



Matthew R. Bernier
Senior Counsel

November 16, 2016

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COMMISSION
CLERK

VIA OVERNIGHT MAIL

Ms. Carlotta Stauffer, Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: Dockets 160001-EI, 160002-EG, and 160007-EI

Dear Ms. Stauffer:

Duke Energy Florida is submitting for administrative review and approval its Rate Schedule BA-1 Billing Adjustments tariff sheet No. 6.105, reflecting rates approved by the Commission on November 2, 2016. These rates will be effective with the first billing cycle of January 2017.

Enclosed are five clean copies of the proposed tariff sheets (Attachment A) and one legislative copy (Attachment B). Please notify me at your convenience of the results of Staff's review. Feel free to contact me at (850) 521-1428 if you have any questions or need additional information. Approved tariff sheets may be returned to Javier Portuondo at 299 1st Avenue North, Mail Code FL-132, St. Petersburg, FL 33701. Thank you for your time and attention to this matter.

Sincerely,

Matthew R Bernier / db

Matthew R. Bernier
Senior Counsel

COM	_____
AFD	_____ 1
APA	_____
ECO	_____ 1
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GCL	_____ 1
IDM	_____
TEL	_____
CLK	_____

MRB/db
Enclosures

ATTACHMENT B

LEGISLATIVE FORMAT



RATE SCHEDULE BA-1
 BILLING ADJUSTMENTS

Applicable:

To the Rate Per Month provision in each of the Company's filed rate schedules which reference the billing adjustments set forth below.

COST RECOVERY FACTORS									
Rate Schedule/Metering Level	Fuel Cost Recovery ⁽¹⁾			ECCR ⁽²⁾		CCR ⁽³⁾		ECRC ⁽⁴⁾	ASC ⁽⁵⁾
	Levelized ¢/ kWh	On-Peak ¢/ kWh	Off-Peak ¢/ kWh	¢/ kWh	\$/ kW	¢/ kWh	\$/ kW	¢/ kWh	¢/ kWh
RS-1, RST-1, RSL-1, RSL-2, RSS-1 (Sec.) < 1000 > 1000	<u>2.6793.37</u> 7 <u>3.6794.37</u> 7	<u>3.8544.5</u> 73 <u>73</u>	<u>2.5373.2</u> 45 <u>45</u>	<u>0.3250.</u> 317 <u>317</u>	-	<u>1.5231.</u> 294 <u>294</u>	-	<u>0.1840.1</u> 51 <u>51</u>	0.287
GS-1, GST-1 Secondary	<u>2.9733.66</u> 7 <u>7</u>	<u>3.8714.5</u> 73 <u>73</u>	<u>2.5483.2</u> 45 <u>45</u>	<u>0.2680.</u> 261 <u>261</u>	-	<u>1.1711.</u> 006 <u>006</u>	-	<u>0.1840.1</u> 47 <u>47</u>	0.222
Primary	<u>2.9433.63</u> 0 <u>0</u>	<u>3.8324.5</u> 27 <u>27</u>	<u>2.5223.2</u> 13 <u>13</u>	<u>0.2650.</u> 258 <u>258</u>	-	<u>1.1590.</u> 996 <u>996</u>	-	<u>0.1790.1</u> 46 <u>46</u>	0.220
Transmission	<u>2.9143.59</u> 4 <u>4</u>	<u>3.7934.4</u> 82 <u>82</u>	<u>2.4973.1</u> 81 <u>81</u>	<u>0.2630.</u> 256 <u>256</u>	-	<u>1.1480.</u> 986 <u>986</u>	-	<u>0.1770.1</u> 44 <u>44</u>	0.218
GS-2 (Sec.)	<u>2.9733.66</u> 7 <u>7</u>	-	-	<u>0.2100.</u> 204 <u>204</u>	-	<u>0.8360.</u> 708 <u>708</u>	-	<u>0.1780.1</u> 39 <u>39</u>	0.158
GSD-1, GSDT-1, SS-1*									
Secondary	<u>3.0083.66</u> 7 <u>7</u>	<u>3.9164.5</u> 73 <u>73</u>	<u>2.5783.2</u> 45 <u>45</u>	-	0.98	-	<u>4.243.6</u> 7 <u>7</u>	<u>0.1800.1</u> 44 <u>44</u>	0.203
Primary	<u>2.9783.63</u> 0 <u>0</u>	<u>3.8774.5</u> 27 <u>27</u>	<u>2.5523.2</u> 13 <u>13</u>	-	0.97	-	<u>4.203.6</u> 3 <u>3</u>	<u>0.178</u> 0.143 <u>0.143</u>	0.201
Transmission	<u>2.9483.59</u> 4 <u>4</u>	<u>3.8384.4</u> 82 <u>82</u>	<u>2.5263.1</u> 81 <u>81</u>	-	0.96	-	<u>4.153.6</u> 0 <u>0</u>	<u>0.1760.1</u> 41 <u>41</u>	0.199
CS-1, CST-1, CS-2, CST-2, CS-3, CST-3, SS-3*									
Secondary	<u>3.0083.66</u> 7 <u>7</u>	<u>3.9164.5</u> 73 <u>73</u>	<u>2.5783.2</u> 45 <u>45</u>	-	<u>0.670.8</u> 0 <u>0</u>	-	<u>2.492.8</u> 9 <u>9</u>	<u>0.1730.1</u> 68 <u>68</u>	0.126
Primary	<u>2.9783.63</u> 0 <u>0</u>	<u>3.8774.5</u> 27 <u>27</u>	<u>2.5523.2</u> 13 <u>13</u>	-	<u>0.660.7</u> 9 <u>9</u>	-	<u>2.472.8</u> 6 <u>6</u>	<u>0.1710.1</u> 66 <u>66</u>	0.125
Transmission	<u>2.9483.59</u> 4 <u>4</u>	<u>3.8384.4</u> 82 <u>82</u>	<u>2.5263.1</u> 81 <u>81</u>	-	<u>0.660.7</u> 8 <u>8</u>	-	<u>2.442.8</u> 3 <u>3</u>	<u>0.1700.1</u> 65 <u>65</u>	0.123
IS-1, IST-1, IS-2, IST-2, SS-2*									
Secondary	<u>3.0083.66</u> 7 <u>7</u>	<u>3.9164.5</u> 73 <u>73</u>	<u>2.5783.2</u> 45 <u>45</u>	-	<u>0.840.8</u> 2 <u>2</u>	-	<u>3.392.8</u> 3 <u>3</u>	<u>0.1750.1</u> 37 <u>37</u>	0.155
Primary	<u>2.9783.63</u> 0 <u>0</u>	<u>3.8774.5</u> 27 <u>27</u>	<u>2.5523.2</u> 13 <u>13</u>	-	<u>0.830.8</u> 1 <u>1</u>	-	<u>3.362.8</u> 0 <u>0</u>	<u>0.1730.1</u> 36 <u>36</u>	0.153
Transmission	<u>2.9483.59</u> 4 <u>4</u>	<u>3.8384.4</u> 82 <u>82</u>	<u>2.5263.1</u> 81 <u>81</u>	-	<u>0.820.8</u> 0 <u>0</u>	-	<u>3.332.7</u> 7 <u>7</u>	<u>0.1720.1</u> 34 <u>34</u>	0.152
LS-1 (Sec.)	<u>2.8283.49</u> 4 <u>4</u>	-	-	<u>0.1080.</u> 105 <u>105</u>	-	<u>0.233</u> 0.203 <u>0.203</u>	-	<u>0.1730.1</u> 44 <u>44</u>	0.044
*SS-1, SS-2, SS-3 Monthly									
Secondary	-	-	-	-	0.096	-	<u>0.4120.</u> 356 <u>356</u>	-	-
Primary	-	-	-	-	0.095	-	<u>0.4080.</u> 352 <u>352</u>	-	-
Transmission	-	-	-	-	0.094	-	<u>0.4040.</u> 349 <u>349</u>	-	-
Daily									
Secondary	-	-	-	-	0.046	-	<u>0.1960.</u> 170 <u>170</u>	-	-
Primary	-	-	-	-	0.046	-	<u>0.1940.</u> 168 <u>168</u>	-	-
Transmission	-	-	-	-	0.045	-	<u>0.1920.</u> 167 <u>167</u>	-	-



GSLM-1, GSLM-2

See appropriate General Service rate schedule

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(1) Fuel Cost Recovery Factor:

The Fuel Cost Recovery Factors applicable to the Fuel Charge under the Company's various rate schedules are normally determined annually by the Florida Public Service Commission for the billing months of January through December. These factors are designed to recover the costs of fuel and purchased power (other than capacity payments) incurred by the Company to provide electric service to its customers and are adjusted to reflect changes in these costs from one period to the next. Revisions to the Fuel Cost Recovery Factors within the described period may be determined in the event of a significant change in costs.

(2) Energy Conservation Cost Recovery Factor:

The Energy Conservation Cost Recovery (ECCR) Factor applicable to the Energy Charge under the Company's various rate schedules is normally determined annually by the Florida Public Service Commission for twelve-month periods beginning with the billing month of January. This factor is designed to recover the costs incurred by the Company under its approved Energy Conservation Programs and is adjusted to reflect changes in these costs from one period to the next. For time of use demand rates the ECCR charge will be included in the base demand only.

(Continued on Page No. 2)

ATTACHMENT A

TARIFF SHEET



RATE SCHEDULE BA-1
BILLING ADJUSTMENTS

Applicable:

To the Rate Per Month provision in each of the Company's filed rate schedules which reference the billing adjustments set forth below.

COST RECOVERY FACTORS									
Rate Schedule/Metering Level	Fuel Cost Recovery ⁽¹⁾			ECCR ⁽²⁾		CCR ⁽³⁾		ECRC ⁽⁴⁾	ASC ⁽⁵⁾
	Levelized ¢/ kWh	On-Peak ¢/ kWh	Off-Peak ¢/ kWh	¢/ kWh	\$/ kW	¢/ kWh	\$/ kW	¢/ kWh	¢/ kWh
RS-1, RST-1, RSL-1, RSL-2, RSS-1 (Sec.) < 1000 > 1000	3.377 4.377	4.573	3.245	0.317	-	1.294	-	0.151	0.287
GS-1, GST-1 Secondary Primary Transmission	3.667 3.630 3.594	4.573 4.527 4.482	3.245 3.213 3.181	0.261 0.258 0.256	- - -	1.006 0.996 0.986	- - -	0.147 0.146 0.144	0.222 0.220 0.218
GS-2 (Sec.)	3.667	-	-	0.204	-	0.708	-	0.139	0.158
GSD-1, GSDT-1, SS-1* Secondary Primary Transmission	3.667 3.630 3.594	4.573 4.527 4.482	3.245 3.213 3.181	- - -	0.98 0.97 0.96	- - -	3.67 3.63 3.60	0.144 0.143 0.141	0.203 0.201 0.199
CS-1, CST-1, CS-2, CST-2, CS-3, CST-3, SS-3* Secondary Primary Transmission	3.667 3.630 3.594	4.573 4.527 4.482	3.245 3.213 3.181	- - -	0.80 0.79 0.78	- - -	2.89 2.86 2.83	0.168 0.166 0.165	0.126 0.125 0.123
IS-1, IST-1, IS-2, IST-2, SS-2* Secondary Primary Transmission	3.667 3.630 3.594	4.573 4.527 4.482	3.245 3.213 3.181	- - -	0.82 0.81 0.80	- - -	2.83 2.80 2.77	0.137 0.136 0.134	0.155 0.153 0.152
LS-1 (Sec.)	3.494	-	-	0.105	-	0.203	-	0.144	0.044
*SS-1, SS-2, SS-3 Monthly Secondary Primary Transmission Daily Secondary Primary Transmission	- - - - - - - -	- - - - - - - -	- - - - - - - -	- - - - - - - -	0.096 0.095 0.094 0.046 0.046 0.045	- - - - - - - -	0.356 0.352 0.349 0.170 0.168 0.167	- - - - - - - -	- - - - - - - -
GSLM-1, GSLM-2	See appropriate General Service rate schedule								

(1) Fuel Cost Recovery Factor:

The Fuel Cost Recovery Factors applicable to the Fuel Charge under the Company's various rate schedules are normally determined annually by the Florida Public Service Commission for the billing months of January through December. These factors are designed to recover the costs of fuel and purchased power (other than capacity payments) incurred by the Company to provide electric service to its customers and are adjusted to reflect changes in these costs from one period to the next. Revisions to the Fuel Cost Recovery Factors within the described period may be determined in the event of a significant change in costs.

(2) Energy Conservation Cost Recovery Factor:

The Energy Conservation Cost Recovery (ECCR) Factor applicable to the Energy Charge under the Company's various rate schedules is normally determined annually by the Florida Public Service Commission for twelve-month periods beginning with the billing month of January. This factor is designed to recover the costs incurred by the Company under its approved Energy Conservation Programs and is adjusted to reflect changes in these costs from one period to the next. For time of use demand rates the ECCR charge will be included in the base demand only.

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