

1641 Worthington Road, Suite 220
West Palm Beach, FL 33409

November 21, 2016

Ms. Carlotta Stauffer, Director
Commission Clerk & Administrative Services
Florida Public Service Commission
2540 Shumard Oak Blvd
Tallahassee, FL 32399-0950

RE: Docket Number 160003-GU:
Florida Public Utilities Company, PURCHASE GAS ADJUSTMENT

Dear Ms. Stauffer:

We are enclosing the **October 2016** Purchase Gas Adjustment filing for Florida Public Utilities.

If you have any questions or comments, please feel free to contact me at mnapier@fpuc.com, or (561) 838-1712.

Sincerely,

Michelle D. Napier per [signature]
Michelle D. Napier
Senior Regulatory Analyst

Enclosure

CC: Beth Keating, Gunster & Yoakley
Jill Bauersmith
SJ 80-445, 2016 PGA Filings

FOR THE PERIOD OF: JANUARY 2016 THROUGH DECEMBER 2016

	CURRENT MONTH: OCTOBER				YEAR-TO-DATE				
	ACTUAL	FLEX-DOWN (1) ESTIMATE	DIFFERENCE		ACTUAL	ORIGINAL ESTIMATE	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
COST OF GAS PURCHASED									
1	COMMODITY (Pipeline)	\$ 2,085	\$ 8,969	\$ 6,884	76.75	\$ 51,003	\$ 148,957	\$ 97,954	65.76
2	NO NOTICE SERVICE	\$ 3,112	\$ 312	\$ (2,800)	-897.44	\$ 34,832	\$ 3,663	\$ (31,169)	-850.91
3	SWING SERVICE	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	-
4	COMMODITY (Other)	\$ 445,154	\$ 5,166,610	\$ 4,721,456	91.38	\$ 6,540,968	\$ 84,957,736	\$ 78,416,768	92.30
5	DEMAND	\$ 500,830	\$ 558,823	\$ 57,993	10.38	\$ 6,407,892	\$ 7,643,496	\$ 1,235,604	16.17
6	OTHER	\$ 5,119	\$ 4,257	\$ (862)	-20.25	\$ 62,979	\$ 42,570	\$ (20,409)	-47.94
LESS END-USE CONTRACT									
7	COMMODITY (Pipeline)	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	-
8	DEMAND	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	-
9	COMMODITY (Other)	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	-
10	Second Prior Month Purchase Adj. (OPTIONAL)	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	-
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	\$ 956,300	\$ 5,738,971	\$ 4,782,671	83.34	\$ 13,097,674	\$ 92,796,422	\$ 79,698,748	85.89
12	NET UNBILLED	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	-
13	COMPANY USE	\$ 932	\$ 1,100	\$ 168	15.23	\$ 7,492	\$ 12,200	\$ 4,708	38.59
14	TOTAL THERM SALES	\$ 1,338,665	\$ 5,737,871	\$ 4,399,206	76.67	\$ 13,707,974	\$ 92,784,222	\$ 79,076,248	85.23
THERMS PURCHASED									
15	COMMODITY (Pipeline)	1,353,950	8,477,260	7,123,310	84.03	16,592,953	128,132,530	111,539,577	87.05
16	NO NOTICE SERVICE	651,000	0	(651,000)	-	8,363,400	0	(8,363,400)	-
17	SWING SERVICE	0	0	0	-	0	0	0	-
18	COMMODITY (Other)	1,615,268	8,477,260	6,861,992	80.95	21,843,048	128,132,530	106,289,482	82.95
19	DEMAND	3,174,265	8,477,260	5,302,995	62.56	46,121,383	128,132,530	82,011,147	64.00
20	OTHER	0	0	0	-	0	0	0	-
LESS END-USE CONTRACT									
21	COMMODITY (Pipeline)	0	0	0	-	0	0	0	-
22	DEMAND	0	0	0	-	0	0	0	-
23	COMMODITY (Other)	0	0	0	-	0	0	0	-
24	TOTAL PURCHASES (+17+18+20)-(21+23)	1,615,268	8,477,260	6,861,992	80.95	21,843,048	128,132,530	106,289,482	82.95
25	NET UNBILLED	0	0	0	-	0	0	0	-
26	COMPANY USE	1,233	1,178	(55)	-4.67	12,839	16,691	3,852	23.08
27	TOTAL THERM SALES (For Estimated, 24 - 26)	2,227,404	8,476,082	6,248,678	73.72	28,481,080	128,115,839	106,285,630	82.96
CENTS PER THERM									
28	COMMODITY (Pipeline)	(1/15) 0.154	0.106	(0.048)	-45.28	0.307	0.116	(0.191)	-164.66
29	NO NOTICE SERVICE	(2/16) 0.478	0.000	(0.478)	-	0.416	0.000	(0.416)	-
30	SWING SERVICE	(3/17) 0.000	0.000	0.000	-	0.000	0.000	0.000	-
31	COMMODITY (Other)	(4/18) 27.559	60.947	33.388	54.78	29.945	66.305	36.360	54.84
32	DEMAND	(5/19) 15.778	6.592	(9.186)	-139.35	13.894	5.965	(7.929)	-132.93
33	OTHER	(6/20) 0.000	0.000	0.000	-	0.000	0.000	0.000	-
LESS END-USE CONTRACT									
34	COMMODITY Pipeline	(7/21) 0.000	0.000	0.000	-	0.000	0.000	0.000	-
35	DEMAND	(8/22) 0.000	0.000	0.000	-	0.000	0.000	0.000	-
36	COMMODITY Other	(9/23) 0.000	0.000	0.000	-	0.000	0.000	0.000	-
37	TOTAL COST OF PURCHASES	(11/24) 59.204	67.698	8.494	12.55	59.963	72.422	12.459	17.20
38	NET UNBILLED	(12/25) 0.000	0.000	0.000	-	0.000	0.000	0.000	-
39	COMPANY USE	(13/26) 75.620	93.379	17.759	19.02	58.352	73.093	14.741	20.17
40	TOTAL COST OF THERM SOLD	(11/27) 42.933	67.708	24.775	36.59	45.987	72.432	26.445	36.51
41	TRUE-UP (E-2)	(1.184)	(1.184)	0.000	0.00	(1.184)	(1.184)	0.000	0.00
42	TOTAL COST OF GAS	(40+41) 41.749	66.524	24.775	37.24	44.803	71.248	26.445	37.12
43	REVENUE TAX FACTOR	1.00503	1.00503	0.000	0.00	1.00503	1.00503	0.000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES	(42x43) 41.95900	66.85862	24.900	37.24	45.02836	71.60638	26.578	37.12
45	PGA FACTOR ROUNDED TO NEAREST .001	41.959	66.859	24.900	37.24	45.028	71.606	26.578	37.12

(1) 2016 Projections have been revised to be consistent with the August 19th filing

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY

**PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL**

FOR THE PERIOD OF: JANUARY 2016 THROUGH DECEMBER 2016
CURRENT MONTH: Oct-16

COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM (¢ PER THERM)
1 Commodity Pipeline - Scheduled FTS - System Supply	1,035,760	1,595.06	0.154
2 No Notice Commodity Adjustment - System Supply	302,980	466.59	0.154
3 Commodity Pipeline - Scheduled FTS -	15,210	23.43	0.154
4 Commodity Pipeline - Scheduled FTS - OSSS	0	0.00	0.000
5 Commodity Pipeline - Scheduled - NUI	0	0.00	0.000
6 Commodity Pipeline - Scheduled - INDIANTOWN GAS	0	0.00	0.000
7 Commodity Adjustments	0	0.00	0.000
8 TOTAL COMMODITY (Pipeline)	1,353,950	2,085.08	0.154
SWING SERVICE			
9 Swing Service - Scheduled	0	0.00	0.000
10 Alert Day Volumes - FGT	0	0.00	0.000
11 Alert Day Volumes - FGT	0	0.00	0.000
12 Operational Flow Order Volumes - FGT	0	0.00	0.000
13 Less Alert Day Volumes Direct Billed to Others	0	0.00	0.000
14 Other	0	0.00	0.000
15	0	0.00	0.000
16 TOTAL SWING SERVICE	0	0.00	0.000
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS - System Supply	345,299	754,399.05	218.477
18 Commodity Other - Scheduled FTS - OSSS	0	0.00	0.000
19 Commodity Other - Marlin	0	0.00	0.000
20 Imbalance Cashout - FGT	1,269,969	(466,827.28)	0.000
21 Imbalance Cashout - Other Shippers	0	157,581.78	0.000
22 Imbalance Cashout - OSSS	0	0.00	0.000
23 Commodity Other - System Supply - June Adjustment	0	0.00	0.000
24 TOTAL COMMODITY (Other)	1,615,268	445,153.55	27.559
DEMAND			
25 Demand (Pipeline) Entitlement to System Supply	2,290,176	148,384.85	6.479
26 Demand (Pipeline) Entitlement to End-Users	0	0.00	0.000
27 Demand (Pipeline) Entitlement to OSSS	0	0.00	0.000
28 Other - PPC	877,890	334,953.91	38.154
29 Other - Marlin	0	15,950.00	0.000
30 Other - Teco	6,199	1,541.29	24.864
31 Other - Ft. Meade	0	0.00	0.000
32 TOTAL DEMAND	3,174,265	500,830.05	15.778
OTHER			
33 Company Use of Natural Gas	0	118.97	0.000
34 Transportation Trailer Charges	0	0.00	0.000
35 Propane Gas	0	0.00	0.000
36 Other	0	5,000.00	0.000
37 Other	0	0.00	0.000
38 Other	0	0.00	0.000
39 Other	0	0.00	0.000
40 TOTAL OTHER	0	5,118.97	0.000
OFF-SYSTEMS SALES SERVICE			
	Dekatherms	Unit Cost	Amount
18 Commodity Other - Scheduled FTS - OSSS	0	0.00000	0.00
NOTES	Supply Area Volume Required to provide Delivered Volume	From Schedule A-4 Weighted Average Wellhead Price	

FLORIDA PUBLIC UTILITIES COMPANY
September 2016 GAS SUPPLY COSTS

DESCRIPTION	SUPPLIER	ACCRUAL		September 2016 ACTUAL			September 2016 TRUE-UP		
		\$	THERMS	\$	THERMS	INVOICE #	PAGE NO.	\$	THERMS
COMMODITY (PIPELINE)	FGT	\$206.98	134,400	\$207.90	135,000	000361663		\$0.92	600
COMMODITY (PIPELINE)	FGT	\$138.60	90,000	\$138.60	90,000	000361541		\$0.00	0
COMMODITY (PIPELINE)	FGT	\$60.06	39,000	\$60.06	39,000	000361525		\$0.00	0
COMMODITY (PIPELINE)	FGT	\$60.06	39,000	\$60.06	39,000	000361531		\$0.00	0
COMMODITY (PIPELINE)	FGT	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (PIPELINE)	FGT	(\$262.52)	(170,470)	(\$262.52)	(170,470)	000361732		\$0.00	0
COMMODITY (PIPELINE)		\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (PIPELINE)		\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (PIPELINE) TOTAL		\$203.18	131,930	\$204.10	132,530			\$0.92	600
NO NOTICE	FGT	\$1,577.40	330,000	\$1,577.40	330,000	000361662		\$0.00	0
NO NOTICE TOTAL		\$1,577.40	330,000	\$1,577.40	330,000			\$0.00	0
ALERT DAY	FGT	\$0.00	0	\$0.00	0			\$0.00	0
ALERT DAY	INDIANTOWN	\$0.00	0	\$0.00	0			\$0.00	0
ALERT DAY TOTAL		\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (OTHER)	FGT	(\$119,347.86)	(529,857)	(\$119,347.86)	805,041	FGT CICO Rpt		\$0.00	1,334,898
COMMODITY (OTHER)	FGT (INDIANTOWN)	\$1,894.39	0	\$3,819.61	0	374557-0816		\$1,925.22	0
COMMODITY (OTHER)	FCG	(\$7,683.46)	0	(\$7,683.46)	0	201609-177933		\$0.00	0
COMMODITY (OTHER)	FGT	\$0.00	0	\$0.00	0	1606A0005		\$0.00	0
COMMODITY (OTHER)	FGT	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (OTHER)	CONOCO	\$91,522.20	303,270	\$91,522.20	303,270	73646		\$0.00	0
COMMODITY (OTHER)	PESCO	\$834,192.30	2,100,000	\$834,192.30	210,000	0916-376281		\$0.00	(1,890,000)
COMMODITY (OTHER)	BP	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (OTHER)	PGS	\$4,319.68	5,558	\$4,319.68	5,558	16733305-0916		\$0.00	0
COMMODITY (OTHER)	PGS	\$588.31	757	\$543.08	699	18846584-0916		(\$45.23)	(58)
COMMODITY (OTHER)	MARLIN	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (OTHER)	MARLIN	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (OTHER) TOTAL		\$805,485.56	1,879,728	\$807,365.55	1,324,568			\$1,879.99	(555,160)
DEMAND	FGT	21,248.78	385,080	\$21,248.78	385,080	000361662		\$0.00	0
DEMAND	FGT	5,866.20	90,000	\$5,866.20	90,000	000361540		\$0.00	0
DEMAND	FGT	2,152.02	39,000	\$2,152.02	39,000	000361524		\$0.00	0
DEMAND	FGT	2,542.02	39,000	\$2,542.02	39,000	000361530		\$0.00	0
DEMAND	FGT	6,489.93	0	\$6,489.93	0	000361677		\$0.00	0
DEMAND	FCG	4,327.04	24,086	\$4,327.04	24,086	201610-176678		\$0.00	0
DEMAND	FCG	69,726.53	573,129	\$69,726.53	573,128	201610-176679		\$0.00	(1)
DEMAND	MARLIN	15,950.00	0	\$15,950.00	0	27735		\$0.00	0
DEMAND	MARLIN	0.00	0	\$0.00	0			\$0.00	0
DEMAND	PPC	216,073.73	76,440	\$216,073.73	879,150	375223-0916		\$0.00	802,710
DEMAND	PPC	0.00	0	\$0.00	0			\$0.00	0
DEMAND	PPC	121,098.39	0	\$121,098.39	0	428663-0916		\$0.00	0
DEMAND	PGS	1,020.27	5,558	\$1,020.27	5,558	16733305-0916		\$0.00	0
DEMAND	PGS	268.52	757	\$256.55	699	18846584-0916		(\$11.97)	(58)
DEMAND	PGS	222.33	0	\$265.53	0	21568100-0916		\$43.20	0
DEMAND TOTAL		466,985.76	1,233,050	467,016.99	2,035,701			31.23	802,651
OTHER	FPUC	\$125.12	0	\$125.12	0			\$0.00	0
OTHER	CARDINAL TECH	\$2,500.00	0	\$2,500.00	0	1104		\$0.00	0
OTHER	CARDINAL TECH	\$2,500.00	0	\$2,500.00	0	1105		\$0.00	0
OTHER	GUNSTER	\$0.00	0	\$0.00	0			\$0.00	0
OTHER	GUNSTER	\$0.00	0	\$0.00	0			\$0.00	0
OTHER	PIERPONT	\$0.00	0	\$0.00	0			\$0.00	0
OTHER TOTAL		\$5,125.12	0	\$5,125.12	0			\$0.00	0
LESS END-USE CONTRACT									
COMMODITY (OTHER)		\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (OTHER) TOTAL		\$0.00	0	\$0.00	0			\$0.00	0

FLORIDA PUBLIC UTILITIES COMPANY
September 2016 GAS SUPPLY COSTS

DESCRIPTION	SUPPLIER	September 2016 ACCRUAL		September 2016 ACTUAL			September 2016 TRUE-UP		
		\$	THERMS	\$	THERMS	INVOICE #	PAGE NO.	\$	THERMS
COMMODITY (PIPELINE)	FGT	\$20.79	13,500	\$19.87	12,900	000361663		(\$0.92)	(600)
COMMODITY (PIPELINE)		\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (PIPELINE)		\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (PIPELINE) TOTAL		\$20.79	13,500	\$19.87	12,900			(\$0.92)	(600)
NO NOTICE		\$0.00	0	\$0.00	0			\$0.00	0
NO NOTICE TOTAL		\$0.00	0	\$0.00	0			\$0.00	0
ALERT DAY	FGT	\$0.00	0	\$0.00	0			\$0.00	0
SWING SERVICE TOTAL		\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (OTHER)	FGT (FT MEADE)	(\$2,202.75)	(7,440)	(\$2,202.75)	(7,440)	409878-0916		\$0.00	0
COMMODITY (OTHER)	FGT (Interest)	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (OTHER)	CONOCO	\$3,871.80	12,940	\$3,871.80	12,940	73646		\$0.00	0
COMMODITY (OTHER) TOTAL		\$1,669.05	5,500	\$1,669.05	5,500			\$0.00	#VALUE!
DEMAND	FGT	\$10,981.92	199,020	\$10,981.92	199,020	000361212		\$0.00	0
DEMAND	MARLIN	\$0.00	0	\$0.00	0			\$0.00	0
DEMAND	PPC	\$551.97	0	\$551.97	0	375223-0916		\$0.00	0
DEMAND	PPC	\$309.35	0	\$309.35	0	428863-0916		\$0.00	0
DEMAND	TECO	\$0.57	0	\$0.06	0	21568100-0916		\$0.39	0
DEMAND	FCG	\$14.59	0	\$14.59	0	201610-176678		\$0.00	0
DEMAND	FCG	\$235.03	0	\$235.03	0	2016010-176679		\$0.00	0
DEMAND TOTAL		\$12,093.43	199,020	\$12,093.82	199,020			\$0.39	0
OTHER		\$0.00	0	\$0.00	0			\$0.00	0
OTHER TOTAL		\$0.00	0	\$0.00	0			\$0.00	0
LESS END-USE CONTRACT									
COMMODITY (OTHER)		0	\$0.00	0	\$0.00	0	0	\$0.00	0
COMMODITY (OTHER) TOTAL		\$0.00	0	\$0.00	0			\$0.00	0

FLORIDA PUBLIC UTILITIES COMPANY
 October 2016 GAS SUPPLY COSTS

DESCRIPTION	SUPPLIER	October 2016 ACCRUAL	
		\$	THERMS
COMMODITY (PIPELINE)	FGT	\$1,326.00	861,040
COMMODITY (PIPELINE)	FGT	\$143.16	92,960
COMMODITY (PIPELINE)	FGT	\$62.49	40,580
COMMODITY (PIPELINE)	FGT	\$62.49	40,580
COMMODITY (PIPELINE)	FGT	\$0.00	0
COMMODITY (PIPELINE)		\$0.00	0
COMMODITY (PIPELINE)		\$0.00	0
COMMODITY (PIPELINE)	FGT	\$466.59	302,980
COMMODITY (PIPELINE)		\$0.00	0
COMMODITY (PIPELINE)		\$0.00	0
COMMODITY (PIPELINE)		\$0.00	0
COMMODITY (PIPELINE) TOTAL		\$2,060.73	1,338,140
NO NOTICE	FGT	\$3,111.78	651,000
NO NOTICE TOTAL		\$3,111.78	651,000
ALERT DAY	FGT	\$0.00	0
ALERT DAY	INDIANTOWN	\$0.00	0
ALERT DAY		\$0.00	0
ALERT DAY TOTAL		\$0.00	0
COMMODITY (OTHER)	FGT	(\$468,662.09)	(58,319)
COMMODITY (OTHER)	FGT (INDIANTOWN)	\$1,894.39	0
COMMODITY (OTHER)	FCG	\$157,581.78	0
COMMODITY (OTHER)	FGT	\$0.00	0
COMMODITY (OTHER)	FGT	\$0.00	0
COMMODITY (OTHER)		\$0.00	0
COMMODITY (OTHER)		\$0.00	0
COMMODITY (OTHER)		\$0.00	0
COMMODITY (OTHER)	CONOCO	\$319,101.56	1,035,780
COMMODITY (OTHER)	PESCO	\$425,789.13	1,178,000
COMMODITY (OTHER)	BP	\$0.00	0
COMMODITY (OTHER)	PGS	\$4,319.68	5,558
COMMODITY (OTHER)	PGS	\$543.08	699
COMMODITY (OTHER)		\$0.00	0
COMMODITY (OTHER)	MARLIN	\$0.00	0
COMMODITY (OTHER)	MARLIN	\$0.00	0
COMMODITY (OTHER) TOTAL		\$440,567.53	2,161,718
DEMAND	FGT	54,117.67	980,750
DEMAND	FGT	24,752.03	379,750
DEMAND	FGT	2,240.86	40,610
DEMAND	FGT	2,646.96	40,610
DEMAND	FGT	(26,578.22)	0
DEMAND		0.00	0
DEMAND		0.00	0
DEMAND		0.00	0
DEMAND	FCG	5,881.61	38,567
DEMAND	FCG	74,467.00	617,290
DEMAND	MARLIN	15,950.00	0
DEMAND	MARLIN	0.00	0
DEMAND	PPC	214,041.46	75,180
DEMAND	PPC	0.00	0
DEMAND	PPC	119,959.39	0
DEMAND	PGS	1,020.27	5,558
DEMAND	PGS	268.52	699
DEMAND	PGS	220.25	0
DEMAND TOTAL		488,987.80	2,179,014
OTHER	FPUC	\$118.97	0
OTHER	CARDINAL TECH	\$2,500.00	0
OTHER	CARDINAL TECH	\$2,500.00	0
OTHER	GUNSTER	\$0.00	0
OTHER	GUNSTER	\$0.00	0
OTHER	PIERPONT	\$0.00	0
OTHER		\$0.00	0
OTHER		\$0.00	0
OTHER		\$0.00	0
OTHER TOTAL		\$5,118.97	0
LESS END-USE CONTRACT			
COMMODITY (OTHER)		\$0.00	0
COMMODITY (OTHER) TOTAL		\$0.00	0

FLORIDA PUBLIC UTILITIES COMPANY
 October 2016 GAS SUPPLY COSTS

DESCRIPTION	SUPPLIER	October 2016 ACCRUAL	
		\$	THERMS
COMMODITY (PIPELINE)	FGT	\$24.35	15,810
COMMODITY (PIPELINE)		\$0.00	0
COMMODITY (PIPELINE)		\$0.00	0
COMMODITY (PIPELINE)		\$0.00	0
COMMODITY (PIPELINE)		\$0.00	0
COMMODITY (PIPELINE)		\$0.00	0
COMMODITY (PIPELINE)		\$0.00	0
COMMODITY (PIPELINE)		\$0.00	0
COMMODITY (PIPELINE)		\$0.00	0
COMMODITY (PIPELINE)		\$0.00	0
COMMODITY (PIPELINE) TOTAL		\$24.35	15,810
NO NOTICE		\$0.00	0
NO NOTICE TOTAL		\$0.00	0
ALERT DAY	FGT	\$0.00	0
SWING SERVICE TOTAL		\$0.00	0
COMMODITY (OTHER)	FGT (FT MEADE)	(\$1,984.80)	(6,610)
COMMODITY (OTHER)	FGT (Interest)	\$0.00	0
COMMODITY (OTHER)		\$0.00	0
COMMODITY (OTHER)		\$0.00	0
COMMODITY (OTHER)		\$0.00	0
COMMODITY (OTHER)	CONOCO	\$4,690.83	15,320
COMMODITY (OTHER)		\$0.00	0
COMMODITY (OTHER)		\$0.00	0
COMMODITY (OTHER)		\$0.00	0
COMMODITY (OTHER)		\$0.00	0
COMMODITY (OTHER) TOTAL		\$2,706.03	8,710
DEMAND	FGT	\$10,627.67	192,600
DEMAND		\$0.00	0
DEMAND	MARLIN	\$0.00	0
DEMAND	PPC	\$610.76	0
DEMAND	PPC	\$342.30	0
DEMAND	TECO	\$0.63	0
DEMAND	FCG	\$16.78	0
DEMAND	FCG	\$212.49	0
		\$0.00	0
DEMAND TOTAL		\$11,810.63	192,600
OTHER		\$0.00	0
OTHER TOTAL		\$0.00	0
LESS END-USE CONTRACT			
COMMODITY (OTHER)	0	\$0.00	0
COMMODITY (OTHER) TOTAL		\$0.00	0

FOR THE PERIOD OF: JANUARY 2016 THROUGH DECEMBER 2016

			CURRENT MONTH: OCTOBER				YEAR-TO-DATE			
			ACTUAL	ESTIMATE (1)	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
					AMOUNT	%			AMOUNT	%
TRUE-UP CALCULATION										
1	PURCHASED GAS COST	Sch. A-1 Line 4, Estimate include Sch. A-1 Line 10	445,154	\$ 5,166,610	\$ 4,721,456	91.4	6,540,968	\$ 84,957,736	\$ 78,416,768	92.3
2	TRANSPORTATION COST	Sch. A-1 Lines 1, 2, 3, 5, 6	511,146	\$ 572,361	\$ 61,215	10.7	6,556,705	\$ 7,838,686	\$ 1,281,981	16.4
3	TOTAL COST		956,300	\$ 5,738,971	\$ 4,782,671	83.3	13,097,673	\$ 92,796,422	\$ 79,698,749	85.9
4	FUEL REVENUES (NET OF REVENUE TAX)		1,338,665	\$ 5,737,871	\$ 4,399,206	76.7	13,707,974	\$ 92,784,222	\$ 79,076,248	85.2
5	TRUE-UP - (COLLECTED) OR REFUNDED *		134,442	\$ 134,442	\$ -	0.0	1,344,415	\$ 1,344,415	\$ -	0.0
6	FUEL REVENUE APPLICABLE TO PERIOD	Add Lines 4 + 5	1,473,107	\$ 5,872,313	\$ 4,399,206	74.9	15,052,389	\$ 94,128,637	\$ 79,076,248	84.0
7	TRUE-UP - OVER(UNDER) - THIS PERIOD	Line 6 - Line 3	516,807	\$ 133,342	\$ (383,465)	(287.6)	1,954,716	\$ 1,332,215	\$ (622,501)	(46.7)
8	INTEREST PROVISION -THIS PERIOD	Line 21	21	\$ 206	\$ 185	89.8	(174)	\$ 1,864	\$ 2,038	109.3
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST: over/(under)		(129,787)	\$ 605,638	\$ 735,425	121.4	(357,528)	\$ 615,080	\$ 972,608	158.1
10	TRUE-UP COLLECTED OR (REFUNDED)	Reverse of Line 5	(134,442)	\$ (134,442)	\$ -	0.0	(1,344,415)	\$ (1,344,415)	\$ -	0.0
10a	FLEX RATE REFUND (if applicable)		-	\$ -	\$ -	0.0	-	\$ -	\$ -	0.0
11	TOTAL ACTUAL/ESTIMATED TRUE-UP: over/(under)	Add Lines 7 + 8 + 9 + 10 + 10a	252,599	\$ 604,744	\$ 352,145	58.2	252,599	\$ 604,744	\$ 352,145	58.2
MEMO: Unbilled Over-recovery			<u>554,802</u>							
Over/(under)-recovery Book Balance			<u>807,401</u>							
INTEREST PROVISION										
12	BEGINNING TRUE-UP AND INTEREST	Line 9	\$ (129,787)	\$ 605,638	\$ 735,425	121.4				
13	ENDING TRUE-UP BEFORE INTEREST	Add Lines 12 + 7 + 5	\$ 252,578	\$ 604,538	\$ 351,960	58.2				
14	TOTAL (12+13)	Add Lines 12 + 13	\$ 122,791	\$ 1,210,176	\$ 1,087,385	89.9				
15	AVERAGE	50% of Line 14	\$ 61,396	\$ 605,088	\$ 543,693	89.9				
16	INTEREST RATE - FIRST DAY OF MONTH		0.00390	0.00390	-	0.0				
17	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH		0.00430	0.00430	-	0.0				
18	TOTAL	Add Lines 16 + 17	0.00820	0.00820	-	0.0				
19	AVERAGE	50% of Line 18	0.00410	0.00410	-	0.0				
20	MONTHLY AVERAGE	Line 19 / 12 mos.	0.00034	0.00034	-	0.0				
21	INTEREST PROVISION	Line 15 x Line 20	\$ 21	\$ 206	\$ 185	89.8				

5

Beginning of period True-up & Interest (Line 9) comes from the most recently filed E-4 if we do not flex down. If we flex down, the beginning of the period True-up & Interest (Line 9) comes from the prior periods end of period net true-up.
 The prior period write-off will be the estimated over/under recovery estimated on Schedule E-4 regardless if we flex down.
 (1) 2016 Projections have been revised to be consistent with the August 19th filing

COMPANY:
**FLORIDA PUBLIC
 UTILITIES COMPANY**

**TRANSPORTATION PURCHASES
 SYSTEM SUPPLY AND END USE**
 FOR THE PERIOD OF: JANUARY 2016 THROUGH DECEMBER 2016

SCHEDULE A-3

PRESENT MONTH: **OCTOBER**

LINE NO	2009 DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	UNITS SYSTEM SUPPLY	UNITS END USE	UNITS TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GRIFUEL	TOTAL CENTS PER THERM
								THIRD PARTY	PIPELINE			
1	Jan	CONOCO	SYS SUPPLY	N/A	4,494,940		4,494,940	\$ 1,115,993	N/A	N/A	INCL IN COST	24.827767
2	Jan	FCG	SYS SUPPLY	N/A	0		0	\$ (10,333)	N/A	N/A	INCL IN COST	N/A
3	Jan	FGT	SYS SUPPLY	N/A	1,396,690		1,396,690	\$ (165,451)	N/A	N/A	INCL IN COST	-11.845906
4	Jan	FGT (INDIANTOWN)	SYS SUPPLY	N/A	0		0	\$ (16,049)	N/A	N/A	INCL IN COST	N/A
5	Jan	PPC	SYS SUPPLY	N/A	0		0	\$	N/A	N/A	INCL IN COST	N/A
6	Jan	PEOPLES GAS	SYS SUPPLY	N/A	44,730		44,730	\$ 47,031	N/A	N/A	INCL IN COST	105.143595
7	Feb	CONOCO	SYS SUPPLY	N/A	3,768,310		3,768,310	\$ 867,771	N/A	N/A	INCL IN COST	23.028113
8	Feb	FGT (FT. MEADE)	SYS SUPPLY	N/A	(13,300)		(13,300)	\$ (2,492)	N/A	N/A	INCL IN COST	18.735564
9	Feb	FCG	SYS SUPPLY	N/A	0		0	\$ 12,521	N/A	N/A	INCL IN COST	N/A
10	Feb	PEOPLES GAS	SYS SUPPLY	N/A	55,193		55,193	\$ 58,149	N/A	N/A	INCL IN COST	105.355353
11	Feb	FGT	SYS SUPPLY	N/A	2,020,297		2,020,297	\$ (161,092)	N/A	N/A	INCL IN COST	-7.973671
12	Feb	FGT (INDIANTOWN)	SYS SUPPLY	N/A	0		0	\$ (9,086)	N/A	N/A	INCL IN COST	N/A
13	Mar	CONOCO	SYS SUPPLY	N/A	3,889,630		3,889,630	\$ 700,721	N/A	N/A	INCL IN COST	18.015110
14	Mar	FGT (FT. MEADE)	SYS SUPPLY	N/A	(12,250)		(12,250)	\$ (2,065)	N/A	N/A	INCL IN COST	16.860571
15	Mar	FCG	SYS SUPPLY	N/A	0		0	\$ 7,438	N/A	N/A	INCL IN COST	N/A
16	Mar	PEOPLES GAS	SYS SUPPLY	N/A	25,375		25,375	\$ 25,909	N/A	N/A	INCL IN COST	102.103448
17	Mar	FGT	SYS SUPPLY	N/A	1,200,515		1,200,515	\$ (70,748)	N/A	N/A	INCL IN COST	-5.893130
18	Mar	FGT (INDIANTOWN)	SYS SUPPLY	N/A	0		0	\$ (5,942)	N/A	N/A	INCL IN COST	N/A
19	Apr	CONOCO	SYS SUPPLY	N/A	2,813,860		2,813,860	\$ 566,895	N/A	N/A	INCL IN COST	20.146536
20	Apr	FGT	SYS SUPPLY	N/A	(2,515,058)		(2,515,058)	\$ (107,171)	N/A	N/A	INCL IN COST	4.261178
21	Apr	FGT (INDIANTOWN)	SYS SUPPLY	N/A	0		0	\$ (11,880)	N/A	N/A	INCL IN COST	N/A
22	Apr	FGT (FT. MEADE)	SYS SUPPLY	N/A	(6,780)		(6,780)	\$ (1,309)	N/A	N/A	INCL IN COST	19.301770
23	Apr	FCG	SYS SUPPLY	N/A	0		0	\$ 44,371	N/A	N/A	INCL IN COST	N/A
24	Apr	PEOPLES GAS	SYS SUPPLY	N/A	12,015		12,015	\$ 12,753	N/A	N/A	INCL IN COST	106.141323
25	May	FGT	SYS SUPPLY	N/A	(564,134)		(564,134)	\$ (312,649)	N/A	N/A	INCL IN COST	55.421040
26	May	FGT (INDIANTOWN)	SYS SUPPLY	N/A	0		0	\$ 37,678	N/A	N/A	INCL IN COST	N/A
27	May	CONOCO	SYS SUPPLY	N/A	1,099,050		1,099,050	\$ 203,346	N/A	N/A	INCL IN COST	18.501951
28	May	FGT (FT. MEADE)	SYS SUPPLY	N/A	(140,380)		(140,380)	\$ (1,276)	N/A	N/A	INCL IN COST	0.908876
29	May	FCG	SYS SUPPLY	N/A	0		0	\$ 24,230	N/A	N/A	INCL IN COST	N/A
30	May	PEOPLES GAS	SYS SUPPLY	N/A	10,044		10,044	\$ 10,631	N/A	N/A	INCL IN COST	105.843389
31	May	PESCO	SYS SUPPLY	N/A	1,627,500		1,627,500	\$ 433,298	N/A	N/A	INCL IN COST	26.623528
32	May	MARLIN	SYS SUPPLY	N/A	1,130		1,130	\$ 3,699	N/A	N/A	INCL IN COST	327.345133
55	Jun	FGT	SYS SUPPLY	N/A	(3,255,656)		(3,255,656)	\$ 160,155	N/A	N/A	INCL IN COST	-4.919294
56	Jun	FGT (INDIANTOWN)	SYS SUPPLY	N/A	0		0	\$ 63,240	N/A	N/A	INCL IN COST	N/A
57	Jun	CONOCO	SYS SUPPLY	N/A	537,850		537,850	\$ 130,712	N/A	N/A	INCL IN COST	24.302649
58	Jun	FGT (FT. MEADE)	SYS SUPPLY	N/A	125,540		125,540	\$ (2,085)	N/A	N/A	INCL IN COST	-1.660674
59	Jun	FCG	SYS SUPPLY	N/A	0		0	\$ 24,230	N/A	N/A	INCL IN COST	N/A
60	Jun	PEOPLES GAS	SYS SUPPLY	N/A	6,576		6,576	\$ (19,228)	N/A	N/A	INCL IN COST	-292.395985
61	Jun	PESCO	SYS SUPPLY	N/A	1,627,500		1,627,500	\$ 433,298	N/A	N/A	INCL IN COST	26.623528
62	Jun	MARLIN	SYS SUPPLY	N/A	1,130		1,130	\$ -	N/A	N/A	INCL IN COST	0.000000
63	Jul	FGT	SYS SUPPLY	N/A	2,475,012		2,475,012	\$ (129,518.04)	N/A	N/A	INCL IN COST	-5.233027
64	Jul	FGT (INDIANTOWN)	SYS SUPPLY	N/A	0		0	\$ (69,680.24)	N/A	N/A	INCL IN COST	N/A
65	Jul	CONOCO	SYS SUPPLY	N/A	282,470		282,470	\$ 103,277.71	N/A	N/A	INCL IN COST	36.562364
66	Jul	FGT (FT. MEADE)	SYS SUPPLY	N/A	(8,470)		(8,470)	\$ (2,308.28)	N/A	N/A	INCL IN COST	27.252420
67	Jul	FCG	SYS SUPPLY	N/A	0		0	\$ (32,358.32)	N/A	N/A	INCL IN COST	N/A
68	Jul	PEOPLES GAS	SYS SUPPLY	N/A	5,888		5,888	\$ 5,112.19	N/A	N/A	INCL IN COST	86.823879
69	Jul	PESCO	SYS SUPPLY	N/A	1,617,670		1,617,670	\$ 768,829.78	N/A	N/A	INCL IN COST	47.526985
70	Jul	MARLIN	SYS SUPPLY	N/A	0		0	\$	N/A	N/A	INCL IN COST	N/A
71	Aug	PESCO	SYS SUPPLY	N/A	1,860,000		1,860,000	\$ 729,753.54	N/A	N/A	INCL IN COST	39.234061
72	Aug	CONOCO	SYS SUPPLY	N/A	285,160		285,160	\$ 80,748	N/A	N/A	INCL IN COST	28.316854
73	Aug	FGT	SYS SUPPLY	N/A	(6,431,568)		(6,431,568)	\$ (243,609)	N/A	N/A	INCL IN COST	3.787706
74	Aug	FGT (INDIANTOWN)	SYS SUPPLY	N/A	0		0	\$ 4,173	N/A	N/A	INCL IN COST	N/A
75	Aug	FGT (FT. MEADE)	SYS SUPPLY	N/A	(6,290)		(6,290)	\$ (1,970)	N/A	N/A	INCL IN COST	31.313514
76	Aug	FCG	SYS SUPPLY	N/A	0		0	\$ (13,532)	N/A	N/A	INCL IN COST	N/A
77	Aug	PEOPLES GAS	SYS SUPPLY	N/A	6,353		6,353	\$ 4,384	N/A	N/A	INCL IN COST	69.005667
78	Aug	MARLIN	SYS SUPPLY	N/A	0		0	\$	N/A	N/A	INCL IN COST	N/A
79	Sep	PESCO	SYS SUPPLY	N/A	2,100,000		2,100,000	\$ 834,192	N/A	N/A	INCL IN COST	39.723443
80	Sep	CONOCO	SYS SUPPLY	N/A	316,210		316,210	\$ 95,394	N/A	N/A	INCL IN COST	30.167926
81	Sep	FGT	SYS SUPPLY	N/A	(531,505)		(531,505)	\$ (119,348)	N/A	N/A	INCL IN COST	22.454701
82	Sep	FGT (INDIANTOWN)	SYS SUPPLY	N/A	0		0	\$ 1,894	N/A	N/A	INCL IN COST	N/A
83	Sep	FGT (FT. MEADE)	SYS SUPPLY	N/A	0		0	\$ (2,203)	N/A	N/A	INCL IN COST	N/A
84	Sep	FCG	SYS SUPPLY	N/A	0		0	\$ (7,683)	N/A	N/A	INCL IN COST	N/A
85	Sep	PEOPLES GAS	SYS SUPPLY	N/A	6,533		6,533	\$ 5,052	N/A	N/A	INCL IN COST	77.327721
86	Sep	MARLIN	SYS SUPPLY	N/A	0		0	\$	N/A	N/A	INCL IN COST	N/A
87	Oct	PESCO	SYS SUPPLY	N/A	(712,000)		(712,000)	\$ 425,789	N/A	N/A	INCL IN COST	-59.801844
88	Oct	CONOCO	SYS SUPPLY	N/A	1,051,100		1,051,100	\$ 323,792	N/A	N/A	INCL IN COST	30.805098
89	Oct	FGT	SYS SUPPLY	N/A	1,276,579		1,276,579	\$ (468,662)	N/A	N/A	INCL IN COST	-36.712345
90	Oct	FGT (INDIANTOWN)	SYS SUPPLY	N/A	0		0	\$ 3,820	N/A	N/A	INCL IN COST	N/A
91	Oct	FGT (FT. MEADE)	SYS SUPPLY	N/A	(6,610)		(6,610)	\$ (1,985)	N/A	N/A	INCL IN COST	30.027231
92	Oct	FCG	SYS SUPPLY	N/A	0		0	\$ 157,582	N/A	N/A	INCL IN COST	N/A
93	Oct	PEOPLES GAS	SYS SUPPLY	N/A	6,199		6,199	\$ 4,818	N/A	N/A	INCL IN COST	77.714631
94	Oct	MARLIN	SYS SUPPLY	N/A	0		0	\$	N/A	N/A	INCL IN COST	N/A
112												
TOTAL					21,843,048		21,843,048	\$ 6,540,968				29.945

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY Purchased Gas Adjustment (PGA) - Summary SCHEDULE A-5
 FOR THE PERIOD OF: JANUARY 2016 THROUGH DECEMBER 2016
 Monthly Actual Data

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	
PGA COST													
1	Commodity costs	971,192	765,771	655,312	503,660	398,957	790,321	643,355	559,948	807,298	445,154	0	0
2	Transportation costs	904,754	912,725	948,590	797,419	543,808	516,240	474,191	461,323	486,511	511,146	0	0
3	Hedging costs												
4	(financial settlement)												
5	Adjustments*												
6													
7													
8													
9													
10													
11													
12	Total	1,875,946	1,678,496	1,603,903	1,301,079	942,765	1,306,561	1,117,545	1,021,271	1,293,810	956,299	0	0
PGA THERM SALES													
13	Residential	1,727,858	1,798,972	1,509,572	1,185,104	911,713	777,859	689,149	608,873	675,612	807,336	0	0
14	Commercial	992,108	1,012,320	925,368	817,802	700,697	666,214	578,265	553,194	603,619	608,568	0	0
18													
PGA RATES (FLEX-DOWN FACTORS)													
19	Residential	\$ 0.49000	\$ 0.49000	\$ 0.49000	\$ 0.55000	\$ 0.59000	\$ 0.59000	\$ 0.59000	\$ 0.62000	\$ 0.71000	\$ 0.76000	\$ -	\$ -
20	Commercial	\$ 0.49000	\$ 0.49000	\$ 0.49000	\$ 0.55000	\$ 0.59000	\$ 0.59000	\$ 0.59000	\$ 0.62000	\$ 0.71000	\$ 0.76000	\$ -	\$ -
PGA REVENUES													
24	Residential	845,696	880,454	737,177	650,060	531,795	456,259	403,785	375,503	476,154	610,934	0	0
25	Commercial	486,172	495,575	450,209	445,492	410,055	390,195	344,298	346,721	431,503	466,339	0	0
29													
45													
NUMBER OF PGA CUSTOMERS													
46	Residential	52,266	52,318	52,526	52,598	52,569	52,680	52,560	52,647	52,717	52,709	0	0
47	Commercial	3,358	3,366	3,377	3,389	3,377	3,362	3,362	3,338	3,331	3,326	0	0

*Any adjustment such as off system sales. Provide additional details or reference to other schedules as needed.

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY		CONVERSION FACTOR CALCULATION												SCHEDULE A-6
		FOR THE PERIOD OF: JANUARY 2016 THROUGH DECEMBER 2016												
		JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	
SOUTH FLORIDA														
1 AVERAGE BTU CONTENT OF GAS PURCHASED														
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$		1.0253	1.0249	1.0275	1.0277	1.0288	1.0239	1.0256	1.0236	1.0241	1.0289	1.0305	1.0276	
2 PRESSURE CORRECTION FACTOR														
a. DELIVERY PRESSURE OF GAS SOLD psia		14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	
b. DELIVERY PRESSURE OF GAS PURCHASED psia		14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	
PRESSURE CORRECTION FACTOR (a/b) psia		1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	
3 BILLING FACTOR														
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.04	1.04	1.04	1.04	1.04	1.04	1.04	1.04	1.04	1.04	1.04	1.04	
CENTRAL FLORIDA														
1 AVERAGE BTU CONTENT OF GAS PURCHASED														
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$		1.0217	1.0230	1.0253	1.0259	1.0264	1.0243	1.0236	1.0203	1.0213	1.0270	1.0268	1.0243	
2 PRESSURE CORRECTION FACTOR														
a. DELIVERY PRESSURE OF GAS SOLD psia		14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	
b. DELIVERY PRESSURE OF GAS PURCHASED psia		14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	
PRESSURE CORRECTION FACTOR (a/b) psia		1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	
3 BILLING FACTOR														
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.04	1.04	1.04	1.04	1.04	1.04	1.04	1.04	1.04	1.04	1.04	1.04	
NORTHEAST FLORIDA														
1 AVERAGE BTU CONTENT OF GAS PURCHASED														
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$		1.0445	1.0490	1.0529	1.0429	1.0452	1.0458	1.0481	1.0587	1.0469	1.0459	1.0490	1.05288	
2 PRESSURE CORRECTION FACTOR														
a. DELIVERY PRESSURE OF GAS SOLD psia		14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	
b. DELIVERY PRESSURE OF GAS PURCHASED psia		14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	
PRESSURE CORRECTION FACTOR (a/b) psia		1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	
3 BILLING FACTOR														
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.06	1.07	1.07	1.06	1.06	1.06	1.07	1.08	1.06	1.06	1.07	1.07	
OKEECHOBEE														
1 AVERAGE BTU CONTENT OF GAS PURCHASED														
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$		1.0157	1.0204	1.0158	1.0265	1.0263	1.0232	0.8594	1.1368	1.0204	1.0240	1.0233	1.0249	
2 PRESSURE CORRECTION FACTOR														
a. DELIVERY PRESSURE OF GAS SOLD psia		14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	
b. DELIVERY PRESSURE OF GAS PURCHASED psia		14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	
PRESSURE CORRECTION FACTOR (a/b) psia		1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	
3 BILLING FACTOR														
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.03	1.04	1.03	1.04	1.04	1.04	0.87	1.16	1.04	1.04	1.04	1.04	
BREWSTER														
1 AVERAGE BTU CONTENT OF GAS PURCHASED														
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$		1.0220	1.0240	1.0246	1.0239	1.0258	1.0236	1.0201	1.0180	1.0184	1.0210	1.0234	1.0251	
2 PRESSURE CORRECTION FACTOR														
a. DELIVERY PRESSURE OF GAS SOLD psia		14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	
b. DELIVERY PRESSURE OF GAS PURCHASED psia		14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	
PRESSURE CORRECTION FACTOR (a/b) psia		1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	
3 BILLING FACTOR														
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.04	1.04	1.04	1.04	1.04	1.04	1.04	1.04	1.04	1.04	1.04	1.04	
FORT MEADE														
1 AVERAGE BTU CONTENT OF GAS PURCHASED														
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$		1.0185	1.0208	1.0240	1.0218	1.0246	1.0229	1.0182	1.0220	1.0172	1.0309	1.0233	1.0249	
2 PRESSURE CORRECTION FACTOR														
a. DELIVERY PRESSURE OF GAS SOLD psia		14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	
b. DELIVERY PRESSURE OF GAS PURCHASED psia		14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	
PRESSURE CORRECTION FACTOR (a/b) psia		1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	
3 BILLING FACTOR														
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.04	1.04	1.04	1.04	1.04	1.04	1.04	1.04	1.03	1.05	1.04	1.04	