



October 21, 2016

Carlotta S. Stauffer, Commission Clerk  
Office of Commission Clerk  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, FL 32399

RE: Docket No. 160065-WU; Application for an increase in water rates in Charlotte County by  
Bocilla Utilities, Inc.  
Our File No. 47016.04

Dear Ms. Stauffer:

Attached are the responses of Bocilla Utilities, Inc., to the Staff's Second Data Request dated September 30, 2016.

Should you or Staff have any questions regarding this filing, please do not hesitate to give me a call.

Very truly yours,

A handwritten signature in black ink, appearing to read "Martin S. Friedman". The signature is fluid and cursive, with a long horizontal stroke extending to the right.

MARTIN S. FRIEDMAN  
For the Firm

MSF/  
Enclosures

cc: Craig Noden (via email)  
Ray Flischel (via email)  
Margo Leathers, Esquire (via email)  
Danielle Roth, Esquire (via email)

**BOCILLA UTILITIES, INC.**

**DOCKET NUMBER 160065**

**RESPONSE TO SECOND DATA REQUEST DATED SEPTEMBER 30, 2016**

The following is submitted in response to the staff's second data request:

1a) It is important to understand this is more than a clerical position, this is an administrative position, it will have responsibility for all initial customer complaints, payroll, workman's compensation, website, ACH, online payments, all basic accounting functions, all billing and payment requirements, correspondence and most importantly is the necessary documentation that is being required by PSC, OPC and The FDEP. After reviewing the requests and concerns, to meet the requirements of PSC, OPC and the FDEP, more detail reports are going to be required each month. Just to mention a few, record board of director meetings, track employee time by job, position, detail accounting of asset additions, tracking of invoices including filing by account number and duplicate files for all asset additions, to mention a few. In addition, the Utility at present is behind in office procedures. To hire a part time person who receives no sick pay, vacation pay, retirement pay, health insurance, holidays nor any other type of employee benefits requires a higher rate of pay than a clerical person (or salaried employee with benefits). The Utility believes that a rate of \$25 to be reasonable for an administrative assistant on a part time basis, which is the pay for the current administrative assistant..

1b) The \$400 was a mathematical error, the Utility requests \$10,000.

1c) After receiving the two data requests and the OPC letter of Issues and Concerns there is no doubt of the amount of paper work to comply with required records as prescribed by governmental agencies. One small example is the request by staff to provide five years of detail barge trips, which the Utility will have to begin tracking for future rate case purposes. On a daily basis the Utility will need to examine the bills from the barge company and record each trip, who took it, and what the purpose of the trip was for, this will require a minimum of 4 hours each month JUST for this one small function. Also, see the above for other examples and this does not consider the other items being requested. The Utility has not mentioned the items that it would like to expand on such as better coding of accounting transactions, better tracking and recording of credit card transactions, more proactive correspondence with customers, better tracking of water adjustments, updating web site, proactive in requesting customers to pay by direct deposit, and many smaller items that have lacked attention in the last few years as the Utility tried to conserve finances.

1d) There will only be one employee, the current employee who works one day a week will go to two days a week. See response 1a).

1e) There will be no overlapping duties since they will all be done by the same personnel.

2 a & b) The accounting work that will be completed by the part time employee will be recording all checks into QuickBooks, recording bulk deposits into QuickBooks, recording detail deposits by customers into the billing software, recording water meter readings into the billing software, prepare bills and mailing of monthly bills, reconciliation of bank accounts, reconciliation of monthly credit card accounts this accounts for 2 of the employees currently 4 days a month. The items that are not included and will require more accounting expertise are the following: reconciliation of accounts receivable in the billing software and tying that reconciliation to the general ledger in QuickBooks, recording of water revenues into QuickBooks, detailing and recording of accounts payable into QuickBooks, recording of the following monthly accruals: depreciation, amortization, real estate tax, tangible tax, assessment fees, prepaid insurance, and any other monthly accruals to provide accurate financial statements. After entries into QuickBooks of the previous mentioned items, the preparation of the balance sheet and income statement, review of the said statements, corrections or additions and final preparation for presentation to the board at monthly meetings. Update of depreciation schedules and amortization schedules, record all transactions into a general ledger to be used for tax preparation.

With the additional time requested for the part time employee the responsibility for accounts receivable reconciliation, recording of water revenue and recording of accounts payable will be allocated to that position, the additional functions required more accounting expertise than available at the Utility. Outside services will be required and the following are suggested time estimates:

Tracking, updating schedules and recording of monthly accruals 1 hour

Preparing and entering journal entries ½ of an hour

Preparation of balance sheet and income statement ¼ of an hour

Review statements, corrections and additions ½ of an hour

Update depreciation and amortization schedules ¼ of an hour (average per month)

Update and maintain tax records in addition to PSC information, to include general ledgers, depreciation and amortization schedules. (1 hour)

The Utility believes that such work will required at least 3 ½ hours each month and that these services will run at least \$100 per hour.

3a) There are no invoices for a projected item, this work is a requested additional expense and has not been completed yet.

3b)The Utility has never had the financial resources for an exercise program or schedule but after the first loss of lives on the island from a home fire, more attention is being focused on fire flow and maintenance of the fire hydrants. The estimated cost is one (1) hour per hydrant times 62 hydrants times twice yearly = \$ 3,720.00.

4) Please see answer 3(b) above relating to increased focus on maintaining fire hydrants. The cost involved is clearing the area around each hydrant twice yearly, applying new reflective tape as needed. Sandblasting, paint, tape and labor is estimated to cost \$ 75.00 per hydrant. BUI is proposing to do 31 (or one-half of the 62 hydrants) hydrants per year for the cost of \$ \$ 2,325. (Cost was incorrectly totaled in the first data request \$ 2,310.) Cost to replace hydrants is \$ 2,500 to \$ 3,000 per hydrant). Painting the hydrants provides for increased visibility and should extend the lifetime of each hydrant which is subject to the harsh island environment.

5) The following are the employees, titles and corresponding w-2 amounts

R. Craig Noden, chief operating officer	\$97,845.95
John Keaser, operator	\$61,154.05
Eileen Montanez, part time	\$10,075.00
Daniel Webster, part time	\$33,390.00

These are gross amounts that correspond to the W-2's, they do account for capitalized salaries, or allocated salaries.

6a) The Utility is now looking at box utility truck and feel that this will better protect the supplies and tools that are carried on the truck and remain on the truck. By having a box truck this will allow inside storage and keep them out of the harsh conditions that apply outside next to the Gulf of Mexico. The cost of a new box truck, which can be financed at 0% over six (6) years is very competitive to that of a used Ford F-150 that will currently carry 3-4 % financing charges. In addition, the Utility keeps trucks for a long period and thus a new truck will be cost effective over two used trucks in the same period. If the land is taken out of rate base the Utility will obligated to lease storage space but believes the tools and supplies, currently stored on the land, can be contained in the new truck.

6b) Fuel consumption was reimbursement to employees for use of personal automobiles, this will be replaced by reimbursement for mileage on personal cars. This rate will be at the approved IRS reimbursement rate. It is anticipated that employees will use personal cars or trucks for 3600 miles a year or reimbursement rate of +/- \$1800, this will come close to previous fuel reimbursements. These extra miles will be in addition to truck miles, as there are more than one employee.

7a) The 1099 subcontractor is paid \$ 20.00 hour.

7b) The sub-contractor is required when the full-time operator is not available to help the part time employee. Many tasks in the field require two persons. Examples are low pressure clean outs, meter installation, meter reading, digging up leaks, repairing valves, installing new services, etc.

7c) No additional clerical work will be required as all sub-contractor work is field related.



8a) No

8b) Please see the attached twelve months billing, Attachment "2-8b"

8c) There are only two tenants. The electric bill is split based on square feet of space each tenant occupies.

8d) Islander Properties, Inc. is not a related party, and no interested party of Bocilla Utilities, Inc. owns or works for Islander Properties, Inc.

9a) There is no current solution to the nitrification and bio film problem, it deals with heat of the water and the use of chloramines. At the present time, there is no indication that the Department of Environmental Protection or the EPA will change its position in the use of these chemicals, as such the Utility will continue to flush water, clean lines and add chloramine as allowed.

9b) The Utility has undertaken a systematic unidirectional flushing and super chlorination program to try and reduce the annual nitrification and bio-film issue.

9c) The Utility has requested a proforma project "Chloramine Feed System" at an initial estimate of \$ 10,114. Please see Attachment "2-9(c) which is the engineer's revised estimate of \$ 14,721.00 plus estimated annual staff operational cost of \$ 490.00.

9d) It's estimated that the officer's/owner's time spent on chemical checking, flushing, and super chlorination is 10% of total time.

9e) The officer's/owner's duties are the overall responsibility of overseeing and protecting a publicly regulated public water supply 24 hours a day, 365 days a year. The licensed operator's duties are complete regulatory compliance of a publicly regulated water supply, day to day oversight of all operational duties that include testing, boost station operation, maintenance of the distribution system, customer complaints, repairs, equipment needs, etc. 24 hours a day, 365 days a year.

In a small utility such as BUI there are by necessity some overlapping of responsibilities since it is challenging for these small utilities to enjoy any economies of scale.

10a) From 2010 till 2014 (when the plant was decommissioned)

30- trips per month required by DEP for plant inspection

8 to 16 - additional trips per month for the licensed operator

4 to 8 - trips per month for the officer/ owner

8 to 12 trips per month annual for trades, subcontractors, inspectors, professionals

10b) Attachment 2-10(b) contains invoices for barging expenses for 2015 and January – September 2016

10c) No, personal transportation is not included in the Utility's barging expense.

10d) The difference between 2015 and 2010 miscellaneous expense is \$33,035. The major differences are between the years are bargaining expense of \$13,320 This expense was not included on that line in 2010, billing costs difference is \$4,257 computer billing company was changed as the old company was not able to continue to provide service, director fees of \$10,800 which were not in effect in 2010, but have been for the last three years, and \$1,200 increase in some repair and maintenance items. The other amount of \$3,458 is small increases in many items, cell phones because of new boost stations, internet hot spots, office supplies, and other items.

11) The Utility believes this to be a pro forma capital item, but by replacing meters each year a depreciation expense is generated and the one that was generated before it continues. Therefore, even though meters were replaced in the test year of 2015, this depreciation expense will continue yearly for 17 years. The meter replacement program is scheduled over the next (4) years – 104 meters in 2015 and 60 per year 2016-2019)

12) Please see the Utility's response to the field auditors report previously filed in this Docket.

13) See the response to OPC Issues #16 regarding additional engineering expense. BUI's administrative assistant, Eileen, has expended 49.5 hours addressing rate case issues in excess of her normal one day a week See Attachment "2-13". This time at \$25 = \$1,237.50 to date and mailing expense of \$1,395.00 to date. **BUI estimates an additional \$ 525.00 in clerical and \$465.00 in mailing through the PAA Order.** Attached as Attachment "2-14" is the documentation of rate case expense for Ray Flischel (\$55,884.79), Martin Friedman (\$25,540.59) and Frank Seidman (\$2,850.00).

14) Please see Responses to OPC Issues and Concerns attached.

ATTACHMENT "2-8(b)"

ISLANDER PROPERTIES, INC.

7025-A Placida Rd.  
Englewood, FL 34224

# INVOICE

Date	Invoice #
1/8/2015	IP823

Bill To
Bocilla Utilities, Inc. 7025-A Placida Rd Englewood, FL 34224

S.O. No.	Job Name

Date Serviced	Description	Amount
1/8/2015	Rent BUI	225.00
1/8/2015	Florida Power & Light	22.98
<b>Total</b>		\$247.98

ISLANDER PROPERTIES, INC.

7025-A Placida Rd.  
Englewood, FL 34224

# INVOICE

Date	Invoice #
2/5/2015	IP824

<b>Bill To</b>
Bocilla Utilities, Inc. 7025-A Placida Rd Englewood, FL 34224

S.O. No.	Job Name

Date Serviced	Description	Amount
2/5/2015	Rent BUI	225.00
2/5/2015	Florida Power & Light	19.55
<i>Handwritten:</i> BUI (1012) A # 709 - 225.00 # 855.1 19.55 \$ [244.55] C&E 2/11/15		
<b>Total</b>		\$244.55



ISLANDER PROPERTIES, INC.

7025-A Placida Rd.  
Englewood, FL 34224

# INVOICE

Date	Invoice #
3/5/2015	IP826

Bill To
Bocilla Utilities, Inc. 7025-A Placida Rd Englewood, FL 34224

S.O. No.	Job Name

Date Served	Description	Amount
3/5/2015	Rent BUI	225.00
3/5/2015	Florida Power & Light	23.28
<i>Handwritten:</i> BUI (1012) # 709 - 225.00 # 855-1 - 23.28 <hr/> \$ 248.28 C&E 3/18/15		
<b>Total</b>		\$248.28

ISLANDER PROPERTIES, INC.

7025-A Placida Rd.  
Englewood, FL 34224

# INVOICE

Date	Invoice #
4/9/2015	IP827

Bill To
Bocilla Utilities, Inc. 7025-A Placida Rd Englewood, FL 34224

S.O. No.	Job Name

Date Served	Description	Amount
4/9/2015	Rent BUI	225.00
4/9/2015	Florida Power & Light	13.23
<b>Total</b>		\$238.23

ISLANDER PROPERTIES, INC.

7025-A Placida Rd.  
Englewood, FL 34224

# INVOICE

Date	Invoice #
5/7/2015	IP828

Bill To
Bocilla Utilities, Inc. 7025-A Placida Rd Englewood, FL 34224

S.O. No.	Job Name

Date Serviced	Description	Amount
5/7/2015	Rent BUI	225.00
5/7/2015	Florida Power & Light	5.12
<i>BUI (10/12) 5.12</i> <i># 855.1 - 225.00</i> <i># 709 - 5/13/15</i> <i>C &amp; E</i>		
<b>Total</b>		\$230.12

SLANDER PROPERTIES, INC.

7025-A Placida Rd.  
Englewood, FL 34224

# INVOICE

Date	Invoice #
6/18/2015	IP829

Bill To
Bocilla Utilities, Inc. 7025-A Placida Rd Englewood, FL 34224

S O. No.	Job Name

Date Served	Description	Amount
6/18/2015	Rent BU!	225.00
6/18/2015	Florida Power & Light	15.89
<p><i>Handwritten notes:</i> Bocilla # 709 # 855.1 C&amp;E</p> <p><i>Handwritten calculations:</i> \$ 225.00 - 15.89 ----- 6/24/15</p>		
<b>Total</b>		\$240.89

ISLANDER PROPERTIES, INC.

7025-A Placida Rd.  
Englewood, FL 34224

# INVOICE

Date	Invoice #
7/2/2015	IP830

Bill To
Bocilla Utilities, Inc. 7025-A Placida Rd Englewood, FL 34224

S.O. No.	Job Name

Date Served	Description	Amount
7/2/2015	Rent BUI	225.00
7/2/2015	Florida Power & Light	20.10
<i>BUI (1012)</i> <i># 709</i> <i># 855-1</i> <i>225.00</i> <i>20.10</i> <hr/> <i>245.10</i> <i>ASAP</i> <i>C&amp;E</i>		
<b>Total</b>		\$245.10



ISLANDER PROPERTIES, INC.

7025-A Placida Rd.  
Englewood, FL 34224

# INVOICE

Date	Invoice #
8/13/2015	IP832

Bill To
Bocilla Utilities, Inc. 7025-A Placida Rd Englewood, FL 34224

S.O. No.	Job Name

Date Serviced	Description	Amount
8/13/2015	Rent BUI	225.00
8/13/2015	Florida Power & Light	25.46
<i>Handwritten notes:</i> BUI 709 - 225 # 555.1 25.46 8/25/15 C&E		
<b>Total</b>		\$250.46

ISLANDER PROPERTIES, INC.

7025-A Placida Rd.  
Englewood, FL 34224

# INVOICE

Date	Invoice #
9/2/2015	IP831

Bill To
Bocilla Utilities, Inc. 7025-A Placida Rd Englewood, FL 34224

S.O. No.	Job Name

Date Serviced	Description	Amount
9/2/2015	Rent BUI	225.00
9/2/2015	Florida Power & Light	23.42
<b>Total</b>		<b>\$248.42</b>

ISLANDER PROPERTIES, INC.

7025-A Placida Rd.  
Englewood, FL 34224

# INVOICE

Date	Invoice #
10/8/2015	IP833

Bill To
Bocilla Utilities, Inc. 7025-A Placida Rd Englewood, FL 34224

S.O. No.	Job Name

Date Serviced	Description	Amount
10/1/2015	Rent BUI	225.00
10/1/2015	Florida Power & Light	22.65
<i>BUI (10/12)</i> <i># 709</i> <i># 855.1</i> <i>\$ 225.00</i> <i>22.65</i> <hr/> <i>\$ 247.65</i> <i>DATE</i> <i>10/14/15</i>		
<b>Total</b>		\$247.65

ISLANDER PROPERTIES, INC.

7025-A Placida Rd.  
Englewood, FL 34224

# INVOICE

Date	Invoice #
11/12/2015	IP834

Bill To
Bocilla Utilities, Inc. 7025-A Placida Rd Englewood, FL 34224

S.O. No.	Job Name

Date Serviced	Description	Amount
11/1/2015	Rent BUI	225.00
11/1/2015	Florida Power & Light	14.95
<b>Total</b>		\$239.95

ISLANDER PROPERTIES, INC.

7025-A Placida Rd.  
Englewood, FL 34224

# INVOICE

Date	Invoice #
12/2/2015	IP835

Bill To
Bocilla Utilities, Inc. 7025-A Placida Rd Englewood, FL 34224

S.O. No.	Job Name

Date Served	Description	Amount
12/2/2015	Rent BUI	225.00
12/2/2015	Florida Power & Light	12.17
<i>BOU (10/12)</i> <i># 885-1 - 12.17</i> <i># 709 - 225</i> <i>C&amp;E 12/23/15</i>		
<b>Total</b>		\$237.17



ATTACHMENT “2-9(c)”



October 14, 2016

RE: Chloramine Feed System Estimated Capital and Operations Cost

Craig;

Below are tables containing the estimated capital costs, chemical costs to boost the residual by 1.4 ppm and the estimated O&M costs including anticipated repair and maintenance(R&M).

BOCILLA UTILITIES BOOSTER STATION CHLORAMINE FEED SYSTEM EQUIPMENT LIST				
Description	Quantity		Price (estimate)	
			EA	Total
SAF-T-FLO eb-125-s-p-3-b-v	2	ea	\$90.00	\$180.00
3/4 Inch Tapping Saddle	2	ea	\$75.00	\$150.00
Stenner S3002AA201N Injection pumps	2	ea	\$320.00	\$640.00
Stenner 15 gallon storage tank for LAS	1	ea	\$150.00	\$150.00
3/8 inch compression fitting ball valve( PVC)	2	ea	\$20.00	\$40.00
3/8 " Poly tubing	30	ft	\$0.50	\$15.00
1/2" female pipe to 3/8 tubing fittings	2	ea	\$4.00	\$8.00
6" mega lugs	2	ea	\$175.00	\$350.00
6" Dip	7	ft	\$17.00	\$119.00
6" Rosemont 8750 W magmeter	1	ea	\$3,200.00	\$3,200.00
Min 4 point auto dialer	1	ea	\$115.00	\$115.00
<b>Total Equipment</b>				<b>\$4,967.00</b>

Installation labor and startup 3 days @ \$3500.00 per day \$9,754.00

<i>Total Estimated Cost of Chloramine Feed System Construction, Installation and Startup</i>	<i>\$14,721.00</i>
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Chemical Usage		
ADF at Booster	300,000 Gallons/Day	
Assume boost of 1.4ppm average	1.4 ppm	
Liquid Sodium Hypochlorite (LSH)	1 lb/gallon	Chlorine
LAS Liquid Ammonium Sulfate (LAS)	1 lb/gallon	Ammonia
Desired Chlorine to Ammonia Ratio	5:01 by weight	
Pounds of Water Per Day	2,502,000.00	
1 lb free chlorine converts to 1 lb Chloramines therefore		
To achieve a boost of 1.4 ppm requires 1.4 pounds of chlorine per million pounds of water		
Lbs Chlorine needed	3.5028 lbs/day	
To make 1.4 ppm of Chloramines requires .28 pounds of ammonia per pound of Chlorine at a 5 parts CL <sub>2</sub> to 1 Part NH <sub>3</sub> ratio		
Lbs Ammonia needed	0.98 lbs/day	
LSH needed	3.50 GPD	
LAS needed	0.98 GPD	
Note: This assumes there is an existing chloramine residual prior to boosting by 1.4 ppm and free ammonia is less than 1ppm		
Cost of Sodium Hypochlorite per gallon	\$1.40	
Cost of LAS per gallon	\$2.40	
Annual consumption of Sodium Hypochlorite	1,278.52 Gallons	
Annual consumption of LAS	357.99 Gallons	

<i>Estimated Annual Cost of Chemicals</i>	<i>\$2,649.10</i>
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Estimated annual staff operational cost

Staff                                      1hr/day                      \$50.00                      \$18,250.00

Estimated Annual Equipment R&M Cost			
Pumps	1/year		\$320.00
Tubing	2 times/year		\$20.00
labor	3hr additional	\$50.00	\$150.00
<b>Total</b>			<b>\$490.00</b>

<i>Total Estimated Operating and R&amp;M Cost</i>	<i>\$18,740.00</i>
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If you need anything else let me know.

Sincerely;



James A. Elder P.E.  
DMK Associates Inc.  
421 Commercial Court  
Suite C  
Venice, Florida 34292

ATTACHMENT "2-10(a)"



# Islander Management Company

7025-A Placida Road  
Englewood, FL 34224

# Invoice

Date	Invoice #
2/11/2011	61

Bill To
Bocilla Utilities, Inc. 7025-A Placida Road Englewood, FL 34224

**PAID**  
02/23/2011

Terms
Upon Receipt

Description	Amount
Barging: January: 35 Trips @ \$20.00/trip	700.00
Cell Phone: (941) 769-0561, (941) 769-8486	264.27

PLEASE REMIT TO ISLANDER MANAGEMENT CO.	<b>Total</b>	\$964.27
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# Islander Management Company

7025-A Placida Road  
Englewood, FL 34224

# Invoice

Date	Invoice #
3/3/2011	62

Bill To
Bocilla Utilities, Inc. 7025-A Placida Road Englewood, FL 34224

**PAID**  
**03/03/2011**

Terms
Upon Receipt

Description	Amount
Barging: February: 35 Trips @ \$20.00/trip	700.00
Cell Phone: (941) 769-0561, (941) 769-8486	264.27
<b>Total</b>	<b>\$964.27</b>

# Invoice

## Islander Management Company

7025-A Placida Road  
Englewood, FL 34224

Date	Invoice #
4/6/2011	65

Bill To
Bocilla Utilities, Inc. 7025-A Placida Road Englewood, FL 34224

**PAID**  
04/06/2011

Project	Terms
	Upon Receipt

Description	Amount
Barging: MARCH: 35 Trips @ \$20.00/trip	700.00
Cell Phone: (941) 769-0561, (941)-769-8486	264.27
<b>PLEASE REMIT TO ISLANDER MANAGEMENT CO.</b>	<b>Total</b> \$964.27

# Invoice

## Islander Management Company

7025-A Placida Road  
Englewood, FL 34224

Date	Invoice #
4/30/2011	67

**PAID**  
05/02/2011

Bill To
Bocilla Utilities, Inc. 7025-A Placida Road Englewood, FL 34224

Project	Terms
	Upon Receipt

Description	Amount
Barging: April: 42 Trips @ \$20.00/trip	840.00
Cell Phone: (941) 769-0561, (941)-769-8486	264.27
PLEASE REMIT TO ISLANDER MANAGEMENT CO.	<b>Total</b> \$1,104.27

# Invoice

## Islander Management Company

7025-A Placida Road  
Englewood, FL 34224

Date	Invoice #
6/6/2011	72

Bill To
Bocilla Utilities, Inc. 7025-A Placida Road Englewood, FL 34224

**PAID**  
06/06/2011

Project	Terms
	Upon Receipt

Description	Amount
Barging: MAY: 42 Trips @ \$20.00/trip	840.00
Cell Phone: (941) 769-0561, (941)-769-8486	264.27
PLEASE REMIT TO ISLANDER MANAGEMENT CO.	<b>Total</b> \$1,104.27

# Invoice

## Islander Management Company

7025-A Placida Road  
Englewood, FL 34224

Date	Invoice #
7/13/2011	74

Bill To
Bocilla Utilities, Inc. 7025-A Placida Road Englewood, FL 34224

**PAID**  
07/14/2011

Project	Terms
	Upon Receipt

Description	Amount
Barging: JUNE: 40 Trips @ \$20.00/trip	800.00
Cell Phone: (941) 769-0561, (941)-769-8486, (941) 875-5374, (941) 875-8636	334.43
<b>PLEASE REMIT TO ISLANDER MANAGEMENT CO.</b>	<b>Total</b> \$1,134.43

# Islander Management Company

7025-A Placida Road  
 Englewood, FL 34224

# Invoice

Date	Invoice #
8/5/2011	75

**PAID**  
 08/05/2011

Bill To
Bocilla Utilities, Inc. 7025-A Placida Road Englewood, FL 34224

Project	Terms
	Upon Receipt

Description	Amount
Barging: JULY: 40 Trips @ \$20.00/trip	800.00
Cell Phone: (941) 769-0561, (941)-769-8486, (941)-875-5374, (941)-875-8636	334.43
<b>PLEASE REMIT TO ISLANDER MANAGEMENT CO.</b>	<b>Total</b> \$1,134.43

# Islander Management Company

7025-A Placida Road  
Englewood, FL 34224

# Invoice

Date	Invoice #
9/9/2011	76

Bill To
Bocilla Utilities, Inc. 7025-A Placida Road Englewood, FL 34224

**PAID**  
09/16/2011

Terms
Upon Receipt

Description	Amount
Barging: AUGUST: 50 Trips @ \$20.00/trip	1,000.00
Cell Phone: (941) 769-0561, (941) 769-8486, (941) 875-5373, (941) 875-8636, (2) New Phones	837.27
<b>Total</b>	<b>\$1,837.27</b>



# Islander Management Company

7025-A Placida Road  
Englewood, FL 34224

# Invoice

Date	Invoice #
10/5/2011	77

Bill To
Bocilla Utilities, Inc. 7025-A Placida Road Englewood, FL 34224

**PAID**  
10/06/2011

Terms
Upon Receipt

Description	Amount
Barging: September, 42 trips @ \$20.00/trip	840.00
Cell Phone: 941-796-0561; 941-769-8486; 941-875-5373; 941-875-8636	334.34
<b>Total</b>	<b>\$1,174.34</b>

**Islander Management Company**

7025-A Placida Road  
 Englewood, FL 34224

**Invoice**

Date	Invoice #
12/7/2011	81

**PAID**  
**12/08/2011**

Bill To
Bocilla Utilities, Inc. 7025-A Placida Road Englewood, FL 34224

Terms
Upon Receipt

Description	Amount
Barging November: 42 trips @ \$20.00/trip	840.00
Cell Phone: 941-796-0561; 941-769-8486; 941-875-5373; 941-875-8636	334.34
<b>Total</b>	<b>\$1,174.34</b>

**Islander Management Company**

7025-A Placida Road  
 Englewood, FL 34224

**Invoice**

Date	Invoice #
11/3/2011	79

**PAID**  
 11/03/2011

Bill To
Bocilla Utilities, Inc. 7025-A Placida Road Englewood, FL 34224

Terms
Upon Receipt

Description	Amount
Barging: October 46 trips @ \$20.00/trip	920.00
Cell Phone: 941-796-0561; 941-769-8486; 941-875-5373; 941-875-8636	334.34
<b>Total</b>	<b>\$1,254.34</b>

# Islander Management Company

7025-A Placida Road  
Englewood, FL 34224

# Invoice

Date	Invoice #
1/2/2012	82

Bill To
Bocilla Utilities, Inc. 7025-A Placida Road Englewood, FL 34224

**PAID**  
**01/02/2012**

Terms
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Upon Receipt
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Description	Amount
Barging December: 54 trips @ \$20/Trip	1,080.00
Cell Phone: 941-796-0561; 941-769-8486; 941-875-5373; 941-875-8636	334.34
<b>Total</b>	<b>\$1,414.34</b>

**Islander Management Company**

7025-A Placida Road  
 Englewood, FL 34224

**Invoice**

Date	Invoice #
2/7/2012	84

Bill To
Bocilla Utilities, Inc. 7025-A Placida Road Englewood, FL 34224

**PAID**  
**02/08/2012**

Terms
Upon Receipt

Description	Amount
Barging Jan 2012: 51 trips @ \$20/Trip	1,020.00
Cell Phone: 941-796-0561; 941-769-8486; 941-875-5373; 941-875-8636	334.34
<b>Total</b>	
	\$1,354.34

# Islander Management Company

7025-A Placida Road  
Englewood, FL 34224

# Invoice

Date	Invoice #
3/7/2012	86

Bill To
Bocilla Utilities, Inc. 7025-A Placida Road Englewood, FL 34224

**PAID**  
**03/07/2012**

Terms
Upon Receipt

Description	Amount
Barging: Feb 2012; 48 trips @ \$20/per	960.00
Cell Phone: 941-796-0561; 941-769-8486; 941-875-5373; 941-875-8636	334.34
<b>Total</b>	<b>\$1,294.34</b>

# Islander Management Company

7025-A Placida Road  
Englewood, FL 34224

# Invoice

Date	Invoice #
4/9/2012	90

Bill To
Bocilla Utilities, Inc. 7025-A Placida Road Englewood, FL 34224

**PAID**  
13  
04/09/2012

Terms
Upon Receipt
Amount
1,020.00
334.34
<b>Total</b> \$1,354.34

Description
Barging: March 2012; 51 trips @ \$20/per Cell Phone: 941-796-0561; 941-769-8486; 941-875-5373; 941-875-8636

# Islander Management Company

7025-A Placida Road  
Englewood, FL 34224

# Invoice

Date	Invoice #
5/2/2012	91

Bill To
Bocilla Utilities, Inc. 7025-A Placida Road Englewood, FL 34224

**PAID**  
05/02/2012

Terms
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Upon Receipt
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Description	Amount
Barging: April 2012; 52 trips @ \$20/per	1,040.00
Cell Phone: 941-796-0561; 941-769-8486; 941-875-5373; 941-875-8636	334.34
<b>Total</b>	<b>\$1,374.34</b>



**Islander Management Company**

7025-A Placida Road  
 Englewood, FL 34224

**Invoice**

Date	Invoice #
6/8/2012	92

Bill To
Bocilla Utilities, Inc. 7025-A Placida Road Englewood, FL 34224

**PAID**  
 06/08/2012

Description	Terms
	Upon Receipt
Amount	
Barging: April 2012; 50 trips @ \$20/per	1,000.00
Cell Phone: 941-796-0561; 941-769-8486; 941-875-5373; 941-875-8636	334.34
<b>Total</b>	<b>\$1,334.34</b>

# Islander Management Company

7025-A Placida Road  
Englewood, FL 34224

# Invoice

Date	Invoice #
7/6/2012	93

Bill To
Bocilla Utilities, Inc. 7025-A Placida Road Englewood, FL 34224

**PAID**  
07/06/2012

Terms
Upon Receipt

Description	Amount
Barging: June 2012; 48 trips @ \$20/per	960.00
Cell Phone: 941-796-0561; 941-769-8486; 941-875-5373; 941-875-8636	334.34
<b>Total</b>	<b>\$1,294.34</b>

# Islander Management Company

7025-A Placida Road  
Englewood, FL 34224

# Invoice

Date	Invoice #
8/6/2012	94

Bill To
Bocilla Utilities, Inc. 7025-A Placida Road Englewood, FL 34224

**PAID**  
08/06/2012

Terms
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Upon Receipt
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Description	Amount
Barging: July 2012; 46 trips @ \$20/per	920.00
Cell Phone: 941-796-0561; 941-769-8486; 941-875-5373; 941-875-8636	334.34
<b>Total</b>	<b>\$1,254.34</b>

# Islander Management Company

7025-A Placida Road  
Englewood, FL 34224

# Invoice

Date	Invoice #
9/7/2012	97

Bill To
Bocilla Utilities, Inc. 7025-A Placida Road Englewood, FL 34224

**PAID**  
09/07/2012

Terms
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Upon Receipt
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Description	Amount
Barging: Auguts 2012; 49 trips @ \$20/per	980.00
Cell Phone: 941-796-0561; 941-769-8486; 941-875-5373; 941-875-8636	334.34
<b>Total</b>	<b>\$1,314.34</b>

**Islander Management Company**

7025-A Placida Road  
Englewood, FL 34224

**Invoice**

Date	Invoice #
10/3/2012	98

Bill To
Bocilla Utilities, Inc. 7025-A Placida Road Englewood, FL 34224

**PAID**  
**10/03/2012**

Terms
Upon Receipt

Description	Amount
Barging: Sept 2012; 47 trips @ \$20/per	940.00
Cell Phone: 941-796-0561; 941-769-8486; 941-875-5373; 941-875-8636	334.34
<b>Total</b>	<b>\$1,274.34</b>

# Islander Management Company

7025-A Placida Road  
Englewood, FL 34224

# Invoice

Date	Invoice #
10/31/2012	101

Bill To
Bocilla Utilities, Inc. 7025-A Placida Road Englewood, FL 34224

**PAID**  
10/31/2012

Terms
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Upon Receipt
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Description	Amount
Barging: October 2012; 52 trips @ \$20/per	1,040.00
Cell Phone: 941-796-0561; 941-769-8486; 941-875-5373; 941-875-8636	334.34
<b>Total</b>	<b>\$1,374.34</b>

# Islander Management Company

7025-A Placida Road  
Englewood, FL 34224

# Invoice

Date	Invoice #
12/8/2012	103

Bill To
Bocilla Utilities, Inc. 7025-A Placida Road Englewood, FL 34224

**PAID**  
12/08/2012

Terms
Upon Receipt

Description	Amount
Barging: November 2012; 48 trips @ \$20/per	960.00
Cell Phone: 941-796-0561; 941-769-8486; 941-875-5373; 941-875-8636	334.34
<b>Total</b>	<b>\$1,294.34</b>

**Islander Management Company**

7025-A Placida Road  
Englewood, FL 34224

**Invoice**

Date	Invoice #
1/2/2013	104

Bill To
Bocilla Utilities, Inc. 7025-A Placida Road Englewood, FL 34224

**PAID**  
**01/02/2013**

Terms
Upon Receipt

Description	Amount
Barging: December 2012; 54 trips @ \$20/per	1,080.00
Cell Phone: 941-796-0561; 941-769-8486; 941-875-5373; 941-875-8636	334.34
<b>Total</b>	<b>\$1,414.34</b>



# Islander Management Company

7025-A Placida Road  
Englewood, FL 34224

# Invoice

Date	Invoice #
2/11/2013	106

Bill To
Bocilla Utilities, Inc. 7025-A Placida Road Englewood, FL 34224

**PAID**  
**02/11/2013**

Terms
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Upon Receipt
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Description	Amount
Barging: January 2013; 56 trips @ \$20/per	1,120.00
Cell Phone: 941-796-0561; 941-769-8486; 941-875-5373; 941-875-8636	334.34
<b>Total</b>	<b>\$1,454.34</b>

# Islander Management Company

7025-A Placida Road  
Englewood, FL 34224

# Invoice

Date	Invoice #
3/6/2013	110

Bill To
Bocilla Utilities, Inc. 7025-A Placida Road Englewood, FL 34224

**PAID**  
**03/06/2013**

Terms
Upon Receipt
Amount
1,040.00
334.34
<b>Total</b>
\$1,374.34

Description
Barging: February 2013; 52 trips @ \$20/per
Cell Phone: 941-796-0561; 941-769-8486; 941-875-5373; 941-875-8636

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# Islander Management Company

7025-A Placida Road  
Englewood, FL 34224

# Invoice

Date	Invoice #
4/1/2013	111

Bill To
Bocilla Utilities, Inc. 7025-A Placida Road Englewood, FL 34224

**PAID**  
**04/01/2013**

Terms
Upon Receipt
Amount
1,080.00
334.34
<b>Total</b> \$1,414.34

Description
Barging: March 2013; 54 trips @ \$20/per
Cell Phone: 941-796-0561; 941-769-8486; 941-875-5373; 941-875-8636

ISLANDER MANAGEMENT GROUP, LLC

7025-A Placida Road  
Englewood, FL 34224

# Invoice

Date	Invoice #
5/7/2013	3

<p>Bill To</p> <p>Bocilla Utilities, Inc. 7025-A Placida Road Englewood, FL 34224</p>
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**PAID**  
**05/07/2013**

P.O. No.	Terms	Project

Quantity	Description	Rate	Amount
	Cell Phone: 941-769-0561; 941-769-8486; 941-875-5373; 941-875-8636	334.34	334.34
	Barging: April 2013; 54 trips @ \$20/per	1,080.00	1,080.00
	Barging: Subaqueous project; 13 trips @ \$20/per	260.00	260.00
		<b>Total</b>	<b>\$1,674.34</b>

ISLANDER MANAGEMENT GROUP, LLC

7025-A Placida Road  
Englewood, FL 34224

# Invoice

Date	Invoice #
6/5/2013	4

Bill To
Bocilla Utilities, Inc. 7025-A Placida Road Englewood, FL 34224

**PAID**  
06/05/2013

P.O. No.	Terms	Project

Quantity	Description	Rate	Amount
52	Barging: May 2013: 52 trips @ \$20/per Cell Phone: 941-769-0561; 941-769-8486; 941-875-5373; 941-875-8636	20.00 334.34	1,040.00 334.34
<b>Total</b>			\$1,374.34

ISLANDER MANAGEMENT GROUP, LLC

7025-A Placida Road  
Englewood, FL 34224

# Invoice

Date	Invoice #
7/1/2013	5

Bill To
Bocilla Utilities, Inc. 7025-A Placida Road Englewood, FL 34224

**PAID**  
**07/01/2013**

P.O. No.	Terms	Project

Quantity	Description	Rate	Amount
52	Barging: June 2013/ 52 trips @ \$20/per Cell Phone: 941-769-0561; 941-769-8486; 941-875-5373; 941-875-8636	20.00 334.34	1,040.00 334.34

		<b>Total</b>	\$1,374.34
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ISLANDER MANAGEMENT GROUP, LLC

7025-A Placida Road  
Englewood, FL 34224

# Invoice

Date	Invoice #
8/2/2013	6

<b>Bill To</b>
Bocilla Utilities, Inc. 7025-A Placida Road Englewood, FL 34224

**PAID**  
**08/02/2013**

P.O. No.	Terms	Project

Quantity	Description	Rate	Amount
50	Barging: July 2013: 52 trips @ \$20/per Cell Phone: 941-769-0561; 941-769-8486; 941-875-5373; 941-875-8636	20.00 334.34	1,000.00 334.34
<b>Total</b>			\$1,334.34

ISLANDER MANAGEMENT GROUP, LLC

7025-A Placida Road  
Englewood, FL 34224

# Invoice

Date	Invoice #
9/5/2013	9

Bill To
Bocilla Utilities, Inc. 7025-A Placida Road Englewood, FL 34224

**PAID**  
09/05/2013

P.O. No.	Terms	Project

Quantity	Description	Rate	Amount
54	Barging: August 2013/ 54 trips @ \$20/per Cell Phone: 941-769-0561; 941-769-8486; 941-875-5373; 941-875-8636	20.00 334.34	1,080.00 334.34
<b>Total</b>			\$1,414.34



ISLANDER MANAGEMENT GROUP, LLC

7025-A Placida Road  
Englewood, FL 34224

# Invoice

Date	Invoice #
10/2/2013	11

<b>Bill To</b>
Bocilla Utilities, Inc. 7025-A Placida Road Englewood, FL 34224

**PAID**  
10/02/2013

P.O. No.	Terms	Project

Quantity	Description	Rate	Amount
54	Barging: September 2013 / 54 trips @ \$20/per Cell Phone: 941-769-0561; 941-769-8486; 941-875-5373; 941-875-8636	20.00 397.34	1,080.00 397.34
<b>Total</b>			\$1,477.34

ISLANDER MANAGEMENT GROUP, LLC

7025-A Placida Road  
Englewood, FL 34224

# Invoice

Date	Invoice #
11/1/2013	12

**PAID**  
11/01/2013

Bill To
Bocilla Utilities, Inc. 7025-A Placida Road Englewood, FL 34224

P.O. No.	Terms	Project

Quantity	Description	Rate	Amount
50	Barging: October 2013/50 trips @ \$20/per Cell Phone: 941-769-0561; 941-769-8486; 941-875-5373; 941-875-8636	20.00 334.34	1,000.00 334.34

		<b>Total</b>	\$1,334.34
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ISLANDER MANAGEMENT GROUP, LLC

7025-A Placida Road  
Englewood, FL 34224

# Invoice

Date	Invoice #
12/4/2013	13

<b>Bill To</b>
Bocilla Utilities, Inc. 7025-A Placida Road Englewood, FL 34224

**PAID**  
**12/04/2013**

P.O. No.	Terms	Project

Quantity	Description	Rate	Amount
56	Barging: November 2013; 56 trips @ \$20/per Cell Phone: 941-769-0561; 941-769-8486; 941-875-5373; 941-875-8636	20.00 334.34	1,120.00 334.34
<b>Total</b>			\$1,454.34

ISLANDER MANAGEMENT GROUP, LLC

7025-A Placida Road  
Englewood, FL 34224

# Invoice

Date	Invoice #
1/8/2014	14

<b>Bill To</b>
Bocilla Utilities, Inc. 7025-A Placida Road Englewood, FL 34224

**PAID**  
**01/08/2014**

P.O. No.	Terms	Project

Quantity	Description	Rate	Amount
30	Barging: December 2013: 30 trips @ \$20/per Cell Phone: 941-769-0561; 941-769-8486; 941-875-5373; 941-875-8636	20.00 344.44	600.00 344.44
<b>Total</b>			<b>\$944.44</b>

ISLANDER MANAGEMENT GROUP, LLC

7025-A Placida Road  
Englewood, FL 34224

# Invoice

Date	Invoice #
2/1/2014	15

<b>Bill To</b>
Bocilla Utilities, Inc. 7025-A Placida Road Englewood, FL 34224

**PAID**  
02/01/2014

P.O. No.	Terms	Project

Quantity	Description	Rate	Amount
40	Barging: 40 trips @ \$20/per Cell Phone: 941-769-0561; 941-769-8486; 941-875-5373; 941-875-8636	20.00 344.44	800.00 344.44
<b>Total</b>			\$1,144.44

ISLANDER MANAGEMENT GROUP, LLC

7025-A Placida Road  
Englewood, FL 34224

# Invoice

Date	Invoice #
3/6/2014	17

<b>Bill To</b>
Bocilla Utilities, Inc. 7025-A Placida Road Englewood, FL 34224

**PAID**  
**03/06/2014**

P.O. No.	Terms	Project

Quantity	Description	Rate	Amount
40	Barging: February 2014 40 trips @ \$20/per Cell Phone: 941-769-0561; 941-769-8486; 941-875-5373; 941-875-8636	20.00 344.44	800.00 344.44
<b>Total</b>			<b>\$1,144.44</b>

ISLANDER MANAGEMENT GROUP, LLC

7025-A Placida Road  
Englewood, FL 34224

# Invoice

Date	Invoice #
4/2/2014	19

<b>Bill To</b>
Bocilla Utilities, Inc. 7025-A Placida Road Englewood, FL 34224

**PAID**  
04/02/2014

P.O. No.	Terms	Project

Quantity	Description	Rate	Amount
48	Barging: March 2014: 48 trips @ \$20/per Cell Phone: 941-769-0561; 941-769-8486; 941-875-5373; 941-875-8636	20.00 344.44	960.00 344.44
<b>Total</b>			\$1,304.44

ISLANDER MANAGEMENT GROUP, LLC

7025-A Placida Road  
Englewood, FL 34224

# Invoice

Date	Invoice #
5/7/2014	21

<b>Bill To</b>
Bocilla Utilities, Inc. 7025-A Placida Road Englewood, FL 34224

**PAID**  
05/07/2014

P.O. No.	Terms	Project

Quantity	Description	Rate	Amount
52	Barging: April 2014 52 trips @ \$20/per	20.00	1,040.00
	Cell Phone: 941-769-0561; 941-769-8486; 941-875-5373; 941-875-8636	344.44	344.44
	New Cell Phone: 941-769-0033	246.09	246.09

<b>Total</b>		\$1,630.53
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ISLANDER MANAGEMENT GROUP, LLC

7025-A Placida Road  
Englewood, FL 34224

# Invoice

Date	Invoice #
5/28/2014	23

<b>Bill To</b>
Bocilla Utilities, Inc. 7025-A Placida Road Englewood, FL 34224

**PAID**  
05/28/2014

P.O. No.	Terms	Project

Quantity	Description	Rate	Amount
52	Barging: 52 trips @ \$20/per Cell Phone: 941-769-0561; 941-769-8486; 941-875-5373; 941-875-8636	20.00 344.44	1,040.00 344.44

		<b>Total</b>	\$1,384.44
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ISLANDER MANAGEMENT GROUP, LLC

7025-A Placida Road  
Englewood, FL 34224

# Invoice

Date	Invoice #
7/2/2014	24

<b>Bill To</b>
Bocilla Utilities, Inc. 7025-A Placida Road Englewood, FL 34224

**PAID**  
**07/02/2014**

P.O. No.	Terms	Project

Quantity	Description	Rate	Amount
52	Barging: June 2014 - 52 trips @ \$20/per Cell Phone: 941-769-0561; 941-769-8486; 941-875-5373; 941-875-8636	20.00 344.44	1,040.00 344.44
<b>Total</b>			\$1,384.44

ISLANDER MANAGEMENT GROUP, LLC

7025-A Placida Road  
Englewood, FL 34224

# Invoice

Date	Invoice #
7/30/2014	25

<b>Bill To</b>
Bocilla Utilities, Inc. 7025-A Placida Road Englewood, FL 34224

**PAID**  
**07/30/2014**

P.O. No.	Terms	Project

Quantity	Description	Rate	Amount
52	Barging: July 2014 - 52 trips @ \$20/per Cell Phone: 941-769-0561; 941-769-8486; 941-875-5373; 941-875-8636	20.00 344.44	1,040.00 344.44
<b>Total</b>			\$1,384.44

ISLANDER MANAGEMENT GROUP, LLC

7025-A Placida Road  
Englewood, FL 34224

# Invoice

Date	Invoice #
9/3/2014	26

<b>Bill To</b>
Bocilla Utilities, Inc. 7025-A Placida Road Englewood, FL 34224

**PAID**  
09/03/2014

P.O. No.	Terms	Project

Quantity	Description	Rate	Amount
54	Barging: August 2014 - 54 trips @ \$20/per Cell Phone: 941-769-0561; 941-769-8486; 941-875-5373; 941-875-8636	20.00 344.44	1,080.00 344.44
<b>Total</b>			\$1,424.44

ISLANDER MANAGEMENT GROUP, LLC

7025-A Placida Road  
Englewood, FL 34224

# Invoice

Date	Invoice #
10/3/2014	29

**PAID**  
10/03/2014

Bill To
Bocilla Utilities, Inc. 7025-A Placida Road Englewood, FL 34224

P.O. No.	Terms	Project

Quantity	Description	Rate	Amount
56	Barging: September 2014 - 56 trips @ \$20/per	20.00	1,120.00
1	Barging: Sunbelt Equipment - 1 trips @ \$180/per	180.00	180.00
	Cell Phone: 941-769-0561; 941-769-8486; 941-875-5373; 941-875-8636	344.44	344.44
		<b>Total</b>	\$1,644.44

ISLANDER MANAGEMENT GROUP, LLC

7025-A Placida Road  
 Englewood, FL 34224

# Invoice

Date	Invoice #
10/31/2014	30

Bill To
Bocilla Utilities, Inc. 7025-A Placida Road Englewood, FL 34224

**PAID**  
 10/31/2014

P.O. No.	Terms	Project

Quantity	Description	Rate	Amount
52	Barging: October 2014 - 52 trips @ \$20/per Cell Phone: 941-769-0561; 941-769-8486; 941-875-5373; 941-875-8636	20.00 344.44	1,040.00 344.44
		<b>Total</b>	\$1,384.44

ISLANDER MANAGEMENT GROUP, LLC

7025-A Placida Road  
Englewood, FL 34224

# Invoice

Date	Invoice #
12/3/2014	31

**PAID**  
**12/03/2014**

<b>Bill To</b>
Bocilla Utilities, Inc. 7025-A Placida Road Englewood, FL 34224

P.O. No.	Terms	Project

Quantity	Description	Rate	Amount
54	Barging: November 2014 - 54 trips @ \$20/per Cell Phone: 941-769-0561; 941-769-8486; 941-875-5373; 941-875-8636	20.00 344.44	1,080.00 344.44
<b>Total</b>			\$1,424.44

ISLANDER MANAGEMENT GROUP, LLC

7025-A Placida Road  
Englewood, FL 34224

# Invoice

Date	Invoice #
1/2/2015	32

Bill To
Bocilla Utilities, Inc. 7025-A Placida Road Englewood, FL 34224

P.O. No.	Terms	Project

Quantity	Description	Rate	Amount
54	Barging: December - 54 trips @ \$20/per Cell Phone: 941-769-0561; 941-769-8486; 941-875-5373; 941-875-8636	20.00 344.44	1,080.00 344.44
<b>Total</b>			\$1,424.44



STAFF #2

10 (b)

ISLANDER MANAGEMENT GROUP, LLC

7025-A Placida Road  
Englewood, FL 34224

**Invoice**

Date	Invoice #
2/5/2015	34

Bill To
Bocilla Utilities, Inc. 7025-A Placida Road Englewood, FL 34224

**PAID**  
**02/05/2015**

P.O. No.	Terms	Project

Quantity	Description	Rate	Amount
52	Barging: January - 52 trips @ \$20/per Cell Phone: 941-769-0561; 941-769-8486; 941-875-5373; 941-875-8636	20.00 344.44	1,040.00 344.44
<b>Total</b>			<b>\$1,384.44</b>

ISLANDER MANAGEMENT GROUP, LLC

7025-A Placida Road  
Englewood, FL 34224

# Invoice

Date	Invoice #
3/4/2015	35

Bill To
Bocilla Utilities, Inc. 7025-A Placida Road Englewood, FL 34224

P.O. No.	Terms	Project

Quantity	Description	Rate	Amount
50	Barging: February - 50 trips @ \$20/per Cell Phone: 941-769-0561; 941-769-8486; 941-875-5373; 941-875-8636	20.00 344.44	1,000.00 344.44
		<b>Total</b>	\$1,344.44

ISLANDER MANAGEMENT GROUP, LLC

7025-A Placida Road  
Englewood, FL 34224

# Invoice

Date	Invoice #
4/2/2015	38

Bill To
Bocilla Utilities, Inc. 7025-A Placida Road Englewood, FL 34224

P.O. No.	Terms	Project

Quantity	Description	Rate	Amount
50	Barging: 50 trips @ \$20/per Cell Phone: 941-769-0561; 941-769-8486; 941-875-5373; 941-875-8636	20.00 344.44	1,000.00 344.44
		<b>Total</b>	\$1,344.44

ISLANDER MANAGEMENT GROUP, LLC

7025-A Placida Road  
Englewood, FL 34224

# Invoice

Date	Invoice #
4/30/2015	40

Bill To
Bocilla Utilities, Inc. 7025-A Placida Road Englewood, FL 34224

P.O. No.	Terms	Project

Quantity	Description	Rate	Amount
54	Barging: April 2015 - 54 trips @ \$20/per Cell Phone: 941-769-0561; 941-769-8486; 941-875-5373; 941-875-8636	20.00 344.44	1,080.00 344.44
		<b>Total</b>	<b>\$1,424.44</b>

ISLANDER MANAGEMENT GROUP, LLC

7025-A Placida Road  
Englewood, FL 34224

# Invoice

Date	Invoice #
6/4/2015	41

<b>Bill To</b>
Bocilla Utilities, Inc. 7025-A Placida Road Englewood, FL 34224

P.O. No.	Terms	Project

Quantity	Description	Rate	Amount
56	Barging: May 2015 - 56 trips @ \$20/per Cell Phone: 941-769-0561; 941-769-8486; 941-875-5373; 941-875-8636	20.00 344.44	1,120.00 344.44
<b>Total</b>			\$1,464.44

ISLANDER MANAGEMENT GROUP, LLC

7025-A Placida Road  
Englewood, FL 34224

# Invoice

Date	Invoice #
6/25/2015	42

Bill To
Bocilla Utilities, Inc. 7025-A Placida Road Englewood, FL 34224

P.O. No.	Terms	Project

Quantity	Description	Rate	Amount
60	Barging: 60 trips @ \$20/per Cell Phone: 941-769-0561; 941-769-8486; 941-875-5373; 941-875-8636	20.00 344.44	1,200.00 344.44
		<b>Total</b>	\$1,544.44

ISLANDER MANAGEMENT GROUP, LLC

7025-A Placida Road  
Englewood, FL 34224

# Invoice

Date	Invoice #
8/5/2015	43

<b>Bill To</b>
Bocilla Utilities, Inc. 7025-A Placida Road Englewood, FL 34224

P.O. No.	Terms	Project

Quantity	Description	Rate	Amount
58	Barging: July 2015 - 58 trips @ \$20/per Cell Phone: 941-769-0561; 941-769-8486; 941-875-5373; 941-875-8636	20.00 344.44	1,160.00 344.44
		<b>Total</b>	<b>\$1,504.44</b>



ISLANDER MANAGEMENT GROUP, LLC

7025-A Placida Road  
 Englewood, FL 34224

# Invoice

Date	Invoice #
9/2/2015	44

<b>Bill To</b>
Bocilla Utilities, Inc. 7025-A Placida Road Englewood, FL 34224

P.O. No.	Terms	Project

Quantity	Description	Rate	Amount
70	Barging: August 2015 - 70 trips @ \$20/per Cell Phone: 941-769-0561; 941-769-8486; 941-875-5373; 941-875-8636	20.00 344.44	1,400.00 344.44
<b>Total</b>			\$1,744.44

ISLANDER MANAGEMENT GROUP, LLC

7025-A Placida Road  
Englewood, FL 34224

# Invoice

Date	Invoice #
10/8/2015	46

Bill To
Bocilla Utilities, Inc. 7025-A Placida Road Englewood, FL 34224

P.O. No.	Terms	Project

Quantity	Description	Rate	Amount
54	Barging: September - 54 trips @ \$20/per Cell Phone: 941-769-0561; 941-769-8486; 941-875-5373; 941-875-8636	20.00 344.44	1,080.00 344.44
		<b>Total</b>	\$1,424.44

ISLANDER MANAGEMENT GROUP, LLC

7025-A Placida Road  
Englewood, FL 34224

# Invoice

Date	Invoice #
11/4/2015	47

<b>Bill To</b>
Bocilla Utilities, Inc. 7025-A Placida Road Englewood, FL 34224

P.O. No.	Terms	Project

Quantity	Description	Rate	Amount
52	Barging: October - 52 trips @ \$20/per Cell Phone: 941-769-0561; 941-769-8486; 941-875-5373; 941-875-8636	20.00 344.44	1,040.00 344.44
<b>Total</b>			\$1,384.44

ISLANDER MANAGEMENT GROUP, LLC

7025-A Placida Road  
Englewood, FL 34224

# Invoice

Date	Invoice #
12/1/2015	49

Bill To
Bocilla Utilities, Inc. 7025-A Placida Road Englewood, FL 34224

P.O. No.	Terms	Project

Quantity	Description	Rate	Amount
56	Barging: November - 56 trips @ \$20/per Cell Phone: 941-769-0561; 941-769-8486; 941-875-5373; 941-875-8636	20.00 344.44	1,120.00 344.44
		<b>Total</b>	\$1,464.44

ISLANDER MANAGEMENT GROUP, LLC

7025-A Placida Road  
 Englewood, FL 34224

# Invoice

Date	Invoice #
1/4/2016	50

<b>Bill To</b>
Bocilla Utilities, Inc. 7025-A Placida Road Englewood, FL 34224

**PAID**  
 01/04/2016

P.O. No.	Terms	Project

Quantity	Description	Rate	Amount
52	Barging: December 2015 - 52 trips @ \$20/per Cell Phone: 941-769-0561; 941-769-8486; 941-875-5373; 941-875-8636	20.00 344.44	1,040.00 344.44
<b>Total</b>			\$1,384.44

ISLANDER MANAGEMENT GROUP, LLC

7025-A Placida Road  
Englewood, FL 34224

# Invoice

Date	Invoice #
2/9/2016	52

Bill To
Bocilla Utilities, Inc. 7025-A Placida Road Englewood, FL 34224

**PAID**  
02/09/2016

P.O. No.	Terms	Project

Quantity	Description	Rate	Amount
48	Barging: January 2016 - 48 trips @ \$20/per Cell Phone: 941-769-0561; 941-769-8486; 941-875-5373; 941-875-8636	20.00 344.44	960.00 344.44
		<b>Total</b>	\$1,304.44

ISLANDER MANAGEMENT GROUP, LLC

7025-A Placida Road  
Englewood, FL 34224

# Invoice

Date	Invoice #
3/2/2016	53

Bill To
Bocilla Utilities, Inc. 7025-A Placida Road Englewood, FL 34224

**PAID**  
**03/02/2016**

P.O. No.	Terms	Project

Quantity	Description	Rate	Amount
56	Barging: February 2016 - 56 trips @ \$20/per Cell Phone: 941-769-0561; 941-769-8486; 941-875-5373; 941-875-8636	20.00 344.44	1,120.00 344.44
		<b>Total</b>	<b>\$1,464.44</b>

ISLANDER MANAGEMENT GROUP, LLC

7025-A Placida Road  
Englewood, FL 34224

# Invoice

Date	Invoice #
4/1/2016	57

Bill To
Bocilla Utilities, Inc. 7025-A Placida Road Englewood, FL 34224

**PAID**  
04/01/2016

P.O. No.	Terms	Project

Quantity	Description	Rate	Amount
52	Barging: March 2016 -- 52 trips @ \$20/per Cell Phone: 941-769-0561; 941-769-8486; 941-875-5373; 941-875-8636	20.00 344.44	1,040.00 344.44
<b>Total</b>			\$1,384.44



ISLANDER MANAGEMENT GROUP, LLC

7025-A Placida Road  
Englewood, FL 34224

# Invoice

Date	Invoice #
5/2/2016	58

<b>Bill To</b>
Bocilla Utilities, Inc. 7025-A Placida Road Englewood, FL 34224

**PAID**  
**05/02/2016**

P.O. No.	Terms	Project

Quantity	Description	Rate	Amount
56	Barging: April 2016 -- 56 trips @ \$20/per Cell Phone: 941-769-0561; 941-769-8486; 941-875-5373; 941-875-8636	20.00 344.44	1,120.00 344.44
<b>Total</b>			\$1,464.44

ISLANDER MANAGEMENT GROUP, LLC

7025-A Placida Road  
Englewood, FL 34224

# Invoice

Date	Invoice #
6/2/2016	60

<p>Bill To</p> <p>Bocilla Utilities, Inc. 7025-A Placida Road Englewood, FL 34224</p>
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**PAID**  
**06/02/2016**

P.O. No.	Terms	Project

Quantity	Description	Rate	Amount
52	Barging: May 2016 - 52 trips @ \$20/per Cell Phone: 941-769-0561; 941-769-8486; 941-875-5373; 941-875-8636	20.00 344.44	1,040.00 344.44

<b>Total</b>		<b>\$1,384.44</b>
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ISLANDER MANAGEMENT GROUP, LLC

7025-A Placida Road  
Englewood, FL 34224

# Invoice

Date	Invoice #
7/1/2016	61

<b>Bill To</b>
Bocilla Utilities, Inc. 7025-A Placida Road Englewood, FL 34224

**PAID**  
07/01/2016

P.O. No.	Terms	Project

Quantity	Description	Rate	Amount
54	Barging: June 2016 - 54 trips @ \$20/per Cell Phone: 941-769-0561; 941-769-8486; 941-875-5373; 941-875-8636	20.00 344.44	1,080.00 344.44
<b>Total</b>			\$1,424.44

ISLANDER MANAGEMENT GROUP, LLC

7025-A Placida Road  
Englewood, FL 34224

# Invoice

Date	Invoice #
8/1/2016	63

<b>Bill To</b>
Bocilla Utilities, Inc. 7025-A Placida Road Englewood, FL 34224

**PAID**  
08/01/2016

P.O. No.	Terms	Project

Quantity	Description	Rate	Amount
49	Barging: July 2016 - 49 trips @ \$20/per Cell Phone: 941-769-0561; 941-769-8486; 941-875-5373; 941-875-8636	20.00 344.44	980.00 344.44
<b>Total</b>			\$1,324.44

ISLANDER MANAGEMENT GROUP, LLC

7025-A Placida Road  
Englewood, FL 34224

# Invoice

Date	Invoice #
9/1/2016	64

<b>Bill To</b>
Bocilla Utilities, Inc. 7025-A Placida Road Englewood, FL 34224

**PAID**  
09/01/2016

P.O. No.	Terms	Project

Quantity	Description	Rate	Amount
53	Barging: August 2016 - 53 trips @ \$20/per Cell Phone: 941-769-0561; 941-769-8486; 941-875-5373; 941-875-8636	20.00 344.44	1,060.00 344.44

		<b>Total</b>	\$1,404.44
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ISLANDER MANAGEMENT GROUP, LLC

7025-A Placida Road  
Englewood, FL 34224

# Invoice

Date	Invoice #
10/5/2016	66

<b>Bill To</b>
Bocilla Utilities, Inc. 7025-A Placida Road Englewood, FL 34224

**PAID**  
10/05/2016

P.O. No.	Terms	Project

Quantity	Description	Rate	Amount
52	Barging: September 2016; 52 trips @ \$20/per Cell Phone: 941-769-0561; 941-769-8486; 941-875-5373; 941-875-8636	20.00 344.44	1,040.00 344.44
<b>Total</b>			\$1,384.44

# ATTACHMENT “2-13”

6 Yacht Club Dr. #403  
North Palm Beach, FL 33408  
Phone or Fax (561) 207-6083  
e-mail: frankdenjup@att.net

**Management & Regulatory Consultants, Inc.**

MR. R. CRAIG NODEN  
BOCILLA UTILITIES, INC.  
7025 A PLACIDA ROAD  
ENGLEWOOD, FL 34224

10/20/16  
41710.1

CONSULTING - ORIGINAL COST REPORT - TRANS. & DIST. SYSTEM

PREVIOUS BALANCE \$ 0.00

<u>Week of:</u>		HOURS	
10/1/16	FS CONSULTING - PREPARE ORIGINAL COST STUDY	2.50	375.00
10/3/16	FS CONSULTING - PREPARE ORIGINAL COST STUDY	1.50	225.00
10/10/16	FS CONSULTING - PREPARE ORIGINAL COST STUDY	6.50	975.00
10/17/16	FS CONSULTING - PREPARE FINAL ORIGINAL COST STUDY FOR CURRENT SERVICES RENDERED	<u>3.50</u> 14.00	<u>375.00</u> \$2100.00
PAYMENTS AND CREDITS			<u>(00.00)</u>
BALANCE DUE			\$ 2100.00

Estimate for preparing original cost study for WTP building and storage tank is \$750.00.

**TOTAL: \$2,850.00**



Bocilla Utilities, Inc.  
 Docket No. 160065-WU  
 Friedman & Friedman, P.A.

- Actual Attorney Fees through October 7, 2016 (Invoices & Report Attached or previously provided): \$15,084.00.
- Actual Costs through October 7, 2016 (Invoices Attached or previously provided): \$1,641.59
- Filing Fee: \$2,000.00 (not included in costs above)

ESTIMATE TO COMPLETE RATE CASE THROUGH PAA ORDER

<u>Hours</u>	<u>Description</u>
3.5 hrs.	Respond to formal and informal data requests from Staff and OPC and any other discovery requests, and miscellaneous correspondence and telephone conferences with client.
2.5 hrs.	Review Staff recommendation; Conference with client and consultants regarding recommendation; Conference with Staff regarding recommendation.
13.0 hrs.	Travel to and from Tallahassee; Prepare for and attend Agenda conference, discuss Agenda with client and Staff.
1.0 hrs.	Review PAA Order; conference with client and consultants regarding PAA Order.
3.0 hrs.	Prepare revised tariff sheets, obtain Staff approval of tariffs; Draft customer notice, obtain Staff approval; Draft Affidavit of Mailing; Coordinate mailing of customer notices and implementation of tariffs.
23.0 hrs. @ \$360/hr.	<b>\$8,280.00 – TOTAL ESTIMATED ATTORNEYS FEES</b>

Estimate of costs to complete:

\$ 525.00 Attend Customer Meeting, & Agenda Conference (travel/meals/hotel)  
 \$ 10.00 Estimated photocopier costs  
 \$ 535.00 **TOTAL ESTIMATED AND UNBILLED COSTS**

**TOTAL ACTUAL AND ESTIMATED LEGAL FEES: \$23,364.00**  
**TOTAL ACTUAL AND ESTIMATED COSTS: \$2,176.59**  
**FILING FEE: \$2,000.00**

**Friedman & Friedman, P.A.**

766 North Sun Drive, Suite 4030

Lake Mary, Florida 32746

Phone: (407) 830-6331

F.E.I.: 46-4480334

September 7, 2016

Bocilla Utilities, Inc  
7025-A Placida Rd  
Englewood, FL 34224

Invoice No.: 3099  
File No.: 47016.04

PLEASE REFER TO  
INVOICE NUMBER WHEN  
REMITTING.

**Attention:** Craig Noden

**RE:** 2015 TEST YEAR RATE CASE

**Balance Due Now**

**\$5,411.53**

**FEES**

			<u>Hours</u>	<u>Amount</u>
08/01/16	MSF	Correspondence with Mr. Noden regarding implementation of interim rates; Follow-up correspondence; Telephone Conference with Mr. Noden and Mr. Flischel;who telephoned;	0.80	\$288.00
08/03/16	MSF	Draft Revised Tariff Sheets and Customer Notice to implement interim rates and letter to Mr. Hill at PSC concerning same; Telephone Conference with Mr. Frank of PSC who telephoned; Draft Letter of Credit and letter to Mr. Noden concerning same;	0.70	\$252.00
08/08/16	MSF	Telephone Conference with Mr. Noden who telephoned; Travel to Tallahassee for PSC Agenda (split with another client)	2.30	\$828.00
08/09/16	MSF	Prepare for and attend Public Service Commission agenda and report outcome to Mr. Noden and return to central Florida (split with another client)	2.20	\$792.00

08/10/16	MSF	Review letter establishing official filing date and letter to Mr. Noden; Correspondence with Mr. Hill regarding noticing; Research and draft Combined Notice and Synopsis and letter to Mr. Hill concerning same;	1.60	\$576.00
08/15/16	MSF	Assist in drafting data request responses and letter to Mr. Noden concerning same; Review and comment upon customer letter to PSC; Follow-up Correspondence with Mr. Flischel;	0.60	\$216.00
08/16/16	MSF	Review Case Schedule and revised Combined Customer Notice and Synopsis accordingly; letter to Mr. Hill at PSC; letter to Mr Noden regarding change in Agenda date; Telephone Conference with Mr. Noden who telephoned;	0.90	\$324.00
08/18/16	MSF	Correspondence with Mr. Hill of PSC Staff; Draft Customer Meeting Notice and letter to Mr. Hill concerning same; Revise Synopsis	1.00	\$360.00
08/19/16	MSF	Review, research and respond to correspondence from Mr. Noden;	0.20	\$72.00
08/22/16	MSF	Review and respond to correspondence from Mr. Noden regarding various matters; Letter to Mr. Hill at PSC; Follow-up letter to Mr. Hill	0.30	\$108.00
08/23/16	MSF	Review Staff comments to Combined Notice, Customer Meeting Notice and Synopsis and revise accordingly; Several Letters to Mr. Noden regarding notices and Synopsis; Letter to Library and letter to County;	1.10	\$396.00
08/24/16	MSF	Review, revise, finalize and efile responses to Staff's 1st Data Request; Letter to Mr. Noden; Telephone Conference with Mr. Noden who telephoned;	0.90	\$324.00
08/25/16	MSF	Correspondence with Mr. Flischel and review documents; Finalize and e-file First Data Request Responses	0.50	\$180.00
08/26/16	MSF	Correspondence with Mr. Noden regarding various matters;	0.20	\$72.00

08/29/16	MSF	Draft Affidavit of Mailing and letter to Mr. Noden regarding noticing; Review PSC Order granting interim rates and letter to Mr. Noden concerning same;	0.40	\$144.00
08/30/16	MSF	Research, draft and efile Notice of Filing Affidavit of mailing; Letter to Mr. Hill regarding Audit Report;	0.30	\$108.00
08/31/16	MSF	Review, research and respond to correspondence from Mr. Noden;	0.20	\$72.00
		Total Fees	14.20	\$5,112.00

**DISBURSEMENTS**

		<u>Amount</u>
	Photocopies	\$55.25
08/17/16	Travel-Split with another Client	\$244.28
	Total Disbursements	<u>\$299.53</u>
	<b>Total Fees &amp; Disbursements</b>	<b><u>\$5,411.53</u></b>

**Friedman & Friedman, P.A.**

766 North Sun Drive, Suite 4030  
Lake Mary, Florida 32746  
Phone: (407) 830-6331

F.E.I.: 46-4480334

October 3, 2016

Bocilla Utilities, Inc  
7025-A Placida Rd  
Englewood, FL 34224

Invoice No.: 3178  
File No.: 47016.04

PLEASE REFER TO  
INVOICE NUMBER WHEN  
REMITTING.

**Attention:** Craig Noden

**RE:** 2015 TEST YEAR RATE CASE

**Balance Due Now**

**\$1,701.75**

**FEES**

			<u>Hours</u>	<u>Amount</u>
09/01/16	MSF	Review Audit Report and correspondence with Mr. Flischel concerning same; Letter to Ms. Deamer at PSC; Letter to Mr. Kopelovich	0.30	\$108.00
09/02/16	MSF	Draft and e-file letter to Clerk with Letter of Credit;	0.20	\$72.00
09/08/16	MSF	Correspondence regarding audit; Telephone Conference with Mr. Johnson at PSC who telephoned; Letter to Mr. Noden; Follow-up correspondence to Mr. Noden;	0.20	\$72.00
09/16/16	MSF	Telephone Conference with Mr. Noden and Mr. Flischel regarding response to Audit; Telephone Conference with Ms. Swain and letter to Mr. Flischel;	0.80	\$288.00
09/20/16	MSF	Telephone Conference with Mr. Johnson at PSC who telephoned; Draft letter to PSC Clerk withdrawing request for change in MSCs;	0.20	\$72.00

09/22/16	MSF	Telephone Conference with Mr. Noden who telephoned regarding miscellaneous rate case matters;	0.40	\$144.00
09/23/16	MSF	Review Affidavit and Notice and draft and efile Notice of Filing;	0.20	\$72.00
	MSF	Telephone Conference with Mr Noden who telephoned;	0.20	\$72.00
09/25/16	MSF	Review revised tariff Sheets reflecting interim rate increase and letter to Mr. Noden concerning same;	0.20	\$72.00
09/26/16	MSF	Review and revise response to audit report and letter to Mr. Flischel concerning same;	0.60	\$216.00
09/27/16	MSF	Review and respond to correspondence from Mr. Noden;	0.20	\$72.00
09/28/16	MSF	Review, research and respond to correspondence from Mr. Flischel regarding Audit Responses; Follow-up correspondence with Mr. Flischel;	0.40	\$144.00
09/29/16	MSF	Review OPC's first issues and letter to Mr. Noden concerning same; follow-up correspondence with Mr. Flischel;	0.30	\$108.00
09/30/16	MSF	Review replacement cost documents and letter to Mr. Noden concerning same; Review Staff's Second Data Request and letter to Mr. Noden concerning same;	0.50	\$180.00
		Total Fees	4.70	\$1,692.00

#### DISBURSEMENTS

		<u>Amount</u>
	Photocopies	\$1.00
09/20/16	FedEx-Overnight Delivery	\$8.75
	Total Disbursements	<u>\$9.75</u>

Lwyr Date Entry #	Lawyer Matter	Client Matter Description Explanation	Law Type	Hours	Rate	Total
MSF Oct 1/2016 37742 No Hold	Martin S. Friedman 47016.04	Bocilla Utilities, Inc 2015 TEST YEAR RATE CASE Review and respond to correspondence from Mr. Noden; Follow-up correspondence with Mr. Noden; letter to Mr. Seidman;	util	0.30	360.00	108.00
MSF Oct 5/2016 37918 No Hold	Martin S. Friedman 47016.04	Bocilla Utilities, Inc 2015 TEST YEAR RATE CASE Travel to Englewood and pre-customer meeting conference with Mr. Noden; attend customer meeting and post-meeting conference with Mr. Noden; Return to Lake Mary office	util	8.40	360.00	3024.00
MSF Oct 6/2016 37923 No Hold	Martin S. Friedman 47016.04	Bocilla Utilities, Inc 2015 TEST YEAR RATE CASE Review Mr. Flischel's revised Audit Responses, revise and circulate new draft response;	util	0.40	360.00	144.00

\*\*\* Summary by Task Code \*\*\*

Task Code	Hours	Amount
BWM - Billable Work Monthly	9.10	3276.00
<b>Total Billable</b>	<b>9.10</b>	<b>3276.00</b>
<b>Total:</b>	<b>9.10</b>	<b>3276.00</b>

\*\*\* Summary by Working Lawyer \*\*\*

Working Lawyer	Hours	Amount
MSF - Martin S. Friedman	9.10	3276.00
<b>Total:</b>	<b>9.10</b>	<b>3276.00</b>

REPORT SELECTIONS - Time Listing  
 Layout Template  
 Advanced Search Filter  
 Requested by  
 Finished  
 Ver  
 Date Range  
 Matters  
 Clients  
 Major Clients  
 Client Intro Lawyer  
 Matter Intro Lawyer  
 Responsible Lawyer  
 Type of Law  
 Select From  
 Working Lawyer  
 Task  
 Summarize by Type of Law  
 Sorted by  
 Time/Fee  
 Include Daily totals  
 Include Held Items only  
 Matter Security Enabled  
 Printed from

Default  
 None  
 MSF  
 Sunday, October 09, 2016 at 10:39:45 AM  
 14.1 (14.1.20150324)  
 Oct/ 1/2016 To Oct/ 7/2016  
 47016.04  
 All  
 All  
 All  
 All  
 All  
 All  
 Active, Inactive, Archived Matters  
 All  
 All  
 No  
 Order Entered  
 Both  
 No  
 No  
 No  
 Register

TRAVEL EXPENSE TO CUSTOMER MEETING  
 \$218.27

EILEEN MONTANEZ  
RATE CASE HOURS  
08/01/16 - 10/15/16

<b>Date</b>	<b>Hours</b>	<b>Notes</b>
08/01/16	8.00	Clerical Assistance - FPSC Auditors
08/02/16	8.00	Clerical Assistance - FPSC Auditors
08/03/16	8.00	Clerical Assistance - FPSC Auditors
08/21/16	5.00	Clerical Assistance - FPSC Data Request
08/26/16	8.00	Prepare Mailing - Interim Rate Notice
09/16/16	8.00	Prepare Mailing - FPSC Public Meeting Notice
09/21/16	4.50	Clerical Assistance - FPSC Data Request
	<b>49.50</b>	<b>TOTAL HOURS</b>



Bocilla Utilities, Inc.  
 Docket No. 160065-WU  
Englewood Management Group, LLC

- Actual Accounting Fees through October 13,2016 (Invoices & Report Attached) \$44,587.50
- Actual Costs through October 13, 2016 (Invoices Attached): \$597.29

ESTIMATE TO COMPLETE RATE CASE THROUGH PAA ORDER

<u>Hours</u>	<u>Description</u>
10.0 hrs.	Respond to Staff requests for documentation, including research and correspondence and other miscellaneous information to answer each point in requests.
8.0 hrs.	Attend customer meetings in Charlotte County; Pre and post meeting conference with client.
24. hrs.	Review Staff and Field Auditors recommendations, correspondence with client and consultants, respond to recommendations and resulting conference with staff and client.
16.0 hrs.	Travel to and from Tallahassee; Prepare for and attend Agenda conference, discuss Agenda with client and Staff.
4.0 hrs.	Review PAA Order; conference with client and consultants regarding PAA Order.
4.0 hrs.	Miscellaneous items that may arise.
66.0hrs @ \$150/hr.	<b>\$9,900.00 – TOTAL ESTIMATED ACCOUNTING FEES</b>

Estimate of costs to complete:

\$ 800.00 Attend Customer Meeting, & Agenda Conference (travel/meals/hotel)

\$ \_\_\_\_\_

**\$ 800.00 TOTAL ESTIMATED AND UNBILLED COSTS**

**TOTAL ACTUAL AND ESTIMATED ACCOUNTING FEES: \$54,487.50**

**TOTAL ACTUAL AND ESTIMATED COSTS: \$1,397.29**

# Englewood Management LLC

# INVOICE

75 N Woodward Ave #86160  
Tallahassee, FL 32313  
Phone 941-468-3018

INVOICE No [102]  
DATE: 21 October, 2016

**Billing Address:**  
Bocilla Utilities Inc

7025 A Placida Rd  
Englewood, FL 34224  
[Phone]

Comments or special instructions:

SALESPERSON	P.O. NUMBER	SENT DATE	SENT VIA	F.O.B. POINT	TERMS
					Due on receipt

QUANTITY	DESCRIPTION	UNIT PRICE	AMOUNT
297.25	Services rendered for Rate Case before PSC See Attached detail	150.00	44587.50
	Costs:		
	Airline		334.88
	Mileage		255.96
	Postage		6.45
		SUBTOTAL	
		SALES TAX	
		P&P	
		TOTAL DUE	45184.79

Make all cheques payable to Englewood Management LLC

THANK YOU FOR YOUR BUSINESS!

**Englewood  
Management  
Company**

Rate Case Bocilla Utilities

Date	Time:	Services	Rate	Amount
12/30/2013	0.7	t/c Marty F. regarding rate cases, salary documnetation and other records necessary for test year.	\$150.00	\$105.00
1/7/2014	1.1	Meet with bookkeeper Eileen and go over expenses and necessary coding to make test year accurate for submission	\$150.00	\$165.00
1/7/2014		Costs: Travel 14 miles	\$0.54	\$7.56
1/10/2014	0.2	Read emails from Marty review attachments and request that Marty resend one that did not have attachments	\$150.00	\$30.00
1/10/2014	5.5	Set up depr schedules and amortization of CIAC from accountant records. Now need to match these to annual report	\$150.00	\$825.00
3/21/2016	4.75	Travel to Don Pedro meet with Craig Review necessary documents for MFR Review current financial of bocilla T/c Marty regarding different approaches	\$150.00	\$712.50
3/21/2016	0	Travel 22 miles	\$0.54	\$11.88
3/29/2016	6.5	Review CIAC and Amortization Review MFR for BUI Review 2012,2013 and 2014 Annual Reports for necessary information for MFR Work on excel format for MFR	\$150.00	\$975.00
3/30/2016	7	Work on rate base, cost of capital, proforma information for PSC, telephone calls Craig,	\$150.00	\$1,050.00

emails, Marty and Craig review record retention to complete MFR

4/6/2016	2.5 Review Sandalhaven filing, orders etc.for preparing MFR	\$150.00	\$375.00
4/8/2016	6 Begin work on MFR, starting with rate base	\$150.00	\$900.00
4/9/2016	6 Continue work on MFR	\$150.00	\$900.00
4/10/2016	8 MFR filing to include restated income etc	\$150.00	\$1,200.00
4/14/2016	6 MFR with work on schedules for debt and capital	\$150.00	\$900.00
4/15/2016	8 MFR with work on annualized income and expenses	\$150.00	\$1,200.00
4/16/2016	8 MFR with work on prior information from annual reports for utility plant, depreciation CIAC and amortization	\$150.00	\$1,200.00
4/17/2016	6 Continue work on above	\$150.00	\$900.00
4/18/2016	10 MFR with work on new rate schedule	\$150.00	\$1,500.00
4/19/2016	10 MFR with work on interim rate inforamtion	\$150.00	\$1,500.00
4/20/2016	6 MFR recalculate with 1995 income info, redo rate case expense make changes, review and make changes	\$150.00	\$900.00
4/22/2016	8 Trip to island, review with RCN, t/c Marty make necessary changes	\$150.00	\$1,200.00
	Trip to Don Pedro 22 miles		\$11.88
05/04/16	6 Begin clean up and labeling of report	\$150.00	\$900.00
05/05/16	8 Clean up, label, redo page #'s, and redo schedule numbers, correct index labels	\$150.00	\$1,200.00
05/06/16	4 Submit schedules and telephone calls, e mails	\$150.00	\$600.00
05/12/16	12 Compute billing by gallonage and put together		

	schedules by month of usage	\$150.00	\$1,800.00
05/20/16	6 First six months of billing analysis	\$150.00	\$900.00
06/13/16	10 Next six months and summary schedule	\$150.00	\$1,500.00
06/24/16	8 Work on revisions	\$150.00	\$1,200.00
07/11/16	4 Work on revisions	\$150.00	\$600.00
07/15/16	Postage send reports to Marty		\$6.45
07/18/16	10 Work on Document Requests	\$150.00	\$1,500.00
7/19/16	1 T/C with Craig, review schedule, and info to send him for research	\$150.00	\$150.00
7/21/16	4 Send Craig quickbook reports that he and Eileen need to gather invoices for, emails with Tomer K. about different reports	\$150.00	\$600.00
07/24/16	Update CIAC and Depr for Tomer, review 2 schedules to match MFR	\$150.00	\$300.00
07/25/16	4 Response to data requests, emails Craig, T/C Craig	\$150.00	\$600.00
07/26/16	7 Search for old g/l, reiview quickbooks for info emails Craig, Lynn, Tomer, research for data requests	\$150.00	\$1,050.00
07/28/16	7 Data requests, work on WTBS for 2012,2013, 2014, and 2015, place in excel format if possible	\$150.00	\$1,050.00
07/31/16	208 Round Trip to Grand Rapids Airport	\$0.54	\$112.32
08/01/16	8 Prepare for field audit	\$150.00	\$1,200.00
08/02/16	8 Field audit	\$150.00	\$1,200.00
08/03/16	8 Field audit	\$150.00	\$1,200.00

08/04/16	4	Field audit	\$150.00	\$600.00
08/04/16	208	Round trip to Grand Rapids Airport from Ludington	\$0.54	\$112.32
08/04/16	1	Airline ticket Grand Rapids to Punta Gorda	\$334.88	\$334.88
08/16, 17, 18, 19	3	Various emails, t/c's and data requests	\$150.00	\$450.00
08/20/16	8	Work on data requests from the week, review staff's first data request, t/c Craig to split up the work for the request, start on item 18	\$150.00	\$1,200.00
08/21/16	6	Work on responds 1-17 items, e mail all answers to Craig, t/c Craig	\$150.00	\$900.00
08/23/16	2	Review information with Craig and e mails to Craig and Marty	\$150.00	\$300.00
08/23/16	2	Final information to Marty	\$150.00	\$300.00
09/02/16	1.5	Review audit memo posted on line	\$150.00	\$225.00
09/12/16	2	T/C etc regarding needing information and staff workpapers	\$150.00	\$300.00
		Review audit workpapers, ascertain correctness and concerns. Start on preparation of new amortization schedules, ascertain differences between staff report and		\$0.00
09/16/16	8	tables	\$150.00	\$1,200.00
		Review findings and start to work on answers to staff findings, ascertain why rate base is different, work thru errors in CIAC accumulated amortization, general study of		\$0.00
09/17/16	5	report	\$150.00	\$750.00
		Work on responses to staff audit report by filing complete examples and exhibits to		\$0.00
09/18/16	10	support utility's position on different issues.	\$150.00	\$1,500.00
				\$0.00

10/04/16	Review OPC issues and concerns, draft preliminary 3 response to client and attorney	\$150.00	\$450.00
10/11/16	4 Complete reponses for the OPC	\$150.00	\$600.00
10/12/16	5 Complete reponses for the OPC	\$150.00	\$750.00
10/13/16	6.5 Work on response to Staff request #2	\$150.00	\$975.00

Total	698.75		\$45,184.79
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# **BOCILLA UTILITIES, INC.**

## **DOCKET NUMBER 160065**

### **RESPONSE TO OPC ISSUES AND CONCERNS**

1a. No, there is a single 8” HDPE line that connects EWD to BUI.

There are three lines (700 feet each) under the Intracoastal Waterway. Two (2) were paid for by BUI (One water and one spare). One (1) was paid for by KIU for their future use.

1b. BUI does not have three (3) water lines. The two (2) lines (referenced in 1a.) are for redundancy. Without it, if one line was lost there would be no water service to the island.

1c. BUI does not sell water to KIU. Approximately thirty-six percent (36%) of the transmission project (\$258,342) is allocated to KIU and not included in BUI rate base. This allocation is based upon the relative ERCs of each system: BUI 715 and KIU 400.

1d. Yes, see 1c. above

2. The land is to be removed from the rate base.

3. The staff, in their first data request indicated if additional pro forma items would be required please include such. See item (#21) in staff request.

3a. The \$ 7,970.00 is the damage done by the Charlotte County Fire Department to the Boost Station that the county has refused to pay. Any legal action would incur more cost than the repairs. These costs have been paid by BUI to repair the boost station.

3b. The \$ 10,060 project has been completed and the final cost to the utility was \$ 10,380 which has been paid and invoices attached as OPC Issues Attachment“3b”.

3c. These are all of the 6” distribution valves in the system that are 20+ years old and need to be replaced so that lines can be isolated for maintenance and in case of main breaks. Estimate attached as OPC Issues Attachment “3c”. The six inch valves that have been shown on the original cost study which the Utility proposes to use as its original cost will be retired. Any remaining undepreciated value will be requested as a loss.

3d. To maintain DEP residual levels in the distribution system high levels of flushing that is currently being done is not enough. The addition of a chloramine feed system is necessary. Attached as OPC Issues Attachment “3d” are the estimates and the work is currently underway and expected to be completed by December 2016.



3e. See engineers estimates for annual estimated cost of chemicals attached as OPC Issues Attachment “3e”. These chemicals are necessary with the above (3d) equipment.

3f. The Utility’s meters have been installed since 1986. The five-year plan is a replacement plan approved by the AWWA Manual M6 so as to start a 17-year depreciation. Since old meters will consistently run slow this plan is necessary as the Utility is paying EWD a per gallonage amount for all water purchased.

In 2015 – 104 meters were replaced at a cost of \$ 345.00 per meter installation. The Utility plans on replacing 60 meters per year over the next four (4) years totaling \$ 20,700 per year. At the end of 4 years the Utility will have replaced 85 % of the total customer meters. See meter costs attached as OPC Issues Attachment “3f”. Based on a current depreciation rate of 17 years this will add \$1,217 per year in depreciation each of the next four years. At the end of the fourth year \$4,868 will be required yearly to account for depreciation.

3g. The control package was never completed by the contractor. Attached as OPC Issues Attachment “3g” is the estimate to complete the boost station controls. Completion by June 2017. This amount was not paid to the contractor and has not been capitalized, additional cost will be capitalized and depreciated.

4. BUI does not sell water to KIU. KIU purchases water directly from EWD. The Utility only pays the EWD for water that is used in BUI’s certificated area. KIU pays the EWD for all of the water used in their certificated area. There is no bulk water agreement with KIU as they purchase water directly from EWD.

5. The Private Fire Protection Service rate schedule is attached as OPC Issues Attachment “5”. This service is for the fire house sprinkler system and the approved monthly rate was \$ 96.33 base facility charge and no gallonage is anticipated. This additional revenue that OPC would request including in 2015 revenue is outside the test year, there are many expenses that have increased in 2016 and are also outside the test year, if the Utility is to impute the income from this item then they should also be allowed all expenses that have been increased. The purpose of a test year is just that, a test year, it is not perfect but a line must be drawn somewhere.

6. The Utility has only residential connections which include the living quarters in the fire house. The resort mentioned is totally within the area serviced by KIU. None of these customers are serviced by BUI and are not in the its certificated area.

7a. The Utility is having Giffels-Webster do an engineer’s cost estimate on the plant, building and storage tank which will be used by Frank Seidman in preparing an original cost study. The original cost estimate by Mr. Seidman will be completed next week and the Utility agrees to use this study as its original cost and depreciation. Since records of original cost are not complete, this method has been approved by the PSC in prior cases.

7b. The original cost study will use appropriate depreciation lives for all different items contained in the plant and equipment (and not just a composite 21-year life used by OPC)\_therefore the remaining cost per the original cost study will be the loss amount.

7c. There was a calculation of the loss in the MFR, this amount will now change with the original cost study. A complete schedule of amortization was also included, this clearly shows the collection of connection fees by year and has been redone to use the appropriate life span. This schedule and the original cost study will be used to compute the loss on the plant.

7d. The land is not buildable or marketable without rehabilitating from a utility back to vacant ground. The land contains a 100,000 gallon poured concrete storage tank and a 1500 square foot building. The storage tank has four feet of it underground. The Utility presently is obtaining an estimated to demolish and remove said items from the land and bring fill to the island for restoration of the lots. The cost of one dump truck trip to be \$600, to haul off the concrete of the storage tank alone will be approximately 100 trips or \$60,000 just in dump truck trips, not counting the demolition of the tank. After that fill must be hauled in to fill in the hole left by the removal of the storage tank, this could be another 40 trips to haul in fill dirt. It is now the Utility's belief that these costs, along with the cost of land, will be produce a loss on the land and as such should be included in the loss on the abandonment of plant. The value of two vacant lots is easily obtainable in today's market and this value can be compared to the estimate to rehabilitate the lot to marketable condition.

8. Knight Island Utilities, Inc. (KIU) is not a related party to, Bocilla Utilities Inc. nor does any director or shareholder own any stock in said utility, thus no relationship exists that would create a related party. There is no plant to be allocated. The inter-connect with Englewood Water District has been allocated based on the number of ERC's both utilities may serve. KIU has also abandoned their plant. Allocations of payroll and other items to KIU is an assumption, based on best estimates by employees.

9. The Utility has had over a year to evaluate the percentage on time spent on utility and non-utility business since connecting to the EWD. The operator duties have changed but are requiring the same number of hours per week to oversee and maintain the boost station and distribution system.

9a. This dead end line has been looped to improve water quality in one of the original (1985) areas and has been completed and paid for as noted in item 3b. There will be no change in salaries related to the looped line since any time savings is immaterial.

10a. The Utility agrees that 20% of health insurance should be allocated to nonutility activities.

10b. The Utility agrees that 10% of worker's compensation should be allocated to nonutility activities.

10c. No cost should be allocated as motorized vehicles are not allowed in KIU's certificated area.

10d. Allocation of payroll taxes to nonutility activities has already been made in the MFRs.

11. After going thru the PSC audit, OPC requests, and FDEP requests, the amount of administrative time is growing. Additional record keeping to maintain daily documentation will likely take any additional time the Utility has requested. Detail daily employee reports that allocate time for inclusion in allocation of expenses, detail accounting for expenses and proper coding of

these expenses. The request for eight additional hours is a slight increase based on detail requirements of the agencies. See also the response to staff request #2 for additional explanations.

12. Utility had to support 100% of expenses on the field audit, please see field audit work papers for disallowed expenses, this was not one and as such should be allowed.

13. The officer's salary duties have changed but as mentioned in item 9 the Utility has had over a year to determine that the same amount of time will be required to oversee and be responsible for a publicly regulated water utility to maintain the same level of customer satisfaction and water quality that the Utility has provided to the residents of Don Pedro-Palm Island over the last 30 years. At this stage the Utility can only hope to stabilize the water with means available, which means flushing, reading and continual additions of chemicals for the foreseeable future. There is no reduction in the work load, at the the current rate may be an increase. When EPA changes its stance on the use of chloramines work may decrease, but at this time no reduction is anticipated.

14. No objections.

15. Attached as OPC Issues Attachment "15" is the engineer's estimate of the chemical required annually for the chloramine retreatment that is being required.

16. Engineering costs will continue into the future, although the type may change and the services may change a continuing amount of time will be required, the pilot study was found to be ineffective for treatment of the water, other areas to improve water quality will continue and these hours will just be applied to those campaigns. The plugging is non repetitive and should not be needed in future years. Services for Chlorine residual loss will be a continuing problem and will be needed in future years. Lead and Cooper is a hot button for EPA and as such takes special care, testing and support from the engineering firm will continue. The Utility estimated 50 hours of service from this item, but 26 hours has been included in the test year so the additional expense of 24 hours should be requested, the Utility amends its request and only requires 50 total hours for lead and copper. The other hours are normal routine items.

17. The Utility disagrees that it can operate with zero legal fees in the next five years. The \$650 per year is quite reasonable for yearly fees which is basically two hours of legal services per year.

18a. The Utility has previously stored all of its supplies on the water plant site. With the land removed from the rate base all of the Utility's tools, fittings, supplies, test equipment will need to be stored in the new truck or the Utility will need to lease storage space for tools and supplies.

18b. This is agreed but the Utility golf cart that is not currently insured will be insured.

18c. The golf cart expense is separate from the projected truck expense. The Utility utilizes the golf cart in some areas of the island that are not suited to using the truck.

19a. The person not detailed on the bill doing the work is Raymond Flischel, as indicated in the MFR. Travel from Grand Rapids to Englewood was required to meet with the PSC staff as these were the dates given to the Utility that the audit staff would be there. Mr. Flischel was in the Grand Rapids area at this time, please note there are no hotels, car rentals or expensive plane tickets. Travel was preformed at the least cost. Mr. Flischel owns no stock in Bocilla Utilities,

Inc. nor has any type of ownership rights. Mr. Flischel is on the Board of Directors, as a former CPA and 40 years experience in the water utility business brings expertise to the utility. The rate of \$150 per hour for this type of work is both reasonable and very competitive with other rate cases before the PSC.

19b. All time coded and detail were for the production of the MFR and related audit costs, staff requests, and OPC requests, the fact there are no general ledgers available before 2007 did not require any additional time (as noted in detail time summary there is no time to reconstruct general ledgers) all information for early years of asset additions and CIAC were obtained from the annual reports as filed with Charlotte County and the PSC. These reports were readily available and the information was obtained from these reports. Therefore the task of compiling the MFR was not more difficult and as such Commission Rule 25-30.110(1)(a) is not applicable in this instance. The costs of obtaining original cost studies will fall into this category and thus will not be submitted as costs of the rate case. Invoices as they relate to plant and transmission lines were not required to formulate the MFR, upon audit these costs are being questioned and must be substantiated, thus the cost study by the utility and thus why these costs will not be part of the rate case expense. All time is detailed, and is well within guidelines of what other utilities have incurred in rate cases.

19c. These are all for the current rate case.

19d. OPC is correct that is the PSC policy.

19e. The updated legal rate case expense is being provided in connection with responses to Staff's Second Data Request.

19f. See invoices from Giffels-Webster and DMK Associates attached as OPC Issues Attachment "19f".

19g. In our response to the first data request we estimated 80 hours of clerical time at \$25.00 = \$2,000 and \$ 1,860 of mailing costs. Where does the \$4,300 number come from? With the 3<sup>rd</sup> staff data request coming and one additional mailing we estimate another \$980.00

20. OK, remove \$ 375.00

21. The Utility has never had an exercise program or schedule but after the first loss of lives on the island from a home fire more attention is being focused on fire flow and the maintenance of the fire hydrants. The \$ 3,720 is to exercise twice yearly. 62 hydrants x \$ 30 = \$ 1,860.00 times twice yearly or \$ \$ 3,720. All 62 hydrants are in the BUI service area. It was not included in the test year as the funds were not available.

22. Please see the answer in 21. regarding the first loss of life and the attention that's been directed to fire hydrant maintenance.

The \$ 2,310 is for fire hydrant painting per year. The cost is estimated sandblasting, paint, and labor at \$ 75.00 per hydrant. One half the hydrants to be painted each year. The cost to replace a hydrant is \$ 2500 to \$ 3,000 per hydrant which is why painting versus replacement is cost effective.

23. First, the Utility is not paying commuting costs of its employees. Employees report to the mainland business office each morning. The barge fees are necessary for the employees to get to the Utility's certificated area. During a normal month subcontractors, inspectors, engineers and 1099 employees also use the reduced rate of \$ 20.00 per round trip and account for 5 to 10 trips per month. There is one full time salaried employee that uses a minimum of 20 trips and usually has an additional 5 to 10 trips depending on testing, supplies needed, lab trips. There is one-part time employee that makes 12 to 16 trips to island monthly. The salaried officer makes 10 to 15 trips per month to the certificated area. As noted in the OPC table the average number of trips per month is 55. If not for the commercial rate agreement the cost would be \$ 37.00 vs \$ 20.00 per trip or an 85 % increase in monthly costs.

24. Directors Fees, the Utility only keeps an annual meeting, no other formal records. Mr. Noden and Mr. Flischel meet every Thursday at 8:00 for breakfast to discuss the Utility and then keep Ms. Merry informed as to what is going on, the Utility ratifies all actions at the annual meeting. 2014 and 2015 were extremely busy due to construction and pending rate case. These fees are well within line with other utilities of Bocilla's size. Again additional administrative time is needed to record all of the meetings.

25. There are two (2) cell phones used by the Utility and two (2) hot spots. The office is run on a cell phone and a hotspot provides the internet service required for the website, online bill pay and all other normal internet requirements of a utility office. The second cell phone is for the salaried full time employee to conduct Utility business. The second hotspot is for the online reporting of the boost station running information. After review of these billings it has come to the attention of the company that Mr. Noden's phone is not on this billing, this should be included as an additional expense of approximately \$1,200 per year, this cost should be an addition as the others have been deleted.

26. When the property appraiser adds the BUI portion of the new transmission line and removes the retirement of the RO plant the Tangible property tax may increase.

OPC ISSUES  
ATTACHMENT "3(a)"



Bocilla Utilities Inc.  
 7025-A PLACIDA ROAD  
 ENGLEWOOD, FL 34224 US  
 (941) 769-0561  
 office@bocillautilities.com  
 www.bocillautilities.com

Invoice



Public Safety  
 Charlotte County

INVOICE #	DATE	AMOUNT	TERMS
1153	06/02/2016	\$7,970.00	Due on receipt

DESCRIPTION	QTY	UNIT PRICE	TOTAL PRICE
<b>Misc Reimb</b> Estimated Water Loss: 45,000 Gallons - N/C	0	0.00	0.00
<b>Misc Reimb</b> Engineer's Probable Cause Report	1	3,100.00	3,100.00
<b>Misc Reimb</b> Toshiba LF620 Series Electromagnetic Flow Meter	1	2,750.00	2,750.00
<b>Misc Reimb</b> Boil Water Notice & Rescission (Hand Delivered 700 Customers)	1	1,560.00	1,560.00
<b>Misc Reimb</b> Repair to 6" Ductile Iron Water Main at Boost Station	1	300.00	300.00
<b>Misc Reimb</b> BacT's and lab travel time to clear Water Main	1	260.00	260.00
RE: Water Interruption March 9, 2016			
		<b>BALANCE DUE</b>	<b>\$7,970.00</b>



OPC ISSUES  
ATTACHMENT "3(b)"





Whippo Construction Inc

P.O.Box 9

Placida Fl. 33946

# Invoice

Date	Invoice #
10/3/2016	3514

Bill To
Bocilla Utilities Craig Noden 7025 Placida Rd. Englewood Fl. 33946

Description	Amount
6"x4" Tapping Sleeve and valve	5,000.00
4" C-900 restrained	2,400.00
4" 90 Deg. Bend and Ty-in	2,300.00
Specialties De-Watering Included	0.00
<i>But (10/12)</i> <i># 630-7</i> <i>C &amp; E</i> <i>10/12/2016</i>	
<b>Total</b>	<b>\$9,700.00</b>

(4) BARKER RUNS SINGLE TRUCKS @  $20^{00} = 80^{00}$

**Palm Island Transit, Inc.**

7092 Placida Road Cape Haze, FL 33946  
(941) 697-8809  
Ranger/Ferry

Date 9-20-16  
Charge Customer I.M.C.  
Vendor Name ENGLEWOOD UNDERGROUND  
Truck # \_\_\_\_\_ Check # \_\_\_\_\_  
Credit Card Type \_\_\_\_\_ Sold By DT

Cash	Credit card	Check	<u>On Acct</u>	Pre - Paid
QUANTITY	DESCRIPTION		AMOUNT	
1	1	F250 pickup	55	00
2	1	GOOSENECK	300	00
3		TRAILOR		
4			355	00
5				
6				
7				
8				
THANK YOU			TOTAL	355 00
Hours & Rate Information @ PalmIslandTransit.com				

All claims MUST be accompanied by this bill

17342

Received By [Signature]

DELUXE FOR BUSINESS 1-800-888-6327

Ref. No. G 191210204

**Palm Island Transit, Inc.**

7092 Placida Road Cape Haze, FL 33946  
(941) 697-8809  
Ranger/Ferry

Date 9-20-16  
Charge Customer I.M.C.  
Vendor Name ENGLEWOOD UNDERGROUND  
Truck # \_\_\_\_\_ Check # \_\_\_\_\_  
Credit Card Type \_\_\_\_\_ Sold By DT

Cash	Credit card	Check	<u>On Acct</u>	Pre - Paid
QUANTITY	DESCRIPTION		AMOUNT	
1	1	2500 TRUCK	55	00
2	1	2 AXLE	190	00
3		TRAILOR		
4			245	00
5				
6				
7				
8				
THANK YOU			TOTAL	245 00
Hours & Rate Information @ PalmIslandTransit.com				

All claims MUST be accompanied by this bill

17344

Received By [Signature]

DELUXE FOR BUSINESS 1-800-888-6327

Ref. No. G 191210204

OPC ISSUES  
ATTACHMENT "3(c)"

Whippo Construction Inc

P.O.Box 9  
Placida Fl. 33946

# Estimate

Date	Estimate #
10/17/2016	32

Name / Address
Bocilla Utilities Craig Noden 7025 Placida Rd. Englewood Fl. 33946

			Project
Description	Qty	Cost	Total
Replace 6 Inch Inline Main Valves			
6" Gate Valve and Solid Sleeve	5	1,200.00	6,000.00
Labor and Equipment De-watering included	3	3,300.00	9,900.00
Barge Fees Truck and trailer	4	400.00	1,600.00
Barge Fees Single Truck	5	65.00	325.00
Prices may vary with existing conditions and location.			
<b>Total</b>			\$17,825.00

Phone #
941-474-9447

Customer Signature
E-mail
whippoco@gmail.com

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OPC ISSUES  
ATTACHMENT "3(d)"



October 14, 2016

RE: Chloramine Feed System Estimated Capital and Operations Cost

Craig;

Below are tables containing the estimated capital costs, chemical costs to boost the residual by 1.4 ppm and the estimated O&M costs including anticipated repair and maintenance(R&M).

BOCILLA UTILITIES BOOSTER STATION CHLORAMINE FEED SYSTEM EQUIPMENT LIST				
Description	Quantity		Price (estimate)	
			EA	Total
SAF-T-FLO eb-125-s-p-3-b-v	2	ea	\$90.00	\$180.00
3/4 inch Tapping Saddle	2	ea	\$75.00	\$150.00
Stenner S3002AA201N Injection pumps	2	ea	\$320.00	\$640.00
Stenner 15 gallon storage tank for LAS	1	ea	\$150.00	\$150.00
3/8 inch compression fitting ball valve( PVC)	2	ea	\$20.00	\$40.00
3/8 " Poly tubing	30	ft	\$0.50	\$15.00
1/2" female pipe to 3/8 tubing fittings	2	ea	\$4.00	\$8.00
6" mega lugs	2	ea	\$175.00	\$350.00
6" Dip	7	ft	\$17.00	\$119.00
6" Rosemont 8750 W magmeter	1	ea	\$3,200.00	\$3,200.00
Min 4 point auto dialer	1	ea	\$115.00	\$115.00
<b>Total Equipment</b>				<b>\$4,967.00</b>

Installation labor and startup 3 days @ \$3500.00 per day \$9,754.00

<i>Total Estimated Cost of Chloramine Feed System Construction, Installation and Startup</i>	<i>\$14,721.00</i>
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[www.dmkassoc.com](http://www.dmkassoc.com)

Venice Office 421 Commercial Court, Suites C-D, Venice, FL 34292 • Phone (941) 412-1293 • Fax (941) 412-1043  
 Englewood Office 4315 South Access Road, Englewood, FL 34224 • Phone (941) 475-6596 • Fax (941) 474-5060

Chemical Usage		
ADF at Booster	300,000 Gallons/Day	
Assume boost of 1.4ppm average	1.4 ppm	
Liquid Sodium Hypochlorite (LSH)	1 lb/gallon	Chlorine
LAS Liquid Ammonium Sulfate (LAS)	1 lb/gallon	Ammonia
Desired Chlorine to Ammonia Ratio	5:01 by weight	
Pounds of Water Per Day	2,502,000.00	
1 lb free chlorine converts to 1 lb Chloramines therefore		
To achieve a boost of 1.4 ppm requires 1.4 pounds of chlorine per million pounds of water		
Lbs Chlorine needed	3.5028 lbs/day	
To make 1.4 ppm of Chloramines requires .28 pounds of ammonia per pound of Chlorine at a 5 parts CL <sub>2</sub> to 1 Part NH <sub>3</sub> ratio		
Lbs Ammonia needed	0.98 lbs/day	
LSH needed	3.50 GPD	
LAS needed	0.98 GPD	
Note: This assumes there is an existing chloramine residual prior to boosting by 1.4 ppm and free ammonia is less than 1ppm		
Cost of Sodium Hypochlorite per gallon	\$1.40	
Cost of LAS per gallon	\$2.40	
Annual consumption of Sodium Hypochlorite	1,278.52 Gallons	
Annual consumption of LAS	357.99 Gallons	

<i>Estimated Annual Cost of Chemicals</i>	<i>\$2,649.10</i>
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Estimated annual staff operational cost

Staff                      1hr/day              \$50.00      \$18,250.00

Estimated Annual Equipment R&M Cost			
Pumps	1/year		\$320.00
Tubing	2 times/year		\$20.00
labor	3hr additional	\$50.00	\$150.00
<b>Total</b>			<b>\$490.00</b>

**Total Estimated Operating and R&M Cost      \$18,740.00**

If you need anything else let me know.

Sincerely;



James A. Elder P.E.  
DMK Associates Inc.  
421 Commercial Court  
Suite C  
Venice, Florida 34292



OPC ISSUES  
ATTACHMENT “3(e)”



October 14, 2016

RE: Chloramine Feed System Estimated Capital and Operations Cost

Craig;

Below are tables containing the estimated capital costs, chemical costs to boost the residual by 1.4 ppm and the estimated O&M costs including anticipated repair and maintenance(R&M).

BOCILLA UTILITIES BOOSTER STATION CHLORAMINE FEED SYSTEM EQUIPMENT LIST					
Description	Quantity		Price (estimate)		Total
			EA		
SAF-T-FLO eb-125-s-p-3-b-v	2	ea	\$90.00		\$180.00
3/4 Inch Tapping Saddle	2	ea	\$75.00		\$150.00
Stenner S3002AA201N Injection pumps	2	ea	\$320.00		\$640.00
Stenner 15 gallon storage tank for LAS	1	ea	\$150.00		\$150.00
3/8 inch compression fitting ball valve( PVC)	2	ea	\$20.00		\$40.00
3/8 " Poly tubing	30	ft	\$0.50		\$15.00
1/2" female pipe to 3/8 tubing fittings	2	ea	\$4.00		\$8.00
6" mega lugs	2	ea	\$175.00		\$350.00
6" Dip	7	ft	\$17.00		\$119.00
6" Rosemont 8750 W magmeter	1	ea	\$3,200.00		\$3,200.00
Min 4 point auto dialer	1	ea	\$115.00		\$115.00
<b>Total Equipment</b>					<b>\$4,967.00</b>

Installation labor and startup 3 days @ \$3500.00 per day \$9,754.00

<i>Total Estimated Cost of Chloramine Feed System Construction, Installation and Startup</i>	<i>\$14,721.00</i>
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Chemical Usage		
ADF at Booster	300,000 Gallons/Day	
Assume boost of 1.4ppm average	1.4 ppm	
Liquid Sodium Hypochlorite (LSH)	1 lb/gallon	Chlorine
LAS Liquid Ammonium Sulfate (LAS)	1 lb/gallon	Ammonia
Desired Chlorine to Ammonia Ratio	5:01	by weight
Pounds of Water Per Day	2,502,000.00	
1 lb free chlorine converts to 1 lb Chloramines therefore		
To achieve a boost of 1.4 ppm requires 1.4 pounds of chlorine per million pounds of water		
Lbs Chlorine needed	3.5028 lbs/day	
To make 1.4 ppm of Chloramines requires .28 pounds of ammonia per pound of Chlorine at a 5 parts CL <sub>2</sub> to 1 Part NH <sub>3</sub> ratio		
Lbs Ammonia needed	0.98 lbs/day	
LSH needed	3.50 GPD	
LAS needed	0.98 GPD	
Note: This assumes there is an existing chloramine residual prior to boosting by 1.4 ppm and free ammonia is less than 1ppm		
Cost of Sodium Hypochlorite per gallon	\$1.40	
Cost of LAS per gallon	\$2.40	
Annual consumption of Sodium Hypochlorite	1,278.52 Gallons	
Annual consumption of LAS	357.99 Gallons	

<i>Estimated Annual Cost of Chemicals</i>	<i>\$2,649.10</i>
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Estimated annual staff operational cost

Staff                                      1hr/day                      \$50.00                      \$18,250.00

Estimated Annual Equipment R&M Cost			
Pumps	1/year		\$320.00
Tubing	2 times/year		\$20.00
labor	3hr additional	\$50.00	\$150.00
<b>Total</b>			<b>\$490.00</b>

<i>Total Estimated Operating and R&amp;M Cost</i>	<i>\$18,740.00</i>
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If you need anything else let me know.

Sincerely;



James A. Elder P.E.  
DMK Associates Inc.  
421 Commercial Court  
Suite C  
Venice, Florida 34292

OPC ISSUES  
ATTACHMENT “3(f)”

## BOCILLA UTILITIES METER REPLACEMENT COSTS

### MATERIALS:

1. 5/8 X 3/4 LEAD FREE METER	\$70.00
2. LEAD FREE BACKFLOW	45.00
3. METER ADAPTERS	30.00
4. LEAD FREE CURB STOP	60.00
5. VALVE BOXES – 7" ROUND	15.00
6. MISCELLANEOUS PVC FITTINGS	10.00

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\$ 235.00

Above includes taxes and shipping costs

### LABOR COSTS:

4 HOURS @ \$ 30.00	120.00
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TOTAL COST METER REPLACEMENT \$ 345.00

OPC ISSUES  
ATTACHMENT "3(g)"

Applied Controls Engineering, LLC  
 10899 - 96th Street North  
 Largo, Florida 33773

Quote No. 140901-JE2rev1

10899 - 96th Street North • Largo, FL 33733  
 727-251-2786 • Fax 727-399-2686

**Quotation**

<b>Customer</b>		Date	9/1/2014
Name	Craig Noden	Prj.	BoosterPmp Sta
Company	Bocilla Utilities, Inc.	Rep	John Elder
Address	7025-A Placida Road	Delivery	
City	Englewood	State	FL
		ZIP	34224
Phone	941-769-0033	FOB	Factory
		Fax:	

Qty	Description	Unit Price	TOTAL
	<b>Booster Pump Station - Replacement Siemens Controls</b>		
1	Updated Siemens PLC programming software for new updated replacement PLC controller and HMI display.	\$520.00	\$520.00
1	Siemens PLC new updated replacement controller	\$417.09	\$417.09
1	Siemens HMI new updated replacement HMI display	\$789.93	\$789.93
1	Memory card for Siemens new HMI display	\$68.25	\$68.25
1	Ewon Cosy 141 for remote access	\$973.70	\$973.70
1	Analog Input card for new Siemens PLC	\$249.17	\$249.17
1	Siemens Serial cable (from Cozy to PLC)	\$198.34	\$198.34
1	Siemens Ethernet Cable	\$33.42	\$33.42
1	100 Labor hours @ \$90.00 /hour Consists of learning the programming for the new Siemens PLC and HMI display. Write program in new software to customer specifications and download to new Siemens PLC and HMI display. Backup and save existing programs on the PLC and HMI display. This includes installation, graphics and startup of new Siemens equipment. Travel expenses included.	\$9,600.00	\$9,600.00
	Factory vendor said they would migrate old program on the PLC and HMI to program if we can provide that to them at no charge. If not we would have to purchase the old PLC and HMI software to retrieve them both. You will be able to remotely access and program the PLC controller via Internet access and HMI display, per the factory vendor.		
	<b>Must prepay of materials before order is placed.</b> Payment by either Company Check or Credit Card.		
	<b>Notes:</b> 1. Freight charge is regular USPS mail.		

SubTotal	\$12,849.90
Freight	\$60.00
Taxes	\$699.49
<b>TOTAL</b>	<b>\$13,809.39</b>

When ordering, please refer to the above quote number for faster service.

Terms and Conditions: This quotation is valid for 30 days. Prices are quoted in US Dollars and do not include taxes, freight charges, or insurance unless specified above. This quotation is subject to the terms and conditions of the manufacturer, and acceptance is expressly limited to such terms and conditions unless otherwise assented to in writing by seller. Payment is due from shipment date, with interest to accrue at 1.5% per month thereafter.

**Freight terms: Prepaid & Add, FOB factory.**

**PAYMENT TERMS: Due Upon Invoice**

Thank you for the opportunity to submit this proposal for your review and consideration.  
 Please reference the Quotation number in your purchase order.



OPC ISSUES  
ATTACHMENT "5"

PRIVATE FIRE PROTECTION SERVICE

RATE SCHEDULE (FPS)

- AVAILABILITY – Available throughout the area served by the Company.
- APPLICABILITY – For private fire protection service to customers.
- LIMITATIONS – Subject to all of the Rules and Regulations of this Tariff and General Rules and Regulations of the Commission.
- BILLING PERIOD – Monthly

RATE –

<u>Meter Sizes</u>	<u>Base Facility Charge</u>
5/8" x 3/4"	\$ 3.85
1"	\$ 9.63
1-1/2"	\$ 19.27
2"	\$ 30.82
3"	\$ 57.80
4"	\$ 96.33
6"	\$ 193.74
8"	\$ 308.25

- MINIMUM CHARGE – Base Facility Charge
- TERMS OF PAYMENT – Bills are due and payable when rendered. In accordance with Rule 25-30.320, Florida Administrative Code, if a Customer is delinquent in paying the bill for water service, service may then be discontinued.
- EFFECTIVE DATE – January 20, 2016
- TYPE OF FILING – New Class of Service

OPC ISSUES  
ATTACHMENT "15"

Chemical Usage		
ADF at Booster	300,000 Gallons/Day	
Assume boost of 1.4ppm average	1.4 ppm	
Liquid Sodium Hypochlorite (LSH)	1 lb/gallon	Chlorine
LAS Liquid Ammonium Sulfate (LAS)	1 lb/gallon	Ammonia
Desired Chlorine to Ammonia Ratio	5:01 by weight	
Pounds of Water Per Day	2,502,000.00	
1 lb free chlorine converts to 1 lb Chloramines therefore		
To achieve a boost of 1.4 ppm requires 1.4 pounds of chlorine per million pounds of water		
Lbs Chlorine needed	3.5028 lbs/day	
To make 1.4 ppm of Chloramines requires .28 pounds of ammonia per pound of Chlorine at a 5 parts CL2 to 1 Part NH3 ratio		
Lbs Ammonia needed	0.98 lbs/day	
LSH needed	3.50 GPD	
LAS needed	0.98 GPD	
Note: This assumes there is an existing chloramine residual prior to boosting by 1.4 ppm and free ammonia is less than .1ppm		
Cost of Sodium Hypochlorite per gallon	\$1.40	
Cost of LAS per gallon	\$2.40	
Annual consumption of Sodium Hypochlorite	1,278.52 Gallons	
Annual consumption of LAS	357.99 Gallons	

<i>Estimated Annual Cost of Chemicals</i>	<i>\$2,649.10</i>
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OPC ISSUES  
ATTACHMENT "19(f)"

# Giffels-Webster Engineers, Inc.

900 Pine Street  
Englewood, FL 34223  
(941) 475-7981

## Invoice

Invoice Number: 11687  
Invoice Date: September 30, 2016

To: BOCILLA UTILITIES, INC.  
7025-A PLACIDA ROAD  
ENGLEWOOD, FL 34224  
Attention: R. CRAIG NODEN

Project: 06305 PROVIDE CONSTRUCTION COST ESTIMATES FOR WATER DISTRIBUTION INFRASTRUCTURE

Manager: ANDREW WICKERSON  
Professional Services for the Period: 9/1/2016 to 9/30/2016

### Professional Services

	<u>Rate</u>	<u>Hours</u>	<u>Charge</u>
CLERICAL/TECHNICAL SERVICES	\$50.00	0.50	\$25.00
CERTIFIED BUILDING INSPECTOR	\$80.00	3.00	\$240.00
ENGINEERING TECHNICIAN	\$70.00	25.00	\$1,750.00
PROJECT MANAGER / SR. ENGINEER	\$125.00	34.00	\$4,250.00

### Professional Services Totals

Total: \$6,265.00

Balance Due:

\$6,265.00

Aged Receivables:					
Current	31-60 Days	61-90 Days	91-120 Days	> 120 Days	
\$6,265.00	\$0.00	\$0.00	\$0.00	\$0.00	

*All invoices are due upon receipt. A late charge of 1.5% will be added to any unpaid balance after 30 days.*

BUJ (1012)  
#630.4  
10/12/16  
C&E



421 Commercial Court, Suite C  
 Venice, FL 34292  
 Phone (941) 412-1293  
 Fax (941) 412-1043  
 admin@dmkassoc.com

Bocilla Utilities, Inc.  
 7025 - A Placida Road  
 Englewood, FL 34224

Invoice number 11344  
 Date 09/30/2016

Project 15-0139 Bocilla Utilities

Bocilla Utilities Pro Forma Rate Case Engineering Services

For services rendered through 9/30/16

**Invoice Summary**

Description	Total Billed	Prior Billed	Current Billed
BOOSTER STATION CONTROLS COMPLETION	742.50	0.00	742.50
CHLORAMINE FEED SYSTEM	2,295.00	0.00	2,295.00
<b>Total</b>	<b>3,037.50</b>	<b>0.00</b>	<b>3,037.50</b>

**Booster Station Controls Completion**

Professional Services

	Hours	Rate	Billed Amount
PC4-Professional Consultant 4	5.50	135.00	742.50

**Chloramine Feed System**

Professional Services

	Hours	Rate	Billed Amount
PC4-Professional Consultant 4	17.00	135.00	2,295.00

Invoice total **3,037.50**

**Aging Summary**

Invoice Number	Invoice Date	Outstanding	Current	Over 30	Over 60	Over 90	Over 120
11244	08/31/2016	3,375.00		3,375.00			
11344	09/30/2016	3,037.50	3,037.50				
	<b>Total</b>	<b>6,412.50</b>	<b>3,037.50</b>	<b>3,375.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>

Approved by:

James A. Elder  
 P.E.