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of Energy Excellence.

P.O. Box 3395  
West Palm Beach, Florida 33402-3395

November 16, 2016

Ms. Carlotta Stauffer, Director  
Commission Clerk and Administrative Services  
Florida Public Service Commission  
2540 Shumard Oak Blvd.  
Tallahassee, Florida 32399-0950

**Re: Docket No. 160001-EI**  
**CONTINUING SURVEILLANCE AND REVIEW OF FUEL COST**  
**RECOVERY CLAUSES OF ELECTRIC UTILITIES**

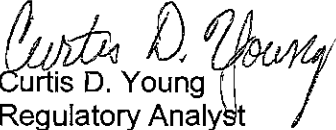
Dear Ms. Stauffer:

We are enclosing the October 2016 Fuel Schedules for our Consolidated Electric Florida divisions.

The under-recovery is primarily due to fuel costs being higher than projected.

If you have any questions, please contact me at [cyoung@fpuc.com](mailto:cyoung@fpuc.com) or Michael Cassel at [mcassel@fpuc.com](mailto:mcassel@fpuc.com).

Sincerely,

  
Curtis D. Young  
Regulatory Analyst

Enclosure

Cc: FPSC  
Beth Keating  
Buddy Shelley (no enclosure)  
SJ 80-441

	DOLLARS				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 Fuel Cost of System Net Generation (A3)					0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
2 Nuclear Fuel Disposal Cost (A13)												
3 FPL Interconnect	5,918	12,862	(6,944)	-54.0%								
4 Adjustments to Fuel Cost (A2, Page 1)			0	0.0%								
5 TOTAL COST OF GENERATED POWER	5,918	12,862	(6,944)	-54.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A8)	2,027,516	1,883,251	144,265	7.7%	40,952	36,000	4,952	13.8%	4.95096	5.23125	(0.28029)	-5.4%
7 Energy Cost of Sched C & X Econ Purch (Broker)(A9)												
8 Energy Cost of Other Econ Purch (Non-Broker)(A9)												
9 Energy Cost of Sched E Economy Purch (A9)												
10 Demand and Non Fuel Cost of Purchased Power (A9)	2,405,871	2,049,059	356,012	17.4%	40,952	36,000	4,952	13.8%	5.87486	5.69405	0.18081	3.2%
11 Energy Payments to Qualifying Facilities (A8a)	1,157,537	718,974	438,563	61.0%	1,276	18,201	(14,925)	-92.1%	90.72516	4.43784	86.28732	194.4%
12 TOTAL COST OF PURCHASED POWER	5,586,842	4,664,946	931,896	20.0%	42,228	52,201	(9,973)	-19.1%	13.25391	8.93651	4.31740	48.3%
13 TOTAL AVAILABLE MWH (LINE 5 + LINE 12)					42,228	52,201	(9,973)	-19.1%				
14 Fuel Cost of Economy Sales (A7)												
15 Gain on Economy Sales (A7a)												
16 Fuel Cost of Unit Power Sales (SL2 Partrpts)(A7)												
17 Fuel Cost of Other Power Sales (A7)												
18 TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
19 NET INADVERTENT INTERCHANGE (A10)												
20 LESS GSLD APPORTIONMENT OF FUEL COST	551,737	413,510	138,227	52.0%	0	0	0	0.0%				
20a TOTAL FUEL AND NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	5,051,023	4,264,298	786,725	18.5%	42,228	52,201	(9,973)	-19.1%	11.96135	8.16900	3.79235	46.4%
21 Net Unbilled Sales (A4)	(2,341,862) *	(179,963) *	(2,161,899)	1201.3%	(19,579)	(2,203)	(17,376)	788.7%	(3,95465)	(0.35133)	(3.60332)	1025.6%
22 Company Use (A4)	8,513 *	3,921 *	2,592	66.1%	54	48	6	13.4%	0.01100	0.00765	0.00335	43.8%
23 T & D Losses (A4)	303,101 *	255,653 *	47,248	18.5%	2,534	3,132	(598)	-19.1%	0.51184	0.49948	0.01236	2.5%
24 SYSTEM KWH SALES	5,051,023	4,264,298	786,725	18.5%	59,218	51,224	7,994	15.6%	8.52954	8.32480	0.20474	2.5%
25 Wholesale KWH Sales												
26 Jurisdictional KWH Sales	5,051,023	4,264,298	786,725	18.5%	59,218	51,224	7,994	15.6%	8.52954	8.32480	0.20474	2.5%
26a Jurisdictional Loss Multiplier	1.000	1.000	0.000	0.0%	1.000	1.000	0.000	0.0%	1.000	1.000	0.00000	0.0%
27 Jurisdictional KWH Sales Adjusted for Line Losses	5,051,023	4,264,298	786,725	18.5%	59,218	51,224	7,994	15.6%	8.52954	8.32480	0.20474	2.5%
28 GPIF**												
29 TRUE-UP**	131,846	131,846	0	0.0%	59,218	51,224	7,994	15.6%	0.22265	0.25739	(0.03474)	-13.5%
30 TOTAL JURISDICTIONAL FUEL COST (Excluding GSLD Apportionment)	5,182,869	4,396,144	786,725	17.9%	59,218	51,224	7,994	15.6%	8.75219	8.58220	0.16999	2.0%
31 Revenue Tax Factor									1.01609	1.01609	0.00000	0.0%
32 Fuel Factor Adjusted for Taxes									8.89301	8.72029	0.17272	2.0%
33 FUEL FAC ROUNDED TO NEAREST .001 (CENTS/KWH)									8.893	8.720	0.173	2.0%

\*Included for Informational Purposes Only  
 \*\*Calculation Based on Jurisdictional KWH Sales

	PERIOD TO DATE DOLLARS				PERIOD TO DATE MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 Fuel Cost of System Net Generation (A3)					0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
2 Nuclear Fuel Disposal Cost (A13)												
3 FPL Interconnect	59,183	78,283	(19,100)	-24.4%								
4 Adjustments to Fuel Cost (A2, Page 1)	0	0	0	0.0%								
5 TOTAL COST OF GENERATED POWER	59,183	78,283	(19,100)	-24.4%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A8)	25,063,758	26,073,062	(1,009,304)	-3.9%	520,892	509,700	11,192	2.2%	4.81170	5.11537	(0.30367)	-5.9%
7 Energy Cost of Sched C & X Econ Purch (Broker)(A9)												
8 Energy Cost of Other Econ Purch (Non-Broker)(A9)												
9 Energy Cost of Sched E Economy Purch (A9)												
10 Demand and Non Fuel Cost of Purchased Power (A9)	28,419,027	24,891,483	1,527,544	6.1%	520,892	509,700	11,192	2.2%	5.07188	4.88356	0.18832	3.9%
11 Energy Payments to Qualifying Facilities (A8a)	5,109,182	3,678,874	1,430,308	38.9%	12,020	78,753	(66,733)	-84.7%	42.50620	4.67141	37.83479	809.9%
12 TOTAL COST OF PURCHASED POWER	58,591,967	54,843,419	1,948,548	3.6%	532,912	588,453	(55,541)	-9.4%	10.61939	9.28594	1.33345	14.4%
13 TOTAL AVAILABLE MWH (LINE 5 + LINE 12)					532,912	588,453	(55,541)	-9.4%				
14 Fuel Cost of Economy Sales (A7)												
15 Gain on Economy Sales (A7a)												
16 Fuel Cost of Unit Power Sales (SL2 Parts)(A7)												
17 Fuel Cost of Other Power Sales (A7)												
18 TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
19 NET INADVERTENT INTERCHANGE (A10)												
20 LESS GSLD APPORTIONMENT OF FUEL COST	2,196,158	4,122,124	(1,925,966)	-46.7%	0	0	0	0.0%				
20a TOTAL FUEL AND NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	54,454,991	50,599,578	3,855,414	7.6%	532,912	588,453	(55,541)	-9.4%	10.21839	8.59875	1.61964	18.8%
21 Net Unbilled Sales (A4)	(5,829,787) *	(799,512) *	(5,030,275)	629.2%	(57,052)	(9,298)	(47,754)	513.6%	(1.04571)	(0.14224)	(0.90347)	635.2%
22 Company Use (A4)	50,251 *	29,064 *	21,187	72.9%	492	338	154	45.5%	0.00901	0.00517	0.00384	74.3%
23 T & D Losses (A4)	3,267,330 *	3,035,961 *	231,369	7.6%	31,975	35,307	(3,332)	-9.4%	0.58607	0.54010	0.04597	8.5%
24 SYSTEM KWH SALES	54,454,991	50,599,578	3,855,414	7.6%	557,497	562,106	(4,609)	-0.8%	9.78776	9.00178	0.78598	8.5%
25 Wholesale KWH Sales												
26 Jurisdictional KWH Sales	54,454,991	50,599,578	3,855,414	7.6%	557,497	562,106	(4,609)	-0.8%	9.76776	9.00178	0.76598	8.5%
26a Jurisdictional Loss Multiplier	1.000	1.000	0.000	0.0%	1.000	1.000	0.000	0.0%	1.000	1.000	0.00000	0.0%
27 Jurisdictional KWH Sales Adjusted for Line Losses	54,454,991	50,599,578	3,855,413	7.6%	557,497	562,106	(4,609)	-0.8%	9.76776	9.00178	0.76598	8.5%
28 GPIF**												
29 TRUE-UP**	1,318,460	1,318,460	0	0.0%	557,497	562,106	(4,609)	-0.8%	0.23650	0.23456	0.00194	0.8%
30 TOTAL JURISDICTIONAL FUEL COST	55,773,451	51,918,038	3,855,413	7.4%	557,497	562,106	(4,609)	-0.8%	10.00426	9.23634	0.76792	8.3%
31 Revenue Tax Factor									1.01609	1.01609	0.00000	0.0%
32 Fuel Factor Adjusted for Taxes									10.16523	9.38495	0.78028	8.3%
33 FUEL FAC ROUNDED TO NEAREST .001 (CENTS/KWH)									10.165	9.385	0.780	8.3%

\*Included for Informational Purposes Only  
 \*\*Calculation Based on Jurisdictional KWH Sales

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: CONSOLIDATED ELECTRIC DIVISIONS

Month of: OCTOBER 2016

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
A. Fuel Cost & Net Power Transactions								
1. Fuel Cost of System Net Generation	\$ 5,918	\$ 12,862	\$ (6,944)	-54.0%	\$ 59,183	\$ 78,283	\$ (19,100)	-24.4%
1a. Fuel Related Transactions (Nuclear Fuel Disposal)								
2. Fuel Cost of Power Sold								
3. Fuel Cost of Purchased Power	2,027,516	1,883,251	144,265	7.7%	25,063,758	26,073,062	(1,009,304)	-3.9%
3a. Demand & Non Fuel Cost of Purchased Power	2,405,871	2,049,859	356,012	17.4%	26,419,027	24,891,483	1,527,544	6.1%
3b. Energy Payments to Qualifying Facilities	1,157,537	718,974	438,563	61.0%	5,109,182	3,678,874	1,430,308	38.9%
4. Energy Cost of Economy Purchases								
5. Total Fuel & Net Power Transactions	5,596,842	4,664,946	931,896	20.0%	56,651,149	54,721,702	1,929,447	3.5%
6. Adjustments to Fuel Cost (Describe Items)								
6a. Special Meetings - Fuel Market Issue	37,448	29,138	8,310	28.5%	230,254	341,717	(111,463)	-32.6%
7. Adjusted Total Fuel & Net Power Transactions	5,634,290	4,694,084	940,206	20.0%	56,881,404	55,063,419	1,817,985	3.3%
8. Less Apportionment To GSLD Customers	551,737	413,510	138,227	33.4%	2,196,158	4,122,124	(1,925,966)	-46.7%
9. Net Total Fuel & Power Transactions To Other Classes	\$ 5,082,553	\$ 4,280,574	\$ 801,979	18.7%	\$ 54,685,246	\$ 50,941,295	\$ 3,743,951	7.4%

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: CONSOLIDATED ELECTRIC DIVISIONS

Month of: OCTOBER 2016

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
<b>B. Sales Revenues (Exclude Revenue Taxes &amp; Franchise Taxes)</b>								
1. Jurisdictional Sales Revenue (Excluding GSLD)	\$	\$	\$		\$	\$	\$	
a. Base Fuel Revenue								
b. Fuel Recovery Revenue	4,852,728	5,054,524	(201,796)	-4.0%	53,947,098	55,962,057	(2,014,959)	-3.6%
c. Jurisdictional Fuel Revenue	4,852,728	5,054,524	(201,796)	-4.0%	53,947,098	55,962,057	(2,014,959)	-3.6%
d. Non Fuel Revenue	2,163,896	1,276,667	887,229	69.5%	22,231,351	13,884,707	8,346,644	60.1%
e. Total Jurisdictional Sales Revenue	7,016,624	6,331,192	685,433	10.8%	76,178,449	69,846,765	6,331,684	9.1%
2. Non Jurisdictional Sales Revenue	0	0	0	0.0%	0	0	0	0.0%
3. Total Sales Revenue (Excluding GSLD)	\$ 7,016,624	\$ 6,331,192	\$ 685,433	10.8%	\$ 76,178,449	\$ 69,846,765	\$ 6,331,684	9.1%
<b>C. KWH Sales (Excluding GSLD)</b>								
1. Jurisdictional Sales           KWH	51,608,205	49,165,407	2,442,798	5.0%	532,416,641	538,823,021	(6,406,380)	-1.2%
2. Non Jurisdictional Sales	0	0	0	0.0%	0	0	0	0.0%
3. Total Sales	51,608,205	49,165,407	2,442,798	5.0%	532,416,641	538,823,021	(6,406,380)	-1.2%
4. Jurisdictional Sales % of Total KWH Sales	100.00%	100.00%	0.00%	0.0%	100.00%	100.00%	0.00%	0.0%

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: CONSOLIDATED ELECTRIC DIVISIONS

Month of: OCTOBER 2016

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
D. True-up Calculation (Excluding GSLD)								
1. Jurisdictional Fuel Rev. (line B-1c)	\$ 4,852,728	\$ 5,054,524	\$ (201,796)	-4.0%	\$ 53,947,098	\$ 55,962,057	\$ (2,014,959)	-3.6%
2. Fuel Adjustment Not Applicable								
a. True-up Provision	131,846	131,846	0	0.0%	1,318,460	1,318,460	0	0.0%
b. Incentive Provision								
c. Transition Adjustment (Regulatory Tax Refund)							0	0.0%
3. Jurisdictional Fuel Revenue Applicable to Period	4,720,882	4,922,678	(201,796)	-4.1%	52,628,638	54,643,597	(2,014,959)	-3.7%
4. Adjusted Total Fuel & Net Power Transaction (Line A-7)	5,082,553	4,280,574	801,979	18.7%	54,685,246	50,941,295	3,743,951	7.4%
5. Jurisdictional Sales % of Total KWH Sales (Line C-4)	100%	100%	0.00%	0.0%	N/A	N/A		
6. Jurisdictional Total Fuel & Net Power Transactions (Line D-4 x Line D-5 x *)	5,082,553	4,280,574	801,979	18.7%	54,685,246	50,941,295	3,743,951	7.4%
7. True-up Provision for the Month Over/Under Collection (Line D-3 - Line D-6)	(361,671)	642,104	(1,003,775)	-156.3%	(2,056,608)	3,702,302	(5,758,910)	-155.6%
8. Interest Provision for the Month	(766)	161	(927)	-575.8%	(7,143)	(164)	(6,979)	4255.2%
9. True-up & Inst. Provision Beg. of Month	(2,124,956)	2,664,339	(4,789,295)	-179.8%	(1,610,257)	(1,582,148)	(28,109)	1.8%
9a. Deferred True-up Beginning of Period								
10. True-up Collected (Refunded)	131,846	131,846	0	0.0%	1,318,460	1,318,460	0	0.0%
11. End of Period - Total Net True-up (Lines D7 through D10)	\$ (2,355,547)	\$ 3,438,450	\$ (5,793,997)	-168.5%	\$ (2,355,547)	\$ 3,438,450	\$ (5,793,997)	-168.5%

\* Jurisdictional Loss Multiplier

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: CONSOLIDATED ELECTRIC DIVISIONS

Month of: OCTOBER 2016

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
E. Interest Provision (Excluding GSLD)							--	--
1. Beginning True-up Amount (lines D-9 + 9a)	\$ (2,124,956)	\$ 2,664,339	\$ (4,789,295)	-179.8%	N/A	N/A	--	--
2. Ending True-up Amount Before Interest (line D-7 + Lines D-9 + 9a + D-10)	(2,354,781)	3,438,289	(5,793,071)	-168.5%	N/A	N/A	--	--
3. Total of Beginning & Ending True-up Amount	(4,479,737)	6,102,628	(10,582,366)	-173.4%	N/A	N/A	--	--
4. Average True-up Amount (50% of Line E-3)	\$ (2,239,869)	\$ 3,051,314	\$ (5,291,183)	-173.4%	N/A	N/A	--	--
5. Interest Rate - First Day Reporting Business Month	0.3900%	N/A	--	--	N/A	N/A	--	--
6. Interest Rate - First Day Subsequent Business Month	0.4300%	N/A	--	--	N/A	N/A	--	--
7. Total (Line E-5 + Line E-6)	0.8200%	N/A	--	--	N/A	N/A	--	--
8. Average Interest Rate (50% of Line E-7)	0.4100%	N/A	--	--	N/A	N/A	--	--
9. Monthly Average Interest Rate (Line E-8 / 12)	0.0342%	N/A	--	--	N/A	N/A	--	--
10. Interest Provision (Line E-4 x Line E-9)	(766)	N/A	--	--	N/A	N/A	--	--

		CURRENT MONTH				PERIOD TO DATE			
		ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
(MWH)									
1	System Net Generation	0	0	0	0.00%	0	0	0	0.00%
2	Power Sold								
3	Inadvertent Interchange Delivered - NET								
4	Purchased Power	40,952	36,000	4,952	13.76%	520,892	509,700	11,192	2.20%
4a	Energy Purchased For Qualifying Facilities	1,276	16,201	(14,925)	-92.12%	12,020	78,753	(66,733)	-84.74%
5	Economy Purchases								
6	Inadvertent Interchange Received - NET								
7	Net Energy for Load	42,228	52,201	(9,973)	-19.11%	532,912	588,453	(55,541)	-9.44%
8	Sales (Billed)	59,218	51,224	7,994	15.61%	557,497	562,106	(4,609)	-0.82%
8a	Unbilled Sales Prior Month (Period)								
8b	Unbilled Sales Current Month (Period)								
9	Company Use	54	48	6	13.44%	492	338	154	45.49%
10	T&D Losses Estimated @ 0.06	2,534	3,132	(598)	-19.09%	31,975	35,307	(3,332)	-9.44%
11	Unaccounted for Energy (estimated)	(19,579)	(2,203)	(17,376)	788.72%	(57,052)	(9,298)	(47,754)	513.59%
12									
13	% Company Use to NEL	0.13%	0.09%	0.04%	44.44%	0.09%	0.06%	0.03%	50.00%
14	% T&D Losses to NEL	6.00%	6.00%	0.00%	0.00%	6.00%	6.00%	0.00%	0.00%
15	% Unaccounted for Energy to NEL	-46.36%	-4.22%	-42.14%	998.58%	-10.71%	-1.58%	-9.13%	577.85%

(\$)									
16	Fuel Cost of Sys Net Gen	5,918	12,862	(6,944)	-0.5399	59,183	78,283	(19,100)	-0.244
16a	Fuel Related Transactions								
16b	Adjustments to Fuel Cost								
17	Fuel Cost of Power Sold								
18	Fuel Cost of Purchased Power	2,027,516	1,883,251	144,265	7.66%	25,063,758	26,073,062	(1,009,304)	-3.87%
18a	Demand & Non Fuel Cost of Pur Power	2,405,871	2,049,859	356,012	17.37%	26,419,027	24,891,483	1,527,544	6.14%
18b	Energy Payments To Qualifying Facilities	1,157,537	718,974	438,563	61.00%	5,109,182	3,678,874	1,430,308	38.88%
19	Energy Cost of Economy Purch.								
20	Total Fuel & Net Power Transactions	5,596,842	4,664,946	931,896	19.98%	56,651,149	54,721,702	1,929,447	3.53%

(Cents/KWH)									
21	Fuel Cost of Sys Net Gen								
21a	Fuel Related Transactions								
22	Fuel Cost of Power Sold								
23	Fuel Cost of Purchased Power	4.951	5.231	(0.280)	-5.35%	4.812	5.115	(0.303)	-5.92%
23a	Demand & Non Fuel Cost of Pur Power	5.875	5.694	0.181	3.18%	5.072	4.884	0.188	3.85%
23b	Energy Payments To Qualifying Facilities	90.725	4.438	86.287	1944.28%	42.506	4.671	37.835	810.00%
24	Energy Cost of Economy Purch.								
25	Total Fuel & Net Power Transactions	13.254	8.937	4.317	48.30%	10.630	9.299	1.331	14.31%



**PURCHASED POWER**

(Exclusive of Economy Energy Purchases)  
 For the Period/Month of: **OCTOBER 2016**

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPTIBLE (000)	(6) KWH FOR FIRM (000)	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJ. (6)X(7)(a) \$
						(a) FUEL COST	(b) TOTAL COST	

ESTIMATED:

JEA AND GULF	MS	36,000			36,000	5.231253	10.925306	1,883,251
TOTAL		36,000	0	0	36,000	5.231253	10.925306	1,883,251

ACTUAL:

JEA	MS	16,328			16,328	3.672562	10.694629	599,656
GULF/SOUTHERN		24,624			24,624	5.798652	10.912801	1,427,860
Other		0			0	0.000000	0.000000	0
Other		0			0	0.000000	0.000000	0
Other		0			0	0.000000	0.000000	0
Other		0			0	0.000000	0.000000	0
TOTAL		40,952	0	0	40,952	9.471214	10.694629	2,027,516

CURRENT MONTH: DIFFERENCE		4,952	0	0	4,952	4.239981	(0.23068)	144,265
DIFFERENCE (%)		13.8%	0.0%	0.0%	13.8%	81.1%	-2.1%	7.7%
PERIOD TO DATE: ACTUAL	MS	520,892			520,892	4.811700	4.911700	25,063,758
ESTIMATED	MS	509,700			509,700	5.115374	5.215374	26,073,062
DIFFERENCE		11,192	0	0	11,192	(0.303674)	-0.303674	(1,009,304)
DIFFERENCE (%)		2.2%	0.0%	0.0%	2.2%	-5.9%	-5.8%	-3.9%

ENERGY PAYMENT TO QUALIFYING FACILITIES

For the Period/Month of: OCTOBER 2016

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPTIBLE (000)	(6) KWH FOR FIRM (000)	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJ. (6)X(7)(a) \$
						(a) FUEL COST	(b) TOTAL COST	

ESTIMATED:

ROCKTENN, EIGHT FLAGS AND RAYONIER		16,201			16,201	4.437837	4.437837	718,974
TOTAL		16,201	0	0	16,201	4.437837	4.437837	718,974

ACTUAL:

ROCKTENN, EIGHT FLAGS AND RAYONIER		1,278			1,278	90.725164	90.725164	1,157,537
TOTAL		1,278	0	0	1,278	90.725164	90.725164	1,157,537

CURRENT MONTH: DIFFERENCE		(14,925)	0	0	(14,925)	66.287327	86.287327	438,563
DIFFERENCE (%)		-92.1%	0.0%	0.0%	-92.1%	1944.4%	1944.4%	61.0%
PERIOD TO DATE: ACTUAL	MS	12,020			12,020	42.506202	42.506202	5,109,182
ESTIMATED	MS	78,753			78,753	4.671408	4.671408	3,678,874
DIFFERENCE		(66,733)	0	0	(66,733)	37.834794	37.834794	1,430,308
DIFFERENCE (%)		-84.7%	0.0%	0.0%	-84.7%	809.9%	809.9%	38.9%

ECONOMY ENERGY PURCHASES

INCLUDING LONG TERM PURCHASES  
 For the Period/Month of: OCTOBER 2016

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) TRANS. COST CENTS/KWH	(5) TOTAL \$ FOR FUEL ADJ. (3) X (4) \$	(6) COST IF GENERATED		(7) FUEL SAVINGS (6)(b)-(5) \$
					(a)	(b)	
					CENTS/KWH	TOTAL COST \$	

ESTIMATED:

TOTAL							
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ACTUAL:

TOTAL							
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FOOTNOTE: PURCHASED POWER COSTS INCLUDE CUSTOMER, DEMAND & ENERGY CHARGES TOTALING

0

CURRENT MONTH: DIFFERENCE DIFFERENCE (%)							
PERIOD TO DATE: ACTUAL ESTIMATED DIFFERENCE DIFFERENCE (%)							