy of this Commission that all Commission hearings be open to the public at all times. The Commission also recognizes its obligation pursuant to Section 366.093, F.S., to protect proprietary confidential business information from disclosure outside the proceeding. Therefore, any party wishing to use any proprietary confidential business information, as that term is defined in Section 366.093, F.S., at the hearing shall adhere to the following:

* 1. When confidential information is used in the hearing that has not been filed as prefiled testimony or prefiled exhibits, parties must have copies for the Commissioners, necessary staff, and the court reporter, in red envelopes clearly marked with the nature of the contents and with the confidential information highlighted. Any party wishing to examine the confidential material that is not subject to an order granting confidentiality shall be provided a copy in the same fashion as provided to the Commissioners, subject to execution of any appropriate protective agreement with the owner of the material.
	2. Counsel and witnesses are cautioned to avoid verbalizing confidential information in such a way that would compromise confidentiality. Therefore, confidential information should be presented by written exhibit when reasonably possible.

 At the conclusion of that portion of the hearing that involves confidential information, all copies of confidential exhibits shall be returned to the proffering party. If a confidential exhibit has been admitted into evidence, the copy provided to the court reporter shall be retained in the Office of Commission Clerk’s confidential files. If such material is admitted into the evidentiary record at hearing and is not otherwise subject to a request for confidential classification filed with the Commission, the source of the information must file a request for confidential classification of the information within 21 days of the conclusion of the hearing, as set forth in Rule 25-22.006(8)(b), F.A.C., if continued confidentiality of the information is to be maintained.

V. PREFILED TESTIMONY AND EXHIBITS; WITNESSES

 Testimony of all witnesses to be sponsored by the parties (and Staff) has been prefiled and will be inserted into the record as though read after the witness has taken the stand and affirmed the correctness of the testimony and associated exhibits. All testimony remains subject to timely and appropriate objections. Upon insertion of a witness' testimony, exhibits appended thereto may be marked for identification. Each witness will have the opportunity to orally summarize his or her testimony at the time he or she takes the stand. Summaries of testimony shall be limited to five minutes.

Witnesses are reminded that, on cross-examination, responses to questions calling for a simple yes or no answer shall be so answered first, after which the witness may explain his or her answer. After all parties and Staff have had the opportunity to cross-examine the witness, the exhibit may be moved into the record. All other exhibits may be similarly identified and entered into the record at the appropriate time during the hearing.

 The Commission frequently administers the testimonial oath to more than one witness at a time. Therefore, when a witness takes the stand to testify, the attorney calling the witness is directed to ask the witness to affirm whether he or she has been sworn.

The parties shall avoid duplicative or repetitious cross-examination. Further, friendly cross-examination will not be allowed. Cross-examination shall be limited to witnesses whose testimony is adverse to the party desiring to cross-examine. Any party conducting what appears to be a friendly cross-examination of a witness should be prepared to indicate why that witness's direct testimony is adverse to its interests.

VI. ORDER OF WITNESSES

 Each witness whose name is preceded by a plus sign (+) will present direct and rebuttal testimony together.

|  |  |  |
| --- | --- | --- |
| Witness | Proffered By | Issue # |
| Direct |  |  |
| Curtis Young | FPUC(Consolidated Companies) | Issue 1 (True Up for 2015) |
| Kira I. Lake | FPUC(Consolidated Companies) | Issues 2 – 5 (Actual/EstimatedTrue-up Amount for 2016; cost recovery factors; effective date) |
| Miguel Bustos | FCG | Issues 1 – 5  |
| Kandi M. Floyd | PGS | Issues 1 – 5  |
| Jerry H. Melendy, Jr. | SGS | Issues 1 – 5  |
| Debbie Stitt | SJNG | Issues 1 – 5  |

VII. BASIC POSITIONS

**FPUC**

**Consolidated Companies:** The Commission should approve the Consolidated Companies’ respective final net true-ups for the period January through December 2015, the estimated true-up for the period January through December, 2016, and the projected conservation program expenses and recovery factors for the period January through December, 2017.

**FCG:** The Company's true-up amounts and conservation cost recovery factors as shown in Issues 1 through 5 are appropriate and should be approved.

**PGS:** The Commission should approve PGS's final true‑up amount of $2,136,452 (overrecovery) for the period January 2015 through December 2015, and its projected conservation program expenses for the period January 1, 2016 through December 31, 2016, net of the estimated true-up.

The Commission should approve the following ECCR factors for the following rate classes for the period January 2017 through December 2017:

Rate Class ECCR Factor (per therm)

Residential $0.07853

Residential Standby Generator $0.07853

Small General Service $0.04763

Commercial Standby Generator $0.02353

General Service 1 $0.02353

General Service 2 $0.01715

General Service 3 $0.01414

General Service 4 $0.01056

General Service 5 $0.00776

Natural Gas Vehicle Service $0.01455

Commercial Street Lighting $0.01244

(Floyd)

**SGS:** Sebring has properly projected its costs and calculated its true-up amounts and conservation cost recovery factors. Those amounts and factors should be approved by the Commission.

**SJNG:** The Commission should approve the final adjusted net true-up amount for the twelve-month period ending December 31, 2015 including interest, the projected conservation program expenses for the twelve-month period ending Dec 31, 2017 and the Conservation Cost Recovery Factors to be applied to customer bills rendered for the twelve-month period ending December 31, 2017 as filed by SJNG.

**OPC:** The utilities have the burden of proof to justify and support the recovery of costs and their proposal(s) seeking the Commission's adoption of policy statements (whether new or changed) or other affirmative relief sought, regardless of whether the Interveners provide evidence to the contrary. Regardless of whether the Commission has previously approved a program as meeting the Commission’s requirements, the utilities must still meet their burden of demonstrating that the costs submitted for final recovery meet the statutory test(s) and are reasonable in amount and prudently incurred.

**STAFF:** Staff’s positions are preliminary and based on materials filed by the parties and on discovery. The preliminary positions are offered to assist the parties in preparing for the hearing. Staff’s final positions will be based upon all the evidence in the record and may differ from the preliminary positions stated herein.

VIII. ISSUES AND POSITIONS

**PROPOSED STIPULATION**

**ISSUE 1: What are the final conservation cost recovery true-up amounts for the period January 2015 through December 2015?**

**POSITION:** The appropriate final conservation cost recovery true-up amounts for the January 2015 through December 2015 are as follows:

|  |  |
| --- | --- |
| FPUC Consolidated Companies | $ 1,403,735 Under-recovery |
| FCG | $ 139,132 Over-recovery |
| PGS | $ 2,136,462 Over-recovery |
| SGS | $ 3,047 Under-recovery |
| SJNG | $ 5,525 Under-recovery |

**OPC:** No position.

**PROPOSED STIPULATION**

**ISSUE 2: What are the total conservation cost recovery amounts to be collected during the period January 2017 through December 2017?**

**POSITION:** The appropriate total conservation cost recover amounts to be collected during the period January 2017 through December 2017 are as follows:

|  |  |
| --- | --- |
| FPUC Consolidated Companies *(FPUC, CUC, Indiantown, Ft. Meade)* | $ 6,562,854 |
| FCG | $ 5,082,136 |
| PGS | $ 13,102,649 |
| SGS | $ 48,315 |
| SJNG |  $ 180,522 |

**OPC:** No position.

**PROPOSED STIPULATION**

**ISSUE 3: What are the conservation cost recovery factors for the period January 2017 through December 2017?**

**POSITION:** The appropriate conservation cost recovery factors for the period January 2017 through December 2017 are as follows:

|  |  |  |
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| **FPUC** **and****Fort Meade** | **Rate Class** | **ECCR Factor** |
|  | Residential  |  $ 0.13261 / therm |
|  | Commercial SmallCVPD | $ 0.08015 / therm |
| FPUConly | Commercial Small (Gen Srv GS2 & GS Transportation >600) |  $ 0.06255 / therm |
|  | Commercial Large (Large Vol & LV Transportation <,> 50,000 units) | $ 0.05098 / therm |
| FPUConly | Natural Gas Vehicles | $ 0.02456 / therm |

| **CUC** | **Rate Class** | **ECCR Factor** |
| --- | --- | --- |
|  | FTS-A | $ 0.31789 / therm |
|  | FTS-B | $ 0.24033 / therm |
|  | FTS-1 | $ 0.20824 / therm |
|  | FTS-2 | $ 0.11396 / therm |
|  | FTS-2.1 | $ 0.08428 / therm |
|  | FTS-3 | $ 0.07097 / therm |
|  | FTS-3.1 |  $ 0.05494 / therm |
|  | FTS-4 | $ 0.04647 / therm |
|  | FTS-5 | $ 0.04069 / therm |
|  | FTS-6 | $ 0.03327 / therm |
|  | FTS-7 | $ 0.02370 / therm |
|  | FTS-8 | $ 0.02174 / therm |
|  | FTS-9 | $ 0.01747 / therm |
|  | FTS-10 | $ 0.01707 / therm |
|  | FTS-11 | $ 0.01450 / therm |
|  | FTS-12 | $ 0.01095 / therm |

In accordance with Order No. PSC-07-0427-TRF-GU, issued May 15, 2007, in Docket No. 060675-GU, CUC also seeks approval of the following experimental per bill Conservation Cost Recovery Adjustment (Experimental) factors:

|  |  |  |
| --- | --- | --- |
| **CUC*****Experimental*** | **Rate Class** | **ECCR Factor ($/bill)** |
|  | FTS-A | $2.05 |
|  | FTS-B | $2.70 |
|  | FTS-1 | $3.41 |
|  | FTS-2 | $6.81 |
|  | FTS-2.1 | $9.67 |
|  | FTS-3 | $24.56 |
|  | FTS-3.1 | $32.81 |

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| **FPUC Indiantown** | **Rate Class** | **ECCR Factor** |
|  | TS-1 |  $ 0.12751 / therm |
|  | TS-2 | $ 0.01977 / therm |
|  | TS-3 | $ 0.05049 / therm |
|  | TS-4 | $ 0.06300 / therm |

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| **FCG** | **Rate Class** | **ECCR Factor** |
|  | GS-1, GS-100, GS-220, RSG, CSG (Sales & Transportation) | $ 0.15168 /therm |
|  | GS-600 (Sales & Transportation) | $ 0.07245 / therm |
|  | GS-1200 (Sales & Transportation) | $ 0.04464 / therm |
|  | GS-6000 (Sales & Transportation) | $ 0.03712 / therm |
|  | GS-25000 (Sales & Transportation) | $ 0.03673 / therm |
|  | GS-60000 (Sales & Transportation) | $ 0.03515 / therm |
|  | Gas Lights  | $ 0.07147 / therm |
|  | GS-120000 (Sales & Transportation) | $ 0.02549 / therm |
|  | GS-250000 (Sales & Transportation)  | $ 0.02374 / therm |

| **PGS** | **Rate Class** | **ECCR Factor** |
| --- | --- | --- |
|  | Residential | $ 0.07853 / therm |
|  | Residential-Standby Generator | $ 0.07853 / therm |
|  | Small General Service  | $ 0.04763 / therm |
|  | Commercial Standby Generator  | $ 0.02353 / therm  |
|  | General Service-1 | $ 0.02353 / therm |
|  | General Service-2 | $ 0.01715 / therm |
|  | General Service-3 | $ 0.01414 / therm  |
|  | General Service-4 | $ 0.01056 / therm  |
|  | General Service-5 | $ 0.00776 / therm  |
|  | Natural Gas Vehicle Service | $ 0.01455 / therm  |
|  | Commercial Street Lighting | $ 0.01244 / therm  |

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| **SEBRING** | **Rate Class** | **ECCR Factor** |
|  | TS-1 | $ 0.19897 / therm |
|  | TS-2 | $ 0.08761 / therm  |
|  | TS-3 | $ 0.05151 / therm |
|  | TS-4 | $ 0.04456 / therm |

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| **SJNG** | **Rate Class** | **ECCR Factor** |
|  | RS-1 | $ 0.40001 / therm |
|  | RS-2 | $ 0.24504 / therm |
|  | RS-3 | $ 0.18566 / therm |
|  | GS-1 | $ 0.16949 / therm |
|  | GS-2 | $ 0.07674 / therm |
|  | FTS-4 | $ 0.03555 / therm |

**OPC:** No position.

**PROPOSED STIPULATION**

**ISSUE 4: Should the Commission approve revised tariffs reflecting the natural gas conservation cost recovery amounts and establishing natural gas conservation cost recovery factors determined to be appropriate in this proceeding?**

**POSITION:** Yes.  The Commission should approve revised tariffs reflecting the natural gas cost recovery amounts and establishing natural gas conservation cost recovery factors determined to be appropriate in this proceeding.  The Commission should direct staff to verify that the revised tariffs are consistent with the Commission’s decision.

**OPC:** No position.

**PROPOSED STIPULATION**

**ISSUE 5: What should be the effective date of the new conservation cost recovery factors for billing purposes?**

**POSITION:** The factors should be effective beginning with the specified conservation cost recovery cycle and thereafter for the period January 2017 through December 2017. Billing cycles may start before January 1, 2017 and the last cycle may be read after December 31, 2017, so that each customer is billed for twelve months regardless of when the adjustment factor became effective.

**OPC:** No position.

IX. EXHIBIT LIST

| Witness | Proffered By |  | Description |
| --- | --- | --- | --- |
| Direct |  |  |  |
| Curtis Young | FPUC(Consolidated Companies) | CDY-1 | Schedules CT1 – CT6 (True-Up Variance Analysis) |
| Kira I. Lake  | FPUC(Consolidated Companies) | KIL-1 | Schedules C-1 through C-4 (Projections: Estimated ECCR charges by rate class) |
| Miguel Bustos | FCG | MB-1 | Schedules CT-1, CT-2, CT-3, and CT-6[[1]](#footnote-1)  |
| Miguel Bustos | FCG | MB-2 | Schedules C-1, C-2, C-3, and C-5[[2]](#footnote-2) |
| Kandi M. Floyd | PGS | KMF-1[[3]](#footnote-3)(Revised) | Schedules CT‑1 through CT‑6(Conservation cost recovery true-up data January 2015 - December 2015) |
| Kandi M. Floyd | PGS | KMF-2 | Schedules C‑1 through C‑5 (Data for development of conservation cost recovery factors January 1 - December 31, 2017)  |
| Debbie Stitt | SJNG | DKS-1 | Schedules CT-1, CT-2, CT-3, CT-4, and CT-5 |
| Debbie Stitt | SJNG | DKS-2 | Schedules C1, C2, C3, and C4. |
| Jerry H. Melendy, Jr. | SGS | JHM-1 | Schedules C-1, C-2, C-3, C-4, C-5 and CT-6 (filed May 2, 2016); andSchedules C-1, C-2, C-3, and C-4 (filed August 23, 2016) |

 Parties and Staff reserve the right to identify additional exhibits for the purpose of cross-examination.

X. PROPOSED STIPULATIONS

The parties have stipulated to all issues, with OPC taking no position. OPC does not object to, but does not join, the proposed stipulations.

XI. PENDING MOTIONS

There are no outstanding motions at this time.

XII. PENDING CONFIDENTIALITY MATTERS

There are no pending confidentiality matters at this time.

XIII. POST-HEARING PROCEDURES

 If no bench decision is made, each party shall file a post-hearing statement of issues and positions. A summary of each position of no more than 50 words, set off with asterisks, shall be included in that statement. If a party's position has not changed since the issuance of this Prehearing Order, the post-hearing statement may simply restate the prehearing position; however, if the prehearing position is longer than 50 words, it must be reduced to no more than 50 words. If a party fails to file a post-hearing statement, that party shall have waived all issues and may be dismissed from the proceeding.

 Pursuant to Rule 28-106.215, F.A.C., a party's proposed findings of fact and conclusions of law, if any, statement of issues and positions, and brief, shall together total no more than 20 pages and shall be filed at the same time.

XIV. RULINGS

Opening statements, if any, shall not exceed three minutes per party.

St. Joe Natural Gas Company’s request to be excused from the Prehearing Conference and Hearing in this docket is granted.

It is therefore,

 ORDERED by Commissioner Art Graham, as Prehearing Officer, that this Prehearing Order shall govern the conduct of these proceedings as set forth above unless modified by the Commission.

By ORDER of Commissioner Art Graham, as Prehearing Officer, this 19th day of October, 2016.

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| --- | --- |
|  | /s/ Art Graham |
|  | ART GRAHAMCommissioner and Prehearing Officer |

Florida Public Service Commission

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Copies furnished: A copy of this document is provided to the parties of record at the time of issuance and, if applicable, interested persons.

SAC-KFC

NOTICE OF FURTHER PROCEEDINGS OR JUDICIAL REVIEW

 The Florida Public Service Commission is required by Section 120.569(1), Florida Statutes, to notify parties of any administrative hearing or judicial review of Commission orders that is available under Sections 120.57 or 120.68, Florida Statutes, as well as the procedures and time limits that apply. This notice should not be construed to mean all requests for an administrative hearing or judicial review will be granted or result in the relief sought.

 Mediation may be available on a case-by-case basis. If mediation is conducted, it does not affect a substantially interested person's right to a hearing.

 Any party adversely affected by this order, which is preliminary, procedural or intermediate in nature, may request: (1) reconsideration within 10 days pursuant to Rule 25-22.0376, Florida Administrative Code; or (2) judicial review by the Florida Supreme Court, in the case of an electric, gas or telephone utility, or the First District Court of Appeal, in the case of a water or wastewater utility. A motion for reconsideration shall be filed with the Office of Commission Clerk, in the form prescribed by Rule 25-22.0376, Florida Administrative Code. Judicial review of a preliminary, procedural or intermediate ruling or order is available if review of the final action will not provide an adequate remedy. Such review may be requested from the appropriate court, as described above, pursuant to Rule 9.100, Florida Rules of Appellate Procedure.

1. FCG Omitted Schedule CT-6 filed on July 22, 2016 (Document No. 05508-16). [↑](#footnote-ref-1)
2. FCG Amended Petition for Approval of Conservation Cost Recovery Factors and Amended Direct Testimony and corrected Exhibit MB-2 filed October 4, 2016 (Document No. 07989-16). [↑](#footnote-ref-2)
3. PGS Amended Petition for Approval of True-Up Amount (for the period January through December 2015) and Revised KMF-1Exhibit filed August 26, 2016 (Document No. 07056-16). [↑](#footnote-ref-3)