



4045 NW 97th Av.
Doral, Fl. 33178

October 18, 2016

Ms. Carlotta S. Stauffer
Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399

Re: Docket No. 160003-GU, Purchased Gas Adjustment Cost Recovery

Dear Ms. Cole:

Enclosed please find the Florida City Gas purchased gas adjustment filing for the month of September 2016

Please contact me if you have any questions.

Thank you for your assistance.

Sincerely

A handwritten signature in black ink, appearing to read "Miguel Bustos", written over a horizontal line.

s/ Miguel Bustos

ECP Manager
Florida City Gas
4045 NW 97 Ave.
Doral, FL. 33178
Mbustos@aglresources.com
O: (305) 835-3601
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COMPANY:		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE						SCHEDULE A-1	
FLORIDA CITY GAS		OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR						(REVISED 6/08/94)	
ESTIMATED FOR THE PERIOD OF:		JANUARY 2016 THROUGH				DECEMBER 2016		PAGE 1 OF 12	
		CURRENT MONTH: 09/16		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
COST OF GAS PURCHASED		ACTUAL	ORG. EST.	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%
1	COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	-	13,683	13,683	100.00	19,826	142,318	122,492	86.07
2	NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
3	SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
4	COMMODITY (Other) (Line 24 A-1 support detail)	590,833	1,257,177	666,344	53.00	6,275,674	11,983,860	5,708,186	47.63
5	DEMAND (Line 32 A-1 support detail)	672,099	644,152	(27,947)	(4.34)	8,216,854	6,656,854	(1,560,000)	(23.43)
6	OTHER (Line 40 A-1 support detail)	154,409	25,396	(129,013)	(508.01)	1,017,071	108,613	(908,458)	(836.42)
LESS END-USE CONTRACT									
7	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8	DEMAND	-	-	-	-	-	-	-	-
9	Margin Sharing	-	-	-	-	-	-	-	-
10	Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	1,417,341	1,940,408	523,067	26.96	15,529,425	18,291,644	2,762,219	15.10
12	NET UNBILLED	-	-	-	-	-	-	-	-
13	COMPANY USE (Line 40 - Page 11)	(1,618)	(631)	987	(156.36)	(8,411)	(5,718)	2,693	(47.09)
14	TOTAL THERM SALES	1,269,880	1,939,777	669,897	34.53	14,892,588	18,916,536	4,023,948	21.27
THERMS PURCHASED									
15	COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	2,432,373	3,074,842	642,469	20.89	23,097,002	27,891,629	4,794,627	17.19
16	NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
17	SWING SERVICE Commodity (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
18	COMMODITY (Other) Commodity (Line 24 A-1 support detail)	2,420,323	3,046,742	626,419	20.56	23,046,831	27,452,509	4,405,678	16.05
19	DEMAND Billing Determinants Only (Line 25 + Line 31 A-1 support detail)	11,635,070	9,670,500	(1,964,570)	(20.32)	140,545,330	100,550,917	(39,994,413)	(39.78)
20	OTHER Commodity (Line 40 A-1 support detail)	292,785	29,100	(263,685)	(906.13)	3,676,869	(148,030)	(3,824,898)	2,583.87
LESS END-USE CONTRACT									
21	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22	DEMAND	-	-	-	-	-	-	-	-
23		-	-	-	-	-	-	-	-
24	TOTAL PURCHASES (17+18+20)-(21+23)	2,713,108	3,075,842	362,734	11.79	26,723,699	27,304,479	580,780	2.13
25	NET UNBILLED	-	-	-	-	-	-	-	-
26	COMPANY USE (Line 40 - Page 11)	(3,517)	(1,000)	2,517	(251.67)	(17,713)	(8,820)	8,893	(100.82)
27	TOTAL THERM SALES (24-26 Estimated only)	2,656,023	3,074,842	418,819	13.62	30,123,685	28,324,579	(1,799,107)	(6.35)
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	-	0.00445	0.00445	100.00	0.00086	0.00510	0.00424	83.14
29	NO NOTICE SERVICE (2/16)	-	-	-	-	-	-	-	-
30	SWING SERVICE (3/17)	-	-	-	-	-	-	-	-
31	COMMODITY (Other) (4/18)	0.24411	0.41263	0.16852	40.84	0.27230	0.43653	0.16423	37.62
32	DEMAND (5/19)	0.05776	0.06661	0.00885	13.29	0.05846	0.06620	0.00774	11.69
33	OTHER (6/20)	0.52738	0.87271	0.34533	39.57	0.27661	(0.73372)	(1.01033)	137.70
LESS END-USE CONTRACT									
34	COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35	DEMAND (8/22)	-	-	-	-	-	-	-	-
36		-	-	-	-	-	-	-	-
37	TOTAL COST (11/24)	0.52240	0.63085	0.10845	17.19	0.58111	0.66991	0.08880	13.26
38	NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39	COMPANY USE (13/26)	0.46000	0.63100	0.17100	27.10	0.47485	0.64832	0.17347	26.76
40	TOTAL THERM SALES (11/27)	0.53363	0.63106	0.09743	15.44	0.51552	0.64579	0.13027	20.17
41	TRUE-UP (E-2)	(0.01275)	(0.01275)	-	-	(0.01275)	(0.01275)	-	-
42	TOTAL COST OF GAS (40+41)	0.52088	0.61831	0.09743	15.76	0.50277	0.63304	0.13027	20.58
43	REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.52350	0.62142	0.09792	15.76	0.50530	0.63622	0.13092	20.58
45	PGA FACTOR ROUNDED TO NEAREST .001	0.524	0.62100	0.097	15.62	0.505	0.636	0.131	20.60

COMPANY:		COMPARISON OF ACTUAL VERSUS FLEX-DOWN ESTIMATE						SCHEDULE A-1/R	
FLORIDA CITY GAS		OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR						(REVISED 6/08/94)	
ESTIMATED FOR THE PERIOD OF:		JANUARY 2016 THROUGH			DECEMBER 2016			(Flex Down) PAGE 2 OF 12	
		CURRENT MONTH: 09/16		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
		ACTUAL	FLEX DOWN ESTIMATE	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%
COST OF GAS PURCHASED									
1	COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	-	1,774	1,774	100.00	-	51,809	51,809	100.00
2	NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
3	SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
4	COMMODITY (Other) (Line 24 A-1 support detail)	590,833	564,807	(26,026)	(4.61)	5,450,951	6,922,849	1,471,898	21.26
5	DEMAND (Line 25 + Line 31 A-1 support detail)	672,099	551,709	(120,390)	(21.82)	8,216,910	6,184,910	(2,032,000)	(32.85)
6	OTHER (Line 40 A-1 support detail)	154,409	25,396	(129,013)	(508.01)	1,172,972	303,584	(869,388)	(286.38)
LESS END-USE CONTRACT									
7	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8	DEMAND	-	-	-	-	-	-	-	-
9		-	-	-	-	-	-	-	-
10	Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	1,417,341	1,143,686	(273,655)	(23.93)	14,840,833	13,463,152	(1,377,681)	(10.23)
12	NET UNBILLED	-	-	-	-	-	-	-	-
13	COMPANY USE (Line 40 - Page 11)	(1,618)	(490)	1,127	(229.90)	(7,771)	(4,224)	3,547	(83.96)
14	TOTAL THERM SALES	1,269,880	1,143,196	(126,684)	(11.08)	13,574,026	13,458,928	(115,098)	(0.86)
THERMS PURCHASED									
15	COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	2,432,373	2,304,300	(128,073)	(5.56)	22,731,407	28,215,000	5,483,593	19.44
16	NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
17	SWING SERVICE Commodity (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
18	COMMODITY (Other) Commodity (Line 24 A-1 support detail)	2,420,323	2,304,300	(116,023)	(5.04)	22,856,656	28,215,000	5,358,344	18.99
19	DEMAND Billing Determinants Only (Line 25 + Line 31 A-1 support detail)	11,635,070	8,897,400	(2,737,670)	(30.77)	142,298,163	104,337,560	(37,960,603)	(36.38)
20	OTHER Commodity (Line 40 A-1 support detail)	292,785	29,100	(263,685)	(906.13)	4,096,598	313,800	(3,782,798)	(1,205.48)
LESS END-USE CONTRACT									
21	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22	DEMAND	-	-	-	-	-	-	-	-
23		-	-	-	-	-	-	-	-
24	TOTAL PURCHASES (17+18+20)-(21+23)	2,713,108	2,333,400	(379,708)	(16.27)	26,953,254	28,528,800	1,575,546	5.52
25	NET UNBILLED	-	-	-	-	-	-	-	-
26	COMPANY USE (Line 40 - Page 11)	(3,517)	(1,000)	2,517	-	(16,893)	(9,000)	7,893	(87.70)
27	TOTAL THERM SALES (24-26 Estimated only)	2,656,023	2,332,400	(323,623)	(13.88)	29,325,141	28,519,800	(805,341)	(2.82)
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	-	0.00077	0.00077	100.00	-	0.00184	0.00184	100.00
29	NO NOTICE SERVICE (2/16)	-	-	-	-	-	-	-	-
30	SWING SERVICE (3/17)	-	-	-	-	-	-	-	-
31	COMMODITY (Other) (4/18)	0.24411	0.24511	0.00100	0.41	0.23848	0.24536	0.00688	2.80
32	DEMAND (5/19)	0.05776	0.06201	0.00425	6.85	0.05774	0.05928	0.00154	2.60
33	OTHER (6/20)	0.52738	0.87271	0.34533	39.57	0.28633	0.96744	0.68111	70.40
LESS END-USE CONTRACT									
34	COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35	DEMAND (8/22)	-	-	-	-	-	-	-	-
36		-	-	-	-	-	-	-	-
37	TOTAL COST (11/24)	0.52240	0.49014	(0.03226)	(6.58)	0.55061	0.47191	(0.07870)	(16.68)
38	NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39	COMPANY USE (13/26)	0.46000	0.49035	0.03035	6.19	0.46000	0.46934	0.00934	1.99
40	TOTAL THERM SALES (11/27)	0.53363	0.49035	(0.04328)	(8.83)	0.50608	0.47206	(0.03402)	(7.21)
41	TRUE-UP (E-2)	(0.01275)	(0.01275)	-	-	(0.01275)	(0.01275)	-	-
42	TOTAL COST OF GAS (40+41)	0.52088	0.4776	-0.04328	(9.06)	0.49333	0.45931	(0.03402)	(7.41)
43	REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.52350	0.48000	(0.04350)	(9.06)	0.49581	0.46162	(0.03419)	(7.41)
45	PGA FACTOR ROUNDED TO NEAREST .001	0.524	0.480	(0.044)	(9.17)	0.496	0.462	(0.034)	(7.36)

COMPANY:
FLORIDA CITY GAS

COMPARISON OF ACTUAL VERSUS FLEX-DOWN ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

ESTIMATED FOR THE PERIOD OF: JANUARY 2016 THROUGH DECEMBER 2016

FLEX DOWN ESTIMATE

COST OF GAS PURCHASED		Jan 2016	Feb 2016	Mar 2016	Apr 2016	May 2016	Jun 2016	Jul 2016	Aug 2016	Sep 2016	Oct 2016	Nov 2016	Dec 2016
1	COMMODITY (Pipeline)	11,524	11,537	8,516	7,673	3,311	3,236	2,160	2,078	1,774			
2	NO NOTICE SERVICE RESERVATION	-	-	-	-	-	-	-	-	-			
3	SWING SERVICE	-	-	-	-	-	-	-	-	-			
4	COMMODITY (Other)	991,313	1,068,788	781,433	859,640	707,923	698,706	647,937	602,302	564,807			
5	DEMAND	939,248	880,829	880,829	673,664	568,974	551,709	568,974	568,974	551,709			
6	OTHER	39,069	43,470	33,252	35,350	37,343	32,115	26,807	30,781	25,396			
LESS END-USE CONTRACT													
7	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-	-			
8	DEMAND	-	-	-	-	-	-	-	-	-			
9	Other	-	-	-	-	-	-	-	-	-			
10	Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-	-			
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	1,981,154	2,004,624	1,704,030	1,576,327	1,317,551	1,285,766	1,245,878	1,204,135	1,143,686			
12	NET UNBILLED	-	-	-	-	-	-	-	-	-			
13	COMPANY USE	(530)	(530)	(470)	(441)	(441)	(441)	(441)	(441)	(490)			
14	TOTAL THERM SALES	1,980,624	2,004,094	1,703,560	1,575,887	1,317,110	1,285,326	1,245,437	1,203,695	1,143,196			
THERMS PURCHASED													
15	COMMODITY (Pipeline) Billing Determinants Only	3,695,820	3,740,710	3,590,200	3,541,950	2,954,770	2,886,450	2,802,250	2,698,550	2,304,300			
16	NO NOTICE SERVICE RES Billing Determinants Only	-	-	-	-	-	-	-	-	-			
17	SWING SERVICE Commodity	-	-	-	-	-	-	-	-	-			
18	COMMODITY (Other) Commodity	3,695,820	3,740,710	3,590,200	3,541,950	2,954,770	2,886,450	2,802,250	2,698,550	2,304,300			
19	DEMAND Billing Determinants Only	16,785,880	15,702,920	15,702,920	10,769,100	9,193,980	8,897,400	9,193,980	9,193,980	8,897,400			
20	OTHER Commodity	42,100	41,600	33,000	36,700	36,600	32,800	26,500	35,400	29,100			
LESS END-USE CONTRACT													
21	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-	-			
22	DEMAND	-	-	-	-	-	-	-	-	-			
23		-	-	-	-	-	-	-	-	-			
24	TOTAL PURCHASES (17+18+20)-(21+23)	3,737,920	3,782,310	3,623,200	3,578,650	2,991,370	2,919,250	2,828,750	2,733,950	2,333,400			
25	NET UNBILLED	-	-	-	-	-	-	-	-	-			
26	COMPANY USE	(1,000)	(1,000)	(1,000)	(1,000)	(1,000)	(1,000)	(1,000)	(1,000)	(1,000)			
27	TOTAL THERM SALES (24-26 Estimated only)	3,736,920	3,781,310	3,622,200	3,577,650	2,990,370	2,918,250	2,827,750	2,732,950	2,332,400			
CENTS PER THERM													
28	COMMODITY (Pipeline) (1/15)	0.00312	0.00308	0.00237	0.00217	0.00112	0.00112	0.00077	0.00077	0.00077			
29	NO NOTICE SERVICE (2/16)	-	-	-	-	-	-	-	-	-			
30	SWING SERVICE (3/17)	-	-	-	-	-	-	-	-	-			
31	COMMODITY (Other) (4/18)	0.26823	0.28572	0.21766	0.24270	0.23959	0.24206	0.23122	0.22319	0.24511			
32	DEMAND (5/19)	0.05595	0.05609	0.05609	0.06256	0.06189	0.06201	0.06189	0.06189	0.06201			
33	OTHER (6/20)	0.92800	1.04496	1.00765	0.96322	1.02029	0.97913	1.01157	0.86953	0.87271			
LESS END-USE CONTRACT													
34	COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-	-			
35	DEMAND (8/22)	-	-	-	-	-	-	-	-	-			
36	Other (9/23)	-	-	-	-	-	-	-	-	-			
37	TOTAL COST (11/24)	0.53002	0.53000	0.47031	0.44048	0.44045	0.44044	0.44043	0.44044	0.49014			
38	NET UNBILLED (12/25)	-	-	-	-	-	-	-	-	-			
39	COMPANY USE (13/26)	0.53016	0.53014	0.47044	0.44060	0.44060	0.44060	0.44059	0.44060	0.49035			
40	TOTAL THERM SALES (11/27)	0.53016	0.53014	0.47044	0.44060	0.44060	0.44060	0.44059	0.44060	0.49035			
41	TRUE-UP (E-2)	(0.01275)	(0.01275)	(0.01275)	(0.01275)	(0.01275)	(0.01275)	(0.01275)	(0.01275)	(0.01275)			
42	TOTAL COST OF GAS (40+41)	0.51741	0.51739	0.45769	0.42785	0.42785	0.42785	0.42784	0.42785	0.47760			
43	REVENUE TAX FACTOR	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503			
44	PGA FACTOR ADJUSTED FOR TAXES	0.52001	0.51999	0.45999	0.43000	0.43000	0.43000	0.42999	0.43000	0.48000			
45	PGA FACTOR ROUNDED TO NEAREST .001	0.52000	0.52000	0.46000	0.43000	0.43000	0.43000	0.43000	0.43000	0.48000			

FOR THE PERIOD: JANUARY 2016 THROUGH DECEMBER 2016

CURRENT MONTH: 09/16

	(A)	(B)	(C)
COMMODITY (Pipeline)	THERMS	INV. AMOUNT	COST PER THERM
1 Commodity Pipeline - Scheduled FTS (Line 1 Page 10)	3,450,050	0.00	0.00000
2 Commodity Pipeline - Scheduled ITS			
3 No Notice Commodity Adjustment			
4 Commodity True-up (Line 2+3 Page 10)	(1,014,160)	0.00	0.00000
5 Commodity Adjustments (Transp. Portion: Off Syst. Sales, Co. Use) (Line 38+Line 40, Pg.11)	(3,517)	0.00	
6 Commodity Adjustments FGT Supplier Refund (Line 20 Page 10)		0.00	
7			
8 TOTAL COMMODITY (Pipeline)	2,432,373	0.00	0.00000
	Sched A-1 Ln 15	Sched A-1 Ln 1	Sched A-1 Ln 28
SWING SERVICE / ALERT DAY CHARGES			
9 Swing Service Scheduled			
10 Alert Day Volumes - FGT (Line 18, Page 11)	0	0.00	
11 Operational Flow Order Volumes - FGT			
12 Less Alert Day Volumes Direct Billed to Others			
13 Operating Account Balancing			
14 Other - Net market delivery imbalance	0	0.00	
15			
16 TOTAL SWING SERVICE / ALERT DAY CHARGES	0	0.00	
	Schedule A-1 Line 17	Schedule A-1 Line 3	Schedule A-1 Line 30
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS (Therms-Line 4 Page 10), (Amt-Line 87 Page 10)	2,435,890	795,295.54	0.32649
18 Bay Gas Storage	0	1,195.33	
19 Imbalance Cashout - FGT			
20 FGT - Cash out (Line 24 Page 11)	(22,660.00)	(61,748.50)	
21 Imbalance Cashout - Transporting Cust (Line 15 Page 11)	10,610	(15,084.95)	
22 Other Shippers (Line 85 Page 10)	0.00	(127,206.93)	
23 Less: OSS, Company Use, and Refund (Commodity Portion: Lines 38+40+41 Page 11)	(3,517)	(1,617.66)	0.46000
24 TOTAL COMMODITY (Other)	2,420,323	590,832.83	0.24411
	Schedule A-1 Line 18	Schedule A-1 Line 4	Schedule A-1 Line 31
DEMAND			
25 Demand (Pipeline) Entitlement (Line 10 Page 10)	9,670,500	568,349.19	0.05877
26 FPU - Capacity Indian River		70,000.00	0.00000
27 Less Relinquished Off System			
28 Other - FGT Fuel Surcharge (Line 17-19 Page 10)		0.00	
29 Demand - No Notice (Line 16 Page 10)	0	0.00	0.00000
30 Revenue Sharing - FGT			
31 Other - Storage Demand (Line 32 Page 11)	1,964,570	33,750.00	
32 TOTAL DEMAND	11,635,070	672,099.19	0.05776
	Sched A-1 Line 19+16	Sched A-1 Line 5+2	Sched A-1 Line 32 & 29
OTHER			
33 Other - Monthly purchase from Peoples Gas (Line 21+22, Page 10)	27,285	23,922.29	0.87677
34 Storage Purchases	0	123,111.05	
35 Storage withdrawal	265,500	728.44	
36 Storage Activity	0	6,647.14	
35 Realized Gain/Loss (Line 22, Page 10)		0.00	
36 LNG Supply		0.00	
37 FGT Demand		0.00	
38 TOTAL OTHER	292,785	154,408.92	0.52738
37	Schedule A-1 Line 20	Schedule A-1 Line 6	Schedule A-1 Line 33

COMPANY:
FLORIDA CITY GAS

CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE A-2
(REVISED 6/08/94)
PAGE 5 OF 12

FOR THE PERIOD OF: JANUARY 2016 THROUGH DECEMBER 2016

	CURRENT MONTH: 09/16		DIFFERENCE		PERIOD TO DATE		DIFFERENCE		
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	
	ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%	
TRUE-UP CALCULATION									
1	PURCHASED GAS COST (Sch A-1 Flx down line 4+6)	745,242	590,203	(155,039)	-26.27%	6,623,923	7,226,433	602,510	8.34%
2	TRANSP GAS COST (Sch A-1 Flx down line 1+2+3+5)	672,099	553,483	(118,616)	-21.43%	8,216,910	6,236,719	(1,980,191)	-31.75%
3	TOTAL	1,417,341	1,143,686	(273,655)	-23.93%	14,840,833	13,463,152	(1,377,681)	-10.23%
4	FUEL REVENUES (Sch A-1 Flx down line 14) (NET OF REVENUE TAX)	1,269,880	1,143,196	(126,684)	-11.08%	13,574,026	13,458,928	(115,098)	-0.86%
5	TRUE-UP (COLLECTED) OR REFUNDED	46,372	46,372	-	0.00%	417,344	417,344	-	0.00%
6	FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	1,316,252	1,189,567	(126,684)	-10.65%	13,991,370	13,876,271	(115,098)	-0.83%
7	TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(101,090)	45,881	146,971	320.33%	(849,464)	413,119	1,262,583	305.62%
8	INTEREST PROVISION-THIS PERIOD (21)	515	(182)	(697)	382.97%	3,689	(1,448)	(5,137)	354.77%
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST	1,588,178	(533,956)	(2,122,134)	397.44%	1,534,868	(528,956)	(2,063,824)	390.17%
10	TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(46,372)	(46,372)	-	0.00%	(417,344)	(417,344)	-	0.00%
10a	PRIOR PERIOD ADJUSTMENTS	-	-	-	---	-	-	-	---
10b	MARGIN SHARING, REFUNDS & END OF PERIOD ADJ	-	-	-	---	1,169,482	-	(1,169,482)	---
11	TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a+10b)	1,441,232	(534,628)	(1,975,860)	369.58%	1,441,232	(534,628)	(1,975,860)	369.58%
INTEREST PROVISION									
12	BEGINNING TRUE-UP AND INTEREST PROVISION (9+10a)	1,588,178	(533,956)	(2,122,134)	397.44%				
13	ENDING TRUE-UP BEFORE INTEREST (12 + 10b + 7 - 5)	1,440,717	(534,446)	(1,975,163)	369.57%				
14	TOTAL (12+13)	3,028,894	(1,068,403)	(4,097,297)	383.50%				
15	AVERAGE (50% OF 14)	1,514,447	(534,201)	(2,048,648)	383.50%				
16	INTEREST RATE - FIRST DAY OF MONTH	0.00430	0.00430	-	0.00%				
17	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.00390	0.00390	-	0.00%				
18	TOTAL (16+17)	0.00820	0.00820	-	0.00%				
19	AVERAGE (50% OF 18)	0.00410	0.00410	-	0.00%				
20	MONTHLY AVERAGE (19/12 Months)	0.00034	0.00034	-	0.00%				
21	INTEREST PROVISION (15x20)	515	(182)	(697)	382.97%				

* If line 5 is a refund add to line 4
If line 5 is a collection () subtract from line 4

COMPANY: FLORIDA CITY GAS

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE

SCHEDULE A-3
(REVISED 8/19/93)
PAGE 6 OF 12

ACTUAL FOR THE PERIOD OF:

JANUARY 2016 THROUGH DECEMBER 2016

CURRENT MONTH: 09/16

DATE	(A) PURCHASED FROM	Y 2011 PURCHASED FOR	THI (C) SCH TYPE	(D) SYSTEM SUPPLY	(E) END USE	(F) TOTAL PURCHASED	COMMODITY COST		(I) DEMAND COST	(J) OTHER CHARGES ACA/GRI/FUEL	(K) TOTAL CENTS PER THERM
							(G) THIRD PARTY	(H) PIPELINE			
1	FGT		FTS-1						568,349.19		16.59
2	Sequent Energy Management	System Supply	FTS	3,450,050		3,450,050	795,295.54			4,140.06	23.05
3											
4											
5											
6											
7											
8											
9											
10											
11											
12											
13											
14											
15											
16											
17											
18											
19											
20											
TOTAL				3,450,050	-	3,450,050	795,296	-	568,349	4,140	39.65

NOTE: This page contains estimated pipeline & supplier purchases (volumes, prices) for current month.

TRANSPORTATION SYSTEM SUPPLY

COMPANY: FLORIDA CITY GAS
FOR THE PERIOD:

JANUARY 2016 THROUGH DECEMBER 2016

CURRENT MONTH: 09/16

	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
	PRODUCER/SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GxE)/F
1	Sequent Energy Management	Various	11,500	11,184	345,005	335,517	2.3052	2.3704
2								
3								
4								
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15								
16								
17								
18								
19								
20								
TOTAL			11,500	11,184	345,005	335,517	2.3052	2.3704
WEIGHTED AVERAGE							2.3052	2.3704

NOTE: Volumes and prices are estimate. City gate prices do not include FGT transportation charges.

COMPANY FLORIDA CITY GAS	THERM SALES AND CUSTOMER DATA						SCHEDULE A-5 (REVISED 8/19/93) PAGE 8 OF 12	
	FOR THE PERIOD OF:				JANUARY 2016 THROUGH		DECEMBER 2016	
	CURRENT MONTH: 09/16		DIFFERENCE		TOTAL THERMS SALES		DIFFERENCE	
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
	ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
THERM SALES (FIRM)								
1 RESIDENTIAL	986,782	969,927	(16,855)	-1.71%	12,093,612	11,757,322	(336,290)	-2.78%
2 GAS LIGHTS	1,246	1,900	654	52.46%	11,182	17,100	5,918	52.92%
3 COMMERCIAL	1,667,995	1,992,955	324,960	19.48%	17,220,346	19,172,041	1,951,695	11.33%
4 LARGE COMMERCIAL	-	109,760	109,760	0.00%	-	1,032,184	1,032,184	0.00%
5 NATURAL GAS VEHICLES	-	300	300	0.00%	-	2,700	2,700	0.00%
6 TOTAL FIRM	2,656,023	3,074,842	418,819	15.77%	29,325,141	31,981,347	2,656,206	9.06%
THERM SALES (INTERRUPTIBLE)								
7 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%
8 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%
17 CONTR. INTERR. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
9 TOTAL INTERRUPTIBLE	-	-	-	0.00%	-	-	-	0.00%
THERM TRANSPORTED								
10 COMMERCIAL TRANSP.	4,491,087	3,375,818	(1,115,269)	-24.83%	39,225,601	38,665,975	(559,626)	-1.43%
11 SMALL COMMERCIAL TRANSP. FIRM	2,465,065	1,716,965	(748,100)	-30.35%	24,482,937	17,388,180	(7,094,757)	-28.98%
12 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%
13 SMALL COMMERCIAL TRANSP - NGV	-	1,008	1,008	0.00%	-	9,036	9,036	0.00%
14 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%
15 CONTRACT INTERRUPT. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
16 INTERRUPT. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
17 CONTR. INTERR. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
18 SPECIAL CONTRACT TRANSP.	544,222	1,042,234	498,012	91.51%	11,053,616	18,168,917	7,115,301	64.37%
19 TOTAL TRANSPORTATION	7,500,373	6,136,025	(1,364,348)	-18.19%	74,762,154	74,232,108	(530,046)	-0.71%
TOTAL THERMS SALES & TRANSP.	10,156,396	9,210,867	(945,529)	-9.31%	104,087,294	106,213,455	2,126,161	2.04%
NUMBER OF CUSTOMERS (FIRM)								
					AVG. NO. OF CUSTOMERS PERIOD TO DATE			
20 RESIDENTIAL	99,993	97,951	(2,042)	-2.04%	99,932	98,235	(1,697)	-1.70%
21 GAS LIGHTS	-	197	197	0.00%	-	197	197	0.00%
22 COMMERCIAL	4,895	5,431	536	10.95%	4,927	5,351	424	8.61%
23 LARGE COMMERCIAL	5	4	(1)	-20.00%	3	4	1	33.33%
24 NATURAL GAS VEHICLES	-	1	1	0.00%	-	1	1	0.00%
25 TOTAL FIRM	104,893	103,584	(1,309)	-1.25%	104,862	103,788	(1,074)	-1.02%
NUMBER OF CUSTOMERS (INTERRUPTIBLE)								
					AVG. NO. OF CUSTOMERS PERIOD TO DATE			
26 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%
27 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%
28 TOTAL INTERRUPTIBLE	-	-	-	0.00%	-	-	-	0.00%
NUMBER OF CUSTOMERS (TRANSPORTATION)								
					AVG. NO. OF CUSTOMERS PERIOD TO DATE			
29 COMMERCIAL TRANSP.	93	91	(2)	-2.15%	92	91	(1)	-1.09%
30 SMALL COMMERCIAL TRANSP. FIRM	2,630	1,891	(739)	-28.10%	2,552	1,902	(650)	-25.47%
31 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%
32 SMALL COMMERCIAL TRANSP - NGV	-	3	3	0.00%	-	3	3	0.00%
33 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%
34 CONTRACT INTERRUPT. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
35 INTERRUPT. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
36 CONTR. INTERR. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
37 SPECIAL CONTRACT TRANSP.	2	30	28	1400.00%	2	30	28	1400.00%
38 TOTAL TRANSPORTATION	2,725	2,015	(710)	-26.06%	2,646	2,026	(620)	-23.43%
TOTAL CUSTOMERS	107,618	105,599	(2,019)	-1.88%	107,508	105,814	(1,694)	-1.58%
THERM USE PER CUSTOMER								
39 RESIDENTIAL	10	10	-	0.00%	13	13	-	0.00%
40 GAS LIGHTS	-	10	10	0.00%	-	10	10	0.00%
41 COMMERCIAL	341	367	26	7.62%	388	398	10	2.58%
42 LARGE COMMERCIAL	-	27,440	27,440	0.00%	-	28,672	28,672	0.00%
43 NATURAL GAS VEHICLES	-	300	300	0.00%	-	-	-	0.00%
44 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%
45 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%
46 COMMERCIAL TRANSP.	48,291	37,097	(11,194)	-23.18%	47,374	47,211	(163)	-0.34%
47 SMALL COMMERCIAL TRANSP. FIRM	937	908	(29)	-3.09%	1,066	1,016	(50)	-4.69%
48 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%
49 SMALL COMMERCIAL TRANSP - NGV	-	-	-	0.00%	-	335	335	0.00%
50 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%
51 CONTRACT INTERRUPT. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
52 INTERRUPT. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
53 CONTR. INTERR. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
54 SPECIAL CONTRACT	272,111	34,741	(237,370)	-87.23%	614,090	67,292	(546,798)	-89.04%

FLORIDA CITY GAS
GAS INVOICES
CURRENT MONTH: 09/16

FOR THE PERIOD: JANUARY 2016 THROUGH DECEMBER 2016

	FGT FTS - Contract 5034	MCF	THERMS	RATE	AMOUNT	Actual Checked:
1	Commodity costs					
2	Contract #5034	FTS 1	3,450,050	0.00000	0.00	
3	Contract #3608, 5338, 5364, 5381	FTS 2		0.00000	0.00	
3A	Back to Back / No Notice					
4	Total Firm:		3,450,050	n/a	0.00	()
MEMO: FGT Fixed charges paid on 10th of month						
5	FTS-1 Demand - System supply	Miami	4,714,500	0.72998354	0.05518	260,146.11 ()
6	" Capacity release		0	---		
7	" System supply	Treasure Coast	214,200	0.03001259	0.05518	11,819.56 ()
8	" System supply	Brevard	1,268,700	0.24000387	0.05518	70,006.87 ()
9	" " "	Merritt Sq.	0		0.05518	0.00 ()
10	Total FTS-1 demand		6,197,400			
11					341,973	
12	FTS-2 Demand - System supply	Miami	2,700,000		0.06518	175,986 ()
13	FTS-2 Demand		773,100	---		50,391 ()
14						
15	Total FTS-2 demand		3,473,100			
16					226,376.66	
17	TECO - Peoples Gas - 08/11 Usage Adj					
18	FGT Storage Demand		0			0 ()
19						
20						()
21	Total fixed charges		9,670,500			
22					568,349.19	
23	OTHER SUPPLIERS:					
24			THERMS		AMOUNT	
25	Sequent Energy Management		3,450,050		795,295.54	()
26	Bay Gas Storage - Injection					()
27						()
28						()
29						()
30						()
31						()
32						()
33						()
34						()
35						()
36						()
37						()
38						()
39						()
40						()
41						()
42						()
43						()
44						()
45	Total costs:		3,450,050		795,295.54	
46						
47	Total Gas Cost Accrual: (Line 4+21+34, Page 9)				1,363,644.73	

FLORIDA CITY GAS
SUMMARY OF GAS COSTS
CURRENT MONTH: 09/16

FOR THE PERIOD: JANUARY 2016 THROUGH DECEMBER 2016

	therms billed	Net		Amount		Net Activity	Invoice Reference	Invoice
		therms received		Payments	Accruals			
1	FGT -		3,450,050.0			-		
2	FTS-1 & FTS-2 Commod. (Mia,Brv,TC) 09/16					-		
3	Reverse FTS-1 & FTS-2 Commod accr 08/16		(3,781,510.0)			-		
4	FTS-1 & FTS-2 Commodity 08/16		2,767,350.0	-		-		
5			2,435,890.0			-		
6	FTS-1 & FTS-2Demand (Mia,Brv,TC) 09/16	9,670,500.0			568,349.19	568,349.19		
7	Reverse FTS-1 & FTS-2 Demand accr 08/16	(9,992,850.0)			(587,294.17)	(587,294.17)		
8	FTS-1 & FTS-2 Demand 08/16	9,992,850.0		587,294.17		587,294.17	B1 (1)	
9						-		
10	TOTAL FGT DEMAND	9,670,500.0				568,349.19		
11	No-Notice Demand					-		
12						-		
13						-		
14						-		
15						-		
16	TOTAL NO-NOTICE DEMAND					-		
17						-		
18						-		
19	FGT - Special Fuel Surcharge					-		
20	Marlin - Capacity Fellsmere					-		
21	FPU - Capacity Indian River			70,000.00		70,000.00		
22	TECO - Peoples Gas		4,294	1,900.88		1,900.88	B2 & B3	
23	TECO - Peoples Gas - Miramar Hosp.		22,990	22,021.41		22,021.41	B4	
24	Reverse Sequent - 08/16	(3,781,510.0)			(907,976.99)	(907,976.99)		
25						-		
26	Sequent - 09/16	2,888,130.0		780,770.06		780,770.06	B1 (2)	
27	Sequent - - Adjustment					-		
28						-		
29						-		
30	Bay Gas Storage Activity			(123,549.57)		(123,549.57)		
31	Bay Gas Storage Activity			72,305.49		72,305.49		
32	Bay Gas Storage Activity			126,207.50		126,207.50		
33	Bay Gas Storage Activity			(79,191.86)		(79,191.86)		
34	Bay Gas Storage Activity			(110,370.31)		(110,370.31)		
35	Bay Gas Storage Activity			121,245.89		121,245.89		
36						-		
37						-		
38						-		
39						-		
40						-		
41						-		
42						-		
43						-		
44						-		
45						-		
46						-		
47	Net Activity	(893,380.00)				(120,559.79)		
48								
49	CURRENT MTH ACCRUALS(Page 9 Ln 45) :	3,450,050.0			795,295.54	795,295.54		
50								
51	Total purchases & accruals -		2,463,174.5	1,468,633.66	(131,626.43)	1,337,007.23		

FLORIDA CITY GAS
SUMMARY OF GAS COSTS

FOR THE PERIOD: JANUARY 2016 THROUGH DECEMBER 2016								
FGT	therms billed	Net therms received	Amount		Net Activity	Invoice Reference	Invoice due	Invoice paid
			Payments	Accruals				
OVERTENDERS / TRANSP. CUSTOMERS								
1								
2	Cash outs		10,609.8	(15,084.95)	(15,084.95)	B5		
3					-			
4					-			
5					-			
16					-			
17					-			
18					-			
19					-			
20					-			
21					-			
22	Total Cash outs / Overtenders	0.0	10,609.8	(15,084.95)	0.00	(15,084.95)		
BOOK-OUT TRANSACTIONS								
24					-			
25	FGT Cashout		(22,660.0)	(61,748.50)	(61,748.50)	B1 (3)		
26	Annual Cashout				-			
27	Rate Refund		-	0.00	-	B1 (10)		
28	Total book-outs	0.0	(22,660.0)	(61,748.50)	0.00	(61,748.50)		
STORAGE TRANSACTIONS								
29								
30	Bay Gas - Storage Demand	1,500,000		33,750.00	33,750.00	B1 (1)		
31					0.00			
32	Storage Purchases - Bay Gas	464,570		123,111.05	123,111.05	B1 (9)		
33	Storage Injections Purch. - Bay Gas	438,520		438.52	438.52	B1 (4)		
34	Storage Injections Transp. - Bay Gas	445,180		756.81	756.81	B1 (5)		
35	Storage Withdrawals - Bay Gas	277,090		277.09	277.09	B1 (6)		
36	Storage Withdrawals - Transp. - Bay Gas		265,500	451.35	451.35	B1 (7)		
37	Total storage costs	3,125,360.0		158,784.82	0.00	158,784.82		
38								
39			2,716,624.3	1,550,585.03	(131,626.43)	1,418,958.60		
40				(a)	(b)			
41								
42	Total Gas Cost - (a + b):			1,418,958.60				
43				0.00				
44								
45	Company Use		(3,516.7)	(1,617.66)				
46	CNG Vehicle Use		0.0	0.00				
47								
48	Total PGA Gas Cost - (Ln 34 through 41):		2,713,107.65	1,417,340.94				