



November 21, 2016

**VIA E-Filing**

Ms. Carlotta Stauffer, Director  
Office of Commission Clerk  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, FL 32399-0850

**Re: Docket No. 160003-GU-- Purchased Gas Adjustment (PGA) Clause**

Dear Ms. Stauffer:

Enclosed is Peoples Gas System's purchased gas adjustment filing for the month of October 2016 consisting of Schedules A-1, A-1 Supporting Detail, A-2, A-3, A-4, A-5, and A-6.

Thank you for your assistance in this matter. If you have any questions, please contact me at (813) 228-4668. My fax number is 813-314-4267.

Sincerely,

A handwritten signature in blue ink that reads "Kandi Floyd".

Kandi Floyd  
Manager State Regulatory

Enclosures

cc: Ms. Paula Brown

COMPANY: PEOPLES GAS SYSTEM		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE								SCHEDULE A-1	
Combined For All Rate Classes		OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR								Page 1 of 1	
FOR THE PERIOD OF:		JANUARY 16				through				DECEMBER 16	
		CURRENT MONTH: OCTOBER 2016				PERIOD TO DATE					
		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE			
				AMOUNT	%			AMOUNT	%	AMOUNT	%
<b>COST OF GAS PURCHASED</b>											
1	COMMODITY (Pipeline)	\$48,945	\$105,157	\$56,212	53.46	\$687,891	\$755,953	\$68,062	9.00		
2	NO NOTICE SERVICE	\$31,859	\$31,859	\$0	0.00	\$341,585	\$339,984	(\$1,602)	(0.47)		
3	SWING SERVICE	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00		
4	COMMODITY (Other)	\$10,007,161	\$773,988	(\$9,233,173)	(1,192.93)	\$84,760,863	\$30,443,209	(\$54,317,653)	(178.42)		
5	DEMAND	\$5,304,964	\$4,767,475	(\$537,490)	(11.27)	\$42,667,748	\$48,455,913	\$5,788,166	11.95		
6	OTHER	\$284,917	\$254,221	(\$30,696)	(12.07)	\$2,468,058	\$2,678,711	\$210,653	7.86		
LESS END-USE CONTRACT:											
7	COMMODITY (Pipeline)	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00		
8	DEMAND	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00		
9	OTHER	\$439,286	\$430,322	(\$8,963)	(2.08)	\$5,251,176	\$5,620,402	\$369,226	6.57		
10											
11	TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$15,238,560	\$5,502,378	(\$9,736,182)	(176.94)	\$125,674,968	\$77,053,367	(\$48,621,601)	(63.10)		
12	NET UNBILLED	\$11,429	\$0	(\$11,429)	0.00	(\$1,409,507)	\$0	\$1,409,507	0.00		
13	COMPANY USE	\$57,553	\$0	(\$57,553)	0.00	\$177,975	\$0	(\$177,975)	0.00		
14	TOTAL THERM SALES (11)	\$12,440,038	\$5,502,378	(\$6,937,660)	(126.08)	\$135,777,651	\$77,053,367	(\$58,724,284)	(76.21)		
<b>THERMS PURCHASED</b>											
15	COMMODITY (Pipeline)	32,869,260	26,561,550	(6,307,710)	(23.75)	302,969,790	207,364,360	(95,605,430)	(46.11)		
16	NO NOTICE SERVICE	6,665,000	6,665,000	0	0.00	73,395,000	73,060,000	(335,000)	(0.46)		
17	SWING SERVICE	0	0	0	0.00	0	0	0	0.00		
18	COMMODITY (Other)	34,057,865	7,020,302	(27,037,563)	(385.13)	330,352,390	89,152,708	(241,199,682)	(270.55)		
19	DEMAND	95,926,510	154,564,391	58,637,881	37.94	773,150,670	1,452,291,930	679,141,260	46.76		
20	OTHER	0	0	0	0.00	0	0	0	0.00		
LESS END-USE CONTRACT:											
21	COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00		
22	DEMAND	0	0	0	0.00	0	0	0	0.00		
23	OTHER	0	0	0	0.00	0	0	0	0.00		
24	TOTAL PURCHASES (17+18-23)	34,057,865	7,020,302	(27,037,563)	(385.13)	330,352,390	89,152,708	(241,199,682)	(270.55)		
25	NET UNBILLED	14,706	0	(14,706)	0.00	(1,357,977)	0	1,357,977	0.00		
26	COMPANY USE	104,279	0	(104,279)	0.00	371,645	0	(371,645)	0.00		
27	TOTAL THERM SALES (24)	29,046,468	7,020,302	(22,026,165)	(313.75)	313,077,772	89,152,708	(223,925,064)	(251.17)		
<b>CENTS PER THERM</b>											
28	COMMODITY (Pipeline)	(1/15)	0.00149	0.00396	0.00247	62.39	0.00227	0.00365	0.00138	37.72	
29	NO NOTICE SERVICE	(2/16)	0.00478	0.00478	0.00000	0.00	0.00465	0.00465	(0.00000)	(0.01)	
30	SWING SERVICE	(3/17)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
31	COMMODITY (Other)	(4/18)	0.29383	0.11025	(0.18358)	(166.51)	0.25658	0.34147	0.08490	24.86	
32	DEMAND	(5/19)	0.05530	0.03084	(0.02446)	(79.29)	0.05519	0.03337	(0.02182)	(65.40)	
33	OTHER	(6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
LESS END-USE CONTRACT:											
34	COMMODITY (Pipeline)	(7/21)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
35	DEMAND	(8/22)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
36	OTHER	(9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
37	TOTAL COST	(11/24)	0.44743	0.78378	0.33635	42.91	0.38043	0.86429	0.48386	55.98	
38	NET UNBILLED	(12/25)	0.77717	0.00000	(0.77717)	0.00	1.03795	0.00000	(1.03795)	0.00	
39	COMPANY USE	(13/26)	0.55191	0.00000	(0.55191)	0.00	0.47888	0.00000	(0.47888)	0.00	
40	TOTAL THERM SALES	(11/27)	0.52463	0.78378	0.25915	33.06	0.40142	0.86429	0.46287	53.55	
41	TRUE-UP	(E-4)	(0.00662)	(0.00662)	0.00000	0.00	(0.00662)	(0.00662)	0.00000	0.00	
42	TOTAL COST OF GAS	(40+41)	0.51801	0.77716	0.25915	33.35	0.39480	0.85767	0.46287	53.97	
43	REVENUE TAX FACTOR		1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00	
44	PGA FACTOR ADJUSTED FOR TAXES	(42x43)	0.52061	0.78107	0.26046	33.35	0.39678	0.86198	0.46520	53.97	
45	PGA FACTOR ROUNDED TO NEAREST .001		52.061	78.107	26.04600	33.35	39.678	86.198	46.52000	53.97	

FOR THE PERIOD OF: JANUARY 16 through DECEMBER 16

CURRENT MONTH: OCTOBER 2016

COMMODITY (Pipeline)	THERMS-Line 15	INVOICE AMOUNT-Line 1	COST PER THERM-Line 28
1 Commodity Pipeline (FGT)	26,422,020	29,856.98	\$0.00113
2 Commodity Pipeline (SNG)	1,320,340	8,120.10	\$0.00615
3 Commodity Pipeline (Gulfstream)	5,126,900	10,920.29	\$0.00213
4 Commodity Pipeline (FGT) - Sep'16 Accrual Adj.	0	47.76	\$0.00000
5 Commodity Pipeline (Gulfstream) - Sep'16 Accrual Adj.	0	0.07	\$0.00000
6 TOTAL COMMODITY (Pipeline)	32,869,260	48,945.20	\$0.00149
SWING SERVICE	THERMS-Line 17	INVOICE AMOUNT-Line 3	COST PER THERM-Line 30
7 Swing Service-Demand-3rd Party Suppliers	0	0.00	\$0.00000
8 TOTAL SWING SERVICE	0	0.00	\$0.00000
COMMODITY OTHER	THERMS-Line 18	INVOICE AMOUNT-Line 4	COST PER THERM-Line 31
9 Purchases from 3rd Party Suppliers	33,896,860	9,985,828.19	\$0.29459
10 Purchases from 3rd Party Suppliers - Sep'16 Accrual Adj	(104,110)	(28,162.86)	\$0.27051
11 Imbalance Cashout (FGT)	1,207,310	356,788.62	\$0.29552
12 Imbalance Cashout (FGT)-Sep'16 Accrual Adj.	(1,306,350)	(384,981.24)	\$0.29470
13 Imbalance Cashout (SNG)	34,360	9,895.68	\$0.28800
14 Imbalance Cashout (SNG)-Sep'16 Accrual Adj.	(2,520)	(728.28)	\$0.28900
15 Imbalance Cashout (Gulfstream)	(154,600)	(49,796.66)	\$0.32210
16	(1,280)	(412.29)	\$0.32210
17	20,485	26,058.66	\$1.27208
18	0	(0.01)	\$0.00000
19	(18)	(4.87)	\$0.27056
20	(213,470)	(65,321.82)	\$0.30600
21	232,500	32,550.00	\$0.14000
22	7,600	2,467.26	\$0.32464
23	15,339	7,768.03	\$0.50642
24 Cashouts-Peoples' Transportation Customers	140,056	38,435.70	\$0.27443
25 Cashouts-NCTS Program	12,224	3,581.54	\$0.29300
26	273,480	73,195.29	\$0.26764
27 TOTAL COMMODITY (Other)	34,057,865	10,007,160.94	\$0.29383
DEMAND	THERMS-Line 19	INVOICE AMOUNT-Line 5	COST PER THERM-Line 32
28 Demand (SNG)	13,373,090	500,492.43	\$0.03743
29 Demand (SNG) - Capacity Release	(4,331,320)	(158,861.64)	\$0.03668
30 Demand (Gulfstream)	10,850,000	604,562.00	\$0.05572
31 Demand (FGT)	113,388,700	7,005,443.37	\$0.06178
32 Temporary Relinquishment Credit - (FGT)	(47,603,960)	(3,128,317.05)	\$0.06572
33 Temporary Acquisition (FGT)	7,750,000	427,645.00	\$0.05518
34	2,500,000	54,000.00	\$0.02160
35 TOTAL DEMAND	95,926,510	5,304,964.11	\$0.05530
OTHER	THERMS-Line 20	INVOICE AMOUNT-Line 6	COST PER THERM-Line 33
36 Administrative Costs	0	146,292.73	\$0.00000
37 Legal	0	72,393.61	\$0.00000
38 LNG/CNG	0	1,860.68	\$0.00000
39 Odorant	0	64,369.87	\$0.00000
40 TOTAL OTHER	0	284,916.89	\$0.00000

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COMPANY: PEOPLES GAS SYSTEM		CALCULATION OF TRUE-UP AND INTEREST PROVISION				SCHEDULE A-2			
FOR THE PERIOD OF:		January-16 Through		December-16		Page 1 of 1			
	CURRENT MONTH: OCTOBER 2016		DIFFERENCE		PERIOD TO DATE		DIFFERENCE		
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
<b>TRUE-UP CALCULATION</b>									
1	PURCHASED GAS COST (A-1, LINES 4-13)	\$9,949,608	773,988	(\$9,175,620)	(\$11.85499)	\$84,582,888	\$30,443,209	(\$54,139,678)	(\$1.77838)
2	TRANSPORTATION COST (A-1, LINES 1+2+3+5+6-7-8-9)	\$5,231,399	4,728,389	(503,010)	(\$0.10638)	\$40,914,106	\$46,610,159.43	5,696,054	0.12221
3	TOTAL	15,181,007	5,502,377	(9,678,630)	(\$1.75899)	\$125,496,993	\$77,053,368.45	(48,443,625)	(0.62870)
4	FUEL REVENUES (NET OF REVENUE TAX)	12,440,038	5,502,378	(6,937,660)	(\$1.26085)	\$135,777,651	\$77,053,367.45	(58,724,284)	(0.76212)
5	TRUE-UP REFUND/(COLLECTION)	67,872	67,872	0	\$0.00000	\$678,720	\$678,720	0	0.00000
6	FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	12,507,910	5,570,250	(6,937,660)	(\$1.24548)	\$136,456,371	\$77,732,087.45	(58,724,284)	(0.75547)
7	TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(2,673,097)	67,873	2,740,970	\$40.38381	\$10,959,378	\$678,719	(10,280,659)	(15.14715)
8	INTEREST PROVISION-THIS PERIOD (21)	2,765	3,158	393	\$0.12456	\$14,462	\$13,376	(1,086)	(0.08115)
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST	8,283,926	7,896,057	(387,870)	(\$0.04912)	(\$4,817,531)	\$2,718,519	7,536,050	2.77212
10	TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(67,872)	(67,872)	0	\$0.00000	(\$678,720)	(\$678,720)	0	0.00000
10a	OVER EARNINGS REFUND	0	0	0	\$0.00000	\$0	\$0	0	0.00000
11	TOTAL EST/ACT TRUE-UP (7+8+9+10+10a)	5,545,722	7,899,216	2,353,494	\$0.29794	\$5,477,589	\$2,731,894	(2,745,695)	(1.00505)
11a	REFUNDS FROM PIPELINE	0	0	0	\$0.00000	\$68,133	\$0.00	(68,133)	0.00000
12	ADJ TOTAL EST/ACT TRUE-UP (11+11a)	\$5,545,722	7,899,216	2,353,494	0.29794	\$5,545,722	\$2,731,894	\$2,353,494	\$0.86149
<b>INTEREST PROVISION</b>									
13	BEGINNING TRUE-UP AND INTEREST PROVISION (9)	8,283,926	7,896,057	(387,870)	(0.04912)				
14	ENDING TRUE-UP BEFORE INTEREST (13+7-5+10a+11a)	5,542,957	7,896,058	2,353,100	0.29801				
15	TOTAL (13+14)	13,826,884	15,792,114	1,965,231	0.12444				
16	AVERAGE (50% OF 15)	6,913,442	7,896,057	982,615	0.12444				
17	INTEREST RATE - FIRST DAY OF MONTH	0.48	0.48	0	0.00000				
18	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.48	0.48	0	0.00000				
19	TOTAL (17+18)	0.960	0.960	0	0.00000				
20	AVERAGE (50% OF 19)	0.480	0.480	0	0.00000				
21	MONTHLY AVERAGE (20/12 Months)	0.04000	0.04000	0	0.00000				
22	INTEREST PROVISION (16x21)	\$2,765	\$3,158	\$393	\$0.12456				

\* If line 5 is a refund add to line 4  
 If line 5 is a collection ( ) subtract from line 4

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COMPANY: PEOPLES GAS SYSTEM

TRANSPORTATION PURCHASES  
SYSTEM SUPPLY AND END USE  
JANUARY 16 through DECEMBER 16

SCHEDULE A-3\*\*  
Page 1 of 1

ACTUAL FOR THE PERIOD OF:  
PRESENT MONTH:

Oct'16

	(A) MO	(B) PURCHASED FROM	(C) PURCH. FOR	(D) SCH TYPE	(E) SYSTEM SUPPLY	(F) END USE	(G) TOTAL PURCHASED	(H) COMM. COST THIRD PARTY	(I) COMM. COST PIPELINE	(J) DEMAND COST	(K) OTHER CHARGES	(L) TOTAL CENTS PER THERM
1	Oct'16	FGT	PGS	FTS-1 COMM. PIPELINE	23,340,790		23,340,790		26,375.18			\$0.11
2	Oct'16	FGT	PGS	FTS-2 COMM. PIPELINE	3,081,230		3,081,230		3,481.80			\$0.11
3	Oct'16	FGT	PGS	FTS-1 DEMAND	58,736,270		58,736,270			3,133,741.25		\$5.34
4	Oct'16	FGT	PGS	FTS-2 DEMAND	10,148,470		10,148,470			710,680.07		\$7.00
5	Oct'16	FGT	PGS	FTS-3 DEMAND	4,650,000		4,650,000			460,350.00		\$9.90
6	Oct'16	FGT	PGS	NO NOTICE	6,665,000		6,665,000			31,858.70		\$0.48
7	Oct'16	SONAT	PGS	COMM. PIPELINE	1,320,340		1,320,340		8,120.10			\$0.62
8	Oct'16	SONAT	PGS	DEMAND	13,373,090		13,373,090			500,492.43		\$3.74
9	Oct'16	SONAT - CAPACITY RELEASE	PGS	DEMAND	(4,331,320)		(4,331,320)			(158,861.64)		\$3.67
10	Oct'16	SONAT	PGS	COMM. OTHER	34,360		34,360	9,895.68				\$28.80
11	Oct'16	GULFSTREAM PIPELINE	PGS	COMM. PIPELINE	5,126,900		5,126,900		10,920.29			\$0.21
12	Oct'16	GULFSTREAM PIPELINE	PGS	DEMAND	10,850,000		10,850,000			604,562.00		\$5.57
13	Oct'16	GULFSTREAM PIPELINE	PGS	COMM. OTHER	(154,600)		(154,600)	(49,796.66)				\$32.21
14	Oct'16		PGS	COMM. OTHER	(1,280)		(1,280)	(412.29)				\$32.21
15	Oct'16		PGS	COMM. OTHER	20,485		20,485	26,058.66				\$127.21
16	Oct'16		PGS	COMM. OTHER	232,500		232,500	32,550.00				\$14.00
17	Oct'16		PGS	COMM. OTHER	15,339		15,339	7,768.03				\$50.64
18	Oct'16	C/O TRANSP. CUSTOMERS	PGS	COMM. OTHER	140,056		140,056	38,435.70				\$27.44
19	Oct'16	NCTS PROGRAM C/O	PGS	COMM. OTHER	12,224		12,224	3,581.54				\$29.30
20	Oct'16		PGS	COMM. OTHER	273,480		273,480	73,195.29				\$26.76
21	Oct'16		PGS	DEMAND	2,500,000		2,500,000			54,000.00		\$2.16
22	Oct'16		PGS	COMM. OTHER	625,000		625,000	176,131.00				\$28.18
23	Oct'16		PGS	COMM. OTHER	767,420		767,420	219,379.86				\$28.59
24	Oct'16		PGS	COMM. OTHER	2,378,810		2,378,810	714,010.87				\$30.02
25	Oct'16		PGS	COMM. OTHER	440,200		440,200	123,256.00				\$28.00
26	Oct'16		PGS	COMM. OTHER	806,350		806,350	237,792.62				\$29.49
27	Oct'16		PGS	COMM. OTHER	2,124,330		2,124,330	611,163.89				\$28.77
28	Oct'16		PGS	COMM. OTHER	2,480,000		2,480,000	739,660.00				\$29.83
29	Oct'16		PGS	COMM. OTHER	2,031,000		2,031,000	583,565.00				\$28.73
30	Oct'16		PGS	COMM. OTHER	1,137,270		1,137,270	327,612.47				\$28.81
31	Oct'16		PGS	COMM. OTHER	749,470		749,470	218,634.37				\$29.17
32	Oct'16		PGS	COMM. OTHER	1,729,470		1,729,470	511,666.03				\$29.59
33	Oct'16		PGS	COMM. OTHER	1,185,920		1,185,920	334,824.67				\$28.23
34	Oct'16		PGS	COMM. OTHER	2,316,890		2,316,890	640,440.43				\$27.64
35	Oct'16		PGS	COMM. OTHER	6,860,830		6,860,830	2,023,435.73				\$29.49
36	Oct'16		PGS	COMM. OTHER	1,034,540		1,034,540	309,384.42				\$29.91
37	Oct'16		PGS	COMM. OTHER	1,008,480		1,008,480	285,886.94				\$28.35
38	Oct'16		PGS	COMM. OTHER	360,820		360,820	110,986.66				\$30.76
39	Oct'16		PGS	COMM. OTHER	1,599,600		1,599,600	463,522.80				\$28.98
40	Oct'16		PGS	COMM. OTHER	46,550		46,550	13,127.10				\$28.20
41	Oct'16		PGS	COMM. OTHER	526,320		526,320	166,306.80				\$31.60
42	Oct'16		PGS	COMM. OTHER	1,690,450		1,690,450	504,087.58				\$29.82
43	Oct'16		PGS	COMM. OTHER	1,796,200		1,796,200	534,511.21				\$29.76
44	Oct'16		PGS	COMM. OTHER	200,940		200,940	64,501.74				\$32.10
45	Oct'16		PGS	COMM. OTHER	0		0	(15,480.00)				#DIV/0!
46	Oct'16		PGS	COMM. OTHER	0		0	44,150.00				#DIV/0!
47	Oct'16		PGS	COMM. OTHER	0		0	43,270.00				#DIV/0!
48	Total	**This report excludes prior month/period adjustments.			169,930,193	0	169,930,193	10,127,104	48,897	5,336,823	-	\$9.13

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PEOPLES GAS SYSTEM  
DOCKET NO. 160003-GU  
MONTHLY PGA  
FILED: NOVEMBER 21, 2016

COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION SYSTEM SUPPLY						SCHEDULE A-4 Page 1 of 4	
		FOR THE PERIOD OF: PRESENT MONTH:		January-16 Oct'16		Through December-16			
(A) PRODUCER/SUPPLIER	(B) PIPELINE	(C) RECEIPT POINT	(D) GROSS AMOUNT MMBtu/d	(E) NET AMOUNT MMBtu/d	(F) MONTHLY GROSS MMBtu	(G) MONTHLY NET MMBtu	(H) WELLHEAD PRICE \$/MMBtu	(I) CITYGATE PRICE (GXE)/F	(J) CITYGATE PRICE (GXE)/F
1	FGT	282-Sabine Pass Plt	161	166	5,000	4,845	2.58500	2.66770	
2	FGT	282-Sabine Pass Plt	77	75	2,400	2,326	2.62500	2.70898	
3	FGT	282-Sabine Pass Plt	177	172	5,500	5,330	2.67000	2.75542	
4	FGT	282-Sabine Pass Plt	161	156	5,000	4,845	2.70000	2.78638	
5	FGT	282-Sabine Pass Plt	190	184	5,900	5,717	2.77500	2.86378	
6	FGT	282-Sabine Pass Plt	190	184	5,900	5,717	2.77500	2.86378	
7	FGT	282-Sabine Pass Plt	190	184	5,900	5,717	2.77500	2.86378	
8	FGT	282-Sabine Pass Plt	129	125	4,000	3,876	2.79000	2.87926	
9	FGT	282-Sabine Pass Plt	129	125	4,000	3,876	2.79000	2.87926	
10	FGT	282-Sabine Pass Plt	129	125	4,000	3,876	2.79000	2.87926	
11	FGT	282-Sabine Pass Plt	126	122	3,900	3,779	3.09000	3.18885	
12	FGT	282-Sabine Pass Plt	177	172	5,500	5,330	3.09500	3.19401	
13	FGT	282-Sabine Pass Plt	177	172	5,500	5,330	3.10000	3.19917	
14	FGT	57391-Ngpl Vermilion	323	313	10,000	9,690	2.80000	2.88958	
15	FGT	57391-Ngpl Vermilion	540	523	16,742	16,223	2.83000	2.92054	
16	FGT	57391-Ngpl Vermilion	323	313	10,000	9,690	2.86500	2.95666	
17	FGT	57391-Ngpl Vermilion	323	313	10,000	9,690	2.86500	2.95666	
18	FGT	57391-Ngpl Vermilion	323	313	10,000	9,690	2.89000	2.98246	
19	FGT	57391-Ngpl Vermilion	323	313	10,000	9,690	2.89000	2.98246	
20	FGT	57391-Ngpl Vermilion	323	313	10,000	9,690	2.89000	2.98246	
21	FGT	25309-Cs #11 Mt Vernon Zone 3	520	504	16,127	15,627	2.88500	2.97730	
22	FGT	25309-Cs #11 Mt Vernon Zone 4	520	504	16,127	15,627	2.96500	3.05986	
23	FGT	25309-Cs #11 Mt Vernon Zone 5	520	504	16,127	15,627	2.96500	3.05986	
24	FGT	25309-Cs #11 Mt Vernon Zone 6	520	504	16,127	15,627	2.96500	3.05986	
25	FGT	25309-Cs #11 Mt Vernon Zone 7	520	504	16,127	15,627	2.96500	3.05986	
26	FGT	10178-Eunice Tx Gas FGT	484	469	15,000	14,535	2.64000	2.72446	
27	FGT	10178-Eunice Tx Gas FGT	484	469	15,000	14,535	2.64000	2.72446	
28	FGT	10178-Eunice Tx Gas FGT	484	469	15,000	14,535	2.64000	2.72446	
29	FGT	10178-Eunice Tx Gas FGT	403	391	12,500	12,113	3.11000	3.20949	
30	FGT	62410-Columbia Gulf-Lafayette FGT	4,998	4,843	154,933	150,130	2.92700	3.02064	
31	FGT	10258-Carnes Tn FGT (Rec)	5,000	4,845	155,000	150,195	2.94000	3.03406	
32	FGT	25309-Cs #11 Mt Vernon Zone 3	410	397	12,700	12,306	2.65000	2.73478	
33	FGT	25309-Cs #11 Mt Vernon Zone 4	410	397	12,700	12,306	2.65000	2.73478	
34	FGT	25309-Cs #11 Mt Vernon Zone 5	410	397	12,700	12,306	2.65000	2.73478	
35	FGT	25309-Cs #11 Mt Vernon Zone 6	323	313	10,000	9,690	2.69000	2.77606	
36		SUBTOTAL	20,497	19,863	635,410	615,713	2.94573	3.03996	

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated at a fuel surcharge of 3.10%, 1.70%, and 3.42% per dth for FGT, Gulfstream, and Southern Natural Gas pipelines, respective
- (3) Included in the monthly gross volumes above are 343,930 dth's nominated under FGT FTS-2 and 23,000 under FGT FTS.

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COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION SYSTEM SUPPLY					SCHEDULE A-4 Page 2 of 4		
		FOR THE PERIOD OF: PRESENT MONTH:		January-16 Oct'16	Through	December-16			
(A) PRODUCER/SUPPLIER	(B) PIPELINE	(C) RECEIPT POINT	(D) GROSS AMOUNT MMBtu/d	(E) NET AMOUNT MMBtu/d	(F) MONTHLY GROSS MMBtu	(G) MONTHLY NET MMBtu	(H) WELLHEAD PRICE \$/MMBtu	(I) CITYGATE PRICE (GXE)/F	(J)
37	FGT	78533-Frisco Acadian	413	400	12,801	12,404	2.67500	2.76058	
38	FGT	78533-Frisco Acadian	199	193	6,159	5,968	2.70000	2.78638	
39	FGT	78533-Frisco Acadian	579	561	17,961	17,404	2.80000	2.88958	
40	FGT	78533-Frisco Acadian	413	400	12,801	12,404	2.83000	2.92054	
41	FGT	78533-Frisco Acadian	413	400	12,801	12,404	2.85000	2.94118	
42	FGT	78533-Frisco Acadian	413	400	12,801	12,404	2.85000	2.94118	
43	FGT	78533-Frisco Acadian	413	400	12,801	12,404	2.85000	2.94118	
44	FGT	78533-Frisco Acadian	413	400	12,801	12,404	3.13000	3.23013	
45	FGT	78533-Frisco Acadian	413	400	12,801	12,404	3.18000	3.28173	
46	FGT	10114-Transco-St Helena FGT	156	151	4,833	4,683	2.83000	2.92054	
47	FGT	78303-Anr/FGT St Landry Parish Exchn	68	66	2,100	2,035	2.80000	2.89958	
48	FGT	78303-Anr/FGT St Landry Parish Exchn	2,199	2,137	68,014	65,908	2.92700	3.02064	
49	FGT	8774-Hpl-Texoma (Rec)	5,177	4,991	160,146	155,186	2.95200	3.04644	
50	FGT	8774-Hpl-Texoma (Rec)	413	400	12,801	12,404	3.04000	3.13725	
51	FGT	78299-Egan Hub (Rec)/FGT Acadia	245	238	7,600	7,364	2.65000	2.73478	
52	FGT	78299-Egan Hub (Rec)/FGT Acadia	1,129	1,094	35,000	33,915	2.67000	2.75542	
53	FGT	78467-Bobcat Gas Storage (Rec)	387	375	12,000	11,628	2.65000	2.73478	
54	FGT	78467-Bobcat Gas Storage (Rec)	387	375	12,000	11,628	2.68500	2.77090	
55	FGT	78467-Bobcat Gas Storage (Rec)	532	515	16,479	15,968	2.90000	2.99278	
56	FGT	78467-Bobcat Gas Storage (Rec)	378	366	11,716	11,353	3.13000	3.23013	
57	FGT	78299-Egan Hub (Rec)/FGT Acadia	645	625	20,000	19,380	2.60000	2.68318	
58	FGT	78299-Egan Hub (Rec)/FGT Acadia	968	938	30,000	29,070	2.62500	2.70898	
59	FGT	78299-Egan Hub (Rec)/FGT Acadia	645	625	20,000	19,380	2.63000	2.71414	
60	FGT	78299-Egan Hub (Rec)/FGT Acadia	645	625	20,000	19,380	2.63000	2.71414	
61	FGT	78299-Egan Hub (Rec)/FGT Acadia	645	625	20,000	19,380	2.63000	2.71414	
62	FGT	78299-Egan Hub (Rec)/FGT Acadia	968	938	30,000	29,070	2.71000	2.79670	
63	FGT	78299-Egan Hub (Rec)/FGT Acadia	449	436	13,934	13,502	2.79000	2.87926	
64	FGT	78299-Egan Hub (Rec)/FGT Acadia	449	436	13,934	13,502	2.79000	2.87926	
65	FGT	78299-Egan Hub (Rec)/FGT Acadia	449	436	13,934	13,502	2.79000	2.87926	
66	FGT	78299-Egan Hub (Rec)/FGT Acadia	323	313	10,000	9,690	3.05000	3.14757	
67	FGT	78299-Egan Hub (Rec)/FGT Acadia	804	780	24,939	24,166	3.10000	3.19917	
68	FGT	10240-Ngpl-Jefferson FGT	12,137	11,761	376,258	364,594	2.94700	3.04128	
69	FGT	57391-Ngpl-Vermilion	9,994	9,685	309,825	300,220	2.95200	3.04644	
70	FGT	25309-Cs #11 Mt Vernon Zone 3	1,665	1,613	51,600	50,000	2.92000	3.01342	
71	FGT	25309-Cs #11 Mt Vernon Zone 4	484	469	15,000	14,535	2.95000	3.04438	
72	FGT	71298-Destin P/L/FGT	204	198	6,335	6,139	3.15000	3.25077	
73		SUBTOTAL	46,214	44,765	1,432,175	1,387,782	2.94573	3.03996	

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated at a fuel surcharge of 3.10%, 1.70%, and 3.42% per dth for FGT, Gulfstream, and Southern Natural Gas pipelines, respective
- (3) Included in the monthly gross volumes above are 343,930 dth's nominated under FGT FTS-2 and 23,000 under FGT FTS.

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COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION SYSTEM SUPPLY					SCHEDULE A-4 Page 3 of 4		
		FOR THE PERIOD OF: PRESENT MONTH:		January-16 Oct'16	Through	December-16			
(A) PRODUCER/SUPPLIER	PIPELINE	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GXE)/F	
74	FGT	282-Sabine Pass Plt	100	97	3,096	3,000	2.75000	2.83798	
75	FGT	282-Sabine Pass Plt	100	97	3,096	3,000	2.75000	2.83798	
76	FGT	282-Sabine Pass Plt	100	97	3,096	3,000	2.75000	2.83798	
77	FGT	282-Sabine Pass Plt	14	14	442	428	2.79000	2.87926	
78	FGT	282-Sabine Pass Plt	14	14	442	428	2.79000	2.87926	
79	FGT	282-Sabine Pass Plt	14	14	442	428	2.79000	2.87926	
80	FGT	282-Sabine Pass Plt	323	313	10,000	9,690	2.82000	2.91022	
81	FGT	282-Sabine Pass Plt	194	188	6,000	5,814	3.09000	3.18885	
82	FGT	78499-Enbridge-Orange Co	516	500	16,000	15,504	2.68000	2.76574	
83	FGT	78499-Enbridge-Orange Co	484	469	15,000	14,535	2.80000	2.88958	
84	FGT	78499-Enbridge-Orange Co	484	469	15,000	14,535	2.80000	2.88958	
85	FGT	78499-Enbridge-Orange Co	484	469	15,000	14,535	2.80000	2.88958	
86	FGT	57391-Ngpl Vermilion	745	721	23,082	22,366	3.13000	3.23013	
87	FGT	78460-Southern Pines Citronelle (Rec)	419	406	13,000	12,597	2.98000	3.07534	
88	FGT	78533-Frisco Acadian	166	161	5,160	5,000	2.58000	2.66254	
89	FGT	78533-Frisco Acadian	166	161	5,160	5,000	2.65000	2.73478	
90	FGT	78533-Frisco Acadian	498	483	15,480	15,000	2.65500	2.73994	
91	FGT	78533-Frisco Acadian	166	161	5,160	5,000	2.67500	2.76058	
92	FGT	78533-Frisco Acadian	166	161	5,160	5,000	2.69500	2.78122	
93	FGT	78533-Frisco Acadian	166	161	5,160	5,000	2.80500	2.89474	
94	FGT	78533-Frisco Acadian	664	644	20,640	20,000	2.83000	2.92054	
95	FGT	78533-Frisco Acadian	498	483	15,480	15,000	2.85000	2.94118	
96	FGT	78533-Frisco Acadian	332	322	10,320	10,000	2.86500	2.95666	
97	FGT	78533-Frisco Acadian	498	483	15,480	15,000	2.89000	2.98246	
98	FGT	78533-Frisco Acadian	664	644	20,640	20,000	3.08000	3.17853	
99	FGT	78533-Frisco Acadian	664	644	20,640	20,000	3.11500	3.21465	
100	FGT	78533-Frisco Acadian	166	161	5,160	5,000	3.12000	3.21981	
101	FGT	78533-Frisco Acadian	166	161	5,160	5,000	3.12500	3.22497	
102	FGT	78533-Frisco Acadian	166	161	5,160	5,000	3.16500	3.26625	
103	FGT	10258-Carnes Tn FGT (Rec)	150	146	4,655	4,511	2.82000	2.91022	
104	FGT	62248-Bay Gas (Rec) Storage Company	666	645	20,640	20,000	3.02000	3.11662	
105	FGT	62248-Bay Gas (Rec) Storage Company	1,032	1,000	31,992	31,000	3.25000	3.35397	
106	FGT	100022-Pledger - Enterprise	487	472	15,095	14,627	2.83000	2.92054	
107	FGT	10114-Transco-St Helena FGT	156	151	4,833	4,683	2.68000	2.76574	
108	FGT	10114-Transco-St Helena FGT	156	151	4,833	4,683	2.82000	2.91022	
109		SUBTOTAL	11,784	11,424	365,704	354,364	2.94573	3.03999	

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated at a fuel surcharge of 3.10%, 1.70%, and 3.42% per dth for FGT, Gulfstream, and Southern Natural Gas pipelines, respective
- (3) Included in the monthly gross volumes above are 343,930 dth's nominated under FGT FTS-2 and 23,000 under FGT FTS.

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COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION SYSTEM SUPPLY						SCHEDULE A-4 Page 4 of 4	
		FOR THE PERIOD OF: PRESENT MONTH:		January-16 Oct'16		Through December-16			
(A) PRODUCER/SUPPLIER	(B) PIPELINE	(C) RECEIPT POINT	(D) GROSS AMOUNT MMBtu/d	(E) NET AMOUNT MMBtu/d	(F) MONTHLY GROSS MMBtu	(G) MONTHLY NET MMBtu	(H) WELLHEAD PRICE \$/MMBtu	(I) CITYGATE PRICE (GXE)/F	(J) CITYGATE PRICE (GXE)/F
110	FGT	10114-Transco-St Helena FGT	156	151	4,833	4,683	2.87500	2.96698	
111	FGT	10114-Transco-St Helena FGT	156	151	4,833	4,683	2.95500	3.04954	
112	FGT	10114-Transco-St Helena FGT	156	151	4,833	4,683	2.95500	3.04954	
113	FGT	10114-Transco-St Helena FGT	156	151	4,833	4,683	2.95500	3.04954	
114	FGT	10114-Transco-St Helena FGT	156	151	4,833	4,683	2.95500	3.04954	
115	FGT	10114-Transco-St Helena FGT	156	151	4,833	4,683	3.13000	3.23013	
116	FGT	10178-Eunice Tx Gas FGT	388	376	12,018	11,645	3.06000	3.15789	
117	FGT	25309-Cs #11 Mt Vernon Zone 3	1,665	1,613	51,600	50,000	2.92000	3.01342	
118	FGT	62248-Bay Gas (Rec) Storage Company	999	968	30,960	30,000	3.24000	3.34365	
119	FGT	10114-Transco-St Helena FGT	156	151	4,833	4,683	2.69000	2.77606	
120	FGT	10114-Transco-St Helena FGT	156	151	4,833	4,683	2.85000	2.94118	
121	FGT	10114-Transco-St Helena FGT	156	151	4,833	4,683	2.85000	2.94118	
122	FGT	10114-Transco-St Helena FGT	156	151	4,833	4,683	2.85000	2.94118	
123	FGT	10114-Transco-St Helena FGT	156	151	4,833	4,683	3.05000	3.14757	
124	FGT	10114-Transco-St Helena FGT	156	151	4,833	4,683	3.17000	3.27141	
125	FGT	10258-Carnes Tn FGT (Rec)	109	106	3,380	3,275	2.72000	2.80702	
126	FGT	25309-Cs #11 Mt Vernon Zone 3	181	175	5,600	5,426	2.72000	2.80702	
127	FGT	25309-Cs #11 Mt Vernon Zone 4	161	156	5,000	4,845	2.95000	3.04438	
128	FGT	25309-Cs #11 Mt Vernon Zone 5	248	241	7,700	7,461	3.14000	3.24045	
129	FGT	25309-Cs #11 Mt Vernon Zone 3	648	628	20,094	19,471	3.21000	3.31269	
130	FGT	62248-Bay Gas (Rec) Storage Company	3,065	2,970	95,000	92,055	2.98500	3.08050	
131	SONAT	651370-COKENRG/SNG UDP LOGANSPO-PORT-COTTG	1,420	1,371	44,020	42,515	2.80000	2.89915	
132	SONAT	611001-South LA Zone 0 pool	601	581	18,637	18,000	3.10500	3.21495	
133	SONAT	611000-North LA Zone 0 pool	241	233	7,474	7,218	3.06000	3.16836	
134	SONAT	611000-North LA Zone 0 pool	241	233	7,474	7,218	3.11500	3.22531	
135	SONAT	611000-North LA Zone 0 pool	427	412	13,234	12,781	3.10000	3.20977	
136	SONAT	611001-South LA Zone 0 pool	668	645	20,708	20,000	2.94000	3.04411	
137	SONAT	611001-South LA Zone 0 pool	668	645	20,708	20,000	2.98000	3.08552	
138	SONAT	611001-South LA Zone 0 pool	427	412	13,234	12,781	3.13500	3.24601	
139	Gulfstream	8205175-Destin	6,014	5,890	185,999	182,837	2.99000	3.04171	
140	Gulfstream	8205175-Destin	984	969	30,519	30,000	3.01000	3.06205	
141	Gulfstream	8205175-Destin	689	677	21,363	21,000	3.09000	3.14344	
142	Gulfstream	8205175-Destin	8,000	7,864	248,000	243,784	2.98250	3.03408	
143	Gulfstream	8205179-Def's Mobile Bay	166	164	5,160	5,072	2.88500	2.93489	
144	Gulfstream	8205175-Destin	328	323	10,173	10,000	2.85000	2.89929	
145	Gulfstream	8205175-Destin	656	645	20,346	20,000	3.22000	3.27569	
146		SUBTOTAL	30,866	30,109	956,397	933,580	2.94573	3.01772	
147		TOTAL	109,361	106,161	3,389,686	3,291,439	2.94573	3.03365	

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s)  
(2) The above net volumes are calculated at a fuel surcharge of 3.10%, 1.70%, and 3.42% per dth for FGT, Gulfstream, and Southern Natural Gas pipelines, respective  
(3) Included in the monthly gross volumes above are 343,930 dth's nominated under FGT FTS-2 and 23,000 under FGT FTS-

ACTUAL FOR THE PERIOD OF: JANUARY 16 through DECEMBER 16

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	YTD
<b>PGA COST</b>													
1	Commodity Costs	\$ 8,827,239	\$ 6,920,517	\$ 5,531,479	\$ 7,422,336	\$ 4,978,773	\$ 5,936,739	\$ 10,766,562	\$ 9,497,360	\$ 8,984,251	\$ 9,935,221		\$ 78,800,477
2	Transportation Costs	\$ 4,866,156	\$ 4,881,207	\$ 5,620,991	\$ 4,725,899	\$ 3,032,296	\$ 2,449,220	\$ 2,227,175	\$ 2,814,095	\$ 3,325,464	\$ 4,948,343		\$ 38,890,846
3	Hedging Costs (settlement)	\$ 1,816,330	\$ 1,347,390	\$ 1,038,010	\$ 601,490	\$ 409,595	\$ 410,540	\$ 67,640	\$ 130,670	\$ 66,780	\$ 71,940		\$ 5,960,385
4	Company Use	\$ (23,121)	\$ (11,536)	\$ (30,975)	\$ (21,830)	\$ (3,839)	\$ (28,898)	\$ 3,073	\$ 28,790	\$ (32,086)	\$ (57,553)		\$ (177,975)
5	Administrative Costs	\$ 222,214	\$ 189,065	\$ 187,068	\$ 175,418	\$ 188,529	\$ 191,806	\$ 178,338	\$ 177,262	\$ (82,473)	\$ 146,293		\$ 1,573,520
6	Odorant Charges	\$ -	\$ 31,109	\$ 625	\$ 88,245	\$ -	\$ 491	\$ 301	\$ 17,825	\$ 7,451	\$ 64,370		\$ 210,417
7	Legal	\$ (10,000)	\$ 10,917	\$ 41,680	\$ 25,424	\$ 546	\$ 82,203	\$ (7,448)	\$ 5,943	\$ 17,667	\$ 72,394		\$ 239,326
8	<b>Total</b>	\$ 15,698,818	\$ 13,368,669	\$ 12,388,878	\$ 13,016,982	\$ 8,605,900	\$ 9,042,101	\$ 13,235,641	\$ 12,671,945	\$ 15,181,008			\$ 125,496,996
<b>PGA THERM SALES</b>													
9	Residential	8,090,067	10,006,841	7,701,018	5,700,488	4,569,673	3,759,078	3,167,221	3,077,433	3,321,500	3,393,698		52,787,016
10	Commercial	4,114,659	4,741,641	4,038,365	3,555,716	2,780,464	2,603,108	2,385,733	2,646,071	2,268,030	2,486,160		31,619,947
11	Off System Sales	15,243,690	15,783,790	22,849,630	22,849,630	19,223,430	22,483,220	29,309,920	27,942,770	22,205,870	23,166,610		221,058,560
12	<b>Total</b>	27,448,416	30,532,272	34,589,013	32,105,834	26,573,567	28,845,406	34,862,875	33,666,274	27,795,400	29,046,468		305,465,524
<b>PGA RATES (FLEX-DOWN FACTORS) (Average for YTD)</b>													
13	Residential	\$ 0.89849	\$ 0.89849	\$ 0.89849	\$ 0.87849	\$ 0.87849	\$ 0.84849	\$ 0.82849	\$ 0.82849	\$ 0.78107	\$ 0.78107		\$ 0.85201
14	Commercial	\$ 0.88641	\$ 0.89582	\$ 0.85882	\$ 0.87849	\$ 0.87849	\$ 0.84849	\$ 0.82849	\$ 0.82849	\$ 0.78107	\$ 0.78107		\$ 0.84656
<b>PGA REVENUES</b>													
15	Residential	\$ 7,232,439	\$ 8,946,016	\$ 6,884,633	\$ 4,982,739	\$ 3,994,306	\$ 3,173,564	\$ 2,610,867	\$ 2,536,851	\$ 2,581,337	\$ 2,637,446		\$ 45,580,198
16	Commercial	\$ 3,567,939	\$ 3,896,818	\$ 3,296,968	\$ 3,068,373	\$ 2,392,003	\$ 2,029,281	\$ 1,920,155	\$ 1,847,240	\$ 1,761,665	\$ 1,823,549		\$ 25,603,991
17	Off System Sales	\$ 3,942,689	\$ 3,799,319	\$ 4,728,078	\$ 6,750,188	\$ 4,581,030	\$ 6,274,236	\$ 10,215,734	\$ 8,980,462	\$ 7,458,150	\$ 7,764,154		\$ 64,494,040
18	Cash Outs-Transportation Customers	\$ 235,148	\$ 753,639	\$ 380,509	\$ 12,202	\$ 31,144	\$ 114,727	\$ 97,799	\$ 169,588	\$ 5,714	\$ 258,460		\$ 2,058,930
19	Swing Charges-Transportation Customers	\$ (55,000)	\$ (55,000)	\$ (55,000)	\$ (55,000)	\$ (55,000)	\$ (55,000)	\$ (55,000)	\$ (55,000)	\$ (55,000)	\$ (55,000)		\$ (550,000)
20	Unbilled Revenues-Residential	\$ 1,317,279	\$ 856,789	\$ (1,030,691)	\$ (950,949)	\$ (494,217)	\$ (410,369)	\$ (281,349)	\$ (37,009)	\$ 22,243	\$ 28,055		\$ (980,218)
21	Unbilled Revenues-Commercial	\$ 400,643	\$ 131,927	\$ (260,057)	\$ (80,477)	\$ (318,339)	\$ (179,445)	\$ (75,773)	\$ (2,875)	\$ (28,267)	\$ (16,626)		\$ (429,289)
22	<b>Total</b>	\$ 16,641,137	\$ 18,329,508	\$ 13,944,440	\$ 13,727,076	\$ 10,130,927	\$ 10,946,994	\$ 14,432,432	\$ 13,439,257	\$ 11,745,841	\$ 12,440,038		\$ 135,777,650
<b>NUMBER OF PGA CUSTOMERS (Average for YTD)</b>													
23	Residential	328,344	330,585	332,667	332,502	332,842	332,952	333,719	333,814	333,449	333,960		332,483
24	Commercial	13,485	13,521	13,598	13,437	13,329	13,256	13,273	13,220	13,126	13,122		13,337
25	Off System Sales	19	16	10	8	7	21	26	14	8	10		14
26	<b>Total</b>	341,848	344,122	346,275	345,947	346,178	346,229	347,018	347,048	346,583	347,092		345,834

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ACTUAL FOR THE PERIOD OF: JANUARY 16 through DECEMBER 16

	JAN 16	FEB 16	MAR 16	APR 16	MAY 16	JUN 16	JUL 16	AUG 16	SEP 16	OCT 16	NOV 16	DEC 16
<b>JACKSONVILLE DIVISION:</b>												
<b>1 AVERAGE BTU CONTENT OF GAS PURCHASED</b>												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0266	1.0256	1.0276	1.0276	1.0295	1.0295	1.0325	1.0285	1.0305	1.0315		
<b>2 PRESSURE CORRECTION FACTOR</b>												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98		
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73		
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697		
<b>3 BILLING FACTOR</b>												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.044	1.043	1.045	1.045	1.047	1.047	1.050	1.046	1.048	1.049		
<b>SOUTH FLORIDA DIVISION:</b>												
<b>1 AVERAGE BTU CONTENT OF GAS PURCHASED</b>												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0217	1.0226	1.0246	1.0246	1.0256	1.0226	1.0217	1.0197	1.0197	1.0256		
<b>2 PRESSURE CORRECTION FACTOR</b>												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98		
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73		
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697		
<b>3 BILLING FACTOR</b>												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.039	1.040	1.042	1.042	1.043	1.040	1.039	1.037	1.037	1.043		
<b>JUPITER DIVISIONS:</b>												
<b>1 AVERAGE BTU CONTENT OF GAS PURCHASED</b>												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0217	1.0226	1.0246	1.0246	1.0256	1.0226	1.0217	1.0197	1.0197	1.0256		
<b>2 PRESSURE CORRECTION FACTOR</b>												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98		
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73		
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697		
<b>3 BILLING FACTOR</b>												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.039	1.040	1.042	1.042	1.043	1.040	1.039	1.037	1.037	1.043		

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	JAN 16	FEB 16	MAR 16	APR 16	MAY 16	JUN 16	JUL 16	AUG 16	SEP 16	OCT 16	NOV 16	DEC 16
<b>ORLANDO DIVISION:</b>												
<b>1 AVERAGE BTU CONTENT OF GAS PURCHASED</b>												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0217	1.0226	1.0246	1.0256	1.0256	1.0236	1.0226	1.0197	1.0207	1.0266		
<b>2 PRESSURE CORRECTION FACTOR</b>												
a. DELIVERY PRESSURE OF GAS SOLD    p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98		
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73		
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697		
<b>3 BILLING FACTOR</b>												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.039	1.040	1.042	1.043	1.043	1.041	1.040	1.037	1.038	1.044		
<b>TAMPA</b>												
<b>1 AVERAGE BTU CONTENT OF GAS PURCHASED</b>												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0207	1.0226	1.0246	1.0246	1.0246	1.0226	1.0207	1.0187	1.0207	1.0256		
<b>2 PRESSURE CORRECTION FACTOR</b>												
a. DELIVERY PRESSURE OF GAS SOLD    p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98		
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73		
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697		
<b>3 BILLING FACTOR</b>												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.038	1.040	1.042	1.042	1.042	1.040	1.038	1.036	1.038	1.043		
<b>LAKELAND</b>												
<b>1 AVERAGE BTU CONTENT OF GAS PURCHASED</b>												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0197	1.0207	1.0246	1.0246	1.0236	1.0236	1.0207	1.0177	1.0197	1.0256		
<b>2 PRESSURE CORRECTION FACTOR</b>												
a. DELIVERY PRESSURE OF GAS SOLD    p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98		
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73		
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697		
<b>3 BILLING FACTOR</b>												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.037	1.038	1.042	1.042	1.041	1.041	1.038	1.035	1.037	1.043		

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ACTUAL FOR THE PERIOD OF: JANUARY 16 through DECEMBER 16

	JAN 16	FEB 16	MAR 16	APR 16	MAY 16	JUN 16	JUL 16	AUG 16	SEP 16	OCT 16	NOV 16	DEC 16
<b>TRIANGLE:</b>												
<b>1 AVERAGE BTU CONTENT OF GAS PURCHASED</b>												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0217	1.0226	1.0256	1.0256	1.0266	1.0246	1.0236	1.0207	1.0207	1.0266		
<b>2 PRESSURE CORRECTION FACTOR</b>												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	
<b>3 BILLING FACTOR</b>												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.039	1.040	1.043	1.043	1.044	1.042	1.041	1.038	1.038	1.044		
<b>OCALA:</b>												
<b>1 AVERAGE BTU CONTENT OF GAS PURCHASED</b>												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0217	1.0226	1.0246	1.0256	1.0256	1.0236	1.0226	1.0197	1.0197	1.0246		
<b>2 PRESSURE CORRECTION FACTOR</b>												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	
<b>3 BILLING FACTOR</b>												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.039	1.040	1.042	1.043	1.043	1.041	1.040	1.037	1.037	1.042		

	JAN 16	FEB 16	MAR 16	APR 16	MAY 16	JUN 16	JUL 16	AUG 16	SEP 16	OCT 16	NOV 16	DEC 16
<b>PANAMA CITY:</b>												
<b>1 AVERAGE BTU CONTENT OF GAS PURCHASED</b>												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0213	1.0223	1.0243	1.0253	1.0272	1.0243	1.0223	1.0194	1.0204	1.0243		
<b>2 PRESSURE CORRECTION FACTOR</b>												
a. DELIVERY PRESSURE OF GAS SOLD    p.s.i.a.	15.09	15.09	15.09	15.09	15.09	15.09	15.09	15.09	15.09	15.09		
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73		
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.02444	1.02444	1.02444	1.02444	1.02444	1.02444	1.02444	1.02444	1.02444	1.02444		
<b>3 BILLING FACTOR</b>												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.046	1.047	1.049	1.050	1.052	1.049	1.047	1.044	1.045	1.049		
<b>ST. PETE</b>												
<b>1 AVERAGE BTU CONTENT OF GAS PURCHASED</b>												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0226	1.0226	1.0256	1.0246	1.0246	1.0226	1.0217	1.0187	1.0197	1.0246		
<b>2 PRESSURE CORRECTION FACTOR</b>												
a. DELIVERY PRESSURE OF GAS SOLD    p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98		
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73		
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697		
<b>3 BILLING FACTOR</b>												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.040	1.040	1.043	1.042	1.042	1.040	1.039	1.036	1.037	1.042		
<b>SARASOTA</b>												
<b>1 AVERAGE BTU CONTENT OF GAS PURCHASED</b>												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0207	1.0226	1.0246	1.0246	1.0256	1.0226	1.0207	1.0187	1.0197	1.0246		
<b>2 PRESSURE CORRECTION FACTOR</b>												
a. DELIVERY PRESSURE OF GAS SOLD    p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98		
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73		
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697		
<b>3 BILLING FACTOR</b>												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.038	1.040	1.042	1.042	1.043	1.040	1.038	1.036	1.037	1.042		

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COMPANY: PEOPLES GAS SYSTEM		CONVERSION FACTOR CALCULATION											SCHEDULE A-6 Page 5 of 5	
ACTUAL FOR THE PERIOD OF: JANUARY 16 through DECEMBER 16		JAN 16	FEB 16	MAR 16	APR 16	MAY 16	JUN 16	JUL 16	AUG 16	SEP 16	OCT 16	NOV 16	DEC 16	
<b>FORT MYERS</b>														
1	AVERAGE BTU CONTENT OF GAS PURCHASED													
	$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	1.0217	1.0226	1.0246	1.0256	1.0256	1.0226	1.0217	1.0187	1.0197	1.0246			
2	PRESSURE CORRECTION FACTOR													
	a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98			
	b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73			
	PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697			
3	BILLING FACTOR													
	BTU CONTENT x PRESSURE CORRECTION FACTOR	1.039	1.040	1.042	1.043	1.043	1.040	1.039	1.036	1.037	1.042			
<b>DAYTONA:</b>														
1	AVERAGE BTU CONTENT OF GAS PURCHASED													
	$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	1.0217	1.0226	1.0246	1.0256	1.0266	1.0236	1.0236	1.0207	1.0217	1.0266			
2	PRESSURE CORRECTION FACTOR													
	a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98			
	b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73			
	PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697			
3	BILLING FACTOR													
	BTU CONTENT x PRESSURE CORRECTION FACTOR	1.039	1.040	1.042	1.043	1.044	1.041	1.041	1.038	1.039	1.044			
<b>AVON PARK:</b>														
1	AVERAGE BTU CONTENT OF GAS PURCHASED													
	$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	1.0207	1.0226	1.0246	1.0256	1.0256	1.0226	1.0217	1.0187	1.0197	1.0246			
2	PRESSURE CORRECTION FACTOR													
	a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98			
	b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73			
	PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697			
3	BILLING FACTOR													
	BTU CONTENT x PRESSURE CORRECTION FACTOR	1.038	1.040	1.042	1.043	1.043	1.040	1.039	1.036	1.037	1.042			

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