In re: Petition for rate increase by Florida Power & Light Company.

DOCKET NO. 160021-EI


DOCKET NO. 160061-EI

In re: 2016 depreciation and dismantlement study by Florida Power & Light Company.

DOCKET NO. 160062-EI

In re: Petition for limited proceeding to modify and continue incentive mechanism, by Florida Power & Light Company.

DOCKET NO. 160088-EI

ORDER NO. PSC-16-0560-AS-EI

ISSUED: December 15, 2016

The following Commissioners participated in the disposition of this matter:

JULIE I. BROWN, Chairman
LISA POLAK EDGAR
ART GRAHAM
RONALD A. BRISÉ
JIMMY PATRONIS

ORDER APPROVING SETTLEMENT AGREEMENT

BY THE COMMISSION:

Background

On January 15, 2016, Florida Power & Light Company (FPL) filed a test year letter, as required by Rule 25-6.140, Florida Administrative Code (F.A.C.), notifying the Florida Public Service Commission (Commission) of its intent to file a petition for an increase in rates effective 2017. Pursuant to the provisions of Chapter 366, Florida Statutes (F.S.), and Rules 25-6.0425 and 25-6.043, F.A.C., FPL filed its Minimum Filing Requirements and testimony on March 15, 2016. Docket Nos. 160061-EI (2016-2018 Storm Hardening Plan), 160062-EI (2016 Depreciation and Dismantlement Study) and 160088-EI (Incentive Mechanism), were thereafter consolidated into the rate case docket, Docket No. 160021-EI.¹ Nine parties were granted intervention in the docket.² Prehearing Order No. PSC-16-0341-PHO-EI, issued on August 19,


² Office of Public Counsel (OPC), Florida Industrial Power Users Group (FIPUG), Wal-Mart Stores East, LP and Sam’s East, Inc. (Walmart), Federal Executive Agencies (FEA), South Florida Hospital and Healthcare Association
2016, established 167 issues which included issues associated with the 2016-2018 Storm Hardening Plan, the 2016 Depreciation and Dismantlement Study, the Incentive Mechanism, and the rate increase dockets.

An administrative hearing on FPL’s request for a rate increase was conducted on August 22, 2016 - August 26, 2016, and August 29, 2016 - September 1, 2016. At that time the testimony of 35 witnesses was heard and 805 exhibits were admitted into evidence. All parties to the docket filed briefs/post hearing statements on September 19, 2016. On October 6, 2016, FPL and three of the nine intervening parties (signatories)3 filed a Joint Motion for Approval of Settlement Agreement (Settlement Agreement) resolving all 167 issues raised in the consolidated dockets. On October 27, 2016, a second administrative hearing was held to take supplemental testimony on the terms and conditions of the Settlement Agreement that had not previously been addressed in the prior hearing. At the second hearing, the testimony of 5 witnesses was heard and 6 exhibits were admitted into evidence. Post hearing briefs or comments were filed on November 10, 2016, by FPL, FRF, SFHHA, OPC, AARP, Larsons, Sierra Club, and Wal-Mart. FIPUG has taken no position on the Settlement Agreement. Wal-Mart and FEA do not oppose the Settlement Agreement and the Larsons, AARP, and Sierra Club oppose the Settlement Agreement.

By this Order, we grant the Joint Motion for Approval of Settlement Agreement and approve the Stipulation and Settlement filed on October 6, 2016 (Attachment A). We have jurisdiction over these matters pursuant to Chapter 366, F.S., including Sections 366.04, 366.05, 366.06, 366.07, and 366.076, F.S.

Settlement Agreement

The major elements of the Settlement Agreement are as follows:

- The term begins on January 1, 2017 and continues at a minimum until December 31, 2020.

- FPL’s authorized return on equity (ROE) is set at 10.55 percent (9.60 to 11.60 percent range) for all purposes.

- FPL is authorized to implement revenue increases of $400 million effective January 1, 2017; $211 million effective January 1, 2018; and $200 million effective on the in-service date of the Okeechobee Unit.

- FPL has the ability to construct up to 1,200 MW of solar photovoltaic generation prior to December 31, 2021, recoverable through a Solar Base Rate Adjustment Mechanism (SoBRA) upon placement of each unit into service if it is determined to be cost effective.

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(SFHHA), American Association of Retired Persons (AARP), Florida Retail Federation (FRF), Sierra Club, and Daniel R. Larson and Alexandria Larson (Larsons).

3 OPC, FRF, and SFHHA.
The solar projects shall not exceed $1,750 per kilowatt alternating current (kWac). For projects that do not fall under the Power Plant Siting Act, FPL will file a request for approval of the solar project in the Fuel Cost Recovery Clause docket. If the actual capital expenditures for a project are less than the projected costs used to develop the initial SoBRA, the lower amount shall be the basis for the full revenue requirement and a one-time credit, with interest, will be made through the Capacity Cost Recovery Clause. If the actual costs are higher than FPL projected, FPL may initiate a limited proceeding to recover those costs.

- No other base rate increases can occur before 2021 except the Solar Base Rate Adjustments.
- FPL will not execute any new natural gas financial hedges during the term of the Settlement Agreement.
- A 1.0 billion theoretical depreciation reserve surplus, plus the remainder of the current reserve amount as of December 31, 2016, may be amortized at FPL’s discretion over the four year Settlement Agreement term. During this four year period FPL must maintain a minimum return on equity of at least 9.6 percent and cannot exceed a return on equity of 11.6 percent. FPL may not amortize any portion of the depreciation reserve past December 31, 2020, unless it provides notice to the parties no later than March 31, 2020, that it does not intend to seek a general base rate increase to be effective before January 1, 2022.
- FPL’s current incentive mechanism is continued with an initial sharing threshold set at $40 million, removal of the current 514,000 MWh threshold on economy sales, and the netting of economy sales and purchases each year to determine the impact of variable power plant operation and maintenance expenses which will be recovered from customers at $.065/MWh if sales are greater than purchases. If purchases are greater than sales, customers will receive a credit for the net variable power plant operation and maintenance expenses saved at the same rate.
- The current storm damage cost recovery mechanism will continue which allows FPL to collect up to a $4 per 1,000 kWh charge beginning 60 days after filing a cost recovery petition and tariff based on a 12 month recovery period if costs do not exceed $800 million. This charge will be used to replace incremental costs associated with the named storm as well as to replenish the storm reserve to the level in effect as of August 31, 2016. If costs exceed $800 million, including restoration of the reserve, FPL may petition to increase the charge beyond $4 per 1,000 kWh.
- FPL will implement a 50 MW battery storage pilot program available to all customer classes at FPL’s discretion which, on average, shall not exceed $2,300 per kWac. FPL will defer recovery of these costs until its next general base rate case.
Upon a showing of customer savings on a Cumulative Present Value Revenue Requirement (CPVRR) basis, FPL is authorized to transfer the Martin-Riveria natural gas pipeline and all related equipment to its FERC-regulated affiliate, the Florida Southeast Connection.

Commercial Industrial Load Control and Commercial Demand Reduction Credits will remain at current levels. The Cost of Service Methodology to be applied is 12 CP and 1/13 for production plant, 12 CP for transmission plant, and a new negotiated methodology for distribution plant. No revenue class received an increase greater than 1.5 times the system average percentage in total and no class received a rate decrease.

Decision

The standard for approval of a settlement agreement is whether it is in the public interest. A determination of public interest requires a case-specific analysis based on consideration of the proposed settlement taken as a whole. The weight of the evidence presented at both the customer hearings held throughout FPL’s service territory and at the technical hearings conducted in Tallahassee fully supports the conclusion that FPL is providing excellent service to its 4.8 million customers at rates that are the lowest in the state and among the lowest in the country. The Settlement Agreement will allow FPL to maintain the financial integrity necessary to make the capital investments over the next four years required to sustain this level of service while providing rate stability and predictability for FPL’s customers. The signatories to the Settlement Agreement represent a broad segment of FPL’s customer base including both residential and commercial classes. Many of the positions advocated by these groups, including cessation of natural gas hedging, construction of cost-effective solar generation, reduction of FPL’s proposed 11.0 percent ROE, and reduction of proposed depreciation rates, are contained in the Settlement Agreement. It is also important to note that the Settlement Agreement constitutes a reduction in revenue requirement for 2017 of over $400 million from FPL’s request. AARP, the Sierra Club and the Larsons are opposed to the Settlement Agreement on various grounds, their common objections being the ROE of 10.55% and the creation and use of the $1.0 billion theoretical depreciation reserve surplus. However, a settlement is necessarily a compromise with give and take on both sides to reach the final, agreed upon settlement terms. Having carefully reviewed all briefs filed and evidence presented, we

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find that taken as a whole the settlement provides a reasonable resolution of all the issues raised in the consolidated dockets. We find, therefore, that the Settlement Agreement establishes rates that are fair, just, and reasonable and is in the public interest.

Based on the foregoing, it is

ORDERED by the Florida Public Service Commission that the Joint Motion for Approval of Settlement Agreement is hereby granted and that the Stipulation and Settlement Agreement filed on October 6, 2016, attached hereto as Attachment A, and incorporated herein by reference, is approved.

By ORDER of the Florida Public Service Commission this 15th day of December, 2016.

CARLOTTA S. STAUFFER
Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399
(850) 413-6770
www.floridapsccom

Copies furnished: A copy of this document is provided to the parties of record at the time of issuance and, if applicable, interested persons.

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NOTICE OF FURTHER PROCEEDINGS OR JUDICIAL REVIEW

The Florida Public Service Commission is required by Section 120.569(1), Florida Statutes, to notify parties of any administrative hearing or judicial review of Commission orders that is available under Sections 120.57 or 120.68, Florida Statutes, as well as the procedures and time limits that apply. This notice should not be construed to mean all requests for an administrative hearing or judicial review will be granted or result in the relief sought.

Any party adversely affected by the Commission's final action in this matter may request: 1) reconsideration of the decision by filing a motion for reconsideration with the Office of Commission Clerk, 2540 Shumard Oak Boulevard, Tallahassee, Florida 32399-0850, within fifteen (15) days of the issuance of this order in the form prescribed by Rule 25-22.060, Florida Administrative Code; or 2) judicial review by the Florida Supreme Court in the case of an
electric, gas or telephone utility or the First District Court of Appeal in the case of a water and/or wastewater utility by filing a notice of appeal with the Office of Commission Clerk, and filing a copy of the notice of appeal and the filing fee with the appropriate court. This filing must be completed within thirty (30) days after the issuance of this order, pursuant to Rule 9.110, Florida Rules of Appellate Procedure. The notice of appeal must be in the form specified in Rule 9.900(a), Florida Rules of Appellate Procedure.
BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Petition for rate increase by Florida Power & Light Company
Docket No. 160021-EI

In re: Petition for approval of 2016-2018 storm hardening plan, by Florida Power & Light Company
Docket No. 160061-EI

In re: 2016 depreciation and dismantlement study by Florida Power & Light Company
Docket No. 160062-EI

In re: Petition for limited proceeding to modify and continue incentive mechanism by Florida Power & Light Company
Docket No. 160088-EI
Filed: October 6, 2016

STIPULATION AND SETTLEMENT

WHEREAS, Florida Power & Light Company ("FPL" or the "Company"), Citizens through the Office of Public Counsel ("OPC"), the South Florida Hospital and Healthcare Association ("SFHHJA") and the Florida Retail Federation ("FRF") have signed this Stipulation and Settlement (the "Agreement"; unless the context clearly requires otherwise, the term "Party" or "Parties" means a signatory to this Agreement); and

WHEREAS, on January 14, 2013, the Florida Public Service Commission ("FPSC" or "Commission") entered Order No. PSC-13-0023-S-EI approving a stipulation and settlement of FPL's rate case in Docket No. 120015-EI, which continues in effect through the last billing cycle in December 2016 (the "2012 Rate Case Settlement"); and

WHEREAS, on March 15, 2016, FPL petitioned the Commission for (i) an increase in rates and charges sufficient to generate additional total annual revenues of $866 million to be effective January 1, 2017; (ii) a subsequent year revenue increase of $262 million to be effective January 1, 2018; (iii) a $209 million limited-scope adjustment for the Okeechobee Clean Energy Center ("the Okeechobee Unit"), to be effective on its commercial in-service date, currently
scheduled for June 1, 2019 (the “2019 Okeechobee LSA”), and for other related relief in Docket 160021-EI (the “2016 Rate Petition”); and

WHEREAS, through Notices of Identified Adjustments, FPL updated its request to $826 million in 2017, $270 million in 2018 and $209 million for the 2019 Okeechobee LSA.

WHEREAS, on March 15, 2016, FPL petitioned for approval of its 2016-2018 storm hardening plan in Docket 160061-EI; and

WHEREAS, on March 15, 2016, FPL filed its dismantlement and depreciation studies in Docket No. 160062-EI; and

WHEREAS, on April 15, 2016, FPL petitioned for approval of modification to and continuation of its incentive mechanism in Docket 160088-EI; and

WHEREAS, on May 4, 2016, the Commission consolidated Dockets 160021-EI, 160061-EI, 160062-EI and 160088-EI (collectively, “the Consolidated Proceedings”); and

WHEREAS, the Parties filed voluminous prepared testimony with accompanying exhibits and conducted extensive discovery in the Consolidated Proceedings; and

WHEREAS, the Parties participated in a nine-day technical hearing involving live testimony and cross-examination of 17 FPL direct witnesses, 16 intervenor witnesses, 2 Staff witnesses and 17 FPL rebuttal witnesses; and

WHEREAS, the Parties to this Agreement have undertaken to resolve the issues raised in the Consolidated Proceedings so as to maintain a degree of stability and predictability with respect to FPL’s base rates and charges; and

WHEREAS, the Parties have entered into this Agreement in compromise of positions taken in accord with their rights and interests under Chapters 350, 366 and 120, Florida Statutes, as applicable, and as a part of the negotiated exchange of consideration among the parties to this
Agreement each has agreed to concessions to the others with the expectation that all provisions of the Agreement will be enforced by the Commission as to all matters addressed herein with respect to all Parties regardless of whether a court ultimately determines such matters to reflect Commission policy, upon acceptance of the Agreement as provided herein and upon approval in the public interest;

NOW THEREFORE, in consideration of the foregoing and the covenants contained herein, the Parties hereby stipulate and agree:

1. This Agreement will become effective on January 1, 2017 (the "Implementation Date") and continue until FPL’s base rates are next reset in a general base rate proceeding (the “Term”); provided, however, that FPL may place interim rates into effect subject to refund pursuant to Paragraph 11(a) of this Agreement. The minimum term of this Agreement shall be four years, from the Implementation Date through December 31, 2020 (the "Minimum Term").

2. Except as set forth in this Agreement, the Parties agree that adjustments to rate base, net operating income and cost of capital set forth in FPL’s Minimum Filing Requirements ("MFR") Schedules B-2, C-1, C-3 and D1a, as revised by the filed notices of identified adjustments, shall be deemed approved for accounting and regulatory reporting purposes and the accounting for those adjustments will not be challenged during the Term for purposes of FPL’s Earnings Surveillance Reports or clause filings.

3. FPL’s authorized rate of return on common equity ("ROE") shall be a range of 9.6% to 11.6%, and shall be used for all purposes. All rates, including those established in clause proceedings during the Term, shall be set using a 10.55% ROE.
4. (a) Effective on January 1, 2017, FPL shall be authorized to increase its base rates and service charges by an amount that is intended to generate an additional $400 million of annual revenues, based on the projected 2017 test year billing determinants set forth in Schedules E-13c and E-13d of FPL’s 2017 MFRs filed with the 2016 Rate Petition, and in the respective amounts and manner shown on Exhibit A, attached hereto.

(b) Effective January 1, 2018, FPL shall be authorized to increase its base rates by an amount that is intended to generate an additional $211 million over the Company’s then current base rates, based on the projected 2018 test year billing determinants set forth in Schedules E-13c and E-13d of FPL’s 2018 MFRs filed with the 2016 Rate Petition, and in the respective amounts and manner shown on Exhibit A, attached hereto.

(c) Attached hereto as Exhibit B are tariff sheets for new base rates and service charges that reflect the terms of this Agreement and implement the rate increase described in Paragraph (4)(a) above, which tariff sheets shall become effective on January 1, 2017.

(d) Attached hereto as Exhibit C are tariff sheets for new base rates and service charges that reflect the terms of this Agreement and implement the additional rate increase described in Paragraph (4)(b) above, which tariff sheets shall become effective on January 1, 2018.

(e) As part of the negotiated exchange of consideration among the parties to this Agreement, (i) the energy and demand charges for business and commercial rates and the utility-controlled demand rates are adjusted as shown on Exhibits B and C, and (ii) the level of utility-controlled demand credits for customers receiving service pursuant to
FPL’s Commercial/Industrial Load Control ("CILC") tariff and the Commercial/Industrial Demand Reduction ("CDR") rider are the same as those currently in effect, which are greater than the proposed credits reflected in FPL’s MFRs as originally filed on March 15, 2016. FPL shall be entitled to recover the CILC and CDR credits through the energy conservation cost recovery ("ECCR") clause. It is agreed that the appropriate level of credits is an issue in Demand-Side Management ("DSM") proceedings. The Parties agree that no changes in these credits shall be implemented any earlier than the effective date of new FPL base rates implemented pursuant to a general base rate proceeding, and that such new CILC and CDR credits shall only be implemented prospectively from such effective date. No CILC or CDR customer shall be subject to any charge or debit against such customer’s bill for electric service provided during the Term based on the difference between the credits approved by this Agreement and any new credits that may be approved pursuant to future DSM proceedings. At such time as FPL’s base rates are reset in a general base rate proceeding, the CILC and CDR credits shall be reset to the level established in FPL’s then most recent DSM proceeding, subject to any applicable refund occasioned by a timely exercised right of reconsideration or appellate review of any order associated with the DSM proceeding. No party to this Agreement may object to FPL’s recovery of any such refund through the ECCR Clause.

(f) The rates set forth in Exhibits B and C are calculated based on a cost of service study that applies (i) the 12 CP and 1/13 methodology for Production Plant, (ii) 12 CP for Transmission Plant and (iii) a negotiated methodology for allocating Distribution Plant, limited by the Commission’s traditional gradualism test found in Order No. PSC-09-0283-FOF-EI, pp. 86-87. Under the rates set forth in Exhibits B and C, no rate or
revenue class receives (nor shall receive) an increase greater than 1.5 times the system average percentage increase in total and no class receives (nor shall receive) a decrease in rates.

(g) The following proposed tariff changes as filed shall be implemented:

(i) Implementation of the new meter tampering service charge;

(ii) Implementation of metered rates for all new customer-owned street lighting (SL-1) and traffic signal (SL-2) accounts;

(iii) Elimination of the re-lamping option for customer-owned lighting;

(iv) Three changes to the terms of service for the Outdoor Lighting (OL-1) tariff;

and

(v) Identified changes to the requirements for surety bonds.

(h) Base rates and credits applied to customer bills in accordance with this Paragraph 4 shall not be changed during the Minimum Term except as otherwise permitted in this Agreement.

5. Nothing in this Agreement shall preclude FPL from requesting the Commission to approve the recovery of costs that are recoverable through base rates under the nuclear cost recovery statute, Section 366.93, Florida Statutes, and Commission Rule 26-6.0423, F.A.C. Nothing in this Agreement prohibits parties from participating without limitation in nuclear cost recovery proceedings and proceedings related thereto and opposing FPL's requests.
6. (a) Nothing in this Agreement shall preclude FPL from petitioning the Commission to seek recovery of costs associated with any storms without the application of any form of earnings test or measure and irrespective of previous or current base rate earnings or the remaining unamortized Reserve Amount as defined in Paragraph 12. Consistent with the rate design method set forth in Order No. PSC-06-0464-FOR-EI, the Parties agree that recovery of storm costs from customers will begin, on an interim basis, sixty days following the filing of a cost recovery petition and tariff with the Commission and will be based on a 12-month recovery period if the storm costs do not exceed $4.00/1,000 kWh on monthly residential customer bills. In the event the storm costs exceed that level, any additional costs in excess of $4.00/1,000 kWh may be recovered in a subsequent year or years as determined by the Commission. All storm related costs subject to interim recovery under this Paragraph 6 shall be calculated and disposed of pursuant to Commission Rule 25-6.0143, F.A.C., and will be limited to costs resulting from a tropical system named by the National Hurricane Center or its successor, to the estimate of incremental costs above the level of storm reserve prior to the storm and to the replenishment of the storm reserve to the level in effect as of August 31, 2016. The Parties to this Agreement are not precluded from participating in any such proceedings and opposing the amount of FPL's claimed costs but not the mechanism agreed to herein, provided that it is applied in accordance with this Agreement.

(b) The Parties agree that the $4.00/1,000 kWh cap in this Paragraph 6 will apply in aggregate for a calendar year for the purpose of the interim recovery set forth in 6(a) above; provided, however, that FPL may petition the Commission to allow FPL to increase the initial 12 month recovery beyond $4.00/1,000 kWh in the event FPL incurs
in excess of $800 million of storm recovery costs that qualify for recovery in a given
calendar year, inclusive of the amount needed to replenish the storm reserve to the level
that existed as of August 31, 2016. All Parties reserve their right to oppose such a
petition.

c) Any proceeding to recover costs associated with any storm shall not be a vehicle
for a "rate case" type inquiry concerning the expenses, investment, or financial results of
operations of the Company and shall not apply any form of earnings test or measure or
consider previous or current base rate earnings or the remaining unamortized Reserve
Amount as defined in Paragraph 12.

7. Nothing shall preclude the Company from requesting Commission approval for recovery
of costs (a) that are of a type which traditionally, historically and ordinarily would be,
have been, or are presently recovered through cost recovery clauses or surcharges, or
(b) that are incremental costs not currently recovered in base rates which the Legislature
or Commission determines are clause recoverable subsequent to the approval of this
Agreement. It is the intent of the Parties in this Paragraph 7 that FPL not be allowed to
recover through cost recovery clauses increases in the magnitude of costs of types or
categories (including but not limited to, for example, investment in and maintenance of
transmission assets) that have been, and traditionally, historically, and ordinarily would
be, recovered through base rates. It is further the intent of the Parties to recognize that an
authorized governmental entity may impose requirements on FPL involving new or
atypical kinds of costs (including but not limited to, for example, requirements related to
cyber security), and concurrently or in connection with the imposition of such
requirements, the Legislature and/or Commission may authorize FPL to recover those related costs through a cost recovery clause.

8. The revenue requirement associated with West County Energy Center Unit 3 ("WCEC 3") currently collected through the Capacity Cost Recovery ("CCR") Clause will be moved to base rates on a revenue neutral basis and will not be considered an increase in base rates pursuant to Paragraph 4. FPL is authorized to recover through base rates the revenue requirements associated with WCEC 3, not limited to the unit’s fuel savings. FPL’s 2017 CCR Clause factor will reflect the elimination of FPL’s collection of the WCEC 3 revenue requirement through the CCR Clause.

9. (a) FPL projects that its Okeechobee Unit will enter commercial service in June 2019. Effective as of the commercial in-service date of the Okeechobee Unit, FPL is authorized to increase its base rates by an amount that is intended to generate an additional $200 million for the costs associated with the Okeechobee Unit’s first 12 months of operation (the "Annualized Base Revenue Requirement") over the 12 months beginning with the Okeechobee Unit’s commercial in-service date. Such base rate increases shall be calculated based on FPL’s then-most-current projections of sales (billing determinants) as reflected in its then-most-current CCR Clause filings with the Commission, including, to the extent necessary, projections of such billing determinants into 2020 so as to cover the same 12 months as the first 12 months of the Okeechobee Unit’s operation. This base rate adjustment will be referred to as the Okeechobee Limited Scope Adjustment ("Okeechobee LSA").

(b) FPL is authorized to reflect the Okeechobee LSA on FPL’s customer bills by adjusting base charges and non-clause recoverable credits and commercial/industrial
demand reduction rider credits by an equal percentage. The calculation of the percentage change in rates is based on the ratio of the jurisdictional Annualized Base Revenue Requirement and the forecasted retail base revenues from the sales of electricity during the first twelve months of operation. FPL will begin applying the incremental base rate charges and base credits for the Okeechobee LSA to meter readings made on and after the commercial in-service date of the Okeechobee Unit. Fuel factors will be implemented to incorporate fuel savings contemporaneously with the Okeechobee LSA base rate increase.

(c) The Okeechobee LSA will be calculated using a 10.55% ROE and the capital structure reflected in the 2016 Rate Petition and MFRs as adjusted in accordance with the filed Notice of Identified Adjustments. FPL will calculate the 2019 Okeechobee LSA rates and submit them to the Commission for approval in the CCR Clause projection filing for 2019.

(d) In the event that the actual capital expenditures are less than the projected costs set forth in Order No. PSC-16-0032-FOF-EI, which were used to develop the initial Okeechobee LSA factor, the lower figure shall be the basis for the full revenue requirements and a one-time credit will be made through the CCR Clause. In order to determine the amount of this credit, a revised Okeechobee LSA Factor will be computed using the same data and methodology incorporated in the initial Okeechobee LSA factor, with the exception that the actual capital expenditures will be used in lieu of the capital expenditures on which the Annualized Base Revenue Requirement was based. Thereafter, base rates will be adjusted to reflect the revised Okeechobee LSA factor. The difference between the cumulative base revenues since the implementation of the initial
Okeechobee LSA factor and the cumulative base revenues that would have resulted if the revised Okeechobee LSA factor had been in-place during the same time period will be credited to customers through the CCR Clause with interest at the 30-day commercial paper rate as specified in Rule 25-6.109, F.A.C.

(e) In the event that actual capital costs for the Okeechobee Unit are higher than the projection on which the Annualized Base Revenue Requirement was based, pursuant to the costs set forth in Order No. PSC-16-0032-FOF-EI, FPL at its option may initiate a limited proceeding pursuant Section 366.076, Florida Statutes, limited to the issue of whether FPL has met the requirements of Rule 25-22.082(15), F.A.C. If the Commission finds that FPL has met the requirements of Rule 25-22.082(15), then FPL shall be authorized to increase the Okeechobee LSA by the corresponding incremental revenue requirement due to such additional capital costs. However, FPL’s election not to seek such an increase in the Okeechobee LSA shall not preclude FPL from booking any incremental costs for surveillance reporting and all regulatory purposes subject only to a finding of imprudence or disallowance by the Commission. Nothing in this Agreement shall preclude any party from participating in such limited proceeding consistent with the full rights of an intervenor.

(f) Depreciation revenue requirements for the Okeechobee LSA will be revised to reflect the final depreciation rates for the Port Everglades New Generation Clean Energy Center as reflected on Exhibit D herein.

(g) Upon expiration or termination of this Agreement, FPL’s base rate levels and credits, including the effects of the Okeechobee LSA as implemented in this Agreement (i.e., uniform percent increase for all rate classes applied to base revenues), shall continue.
in effect until next reset in a general base rate proceeding except as otherwise noted in this Agreement.

10. (a) FPL projects that for purposes of the cost recovery set forth in this Paragraph, it will undertake construction of approximately 300 MW per calendar year of solar generation reasonably projected to go into service during the Minimum Term or within one year following expiration of the Minimum Term. For each solar project that is approved by the Commission for cost recovery pursuant to the process described in this Paragraph, FPL’s base rates will be increased by the incremental annualized base revenue requirement (as defined in Paragraph 10(e)) for the first 12 months of operation (the “Annualized Base Revenue Requirement”), but in no event before the facility is in service. Each such base rate adjustment will be referred to as a Solar Base Rate Adjustment (“SoBRA”), and shall be authorized for solar projects for which FPL files for Commission approval pursuant to this Paragraph during the Minimum Term. The Commission’s approval may occur before or after expiration of the Minimum Term. The projects constructed pursuant to this Paragraph must be reasonably scheduled to be placed into service no later than one year following the expiration of the Minimum Term. During the Term of this Agreement, the cost of the components, engineering and construction for any solar project constructed by FPL pursuant to this Paragraph shall be reasonable and in no event shall the total cost of such project exceed $1,750 per kilowatt alternating current (“kWac”).

(b) For solar generation projects subject to the Florida Electrical Power Plant Siting Act (i.e., 75 MW or greater), FPL will file a petition for need determination pursuant to Chapter 25-22, F.A.C. If approved pursuant to the procedures described in this
Paragraph and Section 403.519, Fla. Stat., FPL will calculate and submit for Commission confirmation that amount of the SoBRA for each such solar project using the CCR Clause projection filing for the year that solar project will go into service.

(e) Solar generation projects not subject to the Florida Electrical Power Plant Siting Act (i.e., fewer than 75 MW) also will be subject to approval by the Commission as follows: (i) FPL will file a request for approval of the solar generation project at the time of its final true-up filing in the Fuel and Purchased Power Cost Recovery Clause docket) (“Fuel Docket”); (ii) All Fuel Docket deadlines and schedules shall apply; (iii) the issues for determination are limited to the cost effectiveness of each such project (i.e., will the project lower the projected system cumulative present value revenue requirement “CPVRR” as compared to such CPVRR without the solar project) and the amount of revenue requirements and appropriate percentage increase in base rates needed to collect the estimated revenue requirements; and (iv) approval of the solar generation project will be an issue to be resolved at the regularly scheduled Fuel Docket hearing; provided, however, that the Commission on its own initiative or upon good cause shown by an intervenor (which may include any Party to this Agreement or any other entity satisfying the standing requirements of Florida law) may set FPL’s request for approval of the solar generation project for a separate hearing to be held in the Fuel Docket before the end of that calendar year. If approved, FPL will calculate and submit for Commission confirmation the amount of the SoBRA for each such solar project using the CCR Clause projection filing for the year that solar project will go into service. For a solar project that is scheduled to go into service in 2017, FPL shall not implement a base rate adjustment until such project is approved by the Commission pursuant to this Paragraph.
10. For each solar project approved pursuant to this Agreement, the base rate increase shall be based upon FPL's billing determinants for the first 12 months following such project's commercial in-service date, where such billing determinants are those used in FPL's then-most-current CCR Clause filings with the Commission, including, to the extent necessary, projections of such billing determinants into a subsequent calendar year so as to cover the same 12 months as the first 12 months of each such solar project's operation.

(d) FPL may not receive approval in any one year for incremental SoBRA recovery of more than 300 MW of solar projects for a calendar year; provided, however, to the extent that FPL receives approval for SoBRA recovery of less than 300 MW in a year, the surplus capacity can be carried over to the following years through the period identified in the first sentence of Paragraph 10(a). For example, if FPL receives approval in 2017 for SoBRA recovery of 200 MW of solar capacity, it would be entitled to increase its request in the subsequent year(s) for SoBRA of an additional 100 MW.

(e) Each SoBRA is to be reflected on FPL's customer bills by increasing base charges and base non-clause recoverable credits and commercial/industrial demand reduction rider credits by an equal percentage contemporaneously. The calculation of the percentage change in rates is based on the ratio of the jurisdictional Annualized Base Revenue Requirement and the forecasted retail base revenues from the sales of electricity during the first twelve months of operation. FPL will begin applying the incremental base rate charges and base credits for each SoBRA to meter readings made on and after the commercial in-service date of that solar generation site.
(f) Each SoBRA will be calculated using a 10.55% ROE and the appropriate incremental capital structure consistent with the approach authorized for the Okeechobee LSA and adjusted to reflect the inclusion of investment tax credits on a normalized basis. FPL will calculate and submit for Commission approval the amount of the SoBRA for each solar generation project using the CCR Clause projection filing for the year that solar project is expected to go into service.

(g) In the event that the actual capital expenditures are less than the projected costs used to develop the initial SoBRA factor, the lower figure shall be the basis for the full revenue requirements and a one-time credit will be made through the CCR Clause. In order to determine the amount of this credit, a revised SoBRA Factor will be computed using the same data and methodology incorporated in the initial SoBRA factor, with the exception that the actual capital expenditures will be used in lieu of the capital expenditures on which the Annualized Base Revenue Requirement was based. On a going forward basis, base rates will be adjusted to reflect the revised SoBRA factor. The difference between the cumulative base revenues since the implementation of the initial SoBRA factor and the cumulative base revenues that would have resulted if the revised SoBRA factor had been in-place during the same time period will be credited to customers through the CCR Clause with interest at the 30-day commercial paper rate as specified in Rule 25-6.109, F.A.C.

(h) Subject to the maximum cost of $1,750 per kWac set forth in the subparagraph 10(a), in the event that actual capital costs for a solar generation project are higher than the projection on which the Annualized Base Revenue Requirement was based, FPL at its option may initiate a limited proceeding per Section 366.076, Florida Statutes, limited to
the issue of whether FPL has met the requirements of Rule 25-22.082(15), F.A.C. Nothing in this Agreement shall prohibit a Party from participating in any such limited proceeding for the purpose of challenging whether FPL has met the requirements of Rule 25-22.082(15) or otherwise acted in accordance with this Agreement. If the Commission finds that FPL has met the requirements of Rule 25-22.082(15), then FPL shall increase the SoBRA by the corresponding incremental revenue requirement due to such additional capital costs, provided, consistent with subparagraph 10(a) above, FPL is prohibited from recovering through the SoBRA mechanism any costs greater than $1,750 per kWac under any circumstances. However, FPL's election not to seek such an increase in the SoBRA shall not preclude FPL from booking any incremental costs for surveillance reporting and all regulatory purposes subject only to a finding of imprudence or disallowance by the Commission. Nothing in this Agreement shall preclude any Party to this Agreement or any other lawful party from participating, consistent with the full rights of an intervenor, in any such limited proceeding.

(i) FPL's base rate and credit levels applied to customer bills, including the effects of the SoBRAs as implemented pursuant to this Agreement (i.e., uniform percent increase for all rate classes applied to base revenues), shall continue in effect until next reset by the Commission in a general base rate proceeding.

11. (a) Notwithstanding Paragraph 4 above, if FPL's earned return on common equity falls below the bottom of its authorized range during the Minimum Term on an FPL monthly earnings surveillance report stated on an FPSC actual, adjusted basis, FPL may petition the FPSC to amend its base rates, either as a general rate proceeding under Sections 366.06 and 366.07, Florida Statutes, or as a limited proceeding under Section
366.076, Florida Statutes. Throughout this Agreement, “FPSC actual, adjusted basis” and “actual adjusted earned return” shall mean results reflecting all adjustments to FPL’s books required by the Commission by rule or order, but excluding pro forma, weather-related adjustments. If FPL files a petition to initiate a general rate proceeding pursuant to this provision, FPL may request an interim rate increase pursuant to the provisions of Section 366.071, Florida Statutes. Nothing in this Agreement shall preclude any Party from participating in any proceeding initiated by FPL to increase base rates pursuant to this Paragraph consistent with the full rights of an intervenor.

(b) Notwithstanding Paragraph 4 above, if, during the Minimum Term of this Agreement, FPL’s earned return on common equity exceeds the top of its authorized ROE range reported in an FPL monthly earnings surveillance report stated on an FPSC actual, adjusted basis, any Party other than FPL shall be entitled to petition the Commission for a review of FPL’s base rates. In any case initiated pursuant to this Paragraph, all parties will have full rights conferred by law.

(c) Notwithstanding Paragraph 4 above, this Agreement shall terminate upon the effective date of any final order issued in any such proceeding pursuant to this Paragraph 11 that changes FPL’s base rates.

(d) This Paragraph 11 shall not (i) be construed to bar or limit FPL to any recovery of costs otherwise contemplated by this Agreement pursuant to Paragraphs 5 through 10 nor, in any proceeding initiated after a base rate proceeding filed pursuant to this Paragraph, shall any Party be prohibited from taking any position or asserting the application of law or any right or defense in litigation related to FPL’s efforts to recover such costs; (ii) apply to any request to change FPL’s base rates that would become
effective after this Agreement terminates; or (iii) limit any Party’s rights in proceedings concerning changes to base rates that would become effective subsequent to the termination of this Agreement to argue that FPL’s authorized ROE range or any other element used in deriving its revenue requirements or rates should differ from the range set forth in this Agreement.

12. (a) In Order No. PSC-13-0023-S-EI, the Commission authorized FPL to amortize the total depreciation reserve surplus remaining at the end of 2012, plus a portion of FPL’s fossil dismantlement reserve with the amounts to be amortized in each year from 2013 through 2016 left to FPL’s discretion but not exceed a total of $400 million. That amount was later reduced to $370 million pursuant to the Cedar Bay settlement, Order No. PSC-15-0401-AS-EI. The 2016 Rate Petition and accompanying MFRs projected that FPL would have amortized the entire amount remaining at the end of 2016. The Parties acknowledge that the actual remaining amount may differ from the projection.

(b) The Parties agree that FPL is authorized to apply the depreciation parameters and resulting rates set forth in Exhibit D attached hereto, and acknowledge that application of those rates results in a $125.8 million reduction in 2017 test year depreciation expense (compared to application of the depreciation rates shown in Exhibit 331, Attachment 2) and a theoretical depreciation reserve surplus estimated to be $1,070.2 million at January 1, 2017. The Parties further agree that FPL will use a 10-year amortization period for the capital recovery schedules set forth on Exhibit 109, in lieu of FPL’s proposed four-year amortization period.

(c) Notwithstanding the 2012 Rate Case Settlement, the Parties agree that until FPL’s base rates are next reset in a general base rate proceeding, FPL may amortize any reserve
amount described in Paragraph 12(a) remaining at the end of 2016 and up to $1,000 million of the theoretical depreciation reserve surplus effected by the depreciation rates set forth in Exhibit D (together, the “Reserve Amount”), with the amounts to be amortized in each year of the Term left to FPL’s discretion subject to the following conditions: (i) the amount that FPL may amortize during the Term shall not be less than the actual amount of depreciation reserve surplus remaining at the end of 2016; (ii) for any surveillance reports submitted by FPL during the Minimum Term on which its ROE (measured on an FPSC actual, adjusted basis) would otherwise fall below 9.6%, FPL must amortize at least the amount of the available Reserve Amount necessary to maintain in each such 12-month period an ROE of at least 9.6% (measured on an FPSC actual, adjusted basis); and (iii) FPL may not amortize the Reserve Amount in an amount that results in FPL achieving an ROE greater than 11.6% (measured on an FPSC actual, adjusted basis) in any such 12-month period as measured by surveillance reports submitted by FPL. FPL shall not satisfy the requirement of Paragraph 11 that its actual adjusted earned return on equity must fall below 9.6% on a monthly surveillance report before it may initiate a petition to increase base rates during the Minimum Term unless FPL first uses any of the Reserve Amount that remains available for the purpose of increasing its earned ROE to at least 9.6% for the period in question. FPL shall file an attachment to its monthly earnings surveillance report for December 2016 that shows the final amount of the 2012 “rollover” surplus that remained at the end of 2016. Thereafter, FPL shall file an attachment to its monthly surveillance report for December of each year during the Term that shows the amount of amortization credit or debit to the Reserve Amount on a monthly basis and year-end total basis for that calendar year. FPL
may not amortize any portion of the Reserve Amount past December 31, 2020 unless it provides notice to the Parties by no later than March 31, 2020 that it does not intend to seek a general base rate increase to be effective any earlier than January 1, 2022. Any amortization of the Reserve Amount after December 31, 2020 shall be in accord with this Paragraph.

13. The level of FPL's annual dismantlement accrual shall be as set forth in Hearing Exhibit 343.

14. The Parties agree that the provisions of Rules 25-6.0436 and 25-6.04364, F.A.C., pursuant to which depreciation and dismantlement studies are generally filed at least every four years will not apply to FPL until FPL files its next petition to change base rates. The depreciation rates and dismantlement accrual rates in effect as of the Implementation Date shall remain in effect until FPL's base rates are next reset in a general base rate proceeding. At such time as FPL shall next file a general base rate proceeding, it shall simultaneously file new depreciation and dismantlement studies and propose to reset depreciation rates and dismantlement accrual rates in accordance with the results of those studies. The Parties agree to support consolidation of proceedings to reset FPL's base rates, depreciation rates and dismantlement accrual rates.

15. In Order PSC-130023-S-EI, the Commission authorized FPL to implement a Pilot Incentive Mechanism designed to create additional value for customers by FPL engaging in wholesale power purchases and sales, as well as all forms of asset optimization. The Parties agree that FPL is authorized to continue the Incentive Mechanism through the Term subject to the following modifications:
(a) On an annual basis, FPL customers will receive 100% of the Incentive Mechanism gain up to a threshold of $40 million. FPL will retain 60% and customers will receive 40% of incremental gains between $40 million and $100 million. FPL will retain 50% and customers will receive 50% of incremental gains in excess of $100 million.

(b) FPL will net economy sales and purchases in order to determine the impact of variable power plant O&M. If FPL executes more economy sales than economy purchases, FPL will recover the net amount of variable power plant O&M incurred in a given year. If economy purchases are greater than economy sales, FPL’s customers will receive a credit for the net variable power plant O&M that has been saved in that year. The per-MWh variable power O&M rate used to calculate these costs shall be as described in FPL’s 2017 Test Year MRFs filed with the 2016 Rate Petition, i.e., $0.65/MWh.

(c) Nothing in this Paragraph is intended to enlarge the jurisdiction of the Commission to approve cost recovery of investments beyond that authorized by Chapter 366, Fla. Stat.

16. FPL agrees to the termination of 100% of natural gas financial hedging prospectively for the Minimum Term and will make filings to implement such termination in Docket No. 160001-EI and subsequent fuel clause proceedings. FPL shall not be prohibited from filing a petition and proposed risk management plan with the Commission to address natural gas financial hedging following expiration of the Minimum Term. The Parties understand and intend that FPL will not enter into any new financial natural gas hedging contracts after the date on which this Agreement is executed, except as may be necessary
for FPL to remain in compliance to the minimum extent practicable with the requirements of its currently approved Risk Management Plan.

17. (a) FPL is authorized to transfer to its FERC-regulated affiliate, Florida Southeast Connection ("FSC") the Martin-Riviera ("MR-RV") Lateral natural gas pipeline with all related equipment and inventory, upon a showing that such transfer will result in customer savings on a CPVRR basis pursuant to Paragraph 17(b). FPL will effectuate the transfer of the assets at their net book value as of the transaction date. Simultaneously with the transfer, FPL will contract with FSC to provide firm gas transportation from the Martin plant to the Riviera Beach plant in the same quantities currently available to FPL through its ownership of the MR-RV Lateral.

(b) If FPL negotiates contractual terms with FSC for firm gas transportation that would result in CPVRR savings to customers from the MR-RV Lateral transfer described in Paragraph 17(a), it will file a petition to confirm the cost-effectiveness of the transaction to customers. In that petition, FPL will request approval to implement a simultaneous change to lower base rates and adjust fuel rates to reflect the projected transportation charges. FPL will implement the base rate adjustment as a percentage reduction in base rates for every rate class. All Parties are free to participate in such proceeding.

18. FPL will implement a 50 MW battery storage pilot program ("Battery Storage Pilot") designed to enhance service for large commercial/industrial customers, small retail customers and large retail customers or to enhance operations of existing or planned solar facilities. The Parties to this Agreement will work cooperatively regarding the location of the battery storage projects; however, FPL shall ultimately be responsible for
determining the projects and locations that provide the most benefits at the time of installation. The cost to install battery storage projects pursuant to this Paragraph shall be reasonable and, on average, shall not exceed $2,300 per kWac. The Parties to this Agreement agree that the Battery Storage Pilot implementation in accordance with this Agreement and not in violation of any law are a prudent investment and provides benefits for customers. FPL will pursue cost recovery for the Battery Storage Pilot in its next general base rate case, and the Parties to this Agreement agree not to contest the prudence of the investment that complies with this Agreement.

19. FPL and interested Parties to this Agreement will jointly request a Commission workshop to address a Pilot Demand-Side Management Opt-Out program, including eligibility criteria, verification procedures, cost recovery and other implementation issues. Participation in the workshop and, if applicable, any Opt-Out program will not be limited to the Parties to this Agreement nor shall this Paragraph operate to impair the rights of any substantially affected person to seek additional or different relief as allowed by law.

20. FPL will evaluate whether it is reasonable and appropriate to offer a new tariff for customers who interconnect with an FPL distribution substation.

21. FPL in its next general base rate case will submit for informational purposes a cost of service study that compares revenue requirements by rate class between (a) implementing the Minimum Distribution System ("MDS") methodology at the requested revenue requirement increase, which study gives due consideration to the methodology applied by Tampa Electric Company in its last base rate case and (b) a situation that is identical to (a) in all other respects except that the MDS methodology is not implemented.
22. No Party to this Agreement will request, support, or seek to impose a change in the application of any provision hereof. Except as provided in Paragraph 11, a Party to this Agreement will neither seek nor support any change in FPL’s base rates or credits applied to customer bills, including limited, interim or any other rate decreases, that would take effect prior to expiration of the Minimum Term, except for any such reduction requested by FPL or as otherwise provided for in this Agreement. No party is prohibited from seeking interim, limited, or general base rate relief, or a change to credits, to be effective following the expiration of the Minimum Term.

23. Nothing in this Agreement will preclude FPL from filing and the Commission from approving any new or revised tariff provisions or rate schedules requested by FPL, provided that such tariff request does not increase any existing base rate component of a tariff or rate schedule during the Term unless the application of such new or revised tariff, service or rate schedule is optional to FPL’s customers.

24. The provisions of this Agreement are contingent on approval of this Agreement in its entirety by the Commission without modification. The Parties agree that approval of this Agreement is in the public interest. The Parties further agree that they will support this Agreement and will not request or support any order, relief, outcome, or result in conflict with the terms of this Agreement in any administrative or judicial proceeding relating to, reviewing, or challenging the establishment, approval, adoption, or implementation of this Agreement or the subject matter hereof. No party will assert in any proceeding before the Commission or any court that this Agreement or any of the terms in the Agreement shall have any precedential value, except to enforce the provisions of this Agreement. Approval of this Agreement in its entirety will resolve all matters and issues
in Docket Nos. 160021-EI, 160061-EI, 160062-EI, 160088-EI pursuant to and in accordance with Section 120.57(4), Florida Statutes. This docket will be closed effective on the date the Commission Order approving this Agreement is final, and no Party shall seek appellate review of any order issued in these Dockets.

25. This Agreement is dated as of October 6, 2016. It may be executed in counterpart originals, and a scanned .pdf copy of an original signature shall be deemed an original. Any person or entity that executes a signature page to this Agreement shall become and be deemed a Party with the full range of rights and responsibilities provided hereunder, notwithstanding that such person or entity is not listed in the first recital above and executes the signature page subsequent to the date of this Agreement, it being expressly understood that the addition of any such additional Party(ies) shall not disturb or diminish the benefits of this Agreement to any current Party.

26. All provisions of this Agreement survive the Minimum Term except Paragraphs 10 and 11.
In Witness Whereof, the Parties evidence their acceptance and agreement with the provisions of this Agreement by their signature.

Florida Power & Light Company
700 University Boulevard
Juno Beach, FL 33408

By:

[Signature]

Eric B. Silagy
FPL President & CEO
Office of Public Counsel
J.R. Kelly
The Florida Legislature
111 West Madison Street
Room 812
Tallahassee, FL 32399-1400

By: 
J.R. Kelly
Public Counsel
Florida Retail Federation
Robert Scheffel Wright
Gardner, Bist, Bowden, Bush, Dee, LaVia & Wright, P.A.
1300 Thomaswood Drive
Tallahassee, Florida 32308

By: Robert Scheffel Wright

Robert Scheffel Wright
South Florida Hospital and Healthcare Association
Mark F. Sundback
Kenneth L. Wiseman
Andrews Kurth, LLP
1350 1 Street, N.W., Suite 1100
Washington, DC 20005
By: [Signature]
Mark F. Sundback
EXHIBIT A
**ORDER NO. PSC-16-0560-AS-EI**

**DOCKET NOS. 160021-EI, 160061-EI, 160062-EI, 160088-EI**

**PAGE 37**

**Exhibit A**

Revenue Increase by Rate Class - January 1, 2017 and January 1, 2018 ($000)

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**19 REVENUE INCREASE - CORRELATIVE**

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**24 CUMULATING INCREASE SYSTEM**

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**Notes:**

- Totals may not add due to rounding.
- 2018 present revenues for Cl-1 were escalated by -5.8% (HO-20); this was corrected in the proposed settlement increase.
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EXHIBIT B
2017 TARIFFS
PROPOSED AND LEGISLATIVE
SERVICE CHARGES

A $44.8825.00 service charge will be made for an initial connection.

A $47.6413.00 Reconnection Charge will be made for the reconnection of service after disconnection for nonpayment or violation of a rule or regulation.

A $44.8812.00 service charge will be made for the connection of an existing account.

A Returned Payment Charge as allowed by Florida Statute 68.065 shall apply for each check or draft dishonored by the bank upon which it is drawn. Termination of service shall not be made for failure to pay the Returned Payment Charge.

Charges for services due and rendered which are unpaid as of the past due date are subject to a Late Payment Charge of the greater of $5.00 or 1.5% applied to any past due unpaid balance of all accounts, except the accounts of federal, state, and local governmental entities, agencies, and instrumentalities. A Late Payment Charge shall be applied to the accounts of federal, state, and local governmental entities, agencies, and instrumentalities at a rate no greater than allowed, and in a manner permitted, by applicable law.

A $54.1449.00 Field Collection Charge will be added to a customer's bill for electric service when a field visit is made and payment is collected on a delinquent account. If service is disconnected, or a current receipt of payment is shown at the time of the field visit, this charge will not be applied.

FPL may waive the Reconnection Charge, Returned Payment Charge, Late Payment Charge and Field Collection Charge for Customers affected by natural disasters or during periods of declared emergencies or once in any twelve (12) month period for any Customer who would otherwise have had a satisfactory payment record (as defined in 25-6.097(2) F.A.C.), upon acceptance by FPL of a reasonable explanation justifying a waiver. In addition, FPL may waive the charge for connection of an existing account and the charge for an initial connection for new or existing Customers affected by natural disasters or during periods of declared emergencies.

CONSERVATION INSPECTIONS AND SERVICES

Residential Dwelling Units:
A charge of $15.00 will be made for a computerized energy analysis in which a comprehensive on-site evaluation of the residence is performed.

Commercial/Industrial:
There is no charge for conservation inspections and services (Business Energy Services).
TEMPORARY/CONSTRUCTION SERVICE

APPLICATION:
For short-term temporary electric service to installations such as fairs, exhibitions, construction projects, displays and similar installations.

SERVICE:
Single phase or three phase, 60 hertz at the available standard secondary distribution voltage. This service is available only when the Company has existing capacity in lines, transformers and other equipment at the requested point of delivery. The Customer’s service entrance electrical cable shall not exceed 200 Amp capacity.

CHARGE:
The non-refundable charge must be paid in advance of installation of such facilities which shall include service and metering equipment.

- Installing and removing overhead service and meter: $200.00
- Connecting and disconnecting Customer’s service cable to Company’s direct-buried underground facilities including installation and removal of meter: $475.00

MONTHLY RATE:
This temporary service shall be billed under the appropriate rate schedule applicable to commercial and industrial type installations.

SPECIAL CONDITIONS:
If specific electrical service other than that stated above is required, the Company, at the Customer’s request, will provide such service based on the estimated cost of labor for installing and removing such additional electrical equipment. This estimated cost will be a contribution in aid of construction payable in advance to the Company and subject to adjustment after removal of the required facilities. All Temporary/Construction services shall be subject to all of the applicable Rules, Regulations and Tariff charges of the Company, including Service Charges.

Issued by: S. E. Romig, Director, Rates and Tariffs
Effective: January 3, 2017
8 METERS

8.1 Location of Meters. The Company will determine the location of and install and properly maintain at its own expense such standard meter or meters and metering equipment as may be necessary to measure the electric service used by the Customer. The Customer will keep the meter location clear of obstructions at all times in order that the meter may be read and the metering equipment may be maintained or replaced. If a Customer requests a different location for meter placement from that designated by the Company on initial application for service and the Company agrees that the different meter location is acceptable to the Company, the Customer shall pay the incremental cost of installing the meter at the different location. If an existing Customer requests relocation of an existing installed meter and the Company agrees that the different meter location is acceptable to the Company, the existing Customer shall pay the incremental cost of relocating the meter at the different location.

8.2 Setting and Removing Meters. None but duly authorized agents of the Company or persons authorized by law shall set or remove, turn on or turn off, or make any changes which will affect the accuracy of such meters. Connections to the Company’s system are to be made only by its employees.

8.3 Tampering with Meters. Title to meters and metering equipment shall be and remain in the Company. Unauthorized connections to, or tampering with the Company’s meter or meters, or meter seals, or indications or evidence thereof, subjects the Customer to immediate disconnection of service, prosecution under the laws of Florida, adjustment of prior bills for services rendered, a tampering penalty of $500 for residential and non-demand commercial customers and $1,000 for all other customers, and reimbursement to the Company for all extra expenses incurred on this account.

8.4 Meter Tests. The Company employs every practicable means to maintain the commercial accuracy of its meters. Meter tests, and billing adjustments for inaccurate meters, are in accordance with the methods and procedure prescribed by the Florida Public Service Commission.

8.5 Failure of Meter. When a meter fails, or part or all of the metering equipment is destroyed, billing will be estimated based upon the registration of check metering equipment or other available data.

9 SERVICE STANDARDS

These “General Rules and Regulations for Electric Service” include, by reference, the terms and provisions of the Company’s currently effective “Electric Service Standards” on file with the Florida Public Service Commission and is available on request. The “Standards” are primarily concerned with the electrical facilities and related equipment prior to installation and use. They explain the general character of electric service supplied, the meters, and other devices furnished by the Company, and the wiring and apparatus provided and installed by the Customer. The Standards serve as a guide to architects, engineers, electrical dealers and contractors in planning, installing, repairing or renewing electrical installations.

Issued by: S. E. Romig, Director, Rates and Tariffs
Effective: May 3, 2016 / January 1, 2017
INDEX OF RATE SCHEDULES

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<td>Traffic Signal Service</td>
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<td>Traffic Signal Metered Service</td>
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<td>Recreational Lighting</td>
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<td>Demand Side Management Adjustment Rider</td>
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<td>Commercial/Industrial Service Rider</td>
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<td>Voluntary Solar Partnership Pilot Program</td>
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</table>

Issued by: S. E. Romig, Director, Rates and Tariffs
Effective: July 21, 2016 January 1, 2017
## GENERAL SERVICE - NON DEMAND

**RATESCHEDULE:** GS-1  
**AVAILABLE:**  
In all territory served.  

**APPLICATION:**  
For electric service required for commercial or industrial lighting, power and any other purpose with a demand of 20 kW or less.  

**SERVICE:**  
Single phase, 60 hertz and at any available standard distribution voltage. Three phase service will be provided without additional charge unless the Company's line extension policy is applicable therein. All service required on premises by Customer shall be furnished through one meter. Resale of service is not permitted hereunder.  

### MONTHLY RATE:  
Customer Charge: $77.60  

#### Non-Fuel Energy Charges:  
- Base Energy Charge: $8.464  
- Conservation Charge: See Sheet No. 8.030  
- Capacity Payment Charge: See Sheet No. 8.030  
- Environmental Charge: See Sheet No. 8.030  

#### Additional Charges:  
- General Service Load Management Program (if applicable) See Sheet No. 8.109  
- Fuel Charge: See Sheet No. 8.030  
- Storm Charge: See Sheet No. 8.040  
- Franchise Fee: See Sheet No. 8.031  
- Tax Clause: See Sheet No. 8.031  

Minimum: $77.60  
Non-Metered Accounts: A Customer Charge of $1005.00 will apply to those accounts which are billed on an estimated basis and, at the Company's option, do not have an installed meter for measuring electric service. The minimum charge shall be $100, $5.00.  

### SPECIAL PROVISIONS:  
Energy used by commonly owned facilities of condominium, cooperative and homeowners' associations may qualify for the residential rate schedule as set forth on Sheet No. 8.211, Rider XU.  

### TERM OF SERVICE:  
Not less than one (1) billing period.  

### RULES AND REGULATIONS:  
Service under this schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this schedule and said "General Rules and Regulations for Electric Service" the provision of this schedule shall apply.  

Issued by: S. E. Romig, Director, Rates and Tariffs  
Effective: **January 1, 2016**
GENERAL SERVICE - NON DEMAND - TIME OF USE

Available:
In all territory served.

Application:
For electric service required for commercial or industrial lighting, power and any other purpose with a demand of 20 kW or less. This is an optional rate available to General Service - Non Demand customers upon request subject to availability of meters.

Service:
Single phase, 60 hertz and at any available standard distribution voltage. Three phase service will be provided without additional charge unless the Company's line extension policy is applicable thereto. All service required on premises by Customer shall be furnished through one meter. Resale of service is not permitted hereunder.

Monthly Rate:

<table>
<thead>
<tr>
<th>Description</th>
<th>On-Peak Period</th>
<th>Off-Peak Period</th>
</tr>
</thead>
<tbody>
<tr>
<td>Customer Charge</td>
<td>$44.3419.00</td>
<td></td>
</tr>
<tr>
<td>Non-Fuel Energy Charge</td>
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<tr>
<td>Base Energy Charge</td>
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<td>$0.0438.00</td>
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<td>Conservation Charge</td>
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<tr>
<td>Capacity Payment Charge</td>
<td>See Sheet No. 8.030</td>
<td>See Sheet No. 8.030</td>
</tr>
<tr>
<td>Environmental Charge</td>
<td>See Sheet No. 8.030</td>
<td>See Sheet No. 8.030</td>
</tr>
<tr>
<td>Additional Charges</td>
<td></td>
<td></td>
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<tr>
<td>General Service Load Management</td>
<td></td>
<td></td>
</tr>
<tr>
<td>(if applicable)</td>
<td>See Sheet No. 8.109</td>
<td></td>
</tr>
<tr>
<td>Fuel Charge</td>
<td>See Sheet No. 8.030</td>
<td>See Sheet No. 8.030</td>
</tr>
<tr>
<td>Storm Charge</td>
<td>See Sheet No. 8.040</td>
<td></td>
</tr>
<tr>
<td>Franchise Fee</td>
<td>See Sheet No. 8.031</td>
<td>See Sheet No. 8.031</td>
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<tr>
<td>Tax Clause</td>
<td>See Sheet No. 8.031</td>
<td>See Sheet No. 8.031</td>
</tr>
<tr>
<td>Minimum</td>
<td>$44.3419.00</td>
<td></td>
</tr>
</tbody>
</table>

Initial service under this rate schedule shall begin on the first scheduled meter reading date following the installation of the time of use meter. The Customer's first bill will reflect the lesser of the changes under Rate Schedule GSI-1 or GST-1.

If the Customer elects to make a lump sum payment to the Company for time of use metering costs of $447.05, then the Customer Charge and Minimum Charge shall be $7.75.

Rating Periods:

On-Peak:
November 1 through March 31: Mondays through Fridays during the hours from 6 a.m. to 10 a.m. and 6 p.m. to 10 p.m. excluding Thanksgiving Day, Christmas Day, and New Year's Day.
April 1 through October 31: Mondays through Fridays during the hours from 12 noon to 9 p.m. excluding Memorial Day, Independence Day, and Labor Day.

Off-Peak:
All other hours.

Issued by: S. E. Remig, Director, Rates and Tariffs
Effective: January 1, 2016
GENERAL SERVICE DEMAND

RATe SCHEDULE: GSD-1

AVAILABLE:

In all territory served.

APPLICATION:

For electric service required for commercial or industrial lighting, power and any other purpose with a measured Demand in excess of 20 kW and less than 500 kW. Customers with a Demand of 20 kW or less may enter an agreement for service under this schedule based on a Demand Charge for a minimum of 21 kW.

SERVICE:

Single or three phase, 60 hertz and at any available standard distribution voltage. All service required on premises by Customer shall be furnished through one meter. Resale of service is not permitted hereunder.

MONTHLY RATE:

| Customer Charge: | $20,242.00 |
| Base Demand Charge | $8,462.20 per kW |
| Capacity Payment Charge | See Sheet No. 8.010, per kW |
| Conservation Charge | See Sheet No. 8.010, per kW |
| Non-Fuel Energy Charges: | |
| Base Energy Charge | 1.9942 per kWh |
| Environmental Charge | See Sheet No. 8.010 |

Additional Charges:

- Fuel Charge: See Sheet No. 8.020
- Storm Charge: See Sheet No. 8.040
- Franchise Fee: See Sheet No. 8.041
- Tax Clause: See Sheet No. 8.041

Minimum. The Customer Charge plus the charge for the currently effective Base Demand. For those Customers with a Demand of 20 kW or less who have entered an agreement for service under this schedule, the minimum charge shall be the Customer Charge plus 21 kW times the Base Demand Charge; therefore the minimum charge is $190.70 x 218.20.

DEMAND:

The Demand is the kW to the nearest whole kW, as determined from the Company's thermal type meter or, at the Company's option, integrating type meter for the 30-minute period of Customer's greatest use during the month as adjusted for power factor.

TERM OF SERVICE:

Not less than one year.

RULES AND REGULATIONS:

Service under this schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this schedule and said "General Rules and Regulations for Electric Service" the provision of this schedule shall apply.

Issued by: S. E. Romig, Director, Rates and Tariffs
Effective: January 1, 2016/2017
GENERAL SERVICE DEMAND - TIME OF USE

_RATE SCHEDULE: GSIT-1_

AVAILABLE:
In all territory served.

APPLICATION:
For electric service required for commercial or industrial lighting, power and any other purpose with a measured Demand in excess of 20 kW and less than 500 kW. Customers with Demands of less than 21 kW may enter an agreement for service under this schedule based on a Demand Charge for a minimum of 21 kW. This is an optional rate available to General Service Demand customers upon request subject to availability of meters.

SERVICE:
Single or three phase, 60 hertz and at any available standard distribution voltage. All service required on premises by Customer shall be furnished through one meter. Rental of service is not permitted hereunder.

MONTHLY RATE:
Customer Charge: $26,925.00

Demand Charges:
Base Demand Charge: $8,269.20 per kW of Demand occurring during the On-Peak period.
Capacity Payment Charge: See Sheet No. 8.030, per kW of Demand occurring during the On-Peak period.
Conservation Charge: See Sheet No. 8.030, per kW of Demand occurring during the On-Peak period.

Non-Fuel Energy Charges:
On-Peak Period
Base Energy Charge: $4.144 per kWh
Environmental Charge: See Sheet No. 8.039

Off-Peak Period
Base Energy Charge: $4.144 per kWh
Environmental Charge: See Sheet No. 8.039

Additional Charges:
Fuel Charge: See Sheet No. 8.039
Storm Charge: See Sheet No. 8.040
Franchise Fee: See Sheet No. 8.031
Tax Charge: See Sheet No. 8.031

Minimum: The Customer Charge plus the charge for the currently effective Base Demand. For those Customers with a Demand of less than 21 kW who have entered an agreement for service under this schedule, the minimum charge shall be the Customer Charge plus 21 kW times the Base Demand Charge, therefore the minimum charge is $26,925. If the Customer elects to make a lump sum payment to the Company for time-of-use metering costs of $404.73, then the Customer Charge and the Minimum Charge shall be $26,925 and $405.70, respectively.

RATING PERIODS:
On-Peak:
November 1 through March 31: Mondays through Fridays during the hours from 6 a.m. to 10 a.m. and 6 p.m. to 10 p.m. excluding Thanksgiving Day, Christmas Day, and New Year's Day.
April 1 through October 31: Mondays through Fridays during the hours from 12 noon to 9 p.m. excluding Memorial Day, Independence Day, and Labor Day.

Off-Peak:
All other hours.

(Continued on Sheet No. 8.108)

Issued by: S. E. Romig, Director, Rates and Tariffs
Effective: January 1, 2016
FLORIDA POWER & LIGHT COMPANY

GENERAL SERVICE CONSTANT USAGE

RATE SCHEDULE: GSCU-1

AVAILABLE:

In all territory served.

APPLICATION:

Available to General Service - Non Demand customers that maintain a relatively constant kWh usage, and a demand of 20 kW or less. Eligibility is restricted to General Service customers whose Maximum kWh Per Service Day, over the current and prior 23 months, is within 5% of their average monthly kWh per service day calculated over the same 24-month period. Customers under this Rate Schedule shall enter into a General Service Constant Use Agreement. This is an optional Rate Schedule available to General Service customers upon request.

SERVICE:

Single phase, 60 hertz and at any available standard distribution voltage. Rest of service is not permitted hereunder.

MONTHLY RATE:

Customer Charge: $43.5014.00

Non-Fuel Energy Charges:

Base Energy Charge* $38.231.507 $ per Constant Usage kWh

Conservation Charge* Same as the SL-2 Rate Schedule; see Sheet No. 8.030

Capacity Payment Charge* Same as the SL-2 Rate Schedule; see Sheet No. 8.030

Environmental Charge* Same as the SL-2 Rate Schedule; see Sheet No. 8.030

Additional Charges:

Fuel Charge* Same as the SL-2 Rate Schedule; see Sheet No. 8.030

Storm Charge* Same as the SL-2 Rate Schedule; see Sheet No. 8.040

Franchise Fee See Sheet No. 8.031

Tax Clause See Sheet No. 8.031

* The fuel, storm and non-fuel energy charges will be assessed on the Constant Usage kWh

TERM OF SERVICE:

Initial term of service under this rate schedule shall be not less than one (1) billing period, unless there is a termination of service due to a Customer's violation of the General Service Constant Use Agreement. Upon the Customer's violation of any of the terms of the General Service Constant Use Agreement, service under this Rate Schedule will be terminated immediately. To terminate service, either party must provide thirty (30) days written notice to the other party prior to the desired termination date. Absent such notice, the term of service shall automatically be extended another billing period. In addition, if service under this Rate Schedule is terminated by either the Customer or the Company, the account may not resume service under this Rate Schedule for a period of at least one (1) year.

DEFINITIONS:

kWh Per Service Day — the total kWh in billing month divided by the number of days in the billing month

Maximum kWh Per Service Day — the highest kWh Per Service Day experienced over the current and prior 23 month billing periods

Constant Usage kWh — the Maximum kWh Per Service Day multiplied by the number of service days in the current billing period

(Continued on Sheet 8.123)

Issued by: S. E. Romig, Director, Rates and Tariffs
Effective: April 1, 2016, 2017
RESIDENTIAL SERVICE

RATESCHEDULE: RS-I

AVAILABLE:
In all territory served.

APPLICATION:
For service for all domestic purposes in individually metered dwelling units and in duplexes and triplexes, including the separately-metered non-commercial facilities of a residential Customer (i.e., garages, water pumps, etc.). Also for service to commonly-owned facilities of condominium, cooperative and homeowners' associations as set forth on Sheet No. 8.211, Rider CLI.

SERVICE:
Single phase, 60 hertz at available standard distribution voltage. Three phase service may be furnished but only under special arrangements. All residential service required on the premises by Customer shall be supplied through one meter. Resale of service is not permitted hereunder.

MONTHLY RATE:
Customer Charge: $7.87
Non-Fuel Charges:
Base Energy Charge:
First 1,000 kWh
All additional kWh
Conservation Charge
Capacity Payment Charge
Environmental Charge
Additional Charges:
Residential Load Control Program (if applicable)
Fuel Charge
Storm Charge
Franchise Fee
Tax Clause
Minimum:
$7.87

TERM OF SERVICE:
Not less than one (1) billing period.

RULES AND REGULATIONS:
Service under this schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this schedule and said "General Rules and Regulations for Electric Service" the provision of this schedule shall apply.

Issued by: S. E. Romig, Director, Rates and Tariffs
Effective: April 1, 2016

FLORIDA POWER & LIGHT COMPANY
Forty-SixTh Seventh Revised Sheet No. 8.201
Cancels Forty-FifthSixth Revised Sheet No. 8.201
RESIDENTIAL TIME OF USE RIDER – RTR-1
(Optional)

RIDER: RTR-1

AVAILABLE:
In all territory served.

APPLICATION:
For service for all domestic purposes in individually metered dwelling units and in duplexes and triplexes, including the separately-metered non-commercial facilities of a residential Customer (i.e., garages, water pumps, etc.). Also for service to commonly-owned facilities of condominiums, cooperative and homeowners’ associations as set forth on Sheet No. 8.211, Rider CU. This is an optional rider available to residential customers served under the RS-1 Rate Schedule subject to availability of meters. Customers taking service under RTR-1 are not eligible for service under Base Schedule RLP.

SERVICE:
Single phase, 60 hertz at available standard distribution voltage. Three phase may be supplied but only under special arrangements. All residential service required on the premises by Customer shall be supplied through one meter. Result of service is not permitted hereunder.

Initial service under this rate schedule shall begin on the first scheduled meter reading date following the installation of the time of use meter. The Customer’s first bill will reflect the lesser of the charges under Rate Schedule RS-1 or RTR-1.

MONTHLY RATE:
Except for the Customer Charge, all rates and charges under Rate Schedule RS-1 shall apply. In addition, the RTR-1 Customer Charge, the RTR-1 Base Energy and Fuel Charges and Credits applicable to on and off-peak usage shall apply.

Customer Charge:
$12.367.87

Base Energy Charges/Credits:
On-Peak Period
9.4440.932¢ per kWh

Off-Peak Period
(6.972.420¢ per kWh

Additional Charges/Credits:
RTR Fuel Charge/Credit
See Sheet No. 8.030

Minimum:
$12.367.87

If the Customer elects to make a lump-sum payment to the Company for time of use metering costs of $246.83, then the Customer Charge and Minimum Charge shall be $7.87.

RATING PERIODS:
On-Peak:
November 1 through March 31: Mondays through Fridays during the hours from 6 a.m. to 10 a.m. and 6 p.m. to 10 p.m. excluding Thanksgiving Day, Christmas Day, and New Year’s Day.

April 1 through October 31: Mondays through Fridays during the hours from 12 noon to 9 p.m. excluding Memorial Day, Independence Day, and Labor Day.

Off-Peak:
All other hours.

(Continued on Sheet No. 8.204)
GENERAL SERVICE LARGE DEMAND

AVAILABLE:
In all territory served.

APPLICATION:
For electric service required for commercial or industrial lighting, power and any other purpose to any Customer with a measured demand of 500 kW and less than 2,000 kW. Customers with demand of less than 500 kW may enter an agreement for service under this Rate Schedule based on a Demand Charge for a minimum of 500 kW.

SERVICE:
Single or three phase, 60 hertz and at any available standard distribution voltage. All service required on premises by Customer shall be furnished through one meter. Resale of service is not permitted hereunder.

MONTHLY RATE:
Customer Charge: $64,4375.00
Demand Charges:
Base Demand Charge: $9,421.00 per kW of Demand
Capacity Payment Charge: See Sheet No. 8.031
Conservation Charge: See Sheet No. 8.030
Non-Peak Energy Charges:
Base Energy Charge: See Sheet No. 8.030
Environmental Charge: See Sheet No. 8.030
Additional Charges:
Fuel Charges: See Sheet No. 8.030
Storm Charge: See Sheet No. 8.040
Franchise Fee: See Sheet No. 8.031
Tax Clause: See Sheet No. 8.031

Minimum: The Customer Charge plus the charge for the currently effective Base Demand. For those Customers with a Demand of less than 500 kW who have entered an agreement for service under this schedule, the minimum charge shall be the Customer Charge plus 500 kW times the Base Demand Charge; therefore the minimum charge is $4,795.53.

DEMAND:
The Demand is the kW to the nearest whole kW, as determined from the Company’s thermal type meter or, at the Company’s option, integrating type meter for the 30-minute period of Customer’s greatest use during the month as adjusted for power factor.

TERM OF SERVICE:
Not less than one year.

RULES AND REGULATIONS:
Service under this schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective “General Rules and Regulations for Electric Service” as file with the Florida Public Service Commission. In case of conflict between any provision of this schedule and said “General Rules and Regulations for Electric Service” the provision of this schedule shall apply.

Issued by: S. E. Romig, Director, Rates and Tariffs
Effective: April 1, 2016
## GENERAL SERVICE LARGE DEMAND - TIME OF USE (OPTIONAL)

### RATE SCHEDULE GSLDT-1

**AVAILABLE:**
In all territory served.

**APPLICATION:**
For electric service required for commercial or industrial lighting, power and any other purpose to any Customer with a measured demand of 500 kW and less than 2,000 kW. Customers with demands of less than 500 kW may enter an agreement for service under this schedule based on a Demand Charge for a minimum of 500 kW. This is an optional rate available to General Service Large Demand customers upon request subject to availability of meters.

**SERVICE:**
Single or three phase, 60 hertz and at any available standard distribution voltage. All service required on premises by Customer shall be furnished through one meter. Retail of service is not permitted hereunder.

### MONTHLY RATE:

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<th>Component</th>
<th>Rate</th>
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<td>$0.4711.00 per kW of Demand occurring during the On-Peak period.</td>
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<td>Base Energy Charge</td>
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<td>See Sheet No. 8.040</td>
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<tr>
<td>Franchise Fee</td>
<td>See Sheet No. 8.031</td>
</tr>
<tr>
<td>Tax Clause</td>
<td>See Sheet No. 8.031</td>
</tr>
</tbody>
</table>

Minimum: The Customer Charge plus the charge for currently effective Base Demand. For those Customers with a Demand of less than 500 kW who have entered an agreement for service under this schedule, the minimum charge shall be the Customer Charge plus 500 kW times the Base Demand Charge; therefore the minimum charge is $4,794.85.575.

### RATING PERIODS:

**On-Peak:**
- November 1 through March 31: Mondays through Fridays during the hours from 6 a.m. to 10 a.m. and 6 p.m. to 10 p.m. excluding Thanksgiving Day, Christmas, and New Year's Day.
- April 1 through October 31: Mondays through Fridays during the hours from 12 noon to 9 p.m. excluding Memorial Day, Independence Day, and Labor Day.
- All other hours.

**Off-Peak:**

(Continued on Sheet No. 8.321)

Issued by: S. E. Romig, Director, Rates and Tariffs
Effective: April 1, 2016
CURTAINABLE SERVICE

RATE SCHEDULE: CS-1

AVAILABLE:
In all territory served.

APPLICATION:
For any commercial or industrial Customer who qualifies for Rate Schedule GSLE-I (500 kW - 1,999 kW) and will control this Demand by 200 kW or more upon request of the Company from time to time. Customers with demands of at least 200 kW but less than 500 kW may enter an agreement for service under this Rate Schedule based on a Demand Charge for a minimum of 500 kW.

SERVICE:
Single or three phase, 60 hertz and at any available standard service voltage. All service required on premises by Customer shall be furnished through one meter. Sale of service is not permitted hereunder.

MONTHLY RATE:

<table>
<thead>
<tr>
<th>Customer Charge</th>
<th>$60.00/kW</th>
</tr>
</thead>
</table>

Demand Charges:
- Base Demand Charge: $4.411.00 per kW of Demand.
- Conservation Charge: See Sheet No. 8.030
- Non-Fuel Energy Charge: See Sheet No. 8.030
- Additional Charges:
  - Storm Charge: See Sheet No. 8.040
  - Franchise Fee: See Sheet No. 8.051
  - Tax Clause: See Sheet No. 8.051

Minimum: The Customer Charge plus the charge for the currently effective Base Demand. For those Customers with a Demand of less than 500 kW who have entered an agreement for service under this schedule, the minimum charge shall be the Customer Charge plus 500 kW times the Base Demand Charge; therefore the minimum charge is $4,824.96-

CURTAINMENT CREDITS:
A monthly credit of ($1.93) per kW is allowed based on the current Non-Firm Demand. The Customer has the option to revise the Firm Demand once during the initial twelve (12) month period. Thereafter, subject to the Terms of Service and/or the Provisions for Early Termination, a change to the Firm Demand may be made provided that the revision does not decrease the total amount of Non-Firm Demand during the latter of: (i) the average of the previous 12 months; or (ii) the average of the number of billing months under this Rate Schedule.

CHARGES FOR NON-COMPLIANCE OF CURTAINMENT DEMAND:
If the Customer records a higher Demand during the current Curtailment Period than the Firm Demand, the Customer will be:

1. Re billed at 1.93 kW for the prior 36 months or the number of months since the prior Curtailment Period, whichever is less, and
2. Billed a penalty charge of $4.16 kW for the current month.

The kW used for both the rebilling and penalty charge calculations is determined by taking the difference between the maximum Demand during the current Curtailment Period and the Firm Demand for a Curtailment Period.

(Continued on Sheet No. 8.331)
FLORIDA POWER & LIGHT COMPANY

CURTAILABLE SERVICE - TIME OF USE

RATESCHEDULE: CST-1

AVAILABLE:
In all territory served.

APPLICATION:
For any commercial or industrial Customer who qualifies for Rate Schedule GSLD-1 (500 kW - 1,999 kW) and will curtail this Demand by 200 kW or more upon request of the Company from time to time. This is an optional Rate Schedule available to Curtailable General Service Customers upon request. Customers with demands of less than 500 kW may enter an agreement for service under this Rate Schedule based on a Demand Charge for a minimum of 500 kW.

SERVICE:
Single or three phase, 60 hertz and at any available distribution standard voltage. All service required on premises by Customer shall be furnished through one meter. Resale of service is not permitted hereunder.

MONTHLY RATE:

<table>
<thead>
<tr>
<th>Description</th>
<th>Amount</th>
</tr>
</thead>
<tbody>
<tr>
<td>Customer Charge</td>
<td>$89.43100.00</td>
</tr>
<tr>
<td>Demand Charges</td>
<td></td>
</tr>
<tr>
<td>Three Demand Charge</td>
<td>$0.4211.00 per kW of Demand occurring during the On-Peak Period.</td>
</tr>
<tr>
<td>Conservation Charge</td>
<td>See Sheet No. 8.030</td>
</tr>
<tr>
<td>Non-Fuel Energy Charges</td>
<td></td>
</tr>
</tbody>
</table>
| Base Energy Charge               | $0.389-2.592 
| Environmental Charge             | See Sheet No. 8.030  |
| Additional Charges               |                      |
| Fuel Charge                      | See Sheet No. 8.030  |
| Storm Charge                     | See Sheet No. 8.040  |
| Franchise Fee                    | See Sheet No. 8.031  |
| Tax Clause                       | See Sheet No. 8.031  |

Minimum: The Customer Charge plus the charge for the currently effective Base Demand. For those Customers with a Demand of less than 500 kW who have entered an agreement for service under this schedule, the minimum charge shall be the Customer Charge plus 500 kW times the Base Demand Charge; therefore the minimum charge is $4,824.025,600.00.

RATING PERIODS:

On-Peak:
November 1 through March 31: Mondays through Fridays during the hours from 6 a.m. to 10 a.m. and 6 p.m. to 10 p.m. excluding Thanksgiving Day, Christmas Day, and New Year's Day.

April 1 through October 31: Mondays through Fridays during the hours from 12 noon to 9 p.m. excluding Memorial Day, Independence Day, and Labor Day.

Off-Peak:
All other hours.

(Continued on Sheet No. 8.341)

Issued by: S. E. Romig, Director, Rates and Tariffs
Effective: January 1, 2016

(Continued on Sheet No. 8.341)
GENERAL SERVICE LARGE DEMAND

AVAILABLE:
In all territory served.

APPLICATION:
For electric service required for commercial or industrial lighting, power and any other purpose to any Customer with a measured demand of 2,000 kW or more. Customers with demands of less than 2,000 kW may enter an agreement for service under this schedule based on a demand charge for a minimum of 2,000 kW.

SERVICE:
Single or three phase, 60 Hertz and at any available standard distribution voltage. All service required on premises by Customer shall be furnished through one meter. Resale of service is not permitted hereunder.

MONTHLY RATE:

<table>
<thead>
<tr>
<th>Customer Charge:</th>
<th>$210.22775.00</th>
</tr>
</thead>
<tbody>
<tr>
<td>Demand Charge:</td>
<td></td>
</tr>
<tr>
<td>Base Demand Charge</td>
<td>$9.80114.40 per kW of Demand</td>
</tr>
<tr>
<td>Capacity Payment Charge</td>
<td>See Sheet No. 8.030</td>
</tr>
<tr>
<td>Conservation Charge</td>
<td>See Sheet No. 8.030</td>
</tr>
<tr>
<td>Non-Peak Energy Charges:</td>
<td></td>
</tr>
<tr>
<td>Base Energy Charge</td>
<td>$0.00112.976 per kWh</td>
</tr>
<tr>
<td>Environmental Charge</td>
<td>See Sheet No. 8.030</td>
</tr>
<tr>
<td>Additional Charges:</td>
<td></td>
</tr>
<tr>
<td>Fuel Charge</td>
<td>See Sheet No. 8.030</td>
</tr>
<tr>
<td>Storm Charge</td>
<td>See Sheet No. 8.030</td>
</tr>
<tr>
<td>Franchise Fee</td>
<td>See Sheet No. 8.031</td>
</tr>
<tr>
<td>Tax Clause</td>
<td>See Sheet No. 8.031</td>
</tr>
</tbody>
</table>

Minimum: The Customer Charge plus the charge for the currently effective Base Demand. For those Customers with a demand of less than 2,000 kW who enter an agreement for service under this schedule, the minimum charge shall be the Customer Charge plus 2,000 kW times the Base Demand Charge; therefore the minimum charge is $190.616.82.25.075.

DEMAND:
The Demand is the kW to the nearest whole kW, as determined from the Company's metering equipment, for the 30-minute period of the Customer's greatest use during the month as adjusted for power factor.

TERM OF SERVICE:
Not less than one year.

RULES AND REGULATIONS:
Service under this schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this schedule and said "General Rules and Regulations for Electric Service" the provision of this schedule shall apply.

Issued by: S. E. Rogn, Director, Rates and Tariffs
Effective: April 1, 2016, 2017
RATESCHEDULE: GSLED-2

AVAILABLE:

In all territory served.

APPLICATION:

For electric service required for commercial or industrial lighting, power and any other purpose to any Customer who has established a measured demand of 2,000 kW or more. Customers with demands of less than 2,000 kW may enter an agreement for service under this schedule based on a demand charge for a minimum of 2,000 kW.

SERVICE:

Three phase, 60 hertz and at any available standard secondary or distribution voltage. All service required on premises by Customer shall be furnished through one meter. Resale of service is not permitted hereunder.

MONTHLY RATE:

<table>
<thead>
<tr>
<th>Component</th>
<th>Rate</th>
</tr>
</thead>
<tbody>
<tr>
<td>Base Demand Charge</td>
<td>$9.80\text{ per kW}</td>
</tr>
<tr>
<td>Capacity Payment Charge</td>
<td>See Sheet No. 8.030</td>
</tr>
<tr>
<td>Conservation Charge</td>
<td>See Sheet No. 8.030</td>
</tr>
<tr>
<td>Non-Fuel Energy Charges: Base</td>
<td>$-2.0442\text{ per kWh}$</td>
</tr>
<tr>
<td>Environmental Charge</td>
<td>See Sheet No. 8.030</td>
</tr>
<tr>
<td>Additional Charges: Fuel Charge</td>
<td>See Sheet No. 8.040</td>
</tr>
<tr>
<td>Storm Charge</td>
<td>See Sheet No. 8.040</td>
</tr>
<tr>
<td>Franchise Fee</td>
<td>See Sheet No. 8.031</td>
</tr>
<tr>
<td>Tax Clause</td>
<td>See Sheet No. 8.031</td>
</tr>
</tbody>
</table>

Minimum: The Customer Charge plus the charge for the currently effective Base Demand. For those Customers with a demand of less than 2,000 kW who have entered an agreement for service under this schedule, the minimum charge shall be the Customer Charge plus 2,000 kW times the Base Demand Charge; therefore the minimum charge is $10,840.22\text{ per month}$.

RATING PERIODS:

<table>
<thead>
<tr>
<th>On-Peak</th>
<th>Off-Peak</th>
</tr>
</thead>
<tbody>
<tr>
<td>November 1 through March 31:</td>
<td>April 1 through October 31:</td>
</tr>
<tr>
<td>Mondays through Fridays during the hours from 6 a.m. to 10 a.m. and 6 p.m. to 10 p.m. excluding Thanksgiving Day, Christmas Day, and New Year's Day.</td>
<td>Mondays through Fridays during the hours from 12 noon to 9 p.m. excluding Memorial Day, Independence Day, and Labor Day.</td>
</tr>
</tbody>
</table>

Issued by: S.E. Romig, Director, Rates and Tariffs
Effective: April 1, 2017
ORDER NO. PSC-16-0560-AS-EI  
DOCKET NOS. 160021-EI, 160061-EI, 160062-EI, 160088-EI  
PAGE 58

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**FLORIDA POWER & LIGHT COMPANY**

**HIGH LOAD FACTOR - TIME OF USE**  
*(OPTIONAL)*

**RATING PERIODS:**

**On-Peak:**
- November 1 through March 31: Mondays through Fridays during the hours from 6 a.m. to 10 a.m. and 6 p.m. to 10 p.m. excluding Thanksgiving Day, Christmas Day, and New Year's Day.
- April 1 through October 31: Mondays through Fridays during the hours from 12 noon to 9 p.m. excluding Memorial Day, Independence Day, and Labor Day.

**Off-Peak:**
- All other hours.

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**Issued by:** S. E. Romig, Director, Rates and Tariffs  
**Effective:** January 1, 2016-2017
## CURTAILABLE SERVICE

**OPTIONAL**

### AVAILABLE:

In all territory served.

### APPLICATION:

For any commercial or industrial Customer who qualifies for Rate Schedule GSUD-2 (2,000 kW and above) and will curtail this Demand by 200 kW or more upon request of the Company from time to time. Customers with demands of less than 2,000 kW may enter an Agreement for service under this schedule based on a Demand Charge for a minimum of 2,000 kW.

### SERVICE:

- Single or three phase, 60 hertz and at any available standard distribution voltage.
- All service required on premises by Customer shall be furnished through one meter. Resale of service is not permitted hereunder.

### MONTHLY RATE:

<table>
<thead>
<tr>
<th>Component</th>
<th>Rate</th>
</tr>
</thead>
<tbody>
<tr>
<td>Customer Charge</td>
<td>$43.8250.00</td>
</tr>
<tr>
<td>Demand Charges:</td>
<td></td>
</tr>
<tr>
<td>Base Demand Charge</td>
<td>$9.80-11.40 per kW of Demand</td>
</tr>
<tr>
<td>Capacity Payment Charge</td>
<td>See Sheet No. 8.030</td>
</tr>
<tr>
<td>Conservation Charge</td>
<td>See Sheet No. 8.030</td>
</tr>
<tr>
<td>Non-Fuel Energy Charges:</td>
<td></td>
</tr>
<tr>
<td>Base Energy Charge</td>
<td>$1.93-1.427 $/kW</td>
</tr>
<tr>
<td>Environmental Charge</td>
<td>See Sheet No. 8.030</td>
</tr>
<tr>
<td>Additional Charges:</td>
<td></td>
</tr>
<tr>
<td>Fuel Charge</td>
<td>See Sheet No. 8.030</td>
</tr>
<tr>
<td>Storm Charge</td>
<td>See Sheet No. 8.030</td>
</tr>
<tr>
<td>Franchise Fee</td>
<td>See Sheet No. 8.031</td>
</tr>
<tr>
<td>Tax Clause</td>
<td>See Sheet No. 8.031</td>
</tr>
</tbody>
</table>

Minimum: The Customer Charge plus the charge for the currently effective Base Demand. For those Customers with a Demand of less than 2,000 kW who enter an agreement for service under this schedule, the minimum charge shall be the Customer Charge plus 2,000 kW times the Base Demand Charge; therefore the minimum charge is $19,847.32-22,035.

### CURTAILMENT CREDITS:

A monthly credit of ($1.93) per kW is allowed based on the current Non-Firm Demand. The Customer has the option to revise the Firm Demand once during the initial twelve (12) month period. Thereafter, subject to the Terms of Service and/or the Provisions for Early Termination, a change to the Firm Demand may be made provided that the revision does not decrease the total amount of Non-Firm Demand during the lesser of (i) the average of the previous 12 months; or (ii) the average of the number of billing months under this Rate Schedule.

### CHARGES FOR NON-COMPLIANCE OF CURTAILMENT DEMAND:

If the Customer records a higher Demand during the current period than the Firm Demand, then the Customer will be:

1. Rebilled at $1.93 $/kW for the prior 36 months or the number of months since the prior Curtailment Period, whichever is less, and
2. Billed a penalty charge of $4.16 $/kW for the current month.

The kW used for both the rebilling and penalty charge calculations is determined by taking the difference between the maximum Demand during the current Curtailment Period and the contracted Firm Demand for a Curtailment Period.

(Continued on Sheet No. 8.433)
RATESCHEDULE: CST-2

AVAILABLE:
In all territory served.

APPLICATION:
For any commercial or industrial Customer who qualifies for Rate Schedule GSLDT-2 (2,000 kW and above) and will curtail this Demand by 200 kW or more upon request of the Company from time to time. Customers with demands of less than 2,000 kW may enter an agreement for service under this schedule based on a Demand Charge for a minimum of 2,000 kW.

SERVICE:
Single or three phase, 60 hertz and at any available standard distribution voltage. All service required on premises by Customer shall be furnished through one meter. Resale of service is not permitted hereunder.

MONTHLY RATE:
Customer Charge: $2,475,000
Demand Charges:
Base Demand Charge: $0.40/kW per kW of Demand occurring during the On-Peak Period.
Capacity Payment Charge: See Sheet No. 8.050
Conservation Charge: See Sheet No. 8.050
Non-Fuel Energy Charges:
Base Energy Charge: $0.00/kWh
Environmental Charge: See Sheet No. 8.050

Additional Charges:
Fuel Charge: See Sheet No. 8.050
Storm Charge: See Sheet No. 8.050
Franchise Fee: See Sheet No. 8.051
Tax Charge: See Sheet No. 8.031

Minimum: The Customer Charge plus the charge for the currently effective Base Demand. For those Customers with a Demand of less than 2,000 kW who have entered an agreement for service under this schedule, the minimum charge shall be the Customer Charge plus 2,000 kW times the Base Demand Charge; therefore the minimum charge is $10,040,000.

RATING PERIODS:
On-Peak:
November 1 through March 31: Mondays through Fridays during the hours from 6 a.m. to 10 a.m. and 6 p.m. to 10 p.m. excluding Thanksgiving Day, Christmas Day, and New Year's Day.
April 1 through October 31: Mondays through Fridays during the hours from 12 noon to 9 p.m. excluding Memorial Day, Independence Day, and Labor Day.

Off-Peak:
All other hours.

Issued by: S. E. Romig, Director, Rates and Tariffs
Effective: April 1, 2016

(Continued on Sheet No. 8.441)
FLORIDA POWER & LIGHT COMPANY

CURTAILABLE SERVICE - TIME OF USE

(UNOCTAIONAL)

RATE SCHEDULE: CST-3

AVAILABLE:
In all territory served.

APPLICATION:
For any commercial or industrial Customer who qualifies for Rate Schedule GSLDT-3 and will curtail this Demand by 200 kW or more upon request of the Company from time to time.

SERVICE:
Three phase, 60 hertz at the available transmission voltage of 69 kV or higher. The Customer will provide and maintain all transformers and related facilities necessary for handling and utilizing the power and energy delivered hereunder. All service required by the Customer at each separate point of delivery served hereunder shall be furnished through one meter at, or compensated to, the available transmission voltage. Resale of service is not permitted hereunder.

MONTHLY RATE:

<table>
<thead>
<tr>
<th>Description</th>
<th>Amount</th>
</tr>
</thead>
<tbody>
<tr>
<td>Customer Charge</td>
<td>$1,640.042.025.60</td>
</tr>
<tr>
<td>Demand Charges</td>
<td></td>
</tr>
<tr>
<td>Base Demand Charge</td>
<td>$2660.30 per kW of Demand occurring during the On-Peak Period.</td>
</tr>
<tr>
<td>Capacity Payment Charge</td>
<td>See Sheet No. 8.030.1</td>
</tr>
<tr>
<td>Conservation Charge</td>
<td>See Sheet No. 8.030.1</td>
</tr>
<tr>
<td>Non-Fuel Energy Charges</td>
<td></td>
</tr>
<tr>
<td>Base Energy Charge</td>
<td>( $-1.04 \times ) per kWh</td>
</tr>
<tr>
<td>Environmental Charge</td>
<td>See Sheet No. 8.020.1</td>
</tr>
<tr>
<td>Additional Charges</td>
<td></td>
</tr>
<tr>
<td>Fuel Charge</td>
<td>See Sheet No. 8.030.1</td>
</tr>
<tr>
<td>Storm Charge</td>
<td>See Sheet No. 8.030.1</td>
</tr>
<tr>
<td>Franchise Fee</td>
<td>See Sheet No. 8.031</td>
</tr>
<tr>
<td>Tax Clause</td>
<td>See Sheet No. 8.031</td>
</tr>
</tbody>
</table>

Minimum: The Customer Charge plus the charge for the currently effective Base Demand.

RATING PERIODS:

On-Peak:

- **November 1 through March 31**: Mondays through Fridays during the hours from 6 a.m. to 10 a.m. and 5 p.m. to 10 p.m. excluding Thanksgiving Day, Christmas Day, and New Year’s Day.
- **April 1 through October 31**: Mondays through Fridays during the hours from 6 a.m. to 10 a.m. and 5 p.m. to 10 p.m. excluding Memorial Day, Independence Day, and Labor Day.

Off-Peak:

- All other hours

(Continued on Sheet No. 8.543)

Issued by: S. E. Romig, Director, Rates and Tariffs
Effective: January 1, 2016

\( \text{(Continued on Sheet No. 8.543)} \)
CURTAILABLE SERVICE
(OPTIONAL)

RATE SCHEDULE: CS-3

AVAILABLE:
In all territory served.

APPLICATION:
For any commercial or industrial Customer who qualifies for Rate Schedule GSID-3 and will curtail this Demand by 200 kW or more upon request of the Company from time to time.

SERVICE:
Three phase, 60 hertz at the available transmission voltage of 69 kV or higher. The Customer will provide and maintain all transformers and related facilities necessary for handling and utilizing the power and energy delivered hereunder. All service required by the Customer at each separate point of delivery served hereunder shall be furnished through one meter at, or compensated to, the available transmission voltage. Repeat of service is not permitted hereunder.

MONTHLY RATE:

Customer Charge: $4,649.04
Demand Charges:
Base Demand Charge $2.69 - $3.90 per kW of Demand
Capacity Payment Charge See Sheet No. 8.030.1
Conservation Charge See Sheet No. 8.030.1
Non-Fuel Energy Charges:
Base Energy Charge 0.032 - 1.069 ¢ per kWh
Environmental Charge See Sheet No. 8.030.1
Additional Charges:
Fuel Charge See Sheet No. 8.030.1
Storm Charge See Sheet No. 8.040
Franchise Fee See Sheet No. 8.031
Tax Clause See Sheet No. 8.031

Minimum Charge: The Customer Charge plus the charge for the currently effective Base Demand.

CURTAILMENT CREDITS:
A monthly credit of ($1.93) per kW is allowed based on the current Non-Firm Demand. The Customer has the option to revise the Firm Demand once during the initial twelve (12) month period. Thereafter, subject to the Terms of Service and/or the Provisions for Early Termination, a change to the Firm Demand may be made provided that the revision does not decrease the total amount of Non-Firm Demand during the lesser of: (i) the average of the previous 12 months, or (ii) the average of the number of billing months under this Rate Schedule.

CHARGES FOR NON-COMPLIANCE OF CURTAILMENT DEMAND:

If the Customer records a higher Demand during the current Curtailment Period than the Firm Demand, then the Customer will be:
1. Rebilled at $1.93 A&W for the prior 12 months or the number of months since the prior Curtailment Period, whichever is less, and
2. Billed a penalty charge of $4.16 A&W for the current month.

The kW used for both the rebilling and penalty charge calculations is determined by taking the difference between the maximum Demand during the current Curtailment Period and the Firm Demand for a Curtailment Period.

(Continued on Sheet No. 8.546)
GENERAL SERVICE: LARGE DEMAND

RATE SCHEDULE: GSLD-3

AVAILABLE:

In all territory served.

APPLICATION:

For service required for commercial or industrial Customer installations when the Demand of each installation is at least 2,000 kW at the available transmission power and any other purpose to any Customer who has service supplied at a transmission voltage of 69 kV or higher.

SERVICE:

Three phase, 60 hertz at the available transmission voltage of 69 kV or higher. The Customer will provide and maintain all transformers and related facilities necessary for handling and utilizing the power and energy delivered hereunder. All service required by the Customer at each separate point of delivery served hereunder shall be furnished through one meter or, compensated to, the available transmission voltage. Resale of service is not permitted hereunder.

MONTHLY RATE:

Customer Charge: $4,620.942.090.60

Demand Charges:

- Base Demand Charge: $3.69 - 2.04 per kW of Demand
- Conservation Charge: See Sheet No. 8.030.1

Non-Fuel Energy Charges:

- Base Energy Charge: $0.032 - 1.0856 per kWh
- Environmental Charge: See Sheet No. 8.030.1

Additional Charges:

- Fuel Charge: See Sheet No. 8.030.1
- Storm Charge: See Sheet No. 8.030.1
- Franchise Fee: See Sheet No. 8.030.1
- Tax Clause: See Sheet No. 8.030.1

Minimum: The Customer Charge plus the charge for the currently effective Base Demand.

DEMAND:

The Demand is the kW to the nearest whole kW, as determined from the Company's metering equipment for the 30-minute period of the Customer's greatest use during the month as adjusted for power factor.

TERM OF SERVICE:

Not less than one year.

RULES AND REGULATIONS:

Service under this schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this schedule and said "General Rules and Regulations for Electric Service" the provision of this schedule shall apply.

Issued by: S. E. Romig, Director, Rates and Tariffs
Effective: April 1, 2016-2017
GENERAL SERVICE LARGE DEMAND - TIME OF USE

(Optional)

RATE SCHEDULE: GSDLT-3

AVAILABLE:
In all territory served.

APPLICATION:
For electric service required for commercial or industrial lighting, power and any other purpose to any Customer who has established a measured demand of 3,000 kW or more. Customers with demands of less than 3,000 kW may enter an agreement for service under this schedule based on a minimum demand charge of 3,000 kW times the maximum demand charge at the available service supplied at a transmission voltage of 69 kV or higher.

SERVICE:
Three phase, 60 hertz at the available transmission voltage of 69 kV or higher. The Customer will provide and maintain all transformers and related facilities necessary for handling and utilizing the power and energy delivered hereunder. All service required by the Customer at each separate point of delivery served hereunder shall be furnished through one meter at, or compensated to, the available transmission voltage. Resale of service is not permitted hereunder.

MONTHLY RATE:

Customer Charge: $3,636,942.02

Demand Charges:
Base Demand Charge: $3.60 - 0.30 per kW of Demand occurring during the On-Peak Period.
Capacity Payment Charge: See Sheet No. 8.030.1
Conservation Charge: See Sheet No. 8.030.1

Non-Fuel Energy Charges:
Base Energy Charge: 1.217 + 0.043 - 4 per kWh
Environmental Charge: See Sheet No. 8.030.1

Additional Charges:
Fuel Charge: See Sheet No. 8.030.1
Storm Charge: See Sheet No. 8.040
Franchise Fee: See Sheet No. 8.031
Tax Charge: See Sheet No. 8.031

Minimum: The Customer Charge plus the charge for the currently effective Base Demand.

RATING PERIODS:

On-Peak:
November 1 through March 31: Mondays through Fridays during the hours from 6 a.m. to 10 a.m. and 6 p.m. to 10 p.m. excluding Thanksgiving Day, Christmas Day, and New Year's Day.
April 1 through October 31: Mondays through Fridays during the hours from 12 noon to 9 p.m. excluding Memorial Day, Independence Day, and Labor Day.

Off-Peak:
All other hours.

(Continued on Sheet No. 8.553)
SPORTS FIELD SERVICE
(Closed Schedule)

RATE SCHEDULE: OS-2

AVAILABLE:

In all territory served.

APPLICATION:

This is a transitional rate available to municipal, county and school board accounts for the operation of a football, baseball or other playground, or civic or community auditorium, when all such service is taken at the available primary distribution voltage at a single point of delivery and measured through one meter, and who were active as of October 1, 1981. Customers may also elect to receive service from other appropriate rate schedules.

LIMITATION OF SERVICE:

Offices, concessions, businesses or space occupied by tenants, other than areas directly related to the operations above specified, are excluded hereunder and shall be separately served by the Company at utilization voltage. Not applicable when Rider TR is used.

MONTHLY RATE:

<table>
<thead>
<tr>
<th>Description</th>
<th>Amount</th>
</tr>
</thead>
<tbody>
<tr>
<td>Customer Charge</td>
<td>$145.80-125.00</td>
</tr>
<tr>
<td>Non-Fuel Energy Charges:</td>
<td>$6.78-7.455 per kWh</td>
</tr>
<tr>
<td>Base Energy Charge</td>
<td></td>
</tr>
<tr>
<td>Conservation Charge</td>
<td>See Sheet No. 8.030.1</td>
</tr>
<tr>
<td>Capacity Payment Charge</td>
<td>See Sheet No. 8.030.1</td>
</tr>
<tr>
<td>Environmental Charge</td>
<td>See Sheet No. 8.030.1</td>
</tr>
<tr>
<td>Additional Charges:</td>
<td></td>
</tr>
<tr>
<td>Fuel Charge</td>
<td>See Sheet No. 8.030.1</td>
</tr>
<tr>
<td>Storm Charge</td>
<td>See Sheet No. 8.040</td>
</tr>
<tr>
<td>Franchise Fee</td>
<td>See Sheet No. 8.031</td>
</tr>
<tr>
<td>Tax Clause</td>
<td>See Sheet No. 8.031</td>
</tr>
<tr>
<td>Minimum Charge</td>
<td>$445.80-125.00</td>
</tr>
</tbody>
</table>

TERM OF SERVICE:

Pending termination by Florida Public Service Commission Order.

RULES AND REGULATIONS:

Service under this schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this schedule and said "General Rules and Regulations for Electric Service" the provision of this schedule shall apply.

Issued by: S. E. Romig, Director, Rates and Tariffs
Effective: April 1, 2016
METROPOLITAN TRANSIT SERVICE

RATE SCHEDULE: MET

AVAILABLE:
For electric service to Metropolitan Miami-Dade County Electric Transit System (METORAIL) at each point of delivery required for the operation of an electric transit system on continuous and contiguous rights-of-way.

APPLICATION:
Service to be supplied will be three phase, 60 hertz and at the standard primary distribution voltage of 13,200 volts. All service required by Customer at each separate point of delivery served hereunder shall be furnished through one meter reflecting delivery at primary voltage. Resale of service is not permitted hereunder. Rider TR or a voltage discount is not applicable.

MONTHLY RATE:
Customer Charge: $4,462.15
Demand Charges: Base Demand Charge $44.85, Conservation Charge See Sheet No. 8.030.1
Non-Fuel Energy Charges: Base Energy Charge $1.62, Environmental Charge See Sheet No. 8.030.1
Additional Charges: Fuel Charge See Sheet No. 8.030.1, Franchise Fee See Sheet No. 8.031
Minimum: The Customer Charge plus the charge for the currently effective Base Demand.

DEMAND:
The billing Demand is the kW, at each point of delivery, to the nearest whole kW, as determined from the Company's recording type metering equipment, for the period coincident with the 30-minute period of the electric rail transit system's greatest use supplied by the Company during the month adjusted for power factor.

BILLING:
Each point of delivery shall be separately billed according to the monthly charges as stated herein. All billing units related to charges under this rate schedule shall be determined from metering data on a monthly basis and determined for each point of delivery on the same monthly billing cycle day.

TERMS OF SERVICE:
Not less than one year.

RULES AND REGULATIONS:
Service under this schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this schedule and said "General Rules and Regulations for Electric Service" the provisions of this schedule shall apply.

Issued by: S. E. Romig, Director, Rates and Tariffs
Effective: April 1, 2016/2017
## Monthly Rates:

<table>
<thead>
<tr>
<th>Delivery Voltage Level</th>
<th>Distribution below 69kV</th>
<th>69kV &amp; above</th>
</tr>
</thead>
<tbody>
<tr>
<td>Maximum Demand Level</td>
<td></td>
<td></td>
</tr>
<tr>
<td>Customer Charge</td>
<td>$2,200.45</td>
<td>$2,200.45</td>
</tr>
<tr>
<td>Demand Charges:</td>
<td></td>
<td></td>
</tr>
<tr>
<td>Base Demand Charges:</td>
<td></td>
<td></td>
</tr>
<tr>
<td>per kW of Maximum Demand</td>
<td>$0.484.30</td>
<td>$0.484.30</td>
</tr>
<tr>
<td>per kW of Load Control On-Peak Demand</td>
<td>$0.609.60</td>
<td>$0.609.60</td>
</tr>
<tr>
<td>per kW of Firm On-Peak Demand</td>
<td>$0.839.60</td>
<td>$0.839.60</td>
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<tr>
<td>Capacity Payment and Conservation Charge:</td>
<td></td>
<td></td>
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<tr>
<td>CILC-1(G)</td>
<td>See Sheet No. 8.030.1</td>
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</tr>
<tr>
<td>CILC-1(D)</td>
<td>See Sheet No. 8.030.1</td>
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</tr>
<tr>
<td>CILC-1(T)</td>
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<tr>
<td>Non-Fuel Energy Charges:</td>
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<td></td>
</tr>
<tr>
<td>On-Peak Period charge per kWh</td>
<td>$0.4251.490</td>
<td>$0.4251.490</td>
</tr>
<tr>
<td>Off-Peak Period charge per kWh</td>
<td>$0.4251.490</td>
<td>$0.4251.490</td>
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<tr>
<td>Environmental Charge</td>
<td>See Sheet No. 8.030.1</td>
<td></td>
</tr>
<tr>
<td>Additional Charges:</td>
<td></td>
<td></td>
</tr>
<tr>
<td>Fuel Charge</td>
<td>See Sheet No. 8.030.1</td>
<td></td>
</tr>
<tr>
<td>Storm Charge</td>
<td>See Sheet No. 8.040</td>
<td></td>
</tr>
<tr>
<td>Franchise Fee</td>
<td>See Sheet No. 8.031</td>
<td></td>
</tr>
<tr>
<td>Tax Clause</td>
<td>See Sheet No. 8.031</td>
<td></td>
</tr>
</tbody>
</table>

Minimum: The Customer Charge plus the Base Demand Charges.

Issued by: S. E. Romig, Director, Rates and Tariffs
Effective: April 1, 2017
FLORIDA POWER & LIGHT COMPANY

COMMERCIAL/INDUSTRIAL DEMAND REDUCTION RIDER (CDR) (OPTIONAL)

AVAILABLE:

In all territory served. Available to any commercial or industrial customer receiving service under Rate Schedules GSD-1, GSDT-1, GSLD-1, GSLDT-1, GSLD-2, GSLDT-2, GSLD-3, GSLDT-3, or HLFT through the execution of a Commercial/Industrial Demand Reduction Rider Agreement by which the load control provisions of this rider can feasibly be applied.

LIMITATION OF AVAILABILITY:

This rider may be modified or withdrawn subject to determinations made under Commission Rules 25-17-0214, F.A.C., Goals for Electric Utilities and 25-6.0438, F.A.C., Non-Firm Electric Service - Terms and Conditions or any other Commission determination.

APPLICATION:

For electric service provided to any commercial or industrial customer receiving service under Rate Schedules GSD-1, GSDT-1, GSLD-1, GSLDT-1, GSLD-2, GSLDT-2, GSLD-3, GSLDT-3, or HLFT who is a part of the Commercial/Industrial Demand Reduction Rider Agreement between the Customer and the Company, agrees to allow the Company to control at least 200 kW of the Customer's load, or agrees to operate Backup Generation Equipment (see Definitions) and designates the applicable additional controllable demand to serve at least 200 kW of the Customer's own load during periods when the Company is controlling load. A Customer shall enter into a Commercial/Industrial Demand Reduction Rider Agreement with the Company to be eligible for this Rider. To establish the initial qualification for this Rider, the Customer must have had a Utility Controlled Demand during the summer controllable rating period (April 1 through October 31) for at least three out of seven months of at least 200 kW greater than the Firm Demand level specified in Section 4 of the Commercial/Industrial Demand Reduction Rider Agreement. The Utility Controlled Demand shall not be served on a firm service basis until service has been terminated under this Rider.

LIMITATION OF SERVICE:

Customers participating in the General Service Load Management Program (FPL "Business On Call" Program) are not eligible for this Rider.

MONTHLY RATE:

All rates and charges under Rate Schedules GSD-1, GSDT-1, GSLD-1, GSLDT-1, GSLD-2, GSLDT-2, GSLD-3, GSLDT-3, HLFT shall apply.

In addition, the applicable Monthly Administrative Adder and Utility Controlled Demand Credit shall apply.

MONTHLY ADMINISTRATIVE ADDER:

<table>
<thead>
<tr>
<th>Rate Schedule</th>
<th>Adder</th>
</tr>
</thead>
<tbody>
<tr>
<td>GSD-1</td>
<td>$84,341,000.00</td>
</tr>
<tr>
<td>GSDT-1, HLFT (21-499 kW)</td>
<td>$84,341,000.00</td>
</tr>
<tr>
<td>GSLD-1, GSLDT-1, HLFT (501-1,099 kW)</td>
<td>$140,521,500.00</td>
</tr>
<tr>
<td>GSLD-2, GSLDT-2, HLFT (2,000 kW or greater)</td>
<td>$46,541,750.00</td>
</tr>
<tr>
<td>GSLD-3, GSLDT-3</td>
<td>$83,390,255.00</td>
</tr>
</tbody>
</table>

UTILITY CONTROLLED DEMAND CREDIT:

A monthly credit of ($8.20) per kW is allowed based on the Customer's Utility Controlled Demand.

UTILITY CONTROLLED DEMAND:

The Utility Controlled Demand for a month in which there are no load control events during the Controllable Rating Period shall be the sum of the Customer's kWH usage during the hours of the applicable Controllable Rating Period, divided by the total number of hours in the applicable Controllable Rating Period, less the Customer's Firm Demand.

In the event of Load Control occurring during the Controllable Rating Period, the Utility Controlled Demand shall be the sum of the Customer's kWH usage during the hours of the applicable Controllable Rating Period less the sum of the Customer's kWH usage during the Load Control Period, divided by the number of minutes during the month occurring during the applicable Controllable Rating Period, less the Customer's Firm Demand.

(Continued on Sheet No. 8.681)

Issued by: S. E. Romig, Director, Rates and Tariffs
Effective: April 1, 2014/2017
STREET LIGHTING

RANGE SCHEDULE: SL-1

AVAILABLE:
In all territory served.

APPLICATION:
For lighting streets and roadways, whether public or private, which are thoroughfares for normal flow of vehicular traffic. Lighting for other applications such as: municipally and privately-owned parking lots; parks and recreational areas; or any other area not expressly defined above, is not permitted under this schedule, except for lighting in such an application that was already under this schedule prior to July 9, 1992. Lamp replacement and energy-only service is available to existing customer facilities taking service under this rate prior to January 1, 2017.

TYPE OF INSTALLATION:
FPL-owned fixtures normally will be mounted on poles of FPL’s existing distribution system and served from overhead wires. On request of the Customer, FPL will provide special poles or underground wires at the charges specified below. Customer-owned systems will be of a standard type and design, permitting service and lamp replacement at no abnormal cost to FPL.

SERVICE:
Service includes lamp removals, poles, energy from dusk each day until dawn the following day and maintenance of FPL-owned Street Lighting Systems.

LIMITATION OF SERVICE:
For Mercury Vapor, Fluorescent and Incandescent luminaires, no additions or changes in specified lumen output on existing installations will be permitted under this schedule after October 4, 1981 except where such additional lights are required in order to match existing installations.

Stand-by or resale service is not permitted hereunder.

CUSTOMER CONTRIBUTIONS:
A Contribution-in-Aid-of-Construction (CIAC) will be required for:

a) the differential cost between employing rapid construction techniques in trenching, backfilling and pole installation work where no obstructions exist, and the added cost to overcome obstructions such as sprinkler systems, paved surfaces (such as sidewalks, curbs, gutters, and roadways), landscaping, sidewalk and other obstructions encountered along the Street Lighting System installation route, including repair and replacement. If the Customer elects to perform work such as trenching and restoration, they will be reimbursed by FPL with a credit (not to exceed the total CIAC cost) for the value of this work as determined by FPL;

b) the installation cost of any new overhead distribution facilities and/or the cost of alterations to existing distribution facilities which are required in order to serve the Street Lighting System less four (4) times the additional annual non-fuel energy revenues generated by the installation or alteration of the Street Lighting System, plus where underground facilities are installed, the differential installation cost between underground and overhead distribution facilities.

These costs shall be paid by the Customer prior to the initiation of any construction work by FPL. The Customer shall also pay any additional costs associated with design modifications requested after the original estimate has been made.

(Continued on Sheet No. 8.716)

Issued by: S. E. Romig, Director, Rates and Tariffs
Effective: March 7, 2004
January 1, 2017
REMOVAL OF FACILITIES:

If Street Lighting facilities are removed either by Customer request or termination or breach of the agreement, the Customer shall pay FPL an amount equal to the original installed cost of the removed facilities less any salvage value and any depreciation (based on current depreciation rates as approved by the Florida Public Service Commission) plus removal cost.

MONTHLY RATE:

<table>
<thead>
<tr>
<th>Luminarie Type</th>
<th>Lamp Size</th>
<th>Initial Lumens/Watts</th>
<th>Estimate</th>
<th>Charge for FPL-Owned Unit ($)</th>
<th>Charge for Customer-Owned Unit ($)</th>
</tr>
</thead>
<tbody>
<tr>
<td></td>
<td></td>
<td></td>
<td></td>
<td>Maintenance Energy</td>
<td>Redamping Energy Only</td>
</tr>
<tr>
<td></td>
<td></td>
<td></td>
<td></td>
<td>Non-Fuel</td>
<td></td>
</tr>
<tr>
<td></td>
<td></td>
<td></td>
<td></td>
<td>Total</td>
<td></td>
</tr>
<tr>
<td>High Pressure Sodium Vapor</td>
<td>6,000</td>
<td>70</td>
<td>29</td>
<td>$3,743.89</td>
<td>$3,462.69</td>
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<tr>
<td></td>
<td>9,500</td>
<td>100</td>
<td>41</td>
<td>$3,843.95</td>
<td>$3,502.83</td>
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<tr>
<td></td>
<td>16,000</td>
<td>150</td>
<td>60</td>
<td>$3,643.08</td>
<td>$3,262.80</td>
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<tr>
<td></td>
<td>22,000</td>
<td>200</td>
<td>88</td>
<td>$4,666.18</td>
<td>$4,286.20</td>
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<tr>
<td></td>
<td>50,000</td>
<td>400</td>
<td>168</td>
<td>$6,016.74</td>
<td>$5,431.20</td>
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<tr>
<td></td>
<td>77,500</td>
<td>500</td>
<td>216</td>
<td>$6,333.20</td>
<td>$5,747.70</td>
</tr>
<tr>
<td></td>
<td>27,500</td>
<td>250</td>
<td>116</td>
<td>$5,633.20</td>
<td>$5,048.70</td>
</tr>
</tbody>
</table>

** These units are closed to new FPL installations.

** The non-fuel energy charge is 3.6522 $/kWh.

*** Bills rendered based on "Total" charge. Unbundling of charges is not permitted.

**** New customer-owned facilities are closed to this rate effective January 1, 2017.

Charges for other FPL-owned facilities:
- Wood pole used only for the street lighting system
- Concrete pole used only for the street lighting system
- Fiberglass pole used only for the street lighting system
- Steel pole used only for the street lighting system
- Underground conductors not under paving
- Underground conductors under paving

The Underground conductors under paving charge will not apply where a CIAC is paid pursuant to section "a)(1) under "Customer Contributions." The Underground conductors not under paving charge will apply in these situations.

(Continued on Sheet No. 8.717)
FLORIDA POWER & LIGHT COMPANY

(Continued from Sheet No. 8.716)

On Customer-owned Street Lighting Systems, where Customer contracts to relamp at no cost to FPL, the Monthly Rate for non-fuel energy shall be $2.542.850.6 per kWh of estimated usage of each unit plus adjustments. On Street Lighting Systems, where the Customer elects to install Customer-owned monitoring systems, the Monthly Rate for non-fuel energy shall be 2.542.850.6 per kWh of estimated usage of each monitoring unit plus adjustments. The minimum monthly kWh per monitoring device will be 1 kilowatt-hour per month, and the maximum monthly kWh per monitoring device will be 3 kilowatt-hours per month.

During the initial installation period:
Facilities in service for 15 days or less will not be billed;
Facilities in service for 16 days or more will be billed for a full month.

WILLFUL DAMAGE:

Upon the second occurrence of willful damage to any FPL-owned facilities, the Customer will be responsible for the cost incurred for repair or replacement. If the lighting fixture is damaged, based on prior written instructions from the Customer, FPL will:

a) Replace the fixture with a shielded cutoff overhead. The Customer shall pay $280.00 for the shield plus all associated costs. However, if the Customer chooses to have the shield installed after the first occurrence, the Customer shall only pay the $280.00 cost of the shield;

b) Replace with a non shielded fixture. For this, and each subsequent occurrence, the Customer shall pay the costs specified under "Removal of Facilities";

c) Terminate service to the fixture.

Option selection shall be made by the Customer in writing and apply to all fixtures which FPL has installed on the Customer's behalf. Selection changes may be made by the Customer at any time and will become effective ninety (90) days after written notice is received.

Conservation Charge: See Sheet No. 8.030.1
Capacity Payment Charge: See Sheet No. 8.030.1
Environmental Charge: See Sheet No. 8.030.1
Fuel Charge: See Sheet No. 8.030.1
Storm Charge: See Sheet No. 8.040
Franchise Fee: See Sheet No. 8.031
Tax Clause: See Sheet No. 8.031

SPECIAL CONDITIONS:

Customers whose lights are turned off during sea turtle nesting season will receive a credit equal to the fuel charges associated with the fixtures that are turned off.

TERM OF SERVICE:

Initial term of ten (10) years with automatic, successive five (5) year extensions unless terminated in writing by either FPL or the Customer at least ninety (90) days prior to the current term's expiration.

RULES AND REGULATIONS:

Service under this schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provisions of this schedule and said "General Rules and Regulations for Electric Service", the provisions of this schedule shall apply.

Issued by: S. E. Romig, Director, Rates and Tariffs
Effective: April 1, 2016
STREET LIGHTING METERED SERVICE

RATE SCHEDULE: SL-1M

AVAILABLE:
In all territory served.

APPLICATION:
For customer-owned lighting of streets and roadways, whether public or private, which are thoroughfares for normal flow of vehicular traffic. Lighting for other applications such as: municipally and privately-owned parking lots; parks and recreational areas; or any other area not expressly defined above, is not permitted under this schedule.

SERVICE:
Single phase, 60 hertz and at any available standard voltage. All service required on premises by Customer shall be furnished through one meter. Retail of service is not permitted hereunder.

MONTHLY RATE:
Customer Charge: $13.00

Non-Fuel Energy Charges:
Base Energy Charge: 2.795 ¢ per kWh
Conservation Charge: See Sheet No. 8.030
Capacity Payment Charge: See Sheet No. 8.030
Environmental Charge: See Sheet No. 8.030

Additional Charges:
Fuel Charge: See Sheet No. 8.030
Storm Charge: See Sheet No. 8.040
Franchise Fee: See Sheet No. 8.031
Tax Clause: See Sheet No. 8.031

Minimum: $13.00

TERM OF SERVICE:
Not less than one (1) year.

RULES AND REGULATIONS:
Service under this schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this schedule and said "General Rules and Regulations for Electric Service" the provision of this schedule shall apply.

Issued by: S. E. Romig, Director, Rates and Tariffs
Effective: January 1, 2017
PREMIUM LIGHTING

RATE SCHEDULE: PL-1

AVAILABLE:
In all territory served.

APPLICATION:
FPL-owned lighting facilities not available under rate schedule SL-1 and OL-1. To any Customer for the sole purpose of lighting streets, roadways and common areas, other than individual residential locations. This includes but is not limited to parking lots, homeowners association common areas, or parks.

SERVICE:
Service will be unmetered and will include lighting installation, lamp replacement and facilities maintenance for FPL-owned lighting systems. It will also include energy from dusk each day until dawn the following day.

The Company, while exercising reasonable diligence at all times to furnish service hereunder, does not guarantee continuous lighting and will not be liable for damages for any interruption, deficiency or failure of service, and reserves the right to interrupt service at any time for necessary repairs to lines or equipment.

LIMITATION OF SERVICE:
Installation shall be made only when, in the judgement of the Company, the location and the type of the facilities are, and will continue to be, easily and economically accessible to the Company equipment and personnel for both construction and maintenance.

Stand-by, non-firm, or resale service is not permitted hereunder.

TERM OF SERVICE:
The term of service is (20) twenty years. At the end of the term of service, the Customer may elect to execute a new agreement based on the current estimated replacement costs. The Company will retain ownership of these facilities.

FACILITIES PAYMENT OPTION:
The Customer will pay for the facilities in a lump sum in advance of construction. The amount will be the Company's total work order cost for these facilities times the Present Value Revenue Requirement (PVRR) multiplier of 1.1942. Monthly Maintenance and Energy charges will apply for the term of service.

FACILITIES SELECTION:
Facilities selection shall be made by the Customer in writing by executing the Company's Premium Lighting Agreement.

(Continued on Sheet No. 8.721)
MONTHLY RATE:

Facilities:
Paid in full: Monthly rate is zero, for Customer's who have executed a Premium Lighting Agreement before March 1, 2010:
10 years payment option: 4.063135% of total work order cost.
20 years payment option: 4.035092% of total work order cost.

Maintenance: FPL's estimated costs of maintaining lighting facilities.

Billing: FPL reserves the right to assess a charge for the recovery of any dedicated billing system developed solely for this rate.

Energy: KWH Consumption for fixtures shall be estimated using the following formula:

\[
\text{KWH} = \text{Unit Wattage (amps)} \times 353.3 \text{ hours per month} \div 1000
\]

Other costs:
- Non-Fuel Energy
- Conservation Charge
- Capacity Payment Charge
- Environmental Charge
- Fuel Charge
- Storm Charge
- Franchise Fee
- Tax Clause

During the initial installation period:
Facilities in service for 15 days or less will not be billed;
Facilities in service for 16 days or more will be billed for a full month.

MINIMUM MONTHLY BILL:

The minimum monthly bill shall be the applicable Facilities Maintenance and Billing charges.

(Continued on Sheet No. 8.722)
EARLY TERMINATION:

If the Customer no longer wishes to receive service under this schedule, the Customer may terminate the Premium Lighting Agreement by giving at least (90) ninety days advance written notice to the Company. Upon early termination of service, the Customer shall pay an amount computed by applying the following Termination Factors to the installed cost of the facilities, based on the year in which the Agreement was terminated. These Termination Factors will not apply to Customers who elected to pay for the facilities in a lump sum in lieu of a monthly payment.

FPL may also charge the Customer for the cost to the utility for removing the facilities.

<table>
<thead>
<tr>
<th>Ten (10) Years Payment Option</th>
<th>Termination Factor</th>
<th>Twenty (20) Years Payment Option</th>
<th>Termination Factor</th>
</tr>
</thead>
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<td>&gt;20</td>
<td>0.4260</td>
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</table>

WILLFUL DAMAGE:

In the event of willful damage to these facilities, FPL will provide the initial repair of each installed item at its expense. Upon the second occurrence of willful damage, and subsequent occurrence to these FPL-owned facilities, the Customer will be responsible for the cost for repair or replacement.

RULES AND REGULATIONS:

Service under this schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this schedule and said "General Rules and Regulations for Electric Service", the provision of this schedule shall apply.

Issued by: S. E. Romig, Director, Rates and Tariffs
Effective: January 3, 2017, 2017
OUTDOOR LIGHTING

RATE SCHEDULE OF-1

AVAILABLE:

In all territory served.

APPLICATION:

For year-round outdoor security lighting of yards, walkways and other areas. Lights to be served hereunder shall be at locations which are easily and economically accessible to Company equipment and personnel for construction and maintenance.

It is intended that Company-owned security lights will be installed on existing Company-owned electric facilities, or short extension thereof, in areas where a street lighting system is not provided or is not sufficient to cover the security lighting needs of a particular individual or location. Where more extensive security lighting is required, such as for large parking lots or other commercial areas, the Customer will provide the fixtures, supports and connecting wiring; the Company will connect to the Customer's system and provide the services indicated below.

SERVICE:

Service includes lamp renewals, energy from approximately dusk each day until approximately dawn the following day, and maintenance of Company-owned facilities. The Company will replace all burned-out lamps and will maintain its facilities during regular daytime working hours as soon as practicable following notification by the Customer that such work is necessary. The Company shall be permitted to enter the Customer's premises at all reasonable times for the purpose of inspecting, maintaining, installing and removing any or all of its equipment and facilities.

The Company, while exercising reasonable diligence at all times to furnish service hereunder, does not guarantee continuous lighting and will not be liable for damages for any interruption, deficiency or failure of service, and reserves the right to interrupt service at any time for necessary repairs to lines or equipment.

LIMITATION OF SERVICE:

This schedule is not available for service normally supplied on the Company's standard street lighting schedules. Company-owned facilities will be installed only on Company-owned poles. Customer-owned facilities will be installed only on Customer-owned poles. Overhead conductors will not be installed in any area designated as an underground distribution area, or any area, premises or location served from an underground source. Customer must have an active house or premise account associated with this service. Stand-by or resale service not permitted hereunder.

MONTHLY RATE:

<table>
<thead>
<tr>
<th>Lumen Size</th>
<th>Charge for Company-Owned</th>
<th>Charge for Customer-Owned</th>
</tr>
</thead>
<tbody>
<tr>
<td>Lamp Size</td>
<td>Initial KW/hr</td>
<td>Estimate</td>
</tr>
<tr>
<td>High Pressure</td>
<td>6,300</td>
<td>70</td>
</tr>
<tr>
<td>Sodium Vapor</td>
<td>9,500</td>
<td>100</td>
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<td>1,441.10</td>
<td>16,000</td>
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<td>1,671.72</td>
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<td>200</td>
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<td>2,452.15</td>
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<td>400</td>
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<td>4,674.38</td>
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<td>150</td>
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<tr>
<td>Mercury Vapor</td>
<td>4,136.00</td>
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Issued by: S. E. Romig, Director, Rates and Tariffs
Effective: April 1, 2016

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<th>2,442.23</th>
<th>$4,661.70</th>
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<td>160</td>
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<td>$4,644.64</td>
<td>$4,681.43</td>
<td>$6,246.98</td>
</tr>
</tbody>
</table>

* These units are closed to new Company installations.
** The non-fuel energy charge is $2.1805.9036 per kWh.

(Continued on Sheet No. 8.726)

Issued by: S. E. Romig, Director, Rates and Tariffs
Effective: January 1, 2017
(Continued from Sheet No. 8.725)

Charges for other Company-owned facilities:

- Wood pole and span of conductors: $9.6911.14
- Concrete pole and span of conductors: $13.4815.00
- Fiberglass pole and span of conductors: $16.5817.68
- Steel pole used only for the street lighting system*: $13.4815.03
- Underground conductors (excluding trenching): $9.0860.05 per foot
- Down-guy, Anchor and Protector: $9.3410.13

For Customer-owned outdoor lights, where the Customer contracts to remap at no cost to FPL, the monthly rate for non-fuel energy shall be $9.342.0074 per kWh of estimated usage of each unit plus adjustments.

- Conservation Charge: See Sheet No. 8.030.1
- Capacity Payment Clause: See Sheet No. 8.030.1
- Environmental Charge: See Sheet No. 8.030.1
- Fuel Charge: See Sheet No. 8.030.1
- Storm Charge: See Sheet No. 8.040
- Franchise Fee: See Sheet No. 8.031
- Tax Clause: See Sheet No. 8.031

TERM OF SERVICE:

Not less than one year. In the event the Company installs any facilities for which there is an added monthly charge, the Term of Service shall be for not less than three years.

If the Customer terminates service before the expiration of the initial term of the agreement, the Company may require reimbursement for the total expenditures made to provide such service, plus the cost of removal of the facilities installed less the salvage value thereof, and less credit for all monthly payments made for Company-owned facilities.

WILLFUL DAMAGE:

In the event of willful damage to these facilities, FPL will provide the initial repair of each installed item at its expense. Upon the second occurrence of willful damage, and subsequent occurrence to these FPL-owned facilities, the Customer will be responsible for the cost for repair or replacement.

RULES AND REGULATIONS:

Service under this schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this schedule and said "General Rules and Regulations for Electric Service", the provision of this schedule shall apply.

COMPANY-OWNED FACILITIES:

Company-owned luminaires normally will be mounted on Company's existing distribution poles and served from existing overhead wires. The Company will provide one span of secondary conductor from existing secondary facilities to a Company-owned light at the Company's expense. When requested by the Customer, and at the option of the Company, additional spans of wire or additional poles or underground conductors may be installed by the Company upon agreement by the Customer to use the facilities for a minimum of three years and pay each month the charges specified under MONTHLY RATE.

MONTHLY RATE:

The Customer will make a lump sum payment for the cost of changes in the height of existing poles or the installation of additional poles in the Company's distribution lines or the cost of any other facilities required for the installation of lights to be served hereunder.

At the Customer's request, the Company will upgrade to a higher level of illumination without a service charge when the changes are consistent with good engineering practices. The Customer will pay the Company the net costs incurred in making other lamp size changes. In all cases where luminaires are replaced, the Customer will sign a new service agreement. Billing on the rate for the new
The Company will not be required to install equipment at any location where the service may be objectionable to others. If it is found after installation that the light is objectionable, the Company may terminate the service.

(Continued on Sheet No. 8.727)
At the Customer's request, the Company will upgrade to a higher level of illumination without a service charge when the changes are consistent with good engineering practices. The Customer will pay the Company the net costs incurred in making other lamp size changes. In all cases where luminaires are replaced, the Customer will sign a new service agreement. Billing on the rate for the new luminaire or lamp size will begin as of the next regular billing date. A luminaire may be relocated at the Customer's request upon payment by the Customer of the costs of removal and reinstallation.

The Company will not be required to install equipment at any location where the service may be objectionable to others. If it is found after installation that the light is objectionable, the Company may terminate the service.

When the Company relocates or removes its facilities to comply with governmental requirements, or for any other reason, either the Company or the Customer shall have the right, upon written notice, to discontinue service hereunder without obligation or liability.

SPECIAL CONDITIONS:

Customers whose lights are turned off during sea turtle nesting season will receive a credit equal to the fuel charges associated with the fixtures that are turned off.

CUSTOMER-OWNED FACILITIES:

Customer-owned luminaires and other facilities will be of a type and design specified by the Company to permit servicing and lamp replacement at no abnormal cost. The Customer will provide all poles, fixtures, initial lamps and controls, and circuits up to the point of connection to the Company's supply lines, and an adequate support for the Company-owned service conductors.

The Company will provide an overhead service drop from its existing secondary conductors to the point of service designated by the Company for Customer-owned lights. Underground service conductors will be installed in lieu of the overhead conductors at the Customer's request, and upon payment by the Customer of the installed cost of the underground conductors after allowance for the cost of equivalent overhead service conductors and any trenching and backfilling provided by the Customer.

DEFINITIONS:

A "Luminaire," as defined by the Illuminating Engineering Society, is a complete lighting unit consisting of a lamp (bulb), together with parts designed to distribute the light, to position and protect the lamp, and connect the lamp to the power supply.

A "Conventional" luminaire is supported by a bracket that is mounted on the side of an ordinary wood pole or an ornamental pole. This is the only type of luminaire offered where service is to be supplied from overhead conductors, although this luminaire may also be used when service is supplied from underground conductors.

A "Contemporary" luminaire is of modern design and is mounted on top of an ornamental pole. Underground conductors are required.

A "Traditional" luminaire resembles an Early American carriage lantern and is mounted on top of a pole. It requires an ornamental pole and underground conductors to a source of supply.

An "Ornamental" pole is one made of concrete or fiberglass.

Issued by: S. E. Romig, Director, Rates and Tariffs
Effective: January 3, 2017, 2017
ORDER NO. PSC-16-0560-AS-EI
DOCKET NOS. 160021-EI, 160061-EI, 160062-EI, 160088-EI
PAGE 81

FLORIDA POWER & LIGHT COMPANY

TRAFFIC SIGNAL SERVICE

RATE SCHEDULE: SS-2

AVAILABLE:
In all territory served.

APPLICATION:
Service for traffic signal lighting where the signal system and the circuit to connect with Company's existing supply lines are installed, owned and maintained by Customer and were active prior to January 1, 2017.

SERVICE:
Single phase, 60 hertz and approximately 120/208 volts or higher, at Company's option.

MONTHLY RATE:

Non-Fuel Energy Charges:
Base Energy Charge
Consecution Charge
Capacity Payment Charge
Environmental Charge

Additional Charges:
Fuel Charge
Storm Charge
Franchise Fee
Tax Clause

Minimum: $3.24 at each point of delivery.

Note: During the initial installation period of facilities:
Lights and facilities in service for 15 days or less will not be billed;
Lights and facilities in service for 16 days or more will be billed for a full month.

CALCULATED USAGE:
The calculated usage at each point of delivery shall be determined by operating tests or utilization of manufacturers' ratings and specifications. The monthly operation shall be based on a standard of 730 hours; however, that portion of the operation which is on a noncontinuous basis shall be adjusted to reflect such operation.

TERM OF SERVICE:
Not less than one (1) billing period.

NOTICE OF CHANGES:
The Customer shall notify the Company at least 30 days prior to any change in rating of the equipment served or the period of operation.

RULES AND REGULATIONS:
Service under this schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" as filed with the Florida Public Service Commission. In case of conflict between any provision of this schedule and said "General Rules and Regulations for Electric Service" the provision of this schedule shall apply.

Issued by: S. E. Romig, Director, Rates and Tariffs
Effective: April 1, 2017
TRAFFIC SIGNAL METERED SERVICE

RATE SCHEDULE: SL-2M

AVAILABLE:

In all territory served.

APPLICATION:

Service for traffic signal lighting where the signal system and the circuit to connect with Company's existing supply lines are installed, owned and maintained by Customer.

SERVICE:

Single phase, 60 hertz and approximately 120/240 volts or higher, at Company's option.

MONTHLY RATE:

Customer Charge: $6.00

Non-Fuel Energy Charges:
- Base Energy Charge: 4.590¢ per kWh
- Conservation Charge: See Sheet No. 8.030
- Capacity Payment Charge: See Sheet No. 8.030
- Environmental Charge: See Sheet No. 8.030

Additional Charges:
- Fuel Charge: See Sheet No. 8.030
- Storm Charge: See Sheet No. 8.040
- Franchise Fee: See Sheet No. 8.031
- Tax Clause: See Sheet No. 8.031

Minimum: $6.00

TERM OF SERVICE:

Not less than one (1) year.

RULES AND REGULATIONS:

Service under this schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this schedule and said "General Rules and Regulations for Electric Service" the provision of this schedule shall apply.

Issued by: S. E. Romig, Director, Rates and Tariffs
Effective: January 1, 2017
RECREATIONAL LIGHTING

(Rate Schedule: RI-1)

Available:

In all territory served, available to any customer who, as of January 16, 2001, was either taking service pursuant to this schedule or had a fully executed Recreational Lighting Agreement with the Company.

Application:

For FPL-owned facilities for the purpose of lighting community recreational areas. This includes, but is not limited to, baseball, softball, football, soccer, tennis, and basketball.

Service:

Service will be metered and will include lighting installation, lamp replacement and facilities maintenance for FPL-owned lighting systems.

The Company, while exercising reasonable diligence at all times to furnish service hereunder, does not guarantee continuous lighting and will not be liable for damages for any interruption, deficiency or failure of service, and reserves the right to interrupt service at any time for necessary repairs to lines or equipment.

Limitation of Service:

Installation shall be made only when, in the judgment of the Company, the location and the type of the facilities are, and will continue to be, easily and economically accessible to the Company equipment and personnel for both construction and maintenance.

Stand-by, non-firm, or resale service is not permitted hereunder.

Term of Service:

The term of service is (20) twenty years. At the end of the term of service, the Customer may elect to execute a new Agreement based on the current estimated replacement costs. The Company will retain ownership of these facilities.

Facilities Payment Option:

The Customer will pay for the facilities in a lump sum in advance of construction. The amount will be the Company’s total work order cost for these facilities times the Present Value Revenue Requirement (PVRR) multiplier of 1.1547. Monthly Maintenance and energy charges will apply for the term of service.

Facilities Selection:

Facilities selection shall be made by the Customer in writing by executing the Company’s Recreational Lighting Agreement.

(Continued on Sheet No. 8.743)
MONTHLY RATE:

Facilities:
- Paid in full: Monthly rate is zero.
- 10 years payment option: \(1.358\%\) of total work order cost.*
- 20 years payment option: \(0.920\%\) of total work order cost.*

* Both (10) ten and (20) twenty year payment options are closed to new service, and are only available for the duration of the term of service of those customers that have fully executed a Recreational Lighting Agreement with the Company before January 16, 2001.

Maintenance: FPL’s estimated costs of maintaining lighting facilities.

Billing: FPL reserves the right to assess a charge for the recovery of any dedicated billing system developed solely for this rate.

Charge Per Month: Company’s otherwise applicable general service rate schedule.

Conservation Charge See Sheet No. 8.030.1
Capacity Payment Charge See Sheet No. 8.030.1
Environmental Charge See Sheet No. 8.030.1
Fuel Charge See Sheet No. 8.030.1
Storm Charge See Sheet No. 8.040
Franchise Fee See Sheet No. 8.031
Tax Clause See Sheet No. 8.031

MINIMUM MONTHLY BILL:

As provided in the otherwise applicable rate schedule, plus the Facilities Maintenance and Billing charges.

(Continued on Sheet No. 8.745)

Issued by: S. E. Romig, Director, Rates and Tariffs
Effective: January 2, 2016, 2017
EARLY TERMINATION:

(Continued from Sheet No. 8.741)

If the Customer no longer wishes to receive service under this schedule, the Customer may terminate the Recreational Lighting Agreement by giving at least (90) ninety days advance written notice to the Company. Upon early termination of service, the Customer shall pay an amount computed by applying the following Termination Factors to the installed cost of the facilities, based on the year in which the Agreement was terminated. These Termination Factors will not apply to Customers who elected to pay for the facilities in a lump sum in lieu of a monthly payment.

FPL may also charge the Customer for the cost to the utility for removing the facilities.

<table>
<thead>
<tr>
<th>Ten (10) Years Payment Option</th>
<th>Termination Factor</th>
<th>Twenty (20) Years Payment Option</th>
<th>Termination Factor</th>
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<td></td>
<td>0.0000</td>
</tr>
</tbody>
</table>

WILLFUL DAMAGE:

In the event of willful damage to these facilities, FPL will provide the initial repair of each installed item at its expense. Upon the second occurrence of willful damage, and subsequent occurrence to these FPL-owned facilities, the Customer will be responsible for the cost for repair or replacement.

RULES AND REGULATIONS:

Service under this schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this schedule and said "General Rules and Regulations for Electric Service", the provision of this schedule shall apply.

Issued by: S. E. Romig, Director, Rates and Tariffs  
Effective: January 3, 2013 - 2017
STANDBY AND SUPPLEMENTAL SERVICE

AVAILABLE:
In all territory served by the Company. Service under this rate schedule is on a customer by customer basis subject to the completion of arrangements necessary for implementation.

APPLICATION:
For electric service to any Customer, at a point of delivery, whose electric service requirements for the Customer's load are supplied or supplemented from the Customer's generation equipment at that point of service and require standby and/or supplemental service. For purposes of determining applicability of this rate schedule, the following definitions shall be used:

1. "Standby Service" means electric energy or capacity supplied by the Company to replace energy or capacity ordinarily generated by the Customer's own generation equipment during periods of either scheduled (maintenance) or unscheduled (backup) outages of all or a portion of the Customer's generation.

2. "Supplemental Service" means electric energy or capacity supplied by the Company in addition to that which is normally provided by the Customer's own generation equipment.

A Customer is required to take service under this rate schedule if the Customer's total generation capacity is more than 20% of the Customer's total electrical load and the Customer's generators are not for emergency purposes only.

Customers taking service under this rate schedule shall enter into a Standby and Supplemental Service Agreement ("Agreement"); however, failure to execute such an agreement will not pre-empt the application of this rate schedule for service.

SERVICE:
Three phase, 60 hertz, and at the available standard voltage. All service supplied by the Company shall be furnished through one metering point. Resale of service is not permitted hereunder.

Transformation Rider - TR, Sheet No. 8.820, does not apply to Standby Service.

MONTHLY RATE:

<table>
<thead>
<tr>
<th>STANDBY SERVICE</th>
<th>Delivery Voltage:</th>
<th>69kV &amp; Above</th>
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<tbody>
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<td>Contract Standby Demand</td>
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<td>SST-1(D2)</td>
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<td>Customer Charge:</td>
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<tr>
<td>$412.42</td>
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<td>$423.43</td>
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<td>Demand Charges:</td>
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<tr>
<td>Base Demand Charges:</td>
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<tr>
<td>Distribution Demand Charge per kW of Contract Standby Demand</td>
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<tr>
<td>Reservation Demand Charge per kW</td>
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<td>$1.71</td>
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<tr>
<td>Daily Demand Charge per kW for each daily maximum</td>
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<tr>
<td>On-Peak Standby Demand</td>
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<tr>
<td>Capacity Payment and Conservation Charges</td>
<td>See Sheet No. 8.030.1</td>
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(Continued on Sheet No. 8.751)

Issued by: S. E. Romig, Director, Rates and Tariffs
Effective: April 1, 2017
<table>
<thead>
<tr>
<th>Delivery Voltage:</th>
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<td>Contract Standby Demand:</td>
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<tr>
<td>Non-Fuel Energy Charges:</td>
<td>SST-II(3)</td>
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<tr>
<td>Base Energy Charges:</td>
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<tr>
<td>On-Peak Period charge per kWh</td>
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</tr>
<tr>
<td>Off-Peak Period charge per kWh</td>
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<td>$0.08467/Wh</td>
</tr>
</tbody>
</table>

Environmental Charge: See Sheet No. 8.030.1
Additional Charges:
- Fuel Charge: See Sheet No. 8.030.1
- Storm Charge: See Sheet No. 8.040
- Franchise Fee: See Sheet No. 8.031
- Tax Clause: See Sheet No. 8.031

Minimum: The Customer Charge plus the Base Demand Charges.

**DEMAND CALCULATION:**

The Demand Charge for Standby Service shall be (1) the charge for Distribution Demand plus (2) the greater of the sum of the Daily Demand Charges or the maximum On-Peak Demand actually registered during the month plus (3) the Reservation Demand Charge times the difference between the Contract Standby Demand and the maximum On-Peak Standby Demand actually registered during the month.

**SUPPLEMENTAL SERVICE**

Supplemental Service shall be the total power supplied by the Company minus the Standby Service supplied by the Company during the same metering period. The charge for all Supplemental Service shall be calculated by applying the applicable retail rate schedule, excluding the customer charge.

**RATING PERIODS:**

On-Peak:
- November 1 through March 31: Mondays through Fridays during the hours from 6 a.m. to 10 a.m. and 6 p.m. to 10 p.m. excluding Thanksgiving Day, Christmas Day, and New Year's Day.
- April 1 through October 31: Mondays through Fridays during the hours from 12 noon to 9 p.m. excluding Memorial Day, Independence Day, and Labor Day.

Off-Peak:
- All other hours.

**CONTRACT STANDBY DEMAND:**

The level of a Contract's generation requiring Standby Service as specified in the Agreement. This Contract Standby Demand will not be less than the maximum load actually served by the Customer's generation during the current month or prior 23-month period less the amount specified as the Customer's load which would not have to be served by the Company in the event of an outage of the Customer's generation equipment. For a Customer receiving only Standby Service as identified under Special Provisions, the Contract Standby Demand shall be maximum load actually served by the Company during the current month or prior 23-month period.

A Customer's Contract Standby Demand may be re-established to allow for the following adjustments:

1. Demand reduction resulting from the installation of FPL Demand Side Management Measures or FPL Research Project efficiency measures; or

Issued by: S. E. Romig, Director, Rates and Tariffs
Effective: **April 1, 2016**
**INTERRUPTIBLE STANDBY AND SUPPLEMENTAL SERVICE**

**OPTIONAL**

**RATe SCHEDULE: ISST-I**

**AVAILABLE:**

In all territory served by the Company. Service under this rate schedule is on a customer by customer basis subject to the completion of arrangements necessary for implementation.

**LIMITATION OF AVAILABILITY:**

This schedule may be modified or withdrawn subject to determinations made under Commission Rule 25-6.0438, F.A.C., Non-Firm Electric Service - Terms and Conditions or any other Commission determination.

**APPLICATION:**

A Customer who is eligible to receive service under the Standby and Supplemental Service (SST-I) rate schedule may, as an option, take service under this rate schedule, unless the Customer has entered into a contract to sell firm capacity and/or energy to the Company, and the Customer cannot restart its generation equipment without power supplied by the Company, in which case the Customer may only receive Standby and Supplemental Service under the Company's SST-I rate schedule.

Customers taking service under this rate schedule shall enter into an Interruptible Standby and Supplemental Service Agreement ("Agreement"). This interruptible load shall not be served on a firm service basis until service has been terminated under this rate schedule.

**SERVICE:**

Three phase, 60 hertz, and at the available standard voltage.

A designated portion of the Customer's load served under this schedule is subject to interruption by the Company. Transformation Rider, where applicable, shall only apply to the Customer's Contract Standby Demand for delivery voltage below 69 kV. Resale of service is not permitted hereunder.

**MONTHLY RATE:**

**STANDBY SERVICE**

Delivery Voltage:  

<table>
<thead>
<tr>
<th>Delivery Voltage</th>
<th>Distribution ISST-I(D)</th>
<th>Transmission ISST-I(T)</th>
</tr>
</thead>
<tbody>
<tr>
<td>Below 69 kV</td>
<td>$424.7475.00</td>
<td>$435.83,809.00</td>
</tr>
<tr>
<td>69 kV &amp; Above</td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

**Customer Charge:**

<table>
<thead>
<tr>
<th>Demand Charges</th>
<th>Distribution ISST-I(D)</th>
<th>Transmission ISST-I(T)</th>
</tr>
</thead>
<tbody>
<tr>
<td>Base Demand Charges:</td>
<td></td>
<td></td>
</tr>
<tr>
<td>Distribution Demand Charge per kVA of Contract Standby Demand</td>
<td>$1,033.00</td>
<td>N/A</td>
</tr>
<tr>
<td>Reservation Demand Charge per kVA of Interruptible Standby Demand</td>
<td>$0.60625</td>
<td>$0.60625</td>
</tr>
<tr>
<td>Reservation Demand Charge per kVA of Firm Standby Demand</td>
<td>$1.971.48</td>
<td>$1.971.48</td>
</tr>
<tr>
<td>Daily Demand Charge per kVA for each daily maximum On-Peak Interruptible Standby Demand</td>
<td>$0.000.00</td>
<td>$0.000.00</td>
</tr>
<tr>
<td>Daily Demand Charge per kVA for each daily maximum On-Peak Firm Standby Demand</td>
<td>$0.000.00</td>
<td>$0.000.00</td>
</tr>
<tr>
<td>$0.6060.12 Capacity Payment and Conservation Charges</td>
<td>See Sheet No. 8.030.1</td>
<td></td>
</tr>
</tbody>
</table>

**Non-Fuel Energy Charges:**

<table>
<thead>
<tr>
<th>Energy Charges</th>
<th>Distribution ISST-I(D)</th>
<th>Transmission ISST-I(T)</th>
</tr>
</thead>
<tbody>
<tr>
<td>Base Energy Charges:</td>
<td></td>
<td></td>
</tr>
<tr>
<td>On-Peak Period charge per kWh</td>
<td>0.9840.7076</td>
<td>0.9840.7076</td>
</tr>
<tr>
<td>Off-Peak Period charge per kWh</td>
<td>0.9840.7076</td>
<td>0.9840.7076</td>
</tr>
</tbody>
</table>

Environmental Charge: See Sheet No. 8.030.1

(Continued on Sheet No. 8.761)

Issued by: S. E. Romig, Director, Rates and Tariffs
Effective: April 1 January 1, 2016 2017

ORDER NO. PSC-16-0560-AS-EI
DOCKET NOS. 160021-EI, 160061-EI, 160062-EI, 160088-EI
PAGE 88
TRANSFORMATION RIDER - TR

AVAILABLE:

In all territory served.

APPLICATION:

In conjunction with any commercial or industrial rate schedule specifying delivery of service at any available standard voltage when Customer takes service from available primary lines of 2400 volts or higher at a single point of delivery.

MONTHLY CREDIT:

The Company, at its option, will either provide and maintain transformation facilities equivalent to the capacity that would be provided if the load were served at a secondary voltage from transformers at one location or, when Customer furnishes transformers, the Company will allow a monthly credit of $8490.15 per kW of Billing Demand. Any transformer capacity required by the Customer in excess of that provided by the Company hereunder may be rented by the Customer at the Company's standard rental charge.

The credit will be deducted from the monthly bill as computed in accordance with the provisions of the Monthly Rate section of the applicable Rate Schedule before application of any discounts or adjustments. No monthly bill will be rendered for an amount less than the minimum monthly bill called for by the Agreement for Service.

SPECIAL CONDITIONS:

The Company may change its primary voltage at any time after reasonable advance notice to any Customer receiving credit hereunder and affected by such change, and the Customer then has the option of changing its system so as to receive service at the new line voltage or of accepting service (without the benefit of this rider) through transformers supplied by the Company.

RULES AND REGULATIONS:

Service under this schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this schedule and said "General Rules and Regulations for Electric Service" the provision of this schedule shall apply.

Issued by: S. E. Romig, Director, Rates and Tariffs
Effective: April 1, 2016
**FLORIDA POWER & LIGHT COMPANY**

**SEASONAL DEMAND – TIME OF USE RIDER – SDTR**

**(OPTIONAL)**

**RIDER: SDTR**

**AVAILABLE:**

In all territory served.

**APPLICATION:**

For electric service required for commercial or industrial lighting, power and any other purpose with a measured Demand in excess of 20 kW. This is an optional rate available to customers otherwise served under the GSD-1 GSDLT-1, GS-LD-1, GS-LD-2 or GSDLT-2 Rate Schedules.

**SERVICE:**

Single or three phase, 60 hertz and at any available standard voltage. All service required on premises by Customer shall be furnished through one meter. Resale of service is not permitted hereunder.

**MONTHLY RATE:**

**OPTION A: Non-Seasonal Standard Rate**

<table>
<thead>
<tr>
<th>Rider</th>
<th>SDTR-1</th>
<th>SDTR-2</th>
<th>SDTR-3</th>
</tr>
</thead>
<tbody>
<tr>
<td>Annual Maximum Demand</td>
<td>21-499 kW</td>
<td>500-1,999 kW</td>
<td>2,000 kW or greater</td>
</tr>
<tr>
<td>Customer Charge:</td>
<td>$26,672.50</td>
<td>$61,827.00</td>
<td></td>
</tr>
<tr>
<td>Demand Charges:</td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Seasonal On-Peak Demand Charge</td>
<td>$6,601.10</td>
<td>$40,421.40</td>
<td>$60,813.00</td>
</tr>
<tr>
<td>Per kW of Seasonal On-Peak Demand</td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Non-Seasonal Demand Charge</td>
<td>$6.92</td>
<td>$6.128.90</td>
<td>$10.80</td>
</tr>
<tr>
<td>Per kW of Non-Seasonal Maximum Demand</td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Capacity Payment Charge: See Sheet No. 8.030</td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Conservation Charge: See Sheet No. 8.030</td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Energy Charges:</td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Seasonal On-Peak Energy</td>
<td>$0.0455648</td>
<td>$0.0431143</td>
<td>$0.0411.112</td>
</tr>
<tr>
<td>Per kWh of Seasonal On-Peak</td>
<td>$0.0455648</td>
<td>$0.0431143</td>
<td>$0.0411.112</td>
</tr>
<tr>
<td>Off-Peak Energy</td>
<td>$0.0431143</td>
<td>$0.0411.112</td>
<td></td>
</tr>
<tr>
<td>Per kWh of Seasonal Off-Peak</td>
<td>$0.0431143</td>
<td>$0.0411.112</td>
<td></td>
</tr>
<tr>
<td>Non-Seasonal Energy Charge</td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Per kWh of Non-Seasonal Energy</td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Environmental Charge: See Sheet No. 8.030</td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Additional Charges:</td>
<td>See Sheet No. 8.030</td>
<td></td>
<td></td>
</tr>
<tr>
<td>Fuel Charge:</td>
<td>See Sheet No. 8.030</td>
<td></td>
<td></td>
</tr>
<tr>
<td>Storm Charge:</td>
<td>See Sheet No. 8.040</td>
<td></td>
<td></td>
</tr>
<tr>
<td>Franchise Fee:</td>
<td>See Sheet No. 8.031</td>
<td></td>
<td></td>
</tr>
<tr>
<td>Tax Clause:</td>
<td>See Sheet No. 8.031</td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

Issued by: S. E. Romig, Director, Rates and Tariffs
Effective: **January 1, 2016**
OPTION B: Non-Seasonal Time of Use Rate

<table>
<thead>
<tr>
<th>Annual Maximum Demand</th>
<th>SDTR-1 21-499 kW</th>
<th>SDTR-2 500-1,099 kW</th>
<th>SDTR-3 2,000 kW or greater</th>
</tr>
</thead>
<tbody>
<tr>
<td>Customer Charge:</td>
<td>$249,332.25</td>
<td>$40,873.10</td>
<td>$64,337.50</td>
</tr>
<tr>
<td>Demand Charges:</td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Seasonal On-peak Demand Charge</td>
<td>$8,408.10</td>
<td>$40,873.10</td>
<td></td>
</tr>
<tr>
<td>Per kW of Seasonal On-peak Demand</td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Non-Seasonal Demand Charge</td>
<td>$2,028.50</td>
<td>$9,121.00</td>
<td>$9,821.18</td>
</tr>
<tr>
<td>Per kW of Non-Seasonal Peak Demand</td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Capacity Payment Charge:</td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Conservation Charge:</td>
<td>See Sheet No. 8.030</td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

Energy Charges:
- Base Seasonal On-Peak:
  - Per kWh of Seasonal On-Peak Energy: $0.00811.12

Non-Seasonal Period:
- Non-Seasonal On-Peak:
  - Per kWh of Non-Seasonal On-Peak Energy: $0.00811.12

Environmental Charge: See Sheet No. 8.030

Additional Charges:
- Fuel Charge: See Sheet No. 8.020
- Storm Charge: See Sheet No. 8.040
- Franchise Fee: See Sheet No. 8.031
- Tax Clause: See Sheet No. 8.031

Minimum Charge: The Customer Charge plus the currently effective Demand Charges.

NON-SEASONAL RATING PERIODS (OPTION B only):

- Non-Seasonal On-Peak Period:
  - November 1 through March 31: Mondays through Fridays during the hours from 6 a.m. to 10 a.m. and 6 p.m. to 10 p.m., excluding Thanksgiving Day, Christmas Day, and New Year’s Day.
  - April 1 through May 31 and October 1 through October 31: Mondays through Fridays during the hours from 12 noon to 9 p.m., excluding Memorial Day.

- Non-Seasonal Off-Peak Period: All other hours.

Issued by: S. E. Romig, Director, Rates and Tariffs
Effective: January 1, 2016 - 2017
KNOW ALL PERSONS BY THESE PRESENTS:

THAT WE, ________________________, as Principal at (mailing address) ________________________, and ________________________, a surety company at (mailing address) ________________________, are held and firmly bound to Florida Power & Light Company, a corporation organized and existing under the laws of the State of Florida, its successors and assigns, in the amount of $________, lawful money of the United States of America for the payment of which the Principal and Surety, their heirs, executors, administrators, successors and assigns are hereby jointly and severally bound.

WHEREAS, pursuant to its authorized General Rules and Regulations for Electric Service, Florida Power & Light Company requires the Principal to establish credit for prompt payment of its monthly utility bills, and Principal and Florida Power & Light Company agree that Principal may do so by furnishing this surety bond for prompt payment of the monthly utility bills to be rendered by Florida Power & Light Company;

NOW THEREFORE, the condition of this obligation is such that if the Principal shall promptly pay all amounts which may be due by Principal to Florida Power & Light Company for utility services in the Principal's name at any or all premises, then this obligation shall be null and void; otherwise it shall remain in full force and effect.

PROVIDED FURTHER, that Principal and Surety jointly and severally agree that if at any time Principal's payment, or any part thereof, of Principal's obligations to Florida Power & Light Company is rescinded or must otherwise be restored or returned for any reason whatsoever (Including, but not limited to, insolvency, bankruptcy or reorganization), then the Surety obligation shall, to the extent of the payment rescinded or returned, be deemed to have continued in existence, notwithstanding such previous payment, and the Surety obligation shall continue to be effective or be reinstated, as the case may be, as to such payment, all as though such previous payment had never been made;

PROVIDED FURTHER, that regardless of the number of years this bond shall continue or be continued in force and of the number of premiums which shall be payable or paid, the Surety shall not be liable thereunder for a larger amount, in the aggregate, than the amount of this bond, unless suit must be brought for enforcement of the within obligations in which case the Surety will also be liable for all costs in connection therewith and reasonable attorneys' fees, including costs of and fees for appeals; and

PROVIDED FURTHER, that should the Surety so elect, this bond may be canceled by the Surety as to subsequent liability by giving thirty (30) days notice in writing by certified mail-return receipt requested to Florida Power & Light Company at P.O. Box 025209, Miami, Florida 33102-5209. The notice of cancellation shall not be effective unless it includes the Principal's name and “Master Account Number” written thereon.

Signed, sealed and dated this ______________________ day of ______________________.

[_________________________

Signature format in this section will vary depending on type of legal entity
(Corporation, Partnership, Joint Venture, Sole Proprietor)

[_________________________

Issued by: S. E. Romig, Director, Rates and Tariffs
Effective: November 15, 2003, January 1, 2017

Second/Third Revised Sheet No. 9.440
Cancels First/Second Revised Sheet No. 9.440
CONTRACT PROVISIONS - VARIOUS

FACILITIES RENTAL SERVICE. When required by the Customer, the Company may, at its option, provide and maintain transformers and other facilities which are required by the Customer beyond the Point of Delivery or which are needed because the Customer requires unusual facilities due to the nature of his equipment. The Company shall not be required to install facilities if they cannot be economically justified. The charge for this service is based on the agreed installed cost of such facilities.

Upon mutual agreement between the Company and the Customer, the Customer may elect to make either a lump sum payment or pay a monthly charge. The monthly charge shall recover 20% per year of the agreed installed cost of such facilities. Those Customers electing to make a lump sum payment shall have the option of either including the cost of maintenance in a lump sum, or paying a separate monthly maintenance charge. If the Customer elects to pay for the maintenance in the lump sum, the amount will be based on the estimated cost of maintenance over the term of the contract.

Those customers renting electric facilities from the Company, subsequent to a change in the Facilities Rental Service charge and upon mutual agreement, may continue to receive electrical service under one of the following options: 1) continue the rental facilities by payment based on the revised charge, 2) purchase such facilities from the Company as mutually agreed upon, 3) purchase or lease the facilities from another source, or 4) redesign its operation to receive standard electric service from the Company.

MUNICIPAL FIRE PUMP DEMANDS. Demands caused by the operation of municipal fire pumps are waived whenever the pumps are used in emergencies for the purpose of extinguishing fires, or when the pumps are operated for testing purposes provided the time of the test is mutually agreed upon beforehand.

SECONDARY METERING ADJUSTMENT. Where the rate schedule provides for delivery of service at primary voltage and it is necessary or desirable to meter at secondary voltage, the readings of the Company's meters are corrected to conform to the voltage of delivery by adding 2% to the demand indications and 3% to the kWh registrations.

UNMETERED SERVICE. In some circumstances the installation of a meter is difficult, impracticable, or not warranted by the nature of the load to be served. In such cases the Company may elect to estimate the demand and energy requirements and calculate the bill on these estimated values.

NET METERING OF CUSTOMER-OWNED RENEWABLE GENERATION. For Customers with renewable generation equipment up to a maximum of 2 MW that have executed an Interconnection Agreement for Customer-Owned Renewable Generation with the Company, the following billing parameters will apply:

The customer will be charged for electricity used in excess of the generation supplied by customer-owned renewable generation in accordance with the Company's normal billing practices. If any excess customer-owned renewable generation is delivered to the Company's electric grid during the course of a billing cycle, it will be credited to the customer's energy consumption for the next month's billing cycle.

All excess energy credits will be accumulated and be used to offset the customer's energy usage in subsequent months for a period of not more than twelve months. In the last billing cycle month of each calendar year, any unused credits for excess kWh generated will be credited to the next month's billing cycle using the average annual rate based on the Company's COG-1, As-Available Energy Tariff. In the event a customer closes the account, any of the customer's unused credits for excess kWh generated will be paid to the customer at an average rate based on the Company's COG-1, As-Available Energy Tariff.

Regardless of whether excess energy is delivered to the Company's electric grid, the customer will be required to pay the greater of 1, the minimum charge as stated in their applicable rate schedule, or 2, the applicable customer charge plus the applicable demand charge for the maximum measured demand during the billing period in accordance with the provisions of their applicable rate schedule. Any charges for electricity used by the customer in excess of the generation supplied by customer-owned renewable generation will be in accordance with their applicable rate schedule. The Customer's eligibility to take service under time of use rates is not affected by this provision. Additionally, the customer, at their sole discretion, may choose to take service under the Company's standby or supplemental service rate, if available.
Appendix A

Distribution Substation Facilities
Monthly Rental and Termination Factors

The Monthly Rental Factor to be applied to the in-place value of the Distribution Substation Facilities as identified in the Long-Term Rental Agreement is as follows:

<table>
<thead>
<tr>
<th>Distribution Substation Facilities</th>
<th>Monthly Rental Factor</th>
</tr>
</thead>
<tbody>
<tr>
<td></td>
<td>1.671.33%</td>
</tr>
</tbody>
</table>

Termination Fee for Initial 20 Year Period

If the Long-Term Rental Agreement for Distribution Substation Facilities is terminated by Customer during the Initial Term, Customer shall pay to Company a Termination Fee, such fee shall be computed by applying the following Termination Factors to the in-place value of the Facilities based on the year in which the Agreement is terminated:

<table>
<thead>
<tr>
<th>Year Agreement</th>
<th>Termination Year Agreement</th>
<th>Termination Factors %</th>
</tr>
</thead>
<tbody>
<tr>
<td>Is Terminated</td>
<td>Is Terminated</td>
<td></td>
</tr>
<tr>
<td>1</td>
<td>3.343.33</td>
<td>3.343.33</td>
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<tr>
<td>2</td>
<td>6.005.98</td>
<td>6.005.98</td>
</tr>
<tr>
<td>3</td>
<td>8.407.97</td>
<td>8.407.97</td>
</tr>
<tr>
<td>4</td>
<td>9.549.60</td>
<td>9.549.60</td>
</tr>
<tr>
<td>5</td>
<td>10.4210.36</td>
<td>10.4210.36</td>
</tr>
<tr>
<td>6</td>
<td>10.9810.92</td>
<td>10.9810.92</td>
</tr>
<tr>
<td>7</td>
<td>11.8411.15</td>
<td>11.8411.15</td>
</tr>
</tbody>
</table>

Termination Fee for Subsequent Extension Periods

If the Long-Term Rental Agreement for Distribution Substation Facilities is terminated by Customer during an Extension, Customer shall pay to Company a Termination Fee, such fee shall be computed based on the net present value of the remaining payments under the extension period by applying the Termination Factor based on the month terminated to the monthly rental payment amount:

<table>
<thead>
<tr>
<th>Month Terminated</th>
<th>Termination Factor</th>
</tr>
</thead>
<tbody>
<tr>
<td>1</td>
<td>4.664.49.952</td>
</tr>
<tr>
<td>2</td>
<td>4.624.49.907</td>
</tr>
<tr>
<td>3</td>
<td>4.626.48.616</td>
</tr>
<tr>
<td>4</td>
<td>4.611.48.522</td>
</tr>
<tr>
<td>5</td>
<td>4.538.527.723</td>
</tr>
<tr>
<td>6</td>
<td>4.347.406.510</td>
</tr>
<tr>
<td>7</td>
<td>4.314.45.811</td>
</tr>
<tr>
<td>8</td>
<td>4.04.446.509</td>
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<tr>
<td>9</td>
<td>4.304.45.981</td>
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<tr>
<td>10</td>
<td>4.804.65.660</td>
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<tr>
<td>11</td>
<td>4.684.63.193</td>
</tr>
<tr>
<td>12</td>
<td>4.634.42.202</td>
</tr>
<tr>
<td>13</td>
<td>4.404.41.468</td>
</tr>
<tr>
<td>14</td>
<td>4.064.52.760</td>
</tr>
<tr>
<td>15</td>
<td>4.824.53.851</td>
</tr>
</tbody>
</table>

Issued By: S. E. Romig, Director, Rates and Tariffs
Effective: January 2, 2017
SERVICE CHARGES

A $25.00 service charge will be made for an initial connection.

A $13.00 Reconnection Charge will be made for the reconnection of service after disconnection for nonpayment or violation of a rule or regulation.

A $12.00 service charge will be made for the connection of an existing account.

A Returned Payment Charge as allowed by Florida Statute 68.065 shall apply for each check or draft dishonored by the bank upon which it is drawn. Termination of service shall not be made for failure to pay the Returned Payment Charge.

Charges for services due and rendered which are unpaid as of the past due date are subject to a Late Payment Charge of the greater of $5.00 or 1.5% applied to any past due unpaid balance of all accounts, except the accounts of federal, state, and local governmental entities, agencies, and instrumentalities. A Late Payment Charge shall be applied to the accounts of federal, state, and local governmental entities, agencies, and instrumentalities at a rate no greater than allowed, and in a manner permitted, by applicable law.

A $49.00 Field Collection Charge will be added to a customer’s bill for electric service when a field visit is made and payment is collected on a delinquent account. If service is disconnected, or a current receipt of payment is shown at the time of the field visit, this charge will not be applied.

FPL may waive the Reconnection Charge, Returned Payment Charge, Late Payment Charge and Field Collection Charge for Customers affected by natural disasters or during periods of declared emergencies or once in any twelve (12) month period for any Customer who would otherwise have had a satisfactory payment record (as defined in 25-6.097(2) F.A.C.), upon acceptance by FPL of a reasonable explanation justifying a waiver. In addition, FPL may waive the charge for connection of an existing account and the charge for an initial connection for new or existing Customers affected by natural disasters or during periods of declared emergencies.

CONSERVATION INSPECTIONS AND SERVICES

Residential Dwelling Units:
A charge of $15.00 will be made for a computerized energy analysis in which a comprehensive on-site evaluation of the residence is performed.

Commercial/Industrial:
There is no charge for conservation inspections and services (Business Energy Services).

Issued by: S. E. Remig, Director, Rates and Tariffs
Effective: January 1, 2017
TEMPORARY/CONSTRUCTION SERVICE

APPLICATION:
For temporary electric service to installations such as fairs, exhibitions, construction projects, displays and similar installations.

SERVICE:
Single phase or three phase, 60 hertz at the available standard secondary distribution voltage. This service is available only when the Company has existing capacity in lines, transformers and other equipment at the requested point of delivery. The Customer’s service entrance electrical cable shall not exceed 200 Amp capacity.

CHARGE:
The non-refundable charge must be paid in advance of installation of such facilities which shall include service and metering equipment.

Installing and removing overhead service and meter $367.00

Connecting and disconnecting Customer’s service cable to Company’s direct-buried underground facilities including installation and removal of meter $205.00

MONTHLY RATE:
This temporary service shall be billed under the appropriate rate schedule applicable to commercial and industrial type installations.

SPECIAL CONDITIONS:
If specific electrical service other than that stated above is required, the Company, at the Customer’s request, will provide such service based on the estimated cost of labor for installing and removing such additional electrical equipment. This estimated cost will be payable in advance to the Company and subject to adjustment after removal of the required facilities. All Temporary/Construction services shall be subject to all of the applicable Rules, Regulations and Tariff charges of the Company, including Service Charges.

Issued by: S. E. Romig, Director, Rates and Tariffs
Effective: January 1, 2017
8 METERS

8.1 Location of Meters. The Company will determine the location of and install and properly maintain at its own expense such standard meter or meters and metering equipment as may be necessary to measure the electric service used by the Customer. The Customer will keep the meter location clear of obstructions at all times in order that the meter may be read and the metering equipment may be maintained or replaced. If a Customer requests a different location for meter placement from that designated by the Company on initial application for service and the Company agrees that the different meter location is acceptable to the Company, the Customer shall pay the incremental cost of installing the meter at the different location. If an existing Customer requests relocation of an existing installed meter and the Company agrees that the different meter location is acceptable to the Company, the existing Customer shall pay the incremental cost of relocating the meter at the different location.

8.2 Setting and Removing Meters. None but duly authorized agents of the Company or persons authorized by law shall set or remove, turn on or turn off, or make any changes which will affect the accuracy of such meters. Connections to the Company's system are to be made only by its employees.

8.3 Tampering with Meters. Title to meters and metering equipment shall be and remain in the Company. Unauthorized connections to, or tampering with the Company's meter or meters, or meter seals, or indications or evidence thereof, subjects the Customer to immediate discontinuance of service, prosecution under the laws of Florida, adjustment of prior bills for services rendered, a tampering penalty of $200 for residential and non-demand commercial customers and $1,000 for all other customers, and reimbursement to the Company for all extra expenses incurred on this account.

8.4 Meter Tests. The Company employs every practicable means to maintain the commercial accuracy of its meters. Meter tests, and billing adjustments for inaccurate meters, are in accordance with the methods and procedure prescribed by the Florida Public Service Commission.

8.5 Failure of Meter. When a meter fails, or part or all of the metering equipment is destroyed, billing will be estimated based upon the registration of check metering equipment or other available data.

9 SERVICE STANDARDS

These "General Rules and Regulations for Electric Service" include, by reference, the terms and provisions of the Company's currently effective "Electric Service Standards" on file with the Florida Public Service Commission and is available on request. The "Standards" are primarily concerned with the electrical facilities and related equipment prior to installation and use. They explain the general character of electric service supplied, the meters, and other devices furnished by the Company, and the wiring and apparatus provided and installed by the Customer. The Standards serve as a guide to architects, engineers, electrical dealers and contractors in planning, installing, repairing or renewing electrical installations.
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**Issued by:** S. E. Romig, Director, Rates and Tariffs  
**Effective:** January 1, 2017
GENERAL SERVICE - NON DEMAND

RATE SCHEDULE: GS-1

AVAILABLE:
In all territory served.

APPLICATION:
For electric service required for commercial or industrial lighting, power and any other purpose with a demand of 20 kW or less.

SERVICE:
Single phase, 60 hertz and at any available standard distribution voltage. Three phase service will be provided without additional charge unless the Company's line extension policy is applicable there to. All service required on premises by Customer shall be furnished through one meter. Resale of service is not permitted hereunder.

MONTHLY RATE:

Customer Charge: $10.00

Non-Fuel Energy Charges:
Base Energy Charge: $4.439 per kWh
Conservation Charge: See Sheet No. 8.030
Capacity Payment Charge: See Sheet No. 8.030
Environmental Charge: See Sheet No. 8.030

Additional Charges:
General Service Load Management Program (if applicable) See Sheet No. 8.109
Fuel Charge: See Sheet No. 9.031
Storm Charge: See Sheet No. 1.040
Franchise Fee: See Sheet No. 8.031
Tax Charge: See Sheet No. 8.031

Minimum: $10.00
Non-Metered Accounts: A Customer Charge of $5.00 will apply to those accounts which are billed on an estimated basis and, at the Company's option, do not have an installed meter for measuring electric service. The minimum charge shall be $5.00.

SPECIAL PROVISIONS:
Energy used by condominium, cooperative and homeowners' associations may qualify for the residential rate schedule as set forth on Sheet No. 8.211, Rider CU.

TERM OF SERVICE:
Not less than one (1) billing period.

RULES AND REGULATIONS:
Service under this schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this schedule and said "General Rules and Regulations for Electric Service" the provision of this schedule shall apply.

Issued by: S. E. Romig, Director, Rates and Tariffs
Effective: January 1, 2017
FLORIDA POWER & LIGHT COMPANY

**GENERAL SERVICE - NON DEMAND - TIME OF USE**

**(OPTIONAL)**

**AVAILABLE:**

In all territory served.

**APPLICATION:**

For electric service required for commercial or industrial lighting, power and any other purpose with a demand of 20 kW or less. This is an optional rate available to General Service - Non Demand customers upon request subject to availability of meters.

**SERVICE:**

Single phase, 60 hertz and at any available standard distribution voltage. Three phase service will be provided without additional charge unless the Company's line extension policy is applicable thereto. All service required on premises by Customer shall be furnished through one meter. Resale of service is not permitted hereunder.

**MONTHLY RATE:**

<table>
<thead>
<tr>
<th>Customer Charge</th>
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<tr>
<td>Non-Fuel Energy Charge:</td>
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<tr>
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<tr>
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<tr>
<td>Franchise Fee</td>
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<tr>
<td>Tax Clause</td>
<td>See Sheet No. 8.030</td>
</tr>
<tr>
<td>Minimum:</td>
<td>$10.00</td>
</tr>
</tbody>
</table>

Initial service under this rate schedule shall begin on the first scheduled meter reading date following the installation of the time of use meter.

**RATING PERIODS:**

**On-Peak:**

- **November 1 through March 31:** Mondays through Fridays during the hours from 6 a.m. to 10 a.m. and 6 p.m. to 10 p.m. excluding Thanksgiving Day, Christmas Day, and New Year's Day.
- **April 1 through October 31:** Mondays through Fridays during the hours from 12 noon to 9 p.m. excluding Memorial Day, Independence Day, and Labor Day.

**Off-Peak:**

- All other hours.

*(Continued on Sheet No. 8.104)*

**Issued by:** S. E. Romig, Director, Rates and Tariffs

**Effective:** January 1, 2017
ORDER NO. PSC-16-0560-AS-EI
DOCKET NOS. 160021-EI, 160061-EI, 160062-EI, 160088-EI
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FLORIDA POWER & LIGHT COMPANY

GENERAL SERVICE DEMAND

RATE SCHEDULE: GSD-1

AVAILABLE:
In all territory served.

APPLICATION:
For electric service required for commercial or industrial lighting, power and any other purpose with a measured Demand in excess of 20 kW and less than 500 kW. Customers with a Demand of 20 kW or less may enter an agreement for service under this schedule based on a Demand Charge for a minimum of 21 kW.

SERVICE:
Single or three phase, 60 hertz and at any available standard distribution voltage. All service required on premises by Customer shall be furnished through one meter. Resale of service is not permitted hereunder.

MONTHLY RATE:
Customer Charge: $25.00
Demand Charges:
  Base Demand Charge: $9.20 per kW
  Capacity Payment Charge: See Sheet No. 8.010, per kW
  Conservation Charge: See Sheet No. 8.010, per kW

Non-Fuel Energy Charges:
  Base Energy Charge: 2.035¢ per kWh
  Environmental Charge: See Sheet No. 8.010

Additional Charges:
  Fuel Charge: See Sheet No. 8.010
  Storm Charge: See Sheet No. 8.040
  Franchise Fee: See Sheet No. 8.041
  Tax Clause: See Sheet No. 8.041

Minimum: The Customer Charge plus the charge for the currently effective Base Demand. For those Customers with a Demand of 20 kW or less who have entered an agreement for service under this schedule, the minimum charge shall be the Customer Charge plus 21 kW times the Base Demand Charge; therefore the minimum charge is $218.20.

DEMAND:
The Demand is the kW to the nearest whole kW, as determined from the Company's thermal type meter or, at the Company's option, integrating type meter for the 30-minute period of Customer's greatest use during the month as adjusted for power factor.

TERM OF SERVICE:
Not less than one year.

RULES AND REGULATIONS:
Service under this schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this schedule and said "General Rules and Regulations for Electric Service" the provision of this schedule shall apply.

Issued by: S. E. Romig, Director, Rates and Tariffs
Effective: January 1, 2017
GENERAL SERVICE DEMAND - TIME OF USE

OPTIONAL)

**APPLICATION:**
For electric service required for commercial or industrial lighting, power and any other purpose with a measured Demand in excess of 20 kW and less than 500 kW. Customers with Demands of less than 21 kW may enter an agreement for service under this schedule based on a Demand Charge for a minimum of 21 kW. This is an optional rate available to General Service Demand customers upon request subject to availability of meters.

**SERVICE:**
Single or three phase, 60 hertz and at any available standard distribution voltage. All service required on premises by Customer shall be furnished through one meter. Resale of service is not permitted hereunder.

**MONTHLY RATE:**
Customer Charge: $25.00

Demand Charges:
Base Demand Charge: $9.20 per kW of Demand occurring during the On-Peak period.
Capacity Payment Charge: See Sheet No. 8.030, per kW of Demand occurring during the On-Peak period.
Conservation Charge: See Sheet No. 8.030, per kW of Demand occurring during the On-Peak period.

Non-Fuel Energy Charges:
Base Energy Charge: 4.142¢ per kWh
Environmental Charge: See Sheet No. 8.030

Additional Charges:
Fuel Charge: See Sheet No. 8.030
Storm Charge: See Sheet No. 8.040
Franchise Fee: See Sheet No. 8.011
Tax Clause: See Sheet No. 8.031

Minimum: The Customer Charge plus the charge for the currently effective Base Demand. For those Customers with a Demand of less than 21 kW who have entered an agreement for service under this schedule, the minimum charge shall be the Customer Charge plus 21 kW times the Base Demand Charge, therefore the minimum charge is $218.20.

**RATING PERIODS:**
**On-Peak:**
November 1 through March 31: Mondays through Fridays during the hours from 6 a.m. to 10 a.m. and 6 p.m. to 10 p.m. excluding Thanksgiving Day, Christmas Day, and New Year’s Day.
April 1 through October 31: Mondays through Fridays during the hours from 12 noon to 9 p.m. excluding Memorial Day, Independence Day, and Labor Day.

**Off-Peak:**
All other hours.

(Continued on Sheet No. 8.108)
GENERAL SERVICE CONSTANT USAGE

AVAILABLE:
In all territory served.

APPLICATION:
Available to General Service - Non Demand customers that maintain a relatively constant kWh usage, and a demand of 20 kW or less. Eligibility is restricted to General Service customers whose Maximum kWh Per Service Day, over the current and prior 23 months, is within 5% of their average monthly kWh per service days calculated over the same 24-month period. Customers under this Rate Schedule shall enter into a General Service Constant Use Agreement. This is an optional Rate Schedule available to General Service customers upon request.

SERVICE:
Single phase, 60 hertz and at any available standard distribution voltage. Resale of service is not permitted hereunder.

MONTHLY RATE:
Customer Charge: $14.00

Non-Fuel Energy Charges:
- Base Energy Charge* - 3.507¢ per Constant Usage kWh
- Conservation Charge* - Same as the SL-2 Rate Schedule; see Sheet No. 8.030
- Capacity Payment Charge* - Same as the SL-2 Rate Schedule; see Sheet No. 8.040
- Environmental Charge* - Same as the SL-2 Rate Schedule; see Sheet No. 8.030

Additional Charges:
- Fuel Charge* - Same as the SL-2 Rate Schedule; see Sheet No. 8.030
- Storm Charge* - Same as the SL-2 Rate Schedule; see Sheet No. 8.040
- Franchise Fee - See Sheet No. 8.031
- Tax Charge - See Sheet No. 8.031

* The fuel, storm and non-fuel energy charges will be assessed on the Constant Usage kWh

TERM OF SERVICE:
Initial term of service under this rate schedule shall be not less than one (1) billing period, unless there is a termination of service due to a Customer's violation of the General Service Constant Usage Agreement. Upon the Customer's violation of any of the terms of the General Service Constant Usage Agreement, service under this Rate Schedule will be terminated immediately. To terminate service, either party must provide thirty (30) days written notice to the other party prior to the desired termination date. Absent such notice, the term of service shall automatically be extended another billing period. In addition, if service under this Rate Schedule is terminated by either the Customer or the Company, the account may not resume service under this Rate Schedule for a period of at least one (1) year.

DEFINITIONS:
- kWh Per Service Day - the total kWh in billing month divided by the number of days in the billing month
- Maximum kWh Per Service Day - the highest kWh Per Service Day experienced over the current and prior 23 month billing periods
- Constant Usage kWh - the Maximum kWh Per Service Day multiplied by the number of service days in the current billing period

(Continued on Sheet 8.123)
FLORIDA POWER & LIGHT COMPANY

RESIDENTIAL SERVICE

RATES SCHEDULE: RS-1

AVAILABLE:

In all territory served.

APPLICATION:

For service for all domestic purposes in individually metered dwelling units and in duplexes and triplexes, including the separately-metered non-commercial facilities of a residential Customer (i.e., garages, water pumps, etc.). Also for service to commonly-owned facilities of condominiums, cooperative and homeowners' associations as set forth on Sheet No. 8.211, Rider CU.

SERVICE:

Single phase, 60 hertz at available standard distribution voltage. Three phase service may be furnished but only under special arrangements. All residential service required on the premises by Customer shall be supplied through one meter. Resale of service is not permitted hereunder.

MONTHLY RATE:

Customer Charge: $7.87

Non-Fuel Charges:

Base Energy Charge:
First 1,000 kWh 5.562¢ per kWh
All additional kWh 6.562¢ per kWh
Conservation Charge See Sheet No. 8.030
Capacity Payment Charge See Sheet No. 8.030
Environmental Charge See Sheet No. 8.030

Additional Charges:

Residential Load Control Program (if applicable) See Sheet No. 8.217
Fuel Charge See Sheet No. 8.030
Storm Charge See Sheet No. 8.040
Franchise Fee See Sheet No. 8.031
Tax Clause See Sheet No. 8.031

Minimum: $7.87

TERM OF SERVICE:

Not less than one (1) billing period.

RULES AND REGULATIONS:

Service under this schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this schedule and said "General Rules and Regulations for Electric Service" the provision of this schedule shall apply.

Issued by: S. E. Romig, Director, Rates and Tariffs
Effective: January 1, 2017
RESIDENTIAL TIME-OF-USE RIDER – RTR-1

(RIGHT AVAILABLE)

AVAILABLE:
In all territory served.

APPLICATION:
For service for all domestic purposes in individually metered dwelling units and in duplexes and triplexes, including the separately-metered non-commercial facilities of a residential Customer (i.e., garages, water pumps, etc.). Also for service to community-owned facilities of condominiums, cooperative and homeowners' associations as set forth on Sheet No. 8.211, Rider C1. This is an optional rider available to residential customers served under the RS-1 Rate Schedule subject to availability of meters. Customers taking service under RTR-1 are not eligible for service under Rate Schedule RLP.

SERVICE:
Single phase, 60 hertz at available standard distribution voltage. Three phase may be supplied but only under special arrangements. All residential service required on the premises by Customer shall be supplied through one meter. Resale of service is not permitted hereunder.

Initial service under this rate schedule shall begin on the first scheduled meter reading date following the installation of the time of use meter. The Customer’s first bill will reflect the lesser of the charges under Rate Schedule RS-1 or RTR-1.

MONTHLY RATE:

Except for the Customer Charge, all rates and charges under Rate Schedule RS-1 shall apply. In addition, the RTR-1 Customer Charge, the RTR-1 Base Energy and Fuel Charges and Credits applicable to on and off-peak usage shall apply.

Customer Charge: $7.87

Base Energy Charges/Credits: OnePeak Period OffPeak Period
Base Energy Charge 9.937¢ per kWh (4.420)¢ per kWh

Additional Charges/Credits: RTR Fuel Charge/Credit See Sheet No. 8.030

Minimum: $7.87

RATING PERIODS:

On-Peak:
November 1 through March 31: Mondays through Fridays during the hours from 6 a.m. to 10 a.m. and 6 p.m. to 10 p.m. excluding Thanksgiving Day, Christmas Day, and New Year's Day.

April 1 through October 31: Mondays through Fridays during the hours from 12 noon to 9 p.m. excluding Memorial Day, Independence Day, and Labor Day.

Off-Peak:
All other hours.

Issued by: S. E. Romig, Director, Rates and Tariffs
Effective: January 1, 2017

(Continued on Sheet No. 8.204)
FLORIDA POWER & LIGHT COMPANY

GENERAL SERVICE LARGE DEMAND

RATE SCHEDULE: GSLD-1

AVAILABLE:

In all territory served.

APPLICATION:

For electric service required for commercial or industrial lighting, power and any other purpose to any Customer with a measured demand of 500 kW and less than 2,000 kW. Customers with demand of less than 500 kW may enter an agreement for service under this Rate Schedule based on a Demand Charge for a minimum of 500 kW.

SERVICE:

Single or three phase, 60 hertz and at any available standard distribution voltage. All service required on premises by Customer shall be furnished through one meter. Resale of service is not permitted hereunder.

MONTHLY RATE:

Customer Charge: $75.00
Demand Charges:
Base Demand Charge $11.00 per kW of Demand
Capacity Payment Charge See Sheet No. 8.030
Conservation Charge See Sheet No. 8.030
Non-Fuel Energy Charges:
Base Energy Charge 1.585 ¢ per kWh
Environmental Charge See Sheet No. 8.030
Additional Charges:
Fuel Charges See Sheet No. 8.030
Storm Charge See Sheet No. 8.040
Franchise Fee See Sheet No. 8.031
Tax Charge See Sheet No. 8.031

Minimum: The Customer Charge plus the charge for the currently effective Base Demand. For these Customers with a Demand of less than 500 kW who have entered an agreement for service under this schedule, the minimum charge shall be the Customer Charge plus 500 kW times the Base Demand Charge; therefore the minimum charge is $5,575.

DEMAND:

The Demand is the kW to the nearest whole kW, as determined from the Company's thermal type meter or, at the Company's option, integrating type meter for the 30-minute period of Customer's greatest use during the month as adjusted for power factor.

TERM OF SERVICE:

Not less than one year.

RULES AND REGULATIONS:

Service under this schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this schedule and said "General Rules and Regulations for Electric Service" the provision of this schedule shall apply.

Issued by: S. E. Romig, Director, Rates and Tariffs
Effective: January 1, 2017
ORDER NO. PSC-16-0560-AS-EI
DOCKET NOS. 160021-EI, 160061-EI, 160062-EI, 160088-EI
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FLORIDA POWER & LIGHT COMPANY

Thirtieth Revised Sheet No. 8.320
Cancels Twenty-Ninth Revised Sheet No. 8.320

GENERAL SERVICE LARGE DEMAND - TIME OF USE
(OPTIONAL)

RATE SCHEDULE GSLDT-1

AVAILABLE:
In all territory served.

APPLICATION:
For electric service required for commercial or industrial lighting, power and any other purpose to any Customer with a measured demand of 500 kW and less than 2,000 kW. Customers with demands of less than 500 kW may enter an agreement for service under this schedule based on a Demand Charge for a minimum of 500 kW. This is an optional rate available to General Service Large Demand customers upon request subject to availability of meters.

SERVICE:
Single or three phase, 60 hertz and at any available standard distribution voltage. All service required on premises by Customer shall be furnished through one meter. Resale of service is not permitted hereunder.

MONTHLY RATE:

<table>
<thead>
<tr>
<th>Description</th>
<th>Charge</th>
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<tr>
<td>Customer Charge</td>
<td>$75.00</td>
</tr>
<tr>
<td>Demand Charges</td>
<td></td>
</tr>
<tr>
<td>Base Demand Charge</td>
<td>$11.09 per kW of Demand occurring during the On-Peak period.</td>
</tr>
<tr>
<td>Capacity Payment Charge</td>
<td>See Sheet No. 8.030</td>
</tr>
<tr>
<td>Conservation Charge</td>
<td>See Sheet No. 8.030</td>
</tr>
<tr>
<td>Non-Fuel Energy Charges</td>
<td></td>
</tr>
<tr>
<td>Base Energy Charge</td>
<td>2.597¢ per kWh</td>
</tr>
<tr>
<td>Environmental Charge</td>
<td>See Sheet No. 8.030</td>
</tr>
<tr>
<td>Additional Charges</td>
<td></td>
</tr>
<tr>
<td>Fuel Charge</td>
<td>See Sheet No. 8.030</td>
</tr>
<tr>
<td>Storm Charge</td>
<td>See Sheet No. 8.040</td>
</tr>
<tr>
<td>Franchise Fee</td>
<td>See Sheet No. 8.031</td>
</tr>
<tr>
<td>Tax Charge</td>
<td>See Sheet No. 8.031</td>
</tr>
</tbody>
</table>

Minimum: The Customer Charge plus the charge for currently effective Base Demand. For those Customers with a Demand of less than 500 kW who have entered an agreement for service under this schedule, the minimum charge shall be the Customer Charge plus 500 kW times the Base Demand Charge; therefore the minimum charge is $5,575.

RATING PERIODS:

On-Peak:
November 1 through March 31: Mondays through Fridays during the hours from 6 a.m. to 10 a.m. and 6 p.m. to 10 p.m. excluding Thanksgiving Day, Christmas Day, and New Year's Day.

April 1 through October 31: Mondays through Fridays during the hours from 12 noon to 9 p.m. excluding Memorial Day, Independence Day, and Labor Day.

Off-Peak:
All other hours.

(Continued on Sheet No. 8.321)

Issued by: S. E. Romig, Director, Rates and Tariffs
Effective: January 1, 2017
CURTAILABLE SERVICE

RATE SCHEDULE: CS-1

AVAILABLE:
In all territory served.

APPLICATION: For any commercial or industrial Customer who qualifies for Rate Schedule GSDL-I (500 kW - 1,999 kW) and will curtail this Demand by 200 kW or more upon request of the Company from time to time. Customers with demands of at least 200 kW but less than 500 kW may enter an agreement for service under this Rate Schedule based on a Demand Charge for a minimum of 500 kW.

SERVICE: Single or three phase, 60 hertz, and at any available standard distribution voltage. All service required on premises by Customer shall be furnished through one meter. Resale of service is not permitted hereunder.

MONTHLY RATE:
Customer Charge: $100.00
Demand Charge:
- Base Demand Charge $11.00 per kW of Demand.
- Conservation Charge See Sheet No. 8.030

Non-Fuel Energy Charges:
- Base Energy Charge 1.585 ¢ per kWh
- Environmental Charge See Sheet No. 8.050

Additional Charges:
- Fuel Charge See Sheet No. 8.030
- Storm Charge See Sheet No. 8.040
- Franchise Fee See Sheet No. 8.031
- Tax Clause See Sheet No. 8.031

Minimum: The Customer Charge plus the charge for the currently effective Base Demand. For those Customers with a Demand of less than 500 kW who have entered an agreement for service under this schedule, the minimum charge shall be the Customer Charge plus 500 kW times the Base Demand Charge; therefore the minimum charge is $5,600.00.

CURTAILMENT CREDITS:
A monthly credit of ($1.93) per kW is allowed based on the current Non-Firm Demand. The Customer has the option to revise the Firm Demand once during the initial twelve (12) month period. Thereafter, subject to the Terms of Service and the Provisions for Early Termination, a change to the Firm Demand may be made provided that the revision does not decrease the total amount of Non-Firm Demand during the lesser of: (i) the average of the previous 12 months, or (ii) the average of the number of billing months under this Rate Schedule.

CHARGES FOR NON-COMPLIANCE OF CURTAILMENT DEMAND:
If the Customer records a higher Demand during the current Curtailment Period than the Firm Demand, the Customer will be:

1. Rebilled at $1.93/kW for the prior 36 months or the number of months since the prior Curtailment Period, whichever is less, and
2. Billed a penalty charge of $4.16/kW for the current month.

The kW used for both the rebilling and penalty charge calculations is determined by taking the difference between the maximum Demand during the current Curtailment Period and the Firm Demand for a Curtailment Period.

Issued by: S. E. Romig, Director, Rates and Tariffs
Effective: January 1, 2017
FLORIDA POWER & LIGHT COMPANY  
Thirtieth Revised Sheet No. 8.340  
Cancels Twenty-Ninth Revised Sheet No. 8.340

**CURTAILABLE SERVICE - TIME OF USE**

**(OPTIONAL)**

**AVAILABLE:**
In all territory served.

**APPLICATION:**
For any commercial or industrial Customer who qualifies for Rate Schedule GSLD-1 (300 kW - 1,999 kW) and will curtail this Demand by 200 kW or more upon request of the Company from time to time. This is an optional Rate Schedule available to Curtailable General Service Customers upon request. Customers with demands of at least 200 kW but less than 500 kW may enter an agreement for service under this Rate Schedule based on a Demand Charge for a minimum of 500 kW

**SERVICE:**
Single or three phase, 60 hertz and at any available distribution standard voltage. All service required on premises by Customer shall be furnished through one meter. Service to a residence or building is not permitted hereunder.

**MONTHLY RATE:**

<table>
<thead>
<tr>
<th>Description</th>
<th>Amount</th>
</tr>
</thead>
<tbody>
<tr>
<td>Customer Charge</td>
<td>$100.00</td>
</tr>
<tr>
<td>Demand Charges:</td>
<td></td>
</tr>
<tr>
<td>Base Demand Charge</td>
<td>$11.00 per kW of Demand occurring during the On-Peak Period.</td>
</tr>
<tr>
<td>Capacity Payment Charge</td>
<td>See Sheet No. 8.010</td>
</tr>
<tr>
<td>Conservation Charge</td>
<td>See Sheet No. 8.010</td>
</tr>
<tr>
<td>Non-Fuel Energy Charges:</td>
<td>On-Peak Period: 2.957 ¢ per kWh, Off-Peak Period: 1.143 ¢ per kWh</td>
</tr>
<tr>
<td>Environmental Charge</td>
<td>See Sheet No. 8.030</td>
</tr>
<tr>
<td>Additional Charges:</td>
<td></td>
</tr>
<tr>
<td>Fuel Charge</td>
<td>See Sheet No. 8.010</td>
</tr>
<tr>
<td>Storm Charge</td>
<td>See Sheet No. 8.040</td>
</tr>
<tr>
<td>Franchise Fee</td>
<td>See Sheet No. 8.031</td>
</tr>
<tr>
<td>Tax Clause</td>
<td>See Sheet No. 8.021</td>
</tr>
</tbody>
</table>

Minimum: The Customer Charge plus the charge for the currently effective Base Demand. For those Customers with a Demand of less than 500 kW who have entered an agreement for service under this schedule, the minimum charge shall be the Customer Charge plus 500 kW times the Base Demand Charge; therefore the minimum charge is $5,600.00.

**RATING PERIODS:**

**On-Peak:**
November 1 through March 31: Mondays through Fridays during the hours from 6 a.m. to 10 a.m. and 6 p.m. to 10 p.m. excluding Thanksgiving Day, Christmas Day, and New Year's Day.
April 1 through October 31: Mondays through Fridays during the hours from 12 noon to 9 p.m. excluding Memorial Day, Independence Day, and Labor Day.

**Off-Peak:**
All other hours.

(Continued on Sheet No. 8.341)

Issued by: S. E. Romig, Director, Rates and Tariffs  
Effective: January 1, 2017
GENERAL SERVICE: LARGE DEMAND

RATE SCHEDULE: CSL-D-2

AVAILABLE:
In all territory served.

APPLICATION:
For electric service required for commercial or industrial lighting, power and any other purpose to any Customer with a measured demand of 2,000 kW or more. Customers with demands of less than 2,000 kW may enter an agreement for service under this schedule based on demand charge for a minimum of 2,000 kW.

SERVICE:
Single or three phase, 60 hertz and at any available standard distribution voltage. All service required on premises by Customer shall be furnished through one meter. Resale of service is not permitted hereunder.

MONTHLY RATE:
Customer Charge: $225.00
Demand Charges:
- Base Demand Charge
- Capacity Payment Charge
- Conservation Charge
Non-Fuel Energy Charges:
- Base Energy Charge
- Environmental Charge
Additional Charges:
- Fuel Charge
- Storm Charge
- Franchise Fee
- Tax Clause
Minimum: The Customer Charge plus the charge for the currently effective Base Demand. For those Customers with a demand of less than 2,000 kW who enter an agreement for service under this schedule, the minimum charge shall be the Customer Charge plus 2,000 kW times the Base Demand Charge; therefore the minimum charge is $23,025.

DEMAND:
The Demand is the kW to the nearest whole kW, as determined from the Company's metering equipment, for the 30-minute period of the Customer's greatest use during the month as adjusted for power factor.

TERM OF SERVICE:
Not less than one year.

RULES AND REGULATIONS:
Service under this schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this schedule and said "General Rules and Regulations for Electric Service" the provision of this schedule shall apply.

Issued by: S. E. Romig, Director, Rates and Tariffs
Effective: January 1, 2017
**GENERAL SERVICE: LARGE DEMAND - TIME OF USE**

**(OPTIONAL)**

**AVAILABLE:**

In all territory served.

**APPLICATION:**

For electric service required for commercial or industrial lighting, power and any other purpose of any Customer who has established a measured demand of 2,000 kW or more. Customers with demands of less than 2,000 kW may enter an agreement for service under this schedule based on a demand charge for a minimum of 2,000 kW.

**SERVICE:**

Three phase, 60 hertz and at any available standard distribution voltage. All service required on premises by Customer shall be furnished through one meter. Resale of service is not permitted hereunder.

**MONTHLY RATE:**

Customer Charge: $225.00

Demand Charges:
- Base Demand Charge: $11.40 per kW of Demand occurring during the On-Peak Period.
- Conservation Charge: See Sheet No. 8.030

Non-Fuel Energy Charges:
- Base Energy Charge: 2.227 ¢ per kWh
- Environmental Charge: See Sheet No. 8.030

Additional Charges:
- Fuel Charge: See Sheet No. 8.030
- Storm Charge: See Sheet No. 8.040
- Franchise Fee: See Sheet No. 8.031
- Tax Clause: See Sheet No. 8.031

Minimum: The Customer Charge plus the charge for the currently effective Base Demand. For those Customers with a demand of less than 2,000 kW who have entered an agreement for service under this schedule, the minimum charge shall be the Customer Charge plus 2,000 kW times the Base Demand Charge; therefore the minimum charge is $23,025.

**RATING PERIODS:**

- **On-Peak:**
  - November 1 through March 31: Mondays through Fridays during the hours from 6 a.m. to 10 a.m. and 6 p.m. to 10 p.m. excluding Thanksgiving Day, Christmas Day, and New Year's Day.
  - April 1 through October 31: Mondays through Fridays during the hours from 12 noon to 9 p.m. excluding Memorial Day, Independence Day, and Labor Day.

- **Off-Peak:**
  - All other hours.

(Continued on Sheet No. 8.421)

Issued by: S.E. Romig, Director, Rates and Tariffs
Effective: January 1, 2017
## HIGH LOAD FACTOR - TIME OF USE (OPTIONAL)

### RATE SCHEDULE: HLFT

**AVAILABLE:**
In all territory served.

**APPLICATION:**
For electric service required for commercial or industrial lighting, power and any other purpose with a measured Demand in excess of 20 kW. This is an optional rate schedule available to customers otherwise served under the GSD-1, GSDT-1, GSLD-1, GSLD-2, or GSLDT-2 Rate Schedules.

**SERVICE:**
Single or three phase, 60 hertz and at any available standard distribution voltage. All service required on premises by Customer shall be furnished through one meter. Resale of service is not permitted hereunder.

### MONTHLY RATE:

<table>
<thead>
<tr>
<th>Annual Maximum Demand</th>
<th>HLFT-1 21-499 kW</th>
<th>HLFT-2 500-1,099 kW</th>
<th>HLFT-3 2,600 kW or greater</th>
</tr>
</thead>
<tbody>
<tr>
<td>Customer Charge</td>
<td>$25.00</td>
<td>$75.00</td>
<td>$225.00</td>
</tr>
<tr>
<td>Demand Charges: On-peak Demand Charge</td>
<td>$10.89</td>
<td>$11.60</td>
<td>$11.60</td>
</tr>
<tr>
<td>Maximum Demand Charge</td>
<td>$2.30</td>
<td>$2.50</td>
<td>$2.50</td>
</tr>
<tr>
<td>Capacity Payment Charge</td>
<td>See Sheet No. 8.030, per kW of On-Peak Demand</td>
<td></td>
<td></td>
</tr>
<tr>
<td>Conservation Charge</td>
<td>See Sheet No. 8.030, per kW of On-Peak Demand</td>
<td></td>
<td></td>
</tr>
<tr>
<td>Non-Fuel Energy Charges: On-Peak Period per kWh</td>
<td>1.728¢</td>
<td>1.603¢</td>
<td>0.903¢</td>
</tr>
<tr>
<td>Off-Peak Period per kWh</td>
<td>1.102¢</td>
<td>0.977¢</td>
<td>0.898¢</td>
</tr>
<tr>
<td>Environmental Charge</td>
<td>See Sheet No. 8.030</td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

**Additional Charges:**
- Fuel Charge: See Sheet No. 8.030
- Storm Charge: See Sheet No. 8.040
- Franchise Fee: See Sheet No. 8.031
- Tax Charge: See Sheet No. 8.031

Minimum Charge: The Customer Charge plus the currently effective Demand Charges.

### RATING PERIODS:

**On-Peak:**
- November 1 through March 31: Mondays through Fridays during the hours from 6 a.m. to 10 a.m. and 6 p.m. to 10 p.m. excluding Thanksgiving Day, Christmas Day, and New Year's Day.
- April 1 through October 31: Mondays through Fridays during the hours from 12 noon to 9 p.m. excluding Memorial Day, Independence Day, and Labor Day.

**Off-Peak:**
- All other hours.

(Continued on Sheet No. 8.426)

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Issued by: S. E. Romig, Director, Rates and Tariffs  
Effective: January 1, 2017
Curtailable Service

Rate Schedule: CS-2

Available:
In all territory served.

Application:
For any commercial or industrial Customer who qualifies for Rate Schedule CSLD-2 (2,000 kW and above) and will curtail this Demand by 200 kW or more upon request of the Company from time to time. Customers with demands of less than 2,000 kW may enter an Agreement for service under this schedule based on a Demand Charge for a minimum of 2,000 kW.

Service:
Single or three phase, 60 hertz and at any available standard distribution voltage. All service required on premises by Customer shall be furnished through one meter. Resale of service is not permitted hereunder.

Monthly Rate:

<table>
<thead>
<tr>
<th>Customer Charge</th>
<th>$259.00</th>
</tr>
</thead>
<tbody>
<tr>
<td>Demand Charges:</td>
<td></td>
</tr>
<tr>
<td>Base Demand Charge</td>
<td>$11.40/kW</td>
</tr>
<tr>
<td>Capacity Payment Charge</td>
<td>See Sheet No. 8.030</td>
</tr>
<tr>
<td>Conservation Charge</td>
<td>See Sheet No. 8.030</td>
</tr>
<tr>
<td>Non-Fuel Energy Charges:</td>
<td></td>
</tr>
<tr>
<td>Base Energy Charge</td>
<td>1.427 ¢/kWh</td>
</tr>
<tr>
<td>Environmental Charge</td>
<td>See Sheet No. 8.030</td>
</tr>
<tr>
<td>Additional Charges:</td>
<td></td>
</tr>
<tr>
<td>Fuel Charge</td>
<td>See Sheet No. 8.030</td>
</tr>
<tr>
<td>Storm Charge</td>
<td>See Sheet No. 8.040</td>
</tr>
<tr>
<td>Franchise Fee</td>
<td>See Sheet No. 8.031</td>
</tr>
<tr>
<td>Tax Clause</td>
<td>See Sheet No. 8.031</td>
</tr>
</tbody>
</table>

Minimum: The Customer Charge plus the charge for the currently effective Base Demand. For those Customers with a Demand of less than 2,000 kW who enter an agreement for service under this schedule, the minimum charge shall be the Customer Charge plus 2,000 kW times the Base Demand Charge; therefore the minimum charge is $23,050.

Curtailment Credits:
A monthly credit of ($1.93/kW) is allowed based on the current Non-Firm Demand. The Customer has the option to revise the Firm Demand once during the initial twelve (12) month period. Thereafter, subject to the Terms of Service and/or the Provisions for Early Termination, a charge to the Firm Demand may be made provided that the revision does not decrease the total amount of Non-Firm Demand during the lesser of (i) the average of the previous 12 months; or (ii) the average of the number of billing months under this Rate Schedule.

Charges for Non-Compliance of Curtailment Demand:
If the Customer records a higher Demand during the current period than the Firm Demand, then the Customer will be:
1. Rebilled at $1.93/kW for the prior 36 months or the number of months since the prior Curtailment Period, whichever is less, and
2. Billed a penalty charge of $4.16/kW for the current month.

The kW used for both the rebilling and penalty charge calculations is determined by taking the difference between the maximum Demand during the current Curtailment Period and the contracted Firm Demand for a Curtailment Period.

(Continued on Sheet No. 8.433)
CURTAILABLE SERVICE - TIME OF USE

OPTIONAL.

RATE SCHEDULE: CST-2

AVAILABLE:
In all territory served.

APPLICATION:
For any commercial or industrial Customer who qualifies for Rate Schedule CST-2 (2,000 kW and above) and will curtail this Demand by 200 kW or more upon request of the Company from time to time. Customers with demands of less than 2,000 kW may enter an agreement for service under this schedule based on a Demand Charge for a minimum of 2,000 kW.

SERVICE:
Single or three phase, 60 hertz and at any available standard distribution voltage. All service required on premises by Customer shall be furnished through one meter. Resale of service is not permitted hereunder.

MONTHLY RATE:
Customer Charge: $250.00

Demand Charges:
- Base Demand Charge: $11.40 per kW of Demand occurring during the On-Peak Period.
- Capacity Payment Charge: See Sheet No. 8.030
- Conservation Charge: See Sheet No. 8.030

Non-Fuel Energy Charges:
- On-Peak Period: 2.227¢ per kWh
- Off-Peak Period: 1.112¢ per kWh

Environmental Charge: See Sheet No. 8.030

Additional Charges:
- Fuel Charge: See Sheet No. 8.030
- Storm Charge: See Sheet No. 8.040
- Franchise Fee: See Sheet No. 8.031
- Tax Clause: See Sheet No. 8.021

Minimum: The Customer Charge plus the charge for the currently effective Base Demand. For those Customers with a Demand of less than 2,000 kW who have entered an agreement for service under this schedule, the minimum charge shall be the Customer Charge plus 2,000 kW times the Base Demand Charge; therefore the minimum charge is $23,050.

RATING PERIODS:
On-Peak:
- November 1 through March 31: Mondays through Fridays during the hours from 6 a.m. to 10 a.m. and 6 p.m. to 10 p.m. excluding Thanksgiving Day, Christmas Day, and New Year's Day.
- April 1 through October 31: Mondays through Fridays during the hours from 12 noon to 9 p.m. excluding Memorial Day, Independence Day, and Labor Day.

Off-Peak:
- All other hours.

(Continued on Sheet No. 8.441)

Issued by: S. E. Romig, Director, Rates and Tariffs
Effective: January 1, 2017
Curtailable Service - Time of Use (Optional)

Rate Schedule: CST-3

Available:
- In all territory served.

Application:
- For any commercial or industrial Customer who qualifies for Rate Schedule GSLLT-3 and will curtail the Demand by 200 kW or more upon request of the Company from time to time.

Service:
- Three phase, 60 hertz at the available transmission voltage of 69 kV or higher. The Customer will provide and maintain all transformers and related facilities necessary for handling and utilizing the power and energy delivered hereunder. All service required by the Customer at each separate point of delivery served hereunder shall be furnished through one meter at, or compensated to, the available transmission voltage. Resale of service is not permitted hereunder.

Monthly Rate:

- Customer Charge: $2,025.00
- Demand Charges:
  - Basic Demand Charge: $9.30 per kW of Demand occurring during the On-Peak Period.
  - Capacity Payment Charge: See Sheet No. 8.030.1
  - Conservation Charge: See Sheet No. 8.030.1
- Non-Fuel Energy Charges:
  - On-Peak Period: 1.217¢ per kWh
  - Off-Peak Period: 1.016¢ per kWh
  - Environmental Charge: See Sheet No. 8.030.1
- Additional Charges:
  - Fuel Charge: See Sheet No. 8.030.1
  - Storm Charge: See Sheet No. 8.040
  - Franchise Fee: See Sheet No. 8.031
  - Tax Clause: See Sheet No. 8.031

Minimum: The Customer Charge plus the charge for the currently effective Base Demand.

Rating Periods:

- On-Peak:
  - November 1 through March 31: Mondays through Fridays during the hours from 6 a.m. to 10 a.m. and 6 p.m. to 10 p.m. excluding Thanksgiving Day, Christmas Day, and New Year’s Day.
  - April 1 through October 31: Mondays through Fridays during the hours from 12 noon to 9 p.m. excluding Memorial Day, Independence Day, and Labor Day.

- Off-Peak: All other hours.

(Continued on Sheet No. 8.543)

Issued by: S. E. Romig, Director, Rates and Tariffs
Effective: January 1, 2017
ORDER NO. PSC-16-0560-AS-EI  
DOCKET NOS. 160021-EI, 160061-EI, 160062-EI, 160088-EI  
PAGE 116

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**CURTAILABLE SERVICE**  
**(OPTIONAL)**

**AVAILABLE:**  
In all territory served.

**APPLICATION:**  
For any commercial or industrial Customer who qualifies for Rate Schedule GSLD-3 and will curtail this Demand by 200 kW or more upon request of the Company from time to time.

**SERVICE:**  
Three phase, 60 hertz at the available transmission voltage of 69 kV or higher. The Customer will provide and maintain all transformers and related facilities necessary for handling and utilizing the power and energy delivered hereunder. All service required by the Customer at each separate point of delivery served hereunder shall be furnished through one meter at, or compensated to, the available transmission voltage. Resale of service is not permitted hereunder.

**MONTHLY RATE:**

<table>
<thead>
<tr>
<th>Description</th>
<th>Amount</th>
</tr>
</thead>
<tbody>
<tr>
<td>Customer Charge</td>
<td>$2,025.00</td>
</tr>
<tr>
<td>Demand Charges</td>
<td></td>
</tr>
<tr>
<td>Base Demand Charge</td>
<td>$9.30 per kW of Demand</td>
</tr>
<tr>
<td>Capacity Payment Charge</td>
<td>See Sheet No. 8.050.1</td>
</tr>
<tr>
<td>Conservation Charge</td>
<td>See Sheet No. 8.050.1</td>
</tr>
<tr>
<td>Non-Fuel Energy Charges:</td>
<td></td>
</tr>
<tr>
<td>Base Energy Charge</td>
<td>1.069¢ per kWh</td>
</tr>
<tr>
<td>Environmental Charge</td>
<td>See Sheet No. 8.050.1</td>
</tr>
<tr>
<td>Additional Charges:</td>
<td></td>
</tr>
<tr>
<td>Fuel Charge</td>
<td>See Sheet No. 8.050.1</td>
</tr>
<tr>
<td>Storm Charge</td>
<td>See Sheet No. 8.040</td>
</tr>
<tr>
<td>Franchise Fee</td>
<td>See Sheet No. 8.031</td>
</tr>
<tr>
<td>Tax Clause</td>
<td>See Sheet No. 8.041</td>
</tr>
</tbody>
</table>

**Minimum Charge:** The Customer Charge plus the charge for the currently effective Base Demand.

**CURTAILMENT CREDITS:**

A monthly credit of ($1.93) per kW is allowed based on the current Non-Firm Demand. The Customer has the option to revise the Firm Demand once during the initial twelve (12) month period. Thereafter, subject to the Term of Service and/or the Provisions for Early Termination, a change to the Firm Demand may be made provided that the revision does not decrease the total amount of Non-Firm Demand during the lesser of: (i) the average of the previous 12 months; or (ii) the average of the number of billing months under this Rate Schedule.

**CHARGES FOR NON-COMPLIANCE OF CURTAILMENT DEMAND:**

If the Customer records a higher Demand during the current Curtailment Period than the Firm Demand, then the Customer will be:

1. Rebilled at $1.93/kW for the prior 36 months or the number of months since the prior Curtailment Period, whichever is less, and

2. Billed a penalty charge of $4.16/kW for the current month.

The kW used for both the rebilling and penalty charge calculations is determined by taking the difference between the maximum Demand during the current Curtailment Period and the Firm Demand for a Curtailment Period.

(Continued on Sheet No. 8.546)
GENERAL SERVICE LARGE DEMAND

AVAILABLE:

In all territory served.

APPLICATION:

For service required for commercial or industrial lighting, power and any other purpose to any Customer who has service supplied at a transmission voltage of 69 kV or higher.

SERVICE:

Three phase, 60 hertz at the available transmission voltage of 69 kV or higher. The Customer will provide and maintain all transformers and related facilities necessary for handling and utilizing the power and energy delivered hereunder. All service required by the Customer at each separate point of delivery served hereunder shall be furnished through one meter at, or compensated to, the available transmission voltage. Result of service is not permitted hereunder.

MONTHLY RATE:

Customer Charge: $2,000.00
Demand Charges:
- Base Demand Charge: $9.30 per kW of Demand
- Capacity Payment Charge: See Sheet No. 8.030.1
- Conservation Charge: See Sheet No. 8.030.1
Non-Fuel Energy Charges:
- Base Energy Charge: 1.069¢ per kWh
- Environmental Charge: See Sheet No. 8.030.1
Additional Charges:
- Fuel Charge: See Sheet No. 8.030.1
- Storm Charge: See Sheet No. 8.040
- Franchise Fee: See Sheet No. 8.031
- Tax Clause: See Sheet No. 8.031

Minimum: The Customer Charge plus the charge for the currently effective Base Demand.

DEMAND:

The Demand is the kW to the nearest whole kW, as determined from the Company's metering equipment for the 30-minute period of the Customer's greatest use during the month as adjusted for power factor.

TERM OF SERVICE:

Not less than one year.

RULES AND REGULATIONS:

Service under this schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this schedule and said "General Rules and Regulations for Electric Service" the provision of this schedule shall apply.

Issued by: S. E. Romig, Director, Rates and Tariffs
Effective: January 1, 2017
FLORIDA POWER & LIGHT COMPANY

GENERAL SERVICE LARGE DEMAND - TIME OF USE

(OPTIONAL)

RATE SCHEDULE: GSL.DJ-3

AVAILABLE:
In all territory served.

APPLICATION:
For electric service required for commercial or industrial lighting, power and any other purpose to any Customer who has service supplied at a transmission voltage of 69 kV or higher.

SERVICE:
Three phase, 60 hertz at the available transmission voltage of 69 kV or higher. The Customer will provide and maintain all transformers and related facilities necessary for handling and utilizing the power and energy delivered hereunder. All service required by the Customer at each separate point of delivery served hereunder shall be furnished through one meter at, or compensated to, the available transmission voltage. Resale of service is not permitted hereunder.

MONTHLY RATE:

- Customer Charge: $2,000.00
- Demand Charges:
  - Base Demand Charge: $9.30 per kW of Demand occurring during the On-Peak Period.
  - Capacity Payment Charge: See Sheet No. 8.030.1
  - Conservation Charge: See Sheet No. 8.030.1
- Non-Fuel Energy Charges:
  - On-Peak Period: 1.217¢ per kWh
  - Off-Peak Period: 1.016¢ per kWh
- Environmental Charge: See Sheet No. 8.050.1
- Additional Charges:
  - Fuel Charge: See Sheet No. 8.030.1
  - Storm Charge: See Sheet No. 8.040
  - Franchise Fee: See Sheet No. 8.031
  - Tax Clause: See Sheet No. 8.031

Minimum: The Customer Charge plus the charge for the currently effective Base Demand.

RATING PERIODS:

- On-Peak:
  - November 1 through March 31: Mondays through Fridays during the hours from 6 a.m. to 10 a.m. and 6 p.m. to 10 p.m. excluding Thanksgiving Day, Christmas Day, and New Year's Day.
  - April 1 through October 31: Mondays through Fridays during the hours from 12 noon to 9 p.m. excluding Memorial Day, Independence Day, and Labor Day.

- Off-Peak:
  - All other hours.

(Continued on Sheet No. 8.553)

Issued by: S. E. Romig, Director, Rates and Tariffs
Effective: January 1, 2017
SPORTS FIELD SERVICE
(Closed Schedule)

RATESCHEDULE: CS-2

AVAILABLE:
In all territory served.

APPLICATION:
This is a transitional rate available to municipal, county and school board accounts for the operation of a football, baseball or other playground, or civic or community auditorium, when all such service is taken at the available primary distribution voltage at a single point of delivery and measured through one meter, and who were active as of October 4, 1981. Customers may also elect to receive service from other appropriate rate schedules.

LIMITATION OF SERVICE:
Offices, concessions, businesses or space occupied by tenants, other than areas directly related to the operations above specified, are excluded hereunder and shall be separately served by the Company at utilization voltages. Not applicable when Rider TR is used.

MONTHLY RATE:

<table>
<thead>
<tr>
<th>Description</th>
<th>Rate</th>
</tr>
</thead>
<tbody>
<tr>
<td>Customer Charge</td>
<td>$125.00</td>
</tr>
<tr>
<td>Non-Fuel Energy Charge</td>
<td>7.455¢ per kWh</td>
</tr>
<tr>
<td>Base Energy Charge</td>
<td></td>
</tr>
<tr>
<td>Conservation Charge</td>
<td>See Sheet No. 8.020.1</td>
</tr>
<tr>
<td>Capacity Payment Charge</td>
<td>See Sheet No. 8.020.1</td>
</tr>
<tr>
<td>Environmental Charge</td>
<td>See Sheet No. 8.020.1</td>
</tr>
<tr>
<td>Additional Charges</td>
<td></td>
</tr>
<tr>
<td>Fuel Charge</td>
<td>See Sheet No. 8.020.1</td>
</tr>
<tr>
<td>Storm Charge</td>
<td>See Sheet No. 8.040</td>
</tr>
<tr>
<td>Franchise Fee</td>
<td>See Sheet No. 8.031</td>
</tr>
<tr>
<td>Tax Clause</td>
<td>See Sheet No. 8.031</td>
</tr>
<tr>
<td>Minimum Charge</td>
<td>$125.00</td>
</tr>
</tbody>
</table>

TERM OF SERVICE:
Pending termination by Florida Public Service Commission Order.

RULES AND REGULATIONS:
Service under this schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this schedule and said "General Rules and Regulations for Electric Service" the provision of this schedule shall apply.

Issued by: S. E. Romig, Director, Rates and Tariffs
Effective: January 1, 2017
FLORIDA POWER & LIGHT COMPANY

METROPOLITAN TRANSIT SERVICE

RATE SCHEDULE: MET

AVAILABLE:
For electric service to Metropolitan Miami-Dade County Electric Transit System (METRORAIL) at each point of delivery required for the operation of an electric transit system on continuous and contiguous rights-of-way.

APPLICATION:
Service to be supplied will be three phase, 60 hertz at the standard primary distribution voltage of 13,200 volts. All service required by Customer at each separate point of delivery served hereunder shall be furnished through one meter reflecting delivery at primary voltage. Resale of service is not permitted hereunder. Rider TR or a voltage discount is not applicable.

MONTHLY RATE:
Customer Charge: $550.00
Demand Charges:
Base Demand Charge: $12.70 per kW of Demand
Capacity Payment Charge: See Sheet No. 8.030.1
Conservation Charge: See Sheet No. 8.030.1
Non-Fuel Energy Charges:
Base Energy Charge: 1.692¢ per kWh
Environmental Charge: See Sheet No. 8.030.1
Additional Charges:
Fuel Charge: See Sheet No. 8.040
Storm Charge: See Sheet No. 8.040
Franchise Fee: See Sheet No. 8.031
Tax Clause: See Sheet No. 8.031

Minimum: The Customer Charge plus the charge for the currently effective Base Demand.

DEMAND:
The billing Demand is the kW, at each point of delivery, to the nearest whole kW, as determined from the Company's recording type metering equipment, for the period coincident with the 30-minute period of the electric rail transit system's greatest use supplied by the Company during the month adjusted for power factor.

BILLING:
Each point of delivery shall be separately billed according to the monthly charges as stated herein. All billing units related to charges under this rate schedule shall be determined from metering data on a monthly basis and determined for each point of delivery on the same monthly billing cycle day.

TERMS OF SERVICE
Not less than one year.

RULES AND REGULATIONS:
Service under this schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this schedule and said "General Rules and Regulations for Electric Service" the provision of this schedule shall apply.

Issued by: S. E. Romig, Director, Rates and Tariffs
Effective: January 1, 2017
MONTHLY RATE:

<table>
<thead>
<tr>
<th>Delivery Voltage Level</th>
<th>Distribution below 69 kV</th>
<th>$69 kV &amp; above</th>
</tr>
</thead>
<tbody>
<tr>
<td></td>
<td>CILC-I(G)</td>
<td>CILC-I(D)</td>
</tr>
<tr>
<td>Maximum Demand Level</td>
<td>300 kW</td>
<td>200-499 kW &amp; above</td>
</tr>
<tr>
<td>Customer Charge:</td>
<td>$125.00</td>
<td>$225.00</td>
</tr>
</tbody>
</table>

Demand Charges:

<table>
<thead>
<tr>
<th>Base Demand Charges:</th>
<th>Distribution below 69 kV</th>
<th>$69 kV &amp; above</th>
</tr>
</thead>
<tbody>
<tr>
<td>per kW of Maximum Demand</td>
<td>$3.90</td>
<td>$4.00</td>
</tr>
<tr>
<td>per kW of Load Control On-Peak Demand</td>
<td>$2.60</td>
<td>$2.90</td>
</tr>
<tr>
<td>per kW of Firm On-Peak Demand</td>
<td>$9.60</td>
<td>$10.50</td>
</tr>
</tbody>
</table>

Capacity Payment and Conservation Charge:

<table>
<thead>
<tr>
<th>CILC-I(G)</th>
<th>See Sheet No. 8.000.1</th>
</tr>
</thead>
</table>

Non-Fuel Energy Charges:

<table>
<thead>
<tr>
<th>Base Energy Charges:</th>
<th>Distribution below 69 kV</th>
<th>$69 kV &amp; above</th>
</tr>
</thead>
<tbody>
<tr>
<td>On-Peak Period charge per kWh</td>
<td>1.480¢</td>
<td>0.954¢</td>
</tr>
<tr>
<td>Off-Peak Period charge per kWh</td>
<td>1.480¢</td>
<td>0.954¢</td>
</tr>
</tbody>
</table>

Environmental Charge: See Sheet No. 8.030.1

Additional Charges:

<table>
<thead>
<tr>
<th>Fuel Charge</th>
<th>See Sheet No. 8.030.1</th>
</tr>
</thead>
<tbody>
<tr>
<td>Storm Charge</td>
<td>See Sheet No. 8.040</td>
</tr>
<tr>
<td>Franchise Fee</td>
<td>See Sheet No. 8.031</td>
</tr>
<tr>
<td>Tax Clause</td>
<td>See Sheet No. 8.031</td>
</tr>
</tbody>
</table>

Minimum: The Customer Charge plus the Base Demand Charges.

(Continued on Sheet No. 8.652)
ORDER NO. PSC-16-0560-AS-EI  
DOCKET Nos. 160021-EI, 160061-EI, 160062-EI, 160088-EI  
PAGE 122

FLORIDA POWER & LIGHT COMPANY  
Cancels Thirteenth Revised Sheet No. 8.680

FOURTEENTH REVISION SHEET NO. 8.680
COMMERCIAL/INDUSTRIAL DEMAND REDUCTION RIDER (CDR)  
(OPTIONAL)

AVAILABLE:

In all territory served. Available to any commercial or industrial customer receiving service under Rate Schedules GSD-1, GSDT-1, GSLD-1, GSLDT-1, GSL0-1, GSLDT-0, GSL0-2, GSLDT-2, or HLFT through the execution of a Commercial/Industrial Demand Reduction Rider Agreement in which the load control provisions of this rider can feasibly be applied.

LIMITATION OF AVAILABILITY:

This Rider may be modified or withdrawn subject to determinations made under Commission Rules 25-17.02(4), F.A.C., Guts for Electric Utilities and 25-6.0438, F.A.C., Non-Firm Electric Service - Terms and Conditions or any other Commission determination.

APPLICATION:

For electric service provided to any commercial or industrial customer receiving service under Rate Schedules GSD-1, GSDT-1, GSLD-1, GSLDT-1, GSL0-1, GSLDT-0, GSL0-2, GSLDT-2, or HLFT who as a part of the Commercial/Industrial Demand Reduction Rider Agreement between the Customer and the Company agrees to allow the Company to control at least 200 kW of the Customer's load, or agrees to operate Backup Generation Equipment (see Definitions) and designates (if applicable) additional controllable demand to serve at least 200 kW of the Customer's own load during periods when the Company is controlling load. A Customer shall enter into a Commercial/Industrial Reduction Demand Rider Agreement with the Company to be eligible for this Rider. To establish the initial qualification for this Rider, the Customer must have had a Utility Controlled Demand during the summer Controllable Rating Period (April 1 through October 31) for at least three out of seven months of at least 200 kW greater than the Firm Demand level specified in Section 4 of the Commercial/Industrial Demand Reduction Rider Agreement. The Utility Controlled Demand shall not be served on a firm service basis until service has been terminated under this Rider.

LIMITATION OF SERVICE:

Customers participating in the General Service Load Management Program (FFL "Business On Call" Program) are not eligible for this Rider.

MONTHLY RATE:

All rates and charges under Rate Schedule GSL-1, GSLDT-1, GSLD-1, GSLDT-1, GSL0-1, GSLDT-0, GSL0-2, GSLDT-2, GSLDT-3, GSL0-3, GSLDT-3, HLFT shall apply.

In addition, the applicable Monthly Administrative Adder and Utility Controlled Demand Credit shall apply.

MONTHLY ADMINISTRATIVE ADDER:

<table>
<thead>
<tr>
<th>Rate Schedule</th>
<th>Adder</th>
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</thead>
<tbody>
<tr>
<td>GSD-1</td>
<td>$100.00</td>
</tr>
<tr>
<td>GSDT-1, HLFT (21-499 kW)</td>
<td>$100.00</td>
</tr>
<tr>
<td>GSLD-1, GSLDT-1, HLFT (500-999 kW)</td>
<td>$150.00</td>
</tr>
<tr>
<td>GSL0-2, GSLDT-2, HLFT (1,000 kW or greater)</td>
<td>$75.00</td>
</tr>
<tr>
<td>GSLDT-3, GSL0-3</td>
<td>$225.00</td>
</tr>
</tbody>
</table>

UTILITY CONTROLLED DEMAND CREDIT:

A monthly credit of ($8.20) per kW is allowed based on the Customer's Utility Controlled Demand.

UTILITY CONTROLLED DEMAND:

The Utility Controlled Demand for a month in which there are no load control events during the Controllable Rating Period shall be the sum of the Customer's kWh usage during the hours of the applicable Controllable Rating Period, divided by the total number of hours in the applicable Controllable Rating Period, less the Customer's Firm Demand.

In the event of Load Control occurring during the Controllable Rating Period, the Utility Controlled Demand shall be the sum of the Customer's kWh usage during the hours of the applicable Controllable Rating Period less the sum of the Customer's kWh usage during the Load Control Period, divided by the number of non-load control hours occurring during the applicable Controllable Rating Period, less the Customer's Firm Demand.

(Continued on Sheet No. 8.681)
STREET LIGHTING

RATE SCHEDULE: SI-1

AVAILABLE:
In all territory served.

APPLICATION:
For lighting streets and roadways, whether public or private, which are thoroughfares for normal flow of vehicular traffic. Lighting for other applications such as: municipally and privately-owned parking lots; parks and recreational areas; or any other area not expressly defined above, is not permitted under this schedule except for lighting in such an application that was already under this schedule prior to July 9, 1992. Lamp replacement and energy-only service is available to existing customer facilities taking service under this rate prior to January 1, 2017.

TYPE OF INSTALLATION:
PFL-owned fixtures normally will be mounted on poles of PFL's existing distribution system and served from overhead wires. On request of the Customer, PFL will provide special poles or underground wires at the charges specified below. Customer-owned systems will be of a standard type and design, permitting service and lamp replacement at no abnormal cost to PFL.

SERVICE:
Service includes lamp renewals, patrol, energy from dusk each day until dawn the following day and maintenance of PFL-owned Street Lighting Systems.

LIMITATION OF SERVICE:
For Mercury Vapor, Fluorescent and Incandescent luminaires, no additions or changes in specified lumen output on existing installations will be permitted under this schedule after October 4, 1981 except where such additional lights are required in order to match existing installations.
Stand-by or resale service is not permitted hereunder.

CUSTOMER CONTRIBUTIONS:
A Contribution-in-Aid-of-Construction (CIAC) will be required for:

a) the differential cost between employing rapid construction techniques in trenching, backfilling and pole installation work where no obstructions exist, and the added cost to overcome obstructions such as sprinkler systems, paved surfaces (such as sidewalks, curbs, gutters, and roadways), landscaping, wetting and other obstructions encountered along the Street Light System installation route, including repair and replacement. If the Customer elects to perform work such as trenching and restoration, they will be reimbursed by PFL with a credit (not to exceed the total CIAC cost) for the value of this work as determined by PFL;

b) the installation cost of any new overhead distribution facilities and/or the cost of alterations to existing distribution facilities which are required in order to serve the Street Lighting System less four (4) times the additional annual non-fuel energy revenue generated by the installation or alteration of the Street Lighting System, plus where underground facilities are installed, the differential installation cost between underground and overhead distribution facilities. These costs shall be paid by the Customer prior to the initiation of any construction work by PFL. The Customer shall also pay any additional costs associated with design modifications requested after the original estimate has been made.

(Continued on Sheet No. 8.716)

Issued by: S. E. Romig, Director, Rates and Tariffs
Effective: January 1, 2017
REMOVAL OF FACILITIES:

If Street Lighting facilities are removed either by Customer request or termination or breach of the agreement, the Customer shall pay FPL an amount equal to the original installed cost of the removed facilities less any salvage value and any depreciation (based on current depreciation rates as approved by the Florida Public Service Commission) plus removal cost.

MONTHLY RATE:

<table>
<thead>
<tr>
<th>Lamp Size</th>
<th>Luminaire Type</th>
<th>Lumen/Watts</th>
<th>Estimate</th>
<th>Charge for FPL-Owned Unit ($)</th>
<th>Maintenance</th>
<th>Energy</th>
<th>Non-Fuel</th>
<th>Total</th>
</tr>
</thead>
<tbody>
<tr>
<td></td>
<td>High Pressure</td>
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<td></td>
<td></td>
<td></td>
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</tr>
<tr>
<td></td>
<td>Sodium Vapor</td>
<td>6,500</td>
<td>70</td>
<td>$3.89</td>
<td>1.85</td>
<td>0.83</td>
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<td></td>
<td></td>
<td>9,500</td>
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<td>$3.96</td>
<td>1.86</td>
<td>1.17</td>
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<tr>
<td></td>
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<td>16,000</td>
<td>150</td>
<td>$4.08</td>
<td>1.89</td>
<td>1.71</td>
<td>7.68</td>
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<tr>
<td></td>
<td></td>
<td>22,000</td>
<td>200</td>
<td>$4.18</td>
<td>2.41</td>
<td>2.51</td>
<td>11.10</td>
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<tr>
<td></td>
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<td>50,000</td>
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<td>$6.58</td>
<td>2.63</td>
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<td></td>
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<td>140,000</td>
<td>1,000</td>
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<td>11.71</td>
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<td>Mercury Vapor</td>
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<td>1.66</td>
<td>1.77</td>
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<tr>
<td></td>
<td></td>
<td>8,600</td>
<td>175</td>
<td>$3.12</td>
<td>1.66</td>
<td>2.19</td>
<td>6.97</td>
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</tr>
<tr>
<td></td>
<td></td>
<td>11,500</td>
<td>250</td>
<td>$5.21</td>
<td>2.40</td>
<td>2.56</td>
<td>10.57</td>
<td></td>
</tr>
<tr>
<td></td>
<td></td>
<td>21,500</td>
<td>400</td>
<td>$5.18</td>
<td>2.26</td>
<td>4.56</td>
<td>12.01</td>
<td></td>
</tr>
<tr>
<td></td>
<td>Sodium Vapor</td>
<td>8,600</td>
<td>175</td>
<td>$3.12</td>
<td>1.66</td>
<td>2.19</td>
<td>6.97</td>
<td></td>
</tr>
<tr>
<td></td>
<td></td>
<td>11,500</td>
<td>250</td>
<td>$5.21</td>
<td>2.40</td>
<td>2.56</td>
<td>10.57</td>
<td></td>
</tr>
<tr>
<td></td>
<td></td>
<td>21,500</td>
<td>400</td>
<td>$5.18</td>
<td>2.26</td>
<td>4.56</td>
<td>12.01</td>
<td></td>
</tr>
</tbody>
</table>

* These units are closed to new FPL installations.
** The non-fuel energy charge is 2.850¢ per kWh.
*** Bills rendered based on "Total" charge. Unbundling of charges is not permitted.
**** New customer-owned facilities are closed to this rate effective January 1, 2017.

Charges for other FPL-owned facilities:

- Wood pole used only for the street lighting system $4.92
- Concrete pole used only for the street lighting system $5.74
- Fiberglass pole used only for the street lighting system $7.98
- Steel pole used only for the street lighting system $6.74
- Underground conductors not under paving 3.810¢ per foot
- Underground conductors under paving 9.310¢ per foot

The Underground conductors under paving charge will not apply where a CIAC is paid pursuant to section "a)" under "Customer Contributions." The Underground conductors not under paving charge will apply in these situations.

(Continued on Sheet No. 8.717)
On Customer-owned Street Lighting Systems, where Customer contracts to re-light at no cost to FPL, the Monthly Rate for non-fuel energy shall be 2.850¢ per kWh of estimated usage of each unit plus adjustments. On Street Lighting Systems, where the Customer elects to install Customer-owned monitoring systems, the Monthly Rate for non-fuel energy shall be 2.850¢ per kWh of estimated usage of each monitoring unit plus adjustments. The minimum monthly kWh per monitoring device will be 1 kilowatt-hour per month, and the maximum monthly kWh per monitoring device will be 5 kilowatt-hours per month.

During the initial installation period:
- Facilities in service for 15 days or less will not be billed;
- Facilities in service for 16 days or more will be billed for a full month.

WILLFUL DAMAGE:
Upon the second occurrence of willful damage to any FPL-owned facilities, the Customer will be responsible for the cost incurred for repair or replacement. If the lighting fixture is damaged, based on prior written instructions from the Customer, FPL will:

a) Replace the fixture with a shielded cutoff cobra head. The Customer shall pay $280.00 for the shield plus all associated costs. However, if the Customer chooses to have the shield installed after the first occurrence, the Customer shall only pay the $280.00 cost of the shield; or

b) Replace with a like unshielded fixture. For this, and each subsequent occurrence, the Customer shall pay the costs specified under "Removal of Facilities"; or

c) Terminate service to the fixture.

Option selection shall be made by the Customer in writing and apply to all fixtures which FPL has installed on the Customer's behalf. Selection changes may be made by the Customer at any time and will become effective ninety (90) days after written notice is received.

Conservation Charge: See Sheet No. 8.020.1
Capacity Payment Charge: See Sheet No. 8.030.1
Environmental Charge: See Sheet No. 8.030.1
Fuel Charge: See Sheet No. 8.030.1
Storm Charge: See Sheet No. 8.040
Franchise Fee: See Sheet No. 8.031
Tax Clause: See Sheet No. 8.031

SPECIAL CONDITIONS:
Customers whose lights are turned off during sea turtle nesting season will receive a credit equal to the fuel charges associated with the fixtures that are turned off.

TERM OF SERVICE:
Initial term of ten (10) years with automatic, successive five (5) year extensions unless terminated in writing by either FPL or the Customer at least ninety (90) days prior to the current term's expiration.

RULES AND REGULATIONS:
Service under this schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this schedule and said "General Rules and Regulations for Electric Service", the provision of this schedule shall apply.

Issued by: S. E. Romig, Director, Rates and Tariffs
Effective: January 1, 2017
STREET LIGHTING METERED SERVICE

RATE SCHEDULE: SL-1M

AVAILABLE:
In all territory served.

APPLICATION:
For customer-owned lighting of streets and roadways, whether public or private, which are thoroughfares for normal flow of vehicular traffic. Lighting for other applications such as municipally and privately-owned parking lots; parks and recreational areas; or any other area not expressly defined above, is not permitted under this schedule.

SERVICE:
Single phase, 60 hertz and at any available standard voltage. All service required on premises by Customer shall be furnished through one meter. Resale of service is not permitted hereunder.

MONTHLY RATE:
Customer Charge: $13.00

Non-Fuel Energy Charges:
- Base Energy Charge: 2.795¢ per kWh
- Conservation Charge: See Sheet No. 8.030
- Capacity Payment Charge: See Sheet No. 8.030
- Environmental Charge: See Sheet No. 8.030

Additional Charges:
- Fuel Charge: See Sheet No. 8.030
- Storm Charge: See Sheet No. 8.040
- Franchise Fee: See Sheet No. 8.031
- Tax Credits: See Sheet No. 8.031

Minimum: $13.00

TERM OF SERVICE:
Not less than one (1) year.

RULES AND REGULATIONS:
Service under this schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this schedule and said "General Rules and Regulations for Electric Service" the provision of this schedule shall apply.

Issued by: S. E. Romig, Director, Rates and Tariffs
Effective: January 1, 2017
PREMIUM LIGHTING

RATE SCHEDULE: PL-1

AVAILABLE:
In all territory served.

APPLICATION:
FPL-owned lighting facilities not available under rate schedule SL-1 and OL-1. To any Customer for the sole purpose of lighting streets, roadways and common areas, other than individual residential locations. This includes but is not limited to parking lots, homeowners association common areas, or parks.

SERVICE:
Service will be unmetered and will include lighting installation, lamp replacement and facilities maintenance for FPL-owned lighting systems. It will also include energy from dusk each day until dawn the following day.

The Company, while exercising reasonable diligence at all times to furnish service hereunder, does not guarantee continuous lighting and will not be liable for damages for any interruption, deficiency or failure of service, and reserves the right to interrupt service at any time for necessary repairs to lines or equipment.

LIMITATION OF SERVICE:
Installation shall be made only when, in the judgement of the Company, the location and the type of the facilities are, and will continue to be, easily and economically accessible to the Company equipment and personnel for both construction and maintenance.

Stand-by, non-firm, or resale service is not permitted hereunder.

TERM OF SERVICE:
The term of service is (20) twenty years. At the end of the term of service, the Customer may elect to execute a new agreement based on the current estimated replacement costs. The Company will retain ownership of these facilities.

FACILITIES PAYMENT OPTION:
The Customer will pay for the facilities in a lump sum in advance of construction. The amount will be the Company's total work order cost for these facilities times the Present Value Revenue Requirement (PVRR) multiplier of 1.1642. Monthly Maintenance and Energy charges will apply for the term of service.

FACILITIES SELECTION:
Facilities selection shall be made by the Customer in writing by executing the Company's Premium Lighting Agreement.

(Continued on Sheet No. 8.721)
MONTHLY RATE:

Facilities:
- Paid in full: Monthly rate is zero, for Customer's who have executed a Premium Lighting Agreement before March 1, 2010.
- 10 years payment option: 1.350% of total work order cost.
- 20 years payment option: 0.920% of total work order cost.

Maintenance: FPL’s estimated costs of maintaining lighting facilities.

Billing: FPL reserves the right to assess a charge for the recovery of any dedicated billing system developed solely for this rate.

Energy: KW11 Consumption for fixtures shall be estimated using the following formula:

\[
\text{KWH} = \text{Unit Wattage (usage)} \times \frac{353.3 \text{ hours per month}}{1000}
\]

Non-Fuel Energy: 2.850 \$/kWh

Conservation Charge: See Sheet No. 8.030.1

Capacity Payment Charge: See Sheet No. 8.030.1

Environmental Charge: See Sheet No. 8.030.1

Fuel Charge: See Sheet No. 8.030.1

Storm Charge: See Sheet No. 8.040

Franchise Fee: See Sheet No. 8.031

Tax Clause: See Sheet No. 8.031

During the initial installation period:
- Facilities in service for 15 days or less will not be billed;
- Facilities in service for 16 days or more will be billed for a full month.

MINIMUM MONTHLY BILL:

The minimum monthly bill shall be the applicable Facilities Maintenance and Billing charges.

(Continued on Sheet No. 8.722)

Issued by: S. E. Romig, Director, Rates and Tariffs
Effective: January 1, 2017
FLORIDA POWER & LIGHT COMPANY

Eighth Revised Sheet No. 8.722
Cancels Seventh Revised Sheet No. 8.722

(Continued from Sheet No. 8.721)

EARLY TERMINATION:

If the Customer no longer wishes to receive service under this schedule, the Customer may terminate the Premium Lighting Agreement by giving at least (90) ninety days advance written notice to the Company. Upon early termination of service, the Customer shall pay an amount computed by applying the following Termination Factors to the installed cost of the facilities, based on the year in which the Agreement was terminated. These Termination Factors will not apply to Customers who elected to pay for the facilities in a lump sum in lieu of a monthly payment.

FPL may also charge the Customer for the cost to the utility for removing the facilities.

<table>
<thead>
<tr>
<th>Ten (10) Years Payment Option</th>
<th>Termination Factor</th>
<th>Twenty (20) Years Payment Option</th>
<th>Termination Factor</th>
</tr>
</thead>
<tbody>
<tr>
<td>1</td>
<td>1.1942</td>
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<td>1.1942</td>
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<tr>
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<tr>
<td>&gt;10</td>
<td>0.0000</td>
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<td>&gt;20</td>
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</tr>
</tbody>
</table>

WILLFUL DAMAGE:

In the event of willful damage to these facilities, FPL will provide the initial repair of each installed item at its expense. Upon the second occurrence of willful damage, and subsequent occurrence to these FPL-owned facilities, the Customer will be responsible for the cost for repair or replacement.

RULES AND REGULATIONS:

Service under this schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this schedule and said "General Rules and Regulations for Electric Service", the provision of this schedule shall apply.

Issued by: S. E. Romig, Director, Rates and Tariffs
Effective: January 1, 2017
## OUTDOOR LIGHTING

### RATE SCHEDULE OL-1

**AVAILABLE:**

In all territory served.

**APPLICATION:**

For year-round outdoor security lighting of yards, walkways and other areas. Lights to be served hereunder shall be at locations which are easily and economically accessible to Company vehicles and personnel for construction and maintenance.

It is intended that Company-owned security lights will be installed on existing Company-owned electric facilities, or short extension thereto, in areas where a street lighting system is not provided or is not sufficient to cover the security lighting needs of a particular individual or location. Where more extensive security lighting is required, such as for large parking lots or other commercial areas, the Customer will provide the fixtures, supports and connecting wiring; the Company will connect to the Customer's system and provide the services indicated below.

**SERVICE:**

Service includes lamp renewal, energy from approximately dusk each day until approximately dawn the following day, and maintenance of Company-owned facilities. The Company will replace all burned-out lamps and will maintain its facilities during regular daytime working hours as soon as practicable following notification by the Customer that such work is necessary. The Company shall be permitted to enter the Customer's premises at all reasonable times for the purpose of inspecting, maintaining, installing and removing any or all of its equipment and facilities.

The Company, while exercising reasonable diligence at all times to furnish service hereunder, does not guarantee continuous lighting and will not be liable for damages for any interruption, deficiency or failure of service, and reserves the right to interrupt service at any time for necessary repairs to lines or equipment.

**LIMITATION OF SERVICE:**

This schedule is not available for service normally supplied on the Company's standard street lighting schedules. Company-owned facilities will be installed only on Company-owned poles. Customer-owned facilities will be installed only on Customer-owned poles. Overhead conductors will not be installed in any area designated as an underground distribution area, or any area, premises or location served from an underground source. Customer must have an active house or premise account associated with this service. Stand-by or resale service not permitted hereunder.

### MONTHLY RATE:

<table>
<thead>
<tr>
<th>Luminaries</th>
<th>Lamp Size</th>
<th>Initial Lumens/Watts</th>
<th>KW/Hr/Mo Estimate</th>
<th>Charge for Company-Owned</th>
<th>Charge for Customer-Owned</th>
</tr>
</thead>
<tbody>
<tr>
<td></td>
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<td></td>
<td></td>
<td>Unit ($4)</td>
<td>Unit ($1)</td>
</tr>
<tr>
<td></td>
<td></td>
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<td>Fixtures</td>
<td>Relamping/ Energy</td>
</tr>
<tr>
<td></td>
<td></td>
<td></td>
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<td>Maintenance</td>
<td>Only</td>
</tr>
<tr>
<td></td>
<td></td>
<td></td>
<td></td>
<td>Non-Fuel</td>
<td></td>
</tr>
<tr>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Sodium Vapor</td>
<td>6,300</td>
<td>70</td>
<td>29</td>
<td>$5.05</td>
<td>$2.69</td>
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<td>41</td>
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<td>16,000</td>
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<td>$3.62</td>
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<td>22,000</td>
<td>200</td>
<td>88</td>
<td>$5.77</td>
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<td>59,000</td>
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<td>168</td>
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<td>60</td>
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<td>$3.89</td>
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<tr>
<td>Mercury Vapor</td>
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<td></td>
<td>21,500</td>
<td>400</td>
<td>160</td>
<td>$6.39</td>
<td>$6.98</td>
</tr>
</tbody>
</table>

* These units are connected to new Company installations.

** The non-fuel energy charge is 2.9036 cents per kWh.

(Continued on Sheet No. 8.725)

Issued by: S. E. Romig, Director, Rates and Tariffs
Effective: January 1, 2017
FLORIDA POWER & LIGHT COMPANY

(Continued from Sheet No. 8.725)

<table>
<thead>
<tr>
<th>Charges for other Company-owned facilities:</th>
<th></th>
</tr>
</thead>
<tbody>
<tr>
<td>Wood pole and span of conductors:</td>
<td>$11.14</td>
</tr>
<tr>
<td>Concrete pole and span of conductors:</td>
<td>$15.03</td>
</tr>
<tr>
<td>Fiberglass pole and span of conductors:</td>
<td>$17.68</td>
</tr>
<tr>
<td>Steel pole used only for the street lighting system *</td>
<td>$15.03</td>
</tr>
<tr>
<td>Underground conductors (excluding trenching)</td>
<td>$0.085 per foot</td>
</tr>
<tr>
<td>Down-guy, Anchor and Protector</td>
<td>$10.13</td>
</tr>
</tbody>
</table>

For Customer-owned outdoor lights, where the Customer contracts to relamp at its cost to FPL, the monthly rate for non-fuel energy shall be $2.902 per kWh of estimated usage of each unit plus adjustments.

<table>
<thead>
<tr>
<th>Conservation Charge</th>
<th>See Sheet No. 8.030.1</th>
</tr>
</thead>
<tbody>
<tr>
<td>Capacity Payment Clause</td>
<td>See Sheet No. 8.030.1</td>
</tr>
<tr>
<td>Environmental Charge</td>
<td>See Sheet No. 8.030.1</td>
</tr>
<tr>
<td>Fuel Charge</td>
<td>See Sheet No. 8.030.1</td>
</tr>
<tr>
<td>Storm Charge</td>
<td>See Sheet No. 8.040</td>
</tr>
<tr>
<td>Franchise Fee</td>
<td>See Sheet No. 8.031</td>
</tr>
<tr>
<td>Tax Clause</td>
<td>See Sheet No. 8.031</td>
</tr>
</tbody>
</table>

TERM OF SERVICE:

Not less than one year. In the event the Company installs any facilities for which there is an added monthly charge, the Term of Service shall be for not less than three years.

If the Customer terminates service before the expiration of the initial term of the agreement, the Company may require reimbursement for the total expenditures made to provide such service, plus the cost of removal of the facilities installed less the salvage value thereof, and less credits for all monies paid for Company-owned facilities.

WILLFUL DAMAGE:

In the event of willful damage to these facilities, FPL will provide the initial repair of each damaged item at its expense. Upon the second occurrence of willful damage, and subsequent occurrence to these FPL-owned facilities, the Customer will be responsible for the cost for repair or replacement.

RULES AND REGULATIONS:

Service under this schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this schedule and said "General Rules and Regulations for Electric Service", the provision of this schedule shall apply.

COMPANY-OWNED FACILITIES:

Company-owned luminaires normally will be mounted on Company's existing distribution poles and served from existing overhead wires. The Company will provide one span of secondary conductor from existing secondary facilities to a Company-owned light at the Customer's expense. When requested by the Customer, and at the option of the Company, additional spans of wire or additional poles or underground conductors may be installed by the Company upon agreement by the Customer to use the facilities for a minimum of three years and pay each month the charges specified under MONTHLY RATE.

MONTHLY RATE:

The Customer will make a lump sum payment for the cost of changes in the height of existing poles or the installation of additional poles in the Company's distribution lines or the cost of any other facilities required for the installation of lights to be served hereunder.

(Continued on Sheet No. 8.727)

Issued by: S. E. Romig, Director, Rates and Tariffs
Effective: January 1, 2017
At the Customer request, the Company will upgrade to a higher level of illumination without a service charge when the changes are consistent with good engineering practices. The Customer will pay the Company the net costs incurred in making other lamp size changes. In all cases where luminaries are replaced, the Customer will sign a new service agreement. Billing on the rate for the new luminaire or lamp size will begin as of the next regular billing date. A luminaire may be relocated at the Customer's request upon payment by the Customer of the costs of removal and reinstallation.

The Company will not be required to install equipment at any location where the service may be objectionable to others. If it is found after installation that the light is objectionable, the Company may terminate the service.

When the Company relocates or removes its facilities to comply with governmental requirements, or for any other reason, either the Company or the Customer shall have the right, upon written notice, to discontinue service hereunder without obligation or liability.

SPECIAL CONDITIONS:

Customers whose lights are turned off during sea turtle nesting season will receive a credit equal to the fuel charges associated with the fixtures that are turned off.

CUSTOMER-OWNED FACILITIES:

Customer-owned luminaries and other facilities will be of a type and design specified by the Company to permit servicing and lamp replacement at no abnormal cost. The Customer will provide all poles, fixtures, initial lamps and controls, and circuits up to the point of connection to the Company's supply lines, and an adequate support for the Company-owned service conductors.

The Company will provide an overhead service drop from its existing secondary conductors to the point of service designated by the Company for Customer-owned lights. Underground service conductors will be installed in lieu of the overhead conductors at the Customer's request, and upon payment by the Customer of the installed cost of the underground conductors after allowance for the cost of equivalent overhead service conductors and any trenching and backfilling provided by the Customer.

DEFINITIONS:

A "Luminaire," as defined by the Illuminating Engineering Society, is a complete lighting unit consisting of a lamp (bulb), together with parts designed to distribute the light, to position and protect the lamp, and connect the lamp to the power supply.

A "Conventional" luminaire is supported by a bracket that is mounted on the side of an ordinary wood pole or an ornamental pole. This is the only type of luminaire offered where service is to be supplied from overhead conductors, although this luminaire may also be used when service is supplied from underground conductors.

A "Contemporary" luminaire is of modern design and is mounted on top of an ornamental pole. Underground conductors are required.

A "Traditional" luminaire resembles an Early American carriage lantern and is mounted on top of a pole. It requires an ornamental pole and underground conductors to a source of supply.

An "Ornamental" pole is one made of concrete or fiberglass.
RATE SCHEDULE: SL-2

AVAILABLE:
In all territory served.

APPLICATION:
Service for traffic signal lighting where the signal system and the circuit to connect with Company's existing supply lines are installed, owned and maintained by Customer and were active prior to January 1, 2017.

SERVICE:
Single phase, 60 hertz and approximately 120/240 volts or higher, at Company's option.

MONTHLY RATE:
Non-Fuel Energy Charges:
- Base Energy Charge: $4.731 per kWh
- Conservation Charge: See Sheet No. 8.030.1
- Capacity Payment Charge: See Sheet No. 8.030.1
- Environmental Charge: See Sheet No. 8.030.1

Additional Charges:
- Fuel Charge: See Sheet No. 8.030.1
- Storm Charge: See Sheet No. 8.040
- Franchise Fee: See Sheet No. 8.031
- Tax Clause: See Sheet No. 8.031

Minimum: $3.24 at each point of delivery.

Note: During the initial installation period of facilities:
- Lights and facilities in service for 15 days or less will not be billed.
- Lights and facilities in service for 16 days or more will be billed for a full month.

CALCULATED USAGE:
The calculated usage at each point of delivery shall be determined by operating tests or utilization of manufacturers' ratings and specifications. The monthly operation shall be based on a standard of 730 hours; however, that portion of the operation which is on a noncontinuous basis shall be adjusted to reflect such operation.

TERM OF SERVICE:
Not less than one (1) billing period.

NOTICE OF CHANGES:
The Customer shall notify the Company at least 30 days prior to any change in rating of the equipment served or the period of operation.

RULES AND REGULATIONS:
Service under this schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this schedule and said "General Rules and Regulations for Electric Service" the provision of this schedule shall apply.

Issued by: S. E. Romig, Director, Rates and Tariffs
Effective: January 1, 2017
FLORIDA POWER & LIGHT COMPANY

TRAFFIC SIGNAL METERED SERVICE

RATE SCHEDULE: SI-2M

AVAILABLE:
In all territory served.

APPLICATION:
Service for traffic signal lighting where the signal system and the circuit to connect with Company's existing supply lines are installed, owned and maintained by Customer.

SERVICE:
Single phase, 60 hertz and approximately 120/240 volts or higher, at Company's option.

MONTHLY RATE:

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<tr>
<th>Component</th>
<th>Rate</th>
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<tbody>
<tr>
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<tr>
<td>Non-Fuel Energy Charges</td>
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</tr>
<tr>
<td>Base Energy Charge</td>
<td>4.596¢ per kWh</td>
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<tr>
<td>Conservation Charge</td>
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<tr>
<td>Capacity Payment Charge</td>
<td>See Sheet No. 8.020</td>
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<tr>
<td>Environmental Charge</td>
<td>See Sheet No. 8.030</td>
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<td>Additional Charges</td>
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<td>Fuel Charge</td>
<td>See Sheet No. 8.030</td>
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<tr>
<td>Storm Charge</td>
<td>See Sheet No. 8.040</td>
</tr>
<tr>
<td>Franchise Fee</td>
<td>See Sheet No. 8.031</td>
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<tr>
<td>Tax Clause</td>
<td>See Sheet No. 8.031</td>
</tr>
<tr>
<td>Minimum</td>
<td>$6.00</td>
</tr>
</tbody>
</table>

TERM OF SERVICE:
Not less than one (1) year.

RULES AND REGULATIONS:
Service under this schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this schedule and said "General Rules and Regulations for Electric Service" the provision of this schedule shall apply.

Issued by: S. E. Romig, Director, Rates and Tariffs
Effective: January 1, 2017
FLORIDA POWER & LIGHT COMPANY

RECREATIONAL LIGHTING

(Rate Schedule: RL-4)

AVAILABLE:

In all territory served. Available to any customer, who, as of January 16, 2001, was either taking service pursuant to this schedule or had a fully executed Recreational Lighting Agreement with the Company.

APPLICATION:

For FPL-owned facilities for the purpose of lighting community recreational areas. This includes, but is not limited to, baseball, softball, football, soccer, tennis, and basketball.

SERVICE:

Service will be metered and will include lighting installation, lamp replacement and facilities maintenance for FPL-owned lighting systems.

The Company, while exercising reasonable diligence at all times to furnish service hereunder, does not guarantee continuous lighting and will not be liable for damages for any interruption, deficiency or failure of service, and reserves the right to interrupt service at any time for necessary repairs to lines or equipment.

LIMITATION OF SERVICE:

Installation shall be made only when, in the judgement of the Company, the location and the type of the facilities are, and will continue to be, easily and economically accessible to the Company equipment and personnel for both construction and maintenance.

Stand-by, non-firm, or resale service is not permitted hereunder.

TERM OF SERVICE:

The term of service is (20) twenty years. At the end of the term of service, the Customer may elect to execute a new Agreement based on the current estimated replacement costs. The Company will retain ownership of these facilities.

FACILITIES PAYMENT OPTION:

The Customer will pay for the facilities in a lump sum in advance of construction. The amount will be the Company's total work order cost for these facilities times the Present Value Revenue Requirement (PVRR) multiplier of 1.1942. Monthly Maintenance and energy charges will apply for the term of service.

FACILITIES SELECTION:

Facilities selection shall be made by the Customer in writing by executing the Company's Recreational Lighting Agreement.

(Continued on Sheet No. 8.744)
MONTHLY RATE:

Facilities:
- Paid in full: Monthly rate is zero.
- 10 years payment option: 1.358% of total work order cost.*
- 20 years payment option: 0.920% of total work order cost.*

* Both (10) ten and (20) twenty year payment options are closed to new service, and are only available for the duration of the term of service of those customers that have fully executed a Recreational Lighting Agreement with the Company before January 16, 2001.

Maintenance: FPL's estimated costs of maintaining lighting facilities.

Billing: FPL reserves the right to assess a charge for the recovery of any dedicated billing system developed solely for this rate.

Charge Per Month: Company's otherwise applicable general service rate schedule.

Conservation Charge
- See Sheet No. 8.030.1

Capacity Payment Charge
- See Sheet No. 8.030.1

Environmental Charge
- See Sheet No. 8.030.1

Fuel Charge
- See Sheet No. 8.030.1

Storm Charge
- See Sheet No. 8.040

Franchise Fee
- See Sheet No. 8.031

Tax Clause
- See Sheet No. 8.031

MINIMUM MONTHLY BILL:
As provided in the otherwise applicable rate schedule, plus the Facilities Maintenance and Billing charges.

(Continued on Sheet No. 8.745)
FLORIDA POWER & LIGHT COMPANY

(Continued from Sheet No. 8.744)

EARLY TERMINATION:

If the Customer no longer wishes to receive service under this schedule, the Customer may terminate the Recreational Lighting Agreement by giving at least (90) ninety days advance written notice to the Company. Upon early termination of service, the Customer shall pay an amount computed by applying the following Termination Factors to the installed cost of the facilities, based on the year in which the Agreement was terminated. These Termination Factors will not apply to Customers who elected to pay for the facilities in a lump sum in lieu of a monthly payment.

FPL may also charge the Customer for the cost to the utility for removing the facilities.

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<tr>
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<th>Termination Factor</th>
<th>Twenty (20 Years)</th>
<th>Termination Factor</th>
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<td>0.7605</td>
<td>5</td>
<td>0.9964</td>
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<td>6</td>
<td>0.6560</td>
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<td>0.9627</td>
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<tr>
<td>7</td>
<td>0.5435</td>
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<td>0.9204</td>
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<tr>
<td>8</td>
<td>0.4224</td>
<td>8</td>
<td>0.8873</td>
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<tr>
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<td>0.2919</td>
<td>9</td>
<td>0.8452</td>
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<tr>
<td>10</td>
<td>0.1513</td>
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<td>&gt;10</td>
<td>0.0000</td>
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<td>0.7510</td>
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<td>13</td>
<td>0.6418</td>
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</tr>
<tr>
<td></td>
<td></td>
<td>&gt;20</td>
<td>0.0000</td>
</tr>
</tbody>
</table>

WILLFUL DAMAGE:

In the event of willful damage to these facilities, FPL will provide the initial repair of each installed item at its expense. Upon the second occurrence of willful damage, and subsequent occurrence to these FPL-owned facilities, the Customer will be responsible for the cost for repair or replacement.

RULES AND REGULATIONS:

Service under this schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this schedule and said "General Rules and Regulations for Electric Service", the provision of this schedule shall apply.

Issued by: S. E. Romig, Director, Rates and Tariffs
Effective: January 1, 2017
STANDBY AND SUPPLEMENTAL SERVICE:

AVAILABLE:

In all territory served by the Company. Service under this rate schedule is on a customer by customer basis subject to the completion of arrangements necessary for implementation.

APPLICATION:

For electric service to any Customer, at a point of delivery, whose electric service requirements for the Customer's load are supplied or supplemented from the Customer's generation equipment at that point of service and require standby and/or supplemental service. For purposes of determining applicability of this rate schedule, the following definitions shall be used:

1. "Standby Service" means electric energy or capacity supplied by the Company to replace energy or capacity ordinarily generated by the Customer's own generation equipment during periods of either scheduled (maintenance) or unscheduled (backup) outages of all or a portion of the Customer's generation.

2. "Supplemental Service" means electric energy or capacity supplied by the Company in addition to that which is normally provided by the Customer's own generation equipment.

A Customer is required to take service under this rate schedule if the Customer's total generation capacity is more than 20% of the Customer's total electrical load and the Customer's generators are not for emergency purposes only.

Customers taking service under this rate schedule shall enter into a Standby and Supplemental Service Agreement ("Agreement"); however, failure to execute such an agreement will not pre-empt the application of this rate schedule for service.

SERVICE:

Three phase, 60 hertz, and at the available standard voltage. All service supplied by the Company shall be furnished through one metering point. Resale of service is not permitted hereunder.

Transformations Rider - TR, Sheet No. 8.820, does not apply to Standby Service.

MONTHLY RATE:

<table>
<thead>
<tr>
<th>CONTENT</th>
<th>SST-1(D1)</th>
<th>SST-1(D2)</th>
<th>SST-1(D3)</th>
<th>SST-1(T1)</th>
</tr>
</thead>
<tbody>
<tr>
<td>Delivery Voltage</td>
<td>Below 60 kV</td>
<td>60 kV to 1,000 kV</td>
<td>1,000 kV &amp; Above</td>
<td>All Levels</td>
</tr>
<tr>
<td>Contract Standby Demand</td>
<td>SST-1(D1)</td>
<td>SST-1(D2)</td>
<td>SST-1(D3)</td>
<td>SST-1(T1)</td>
</tr>
<tr>
<td>Customer Charge</td>
<td>$125.00</td>
<td>$125.00</td>
<td>$425.00</td>
<td>$1,800.00</td>
</tr>
<tr>
<td>Demand Charges</td>
<td>Base Demand Charges: Distribution Demand Charge per kW of Contract Standby Demand</td>
<td>$3.00</td>
<td>$3.00</td>
<td>$3.00</td>
</tr>
<tr>
<td></td>
<td>Base Demand Charges: Reservation Demand Charge per kW</td>
<td>$1.48</td>
<td>$1.48</td>
<td>$1.48</td>
</tr>
<tr>
<td></td>
<td>Daily Demand Charge per kW for each daily maximum On-Peak Standby Demand</td>
<td>$0.70</td>
<td>$0.70</td>
<td>$0.70</td>
</tr>
<tr>
<td></td>
<td>Capacity Payment and Conservation Charges</td>
<td>See Sheet No. 8.036.1</td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

Issued by: S. E. Romig, Director, Rates and Tariffs
Effective: January 1, 2017
(Continued from Sheet No. 8.750)

<table>
<thead>
<tr>
<th>Delivery Voltage:</th>
<th>Below 69 kV</th>
<th>69 kV &amp; Above</th>
</tr>
</thead>
<tbody>
<tr>
<td>SST-1(D1)</td>
<td>SST-1(D2)</td>
<td>SST-1(D3)</td>
</tr>
<tr>
<td>Contract Standby Demand:</td>
<td></td>
<td></td>
</tr>
<tr>
<td>Non-Fuel Energy Charges:</td>
<td></td>
<td></td>
</tr>
<tr>
<td>Base Energy Charges:</td>
<td></td>
<td></td>
</tr>
<tr>
<td>On-Peak Period charge per kWh</td>
<td>0.707¢</td>
<td>0.707¢</td>
</tr>
<tr>
<td>Off-Peak Period charge per kWh</td>
<td>0.707¢</td>
<td>0.707¢</td>
</tr>
<tr>
<td>Environmental Charge</td>
<td>See Sheet No. 8.030.1</td>
<td></td>
</tr>
<tr>
<td>Additional Charges:</td>
<td></td>
<td></td>
</tr>
<tr>
<td>Fuel Charge</td>
<td>See Sheet No. 8.030.1</td>
<td></td>
</tr>
<tr>
<td>Storm Charge</td>
<td>See Sheet No. 8.040</td>
<td></td>
</tr>
<tr>
<td>Franchise Fee</td>
<td>See Sheet No. 8.031</td>
<td></td>
</tr>
<tr>
<td>Tax Clause</td>
<td>See Sheet No. 8.031</td>
<td></td>
</tr>
</tbody>
</table>

Minimum: The Customer Charge plus the Base Demand Charges.

DEMAND CALCULATION:

The Demand Charge for Standby Service shall be (1) the charge for Distribution Demand plus (2) the greater of the sum of the Daily Demand Charges or the Reservation Demand Charge times the maximum On-Peak Standby Demand actually registered during the month plus (3) the Reservation Demand Charge times the difference between the Contract Standby Demand and the maximum On-Peak Standby Demand actually registered during the month.

SUPPLEMENTAL SERVICE

Supplemental Service shall be the total power supplied by the Company minus the Standby Service supplied by the Company during the same metering period. The charge for all Supplemental Service shall be calculated by applying the applicable retail rate schedule, excluding the customer charge.

RATING PERIODS:

On-Peak:
- November 1 through March 31: Mondays through Fridays during the hours from 6 a.m. to 10 a.m. and 6 p.m. to 10 p.m. excluding Thanksgiving Day, Christmas Day, and New Year's Day.
- April 1 through October 31: Mondays through Fridays during the hours from 12 noon to 9 p.m. excluding Memorial Day, Independence Day, and Labor Day.

Off-Peak:
- All other hours.

CONTRACT STANDBY DEMAND:

The level of Customer's generation requiring Standby Service as specified in the Agreement. This Contract Standby Demand will not be less than the maximum load actually served by the Customer's generation during the current month or prior 23-month period less the amount specified as the Customer's load which would not have to be served by the Company in the event of an outage of the Customer's generation equipment. For a Customer receiving only Standby Service as identified under Special Provisions, the Contract Standby Demand shall be the maximum load actually served by the Company during the current month or prior 23-month period. A Customer's Contract Standby Demand may be re-established to allow for the following adjustments:

1. Demand reduction resulting from the installation of FPL Demand Side Management Measures or FPL Research Project efficiency measures, or

(Continued on Sheet No. 8.752)
## Interruptible Standby and Supplemental Service (Optional)

### Rate Schedule: SST-I

#### Available:
In all territory served by the Company. Service under this rate schedule is on a customer by customer basis subject to the completion of arrangements necessary for implementation.

#### Limitation of Availability:
This schedule may be modified or withdrawn subject to determinations made under Commission Rule 25-6.0438, F.A.C., Non-Firm Electric Service - Terms and Conditions or any other Commission determination.

#### Application:
A Customer who is eligible to receive service under the Standby and Supplemental Service (SST-I) rate schedule may, as an option, take service under this rate schedule, unless the Customer has entered into a contract to sell firm capacity and/or energy to the Company, and the Customer cannot restart its generation equipment without power supplied by the Company, in which case the Customer may only receive Standby and Supplemental Service under the Company's SST-I rateschedule.

Customers taking service under this rate schedule shall enter into an Interruptible Standby and Supplemental Service Agreement ("Agreement"). This interruptible load shall not be served on a firm service basis until service has been terminated under this rate schedule.

### Service:
Three phase, 60 hertz, and at the available standard voltage. A designated portion of the Customer's load served under this schedule is subject to interruption by the Company. Transformation Rider-TR, where applicable, shall only apply to the Customer's Contract Standby Demand for delivery voltage below 69 kV. Resale of service is not permitted hereunder.

### Monthly Rate:

<table>
<thead>
<tr>
<th>STANDBY SERVICE</th>
<th>Distribution Below 69 kV</th>
<th>Transmission 69 kV &amp; Above</th>
</tr>
</thead>
<tbody>
<tr>
<td>Standby Service</td>
<td></td>
<td></td>
</tr>
<tr>
<td>Delivery Voltage:</td>
<td></td>
<td></td>
</tr>
<tr>
<td>ISST-I(D)</td>
<td></td>
<td></td>
</tr>
<tr>
<td>egal Customer Charge</td>
<td>$425.00</td>
<td>$1,800.00</td>
</tr>
<tr>
<td>Demand Charges:</td>
<td></td>
<td></td>
</tr>
<tr>
<td>Base Demand Charges:</td>
<td></td>
<td></td>
</tr>
<tr>
<td>Distribution Demand Charge per kW of Contract Standby Demand</td>
<td>$3.00</td>
<td>N/A</td>
</tr>
<tr>
<td>Reservation Demand Charge per kW of Interruptible Standby Demand</td>
<td>$0.25</td>
<td>$0.30</td>
</tr>
<tr>
<td>Daily Demand Charge per kW for each daily maximum On-Peak Interruptible Standby Demand</td>
<td>$0.70</td>
<td>$0.44</td>
</tr>
<tr>
<td>Daily Demand Charge per kW for each daily maximum On-Peak Firm Standby Demand</td>
<td>$0.12</td>
<td>$0.12</td>
</tr>
<tr>
<td>Capacity Payment and Conservation Charges</td>
<td>See Sheet No. 8.030.1</td>
<td></td>
</tr>
<tr>
<td>Non-Fuel Energy Charges:</td>
<td></td>
<td></td>
</tr>
<tr>
<td>Base Energy Charges:</td>
<td></td>
<td></td>
</tr>
<tr>
<td>On-Peak Period charge per kWh</td>
<td>0.707 ¢</td>
<td>0.707 ¢</td>
</tr>
<tr>
<td>Off-Peak Period charge per kWh</td>
<td>0.707 ¢</td>
<td>0.707 ¢</td>
</tr>
</tbody>
</table>

(Continued on Sheet No. 8.761)

Issued by: S. E. Romig, Director, Rates and Tariffs
Effective: January 1, 2017
TRANSFORMATION RIDER - TR

AVAILABLE:
In all territory served.

APPLICATION:
In conjunction with any commercial or industrial rate schedule specifying delivery of service at any available standard voltage when Customer takes service from available primary lines of 2400 volts or higher at a single point of delivery.

MONTHLY CREDIT:
The Company, at its option, will either provide and maintain transformation facilities equivalent to the capacity that would be provided if the load were served at a secondary voltage from transformers at one location or, when Customer furnishes transformers, the Company will allow a monthly credit of $0.15 per kW of Billing Demand. Any transformer capacity required by the Customer in excess of that provided by the Company hereunder may be rented by the Customer at the Company’s standard rental charge.

The credit will be deducted from the monthly bill as computed in accordance with the provisions of the Monthly Rate section of the applicable Rate Schedule before application of any discounts or adjustments. No monthly bill will be rendered for an amount less than the minimum monthly bill called for by the Agreement for Service.

SPECIAL CONDITIONS:
The Company may change its primary voltage at any time after reasonable advance notice to any Customer receiving credit hereunder and affected by such change, and the Customer then has the option of changing its system so as to receive service at the new line voltage or of accepting service (without the benefit of this rider) through transformers supplied by the Company.

RULES AND REGULATIONS:
Service under this schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this schedule and said "General Rules and Regulations for Electric Service" the provision of this schedule shall apply.

Issued by: S. E. Romig, Director, Rates and Tariffs
Effective: January 1, 2017
**FLORIDA POWER & LIGHT COMPANY**

**SEASONAL DEMAND—TIME OF USE RIDER—SDTR**

**(OPTIONAL)**

**RIDER: SDTR**

**AVAILABLE:**  
In all territory served.

**APPLICATION:**  
For electric service required for commercial or industrial lighting, power and any other purpose with a measured Demand in excess of 20 kW. This is an optional rate available to customers otherwise served under the GSD-1 GSJDT-1, GSJDT-1, GSJDT-2 or GSJDT-2 Rate Schedules.

**SERVICE:**  
Single or three phase, 60 hertz and at any available standard voltage. All service required on premises by Customer shall be furnished through one meter. Resale of service is not permitted hereunder.

**MONTHLY RATE:**  
**OPTION A: Non-Seasonal Standard Rate**

<table>
<thead>
<tr>
<th>Annual Maximum Demand</th>
<th>SDR-1 21-499 kW</th>
<th>SDR-2 500-1,999 kW</th>
<th>SDR-3 2,000 kW or greater</th>
</tr>
</thead>
<tbody>
<tr>
<td>Customer Charge:</td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Demand Charges:</td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Seasonal On-peak Demand Charge</td>
<td>$10.10</td>
<td>$11.40</td>
<td>$12.00</td>
</tr>
<tr>
<td>Non-Seasonal Demand Charge</td>
<td>$8.90</td>
<td>$10.80</td>
<td>$11.18</td>
</tr>
<tr>
<td>Capacity Payment Charge:</td>
<td>See Sheet No. 8.030</td>
<td></td>
<td></td>
</tr>
<tr>
<td>Conservation Charge:</td>
<td>See Sheet No. 8.030</td>
<td></td>
<td></td>
</tr>
<tr>
<td>Energy Charges:</td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Base Seasonal On-Peak</td>
<td>8.093 ¢/kWh</td>
<td>5.648 ¢/kWh</td>
<td>4.538 ¢/kWh</td>
</tr>
<tr>
<td>Base Seasonal Off-Peak</td>
<td>1.459 ¢/kWh</td>
<td>1.143 ¢/kWh</td>
<td>1.112 ¢/kWh</td>
</tr>
<tr>
<td>Base Non-Seasonal Energy Charge</td>
<td>2.035 ¢/kWh</td>
<td>1.585 ¢/kWh</td>
<td>1.427 ¢/kWh</td>
</tr>
<tr>
<td>Environmental Charge:</td>
<td>See Sheet No. 8.030</td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

**Issued by:** S. E. Romig, Director, Rates and Tariffs  
**Effective:** January 1, 2017
(Continued from Sheet No. 8.830)

### OPTION B: Non-Seasonal Time of Use Rate

<table>
<thead>
<tr>
<th>Annual Maximum Demand</th>
<th>SDTR-1 21-499 kW</th>
<th>SDTR-2 500-1,999 kW</th>
<th>SDTR-3 2,000 kW or greater</th>
</tr>
</thead>
<tbody>
<tr>
<td>Customer Charge</td>
<td>$25.00</td>
<td>$25.00</td>
<td>$22.50</td>
</tr>
<tr>
<td>Demand Charges:</td>
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<td></td>
<td></td>
</tr>
<tr>
<td>Seasonal On-peak Demand Charge Per kW of Seasonal On-peak Demand</td>
<td>$10.10</td>
<td>$11.40</td>
<td>$12.00</td>
</tr>
<tr>
<td>Non-Seasonal Demand Charge Per kW of Non-Seasonal Peak Demand</td>
<td>$8.90</td>
<td>$10.80</td>
<td>$11.18</td>
</tr>
<tr>
<td>Capacity Payment Charge</td>
<td>See Sheet No. 8.030</td>
<td></td>
<td></td>
</tr>
<tr>
<td>Conservation Charge</td>
<td>See Sheet No. 8.030</td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

#### Energy Charges:
- **Base Seasonal On-Peak Per kWh of Seasonal On-Peak Energy**
  - SDTR-1: 8.093 d
  - SDTR-2: 5.648 d
  - SDTR-3: 4.538 d
- **Base Seasonal Off-Peak Per kWh of Seasonal Off-Peak Energy**
  - SDTR-1: 1.459 d
  - SDTR-2: 1.143 d
  - SDTR-3: 1.112 d
- **Base Non-Seasonal On-Peak Per kWh of Non-Seasonal On-Peak Energy**
  - SDTR-1: 4.622 d
  - SDTR-2: 3.384 d
  - SDTR-3: 3.113 d
- **Base Non-Seasonal Off-Peak Per kWh of Non-Seasonal Off-Peak Energy**
  - SDTR-1: 1.459 d
  - SDTR-2: 1.143 d
  - SDTR-3: 1.112 d
- **Environmental Charge**
  - See Sheet No. 8.030

#### Additional Charges:
- **Fuel Charge**
  - See Sheet No. 8.030
- **Storm Charge**
  - See Sheet No. 8.040
- **Franchise Fee**
  - See Sheet No. 8.031
- **Tax Clause**
  - See Sheet No. 8.031

Minimum Charge: The Customer Charge plus the currently effective Demand Charges.

### NON-SEASONAL RATING PERIODS (OPTION B only):

**Non-Seasonal On-Peak Period:**
- November 1 through March 31: Mondays through Fridays during the hours from 6 a.m. to 10 a.m. and 6 p.m. to 10 p.m. excluding Thanksgiving Day, Christmas Day, and New Year’s Day.
- April 1 through May 31 and October 1 through October 31: Mondays through Fridays during the hours from 12 noon to 5 p.m. excluding Memorial Day.
- **Non-Seasonal Off-Peak Period:**
  - All other hours.

Issued by: S. E. Romig, Director, Rates and Tariffs
Effective: January 1, 2017
SURETY BOND

KNOW ALL PERSONS BY THESE PRESENTS:

THAT WE, __________________________, as Principal at (mailing address)

and __________________________, a surety company at (mailing address)

authorized to do business in the State of Florida, as Surety are held and firmly bound to Florida Power & Light Company, a corporation organized and existing under the laws of the State of Florida, its successors and assigns, in the amount of $ __________, lawful money of the United States of America for the payment of which the Principal and Surety, their heirs, executors, administrators, successors and assigns are hereby jointly and severally bound.

WHEREAS, pursuant to its authorized General Rules and Regulations for Electric Service, Florida Power & Light Company requires the Principal to establish credit for prompt payment of its monthly utility bills, and Principal and Florida Power & Light Company agree that Principal may do so by furnishing this surety bond for prompt payment of the monthly utility bills to be rendered by Florida Power & Light Company;

NOW THEREFORE, the condition of this obligation is such that if the Principal shall promptly pay all amounts which may be due by Principal to Florida Power & Light Company for utility services in the Principal’s name at any or all premises, then this obligation shall be null and void; otherwise it shall remain in full force and effect.

PROVIDED FURTHER, that Principal and Surety jointly and severally agree that if at any time Principal’s payment, or any part thereof, of Principal’s obligations to Florida Power & Light Company is rescinded or must otherwise be restored or returned for any reason whatsoever (including, but not limited to, insolvency, bankruptcy or reorganization), then the Surety obligation shall, to the extent of the payment rescinded or returned, be deemed to have continued in existence, notwithstanding such previous payment, and the Surety obligation shall continue to be effective or be reinstated, as the case may be, as to such payment, all as though such previous payment had never been made;

PROVIDED FURTHER, that regardless of the number of years this bond shall continue or be continued in force and of the number of premiums which shall be payable or paid, the Surety shall not be liable thereunder for a larger amount, in the aggregate, than the amount of this bond, unless suit must be brought for enforcement of the within obligations in which case the Surety will also be liable for all costs in connection therewith and reasonable attorneys’ fees, including costs of and fees for appeals; and

PROVIDED FURTHER, that should the Surety so elect, this bond may be canceled by the Surety as to subsequent liability by giving thirty (30) days notice in writing by certified mail-return receipt requested to Florida Power & Light Company at P.O. Box 25529, Miami, Florida 33102-5209. The notice of cancellation shall not be effective unless it includes the Principal’s name and “Master Account Number __________________________” written thereon.

Signed, sealed and dated this __________ day of __________________________.

[ ]

Signature format in this section will vary depending on type of legal entity
(Corporation, Partnership, Joint Venture, Sole Proprietor)

[ ]

Corporate
Surety __________________________

Notary __________________________

Seal __________________________

(Surety)

(Designated in attached Power of Attorney, if not Florida Resident, countersigned below)

of SURETY

(Continued on Sheet No. 9,441)

Issued by: S. E. Rosig, Director, Rates and Tariffs
Effective: January 1, 2017
CONTRACT PROVISIONS - VARIOUS

FACILITIES RENTAL SERVICE. When required by the Customer, the Company may, at its option, provide and maintain transformers and other facilities which are required by the Customer beyond the Point of Delivery or which are needed because the Customer requires annual facilities due to the nature of his equipment. The Company shall not be required to install facilities if they cannot be economically justified. The charge for this service is based on the agreed installed cost of such facilities.

Upon mutual agreement between the Company and the Customer, the Customer may elect to make either a lump sum payment or pay a monthly charge. The monthly charge shall recover 21% per year of the agreed installed cost of such facilities. Those Customers electing to make a lump sum payment shall have the option of either including the cost of maintenance in a lump sum, or paying a separate monthly maintenance charge. If the Customer elects to pay for the maintenance in the lump sum, the amount will be based on the estimated cost of maintenance over the term of the contract.

Those customers renting electric facilities from the Company, subsequent to a change in the Facilities Rental Service charge and upon mutual agreement, may continue to receive electrical service under one of the following options: 1) continue the rental facilities by payment based on the revised charge, 2) purchase such facilities from the Company as mutually agreed upon, 3) purchase or lease the facilities from another source, or 4) redesign its operation to receive standard electric service from the Company.

MUNICIPAL FIRE PUMP DEMANDS. Demands caused by the operation of municipal fire pumps are waived whenever the pumps are used in emergencies for the purpose of extinguishing fires, or when the pumps are operated for testing purposes provided the time of the test is mutually agreed upon beforehand.

SECONDARY METERING ADJUSTMENT. Where the rate schedule provides for delivery of service at primary voltage and it is necessary or desirable to meter at secondary voltage, the readings of Company’s meters are corrected to conform to the voltage of delivery by adding 2% to the demand indications and 3% to the kWh registrations.

UNMETERED SERVICE. In some circumstances the installation of a meter is difficult, impracticable, or not warranted by the nature of the load to be served. In such cases the Company may elect to estimate the demand and energy requirements and calculate the bill on these estimated values.

NET METERING OF CUSTOMER-OWNED RENEWABLE GENERATION. For Customers with renewable generation equipment up to a maximum of 2 MW that have executed an Interconnection Agreement for Customer-Owned Renewable Generation with the Company, the following billing parameters will apply.

The customer will be charged for electricity used in excess of the generation supplied by customer-owned renewable generation in accordance with the Company’s normal billing practices. If any excess customer-owned renewable generation is delivered to the Company’s electric grid during the course of a billing cycle, it will be credited to the customer’s energy consumption for the next month’s billing cycle.

All excess energy credits will be accumulated and be used to offset the customer’s energy usage in subsequent months for a period of not more than twelve months. In the last billing cycle month of each calendar year, any unused credits for excess kWh generated will be credited to the next month’s billing cycle using the average annual rate based on the Company’s COG-1, As-Available Energy Tariff. In the event a customer closes the account, any of the customer’s unused credits for excess kWh generated will be paid to the customer at an average annual rate based on the Company’s COG-1, As-Available Energy Tariff.

Regardless of whether excess energy is delivered to the Company’s electric grid, the customer will be required to pay the greater of 1. the minimum charge as stated in their applicable rate schedule, or 2. the applicable customer charge plus the applicable demand charge for the maximum measured demand during the billing period in accordance with the provisions of their applicable rate schedule. Any charges for electricity used by the customer in excess of the generation supplied by customer-owned renewable generation will be in accordance with their applicable rate schedule. The Customer’s eligibility to take service under time of use rates is not affected by this provision. Additionally, the customer, at their sole discretion, may choose to take service under the Company’s standby or supplemental service rates, if available.

Issued by: S. E. Romig, Director, Rates and Tariffs
Effective: January 1, 2017
Appendix A

Distribution Substation Facilities
Monthly Rental and Termination Factors

The Monthly Rental Factor to be applied to the in-place value of the Distribution Substation Facilities as identified in the Long-Term Rental Agreement is as follows:

| Monthly Rental Factor | Distribution Substation Facilities | 1.33% |

Termination Fee for Initial 20 Year Period

If the Long-Term Rental Agreement for Distribution Substation Facilities is terminated by Customer during the Initial Term, Customer shall pay to Company a Termination Fee, such fee shall be computed by applying the following Termination Factors to the in-place value of the Facilities based on the year in which the Agreement is terminated:

<table>
<thead>
<tr>
<th>Year Agreement</th>
<th>Termination Factors</th>
<th>Year Agreement</th>
<th>Termination Factors</th>
<th>Year Agreement</th>
<th>Termination Factors</th>
</tr>
</thead>
<tbody>
<tr>
<td>Is Terminated</td>
<td>Factors %</td>
<td>Is Terminated</td>
<td>Factors %</td>
<td>Is Terminated</td>
<td>Factors %</td>
</tr>
<tr>
<td>1</td>
<td>3.33</td>
<td>8</td>
<td>11.11</td>
<td>15</td>
<td>6.00</td>
</tr>
<tr>
<td>2</td>
<td>5.98</td>
<td>9</td>
<td>10.83</td>
<td>16</td>
<td>4.88</td>
</tr>
<tr>
<td>3</td>
<td>7.97</td>
<td>10</td>
<td>10.36</td>
<td>17</td>
<td>3.70</td>
</tr>
<tr>
<td>4</td>
<td>9.46</td>
<td>11</td>
<td>9.73</td>
<td>18</td>
<td>2.49</td>
</tr>
<tr>
<td>5</td>
<td>10.36</td>
<td>12</td>
<td>8.95</td>
<td>19</td>
<td>1.25</td>
</tr>
<tr>
<td>6</td>
<td>10.92</td>
<td>13</td>
<td>8.06</td>
<td>20</td>
<td>0.00</td>
</tr>
<tr>
<td>7</td>
<td>11.13</td>
<td>14</td>
<td>7.07</td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

Termination Fee for Subsequent Extension Periods

If the Long-Term Rental Agreement for Distribution Substation Facilities is terminated by Customer during an Extension, Customer shall pay to Company a Termination Fee, such fee shall be computed based on the net present value of the remaining payments under the extension period by applying the Termination Factor based on the month terminated to the monthly rental payment amount:

<table>
<thead>
<tr>
<th>Month Terminated</th>
<th>Termination Factor</th>
<th>Month Terminated</th>
<th>Termination Factor</th>
<th>Month Terminated</th>
<th>Termination Factor</th>
<th>Month Terminated</th>
<th>Termination Factor</th>
</tr>
</thead>
<tbody>
<tr>
<td>1</td>
<td>49.592</td>
<td>16</td>
<td>39.231</td>
<td>1</td>
<td>27.386</td>
<td>46</td>
<td>14.349</td>
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<tr>
<td>2</td>
<td>48.616</td>
<td>18</td>
<td>37.716</td>
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<td>26.566</td>
<td>47</td>
<td>13.435</td>
</tr>
<tr>
<td>3</td>
<td>47.922</td>
<td>20</td>
<td>36.182</td>
<td>1</td>
<td>24.878</td>
<td>49</td>
<td>11.558</td>
</tr>
<tr>
<td>4</td>
<td>46.919</td>
<td>21</td>
<td>35.408</td>
<td>2</td>
<td>23.178</td>
<td>51</td>
<td>9.718</td>
</tr>
<tr>
<td>5</td>
<td>45.811</td>
<td>22</td>
<td>34.620</td>
<td>3</td>
<td>22.321</td>
<td>52</td>
<td>8.774</td>
</tr>
<tr>
<td>6</td>
<td>45.099</td>
<td>23</td>
<td>33.844</td>
<td>4</td>
<td>21.457</td>
<td>53</td>
<td>7.824</td>
</tr>
<tr>
<td>7</td>
<td>44.381</td>
<td>24</td>
<td>33.055</td>
<td>5</td>
<td>20.569</td>
<td>54</td>
<td>6.868</td>
</tr>
<tr>
<td>8</td>
<td>43.660</td>
<td>25</td>
<td>32.261</td>
<td>6</td>
<td>19.714</td>
<td>55</td>
<td>5.905</td>
</tr>
<tr>
<td>9</td>
<td>42.933</td>
<td>26</td>
<td>31.461</td>
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<td>18.834</td>
<td>56</td>
<td>4.937</td>
</tr>
<tr>
<td>10</td>
<td>42.202</td>
<td>27</td>
<td>30.656</td>
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<td>17.949</td>
<td>57</td>
<td>3.962</td>
</tr>
<tr>
<td>11</td>
<td>41.466</td>
<td>28</td>
<td>29.847</td>
<td>9</td>
<td>17.057</td>
<td>58</td>
<td>2.981</td>
</tr>
<tr>
<td>12</td>
<td>40.720</td>
<td>29</td>
<td>28.032</td>
<td>10</td>
<td>16.160</td>
<td>59</td>
<td>1.994</td>
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<tr>
<td>13</td>
<td>39.981</td>
<td>30</td>
<td>26.211</td>
<td>11</td>
<td>15.258</td>
<td>60</td>
<td>1.000</td>
</tr>
</tbody>
</table>

Issued By: S. E. Romig, Director, Rates and Tariffs
Effective: January 1, 2017
EXHIBIT C
2018 TARIFFS
PROPOSED AND LEGISLATIVE
SERVICE CHARGES

A $25.00 service charge will be made for an initial connection.

A $13.00 Reconnection Charge will be made for the reconnection of service after disconnection for nonpayment or violation of a rule or regulation.

A $12.00 service charge will be made for the connection of an existing account.

A Returned Payment Charge as allowed by Florida Statute 68.065 shall apply for each check or draft dishonored by the bank upon which it is drawn. Termination of service shall not be made for failure to pay the Returned Payment Charge.

Charges for services due and rendered which are unpaid as of the past due date are subject to a Late Payment Charge of the greater of $5.00 or 1.5% applied to any past due unpaid balance of all accounts, except the accounts of federal, state, and local governmental entities, agencies, and instrumentalities. A Late Payment Charge shall be applied to the accounts of federal, state, and local governmental entities, agencies, and instrumentalities at a rate no greater than allowed, and in a manner permitted, by applicable law.

A $49.00 Field Collection Charge will be added to a customer's bill for electric service when a field visit is made and payment is collected on a delinquent account. If service is disconnected, or a current receipt of payment is shown at the time of the field visit, this charge will not be applied.

FPL may waive the Reconnection Charge, Returned Payment Charge, Late Payment Charge and Field Collection Charge for Customers affected by natural disasters or during periods of declared emergencies or once in any twelve (12) month period for any Customer who would otherwise have had a satisfactory payment record (as defined in 25-6.067(2) F.A.C.), upon acceptance by FPL of a reasonable explanation justifying a waiver. In addition, FPL may waive the charge for connection of an existing account and the charge for an initial connection for new or existing Customers affected by natural disasters or during periods of declared emergencies.

CONSERVATION INSPECTIONS AND SERVICES

Residential Dwelling Units:
A charge of $15.00 will be made for a computerized energy analysis in which a comprehensive on-site evaluation of the residence is performed.

Commercial/Industrial:
There is no charge for conservation inspections and services (Business Energy Services).
TEMPORARY/CONSTRUCTION SERVICE

APPLICATION:
For temporary electric service to installations such as fairs, exhibitions, construction projects, displays and similar installations.

SERVICE:
Single phase or three phase, 60 hertz at the available standard secondary distribution voltage. This service is available only when the Company has existing capacity in lines, transformers and other equipment at the requested point of delivery. The Customer's service entrance electrical cable shall not exceed 200 Amp capacity.

CHARGE:
The non-refundable charge must be paid in advance of installation of such facilities which shall include service and metering equipment.
Installing and removing overhead service and meter $367.00
Connecting and disconnecting Customer's service cable to Company's direct-buried underground facilities including installation and removal of meter $289.00

MONTHLY RATE:
This temporary service shall be billed under the appropriate rate schedule applicable to commercial and industrial type installations.

SPECIAL CONDITIONS:
If specific electrical service other than that stated above is required, the Company, at the Customer's request, will provide such service based on the estimated cost of labor for installing and removing such additional electrical equipment. This estimated cost will be payable in advance to the Company and subject to adjustment after removal of the required facilities. All Temporary/Construction services shall be subject to all of the applicable Rules, Regulations and Tariff charges of the Company, including Service Charges.

Issued by: S. E. Romig, Director, Rates and Tariffs
Effective: January 1, 2018
## GENERAL SERVICE - NON DEMAND

**AVAILABLE:**

In all territory served.

**APPLICATION:**

For electric service required for commercial or industrial lighting, power and any other purpose with a demand of 20 kW or less.

**SERVICE:**

Single phase, 60 hertz and at any available standard distribution voltage. Three phase service will be provided without additional charge unless the Company's line extension policy is applicable thereto. All service required on premises by Customer shall be furnished through one meter. Resale of service is not permitted hereunder.

**MONTHLY RATE:**

<table>
<thead>
<tr>
<th>Customer Charge:</th>
<th>$10.00</th>
</tr>
</thead>
<tbody>
<tr>
<td>Non-Fuel Energy Charges:</td>
<td></td>
</tr>
<tr>
<td>Base Energy Charge:</td>
<td>$4.435,563 4 per kWh</td>
</tr>
<tr>
<td>Conservation Charge:</td>
<td>See Sheet No. 8.030</td>
</tr>
<tr>
<td>Capacity Payment Charge:</td>
<td>See Sheet No. 8.030</td>
</tr>
<tr>
<td>Environmental Charge:</td>
<td>See Sheet No. 8.030</td>
</tr>
<tr>
<td>Additional Charges:</td>
<td></td>
</tr>
<tr>
<td>General Service Load Management Program (if applicable):</td>
<td>See Sheet No. 8.109</td>
</tr>
<tr>
<td>Fuel Charge:</td>
<td>See Sheet No. 8.040</td>
</tr>
<tr>
<td>Storm Charge:</td>
<td>See Sheet No. 8.040</td>
</tr>
<tr>
<td>Franchise Fee:</td>
<td>See Sheet No. 8.031</td>
</tr>
<tr>
<td>Tax Clause:</td>
<td>See Sheet No. 8.031</td>
</tr>
<tr>
<td>Minimum:</td>
<td>$10.00</td>
</tr>
<tr>
<td>Non-Metered Accounts:</td>
<td>A Customer Charge of $5.00 will apply to those accounts which are billed on an estimated basis and, at the Company's option, do not have an installed meter for measuring electric service. The minimum charge shall be $5.00.</td>
</tr>
</tbody>
</table>

**SPECIAL PROVISIONS:**

Energy used by commonly owned facilities of condominium, cooperative and homeowners' associations may qualify for the residential rate schedule as set forth on Sheet No. 8.211, Rider CU.

**TERM OF SERVICE:**

Not less than one (1) billing period.

**RULES AND REGULATIONS:**

Service under this schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this schedule and said "General Rules and Regulations for Electric Service" the provisions of this schedule shall apply.

Issued by: S. E. Remig, Director, Rates and Tariffs
Effective: January 1, 2017
### GENERAL SERVICE - NON DEMAND - TIME OF USE (OPTIONAL)

**AVAILABLE:**

In all territory served.

**APPLICATION:**

For electric service required for commercial or industrial lighting, power and any other purpose with a demand of 20 kW or less. This is an optional rate available to General Service - Non Demand customers upon request subject to availability of meters.

**SERVICE:**

Single phase, 60 hertz and at any available standard distribution voltage. Three phase service will be provided without additional charge unless the Company's line extension policy is applicable there to. All service required on premises by Customer shall be furnished through one meter. Results of service is not permitted hereunder.

**MONTHLY RATE:**

- **Customer Charge:** $10.00
- **Non-Fuel Energy Charges:**
  - **Base Energy Charge:** $0.031278 per kWh
  - **Conservation Charge:** See Sheet No. 8.030
  - **Capacity Payment Charge:** See Sheet No. 8.030
  - **Environmental Charge:** See Sheet No. 8.030
- **Additional Charges:**
  - **General Service Load Management Program (if applicable):** See Sheet No. 8.109
  - **Fuel Charge:** See Sheet No. 8.030
  - **Storm Charge:** See Sheet No. 8.040
  - **Franchise Fee:** See Sheet No. 8.031
  - **Tax Clause:** See Sheet No. 8.031
- **Minimum:** $10.00

Initial service under this rate schedule shall begin on the first scheduled meter reading date following the installation of the time of use meter.

**RATING PERIODS:**

**On-Peak:**

- **November 1 through March 31:** Mondays through Fridays during the hours from 6 a.m. to 10 a.m. and 6 p.m. to 10 p.m. excluding Thanksgiving Day, Christmas Day, and New Year's Day.
- **April 1 through October 31:** Mondays through Fridays during the hours from 12 noon to 9 p.m. excluding Memorial Day, Independence Day, and Labor Day.

**Off-Peak:**

All other hours.

(Continued on Sheet No. 8.104)

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Issued by: S. E. Romig, Director, Rates and Tariffs
Effective: January 1, 2017
GENERAL SERVICE DEMAND

RATE SCHEDULE: GSD-4

AVAILABLE:
In all territory served.

APPLICATION:
For electric service required for commercial or industrial lighting, power and any other purpose with a measured Demand in excess of 20 kW and less than 500 kW. Customers with a Demand of 20 kW or less may enter an agreement for service under this schedule based on a Demand Charge for a minimum of 21 kW.

SERVICE:
Single or three phase, 60 hertz and at any available standard distribution voltage. All service required on premises by Customer shall be furnished through one meter. Resale of service is not permitted hereunder.

MONTHLY RATE:

<table>
<thead>
<tr>
<th>Component</th>
<th>Description</th>
<th>Rate</th>
</tr>
</thead>
<tbody>
<tr>
<td>Customer Charge</td>
<td></td>
<td>$25.00</td>
</tr>
<tr>
<td>Demand Charge</td>
<td></td>
<td>$9.209.40  per kW</td>
</tr>
<tr>
<td>Capacity Payment Charge</td>
<td>See Sheet No. 8.020, per kW</td>
<td></td>
</tr>
<tr>
<td>Conservation Charge</td>
<td>See Sheet No. 8.030, per kW</td>
<td></td>
</tr>
<tr>
<td>Non-Fuel Energy Charges</td>
<td></td>
<td></td>
</tr>
<tr>
<td>Base Energy Charge</td>
<td>See Sheet No. 8.030</td>
<td></td>
</tr>
<tr>
<td>Environmental Charge</td>
<td></td>
<td></td>
</tr>
<tr>
<td>Additional Charges</td>
<td></td>
<td></td>
</tr>
<tr>
<td>Fuel Charge</td>
<td>See Sheet No. 8.030</td>
<td></td>
</tr>
<tr>
<td>Storm Charge</td>
<td>See Sheet No. 8.040</td>
<td></td>
</tr>
<tr>
<td>Franchise Fee</td>
<td>See Sheet No. 8.031</td>
<td></td>
</tr>
<tr>
<td>Tax Clause</td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

Minimum: The Customer Charge plus the charge for the currently effective Base Demand. For those Customers with a Demand of 20 kW or less who have entered an agreement for service under this schedule, the minimum charge shall be the Customer Charge plus 21 kW times the Base Demand Charge; therefore the minimum charge is $218.209.40.

DEMAND:
The Demand is the kW to the nearest whole kW, as determined from the Company's thermal type meter or, at the Company's option, integrating type meter for the 30-minute period of Customer's greatest use during the month as adjusted for power factor.

TERM OF SERVICE:
Not less than one year.

RULES AND REGULATIONS:
Service under this schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective “General Rules and Regulations for Electric Service” on file with the Florida Public Service Commission. In case of conflict between any provision of this schedule and said “General Rules and Regulations for Electric Service” the provision of this schedule shall apply.

Issued by: S. E. Romig, Director, Rates and Tariffs
Effective: January 1, 2017
GENERAL SERVICE DEMAND - TIME OF USE

(OPTIONAL)

AVAILABLE:
In all territory served.

APPLICATION:
For electric service required for commercial or industrial lighting, power and any other purpose with a measured Demand in excess of 20 kW and less than 500 kW. Customers with Demands of less than 21 kW may enter an agreement for service under this schedule based on a Demand Charge for a minimum of 21 kw. This is an optional rate available to General Service Demand customers upon request subject to availability of meters.

SERVICE:
Single or three phase, 60 hertz and at any available standard distribution voltage. All service required on premises by Customer shall be furnished through one meter. Resale of service is not permitted hereunder.

MONTHLY RATE:
Customer Charge: $25.00

Demand Charges:
Base Demand Charge: $0.2400 per kW of Demand occurring during the On-Peak period.
Capacity Payment Charge: See Sheet No. 8.030, per kW of Demand occurring during the On-Peak period.
Conservation Charge: See Sheet No. 8.030, per kW of Demand occurring during the On-Peak period.

Non-Fuel Energy Charges:
Base Energy Charge: See Sheet No. 8.030
Environmental Charge: See Sheet No. 8.030

Additional Charges:
Fuel Charge: See Sheet No. 8.030
Storm Charge: See Sheet No. 8.040
Franchise Fee: See Sheet No. 8.031
Tax Clause: See Sheet No. 8.031

Minimum: The Customer Charge plus the charge for the currently effective Base Demand. For those Customers with a Demand of less than 21 kw who have entered an agreement for service under this schedule, the minimum charge shall be the Customer Charge plus 21 kW times the Base Demand Charge, therefore the minimum charge is $418.20-222.40.

RATING PERIODS:
On-Peak:
November 1 through March 31: Mondays through Fridays during the hours from 6 a.m. to 10 a.m. and 6 p.m. to 10 p.m. excluding Thanksgiving Day, Christmas Day, and New Year's Day.
April 1 through October 31: Mondays through Fridays during the hours from 12 noon to 9 p.m. excluding Memorial Day, Independence Day, and Labor Day.

Off-Peak:
All other hours.

(Continued on Sheet No. 8.108)
GENERAL SERVICE CONSTANT USAGE

**RANGE SCHEDULE: GSCU-1**

**AVAILABLE:**
In all territory served.

**APPLICATION:**
Available to General Service - Non Demand customers that maintain a relatively constant kWh usage, and a demand of 20 kW or less. Eligibility is restricted to General Service customers whose Maximum kWh Per Service Day, over the current and prior 23 months, is within 5% of their average monthly kWh per service days calculated over the same 24-month period. Customers under this Rate Schedule shall enter into a General Service Constant Use Agreement. This is an optional Rate Schedule available to General Service customers upon request.

**SERVICE:**
Single phase, 60 hertz and at any available standard distribution voltage. Resale of service is not permitted hereunder.

**MONTHLY RATE:**
Customer Charge: $14.00

<table>
<thead>
<tr>
<th>Non-Fuel Energy Charges:</th>
<th>$14.00 per Constant Usage kWh</th>
</tr>
</thead>
<tbody>
<tr>
<td>Base Energy Charge*</td>
<td>2.4023 515 6 per Constant Usage kWh</td>
</tr>
<tr>
<td>Conservation Charge*</td>
<td>Same as the SL-2 Rate Schedule; see Sheet No. 8.020</td>
</tr>
<tr>
<td>Capacity Payment Charge*</td>
<td>Same as the SL-2 Rate Schedule; see Sheet No. 8.020</td>
</tr>
<tr>
<td>Environmental Charge*</td>
<td>Same as the SL-2 Rate Schedule; see Sheet No. 8.030</td>
</tr>
</tbody>
</table>

<table>
<thead>
<tr>
<th>Additional Charges:</th>
</tr>
</thead>
<tbody>
<tr>
<td>Fuel Charge*</td>
</tr>
<tr>
<td>Storm Charge*</td>
</tr>
<tr>
<td>Franchise Fee</td>
</tr>
<tr>
<td>Tax Charge</td>
</tr>
</tbody>
</table>

* The fuel, storm and non-fuel energy charges will be assessed on the Constant Usage kWh

**TERM OF SERVICE:**
Initial term of service under this rate schedule shall be not less than one (1) billing period, unless there is a termination of service due to a Customer's violation of the General Service Constant Use Agreement. Upon the Customer's violation of any of the terms of the General Service Constant Use Agreement, service under this Rate Schedule will be terminated immediately. To terminate service, either party must provide thirty (30) days written notice to the other party prior to the desired termination date. Absent such notice, the term of service shall automatically be extended another billing period. In addition, if service under this Rate Schedule is terminated by either the Customer or the Company, the account may not resume service under this Rate Schedule for a period of at least one (1) year.

**DEFINITIONS:**

- kWh Per Service Day = the total kWh in billing month divided by the number of days in the billing month
- Maximum kWh Per Service Day = the highest kWh Per Service Day experienced over the current and prior 23 month billing periods
- Constant Usage kWh = the Maximum kWh Per Service Day multiplied by the number of service days in the current billing period

(Continued on Sheet 8.123)
RESIDENTIAL SERVICE

RATESCHEDULE: RS-1

AVAILABLE:
In all territory served.

APPLICATION:
For service for all domestic purposes in individually metered dwelling units and in duplexes and triplexes, including the separately-metered non-commercial facilities of a residential Customer (i.e., garages, water pumps, etc.). Also for service to commonly-owned facilities of condominiums, cooperative and homeowners' associations as set forth on Sheet No. 8.211, Rider CU.

SERVICE:
Single phase, 60 hertz at available standard distribution voltage. Three phase service may be furnished but only under special arrangements. All residential service required on the premises by Customer shall be supplied through one meter. Resale of services is not permitted hereunder.

MONTHLY RATE:
Customer Charge: $7.87
Non-Fuel Charges:
Base Energy Charge:
First 1,000 kWh 64465.80
All additional kWh 64466.80
Conservation Charge See Sheet No. 8.030
Capacity Payment Charge See Sheet No. 8.030
Environmental Charge See Sheet No. 8.030

Additional Charges:
Residential Load Control Program (if applicable) See Sheet No. 8.217
Fuel Charge See Sheet No. 8.030
Storm Charge See Sheet No. 8.040
Franchise Fee See Sheet No. 8.031
Tax Clause See Sheet No. 8.031

Minimum: $7.87

TERM OF SERVICE:
Not less than one (1) billing period.

RULES AND REGULATIONS:
Service under this schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this schedule and said "General Rules and Regulations for Electric Service" the provision of this schedule shall apply.

Issued by: S. E. Romig, Director, Rates and Tariffs
Effective: January 1, 2018
### FLORIDA POWER & LIGHT COMPANY

**RIDER: RTR-1**

**AVAILABLE:**
In all territory served.

**APPLICATION:**
For service for all domestic purposes in individually metered dwelling units and in duplexes and triplicates, including the separately-metered non-commercial facilities of a residential Customer (i.e., garages, water pumps, etc.). Also for service to community-owned facilities of condominium, cooperative and homeowners' associations as set forth on Sheet No. 8.211, Rider CU. This is an optional rider available to residential customers served under the RS-1 Rate Schedule subject to availability of meters. Customers taking service under RTR-1 are not eligible for service under Rate Schedule RLJ.

**SERVICE:**
Single phase, 60 hertz at available standard distribution voltage. Three phase may be supplied but only under special arrangements. All residential service required on the premises by Customer shall be supplied through one meter. Resale of service is not permitted hereinon.

Initial service under this rate schedule shall begin on the first scheduled meter reading date following the installation of the time of use meter. The Customer's first bill will reflect the lesser of the charges under Rate Schedule RS-1 or RTR-1.

**MONTHLY RATE:**
Except for the Customer Charge, all rates and charges under Rate Schedule RS-1 shall apply. In addition, the RTR-1 Customer Charge, the RTR-1 Base Energy Charge and Fuel Charges and Credits applicable to on and off-peak usage shall apply.

<table>
<thead>
<tr>
<th>Customer Charge</th>
<th>$7.87</th>
</tr>
</thead>
<tbody>
<tr>
<td>Base Energy Charges/Credits:</td>
<td></td>
</tr>
<tr>
<td>Base Energy Charge</td>
<td>On-Peak Period: $0.93710/kWh</td>
</tr>
<tr>
<td>Additional Charges/Credits:</td>
<td></td>
</tr>
<tr>
<td>RTR Fuel Charge/Credit</td>
<td>See Sheet No. 8.030</td>
</tr>
<tr>
<td>Minimum:</td>
<td>$7.87</td>
</tr>
</tbody>
</table>

**RATING PERIODS:**

**On-Peak:**
- November 1 through March 31: Mondays through Fridays during the hours from 6 a.m. to 10 a.m. and 6 p.m. to 10 p.m. excluding Thanksgiving Day, Christmas Day, and New Year's Day.
- April 1 through October 31: Mondays through Fridays during the hours from 12 noon to 9 p.m. excluding Memorial Day, Independence Day, and Labor Day.

**Off-Peak:**
All other hours.

(Continued on Sheet No. 8.204)

Issued by: S. E. Rosinig, Director, Rates and Tariffs
Effective: January 1, 2017
FLORIDA POWER & LIGHT COMPANY

GENERAL SERVICE LARGE DEMAND

RATE SCHEDULE: GSLD-1

AVAILABLE:

In all territory served.

APPLICATION:

For electric service required for commercial or industrial lighting, power and any other purpose to any Customer with a measured demand of 500 kW and less than 2,000 kW. Customers with demands of less than 500 kW may enter an agreement for service under this Rate Schedule based on a Demand Charge for a minimum of 500 kW.

SERVICE:

Single or three phase, 60 hertz and at any available standard distribution voltage. All service required on premises by Customer shall be furnished through one meter. Resale of service is not permitted hereunder.

MONTHLY RATE:

Customer Charge: $75.00
Demand Charges:
Base Demand Charge: $11.0011 per kW of Demand
Capacity Payment Charge: See Sheet No. 8.030
Conservation Charge: See Sheet No. 8.030

Non-Fuel Energy Charges:
Base Energy Charge: 4.661617¢ per kWh
Environmental Charge: See Sheet No. 8.030

Additional Charges:
Fuel Charges: See Sheet No. 8.030
Storm Charge: See Sheet No. 8.040
Franchise Fee: See Sheet No. 8.031
Tax Clause: See Sheet No. 8.031

Minimum: The Customer Charge plus the charge for the currently effective Base Demand. For those Customers with a Demand of less than 500 kW who have entered an agreement for service under this schedule, the minimum charge shall be the Customer Charge plus 500 kW times the Base Demand Charge; therefore the minimum charge is $45.5947625.

DEMAND:

The Demand is the kW to the nearest whole kW, as determined from the Company's thermal type meter or, at the Company's option, integrating type meter for the 30-minute period of Customer's greatest use during the month as adjusted for power factor.

TERM OF SERVICE:

Not less than one year.

RULES AND REGULATIONS:

Service under this schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this schedule and said "General Rules and Regulations for Electric Service" the provision of this schedule shall apply.

Issued by: S. E. Romig, Director, Rates and Tariffs
Effective: January 1, 20142018
FLORIDA POWER & LIGHT COMPANY

GENERAL SERVICE LARGE DEMAND - TIME OF USE
(OPTIONAL)

RATE SCHEDULE GS LT-1

AVAILABLE:
In all territory served.

APPLICATION:
For electric service required for commercial or industrial lighting, power and any other purpose to any Customer with a measured demand of 500 kW and less than 2,000 kW. Customers with demands of less than 500 kW may enter an agreement for service under this schedule based on a Demand Charge for a minimum of 500 kW. This is an optional rate available to General Service Large Demand customers upon request subject to availability of meters.

SERVICE:
Single or three phase, 60 hertz and at any available standard distribution voltage. All service required on premises by Customer shall be furnished through one meter. Restate of service is not permitted hereunder.

MONTHLY RATE:

<table>
<thead>
<tr>
<th>Customer Charge:</th>
<th>$75.00</th>
</tr>
</thead>
<tbody>
<tr>
<td>Demand Charges:</td>
<td></td>
</tr>
<tr>
<td>Base Demand Charge</td>
<td>$44.061.59 per kW of Demand occurring during the On-Peak period.</td>
</tr>
<tr>
<td>Capacity Payment Charge</td>
<td>See Sheet No. 8.030</td>
</tr>
<tr>
<td>Conservation Charge</td>
<td>See Sheet No. 8.030</td>
</tr>
<tr>
<td>Non-Fuel Energy Charges:</td>
<td></td>
</tr>
<tr>
<td>Base Energy Charge</td>
<td>On-Peak Period</td>
</tr>
<tr>
<td>Environmental Charge</td>
<td>See Sheet No. 8.030</td>
</tr>
<tr>
<td>Additional Charges:</td>
<td>Off-Peak Period</td>
</tr>
<tr>
<td>Fuel Charge</td>
<td>See Sheet No. 8.030</td>
</tr>
<tr>
<td>Storm Charge</td>
<td>See Sheet No. 8.040</td>
</tr>
<tr>
<td>Franchise Fee</td>
<td>See Sheet No. 8.031</td>
</tr>
<tr>
<td>Tax Clause</td>
<td>See Sheet No. 8.031</td>
</tr>
</tbody>
</table>

Minimum: The Customer Charge plus the charge for currently effective Base Demand. For those Customers with a Demand of less than 500 kW who have entered an agreement for service under this schedule, the minimum charge shall be the Customer Charge plus 500 kW times the Base Demand Charge; therefore the minimum charge is $45,595.92.

RATING PERIODS:

On-Peak:
November 1 through March 31: Mondays through Fridays during the hours from 6 a.m. to 10 a.m. and 6 p.m. to 10 p.m. excluding Thanksgiving Day, Christmas Day, and New Year's Day.
April 1 through October 31: Mondays through Fridays during the hours from 12 noon to 9 p.m. excluding Memorial Day, Independence Day, and Labor Day.

Off-Peak:
All other hours.

(Continued on Sheet No. 8.321)

Issued by: S. E. Romig, Director, Rates and Tariffs
Effective: January 1, 2017

20172018
CURTAILABLE SERVICE

R E V E S E D S H E E T N O. 8.330
Cancels Thirty-First Revised Sheet No. 8.330

R I G H T S

C U R R I C U L A R

C A S E W O R D I N G

C H A R G E S

C H A R G E S FOR N O N - C O M P L I A N C E O F C U R R I T E M P L E N T D E M A N D:

1. Rebill at $1.93/kW for the prior 36 months or the number of months since the prior Curtailment Period, whichever is less, and
2. Bill a penalty charge of $4.16/kW for the current month.

The kW used for both the rebilling and penalty charge calculations is determined by taking the difference between the maximum Demand during the current Curtailment Period and the Firm Demand for a Curtailment Period.

(Continued on Sheet No. 8.331)
CURTAILABLE SERVICE - TIME OF USE

(RATE SCHEDULE: CST-I)

AVAILABLE:

In all territory served.

APPLICATION:

For any commercial or industrial Customer who qualifies for Rate Schedule GSLD-I (500 kW - 1,999 kW) and will curtail this Demand by 200 kW or more upon request of the Company from time to time. This is an optional Rate Schedule available to Curtailable General Service Customers upon request. Customers with demands of at least 200 kW but less than 500 kW may enter an agreement for service under this Rate Schedule based on a Demand Charge for a minimum of 500 kW.

SERVICE:

Single or three phase, 60 hertz and at any available distribution standard voltage. All service required on premises by Customer shall be furnished through one meter. Resale of service is not permitted hereunder.

MONTHLY RATE:

Customer Charge: $100.00

Demand Charges:

Base Demand Charge: $14.00 per kW of Demand occurring during the On-Peak Period.

Conservation Charge: See Sheet No. 8.030

Non-Fuel Energy Charges:

Base Energy Charge: See Sheet No. 8.030

Environmental Charge: See Sheet No. 8.030

Additional Charges:

Fuel Charge: See Sheet No. 8.030

Storm Charge: See Sheet No. 8.030

Franchise Fee: See Sheet No. 8.030

Tax Clause: See Sheet No. 8.030

Minimum: The Customer Charge plus the charge for the currently effective Base Demand. For those Customers with a Demand of less than 700 kW who have entered an agreement for service under this schedule, the minimum charge shall be the Customer Charge plus 700 kW times the Base Demand Charge; therefore the minimum charge is $5,600.00.

RATING PERIODS:

On-Peak:

November 1 through March 31: Mondays through Fridays during the hours from 6 a.m. to 10 a.m. and 6 p.m. to 10 p.m., excluding Thanksgiving Day, Christmas Day, and New Year's Day.

April 1 through October 31: Mondays through Fridays during the hours from 12 noon to 9 p.m., excluding Memorial Day, Independence Day, and Labor Day.

Off-Peak:

All other hours.

Issued by: S. E. Romig, Director, Rates and Tariffs
Effective: January 1, 2018
### GENERAL SERVICE LARGE DEMAND

**Available:**
In all territory served.

**Application:**
For electric service required for commercial or industrial lighting, power and any other purpose to any Customer with a measured demand of 2,000 kW or more. Customers with demands of less than 2,000 kW may enter an agreement for service under this schedule based on a demand charge for a minimum of 2,000 kW.

**Service:**
Single or three phase, 60 hertz and at any available standard distribution voltage. All service required on premises by Customer shall be furnished through one meter. Resale of service is not permitted hereunder.

**Monthly Rate:**

<table>
<thead>
<tr>
<th>Customer Charge:</th>
<th>$225.00</th>
</tr>
</thead>
<tbody>
<tr>
<td>Demand Charges:</td>
<td></td>
</tr>
<tr>
<td>Base Demand Charge</td>
<td>$44.9612.00 per kW of Demand</td>
</tr>
<tr>
<td>Capacity Payment Charge</td>
<td>See Sheet No. 8.030</td>
</tr>
<tr>
<td>Conservation Charge</td>
<td>See Sheet No. 8.030</td>
</tr>
<tr>
<td>Non-Fuel Energy Charges:</td>
<td></td>
</tr>
<tr>
<td>Base Energy Charge</td>
<td>$4.2701.493 per kWh</td>
</tr>
<tr>
<td>Environmental Charge</td>
<td>See Sheet No. 8.030</td>
</tr>
<tr>
<td>Additional Charges:</td>
<td></td>
</tr>
<tr>
<td>Fuel Charge</td>
<td>See Sheet No. 8.030</td>
</tr>
<tr>
<td>Storm Charge</td>
<td>See Sheet No. 8.040</td>
</tr>
<tr>
<td>Franchise Fee</td>
<td>See Sheet No. 8.031</td>
</tr>
<tr>
<td>Tax Clause</td>
<td>See Sheet No. 8.031</td>
</tr>
</tbody>
</table>

**Minimum:** The Customer Charge plus the charge for the currently effective Base Demand. For those Customers with a demand of less than 2,000 kW who enter an agreement for service under this schedule, the minimum charge shall be the Customer Charge plus 2,000 kW times the Base Demand Charge; therefore the minimum charge is $225.00 + 2,000 kW * $44.9612.00 per kW = $39,541.40.

**Demand:**
The Demand is the kW to the nearest whole kW, as determined from the Company's metering equipment, for the 30-minute period of the Customer's greatest use during the month as adjusted for power factor.

**Term of Service:**
Not less than one year.

**Rules and Regulations:**
Service under this schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this schedule and said "General Rules and Regulations for Electric Service" the provision of this schedule shall apply.

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Issued by: S. E. Romig, Director, Rates and Tariffs  
Effective: January 1, 2017
GENERAL SERVICE LARGE DEMAND - TIME OF USE

OPTIMAL)

RARGE SCHEDULE: GSLDT-2

AVAILABLE:

In all territory served.

APPLICATION:

For electric service required for commercial or industrial lighting, power and any other purpose to any Customer who has established a measured demand of 2,000 kW or more. Customers with demands of less than 2,000 kW may enter an agreement for service under this schedule based on a demand charge for a minimum of 2,000 kW.

SERVICE:

Three phase, 60 hertz and at any available standard distribution voltage. All service required on premises by Customer shall be furnished through one meter. Resale of service is not permitted hereunder.

MONTHLY RATE:

Customer Charge: $225.00

Demand Charges:

Base Demand Charge: $14.012.00 per kW of Demand occurring during the On-Peak Period.

Capacity Payment Charge: See Sheet No. 8.030

Conservation Charge: See Sheet No. 8.030

Non-Fuel Energy Charges:

Base Energy Charge: See Sheet No. 8.020

Environmental Charge: See Sheet No. 8.020

Additional Charges:

Fuel Charge: See Sheet No. 8.030

Storm Charge: See Sheet No. 8.040

Franchise Fee: See Sheet No. 8.031

Tax Clause: See Sheet No. 8.031

Minimum: The Customer Charge plus the charge for the currently effective Base Demand. For those Customers with a demand of less than 2,000 kW who have entered an agreement for service under this schedule, the minimum charge shall be the Customer Charge plus 2,000 kW times the Base Demand Charge; therefore the minimum charge is $225.00 + $200,000 = $225,225.

RATING PERIODS:

On-Peak:

November 1 through March 31: Mondays through Fridays during the hours from 6 a.m. to 10 a.m. and 6 p.m. to 10 p.m. excluding Thanksgiving Day, Christmas Day, and New Year’s Day.

April 1 through October 31: Mondays through Fridays during the hours from 12 noon to 5 p.m. excluding Memorial Day, Independence Day, and Labor Day.

Off-Peak:

All other hours

(Continued on Sheet No. 8.421)
FLORIDA POWER & LIGHT COMPANY

**RATE SCHEDULE: HLF-1**

**AVAILABLE:**
In all territory served.

**APPLICATION:**
For electric service required for commercial or industrial lighting, power and any other purpose with a measured Demand in excess of 20 kW. This is an optional rate schedule available to customers otherwise served under the GSL-1, GSLD-1, GSLDT-1, GSLDT-2, or GSLDT-2 Rate Schedules.

**SERVICE:**
Single or three phase, 60 hertz and at any available standard distribution voltage. All service required on premises by Customer shall be furnished through glass meter. Resale of service is not permitted hereunder.

**MONTHLY RATE:**

<table>
<thead>
<tr>
<th>Service</th>
<th>HLF-1</th>
<th>HLF-2</th>
<th>HLF-3</th>
</tr>
</thead>
<tbody>
<tr>
<td>Annual Maximum Demand 250-999 kW</td>
<td>$25.00</td>
<td>$2.30</td>
<td>$10,000.00</td>
</tr>
<tr>
<td>Customer Charge</td>
<td>$75.00</td>
<td>$225.00</td>
<td>$225.00</td>
</tr>
<tr>
<td>Demand Charges: On-peak Demand Charge 4-1000 kV</td>
<td>$10,000.00</td>
<td>$225.00</td>
<td>$225.00</td>
</tr>
<tr>
<td>Maximum Demand Charge</td>
<td>$2.50</td>
<td>$2.50</td>
<td>$2.50</td>
</tr>
<tr>
<td>Capacity Payment Charge</td>
<td>See Sheet No. 8-050, per kW of On-Peak Demand</td>
<td>See Sheet No. 8-050, per kW of On-Peak Demand</td>
<td>See Sheet No. 8-050, per kW of On-Peak Demand</td>
</tr>
<tr>
<td>Conservation Charge</td>
<td>See Sheet No. 8-050, per kW of On-Peak Demand</td>
<td>See Sheet No. 8-050, per kW of On-Peak Demand</td>
<td>See Sheet No. 8-050, per kW of On-Peak Demand</td>
</tr>
<tr>
<td>Non-Fuel Energy Charges: On-Peak Period per kWh 0.400-999</td>
<td>$4.50</td>
<td>$4.50</td>
<td>$4.50</td>
</tr>
<tr>
<td>Off-Peak Period per kWh</td>
<td>$4.00</td>
<td>$4.00</td>
<td>$4.00</td>
</tr>
<tr>
<td>Environmental Charge</td>
<td>See Sheet No. 8-050</td>
<td>See Sheet No. 8-050</td>
<td>See Sheet No. 8-050</td>
</tr>
<tr>
<td>Additional Charges</td>
<td>See Sheet No. 8-030</td>
<td>See Sheet No. 8-030</td>
<td>See Sheet No. 8-030</td>
</tr>
<tr>
<td>Fuel Charge</td>
<td>See Sheet No. 8-030</td>
<td>See Sheet No. 8-030</td>
<td>See Sheet No. 8-030</td>
</tr>
<tr>
<td>Storm Charge</td>
<td>See Sheet No. 8-040</td>
<td>See Sheet No. 8-040</td>
<td>See Sheet No. 8-040</td>
</tr>
<tr>
<td>Franchise Fee</td>
<td>See Sheet No. 8-031</td>
<td>See Sheet No. 8-031</td>
<td>See Sheet No. 8-031</td>
</tr>
<tr>
<td>Tax Clause</td>
<td>See Sheet No. 8-031</td>
<td>See Sheet No. 8-031</td>
<td>See Sheet No. 8-031</td>
</tr>
</tbody>
</table>

**Minimum Charge:** The Customer Charge plus the currently effective Demand Charges.

**RATING PERIODS:**

- **On-Peak:**
  - November 1 through March 31: Mondays through Fridays during the hours from 6 a.m. to 10 a.m. and 6 p.m. to 10 p.m. excluding Thanksgiving Day, Christmas Day, and New Year’s Day.
  - April 1 through October 31: Mondays through Fridays during the hours from 12 noon to 9 p.m. excluding Memorial Day, Independence Day, and Labor Day.

- **Off-Peak:**
  - All other hours.

Issued by: S. E. Romig, Director, Rates and Tariffs
Effective: January 1, 2017/2018
CURTAILABLE SERVICE

(RATE SCHEDULE: CS-2

AVAILABLE:

In all territory served.

APPLICATION:

For any commercial or industrial Customer who qualifies for Rate Schedule GSLD-2 (2,000 kW and above) and will curtail this Demand by 200 kW or more upon request of the Company from time to time. Customers with demands of less than 2,000 kW may enter an Agreement for service under this schedule based on a Demand Charge for a minimum of 2,000 kW.

SERVICE:

Single or three phase, 60 hertz and at any available standard distribution voltage. All service required on premises by Customer shall be furnished through one meter. Resale of service is not permitted hereunder.

MONTHLY RATE:

Customer Charge: $250.00
Demand Charges:
Base Demand Charge: $44,462.00 per kW of Demand
Capacity Payment Charge: See Sheet No. 8.030
Conservation Charge: See Sheet No. 8.030
Non-Fuel Energy Charges:
Base Energy Charge: See Sheet No. 8.030
Environmental Charge: See Sheet No. 8.030
Additional Charges:
      Fuel Charge: See Sheet No. 8.030
      Storm Charge: See Sheet No. 8.040
      Franchise Fee: See Sheet No. 8.031
      Tax Clause: See Sheet No. 8.031

Minimum: The Customer Charge plus the charge for the currently effective Base Demand. For those Customers with a Demand of less than 2,000 kW who enter an agreement for service under this schedule, the minimum charge shall be the Customer Charge plus 2,000 kW times the Base Demand Charge; therefore the minimum charge is $35,960.24.250.

CURTAILMENT CREDITS:

A monthly credit of ($1.93) per kW is allowed based on the current Non-Firm Demand. The Customer has the option to revise the Firm Demand once during the initial twelve (12) month period. Thereafter, subject to the Term of Service and/or the Provisions for Early Termination, a change to the Firm Demand may be made provided that the revision does not decrease the total amount of Non-Firm Demand during the lesser of: (i) the average of the previous 12 months; or (ii) the average of the number of billing months under this Rate Schedule.

CHARGES FOR NON-COMPLIANCE OF CURTAILMENT DEMAND:

If the Customer records a higher Demand during the current period than the Firm Demand, then the Customer will be:
1. Rebilled at $1.93/kW for the prior 36 months or the number of months since the prior Curtailment Period, whichever is less, and
2. Billed a penalty charge of $4.16/kW for the current month.

The kW used for both the rebilling and penalty charge calculations is determined by taking the difference between the maximum Demand during the current Curtailment Period and the contracted Firm Demand for a Curtailment Period.

(Continued on Sheet No. 8.433)
ORDR NO. PSC-16-0560-AS-EI
DOCKET NOS. 160021-EI, 160061-EI, 160062-EI, 160088-EI
PAGE 166

FLORIDA POWER & LIGHT COMPANY

CURTAILABLE SERVICE - TIME OF USE

(Optional)

RATESCHEDULE: CST-3

AVAILABLE:
In all territory served.

APPLICATION:
For any commercial or industrial Customer who qualifies for Rate Schedule GELDT-2 (2,000 kW and above) and will control this Demand by 300 kW or more upon request of the Company from time to time. Customers with demands of less than 2,000 kW may enter an agreement for service under this schedule based on a Demand Charge for a minimum of 2,000 kW.

SERVICE:
Single or three phase, 60 hertz and at any available standard distribution voltage. All service required on premises by Customer shall be furnished through one meter. Resale of service is not permitted hereunder.

MONTHLY RATE:

Customer Charge: $250.00

Demand Charges:
- Base Demand Charge: $1.50/1,000 kW of Demand occurring during the On-Peak Period.
- Capacity Payment Charge: See Sheet No. 8.060
- Conservation Charge: See Sheet No. 8.060

Non-Peak Energy Charges:
- Off-Peak Period: $1.10/1,000 kWh
- Environmental Charge: See Sheet No. 8.060

Additional Charges:
- Fuel Charge: See Sheet No. 8.060
- Storm Charge: See Sheet No. 8.040
- Franchise Fee: See Sheet No. 8.041
- Tax Charge: See Sheet No. 8.041

Minimum: The Customer Charge plus the charge for the currently effective Base Demand. For those Customers with a Demand of less than 2,000 kW who have entered an agreement for service under this schedule, the minimum charge shall be the Customer Charge plus 2,000 kW times the Base Demand Charge; therefore the minimum charge is $325.00/2,000 kW.

RATING PERIODS:

On-Peak:
- November 1 through March 31: Mondays through Fridays during the hours from 6 a.m. to 10 a.m. and 6 p.m. to 10 p.m. excluding Thanksgiving Day, Christmas Day, and New Year's Day.
- April 1 through October 31: Mondays through Fridays during the hours from 12 noon to 9 p.m. excluding Memorial Day, Independence Day, and Labor Day.

Off-Peak:
- All other hours.

(Continued on Sheet No. 8.441)

Issued by: S. E. Romig, Director, Rates and Tariffs
Effective: January 1, 2017
FLORIDA POWER & LIGHT COMPANY

CURTAILABLE SERVICE - TIME OF USE

(Optional)

RATES SCHEDULE: CST-3

AVAILABLE:
In all territory served.

APPLICATION:
For any commercial or industrial Customer who qualifies for Rate Schedule CST-3 and will curtail this Demand by 200 kW or more upon request of the Company from time to time.

SERVICE:
Three phase, 60 hertz at the available transmission voltage of 69 kV or higher. The Customer will provide and maintain all transformers and related facilities necessary for handling and utilizing the power and energy delivered hereunder. All service required by the Customer at each separate point of delivery served hereunder shall be furnished through one meter at, or compensated to, the available transmission voltage. Resale of service is not permitted hereunder.

MONTHLY RATE:

Customer Charge: $2,025.00

Demand Charges:
- Base Demand Charge $9.30 per kW of Demand occurring during the On-Peak Period.
- Capacity Payment Charge See Sheet No. 8.000.1
- Conservation Charge See Sheet No. 8.000.1

Non-Fuel Energy Charges:
- Base Energy Charge
  - On-Peak Period: See Sheet No. 8.030.1
  - Off-Peak Period: See Sheet No. 8.031
- Environmental Charge See Sheet No. 8.000.1

Additional Charges:
- Fuel Charge See Sheet No. 8.030.1
- Storm Charge See Sheet No. 8.040
- Franchise Fee See Sheet No. 8.031
- Tax Clause See Sheet No. 8.031

Minimum: The Customer Charge plus the charge for the currently effective Base Demand.

RATING PERIODS:

On-Peak:
- November 1 through March 31: Mondays through Fridays during the hours from 6 a.m. to 10 a.m. and 6 p.m. to 10 p.m. excluding Thanksgiving Day, Christmas Day, and New Year's Day.
- April 1 through October 31: Mondays through Fridays during the hours from 12 noon to 9 p.m. excluding Memorial Day, Independence Day, and Labor Day.

Off-Peak:
- All other hours.

(Continued on Sheet No. 8.543)

Issued by: S. E. Romig, Director, Rates and Tariffs
Effective: January 1, 2017
CURTAILABLE SERVICE
(OPTIONAL)

RATE SCHEDULE: CS-3

AVAILABLE:
In all territory served.

APPLICATION:
For any commercial or industrial Customer who qualifies for Rate Schedule GSDL-3 and will curtail this Demand by 200 kW or more upon request of the Company from time to time.

SERVICE:
Three phase, 60 hertz at the available transmission voltage of 69 kV or higher. The Customer will provide and maintain all transformers and related facilities necessary for handling and utilizing the power and energy delivered hereunder. All service required by the Customer at each separate point of delivery served hereunder shall be furnished through one meter at, or compensated to, the available transmission voltage. Result of service is not permitted hereunder.

MONTHLY RATE:
Customer Charge: $2,025.00
Demand Charges:
Base Demand Charge: $9.30 per kW of Demand
Capacity Payment Charge: See Sheet No. 8.050.1
Conservation Charge: See Sheet No. 8.050.1
Non-Fuel Energy Charges:
Base Energy Charge: 4.0491.076¢ per kWh
Environmental Charge: See Sheet No. 8.050.1
Additional Charges:
Fuel Charge: See Sheet No. 8.050.1
Storm Charge: See Sheet No. 8.050.1
Franchise Fee: See Sheet No. 8.031
Tax Clause: See Sheet No. 8.031

Minimum Charge: The Customer Charge plus the charge for the currently effective Base Demand.

CURTAILMENT CREDITS:
A monthly credit of ($1.93) per kW is allowed based on the current Non-Firm Demand. The Customer has the option to revise the Firm Demand once during the initial twelve (12) month period. Thereafter, subject to the Terms of Service and/or the Provisions for Early Termination, a change to the Firm Demand may be made provided that the revision does not decrease the total amount of Non-Firm Demand during the lesser of: (i) the average of the previous 12 months; or (ii) the average of the number of billing months under this Rate Schedule.

CHARGES FOR NON-COMPLIANCE OF CURTAILMENT DEMAND:
If the Customer records a higher Demand during the current Curtailment Period than the Firm Demand, then the Customer will be:
1. Re billed at $1.55/kW for the prior 36 months or the number of months since the prior Curtailment Period, whichever is less, and
2. Billed a penalty charge of $4.16/kW for the current month.

The kW used for both the re billing and penalty charge calculations is determined by taking the difference between the maximum Demand during the current Curtailment Period and the Firm Demand for a Curtailment Period.

(Continued on Sheet No. 8.546)
FLORIDA POWER & LIGHT COMPANY

GENERAL SERVICE LARGE DEMAND

RATE SCHEDULE: GSLD-3

AVAILABLE:
In all territory served.

APPLICATION:
For service required for commercial or industrial lighting, power and any other purpose to any Customer who has service supplied at a transmission voltage of 69 kV or higher.

SERVICE:
Three-phase, 60 hertz at the available transmission voltage of 69 kV or higher. The Customer will provide and maintain all transformers and related facilities necessary for handling and utilizing the power and energy delivered hereunder. All service required by the Customer at each separate point of delivery served hereunder shall be furnished through one meter at, or compensated to, the available transmission voltage. Resale of service is not permitted hereunder.

MONTHLY RATE:

<table>
<thead>
<tr>
<th>Customer Charge:</th>
<th>$2,000.00</th>
</tr>
</thead>
<tbody>
<tr>
<td>Demand Charges:</td>
<td></td>
</tr>
<tr>
<td>Base Demand Charge</td>
<td>$9.30 per kW of Demand</td>
</tr>
<tr>
<td>Capacity Payment Charge</td>
<td>See Sheet No. 8.030.1</td>
</tr>
<tr>
<td>Conservation Charge</td>
<td>See Sheet No. 8.030.1</td>
</tr>
<tr>
<td>Non-Fuel Energy Charges:</td>
<td></td>
</tr>
<tr>
<td>Base Energy Charge</td>
<td>1.0001 0736 per kWh</td>
</tr>
<tr>
<td>Environmental Charge</td>
<td>See Sheet No. 8.030.1</td>
</tr>
<tr>
<td>Additional Charges:</td>
<td></td>
</tr>
<tr>
<td>Fuel Charge</td>
<td>See Sheet No. 8.030.1</td>
</tr>
<tr>
<td>Storm Charge</td>
<td>See Sheet No. 8.040</td>
</tr>
<tr>
<td>Franchise Fee</td>
<td>See Sheet No. 8.031</td>
</tr>
<tr>
<td>Tax Clause</td>
<td>See Sheet No. 8.031</td>
</tr>
</tbody>
</table>

Minimum: The Customer Charge plus the charge for the currently effective Base Demand.

DEMAND:
The Demand is the kW to the nearest whole kW, as determined from the Company's metering equipment for the 30-minute period of the Customer's greatest use during the month as adjusted for power factor.

TERM OF SERVICE:
Not less than one year.

RULES AND REGULATIONS:
Service under this schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this schedule and said "General Rules and Regulations for Electric Service" the provision of this schedule shall apply.

Issued by: S. E. Romig, Director, Rates and Tariffs
Effective: January 1, 2017
FLORIDA POWER & LIGHT COMPANY

ORDER NO. PSC-16-0560-AS-EI
DOCKET NOS. 160021-EI, 160061-EI, 160062-EI, 160088-EI
PAGE 170

Thirty-Second Revised Sheet No. 8.552
Cancels Thirty-First Revised Sheet No. 8.552

GENERAL SERVICE LARGE DEMAND - TIME OF USE
(OPTIONAL)

RATE SCHEDULE: GSLD-I-J-3

AVAILABLE:
In all territory served.

APPLICATION:
For electric service required for commercial or industrial lighting, power and any other purpose to any Customer who has service supplied at a transmission voltage of 69 kV or higher.

SERVICE:
Three phase, 60 hertz at the available transmission voltage of 69 kV or higher. The Customer will provide and maintain all transformers and related facilities necessary for handling and utilizing the power and energy delivered hereunder. All service required by the Customer at each separate point of delivery served hereunder shall be furnished through one meter at, or compensated to, the available transmission voltage. Resale of service is not permitted hereunder.

MONTHLY RATE:
Customer Charge: $2,000.00

Demand Charges:
- Base Demand Charge: $9.30 per kW of Demand occurring during the On-Peak Period.
- Capacity Payment Charge: See Sheet No. 8.020.1
- Conservation Charge: See Sheet No. 8.020.1

Non-Fuel Energy Charges:
- Base Energy Charge: See Sheet No. 8.030.1
- Environmental Charge: See Sheet No. 8.030.1

Additional Charges:
- Fuel Charge: See Sheet No. 8.031.1
- Storm Charge: See Sheet No. 8.040
- Franchise Fee: See Sheet No. 8.031
- Tax Clause: See Sheet No. 8.031

Minimum: The Customer Charge plus the charge for the currently effective Base Demand.

RATING PERIODS:
- On-Peak:
  - November 1 through March 31: Mondays through Fridays during the hours from 6 a.m. to 10 a.m. and 6 p.m. to 10 p.m., excluding Thanksgiving Day, Christmas Day, and New Year's Day.
  - April 1 through October 31: Mondays through Fridays during the hours from 12 noon to 9 p.m., excluding Memorial Day, Independence Day, and Labor Day.

- Off-Peak:
  - All other hours.

Issued by: S. E. Romig, Director, Rates and Tariffs
Effective: January 1, 2017
SPORTS FIELD SERVICE

(Closed Schedule)

RATE SCHEDULE: OS-2

AVAILABLE:
In all territory served.

APPLICATION:
This is a transitional rate available to municipal, county and school board accounts for the operation of a football, baseball or other playground, or civic or community auditorium, when all such service is taken at the available primary distribution voltage at a single point of delivery and measured through one meter, and who were active as of October 4, 1981. Customer may also elect to receive service from other appropriate rate schedules.

LIMITATION OF SERVICE:
Offices, concessions, businesses or space occupied by tenants, other than areas directly related to the operations above specified, are excluded hereunder and shall be separately served by the Company at utilization voltage. Not applicable when Rider TR is used.

MONTHLY RATE:

Customer Charge: $125.00
Non-Peak Energy Charge:
Base Energy Charge
Conservation Charge: See Sheet No. 8.030.1
Capacity Payment Charge: See Sheet No. 8.030.1
Environmental Charge: See Sheet No. 8.030.1

Additional Charges:
Fuel Charge: See Sheet No. 8.030.1
Storm Charge: See Sheet No. 8.040
Franchise Fee: See Sheet No. 8.001
Tax Clause: See Sheet No. 8.001

Minimum Charge: $125.00

TERM OF SERVICE:
Pending termination by Florida Public Service Commission Order.

RULES AND REGULATIONS:
Service under this schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this schedule and said "General Rules and Regulations for Electric Service" the provision of this schedule shall apply.

Issued by: S. E. Romig, Director, Rates and Tariffs
Effective: January 1, 2015
FLORIDA POWER & LIGHT COMPANY

Twenty-Seventh Revised Sheet No. 8.610
Cancels Twenty-Fifth Revised Sheet No. 8.610

METROPOLITAN TRANSIT SERVICE

RATE SCHEDULE: MET

AVAILABLE:
For electric service to Metropolitan Miami-Dade County Electric Transit System (METRORAIL) at each point of delivery required for the operation of an electric transit system on contiguous rights-of-way.

APPLICATION:
Service to be supplied will be three phase, 60 hertz and at the standard primary distribution voltage of 13,200 volts. All service required by Customer at each separate point of delivery served hereunder shall be furnished through one meter reflecting delivery at primary voltage. Resale of service is not permitted hereunder. Rider TR or a voltage discount is not applicable.

MONTHLY RATE:
Customer Charge: $469,060.00
Demand Charges:
Base Demand Charge $12.70 per kW of Demand
Capacity Payment Charge See Sheet No. 8.030.1
Conservation Charge See Sheet No. 8.030.1
Non-Fuel Energy Charges:
Base Energy Charge 1.6031.691 $ per kWh
Environmental Charge See Sheet No. 8.030.1
Additional Charges:
Fuel Charge See Sheet No. 8.030.1
Storm Charge See Sheet No. 8.040
Franchise Fee See Sheet No. 8.031
Tax Clause See Sheet No. 8.031

Minimum: The Customer Charge plus the charge for the currently effective Base Demand.

DEMAND:
The billing Demand is the kW, at each point of delivery, to the nearest whole kW, as determined from the Company’s recording type metering equipment, for the period coincident with the 30-minute period of the electric transit system’s greatest use supplied by the Company during the month adjusted for power factor.

BILLING:
Each point of delivery shall be separately billed according to the monthly charges as stated herein. All billing units related to charges under this rate schedule shall be determined from metering data on a monthly basis and determined for each point of delivery on the same monthly billing cycle day.

TERMS OF SERVICE:
Not less than one year.

RULES AND REGULATIONS:
Service under this schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this schedule and said "General Rules and Regulations for Electric Service" the provision of this schedule shall apply.

Issued by: S. E. Romig, Director, Rates and Tariffs
Effective: January 1, 2017

ORDER NO. PSC-16-0560-AS-EI
DOCKET NOS. 160021-EI, 160061-EI, 160062-EI, 160088-EI
PAGE 172
MONTHLY RATE:

Delivery Voltage Level

<table>
<thead>
<tr>
<th>Distribution below 69 kV</th>
<th>69 kV &amp; above</th>
</tr>
</thead>
<tbody>
<tr>
<td>CILC-I(G)</td>
<td>CILC-I(D)</td>
</tr>
<tr>
<td>Maximum Demand Level</td>
<td></td>
</tr>
<tr>
<td>500 kW</td>
<td>500 kW</td>
</tr>
<tr>
<td>200-499 kW</td>
<td>400-999 kW</td>
</tr>
</tbody>
</table>

Customer Charge: $2,325.00

Demand Charges:

Base Demand Charges:
- per kW of Maximum Demand: $3.00
- per kW of Load Control On-Peak Demand: $2.00
- per kW of Firm On-Peak Demand: None

Capacity Payment and Conservation Charge:
- CILC-I(G): See Sheet No. 8.030.1
- CILC-I(D): See Sheet No. 8.030.1
- CILC-I(T): See Sheet No. 8.030.1

Non-Fuel Energy Charges:

Base Energy Charges:
- On-Peak Period charge per kWh: $4.401.490
- Off-Peak Period charge per kWh: $4.401.490

Environmental Charge: See Sheet No. 8.030.1

Additional Charges:
- Fuel Charge: See Sheet No. 8.030.1
- Storm Charge: See Sheet No. 8.040
- Franchise Fee: See Sheet No. 8.031
- Tax Clause: See Sheet No. 8.031

Minimum: The Customer Charge plus the Base Demand Charges.

(Continued on Sheet No. 8.652.)

Issued by: S. E. Romig, Director, Rates and Tariffs
Effective: January 1, 2017
### Commercial/Industrial Demand Reduction Rider (CDR)

**(Optional)**

In all territory served. Available to any commercial or industrial customer receiving service under Rate Schedules GSD-1, GSOT-1, GSLD-1, GSLDT-1, GSLDT-2, GSLDT-3, GSLDT-4, or HLFT through the execution of a Commercial/Industrial Demand Reduction Rider Agreement in which the load control provisions of this rider can feasibly be applied.

### Limitation of Availability

This rider may be modified or withdrawn subject to determinations made under Commission Rules 25-17.021(4), F.A.C., Goals for Electric Utilities and 25-6.0438, F.A.C., Non-Firm Electric Service - Terms and Conditions or any other Commission determination.

### Application

For electric service provided to any commercial or industrial customer receiving service under Rate Schedules GSD-1, GSOT-1, GSLD-1, GSLDT-1, GSLDT-2, GSLDT-3, or HLFT who is a part of the Commercial/Industrial Demand Reduction Rider Agreement between the Customer and the Company, agrees to allow the Company to control at least 200 kW of the Customer's load, or agrees to operate Backup Generation Equipment (see Definitions) and designate (if applicable) additional controllable demand to serve at least 200 kW of the Customer's own load during periods when the Company is controlling load. A Customer shall enter into a Commercial/Industrial Demand Rider Agreement with the Company to be eligible for this Rider. To establish the initial qualification for this Rider, the Customer must have had a Utility Controlled Demand during the summer Controllable Rating Period (April 1 through October 31) for at least three out of seven months of at least 200 kW greater than the Firm Demand level specified in Section 4 of the Commercial/Industrial Demand Rider Agreement. The Utility Controlled Demand shall not be served on a firm service basis until service has been terminated under this Rider.

### Limitation of Service

Customers participating in the General Service Load Management Program (FPL "Business On Call" Program) are not eligible for this Rider.

### Monthly Rate

All rates and charges under Rate Schedules GSD-1, GSOT-1, GSLD-1, GSLDT-1, GSLDT-2, GSLDT-3, GSLDT-4, or HLFT shall apply. In addition, the applicable Monthly Administrative Adder and Utility Controlled Demand Credit shall apply.

#### Monthly Administrative Adder

<table>
<thead>
<tr>
<th>Rate Schedule</th>
<th>Adder</th>
</tr>
</thead>
<tbody>
<tr>
<td>GSD-4, GSOT-1, GSLD-1, GSLDT-1, GSLDT-2, GSLDT-3, GSLDT-4, or HLFT</td>
<td>125.00</td>
</tr>
<tr>
<td>GSD-1, GSLDT-1, HLFT (500-1,999 kW)</td>
<td>175.00</td>
</tr>
<tr>
<td>GSLD-2, GSLDT-2, HLFT (2,000 kW or greater)</td>
<td>225.00</td>
</tr>
</tbody>
</table>

### Utility Controlled Demand Credit

A monthly credit of ($8.20) per kW is allowed based on the Customer's Utility Controlled Demand.

### Utility Controlled Demand

The Utility Controlled Demand for a month in which there are no load control events during the Controllable Rating Period shall be the sum of the Customer's kWh usage during the hours of the applicable Controllable Rating Period, divided by the total number of hours in the applicable Controllable Rating Period, less the Customer's Firm Demand.

In the event of Load Control occurring during the Controllable Rating Period, the Utility Controlled Demand shall be the sum of the Customer's kWh usage during the hours of the applicable Controllable Rating Period less the sum of the Customer's kW usage during the Load Control Period, divided by the number of non-load control hours occurring during the applicable Controllable Rating Period, less the Customer's Firm Demand.

(Continued on Sheet No. 8.681)

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Issued by: S. E. Romig, Director, Rates and Tariffs
Effective: January 1, 2018
REMOVAL OF FACILITIES:

If Street Lighting facilities are removed either by Customer request or termination or breach of the agreement, the Customer shall pay FPL an amount equal to the original installed cost of the removed facilities less any salvage value and any depreciation (based on current depreciation rates as approved by the Florida Public Service Commission) plus removal cost.

MONTHLY RATE:

<table>
<thead>
<tr>
<th>Luminaire Type</th>
<th>Lamp Size</th>
<th>kWh/Use Estimate</th>
<th>Charge for FPL-Owned Lamp Size</th>
</tr>
</thead>
<tbody>
<tr>
<td></td>
<td></td>
<td></td>
<td><strong>Fixtures</strong></td>
</tr>
<tr>
<td></td>
<td></td>
<td></td>
<td>Unit ($)</td>
</tr>
<tr>
<td>High Pressure</td>
<td></td>
<td></td>
<td>$3.89</td>
</tr>
<tr>
<td>Sodium Vapor</td>
<td>&quot;</td>
<td>6,300</td>
<td>$6.74</td>
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<tr>
<td>&quot;</td>
<td>&quot;</td>
<td>9,500</td>
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<td>&quot;</td>
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<td>22,000</td>
<td>$6.18</td>
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<td>&quot;</td>
<td>50,000</td>
<td>$5.18</td>
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<td>27,500</td>
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<tr>
<td>&quot;</td>
<td>&quot;</td>
<td>140,000</td>
<td>$4.92</td>
</tr>
</tbody>
</table>

**unit #14-711A.93**

<table>
<thead>
<tr>
<th>Luminaire Type</th>
<th>Lamp Size</th>
<th>kWh/Use Estimate</th>
<th>Charge for Customer-Owned Lamp Size</th>
</tr>
</thead>
<tbody>
<tr>
<td></td>
<td></td>
<td></td>
<td><strong>Fixtures</strong></td>
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<td></td>
<td>Unit ($)</td>
</tr>
<tr>
<td>High Pressure</td>
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<td></td>
<td>$3.07</td>
</tr>
<tr>
<td>Sodium Vapor</td>
<td>&quot;</td>
<td>6,000</td>
<td>$5.21</td>
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<td>$5.11</td>
</tr>
<tr>
<td>&quot;</td>
<td>&quot;</td>
<td>21,500</td>
<td>$5.00</td>
</tr>
</tbody>
</table>

**unit #14-711A.93**

* These units are closed to new FPL installations.
** The non-fuel energy charge is 3.8502.720 ¢ per kWh.
*** Bills rendered based on "Total" charge. Unbundling of charges is not permitted.
**** New customer-owned facilities are closed to this rate effective January 1, 2017.

Charges for other FPL-owned facilities:

- Wood pole used only for the street lighting system: $4.92
- Concrete pole used only for the street lighting system: $0.74
- Fiberglass pole used only for the street lighting system: $2.98
- Steel pole used only for the street lighting system: $5.74
- Underground conductors not under paving: $3.810/foot
- Underground conductors under paving: $9.310/foot

The Underground conductors under paving charge will not apply where a CIAC is paid pursuant to section "(a)" under "Customer Contributions." The Underground conductors not under paving charge will apply in these situations.

(Continued on Sheet No. 8.717)
(Continued from Sheet No. 8.716)

On Customer-owned Street Lighting Systems, where Customer contracts to relamp at no cost to FPL, the Monthly Rate for non-fuel energy shall be $2.879 per kWh of estimated usage of each unit plus adjustments. On Street Lighting Systems, where the Customer elects to install Customer-owned monitoring systems, the Monthly Rate for non-fuel energy shall be $3.892 per kWh of estimated usage of each monitoring unit plus adjustments. The minimum monthly kWh per monitoring device will be 1 kilowatt-hour per month, and the maximum monthly kWh per monitoring device will be 3 kilowatt-hours per month.

During the initial installation period:
- Facilities in service for 15 days or less will not be billed.
- Facilities in service for 16 days or more will be billed for a full month.

WILLFUL DAMAGE:

Upon the second occurrence of willful damage to any FPL-owned facilities, the Customer will be responsible for the cost incurred for repair or replacement. If the lighting fixture is damaged, based on prior written instructions from the Customer, FPL will:

a) Replace the fixture with a shielded cutoff cobrahead. The Customer shall pay $280.00 for the shield plus all associated costs. However, if the Customer chooses to have the shield installed after the first occurrence, the Customer shall only pay the $280.00 cost of the shield; or

b) Replace with a line shielded fixture. For this, and each subsequent occurrence, the Customer shall pay the costs specified under "Removal of Facilities"; or

c) Terminate service to the fixture.

Option selection shall be made by the Customer in writing and apply to all fixtures which FPL has installed on the Customer's behalf. Selection changes may be made by the Customer at any time and will become effective ninety (90) days after written notice is received.

- Conservation Charge See Sheet No. 8.030.1
- Capacity Payment Charge See Sheet No. 8.030.1
- Environmental Charge See Sheet No. 8.030.1
- Fuel Charge See Sheet No. 8.030.1
- Storm Charge See Sheet No. 8.040
- Franchise Fee See Sheet No. 8.031
- Tax Charge See Sheet No. 8.031

SPECIAL CONDITIONS:

Customers whose lights are turned off during sea turtle nesting season will receive a credit equal to the fuel charges associated with the fixtures that are turned off.

TERM OF SERVICE:

Initial term of ten (10) years with automatic, successive five (5) year extensions unless terminated in writing by either FPL or the Customer at least ninety (90) days prior to the current term's expiration.

RULES AND REGULATIONS:

Service under this schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this schedule and said "General Rules and Regulations for Electric Service", the provision of this schedule shall apply.

Issued by: S. E. Romig, Director, Rates and Tariffs
Effective: January 1, 2017
STREET LIGHTING METERED SERVICE

AVAILABLE:
In all territory served.

APPLICATION:
For customer-owned lighting of streets and roadways, whether public or private, which are thoroughfares for normal flow of vehicular traffic. Lighting for other applications such as: municipally and privately-owned parking lots; parks and recreational areas; or any other area not expressly defined above, is not permitted under this schedule.

SERVICE:
Single phase, 60 hertz and at any available standard voltage. All service required on premises by Customer shall be furnished through one meter. Resale of service is not permitted hereunder.

MONTHLY RATE:
Customer Charge: $13.0014.00
Non-Fuel Energy Charges:
Base Energy Charge 3.8962.8732 $ per kWh
Conservation Charge See Sheet No. 8.030
Capacity Payment Charge See Sheet No. 8.030
Environmental Charge See Sheet No. 8.030
Additional Charges:
Fuel Charge See Sheet No. 8.030
Storm Charge See Sheet No. 8.040
Franchise Fee See Sheet No. 8.031
Tax Clause See Sheet No. 8.031
Minimum: $13.0014.00

TERM OF SERVICE:
Not less than one (1) year.

RULES AND REGULATIONS:
Service under this schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective “General Rules and Regulations for Electric Service” on file with the Florida Public Service Commission. In case of conflict between any provision of this schedule and said “General Rules and Regulations for Electric Service” the provision of this schedule shall apply.

Issued by: S. E. Romig, Director, Rates and Tariffs
Effective: January 1, 2018
PREMIUM LIGHTING

RATE SCHEDULE: PL-1

AVAILABLE:
In all territory served.

APPLICATION:
FPL-owned lighting facilities not available under rate schedule SL-1 and Ol-1. To any Customer for the sole purpose of lighting streets, roadways and common areas, other than individual residential locations. This includes but is not limited to parking lots, homeowners association common areas, or parks.

SERVICE:
Service will be unmetered and will include lighting installation, lamp replacement and facility maintenance for FPL-owned lighting systems. It will also include energy from dusk each day until dawn the following day.

The Company, while exercising reasonable diligence at all times to furnish service hereunder, does not guarantee continuous lighting and will not be liable for damages for any interruption, deficiency or failure of service, and reserves the right to interrupt service at any time for necessary repairs to lines or equipment.

LIMITATION OF SERVICE:
Installation shall be made only when, in the judgment of the Company, the location and the type of the facilities are, and will continue to be, easily and economically accessible to the Company equipment and personnel for both construction and maintenance.

Stand-by, non-firm, or resale service is not permitted hereunder.

TERM OF SERVICE:
The term of service is (20) twenty years. At the end of the term of service, the Customer may elect to execute a new agreement based on the current estimated replacement costs. The Company will retain ownership of these facilities.

FACILITIES PAYMENT OPTION:
The Customer will pay for the facilities in a lump sum in advance of construction. The amount will be the Company's total work order cost for these facilities times the Present Value Revenue Requirement (PVRR) multiplier of 1.1894 (1.1061). Monthly Maintenance and Energy charges will apply for the term of service.

FACILITIES SELECTION:
Facilities selection shall be made by the Customer in writing by executing the Company's Premium Lighting Agreement.

(Continued on Sheet No. 8.721)
MONTHLY RATE:

Facilities:
- Paid in full: Monthly rate is zero, for Customer’s who have executed a Premium Lighting Agreement before March 1, 2010:
- 10 years payment option: 4.5581.262% of total work order cost.
- 20 years payment option: 6.9506.262% of total work order cost.

Maintenance:
- FPL's estimated costs of maintaining lighting facilities.

Billing:
- FPL reserves the right to assess a charge for the recovery of any dedicated billing system developed solely for this rate.

Energy:
- KWH Consumption for fixtures shall be estimated using the following formula:
  \[ \text{KWH} = \frac{\text{Unit Wattage (usage)} \times 353.3 \text{ hours per month}}{1000} \]

Non-Fuel Energy: 3.862 87k/kWh

Conservation Charge: See Sheet No. 8.030.1

Capacity Payment Charge: See Sheet No. 8.030.1

Environmental Charge: See Sheet No. 8.030.1

Fuel Charge: See Sheet No. 8.030.1

Storm Charge: See Sheet No. 8.040

Franchise Fee: See Sheet No. 8.031

Tax Clause: See Sheet No. 8.031

During the initial installation period:
- Facilities in service for 15 days or less will not be billed;
- Facilities in service for 16 days or more will be billed for a full month.

MINIMUM MONTHLY BILL:
- The minimum monthly bill shall be the applicable Facilities Maintenance and Billing charges.

Issued by: S. E. Romig, Director, Rates and Tariffs
Effective: January 1, 2017
EARLY TERMINATION:

If the Customer no longer wishes to receive service under this schedule, the Customer may terminate the Premium Lighting Agreement by giving at least (90) ninety days advance written notice to the Company. Upon early termination of service, the Customer shall pay an amount computed by applying the following Termination Factors to the installed cost of the facilities, based on the year in which the Agreement was terminated. These Termination Factors will not apply to Customers who elected to pay for the facilities in a lump sum in lieu of a monthly payment.

FPL may also charge the Customer for the cost to the utility for removing the facilities.

<table>
<thead>
<tr>
<th>Ten (10) Years</th>
<th>Twenty (20) Years</th>
</tr>
</thead>
<tbody>
<tr>
<td>Payment Option</td>
<td>Termination Factor</td>
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</tbody>
</table>

WILLFUL DAMAGE:

In the event of willful damage to these facilities, FPL will provide the initial repair of each installed item at its expense. Upon the second occurrence of willful damage, and subsequent occurrence to these FPL-owned facilities, the Customer will be responsible for the cost for repair or replacement.

RULES AND REGULATIONS:

Service under this schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective “General Rules and Regulations for Electric Service” on file with the Florida Public Service Commission. In case of conflict between any provision of this schedule and said “General Rules and Regulations for Electric Service”, the provisions of this schedule shall apply.

Issued by: S. E. Romig, Director, Rates and Tariffs
Effective: January 1, 2016
### OUTDOOR LIGHTING

#### AVAILABLE:
In all territory served.

#### APPLICATION:
For year-round outdoor security lighting of yards, walkways and other areas. Lights to be served hereunder shall at locations which are easily and economically accessible to Company vehicles and personnel for construction and maintenance.

It is intended that Company-owned security lights will be installed on existing Company-owned electric facilities, or short extension thereto, in areas where a street lighting system is not provided or is not sufficient to cover the security lighting needs of a particular individual or location. Where more extensive security lighting is required, such as for large parking lots or other commercial areas, the Customer will provide the fixtures, supports and connecting wiring; the Company will connect to the Customer’s system and provide the services indicated below.

#### SERVICE:
Service includes lamp renewal, energy from approximately dusk each day until approximately dawn the following day, and maintenance of Company-owned facilities. The Company will replace all burned-out lamps and will maintain its facilities during regular daytime working hours as soon as practicable following notification by the Customer that such work is necessary. The Company shall be permitted to enter the Customer's premises at all reasonable times for the purpose of inspecting, maintaining, installing and removing any or all of its equipment and facilities.

The Company, while exercising reasonable diligence at all times to furnish service hereunder, does not guarantee continuous lighting and will not be liable for damages for any interruption, deficiency or failure of service, and reserves the right to interrupt service at any time for necessary repairs to lines or equipment.

#### LIMITATION OF SERVICE:
This schedule is not available for service normally supplied on the Company's standard street lighting schedules. Company-owned facilities will be installed only on Company-owned poles. Customer-owned facilities will be installed only on Customer-owned poles. Overhead conductors will not be installed in any area designated as an underground distribution area, or any area, premises or location served from an underground source. Customer must have an active service or premise account associated with this service. Stand-by or resale service not permitted hereunder.

#### MONTHLY RATE:

<table>
<thead>
<tr>
<th>Lumenaire Type</th>
<th>Lamp Size</th>
<th>KW/Hr/Mo. Estimate</th>
<th>Charge for Company-Owned Unit ($)</th>
<th>Charge for Customer-Owned Unit ($)</th>
</tr>
</thead>
<tbody>
<tr>
<td></td>
<td></td>
<td></td>
<td>Maint-</td>
<td>Energy</td>
</tr>
<tr>
<td></td>
<td>Initial</td>
<td>Lumens/Watts</td>
<td>Fixtures</td>
<td>Maintenance</td>
</tr>
<tr>
<td>High Pressure</td>
<td>6,300</td>
<td>70</td>
<td>$5.05</td>
<td>$1.90</td>
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<tr>
<td>Sodium Vapor</td>
<td>9,500</td>
<td>100</td>
<td>$5.16</td>
<td>$1.90</td>
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<tr>
<td><strong>$1,151.26</strong></td>
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<tr>
<td></td>
<td>16,000</td>
<td>150</td>
<td>$5.94</td>
<td>$1.93</td>
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<td>22,000</td>
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<td>$7.77</td>
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<td><strong>$2,352.70</strong></td>
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<td></td>
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<tr>
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<td>50,000</td>
<td>400</td>
<td>$8.27</td>
<td>$2.45</td>
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<td><strong>$4,885.16</strong></td>
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<td></td>
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<tr>
<td></td>
<td>12,000</td>
<td>150</td>
<td>$5.34</td>
<td>$1.93</td>
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<td><strong>$1,741.84</strong></td>
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<td></td>
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<tr>
<td>Mercury Vapor</td>
<td>6,000</td>
<td>140</td>
<td>$3.88</td>
<td>$1.70</td>
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<tr>
<td><strong>$1,301.92</strong></td>
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<tr>
<td></td>
<td>8,600</td>
<td>125</td>
<td>$3.90</td>
<td>$1.70</td>
</tr>
<tr>
<td><strong>$2,303.20</strong></td>
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<td></td>
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</tr>
</tbody>
</table>

Issued by: S. E. Roosig, Director, Rates and Tariffs
Effective: January 1, 2018
| $1644.92  | 21,500 | 400 | 160 | $6.39 | $2.40 | $4,644.92 | 13,431.71 | $6,087.76 |

* These units are close to new Company installations.
** The non-fuel energy charge is $0.0003734 per kWh.

(Continued on Sheet No. 8.726)

Issued by: S. E. Romig, Director, Rates and Tariffs
Effective: January 1, 2018
FLORIDA POWER & LIGHT COMPANY

(Continued from Sheet No. 8.725)

<table>
<thead>
<tr>
<th>Charges for other Company-owned facilities:</th>
<th>( \text{Cost} )</th>
</tr>
</thead>
<tbody>
<tr>
<td>Wood pole and span of conductors:</td>
<td>$11.14</td>
</tr>
<tr>
<td>Concrete pole and span of conductors:</td>
<td>$43.4015.04</td>
</tr>
<tr>
<td>Fiberglass pole and span of conductors:</td>
<td>$17.68</td>
</tr>
<tr>
<td>Steel pole used only for the street lighting system *</td>
<td>$46.4015.04</td>
</tr>
<tr>
<td>Underground conductors (excluding trenching)</td>
<td>$0.085 per foot</td>
</tr>
<tr>
<td>Down-guy, Anchors and Protector:</td>
<td>$10.13</td>
</tr>
</tbody>
</table>

For Customer-owned outdoor lights, where the Customer contracts to relamp at no cost to FPL, the monthly rate for non-fuel energy shall be $\$3.5003.0724$ per kWh of estimated usage of each unit plus adjustments.

| Conservation Charge: | See Sheet No. 8.030.1 |
| Environmental Charge: | See Sheet No. 8.030.1 |
| Fuel Charge: | See Sheet No. 8.030.1 |
| Storm Charge: | See Sheet No. 8.040 |
| Franchise Fee: | See Sheet No. 8.021 |
| Tax Clause: | See Sheet No. 8.031 |

**TERM OF SERVICE:**

Not less than one year. In the event the Company installs any facilities for which there is an added monthly charge, the Term of Service shall be for not less than three years.

If the Customer terminates service before the expiration of the initial term of the agreement, the Company may require reimbursement for the total expenditures made to provide such service, plus the cost of removal of the facilities installed less the salvage value thereof, and less credit for all monthly payments made for Company-owned facilities.

**WILLFUL DAMAGE:**

In the event of willful damage to these facilities, FPL will provide the initial repair of each damaged item at its expense. Upon the second occurrence of willful damage, and subsequent occurrence to these FPL-owned facilities, the Customer will be responsible for the cost for repair or replacement.

**RULES AND REGULATIONS:**

Service under this schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this schedule and said "General Rules and Regulations for Electric Service", the provision of this schedule shall apply.

**COMPANY-OWNED FACILITIES:**

Company-owned luminaries normally will be mounted on Company's existing distribution poles and served from existing overhead wires. The Company will provide one span of secondary conductor from existing secondary facilities to a Company-owned light at the Company's expense. When requested by the Customer, and at the option of the Company, additional spans of wire or additional poles or underground conductors may be installed by the Company upon agreement by the Customer to use the facilities for a minimum of three years and pay each month the charges specified under MONTHLY RATE.

**MONTHLY RATE**

The Customer will make a lump sum payment for the cost of changes in the height of existing poles or the installation of additional poles in the Company's distribution lines or the cost of any other facilities required for the installation of lights to be served hereunder.
RECREATIONAL LIGHTING

Rate Schedule: RL-1

Available:

In all territory served. Available to any customer, who, as of January 16, 2001, was either taking service pursuant to this schedule or had a fully executed Recreational Lighting Agreement with the Company.

Application:

For FPL-owned facilities for the purpose of lighting community recreational areas. This includes, but is not limited to, baseball, softball, football, soccer, tennis, and basketball.

Service:

Service will be metered and will include lighting installation, lamp replacement and facilities maintenance for FPL-owned lighting systems.

The Company, while exercising reasonable diligence at all times to furnish service hereunder, does not guarantee continuous lighting and will not be liable for damages for any interruption, deficiency or failure of service, and reserves the right to interrupt service at any time for necessary repairs to lines or equipment.

Limitation of Service:

Installation shall be made only when, in the judgment of the Company, the location and the type of the facilities are, and will continue to be, easily and economically accessible to the Company equipment and personnel for both construction and maintenance.

Stand-by, non-firm, or resale service is not permitted hereunder.

Term of Service:

The term of service is (20) twenty years. At the end of the term of service, the Customer may elect to execute a new Agreement based on the current estimated replacement costs. The Company will retain ownership of these facilities.

Facilities Payment Option:

The Customer will pay for the facilities in a lump sum in advance of construction. The amount will be the Company's total work order cost for these facilities times the Present Value Revenue Requirement (PVRR) multiplier of 0.01961. Monthly Maintenance and energy charges will apply for the term of service.

Facilities Selection:

Facilities selection shall be made by the Customer in writing by executing the Company's Recreational Lighting Agreement.
MONTHLY RATE:

Facilities:
- Paid in full: Monthly rate is zero.
- 10 years payment option: 4.3681\% of total work order cost.*
- 20 years payment option: 6.9200\% of total work order cost.*

* Both (10) ten and (20) twenty year payment options are closed to new service, and are only available for the duration of the term of service of those customers that have fully executed a Recreational Lighting Agreement with the Company before January 16, 2001.

Maintenance: FPL’s estimated costs of maintaining lighting facilities.

Billing: FPL reserves the right to assess a charge for the recovery of any dedicated billing system developed solely for this rate.

Charge Per Month: Company’s otherwise applicable general service rate schedule.

Conservation Charge: See Sheet No. 8.030.1
Capacity Payment Charge: See Sheet No. 8.030.1
Environmental Charge: See Sheet No. 8.030.1
Fuel Charge: See Sheet No. 8.030.1
Storm Charge: See Sheet No. 8.040
Franchise Fee: See Sheet No. 8.031
Tax Clause: See Sheet No. 8.031

MINIMUM MONTHLY BILL:
As provided in the otherwise applicable rate schedule, plus the Facilities Maintenance and Billing charges.

(Continued on Sheet No. 8.745)

Issued by: S. E. Romig, Director, Rates and Tariffs
Effective: January 1, 2018
EARLY TERMINATION:

If the Customer no longer wishes to receive service under this schedule, the Customer may terminate the Recreational Lighting Agreement by giving at least (90) ninety days advance written notice to the Company. Upon early termination of service, the Customer shall pay an amount computed by applying the following Termination Factors to the installed cost of the facilities, based on the year in which the Agreement was terminated. These Termination Factors will not apply to Customers who elected to pay for the facilities in a lump sum in lieu of a monthly payment.

FPL may also charge the Customer for the cost to the utility for removing the facilities.

<table>
<thead>
<tr>
<th>Ten (10) Years Payment Option</th>
<th>Termination Factor</th>
<th>Twenty (20) Years Payment Option</th>
<th>Termination Factor</th>
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WILLFUL DAMAGE:

In the event of willful damage to these facilities, FPL will provide the initial repair of each installed item at its expense. Upon the second occurrence of willful damage, and subsequent occurrence to these FPL-owned facilities, the Customer will be responsible for the cost for repair or replacement.

RULES AND REGULATIONS:

Service under this schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this schedule and said "General Rules and Regulations for Electric Service", the provision of this schedule shall apply.
STANDBY AND SUPPLEMENTAL SERVICE

AVAILABLE:

In all territory served by the Company. Service under this rate schedule is on a customer by customer basis subject to the completion of arrangements necessary for implementation.

APPLICATION:

For electric service to any Customer, at a point of delivery, whose electric service requirements for the Customer's load are supplied or supplemented from the Customer's generation equipment at that point of service and require standby and/or supplemental service. For purposes of determining applicability of this rate schedule, the following definitions shall be used:

1. "Standby Service" means electric energy or capacity supplied by the Company to replace energy or capacity ordinarily generated by the Customer's own generation equipment during periods of either scheduled (maintenance) or unscheduled (backup) outages of all or a portion of the Customer's generation.

2. "Supplemental Service" means electric energy or capacity supplied by the Company in addition to that which is normally provided by the Customer's own generation equipment.

A Customer is required to take service under this rate schedule if the Customer's total generation capacity is more than 20% of the Customer's total electrical load and the Customer's generators are not for emergency purposes only.

Customers taking service under this rate schedule shall enter into a Standby and Supplemental Service Agreement ("Agreement"); however, failure to execute such an agreement will not pre-empt the application of this rate schedule for service.

SERVICE:

Three phase, 60 hertz, and at the available standard voltage. All service supplied by the Company shall be furnished through one metering point. Resale of service is not permitted hereunder.

Transformation Rider - TR, Sheet No. 8.820, does not apply to Standby Service.

MONTHLY RATE:

<table>
<thead>
<tr>
<th>STANDBY SERVICE</th>
<th>Delivery Voltage:</th>
<th>Below 69kV</th>
<th>69kV &amp; Above</th>
</tr>
</thead>
<tbody>
<tr>
<td>Contract Standby Demand:</td>
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<td>SST-I(D2)</td>
<td>SST-I(D3)</td>
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<td>Customer Charge:</td>
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<td>$0.00</td>
<td>$0.00</td>
</tr>
<tr>
<td>Demand Charges:</td>
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</tr>
<tr>
<td>Bare Demand Charges:</td>
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</tr>
<tr>
<td>Distribution Demand Charge per kW of Contract Standby Demand:</td>
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<td>$0.00</td>
<td>$0.00</td>
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<td>Reservation Demand Charge per kW:</td>
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<tr>
<td>Daily Demand Charge per kW for each daily maximum On-Peak Standby Demand:</td>
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<td>$0.00</td>
<td>$0.00</td>
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<tr>
<td>Capacity Payment and Conservation Charges:</td>
<td>See Sheet No. 8.030.1</td>
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<td></td>
</tr>
</tbody>
</table>

Issued by: S. E. Romig, Director, Rates and Tariffs
Effective: January 1, 2017/2018
FLORIDA POWER & LIGHT COMPANY

(Continued from Sheet No. 8.750)

Delivery Voltage: Below 69 kV 69 kV & Above

<table>
<thead>
<tr>
<th>Contract Standby Demand:</th>
<th>SST-1(D1)</th>
<th>SST-1(D2)</th>
<th>SST-1(D3)</th>
<th>SST-1(T)</th>
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</thead>
<tbody>
<tr>
<td>Non-Fuel Energy Charges:</td>
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<td></td>
</tr>
<tr>
<td>Base Energy Charges:</td>
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<td>0.707¢</td>
<td>0.707¢</td>
<td>0.707¢</td>
</tr>
<tr>
<td>On-Peak Period charge per kWh</td>
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<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Off-Peak Period charge per kWh</td>
<td>0.707¢</td>
<td>0.707¢</td>
<td>0.707¢</td>
<td>0.707¢</td>
</tr>
<tr>
<td>Environmental Charge</td>
<td>See Sheet No. 8.030.1</td>
<td>See Sheet No. 8.030.1</td>
<td>See Sheet No. 8.030.1</td>
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<td>Additional Charges:</td>
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<td>Fuel Charge</td>
<td>See Sheet No. 8.040</td>
<td>See Sheet No. 8.040</td>
<td>See Sheet No. 8.040</td>
<td>See Sheet No. 8.040</td>
</tr>
<tr>
<td>Storm Charge</td>
<td>See Sheet No. 8.041</td>
<td>See Sheet No. 8.041</td>
<td>See Sheet No. 8.041</td>
<td>See Sheet No. 8.041</td>
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<tr>
<td>Franchise Fee</td>
<td>See Sheet No. 8.031</td>
<td>See Sheet No. 8.031</td>
<td>See Sheet No. 8.031</td>
<td>See Sheet No. 8.031</td>
</tr>
<tr>
<td>Tax Clause</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

Minimum: The Customer Charge plus the Base Demand Charges.

DEMAND CALCULATION:

The Demand Charge for Standby Service shall be (1) the charge for Distribution Demand plus (2) the greater of the sum of the Daily Demand Charges or the Reservation Demand Charge times the maximum On-Peak Standby Demand actually registered during the month plus (3) the Reservation Demand Charge times the difference between the Contract Standby Demand and the maximum On-Peak Standby Demand actually registered during the month.

SUPPLEMENTAL SERVICE

Supplemental Service shall be the total power supplied by the Company minus the Standby Service supplied by the Company during the same metering period. The charge for all Supplemental Service shall be calculated by applying the applicable retail rate schedule, excluding the customer charge.

RATING PERIODS:

On-Peak:

- November 1 through March 31: Mondays through Fridays during the hours from 6 a.m. to 10 a.m. and 6 p.m. to 10 p.m., excluding Thanksgiving Day, Christmas Day, and New Year's Day.
- April 1 through October 31: Mondays through Fridays during the hours from 12 noon to 9 p.m., excluding Memorial Day, Independence Day, and Labor Day.

Off-Peak:

- All other hours.

CONTRACT STANDBY DEMAND:

The level of Customer's generation requiring Standby Service as specified in the Agreement. This Contract Standby Demand will not be less than the maximum load actually served by the Customer's generation during the current month or prior 23-month period less the amount specified as the Customer's load which would not have to be served by the Company in the event of an outage of the Customer's generation equipment. For a Customer receiving only Standby Service as identified under Special Provisions, the Contract Standby Demand shall be maximum load actually served by the Company during the current month or prior 23-month period.

A Customer's Contract Standby Demand may be re-established to allow for the following adjustments:

1. Demand reduction resulting from the installation of FPL Demand Side Management Measures or FPL Research Project efficiency measures.

Issued by: S. E. Romig, Director, Rates and Tariffs
Effective: January 1, 2018
## INTERRUPTIBLE STANDBY AND SUPPLEMENTAL SERVICE

*(OPTIONAL)*

### RATE SCHEDULE: ISST-1

**AVAILABLE:**

In all territory served by the Company. Service under this rate schedule is on a customer by customer basis subject to the completion of arrangements necessary for implementation.

**LIMITATION OF AVAILABILITY:**

This schedule may be modified or withdrawn subject to determinations made under Commission Rule 25-6.0438, F.A.C., Non-Firm Electric Service - Terms and Conditions or any other Commission determination.

**APPLICATION:**

A Customer who is eligible to receive service under the Standby and Supplemental Service (SST-I) rate schedule may, as an option, take service under this rate schedule, unless the Customer has entered into a contract to sell firm capacity and/or energy to the Company, and the Customer cannot restart its generation equipment without power supplied by the Company, in which case the Customer may only receive Standby and Supplemental Service under the Company's SST-I rate schedule.

Customers taking service under this rate schedule shall enter into an Interruptible Standby and Supplemental Service Agreement ("Agreement"). This Interruptible load shall not be served on a firm service basis until service has been terminated under this rate schedule.

**SERVICE:**

Three phase, 60 hertz, and at the available standard voltage.

A designated portion of the Customer's load served under this schedule is subject to interruption by the Company. Transformation Rider-TR, where applicable, shall only apply to the Customer's Contract Standby Demand for delivery voltage below 69 kV. Reserve of service is not permitted hereunder.

### MONTHLY RATE

<table>
<thead>
<tr>
<th>STANDBY SERVICE</th>
<th>Distribution Below 69 kV</th>
<th>Transmission 69 kV &amp; Above</th>
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<tr>
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<td>Base Demand Charges</td>
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<td>Reserves Demand Charge per kW of Interruptible Standby Demand</td>
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<td>Base Demand Charge per kW of Firm Standby Demand</td>
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<td>Non-Fuel Energy Charges</td>
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<tr>
<td>Base Energy Charges</td>
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<td>On-Peak Period charge per kWh</td>
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<td>Off-Peak Period charge per kWh</td>
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<td>Environmental Charge</td>
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(Continued on Sheet No. 8.761)

Issued by: S. E. Romig, Director, Rates and Tariffs
Effective: January 1, 2017/2018
FLORIDA POWER & LIGHT COMPANY

SEASONAL DEMAND - TIME OF USE RIDER - SDTR
(Optional)

RIDER: SDTR

AVAILABLE:
In all territory served.

APPLICATION:
For electric service required for commercial or industrial lighting, power and any other purpose with a measured Demand in excess of 20 kW. This is an optional rate available to customers otherwise served under the GSD-1 GSDLT-1, GSDLT-2 or GSLDT-2 Rate Schedules.

SERVICE:
Single or three phase, 60 hertz and at any available standard voltage. All service required on premises by Customer shall be furnished through one meter. Resale of service is not permitted hereunder.

MONTHLY RATE:
OPTION A: Non-Seasonal Standard Rate

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<tr>
<th>Annual Maximum Demand</th>
<th>SDTR-1</th>
<th>SDTR-2</th>
<th>SDTR-3</th>
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<tbody>
<tr>
<td>21-499 kW</td>
<td>$25.00</td>
<td>$75.00</td>
<td>$225.00</td>
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<tr>
<td>500-1,999 kW</td>
<td></td>
<td></td>
<td></td>
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<tr>
<td>2,000 kW or greater</td>
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<td></td>
</tr>
</tbody>
</table>

Customer Charge:

Seasonal On-peak Demand Charge
Per kW of Seasonal On-peak Demand
$40.401.40
$14.401.30
$4.401.24

Non-Seasonal Demand Charge
Per kW of Non-Seasonal Maximum Demand
$8.069.90
$10.880.30
$4.181.78

Capacity Payment Charge; Conservation Charge:
See Sheet No. 8.030

Energy Charges:

Base Seasonal On-Peak
Per kWh of Seasonal On-Peak Energy
4.491.500 $
4.139.220 $
3.878.330 $

Base Seasonal Off-Peak
Per kWh of Seasonal Off-Peak Energy
2.035.196 $
1.790.773 $
1.546.351 $

Base Non-Seasonal Energy Charge
Per kWh of Non-Seasonal Energy
1.127.463 $
980.743 $
834.023 $

Environmental Charge:
See Sheet No. 8.030

Additional Charges:

Fuel Charge:
See Sheet No. 8.030

Surplus Charge:
See Sheet No. 8.040

Franchise Fee:
See Sheet No. 8.031

Issued by: S. E. Romig, Director, Rates and Tariffs
Effective: January 1, 2017
**FLO RIDA POWER & LIGHT COMPANY**

(Continued from Sheet No. 8.830)

<table>
<thead>
<tr>
<th>OPTION B: Non-Seasonal Time of Use Rate</th>
<th>SDR-1: 21-499 kW</th>
<th>SDR-2: 500-1,599 kW</th>
<th>SDR-3: 2,000 kW or greater</th>
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</thead>
<tbody>
<tr>
<td>Annual Maximum Demand</td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Customer Charge:</td>
<td>$25.00</td>
<td>$75.00</td>
<td>$225.00</td>
</tr>
<tr>
<td>Demand Charges:</td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Seasonal On-peak Demand Charge:</td>
<td>$14.12546</td>
<td>$44.411.00</td>
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<tr>
<td>Per kW of Seasonal On-peak Demand</td>
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<tr>
<td>Non-Seasonal Demand Charge</td>
<td>$4.609.00</td>
<td>$44.411.00</td>
<td>$44.411.78</td>
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<td>Per kW of Non-Seasonal Peak Demand</td>
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<td>Capacity Payment Charge</td>
<td>See Sheet No. 8.030</td>
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<td>Conservation Charge</td>
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<td>Energy Charges:</td>
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<td>Per kWh of Seasonal On-Peak Energy</td>
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<td></td>
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<tr>
<td>Base Seasonal Off-Peak Energy</td>
<td>4.4591.503 d</td>
<td>4.4431.196 d</td>
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<td>Per kWh of Seasonal Off-Peak Energy</td>
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<td></td>
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<tr>
<td>Per kWh of Non-Seasonal On-Peak Energy</td>
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<tr>
<td>Base Non-Seasonal Off-Peak Energy</td>
<td>4.4591.503 d</td>
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<td>Per kWh of Non-Seasonal Off-Peak Energy</td>
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<td>Environmental Charge</td>
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<td>Additional Charges:</td>
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<td></td>
<td></td>
</tr>
<tr>
<td>Fuel Charge</td>
<td>See Sheet No. 8.030</td>
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<tr>
<td>Storm Charge</td>
<td>See Sheet No. 8.040</td>
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<tr>
<td>Franchise Fee</td>
<td>See Sheet No. 8.031</td>
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<tr>
<td>Tax Clause</td>
<td>See Sheet No. 8.031</td>
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<td></td>
</tr>
</tbody>
</table>

Minimum Charge: The Customer Charge plus the currently effective Demand Charges.

**NON-SEASONAL RATING PERIODS (OPTION B only):**

- **Non-Seasonal On-Peak Period:**
  - November 1 through March 31: Mondays through Fridays during the hours from 6 a.m. to 10 a.m. and 6 p.m. to 10 p.m. excluding Thanksgiving Day, Christmas Day, and New Year's Day.
  - April 1 through May 31 and October 1 through October 31: Mondays through Fridays during the hours from 12 noon to 9 p.m. excluding Memorial Day.

- **Non-Seasonal Off-Peak Period:**
  - All other hours.

Issued by: S. E. Romig, Director, Rates and Tariffs
Effective: January 1, 2017-2018
Appendix A

Distribution Substation Facilities
Monthly Rental and Termination Factors

The Monthly Rental Factor to be applied to the in-place value of the Distribution Substation Facilities as identified in the Long-Term Rental Agreement is as follows:

<table>
<thead>
<tr>
<th>Distribution Substation Facilities</th>
<th>Monthly Rental Factor</th>
</tr>
</thead>
<tbody>
<tr>
<td></td>
<td>1.33%</td>
</tr>
</tbody>
</table>

Termination Fee for Initial 20 Year Period

If the Long-Term Rental Agreement for Distribution Substation Facilities is terminated by Customer during the Initial Term, Customer shall pay to Company a Termination Fee, such fee shall be computed by applying the following Termination Factors to the in-place value of the Facilities based on the year in which the Agreement is terminated:

<table>
<thead>
<tr>
<th>Year Agreement Terminated</th>
<th>Termination Factors %</th>
</tr>
</thead>
<tbody>
<tr>
<td>1</td>
<td>3.33%</td>
</tr>
<tr>
<td>2</td>
<td>5.00%</td>
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<tr>
<td>3</td>
<td>7.78%</td>
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<tr>
<td>4</td>
<td>10.47%</td>
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<tr>
<td>5</td>
<td>13.15%</td>
</tr>
<tr>
<td>6</td>
<td>15.83%</td>
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</tbody>
</table>

Termination Fee for Subsequent Extension Periods

If the Long-Term Rental Agreement for Distribution Substation Facilities is terminated by Customer during an Extension, Customer shall pay to Company a Termination Fee, such fee shall be computed based on the net present value of the remaining payments under the extension period by applying the Termination Factor based on the month terminated to the monthly rental payment amount.

<table>
<thead>
<tr>
<th>Month Terminated</th>
<th>Termination Factor</th>
<th>Month Terminated</th>
<th>Termination Factor</th>
<th>Month Terminated</th>
<th>Termination Factor</th>
<th>Month Terminated</th>
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<td>47.5475.547</td>
</tr>
</tbody>
</table>

Issued By: S. E. Romig, Director, Rates and Tariffs
Effective: January 1, 2018
SERVICE CHARGES

A $25.00 service charge will be made for an initial connection.

A $13.00 Reconnection Charge will be made for the reconnection of service after disconnection for nonpayment or violation of a rule or regulation.

A $12.00 service charge will be made for the connection of an existing account.

A Returned Payment Charge as allowed by Florida Statute 68.065 shall apply for each check or draft dishonored by the bank upon which it is drawn. Termination of service shall not be made for failure to pay the Returned Payment Charge.

Charges for services due and rendered which are unpaid as of the past due date are subject to a Late Payment Charge of the greater of $5.00 or 1.5% applied to any past due unpaid balance of all accounts, except the accounts of federal, state, and local governmental entities, agencies, and instrumentalities. A Late Payment Charge shall be applied to the accounts of federal, state, and local governmental entities, agencies, and instrumentalities at a rate no greater than allowed, and in a manner permitted, by applicable law.

A $48.00 Field Collection Charge will be added to a customer's bill for electric service when a field visit is made and payment is collected on a delinquent account. If service is disconnected, or a current receipt of payment is shown at the time of the field visit, this charge will not be applied.

FPL may waive the Reconnection Charge, Returned Payment Charge, Late Payment Charge and Field Collection Charge for Customers affected by natural disasters or during periods of declared emergencies or once in any twelve (12) month period for any Customer who would otherwise have had a satisfactory payment record (as defined in 25-6.097(2) F.A.C.), upon acceptance by FPL of a reasonable explanation justifying a waiver. In addition, FPL may waive the charge for connection of an existing account and the charge for an initial connection for new or existing Customers affected by natural disasters or during periods of declared emergencies.

CONSERVATION INSPECTIONS AND SERVICES

Residential Dwelling Units:
A charge of $15.00 will be made for a computerized energy analysis in which a comprehensive on-site evaluation of the residence is performed.

Commercial/Industrial:
There is no charge for conservation inspections and services (Business Energy Services).
APPLICATION:

For temporary electric service to installations such as fairs, exhibitions, construction projects, displays and similar installations.

SERVICE:

Single phase or three phase, 60 hertz at the available standard secondary distribution voltage. This service is available only when the Company has existing capacity in lines, transformers and other equipment at the requested point of delivery. The Customer's service entrance electrical cable shall not exceed 200 Amp capacity.

CHARGE:

The non-refundable charge must be paid in advance of installation of such facilities which shall include service and metering equipment.

- Installing and removing overhead service and meter $376.00
- Connecting and disconnecting Customer's service cable to Company's direct-buried underground facilities including installation and removal of meter $215.00

MONTHLY RATE:

This temporary service shall be billed under the appropriate rate schedule applicable to commercial and industrial type installations.

SPECIAL CONDITIONS:

If specific electrical service other than that stated above is required, the Company, at the Customer's request, will provide such service based on the estimated cost of labor for installing and removing such additional electrical equipment. This estimated cost will be payable in advance to the Company and subject to adjustment after removal of the required facilities. All Temporary/Construction services shall be subject to all of the applicable Rules, Regulations and Tariff charges of the Company, including Service Charges.

Issued by: S. E. Romig, Director, Rates and Tariffs
Effective: January 1, 2018
ORDER NO. PSC-16-0560-AS-EI  
DOCKET NOS. 160021-EI, 160061-EI, 160062-EI, 160088-EI  
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FLORIDA POWER & LIGHT COMPANY

GENERAL SERVICE - NON DEMAND

RATe SCHEDULE: GS-1

AVAILABLE:
In all territory served.

APPLICATION:
For electric service required for commercial or industrial lighting, power and any other purpose with a demand of 20 kW or less.

SERVICE:
Single phase, 60 hertz and at any available standard distribution voltage. Three phase service will be provided without additional charge unless the Company's line extension policy is applicable thereto. All service required on premises by Customer shall be furnished through one meter. Beside of service is not permitted hereunder.

MONTHLY RATE:
Customer Charge: $10.00

Non-Fuel Energy Charges:
Base Energy Charge 5.664¢ per kWh
Conservation Charge See Sheet No. 8.030
Capacity Payment Charge See Sheet No. 8.030
Environmental Charge See Sheet No. 8.030

Additional Charges:
General Service Load Management Program (if applicable) See Sheet No. 8.109
Fuel Charge See Sheet No. 8.000
Storm Charge See Sheet No. 8.040
Franchise Fee See Sheet No. 8.051
Tax Credit See Sheet No. 8.021

Minimum: $10.00
Non-Metered Accounts: A Customer Charge of $5.00 will apply to those accounts which are billed on an estimated basis and, at the Company's option, do not have an installed meter for measuring electric service. The minimum charge shall be $5.00.

SPECIAL PROVISIONS:
Energy used by commonly owned facilities of condominium, cooperative and homeowners' associations may qualify for the residential rate schedule as set forth on Sheet No. 8.211, Rider CU.

TERM OF SERVICE:
Not less than one (1) billing period.

RULES AND REGULATIONS:
Service under this schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" as filed with the Florida Public Service Commission. In case of conflict between any provision of this schedule and said "General Rules and Regulations for Electric Service" the provision of this schedule shall apply.

Issued by: S. E. Romig, Director, Rates and Tariffs  
Effective: January 1, 2018
RATE SCHEDULE: GST-1

AVAILABILITY:

In all territory served.

APPLICATION:

For electric service required for commercial or industrial lighting, power and any other purpose with a demand of 20 kW or less. This is an optional rate available to General Service - Non Demand customers upon request subject to availability of meters.

SERVICE:

Single phase, 60 hertz and at any available standard distribution voltage. Three phase service will be provided without additional charge unless the Company's line extension policy is applicable thereto. All service required on premises by Customer shall be furnished through one meter. Results of service is not permitted herewith.

MONTHLY RATE:

Customer Charge: $10.00

Non-Fuel Energy Charges: On-Peak Period  Off-Peak Period
Base Energy Charge  10.459 ¢ per kWh  3.581 ¢ per kWh
Conservation Charge  See Sheet No. 8.030  See Sheet No. 8.030
Capacity Payment Charge  See Sheet No. 8.030
Environmental Charge  See Sheet No. 8.030

Additional Charges:
General Service Load Management Program (if applicable)  See Sheet No. 8.109
Fuel Charge  See Sheet No. 8.030
Storm Charge  See Sheet No. 8.040
Franchise Fee  See Sheet No. 8.031
Tax Clause  See Sheet No. 8.031

Minimum: $10.00

Initial service under this rate schedule shall begin on the first scheduled meter reading date following the installation of the time of use meter.

RATING PERIODS:

On-Peak:

November 1 through March 31: Mondays through Fridays during the hours from 6 a.m. to 10 a.m. and 6 p.m. to 10 p.m. excluding Thanksgiving Day, Christmas Day, and New Year's Day.

April 1 through October 31: Mondays through Fridays during the hours from 12 noon to 9 p.m. excluding Memorial Day, Independence Day, and Labor Day.

Off-Peak:

All other hours.

Issued by: S. E. Romig, Director, Rates and Tariffs
Effective: January 1, 2018
GENERAL SERVICE DEMAND

AVAILABLE:
In all territory served.

APPLICATION:
For electric service required for commercial or industrial lighting, power and any other purpose with a measured Demand in excess of 20 kW and less than 500 kW. Customers with a Demand of 20 kW or less may enter an agreement for service under this schedule based on a Demand Charge for a minimum of 21 kW.

SERVICE:
Single or three phase, 60 hertz and at any available standard distribution voltage. All service required on premises by Customer shall be furnished through one meter. Resale of service is not permitted hereunder.

MONTHLY RATE:

<table>
<thead>
<tr>
<th>Customer Charge:</th>
<th>$25.00</th>
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</thead>
<tbody>
<tr>
<td>Demand Charges:</td>
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<tr>
<td>Base Demand Charge</td>
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<td>Capacity Payment Charge</td>
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<td>Conservation Charge</td>
<td>See Sheet No. 8.030, per kW</td>
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<tr>
<td>Non-Fuel Energy Charges:</td>
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<td>Base Energy Charge</td>
<td>2.096 ¢ per kWh</td>
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<td>Environmental Charge</td>
<td>See Sheet No. 8.030</td>
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<td>Additional Charges:</td>
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<tr>
<td>Fuel Charge</td>
<td>See Sheet No. 8.030</td>
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<td>Storm Charge</td>
<td>See Sheet No. 8.040</td>
</tr>
<tr>
<td>Franchise Fee</td>
<td>See Sheet No. 8.031</td>
</tr>
<tr>
<td>Tax Charge</td>
<td>See Sheet No. 8.031</td>
</tr>
</tbody>
</table>

Minimum: The Customer Charge plus the charge for the currently effective Base Demand. For those Customers with a Demand of 20 kW or less who have entered an agreement for service under this schedule, the minimum charge shall be the Customer Charge plus 21 kW times the Base Demand Charge; therefore the minimum charge is $222.40.

DEMAND:
The Demand is the kW to the nearest whole kW, as determined from the Company's thermal type meter or, at the Company's option, integrating type meter for the 30-minute period of Customer's greatest use during the month as adjusted for power factor.

TERM OF SERVICE:
Not less than one year.

RULES AND REGULATIONS:
Service under this schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this schedule and said "General Rules and Regulations for Electric Service" the provision of this schedule shall apply.

Issued by: S. E. Romig, Director, Rates and Tariffs
Effective: January 1, 2018
**FLORIDA POWER & LIGHT COMPANY**

**Thirty-Sixth Revised Sheet No. R.107**

**Cancels Thirty-Fifth Revised Sheet No. R.107**

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**GENERAL SERVICE DEMAND - TIME OF USE**

**OPTIONAL**

**RATE SCHEDULE: GSOT-1**

**AVAILABLE:**
In all territory served.

**APPLICATION:**
For electric service required for commercial or industrial lighting, power and any other purpose with a measured Demand in excess of 20 kW and less than 500 kW. Customers with Demands of less than 21 kW may enter an agreement for service under this schedule based on a Demand Charge for a minimum of 21 kW. This is an optional rate available to General Service Demand customers upon request subject to availability of meters.

**SERVICE:**
Single or three phase, 60 hertz and at any available standard distribution voltage. All service required on premises by Customer shall be furnished through one meter. Resale of service is not permitted hereunder.

**MONTHLY RATE:**

<table>
<thead>
<tr>
<th>Customer Charge:</th>
<th>$25.00</th>
</tr>
</thead>
<tbody>
<tr>
<td>Demand Charges:</td>
<td></td>
</tr>
<tr>
<td>Base Demand Charge:</td>
<td>$9.40 per kW of Demand occurring during the On-Peak period.</td>
</tr>
<tr>
<td>Capacity Payment Charge: See Sheet No. R.030, per kW of Demand occurring during the On-Peak period.</td>
<td></td>
</tr>
<tr>
<td>Conservation Charge: See Sheet No. R.030, per kW of Demand occurring during the On-Peak period.</td>
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</tr>
<tr>
<td>Non-Fuel Energy Charges:</td>
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<tr>
<td>Base Energy Charge: On-Peak Period</td>
<td>4.275 ¢ per kWh</td>
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<td>Environmental Charge: See Sheet No. R.030</td>
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<td>Additional Charges:</td>
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<tr>
<td>Fuel Charge: See Sheet No. R.030</td>
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<tr>
<td>Storm Charge: See Sheet No. R.040</td>
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</tr>
<tr>
<td>Franchise Fee: See Sheet No. R.031</td>
<td></td>
</tr>
<tr>
<td>Tax Clause: See Sheet No. R.031</td>
<td></td>
</tr>
</tbody>
</table>

Minimum: The Customer Charge plus the charge for the currently effective Base Demand. For those Customers with a Demand of less than 21 kW who have entered an agreement for service under this schedule, the minimum charge shall be the Customer Charge plus 21 kW times the Base Demand Charge, therefore the minimum charge is $222.40.

**RATING PERIODS:**

**On-Peak:**
- November 1 through March 31: Mondays through Fridays during the hours from 6 a.m. to 10 a.m. and 6 p.m. to 10 p.m., excluding Thanksgiving Day, Christmas Day, and New Year's Day.
- April 1 through October 31: Mondays through Fridays during the hours from 12 noon to 9 p.m., excluding Memorial Day, Independence Day, and Labor Day.

**Off-Peak:**
- All other hours.

(Continued on Sheet No. R.108)

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Issued by: S. E. Romig, Director, Rates and Tariffs

Effective: January 1, 2018
GENERAL SERVICE CONSTANT USAGE

AVAILABLE:
In all territory served.

APPLICATION:
Available to General Service - Non Demand customers that maintain a relatively constant kWh usage, and a demand of 20 kW or less. Eligibility is restricted to General Service customers whose Maximum kWh Per Service Day, over the current and prior 23 months, is within 5% of their average monthly kWh per service days calculated over the same 24-month period. Customers under this Rate Schedule shall enter into a General Service Constant Use Agreement. This is an optional Rate Schedule available to General Service customers upon request.

SERVICE:
Single phase, 60 hertz and at any available standard distribution voltage. Resale of service is not permitted hereunder.

MONTHLY RATE:

Customer Charge: $14.00
Non-Fuel Energy Charges:
Base Energy Charge* 3.515 ¢ per Constant Usage kWh
Conservation Charge* Same as the SL-2 Rate Schedule; see Sheet No. 8.030
Capacity Payment Charge* Same as the SL-2 Rate Schedule; see Sheet No. 8.030
Environmental Charge* Same as the SL-2 Rate Schedule; see Sheet No. 8.030

Additional Charges:
Fuel Charge* 3.515 ¢ per Constant Usage kWh
Storm Charge* Same as the SL-2 Rate Schedule; see Sheet No. 8.040
Franchise Fee See Sheet No. 8.051
Tax Clause See Sheet No. 8.031

* The fuel, storm and non-fuel energy charges will be assessed on the Constant Usage kWh

TERM OF SERVICE:
Initial term of service under this rate schedule shall be not less than one (1) billing period, unless there is a termination of service due to a Customer's violation of the General Service Constant Usage Agreement. Upon the Customer's violation of any of the terms of the General Service Constant Usage Agreement, service under this Rate Schedule will be terminated immediately. To terminate service, either party must provide thirty (30) days written notice to the other party prior to the desired termination date. Absent such notice, the term of service shall automatically be extended another billing period. In addition, if service under this Rate Schedule is terminated by either the Customer or the Company, the account may not resume service under this Rate Schedule for a period of at least one (1) year.

DEFINITIONS:
KWh Per Service Day - the total kWh in billing month divided by the number of days in the billing month
Maximum kW Per Service Day - the highest kWh Per Service Day experienced over the current and prior 23 month billing periods
Constant Usage kW - the Maximum kW Per Service Day multiplied by the number of service days in the current billing period

(Continued on Sheet 8.123)

Issued by: S. E. Ronig, Director, Rates and Tariffs
Effective: January 1, 2018
RATE SCHEDULE: RS-1

AVAILABLE:
In all territory served.

APPLICATION:
For service for all domestic purposes in individually metered dwelling units and in duplexes and triplexes, including the separately-metered non-commercial facilities of a residential Customer (i.e., garages, water pumps, etc.). Also for service to commonly-owned facilities of condominium, cooperative and homeowners' associations as set forth on Sheet No. 8.2.01, Rider CU.

SERVICE:
Single phase, 60 hertz at available standard distribution voltage. Three phase service may be furnished but only under special arrangements. All residential service required on the premises by Customer shall be supplied through one meter. Resale of service is not permitted hereunder.

MONTHLY RATE:
Customer Charge: $7.87

Non-Fuel Charges:
Base Energy Charge:
First 1,000 kWh 5.80¢ per kWh
All additional kWh 6.80¢ per kWh
Conservation Charge See Sheet No. 8.030
Capacity Payment Charge See Sheet No. 8.030
Environmental Charge See Sheet No. 8.030

Additional Charges:
Residential Load Control Program (if applicable) See Sheet No. 8.217
Fuel Charge See Sheet No. 8.030
Storm Charge See Sheet No. 8.040
Franchise Fee See Sheet No. 8.031
Tax Clause See Sheet No. 8.031

Minimum: $7.87

TERM OF SERVICE:
Not less than one (1) billing period.

RULES AND REGULATIONS:
Service under this schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this schedule and said "General Rules and Regulations for Electric Service" the provision of this schedule shall apply.

Issued by: S. E. Romig, Director, Rates and Tariffs
Effective: January 1, 2018
FLORIDA POWER & LIGHT COMPANY

RESIDENTIAL TIME OF USE RIDER – RTR-1

(OPTIONAL)

RIDER: RTR-1

AVAILABLE:
In all territory served.

APPLICATION:
For service for all domestic purposes in individually metered dwelling units and in duplexes and triplexes, including the separately-metered non-commercial facilities of a residential Customer (i.e., garages, water pumps, etc.). Also for service to commonly-owned facilities of condominium, cooperative and homeowners’ associations as set forth on Sheet No. 8.211, Rider CI. This is an optional rider available to residential customers served under the RS-1 Rate Schedule subject to availability of meters. Customers taking service under RTR-1 are not eligible for service under Rate Schedule RLP.

SERVICE:
Single phase, 60 hertz at available standard distribution voltage. Three phase may be supplied but only under special arrangements.
All residential service required on the premises by Customer shall be supplied through one meter. Resale of service is not permitted hereunder.

Initial service under this rate schedule shall begin on the first scheduled meter reading date following the installation of the time of use meter. The Customer’s first bill will reflect the lesser of the charges under Rate Schedule RS-1 or RTR-1.

MONTHLY RATE:
Except for the Customer Charge, all rates and charges under Rate Schedule RS-1 shall apply. In addition, the RTR-1 Customer Charge, the RTR-1 Base Energy and Fuel Charges and Credits applicable to on and off peak usage shall apply.

Customer Charge: $7.87

Base Energy Charges/Credits: Additional Charges/Credits:
Base Energy Charge: On-Peak Period: 10.349 ¢ per kWh
Off-Peak Period: (4.604) ¢ per kWh
RTR Fuel Charge/Credit: See Sheet No. 8.030

Minimum: $7.87

RATING PERIODS:
On-Peak:
November 1 through March 31: Mondays through Fridays during the hours from 6 a.m. to 10 a.m. and 6 p.m. to 10 p.m. excluding Thanksgiving Day, Christmas Day, and New Year’s Day.
April 1 through October 31: Mondays through Fridays during the hours from 12 noon to 9 p.m. excluding Memorial Day, Independence Day, and Labor Day.

Off-Peak:
All other hours.

(Continued on Sheet No. 8.204)

Issued by: S. E. Romig, Director, Rates and Tariffs
Effective: January 1, 2018
GENERAL SERVICE LARGE DEMAND

RATE SCHEDULE: GSLD-1

AVAILABLE:
In all territory served.

APPLICATION:
For electric service required for commercial or industrial lighting, power and any other purpose to any Customer with a measured demand of 500 kW and less than 2,000 kW. Customers with demands of less than 500 kW may enter an agreement for service under this Rate Schedule based on a Demand Charge for a minimum of 500 kW.

SERVICE:
Single or three phase, 60 hertz and at any available standard distribution voltage. All service required on premises by Customer shall be furnished through one meter. Resale of service is not permitted hereunder.

MONTHLY RATE:
Customer Charge: $75.00
Demand Charges:
Base Demand Charge: $11.50 per kW of Demand
Capacity Payment Charge: See Sheet No. 8.030
Conservation Charge: See Sheet No. 8.030
Non-Fuel Energy Charges:
Base Energy Charge: 1.657 ¢ per kWh
Environmental Charge: See Sheet No. 8.030
Additional Charges:
Fuel Charge: See Sheet No. 8.030
Storm Charge: See Sheet No. 8.040
Franchise Fee: See Sheet No. 8.031
Tax Charge: See Sheet No. 8.031

Minimum: The Customer Charge plus the charge for the currently effective Base Demand. For those Customers with a Demand of less than 500 kW who have entered an agreement for service under this schedule, the minimum charge shall be the Customer Charge plus 500 kW times the Base Demand Charge; therefore the minimum charge is $5,825.

DEMAND:
The Demand is the kW to the nearest whole kW, as determined from the Company's thermal type meter or, at the Company's option, integrating type meter for the 30-minute period of Customer's greatest use during the month as adjusted for power factor.

TERM OF SERVICE:
Not less than one year.

RULES AND REGULATIONS:
Service under this schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this schedule and said "General Rules and Regulations for Electric Service" the provision of this schedule shall apply.

Issued by: S. E. Romig, Director, Rates and Tariffs
Effective: January 1, 2018
FLORIDA POWER & LIGHT COMPANY

GENERAL SERVICE LARGE DEMAND - TIME OF USE
(OPTIONAL)

RATE SCHEDULE GSLDT-1

AVAILABLE:
In all territory served.

APPLICATION:
For electric service required for commercial or industrial lighting, power and any other purpose to any Customer with a measured demand of 500 kW and less than 2,000 kW. Customers with demands of less than 500 kW may enter an agreement for service under this schedule based on a Demand Charge for a minimum of 500 kW. This is an optional rate available to General Service Large Demand customers upon request subject to availability of meters.

SERVICE:
Single or three phase, 60 hertz and at any available standard distribution voltage. All service required on premises by Customer shall be furnished through one meter. Resale of service is not permitted hereunder.

MONTHLY RATE:

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<td>Base Demand Charge:</td>
<td>$11.50 per kW of Demand occurring during the On-Peak period.</td>
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<tr>
<td>Capacity Payment Charge:</td>
<td>See Sheet No. 8.030</td>
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<td>Non-Fuel Energy Charges:</td>
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<td>Base Energy Charge:</td>
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<td>Fuel Charge:</td>
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<td>Franchise Fee:</td>
<td>See Sheet No. 8.031</td>
</tr>
<tr>
<td>Tax Clause:</td>
<td>See Sheet No. 8.031</td>
</tr>
</tbody>
</table>

Minimum: The Customer Charge plus the charge for currently effective Base Demand. For those Customers with a Demand of less than 500 kW who have entered an agreement for service under this schedule, the minimum charge shall be the Customer Charge plus 500 kW times the Base Demand Charge; therefore the minimum charge is $5,825.

RATING PERIODS:
On-Peak:
- November 1 through March 31: Mondays through Fridays during the hours from 6 a.m. to 10 a.m. and 6 p.m. to 10 p.m. excluding Thanksgiving Day, Christmas Day, and New Year’s Day.
- April 1 through October 31: Mondays through Fridays during the hours from 12 noon to 9 p.m. excluding Memorial Day, Independence Day, and Labor Day.

Off-Peak:
All other hours.

(Continued on Sheet No. 8.321)

Issued by: S. E. Romig, Director, Rates and Tariffs
Effective: January 1, 2018
CURTAILABLE SERVICE

(RATE SCHEDULE: CS-1)

AVAILABLE:
In all territory served.

APPLICATION:
For any commercial or industrial Customer who qualifies for Rate Schedule GSDL-1 (500 kW - 1,999 kW) and will curtail this Demand by 200 kW or more upon request of the Company from time to time. Customers with demands of at least 200 kW but less than 500 kW may enter an agreement for service under this Rate Schedule based on a Demand Charge for a minimum of 500 kW.

SERVICE:
Single or three phase, 60 hertz and at any available standard distribution voltage. All service required on premises by Customer shall be furnished through one meter. Reuse of service is not permitted hereunder.

MONTHLY RATE:
Customer Charge: $100.00

Demand Charges:
Base Demand Charge: $11.59 per kW of Demand.
Conservation Charge: See Sheet No. 8.030

Non-Fuel Energy Charges:
Base Energy Charge: 1.657¢ per kWh
Environmental Charge: See Sheet No. 8.030

Additional Charges:
Fuel Charge: See Sheet No. 8.030
Storm Charge: See Sheet No. 8.040
Franchise Fee: See Sheet No. 8.031
Tax Charge: See Sheet No. 8.031

Minimum: The Customer Charge plus the charge for the currently effective Base Demand. For those Customers with a Demand of less than 500 kW who have entered an agreement for service under this schedule, the minimum charge shall be the Customer Charge plus 500 kW times the Base Demand Charge; therefore the minimum charge is $5,850.

CURTAILMENT CREDITS:
A monthly credit of ($1.93) per kW is allowed based on the current Non-Firm Demand. The Customer has the option to revise the Firm Demand once during the initial twelve (12) month period. Thereafter, subject to the Terms of Service and/or the Provisions for Early Termination, a change to the Firm Demand may be made provided that the revision does not decrease the total amount of Non-Firm Demand during the lesser of: (i) the average of the previous 12 months; or (ii) the average of the number of billing months under this Rate Schedule.

CHARGES FOR NON-COMPLIANCE OF CURTAILMENT DEMAND:
If the Customer records a higher Demand during the current Curtailment Period than the Firm Demand, the Customer will be:

1. Re billed at $1.93/kW for the prior 36 months or the number of months since the prior Curtailment Period, whichever is less, and
2. Billed a penalty charge of $4.16/kW for the current month.

The kW used for both the rebilling and penalty charge calculations is determined by taking the difference between the maximum Demand during the current Curtailment Period and the Firm Demand for a Curtailment Period.

(Continued on Sheet No. 8.231)

Issued by: S. E. Romig, Director, Rates and Tariffs
Effective: January 1, 2018
**FLORIDA POWER & LIGHT COMPANY**

**Thirty-First Revised Sheet No. 8.340**
Cancels Thirtieth Revised Sheet No. 8.340

**CURTAILABLE SERVICE - TIME OF USE (OPTIONAL)**

**RATESCHEDULE: CST-I**

**AVAILABLE:**
In all territory served.

**APPLICATION:**
For any commercial or industrial Customer who qualifies for Rate Schedule GSDL-1 (500 kW - 1,999 kW) and will curtail this Demand by 200 kW or more upon request of the Company from time to time. This is an optional Rate Schedule available to Curtailable General Service Customers upon request. Customers with demands of at least 200 kW but less than 500 kW may enter an agreement for service under this Rate Schedule based on a Demand Charge for a minimum of 500 kW.

**SERVICE:**
Single or three phase, 60 hertz and at any available distribution standard voltage. All service required on premises by Customer shall be furnished through one meter. Reuse of service is not permitted hereunder.

**MONTHLY RATE:**

<table>
<thead>
<tr>
<th>Description</th>
<th>Amount</th>
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<tbody>
<tr>
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<td>Demand Charges:</td>
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<td>Base Demand Charge</td>
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<td>Non-Fuel Energy Charges:</td>
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<tr>
<td>Base Energy Charge</td>
<td>2.712¢/kWh</td>
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<tr>
<td>Environmental Charge</td>
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<td>Additional Charges:</td>
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<tr>
<td>Fuel Charge</td>
<td>See Sheet No. 8.030</td>
</tr>
<tr>
<td>Storm Charge</td>
<td>See Sheet No. 8.040</td>
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<tr>
<td>Franchise Fee</td>
<td>See Sheet No. 8.031</td>
</tr>
<tr>
<td>Tax Clause</td>
<td>See Sheet No. 8.031</td>
</tr>
</tbody>
</table>

Minimum: The Customer Charge plus the charge for the currently effective Base Demand. For those Customers with a Demand of less than 500 kW who have entered an agreement for service under this schedule, the minimum charge shall be the Customer Charge plus 500 kW times the Base Demand Charge; therefore the minimum charge is $5,850.

**RATING PERIODS:**

**On-Peak:**
- November 1 through March 31: Mondays through Fridays during the hours from 6 a.m. to 10 a.m. and 6 p.m. to 10 p.m. excluding Thanksgiving Day, Christmas Day, and New Year’s Day.
- April 1 through October 31: Mondays through Fridays during the hours from 12 noon to 9 p.m. excluding Memorial Day, Independence Day, and Labor Day.

**Off-Peak:**
- All other hours.

(Continued on Sheet No. 8.341)

Issued by: S. E. Remig, Director, Rates and Tariffs
Effective: January 1, 2018
**FLORIDA POWER & LIGHT COMPANY**

**GENERAL SERVICE LARGE DEMAND**

**RATE SCHEDULE: GSDL-2**

**AVAILABLE:**
In all territory served.

**APPLICATION:**
For electric service required for commercial or industrial lighting, power and any other purpose to any Customer with a measured demand of 2,000 kW or more. Customers with demands of less than 2,000 kW may enter an agreement for service under this schedule based on a demand charge for a minimum of 2,000 kW.

**SERVICE:**
Single or three phase, 60 hertz and at any available standard distribution voltage. All service required on premises by Customer shall be furnished through one meter. Resale of service is not permitted hereunder.

**MONTHLY RATE:**

<table>
<thead>
<tr>
<th>Description</th>
<th>Charge</th>
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<tbody>
<tr>
<td>Customer Charge</td>
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<td>Demand Charges:</td>
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<tr>
<td>Base Demand Charge</td>
<td>$12.00 per kW of Demand</td>
</tr>
<tr>
<td>Capacity Payment Charge</td>
<td>See Sheet No. 8.030</td>
</tr>
<tr>
<td>Conservation Charge</td>
<td>See Sheet No. 8.030</td>
</tr>
<tr>
<td>Non-Fuel Energy Charges:</td>
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<tr>
<td>Base Energy Charge</td>
<td>1.493 ¢ per kWh</td>
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<tr>
<td>Environmental Charge</td>
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<td>Additional Charges:</td>
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<td>Fuel Charge</td>
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<td>Storm Charge</td>
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<td>Franchise Fee</td>
<td>See Sheet No. 8.031</td>
</tr>
<tr>
<td>Tax Clause</td>
<td>See Sheet No. 8.031</td>
</tr>
</tbody>
</table>

Minimum: The Customer Charge plus the charge for the currently effective Base Demand. For those Customers with a demand of less than 2,000 kW who enter an agreement for service under this schedule, the minimum charge shall be the Customer Charge plus 2,000 kW times the Base Demand Charge; therefore the minimum charge is $24,225.

**DEMAND:**
The Demand is the kW to the nearest whole kW as determined from the Company's metering equipment, for the 30-minute period of the Customer's greatest use during the month as adjusted for power factor.

**TERM OF SERVICE:**
Not less than one year.

**RULES AND REGULATIONS:**
Service under this schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this schedule and said "General Rules and Regulations for Electric Service" the provision of this schedule shall apply.

Issued by: S. E. Romig, Director, Rates and Tariffs
Effective: January 1, 2018
ORDER NO. PSC-16-0560-AS-EI
DOCKET NOS. 160021-EI, 160061-EI, 160062-EI, 160088-EI
PAGE 207

FLORIDA POWER & LIGHT COMPANY

GENERAL SERVICE LARGE DEMAND - TIME OF USE
(OPTIONAL)

RATE SCHEDULE: GSLDT-2

AVAILABLE:
In all territory served.

APPLICATION:
For electric service required for commercial or industrial lighting, power and any other purposes to any Customer who has established a measured demand of 2,000 kW or more. Customers with demands of less than 2,000 kW may enter an agreement for service under this schedule based on a demand charge for a minimum of 2,000 kW.

SERVICE:
Three phase, 60 hertz and at any available standard distribution voltage. All service required on premises by Customer shall be furnished through one meter. Resale of service is not permitted hereunder.

MONTHLY RATE:
Customer Charge: $225.00
Demand Charges:
Base Demand Charge: $12.00 per kW of demand occurring during the On-Peak Period.
Capacity Payment Charge: See Sheet No. 8.030
Conservation Charge: See Sheet No. 8.030
Non-Fuel Energy Charges:
Base Energy Charge: 2.316¢ per kWh
Environmental Charge: See Sheet No. 8.030
Additional Charges:
Fuel Charge: See Sheet No. 8.030
Storm Charge: See Sheet No. 8.040
Franchise Fee: See Sheet No. 8.031
Tax Clause: See Sheet No. 8.031

Minimum: The Customer Charge plus the charge for the currently effective Base Demand. For those Customers with a demand of less than 2,000 kW who have entered an agreement for service under this schedule, the minimum charge shall be the Customer Charge plus 2,000 kW times the Base Demand Charge; therefore the minimum charge is $24,225.

RATING PERIODS:
On-Peak:
November 1 through March 31: Mondays through Fridays during the hours from 6 a.m. to 10 a.m. and 6 p.m. to 10 p.m. excluding Thanksgiving Day, Christmas Day, and New Year's Day.
April 1 through October 31: Mondays through Fridays during the hours from 12 noon to 9 p.m. excluding Memorial Day, Independence Day, and Labor Day.

Off-Peak:
All other hours.

(Continued on Sheet No. 8.421)

Issued by: S.E. Romig, Director, Rates and Tariffs
Effective: January 1, 2018
**RATE SCHEDULE: ** HLFT

**AVAILABLE:**
In all territory served.

**APPLICATION:**
For electric service required for commercial or industrial lighting, power and any other purpose with a measured Demand in excess of 20 kW. This is an optional rate schedule available to customers otherwise served under the GSD-1, GSDF-1, GSDL-1, GSLD-1, GSLD-2, or GSLDT-2 Rate Schedules.

**SERVICE:**
Single or three phase, 60 hertz and at any available standard distribution voltage. All service required on premises by Customer shall be furnished through one meter. Resale of service is not permitted hereunder.

**MONTHLY RATE:**

<table>
<thead>
<tr>
<th></th>
<th>HLFT-1 (21-499 kW)</th>
<th>HLFT-2 (500-1,999 kW)</th>
<th>HLFT-3 (2,000 kW or greater)</th>
</tr>
</thead>
<tbody>
<tr>
<td><strong>Customer Charge:</strong></td>
<td>$25.00</td>
<td>$75.00</td>
<td>$225.00</td>
</tr>
<tr>
<td><strong>Demand Charge:</strong></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>On-Peak Demand Charge</td>
<td>$11.10</td>
<td>$12.10</td>
<td>$12.39</td>
</tr>
<tr>
<td>Maximum Demand Charge</td>
<td>$2.30</td>
<td>$2.60</td>
<td>$2.69</td>
</tr>
<tr>
<td>Capacity Payment Charge</td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Conservation Charge</td>
<td>See Sheet No. 8.030 per kW of On-Peak Demand</td>
<td></td>
<td></td>
</tr>
<tr>
<td>Non-Fuel Energy Charges:</td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>On-Peak Period per kWh</td>
<td>1.813¢</td>
<td>1.071¢</td>
<td>0.951¢</td>
</tr>
<tr>
<td>Off-Peak Period per kWh</td>
<td>1.131¢</td>
<td>1.023¢</td>
<td>0.944¢</td>
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<tr>
<td>Environmental Charge</td>
<td>See Sheet No. 8.030</td>
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<td></td>
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<tr>
<td>Additional Charges:</td>
<td>See Sheet No. 8.030</td>
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<td></td>
</tr>
<tr>
<td>Fuel Charge</td>
<td>See Sheet No. 8.040</td>
<td></td>
<td></td>
</tr>
<tr>
<td>Storm Charge</td>
<td>See Sheet No. 8.031</td>
<td></td>
<td></td>
</tr>
<tr>
<td>Franchise Fee</td>
<td>See Sheet No. 8.031</td>
<td></td>
<td></td>
</tr>
<tr>
<td>Tax Class</td>
<td>See Sheet No. 8.031</td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

**Minimum Charge:** The Customer Charge plus the currently effective Demand Charges.

**RATING PERIODS:**

**On-Peak:**
November 1 through March 31: Mondays through Fridays during the hours from 6 a.m. to 10 a.m. and 6 p.m. to 10 p.m. excluding Thanksgiving Day, Christmas Day, and New Year's Day.
April 1 through October 31: Mondays through Fridays during the hours from 12 noon to 9 p.m. excluding Memorial Day, Independence Day, and Labor Day.

**Off-Peak:**
All other hours.

(Continued on Sheet No. 8.426)

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Issued by: S. E. Romig, Director, Rates and Tariffs
Effective: January 1, 2018
**Curtailable Service**

**Rate Schedule: CS-2**

**Available:**

In all territory served.

**Application:**

For any commercial or industrial Customer who qualifies for Rate Schedule GSLO-2 (2,000 kW and above) and will curtail this Demand by 200 kW or more upon request of the Company from time to time. Customers with demands of less than 2,000 kW may enter an Agreement for service under this schedule based on a Demand Charge for a minimum of 2,000 kW.

**Service:**

Single or three phase, 60 hertz and at any available standard distribution voltage. All service required on premises by Customer shall be furnished through one meter. Resale of service is not permitted hereunder.

**Monthly Rate:**

<table>
<thead>
<tr>
<th>Customer Charge:</th>
<th>$250.00</th>
</tr>
</thead>
<tbody>
<tr>
<td>Demand Charges:</td>
<td></td>
</tr>
<tr>
<td>Base Demand Charge</td>
<td>$12.60 per kW of Demand</td>
</tr>
<tr>
<td>Capacity Payment Charge</td>
<td>See Sheet No. 8.030</td>
</tr>
<tr>
<td>Conservation Charge</td>
<td>See Sheet No. 8.030</td>
</tr>
<tr>
<td>Non-Fuel Energy Charges:</td>
<td></td>
</tr>
<tr>
<td>Base Energy Charge</td>
<td>1.493 ¢ per kWh</td>
</tr>
<tr>
<td>Environmental Charge</td>
<td>See Sheet No. 8.030</td>
</tr>
<tr>
<td>Additional Charges:</td>
<td></td>
</tr>
<tr>
<td>Fuel Charge</td>
<td>See Sheet No. 8.030</td>
</tr>
<tr>
<td>Storm Charge</td>
<td>See Sheet No. 8.040</td>
</tr>
<tr>
<td>Franchise Fee</td>
<td>See Sheet No. 8.031</td>
</tr>
<tr>
<td>Tax Clause</td>
<td>See Sheet No. 8.031</td>
</tr>
</tbody>
</table>

Minimum: The Customer Charge plus the charge for the currently effective Base Demand. For those Customers with a Demand of less than 2,000 kW who enter an agreement for service under this schedule, the minimum charge shall be the Customer Charge plus 2,000 kW times the Base Demand Charge; therefore the minimum charge is $24,250.

**Curtailment Credits:**

A monthly credit of ($1.93) per kW is allowed based on the current Non-Firm Demand. The Customer has the option to revise the Firm Demand once during the initial twelve (12) month period. Thereafter, subject to the Term of Service and/or the Provisions for Early Termination, a change to the Firm Demand may be made provided that the revision does not decrease the total amount of Non-Firm Demand during the initial 12 months or (b) the average of the number of billing months under this Rate Schedule.

**Charges for Non-Compliance of Curtailment Demand:**

If the Customer records a higher Demand during the current period than the Firm Demand, then the Customer will be:

1. Rebilled at $1.93/kW for the prior 36 months or the number of months since the prior Curtailment Period, whichever is less, and
2. Billed a penalty charge of $4.46/kW for the current month.

The kW used for both the rebilling and penalty charge calculations is determined by taking the difference between the maximum Demand during the current Curtailment Period and the contracted Firm Demand for a Curtailment Period.

(Continued on Sheet No. 8.433)

Issued by: S. E. Romig, Director, Rates and Tariffs
Effective: January 1, 2018
### CURTAILABLE SERVICE: TIME OF USE

**(OPTIONAL)**

**AVAILABLE:**

In all territory served.

**APPLICATION:**

For any commercial or industrial Customer who qualifies for Rate Schedule GSLDT-2 (2,000 kW and above) and will curtail this Demand by 200 kW or more upon request of the Company from time to time. Customers with demands of less than 2,000 kW may enter an agreement for service under this schedule based on a Demand Charge for a minimum of 2,000 kW.

**SERVICE:**

Single or three phase, 60 hertz and at any available standard distribution voltage. All service required on premises by Customer shall be furnished through one meter. Resale of service is not permitted hereunder.

**MONTHLY RATE:**

<table>
<thead>
<tr>
<th>Customer Charge</th>
<th>$259.00</th>
</tr>
</thead>
<tbody>
<tr>
<td>Demand Charges:</td>
<td></td>
</tr>
<tr>
<td>Base Demand Charge</td>
<td>$12.00 per kW of Demand occurring during the On-Peak Period,</td>
</tr>
<tr>
<td>Capacity Payment Charge</td>
<td>See Sheet No. 8.030</td>
</tr>
<tr>
<td>Conservation Charge</td>
<td>See Sheet No. 8.030</td>
</tr>
<tr>
<td>Non-Fuel Energy Charges:</td>
<td></td>
</tr>
<tr>
<td>Base Energy Charge</td>
<td>2.316¢ per kWh</td>
</tr>
<tr>
<td>Environmental Charge</td>
<td>See Sheet No. 8.030</td>
</tr>
<tr>
<td>Additional Charges:</td>
<td></td>
</tr>
<tr>
<td>Fuel Charge</td>
<td>See Sheet No. 8.030</td>
</tr>
<tr>
<td>Storm Charge</td>
<td>See Sheet No. 8.031</td>
</tr>
<tr>
<td>Franchise Fee</td>
<td>See Sheet No. 8.031</td>
</tr>
<tr>
<td>Tax Clause</td>
<td>See Sheet No. 8.031</td>
</tr>
</tbody>
</table>

Minimum: The Customer Charge plus the charge for the currently effective Base Demand. For those Customers with a Demand of less than 2,000 kW who have entered an agreement for service under this schedule, the minimum charge shall be the Customer Charge plus 2,000 kW times the Base Demand Charge; therefore the minimum charge is $24,250.

**RATING PERIODS:**

**On-Peak:**

- November 1 through March 31: Mondays through Fridays during the hours from 6 a.m. to 10 a.m. and 6 p.m. to 10 p.m. excluding Thanksgiving Day, Christmas Day, and New Year's Day.
- April 1 through October 31: Mondays through Fridays during the hours from 12 noon to 9 p.m. excluding Memorial Day, Independence Day, and Labor Day.

**Off-Peak:**

- All other hours.

(Continued on Sheet No. 8.441)
FLORIDA POWER & LIGHT COMPANY

ORDER NO. PSC-16-0560-AS-EI
DOCKET NOS. 160021-EI, 160061-EI, 160062-EI, 160088-EI
PAGE 211

Thirty-Third Revised Sheet No. 8.542
Cancels Thirty-Second Revised Sheet No. 8.542

CURTAILABLE SERVICE: TIME OF USE

(OPTIONAL)

RATE SCHEDULE: CST-3

AVAILABLE:
In all territory served.

APPLICATION:
For any commercial or industrial Customer who qualifies for Rate Schedule GSLDT-3 and will curtail this Demand by 200 kW or more upon request of the Company from time to time.

SERVICE:
Three phase, 60 hertz at the available transmission voltage of 69 kV or higher. The Customer will provide and maintain all transformers and related facilities necessary for handling and utilizing the power and energy delivered hereunder. All service required by the Customer at each separate point of delivery served hereunder shall be furnished through one meter at, or compensated to, the available transmission voltage. Resale of service is not permitted hereunder.

MONTHLY RATE:

Customer Charge: $2,025.00

Demand Charges:
Base Demand Charge: $9.30 per kW of Demand occurring during the On-Peak Period.
Capacity Payment Charge: See Sheet No. 8.030.1
Conservation Charge: See Sheet No. 8.030.1

Non-Fuel Energy Charges:
Base Energy Charge: See Sheet No. 8.030.1
Environmental Charge: See Sheet No. 8.030.1

Additional Charges:
Fuel Charge: See Sheet No. 8.030.1
Storm Charge: See Sheet No. 8.040
Franchise Fee: See Sheet No. 8.031
Tax Charge: See Sheet No. 8.031

Minimum: The Customer Charge plus the charge for the currently effective Base Demand.

RATING PERIODS:

On-Peak:
November 1 through March 31: Mondays through Fridays during the hours from 6 a.m. to 10 a.m. and 6 p.m. to 10 p.m. excluding Thanksgiving Day, Christmas Day, and New Year's Day.
April 1 through October 31: Mondays through Fridays during the hours from 12 noon to 9 p.m. excluding Memorial Day, Independence Day, and Labor Day.

Off-Peak:
All other hours.

Issued by: S. E. Ronig, Director, Rates and Tariffs
Effective: January 1, 2018
CURTAILABLE SERVICE

(RATE SCHEDULE: CS-3)

AVAILABLE:
In all territory served.

APPLICATION:
For any commercial or industrial Customer who qualifies for Rate Schedule CO-3 and will curtail this Demand by 200 kW or more upon request of the Company from time to time.

SERVICE:
Three phase, 60 hertz at the available transmission voltage of 69 kV or higher. The Customer will provide and maintain all transformers and related facilities necessary for handling and utilizing the power and energy delivered hereunder. All service required by the Customer at each separate point of delivery served hereunder shall be furnished through one meter or, compensated to, the available transmission voltage. Resale of service is not permitted hereunder.

MONTHLY RATE:
Customer Charge: $2,025.00
Demand Charges:
- Base Demand Charge: $9.30 per kW of Demand
- Conservation Charge: See Sheet No. 8.030.1
- Non-Fuel Energy Charges:
  - Base Energy Charge: 1.074 ¢ per kWh
  - Environmental Charge: See Sheet No. 8.030.1
Additional Charges:
- Fuel Charge: See Sheet No. 8.030.1
- Storm Charge: See Sheet No. 8.040
- Franchise Fee: See Sheet No. 8.031
- Tax Charge: See Sheet No. 8.031
Minimum Charge: The Customer Charge plus the charge for the currently effective Base Demand.

CURTAILMENT CREDITS:
A monthly credit of ($1.93) per kW is allowed based on the current Non-Firm Demand. The Customer has the option to revise the Firm Demand once during the initial twelve (12) month period. Thereafter, subject to the Terms of Service and/or the Provisions for Early Termination, a change to the Firm Demand may be made provided that the revision does not decrease the total amount of Non-Firm Demand during the lesser of: (i) the average of the previous 12 months; or (ii) the average of the number of billing months under this Rate Schedule.

CHARGES FOR NON-COMPLIANCE OF CURTAILMENT DEMAND:
If the Customer records a higher Demand during the current Curtailment Period than the Firm Demand, then the Customer will be:
1. Re billed at $1.93 /kW for the prior 36 months or the number of months since the prior Curtailment Period, whichever is less, and
2. Billed a penalty charge of $4.16 /kW for the current month.

The kW used for both the rebilling and penalty charge calculations is determined by taking the difference between the maximum Demand during the current Curtailment Period and the Firm Demand for a Curtailment Period.

(Continued on Sheet No. 8.546)

Issued by: S. E. Romig, Director, Rates and Tariffs
Effective: January 1, 2018
### GENERAL SERVICE LARGE DEMAND

**AVAILABLE:**
In all territory served.

**APPLICATION:**
For service required for commercial or industrial lighting, power and any other purpose to any Customer who has service supplied at a transmission voltage of 69 kV or higher.

**SERVICE:**
Three phase, 60 hertz at the available transmission voltage of 69 kV or higher. The Customer will provide and maintain all transformers and related facilities necessary for handling and utilizing the power and energy delivered hereunder. All service required by the Customer at each separate point of delivery served hereunder shall be furnished through one meter at, or compensated to, the available transmission voltage. Resale of service is not permitted hereunder.

### MONTHLY RATES:

<table>
<thead>
<tr>
<th>Description</th>
<th>Rate</th>
</tr>
</thead>
<tbody>
<tr>
<td>Customer Charge</td>
<td>$2,000.00</td>
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<tr>
<td>Demand Charges:</td>
<td></td>
</tr>
<tr>
<td>Base Demand Charge</td>
<td>$9.30 per kW of Demand</td>
</tr>
<tr>
<td>Capacity Payment Charge</td>
<td>See Sheet No. 8.030.1</td>
</tr>
<tr>
<td>Conservation Charge</td>
<td>See Sheet No. 8.030.1</td>
</tr>
<tr>
<td>Non-Fuel Energy Charges:</td>
<td></td>
</tr>
<tr>
<td>Base Energy Charge</td>
<td>1.074¢ per kWh</td>
</tr>
<tr>
<td>Environmental Charge</td>
<td>See Sheet No. 8.030.1</td>
</tr>
<tr>
<td>Additional Charges</td>
<td></td>
</tr>
<tr>
<td>Fuel Charge</td>
<td>See Sheet No. 8.030.1</td>
</tr>
<tr>
<td>Storm Charge</td>
<td>See Sheet No. 8.040</td>
</tr>
<tr>
<td>Franchise Fee</td>
<td>See Sheet No. 8.031</td>
</tr>
<tr>
<td>Tax Clause</td>
<td>See Sheet No. 8.031</td>
</tr>
</tbody>
</table>

Minimum: The Customer Charge plus the charge for the currently effective Base Demand.

### DEMAND:
The Demand is the kW to the nearest whole kW, as determined from the Company's metering equipment for the 30-minute period of the Customer's greatest use during the month as adjusted for power factor.

### TERM OF SERVICE:
Not less than one year.

### RULES AND REGULATIONS:
Service under this schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this schedule and said "General Rules and Regulations for Electric Service" the provision of this schedule shall apply.

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Issued by: S. E. Romig, Director, Rates and Tariffs
Effective: January 1, 2018
ORDER NO. PSC-16-0560-AS-EI
DOCKET NOS. 160021-EI, 160061-EI, 160062-EI, 160088-EI
PAGE 214

FLORIDA POWER & LIGHT COMPANY

Thirty-Third Revised Sheet No. 8.552
Cancels Thirty-Second Revised Sheet No. 8.552

GENERAL SERVICE | LARGE DEMAND - TIME OF USE
(Optional)

RATE SCHEDULE: GSLDT-3

AVAILABLE:
In all territory served.

APPLICATION:
For electric service required for commercial or industrial lighting, power and any other purpose to any Customer who has service supplied at a transmission voltage of 69 kV or higher.

SERVICE:
Three phase, 60 hertz at the available transmission voltage of 69 kV or higher. The Customer will provide and maintain all transformers and related facilities necessary for handling and utilizing the power and energy delivered hereunder. All service required by the Customer at each separate point of delivery served hereunder shall be furnished through one meter or, compensated to, the available transmission voltage. Resale of service is not permitted hereunder.

MONTHLY RATE:
Customer Charge: $2,000.00

Demand Charges:
Base Demand Charge: $9.30 per kW of Demand occurring during the On-Peak Period.
Capacity Payment Charge: See Sheet No. 8.030.1
Conservation Charge: See Sheet No. 8.030.1

Non-Fuel Energy Charges:
Base Energy Charge: On-Peak Period 1.227¢ per kWh
Environmental Charge: See Sheet No. 8.030.1

Additional Charges:
Fuel Charge: See Sheet No. 8.030.1
Storm Charge: See Sheet No. 8.040
Franchise Fee: See Sheet No. 8.031
Tax Clause: See Sheet No. 8.031

Minimum: The Customer Charge plus the charge for the currently effective Base Demand.

RATING PERIODS:

On-Peak:
November 1 through March 31: Mondays through Fridays during the hours from 6 a.m. to 10 a.m. and 6 p.m. to 10 p.m. excluding: Thanksgiving Day, Christmas Day, and New Year's Day.
April 1 through October 31: Mondays through Fridays during the hours from 12 noon to 5 p.m. excluding: Memorial Day, Independence Day, and Labor Day.

Off-Peak:
All other hours.

(Continued on Sheet No. 8.553)

Issued by: S. E. Romig, Director, Rates and Tariffs
Effective: January 1, 2018
FLORIDA POWER & LIGHT COMPANY

SPORTS FIELD SERVICE
(Closed Schedule)

RATE SCHEDULE: 06-2

AVAILABLE:
In all territory served.

APPLICATION:
This is a transitional rate available to municipal, county and school board accounts for the operation of a football, baseball or other playground, or civic or community auditorium, when all such service is taken at the available primary distribution voltage at a single point of delivery and measured through one meter, and who were active as of October 4, 1981. Customer may also elect to receive service from other appropriate rate schedules.

LIMITATION OF SERVICE:
Offices, concessions, businesses or space occupied by tenants, other than areas directly related to the operations above specified, are excluded hereunder and shall be separately served by the Company at utilization voltage. Not applicable when Rider TR is used.

MONTHLY RATE:

Customer Charge: $125.00
Non-Fuel Energy Charges:
Base Energy Charge: 7.864 ¢ per kWh
Conservation Charge: See Sheet No. 8.030.1
Capacity Payment Charge: See Sheet No. 8.030.1
Environmental Charge: See Sheet No. 8.030.1

Additional Charges:
Fuel Charge: See Sheet No. 8.030.1
Storm Charge: See Sheet No. 8.040
Franchise Fee: See Sheet No. 8.031
Tax Clause: See Sheet No. 8.031

Minimum Charge: $125.00

TERM OF SERVICE:
Pending termination by Florida Public Service Commission Order.

RULES AND REGULATIONS:
Service under this schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this schedule and said "General Rules and Regulations for Electric Service" the provision of this schedule shall apply.

Issued by: S. E. Rounig, Director, Rates and Tariffs
Effective: January 1, 2018
FLORIDA POWER & LIGHT COMPANY

ORDER NO. PSC-16-0560-AS-EI
DOCKET NOS. 160021-EI, 160061-EI, 160062-EI, 160088-EI
PAGE 216

Twenty-Seventh Revised Sheet No. 8.610
Cancels Twenty-Sixth Revised Sheet No. 8.610

FLORIDA POWER & LIGHT COMPANY

| RATE SCHEDULE: MET
|
| AVAILABLE: | For electric service to Metropolitan Miami-Dade County Electric Transit System (METrorail) at each point of delivery required for the operation of an electric transit system on continuous and contiguous rights-of-way.
| APPLICATION: | Service to be supplied will be three phase, 60 hertz and at the standard primary distribution voltage of 13,200 volts. All service required by Customer at each separate point of delivery served hereunder shall be furnished through one meter reflecting delivery at primary voltage. Resale of service is not permitted hereunder. Rider TR or a voltage discount is not applicable.
| MONTHLY RATE: | Customer Charge: $600.00
| Demand Charges: | Base Demand Charge: $12.70 per kW of Demand
| Capacity Payment Charge: See Sheet No. 8.030.1
| Conservation Charge: See Sheet No. 8.030.1
| Non-Fuel Energy Charges: | Base Energy Charge: 1.693 ¢ per kWh
| Environmental Charge: See Sheet No. 8.030.1
| Additional Charges: | Fuel Charge: See Sheet No. 8.030.1
| Storm Charge: See Sheet No. 8.040
| Franchise Fee: See Sheet No. 8.031
| Tax Clause: See Sheet No. 8.031
| Minimum: The Customer Charge plus the charge for the currently effective Base Demand.
| DEMAND: | The billing Demand is the kW, at each point of delivery, to the nearest whole kW, as determined from the Company's recording type metering equipment, for the period coincident with the 30-minute period of the electric rail transit system's greatest use supplied by the Company during the month adjusted for power factor.
| BILLING: | Each point of delivery shall be separately billed according to the monthly charges as stated herein. All billing units related to charges under this rate schedule shall be determined from metering data on a monthly basis and determined for each point of delivery on the same monthly billing cycle day.
| TERMS OF SERVICE: | Not less than one year.
| RULES AND REGULATIONS: | Service under this schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this schedule and said "General Rules and Regulations for Electric Service" the provision of this schedule shall apply.

Issued by: S. E. Romig, Director, Rates and Tariffs
Effective: January 1, 2018
## MONTHLY RATE:

<table>
<thead>
<tr>
<th>Delivery Voltage Level</th>
<th>Distribution below 69 kV</th>
<th>69 kV &amp; above</th>
</tr>
</thead>
<tbody>
<tr>
<td>CILC-1(G)</td>
<td>CILC-1(D)</td>
<td>CILC-1(T)</td>
</tr>
<tr>
<td>Maximum Demand Level</td>
<td>500 kW</td>
<td>69 kW &amp; above</td>
</tr>
<tr>
<td>200-699 kW</td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

Customer Charge:

<table>
<thead>
<tr>
<th>Demand Charges:</th>
<th>CILC-1(G)</th>
<th>CILC-1(D)</th>
<th>CILC-1(T)</th>
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</thead>
<tbody>
<tr>
<td>Base Demand Charges:</td>
<td>$4.00</td>
<td>$4.20</td>
<td>None</td>
</tr>
<tr>
<td>per kW of Maximum Demand</td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>per kW of Load Control On-Peak Demand</td>
<td>$2.64</td>
<td>$3.00</td>
<td>$3.20</td>
</tr>
<tr>
<td>per kW of Firm On-Peak Demand</td>
<td>$10.00</td>
<td>$10.90</td>
<td>$11.70</td>
</tr>
<tr>
<td>Capacity Payment and Conservation Charge:</td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>CILC-1(G)</td>
<td>See Sheet No. 8.050.1</td>
<td></td>
<td></td>
</tr>
<tr>
<td>CILC-1(D)</td>
<td>See Sheet No. 8.050.1</td>
<td></td>
<td></td>
</tr>
<tr>
<td>CILC-1(T)</td>
<td>See Sheet No. 8.050.1</td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

Non-Fuel Energy Charges:

<table>
<thead>
<tr>
<th>Base Energy Charges:</th>
<th>1.490 ¢</th>
<th>1.094 ¢</th>
<th>0.934 ¢</th>
</tr>
</thead>
<tbody>
<tr>
<td>Off-Peak Period charge per kWh</td>
<td></td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

Environmental Charge:

| See Sheet No. 8.050.1 |

Additional Charges:

<table>
<thead>
<tr>
<th>Fuel Charge</th>
<th>See Sheet No. 8.040.1</th>
</tr>
</thead>
<tbody>
<tr>
<td>Storm Charge</td>
<td>See Sheet No. 8.040.1</td>
</tr>
<tr>
<td>Franchise Fee</td>
<td>See Sheet No. 8.031</td>
</tr>
<tr>
<td>Tax Charge</td>
<td>See Sheet No. 8.031</td>
</tr>
</tbody>
</table>

Minimum: The Customer Charge plus the Base Demand Charges.

---

Issued by: S. E. Romig, Director, Rates and Tariffs
Effective: January 1, 2018
**FLORIDA POWER & LIGHT COMPANY**

**COMMERICAL/INDUSTRIAL DEMAND REDUCTION RIDER (CDR)**

**AVAILABLE:**

In all territory served. Available to any commercial or industrial customer receiving service under Rate Schedules GSD-1, GSDT-1, GSLD-1, GSLDT-1, GSLD2, GSLDT-2, GSLD3, GSLDT-3, or HLFT through the execution of a Commercial/Industrial Demand Reduction Rider Agreement in which the load control provisions of this rider can feasibly be applied.

**LIMITATION OF AVAILABILITY:**

This Rider may be modified or withdrawn subject to determinations made under Commission Rules 25-17.0021(4), F.A.C., Goals for Electric Utilities and 25-6.0438, F.A.C., Non-IEEE Electric Service - Terms and Conditions or any other Commission determination.

**APPLICATION:**

For electric service provided to any commercial or industrial customer receiving service under Rate Schedule GSD-1, GSDT-1, GSLD-1, GSLDT-1, GSLD2, GSLDT-2, GSLD3, GSLDT-3, or HLFT who as a part of the Commercial/Industrial Demand Reduction Rider Agreement between the Customer and the Company, agrees to allow the Company to control at least 200 kW of the Customer's load, or agrees to operate Backup Generation Equipment (see Definitions) and designate (if applicable) additional controllable demand to serve at least 200 kW of the Customer's own load during periods when the Company is controlling load. A Customer shall enter into a Commercial/Industrial Reduction Demand Rider Agreement with the Company to be eligible for this Rider. To establish the initial qualification for this Rider, the Customer must have had a Utility Controlled Demand during the summer Controllable Rating Period (April 1 through October 31) for at least three out of seven months of at least 200 kW greater than the Firm Demand level specified in Section 4 of the Commercial/Industrial Demand Reduction Rider Agreement. The Utility Controlled Demand shall not be served on a firm service basis until service has been terminated under this Rider.

**LIMITATION OF SERVICE:**

Customers participating in the General Service Load Management Program (FPL "Business On Call" Program) are not eligible for this Rider.

**MONTHLY RATE:**

All rates and charges under Rate Schedules GSD-1, GSDT-1, GSLD-1, GSLDT-1, GSLD-2, GSLDT-2, GSLD3, GSLDT-3, HLFT shall apply. In addition, the applicable Monthly Administrative Adder and Utility Controlled Demand Credit shall apply.

<table>
<thead>
<tr>
<th>Rate Schedule</th>
<th>Adder</th>
</tr>
</thead>
<tbody>
<tr>
<td>GSD-1</td>
<td>$125.00</td>
</tr>
<tr>
<td>GSDT-1, HLFT (21-499 kW)</td>
<td>$125.00</td>
</tr>
<tr>
<td>GSLD-1, GSLDT-1, HLFT (500-1,999 kW)</td>
<td>$175.00</td>
</tr>
<tr>
<td>GSLD-2, GSLDT-2, HLFT (2,000 kW or greater)</td>
<td>$75.00</td>
</tr>
<tr>
<td>GSLD3, GSLDT-3</td>
<td>$225.00</td>
</tr>
</tbody>
</table>

**UTILITY CONTROLLED DEMAND CREDIT:**

A monthly credit of ($8.20) per kW is allowed based on the Customer's Utility Controlled Demand.

**UTILITY CONTROLLED DEMAND:**

The Utility Controlled Demand for a month in which there are no load control events during the Controllable Rating Period shall be the sum of the Customer's kWh usage during the hours of the applicable Controllable Rating Period, divided by the total number of hours in the applicable Controllable Rating Period, less the Customer's Firm Demand.

In the event of Load Control occurring during the Controllable Rating Period, the Utility Controlled Demand shall be the sum of the Customer's kWh usage during the hours of the applicable Controllable Rating Period less the sum of the Customer's kWh usage during the Load Control Period, divided by the number of non-load control hours occurring during the applicable Controllable Rating Period, less the Customer's Firm Demand.

(Continued on Sheet No. 8.681)

Issued by: S. E. Romig, Director, Rates and Tariffs
Effective: January 1, 2018
REMOVAL OF FACILITIES:

If Street Lighting facilities are removed either by Customer request or termination or breach of the agreement, the Customer shall pay FPL an amount equal to the original installed cost of the removed facilities less any salvage value and any depreciation (based on current depreciation rates as approved by the Florida Public Service Commission) plus removal cost.

MONTHLY RATE:

<table>
<thead>
<tr>
<th>Luminaire Type</th>
<th>Lamp Size</th>
<th>kWh/Mo.</th>
<th>Charge for FPL-Owned</th>
<th>Charge for Customer-Owned</th>
</tr>
</thead>
<tbody>
<tr>
<td></td>
<td>Initial</td>
<td>Est.</td>
<td>Fixtures</td>
<td>Maintenance</td>
</tr>
<tr>
<td>High Pressure Sodium Vapor</td>
<td>6,300</td>
<td>70</td>
<td>29</td>
<td>$3.89</td>
</tr>
<tr>
<td></td>
<td>9,500</td>
<td>100</td>
<td>41</td>
<td>$3.96</td>
</tr>
<tr>
<td></td>
<td>16,000</td>
<td>150</td>
<td>60</td>
<td>$4.08</td>
</tr>
<tr>
<td></td>
<td>22,000</td>
<td>200</td>
<td>85</td>
<td>$6.18</td>
</tr>
<tr>
<td></td>
<td>50,000</td>
<td>400</td>
<td>168</td>
<td>$6.24</td>
</tr>
<tr>
<td></td>
<td>27,500</td>
<td>250</td>
<td>116</td>
<td>$6.58</td>
</tr>
<tr>
<td></td>
<td>140,000</td>
<td>1,000</td>
<td>411</td>
<td>$9.90</td>
</tr>
<tr>
<td>Mercury Vapor</td>
<td>6,000</td>
<td>140</td>
<td>62</td>
<td>$3.07</td>
</tr>
<tr>
<td></td>
<td>8,600</td>
<td>175</td>
<td>77</td>
<td>$3.12</td>
</tr>
<tr>
<td></td>
<td>11,500</td>
<td>250</td>
<td>104</td>
<td>$5.21</td>
</tr>
<tr>
<td></td>
<td>21,500</td>
<td>400</td>
<td>190</td>
<td>$5.18</td>
</tr>
</tbody>
</table>

* These units are closed to new FPL installations.
** The non-fuel energy charge is 2.879¢ per kWh.
*** Bills rendered based on "Total" charge. Unbundling of charges is not permitted.
**** New customer-owned facilities are closed to this rate effective January 1, 2017.

Charges for other FPL-owned facilities:
- Wood pole used only for the street lighting system: 3.810¢ per foot
- Concrete pole used only for the street lighting system: 3.850¢ per foot
- Fiberglass pole used only for the street lighting system: 7.64¢ per foot
- Steel pole used only for the street lighting system: 6.74¢ per foot
- Underground conductors not under paving: 3.810¢ per foot
- Underground conductors under paving: 9.310¢ per foot

The underground conductors under paving charge will not apply where a CIAC is paid pursuant to section "a)" under "Customer Contributions." The underground conductors not under paving charge will apply in these situations.

Issued by: S. E. Romig, Director, Rates and Tariffs
Effective: January 1, 2018
FLORIDA POWER & LIGHT COMPANY

(Continued from Sheet No. 8.716)

On Customer-owned Street Lighting Systems, where Customer contracts to relamp at no cost to FPL, the Monthly Rate for non-fuel energy shall be 2.879¢ per kWh of estimated usage of each unit plus adjustments. On Street Lighting Systems, where the Customer elects to install Customer-owned monitoring systems, the Monthly Rate for non-fuel energy shall be 2.879¢ per kWh of estimated usage of each monitoring unit plus adjustments. The minimum monthly kWh per monitoring device will be 1 kilowatt-hour per month, and the maximum monthly kWh per monitoring device will be 5 kilowatt-hours per month.

During the initial installation period:
Facilities in service for 15 days or less will not be billed;
Facilities in service for 16 days or more will be billed for a full month.

WILLFUL DAMAGE:
Upon the second occurrence of willful damage to any FPL-owned facilities, the Customer will be responsible for the cost incurred for repair or replacement. If the lighting fixture is damaged, based on prior written instructions from the Customer, FPL will:

a) Replace the fixture with a shielded cutoff cobrahead. The Customer shall pay $280.00 for the shield plus all associated costs. However, if the Customer chooses to have the shield installed after the first occurrence, the Customer shall only pay the $280.00 cost of the shield;
or
b) Replace with a like unshielded fixture. For this, and each subsequent occurrence, the Customer shall pay the costs specified under “Removal of Facilities”;
c) Terminate service to the fixture.

Option selection shall be made by the Customer in writing and apply to all fixtures which FPL has installed on the Customer’s behalf. Selection changes may be made by the Customer at any time and will become effective ninety (90) days after written notice is received.

Conservation Charge See Sheet No. 8.030.1
Capacity Payment Charge See Sheet No. 8.030.1
Environmental Charge See Sheet No. 8.040.1
Fuel Charge See Sheet No. 8.030.1
Storm Charge See Sheet No. 8.040
Franchise Fee See Sheet No. 8.031
Tax Clause See Sheet No. 8.031

SPECIAL CONDITIONS:
Customers whose lights are turned off during sea turtle nesting season will receive a credit equal to the fuel charges associated with the fixtures that are turned off.

TERM OF SERVICE:
Initial term of ten (10) years with automatic, successive five (5) year extensions unless terminated in writing by either FPL or the Customer at least ninety (90) days prior to the current term’s expiration.

RULES AND REGULATIONS:
Service under this schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective “General Rules and Regulations for Electric Service” on file with the Florida Public Service Commission. In case of conflict between any provision of this schedule and said “General Rules and Regulations for Electric Service”, the provisions of this schedule shall apply.

Issued by: S. E. Romig, Director, Rates and Tariffs
Effective: January 1, 2018
FLORIDA POWER & LIGHT COMPANY

STREET LIGHTING METERED SERVICE

RATE SCHEDULE: SL-IM

AVAILABLE:
In all territory served.

APPLICATION:
For customer-owned lighting of streets and roadways, whether public or private, which are thoroughfares for normal flow of vehicular traffic. Lighting for other applications such as: municipally and privately-owned parking lots, parks and recreational areas; or any other area not expressly defined above, is not permitted under this schedule.

SERVICE:
Single phase, 60 hertz and at any available standard voltage. All service required on premises by Customer shall be furnished through one meter. Resale of service is not permitted hereunder.

MONTHLY RATE:
Customer Charge: $14.00

Non-Fuel Energy Charges:
Base Energy Charge 2.82 cents per kWh
Conservation Charge See Sheet No. 8.030
Capacity Payment Charge See Sheet No. 8.030
Environmental Charge See Sheet No. 8.030

Additional Charges:
Fuel Charge See Sheet No. 8.030
Storm Charge See Sheet No. 8.040
Franchise Fee See Sheet No. 8.031
Tax Clause See Sheet No. 8.031

Minimum: $14.00

TERM OF SERVICE:
Not less than one (1) year.

RULES AND REGULATIONS:
Service under this schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this schedule and said "General Rules and Regulations for Electric Service" the provision of this schedule shall apply.

Issued by: S. E. Remig, Director, Rates and Tariffs
Effective: January 1, 2018
FLORIDA POWER & LIGHT COMPANY

PREMIUM LIGHTING

RATE SCHEDULE: PL-1

AVAILABLE:
In all territory served.

APPLICATION:
FPL-owned lighting facilities not available under rate schedule SL-1 and OL-1. To any Customer for the sole purpose of lighting streets, roadways and common areas, other than individual residential locations. This includes but is not limited to parking lots, homeowners association common areas, or parks.

SERVICE:
Service will be unmetered and will include lighting installation, lamp replacement and facilities maintenance for FPL-owned lighting systems. It will also include energy from dusk each day until dawn the following day.

The Company, while exercising reasonable diligence at all times to furnish service hereunder, does not guarantee continuous lighting and will not be liable for damages for any interruption, deficiency or failure of service, and reserves the right to interrupt service at any time for necessary repairs to lines or equipment.

LIMITATION OF SERVICE:
Installation shall be made only when, in the judgement of the Company, the location and the type of the facilities are, and will continue to be, easily and economically accessible to the Company equipment and personnel for both construction and maintenance.

Stand-by, non-firm, or resale service is not permitted hereunder.

TERM OF SERVICE:
The term of service is (20) twenty years. At the end of the term of service, the Customer may elect to execute a new agreement based on the current estimated replacement costs. The Company will retain ownership of these facilities.

FACILITIES PAYMENT OPTION:
The Customer will pay for the facilities in a lump sum in advance of construction. The amount will be the Company's total work order cost for these facilities times the Present Value Revenue Requirement (PVRR) multiplier of 1.1961. Monthly Maintenance and Energy charges will apply for the term of service.

FACILITIES SELECTION:
Facilities selection shall be made by the Customer in writing by executing the Company's Premium Lighting Agreement.

(Continued on Sheet No. 8.721)
MONTHLY RATE:

<table>
<thead>
<tr>
<th>Facilities</th>
<th>Description</th>
</tr>
</thead>
<tbody>
<tr>
<td>Paid in full</td>
<td>Monthly rate is zero, for Customers who have executed a Premium Lighting Agreement before March 1, 2010.</td>
</tr>
<tr>
<td>10 years payment option</td>
<td>1.362% of total work order cost.</td>
</tr>
<tr>
<td>20 years payment option</td>
<td>0.925% of total work order cost.</td>
</tr>
</tbody>
</table>

Maintenance: FPL's estimated costs of maintaining lighting facilities.

Billing: FPL reserves the right to assess a charge for the recovery of any dedicated billing system developed solely for this rate.

Energy: KWH Consumption for fixtures shall be estimated using the following formula:

\[ \text{KWH} = \frac{\text{Unit Wattage (usage)} \times \text{353.2 hours per month}}{1000} \]

Non-Fuel Energy: 2.879 $/kWh

Conservation Charge: See Sheet No. 8.030.1

Capacity Payment Charge: See Sheet No. 8.030.1

Environmental Charge: See Sheet No. 8.030.1

Fuel Charge: See Sheet No. 8.030.1

Storm Charge: See Sheet No. 8.040

Franchise Fee: See Sheet No. 8.031

TaxClause: See Sheet No. 8.031

During the initial installation period:
- Facilities in service for 15 days or less will not be billed;
- Facilities in service for 16 days or more will be billed for a full month.

MINIMUM MONTHLY BILL:

The minimum monthly bill shall be the applicable Facilities Maintenance and Billing charges.
**EARLY TERMINATION:**

If the Customer no longer wishes to receive service under this schedule, the Customer may terminate the Premium Lighting Agreement by giving at least (90) ninety days advance written notice to the Company. Upon early termination of service, the Customer shall pay an amount computed by applying the following Termination Factors to the installed cost of the facilities, based on the year in which the Agreement was terminated. These Termination Factors will not apply to Customers who elected to pay for the facilities in a lump sum in lieu of a monthly payment.

FPL may also charge the Customer for the cost to the utility for removing the facilities.

<table>
<thead>
<tr>
<th>Ten (10) Years</th>
<th>Termination Factor</th>
<th>Twenty (20) Years</th>
<th>Termination Factor</th>
</tr>
</thead>
<tbody>
<tr>
<td>Payment Option</td>
<td></td>
<td>Payment Option</td>
<td></td>
</tr>
<tr>
<td>1</td>
<td>1.2100</td>
<td>1</td>
<td>1.2100</td>
</tr>
<tr>
<td>2</td>
<td>1.0410</td>
<td>2</td>
<td>1.0943</td>
</tr>
<tr>
<td>3</td>
<td>0.9598</td>
<td>3</td>
<td>1.0679</td>
</tr>
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<td>4</td>
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<td>0.7733</td>
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<td>1.0104</td>
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<td>6</td>
<td>0.6689</td>
<td>6</td>
<td>0.9781</td>
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<tr>
<td>7</td>
<td>0.5556</td>
<td>7</td>
<td>0.9403</td>
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<tr>
<td>8</td>
<td>0.4529</td>
<td>8</td>
<td>0.8959</td>
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<tr>
<td>9</td>
<td>0.3100</td>
<td>9</td>
<td>0.8058</td>
</tr>
<tr>
<td>&gt;10</td>
<td>0.1560</td>
<td>10</td>
<td>0.8192</td>
</tr>
<tr>
<td></td>
<td>0.0000</td>
<td>11</td>
<td>0.7709</td>
</tr>
<tr>
<td></td>
<td>0.0000</td>
<td>12</td>
<td>0.7155</td>
</tr>
<tr>
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<td>14</td>
<td>0.6004</td>
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<td>0.5338</td>
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<tr>
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<td>0.0000</td>
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<td>0.4616</td>
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<td></td>
<td>0.0000</td>
<td>17</td>
<td>0.3835</td>
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<tr>
<td></td>
<td>0.0000</td>
<td>18</td>
<td>0.2985</td>
</tr>
<tr>
<td></td>
<td>0.0000</td>
<td>19</td>
<td>0.2071</td>
</tr>
<tr>
<td></td>
<td>0.0000</td>
<td>20</td>
<td>0.1077</td>
</tr>
<tr>
<td></td>
<td>0.0000</td>
<td>&gt;20</td>
<td>0.0000</td>
</tr>
</tbody>
</table>

**WILLFUL DAMAGE:**

In the event of willful damage to these facilities, FPL will provide the initial repair of each installed item at its expense. Upon the second occurrence of willful damage, and subsequent occurrence to these FPL-owned facilities, the Customer will be responsible for the cost for repair or replacement.

**RULES AND REGULATIONS:**

Service under this schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this schedule and said "General Rules and Regulations for Electric Service", the provision of this schedule shall apply.

Issued by: S. E. Romig, Director, Rates and Tariffs
Effective: January 1, 2018
OUTDOOR LIGHTING

**RATE SCHEDULE OL-1**

**AVAILABLE:**
In all territory served.

**APPLICATION:**
For year-round outdoor security lighting of yards, walkways and other areas. Lights to be served hereunder shall be at locations which are

<table>
<thead>
<tr>
<th>Luminaires</th>
<th>Lamp Size</th>
<th>KWH/ Mo.</th>
<th>Charge for Company-Owned</th>
<th>Charge for Customer-Owned</th>
</tr>
</thead>
<tbody>
<tr>
<td></td>
<td>Initial</td>
<td>Estimate</td>
<td>Maintenance</td>
<td>Retamping/ Energy Only</td>
</tr>
<tr>
<td></td>
<td>Lumens/Watts</td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>High Pressure</td>
<td>6,300</td>
<td>70</td>
<td>29</td>
<td>$5.05</td>
</tr>
<tr>
<td></td>
<td><strong>6,000</strong></td>
<td>70</td>
<td>37</td>
<td>$5.16</td>
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<tr>
<td></td>
<td><strong>6,000</strong></td>
<td>88</td>
<td>54</td>
<td>$5.34</td>
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<td><strong>50,000</strong></td>
<td>60</td>
<td>83</td>
<td>$7.77</td>
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<td></td>
<td><strong>50,000</strong></td>
<td>88</td>
<td>102</td>
<td>$8.27</td>
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<tr>
<td></td>
<td><strong>12,000</strong></td>
<td>60</td>
<td>121</td>
<td>$9.34</td>
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<tr>
<td></td>
<td><strong>16,000</strong></td>
<td>88</td>
<td>140</td>
<td>$3.88</td>
</tr>
<tr>
<td></td>
<td><strong>8,600</strong></td>
<td>173</td>
<td>159</td>
<td>$3.99</td>
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<tr>
<td></td>
<td><strong>21,500</strong></td>
<td>160</td>
<td>188</td>
<td>$6.39</td>
</tr>
</tbody>
</table>

* These units are closest to new company installations.
** The non-fuel energy charge is 3.073 $ per kWh.

Issued by: S. E. Romig, Director, Rates and Tariffs
Effective: January 1, 2018
TERM OF SERVICE:

Not less than one year. In the event the Company installs any facilities for which there is an added monthly charge, the Term of Service shall be for not less than three years.

If the Customer terminates service before the expiration of the initial term of the agreement, the Company may require reimbursement for the total expenditures made to provide such service, plus the cost of removal of the facilities installed less the salvage value thereof, and loss credit for all monthly payments made for Company-owned facilities.

WILLFUL DAMAGE:

In the event of willful damage to these facilities, FPL will provide the initial repair of each installed item at its expense. Upon the second occurrence of willful damage, and subsequent occurrence to these FPL-owned facilities, the Customer will be responsible for the cost for repair or replacement.

RULES AND REGULATIONS:

Service under this schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this schedule and said "General Rules and Regulations for Electric Service", the provision of this schedule shall apply.

COMPANY-OWNED FACILITIES:

Company-owned luminaires normally will be mounted on Company's existing distribution poles and served from existing overhead wires. The Company will provide one span of secondary conductor from existing secondary facilities to a Company-owned light at the Company's expense. When requested by the Customer, and at the option of the Company, additional spans of wire or additional poles or underground conductors may be installed by the Company upon agreement by the Customer to use the facilities for a minimum of three years and pay each month the charges specified under MONTHLY RATE.

MONTHLY RATE:

The Customer will make a lump sum payment for the cost of changes in the height of existing poles or the installation of additional poles in the Company's distribution lines or the cost of any other facilities required for the installation of lights to be served hereunder.

(Continued from Sheet No. 8.725)

Charges for other Company-owned facilities:

<table>
<thead>
<tr>
<th>Description</th>
<th>Rate</th>
</tr>
</thead>
<tbody>
<tr>
<td>Wood pole and span of conductors</td>
<td>$11.14</td>
</tr>
<tr>
<td>Concrete pole and span of conductors</td>
<td>$15.04</td>
</tr>
<tr>
<td>Fiberglass pole and span of conductors</td>
<td>$17.68</td>
</tr>
<tr>
<td>Steel pole and span for the street lighting system</td>
<td>$15.04</td>
</tr>
<tr>
<td>Underground conductors (excluding trenching)</td>
<td>$0.085 per foot</td>
</tr>
<tr>
<td>Down-guy, Anchor and Protector</td>
<td>$10.13</td>
</tr>
</tbody>
</table>

For Customer-owned outdoor lights, where the Customer contracts to relamp at no cost to FPL, the monthly rate for non-fuel energy shall be $3.0736 per kWh of estimated usage of each unit plus adjustments.

- Conservation Charge: See Sheet No. 8.030.1
- Capacity Payment Clause: See Sheet No. 8.030.1
- Environmental Charge: See Sheet No. 8.030.1
- Fuel Charge: See Sheet No. 8.030.1
- Storm Charge: See Sheet No. 8.040
- Franchise Fee: See Sheet No. 8.031
- Tax Charge: See Sheet No. 8.031

Issued by: S. E. Romig, Director, Rates and Tariffs
Effective: January 1, 2018
RECREATIONAL LIGHTING

(Rest of document continued on Sheet 8.744)
MONTHLY RATE:

Facilities:

- Paid in full: Monthly rate is zero.
- 10 years payment option: 1.364% of total work order cost.*
- 20 years payment option: 0.920% of total work order cost.*

* Both (10) ten and (20) twenty year payment options are closed to new service, and are only available for the duration of the term of service of those customers that have fully executed a Recreational Lighting Agreement with the Company before January 16, 2001.

Maintenance: FPL’s estimated costs of maintaining lighting facilities.

Billing: FPL reserves the right to assess a charge for the recovery of any dedicated billing system developed solely for this rate.

Charge Per Month: Company’s otherwise applicable general service rate schedule.

Conservation Charge See Sheet No. 8.030.1
Capacity Payment Charge See Sheet No. 8.030.1
Environmental Charge See Sheet No. 8.030.1
Fuel Charge See Sheet No. 8.030.1
Storm Charge See Sheet No. 8.040
Franchise Fee See Sheet No. 8.031
Tax Clause See Sheet No. 8.031

MINIMUM MONTHLY BILL:

As provided in the otherwise applicable rate schedule, plus the Facilities Maintenance and Billing charges.

(Continued from Sheet No. 8.743)

Issued by: S. E. Romig, Director, Rates and Tariffs
Effective: January 1, 2018
EARLY TERMINATION:

If the Customer no longer wishes to receive service under this schedule, the Customer may terminate the Recreational Lighting Agreement by giving at least (90) ninety days advance written notice to the Company. Upon early termination of service, the Customer shall pay an amount computed by applying the following Termination Factors to the installed cost of the facilities, based on the year in which the Agreement was terminated. These Termination Factors will not apply to Customers who elected to pay for the facilities in a lump sum in lieu of a monthly payment.

PPL may also charge the Customer for the cost to the utility for removing the facilities.

<table>
<thead>
<tr>
<th>Ten (10) Years Payment Option</th>
<th>Termination Factor</th>
<th>Twenty (20) Years Payment Option</th>
<th>Termination Factor</th>
</tr>
</thead>
<tbody>
<tr>
<td>1</td>
<td>1.2100</td>
<td>11</td>
<td>0.7709</td>
</tr>
<tr>
<td>2</td>
<td>1.0410</td>
<td>12</td>
<td>0.7185</td>
</tr>
<tr>
<td>3</td>
<td>0.9588</td>
<td>13</td>
<td>0.6618</td>
</tr>
<tr>
<td>4</td>
<td>0.8598</td>
<td>14</td>
<td>0.6004</td>
</tr>
<tr>
<td>5</td>
<td>0.7733</td>
<td>15</td>
<td>0.5338</td>
</tr>
<tr>
<td>6</td>
<td>0.6688</td>
<td>16</td>
<td>0.4616</td>
</tr>
<tr>
<td>7</td>
<td>0.5556</td>
<td>17</td>
<td>0.3835</td>
</tr>
<tr>
<td>8</td>
<td>0.4329</td>
<td>18</td>
<td>0.2988</td>
</tr>
<tr>
<td>9</td>
<td>0.3000</td>
<td>19</td>
<td>0.2071</td>
</tr>
<tr>
<td>10</td>
<td>0.1560</td>
<td>20</td>
<td>0.1077</td>
</tr>
<tr>
<td>&gt;10</td>
<td>0.0000</td>
<td>&gt;20</td>
<td>0.0000</td>
</tr>
</tbody>
</table>

WILLFUL DAMAGE:

In the event of willful damage to these facilities, FPL will provide the initial repair of each installed item at its expense. Upon the second occurrence of willful damage, and subsequent occurrence to these FPL-owned facilities, the Customer will be responsible for the cost for repair or replacement.

RULES AND REGULATIONS:

Service under this schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this schedule and said "General Rules and Regulations for Electric Service", the provision of this schedule shall apply.

Issued by: S. E. Romig, Director, Rates and Tariffs
Effective: January 1, 2018
STANDBY AND SUPPLEMENTAL SERVICE

AVAILABLE:

In all territory served by the Company. Service under this rate schedule is on a customer by customer basis subject to the completion of arrangements necessary for implementation.

APPLICATION:

For electric service to any Customer, at a point of delivery, whose electric service requirements for the Customer's load are supplied or supplemented from the Customer's generation equipment at that point of service and require standby and/or supplemental service. For purposes of determining applicability of this rate schedule, the following definitions shall be used:

1. "Standby Service" means electric energy or capacity supplied by the Company to replace energy or capacity ordinarily generated by the Customer's own generation equipment during periods of either scheduled (maintenance) or unscheduled (backup) outages of all or a portion of the Customer's generation.

2. "Supplemental Service" means electric energy or capacity supplied by the Company in addition to that which is normally provided by the Customer's own generation equipment.

A Customer is required to take service under this rate schedule if the Customer's total generation capacity is more than 20% of the Customer's total electrical load and the Customer's generators are not for emergency purposes only.

Customers taking service under this rate schedule shall enter into a Standby and Supplemental Service Agreement ("Agreement"); however, failure to execute such an agreement will not preclude the application of this rate schedule for service.

SERVICE:

Three phase, 60 hertz, and at the available standard voltage. All service supplied by the Company shall be furnished through one metering point. Retaile of service is not permitted hereunder.

Transmission Rider - TR, Sheet No. 8.820, does not apply to Standby Service.

MONTHLY RATE:

<table>
<thead>
<tr>
<th>Delivery Voltage</th>
<th>STANDBY SERVICE</th>
<th>SST-1(D1)</th>
<th>SST-1(D2)</th>
<th>SST-1(D3)</th>
<th>SST-1(T)</th>
</tr>
</thead>
<tbody>
<tr>
<td>Contract Standby Demand</td>
<td>Below 500 kW</td>
<td>500 to 1,999 kW</td>
<td>2,000 kW &amp; Above</td>
<td>All Levels</td>
<td></td>
</tr>
<tr>
<td>Customer Charge</td>
<td>Demand Charges</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Base Demand Charges</td>
<td>Distribution Demand Charge per kW of Contract Standby Demand</td>
<td>$3.00</td>
<td>$3.00</td>
<td>$3.90</td>
<td>N/A</td>
</tr>
<tr>
<td>Reservation Demand Charge per kW</td>
<td>$1.48</td>
<td>$1.48</td>
<td>$1.48</td>
<td>$1.35</td>
<td></td>
</tr>
<tr>
<td>Daily Demand Charge per kW for each daily maximum On-Peak Standby Demand</td>
<td>$0.70</td>
<td>$0.70</td>
<td>$0.70</td>
<td>$0.44</td>
<td></td>
</tr>
<tr>
<td>Capacity Payment and Conservation Charges</td>
<td>See Sheet No. 8.030.1</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

Issued by: S. E. Romig, Director, Rates and Tariffs
Effective: January 1, 2018
FLORIDA POWER & LIGHT COMPANY

Twenty-Fourth Revised Sheet No. 8.751
Cancels Twenty-Third Revised Sheet No. 8.751

(Continued from Sheet No. 8.750)

Delivery Voltage:

<table>
<thead>
<tr>
<th>Contract Standby Demand:</th>
<th>Below 60 kV</th>
<th>60 kV &amp; Above</th>
</tr>
</thead>
<tbody>
<tr>
<td>SST-1(D1)</td>
<td></td>
<td></td>
</tr>
<tr>
<td>SST-1(D2)</td>
<td></td>
<td></td>
</tr>
<tr>
<td>SST-1(D3)</td>
<td></td>
<td></td>
</tr>
<tr>
<td>SST-(C)</td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

Non-Peak Energy Charges:

<table>
<thead>
<tr>
<th>Base Energy Charges:</th>
<th></th>
<th></th>
</tr>
</thead>
<tbody>
<tr>
<td>On-Peak Period charge per kWh</td>
<td>0.711¢</td>
<td>0.711¢</td>
</tr>
<tr>
<td>Off-Peak Period charge per kWh</td>
<td>0.711¢</td>
<td>0.711¢</td>
</tr>
</tbody>
</table>

Environmental Charge: See Sheet No. 8.030.1

Additional Charges:

| Fuel Charge | See Sheet No. 8.030.1 |
| Storm Charge | See Sheet No. 8.040 |
| Franchise Fee | See Sheet No. 8.031 |
| Tax Clause | See Sheet No. 8.031 |

Minimum: The Customer Charge plus the Base Demand Charges.

DEMAND CALCULATION:

The Demand Charge for Standby Service shall be (1) the charge for Distribution Demand plus (2) the greater of the sum of the Daily Demand Charges or the Reservation Demand Charge times the maximum On-Peak Standby Demand actually registered during the month plus (3) the Reservation Demand Charge times the difference between the Contract Standby Demand and the maximum On-Peak Standby Demand actually registered during the month.

SUPPLEMENTAL SERVICE:

Supplemental Service shall be the total power supplied by the Company minus the Standby Service supplied by the Company during the same metering period. The charge for all Supplemental Service shall be calculated by applying the applicable retail rate schedule, excluding the customer charge.

RATING PERIODS:

On-Peak:

- November 1 through March 31: Mondays through Fridays during the hours from 6 a.m. to 10 a.m. and 6 p.m. to 10 p.m. excluding Thanksgiving Day, Christmas Day, and New Year's Day.
- April 1 through October 31: Mondays through Fridays during the hours from 12 noon to 9 p.m. excluding Memorial Day, Independence Day, and Labor Day.

Off-Peak:

All other hours.

CONTRACT STANDBY DEMAND:

The level of Customer's generation requiring Standby Service as specified in the Agreement. This Contract Standby Demand will not be less than the maximum load actually served by the Customer's generation during the current month or prior 23-month period less the amount specified as the Customer's load which would not have to be served by the Company in the event of an outage of the Customer's generation equipment. For a Customer receiving only Standby Service as identified under Special Provisions, the Contract Standby Demand shall be maximum load actually served by the Company during the current month or prior 23-month period.

A Customer's Contract Standby Demand may be re-established to allow for the following adjustments:

1. Demand reduction resulting from the installation of PPL Demand Side Management Measures or PPL Research Project efficiency measures, or

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Effective: January 1, 2018
### INTERRUPTIBLE STANDBY AND SUPPLEMENTAL SERVICE

**OPTIONAL**

#### AVAILABLE:

In all territory served by the Company. Service under this rate schedule is on a customer by customer basis subject to the completion of arrangements necessary for implementation.

#### LIMITATION OF AVAILABILITY:

This schedule may be modified or withdrawn subject to determinations made under Commission Rule 25-6.0438, F.A.C., Non-Firm Electric Service - Terms and Conditions or any other Commission determination.

#### APPLICATION:

A Customer who is eligible to receive service under the Standby and Supplemental Service (SST-1) rate schedule may, as an option, take service under this rate schedule, unless the Customer has entered into a contract to sell firm capacity and/or energy to the Company, and the Customer cannot restart its generation equipment without power supplied by the Company, in which case the Customer may only receive Standby and Supplemental Service under the Company’s SST-1 rate schedule.

Customers taking service under this rate schedule shall enter into an Interruptible Standby and Supplemental Service Agreement (“Agreement”). This interruptible load shall not be served on a firm service basis until service has been terminated under this rate schedule.

#### SERVICE:

Three phase, 60 hertz, and at the available standard voltage.

A designated portion of the Customer’s load served under this schedule is subject to interruption by the Company. Transmission Rider-TR, where applicable, shall only apply to the Customer’s Contract Standby Demand for delivery voltages below 69 kV. Resale of service is not permitted hereunder.

#### MONTHLY RATE:

<table>
<thead>
<tr>
<th>STANDBY SERVICE</th>
<th>Distribution</th>
<th>Transmission</th>
</tr>
</thead>
<tbody>
<tr>
<td>Delivery Voltage:</td>
<td>Below 69 kV</td>
<td>9 kV &amp; Above</td>
</tr>
<tr>
<td>SST-1(D)</td>
<td>SST-1(C)</td>
<td></td>
</tr>
</tbody>
</table>

| Customer Charge: | $425.00 | $1,800.00 |
| Demand Charges: | | |
| Base Demand Charges: | | |
| Distribution Demand Charge per kW of Contract Standby Demand | $3.00 | N/A |
| Reservation Demand Charge per kW of Interruptible Standby Demand | $0.26 | $0.20 |
| Reservation Demand Charge per kW of Firm Standby Demand | $1.08 | $1.35 |
| Daily Demand Charge per kW for each daily maximum Off-Peak | $0.70 | $0.44 |
| Daily Demand Charge per kW for each daily maximum On-Peak | $0.13 | $0.12 |
| Firm Standby Demand | | |
| Capacity Payable and Conservation Charges | See Sheet No. 8.030.1 |

| Non-Fuel Energy Charges: | | |
| Base Energy Charges: | | |
| On-Peak Period charge per kWh | 0.711 ¢ | 0.707 ¢ |
| Off-Peak Period charge per kWh | 0.711 ¢ | 0.707 ¢ |
| Environmental Charge | See Sheet No. 8.030.1 |

(Continued on Sheet No. 8.761)

Issued by: S. E. Romig, Director, Rates and Tariffs
Effective: January 1, 2018
### SEASONAL DEMAND – TIME OF USE RIDER – SDTR

**RIDER: SDTR**

**AVAILABLE:**
In all territory served.

**APPLICATION:**
For electric service required for commercial or industrial lighting, power and any other purpose with a measured Demand in excess of 20 kW. This is an optional rate available to customers otherwise served under the GSD-1 GSDT-1, GSLD-1, GSLDT-1, GSLD-2 or GSLDT-2 Rate Schedules.

**SERVICE:**
Single or three phase, 60 hertz and at any available standard voltage. All service required on premises by Customer shall be furnished through one meter. Resale of service is not permitted hereunder.

**MONTHLY RATE:**

**OPTION A: Non-Seasonal Standard Rate**

<table>
<thead>
<tr>
<th>Annual Maximum Demand</th>
<th>SDTR-1 21-499 kW</th>
<th>SDTR-2 500-1,999 kW</th>
<th>SDTR-3 2,000 kW or greater</th>
</tr>
</thead>
<tbody>
<tr>
<td>Customer Charge</td>
<td>$25.00</td>
<td>$75.00</td>
<td>$225.00</td>
</tr>
<tr>
<td>Demand Charges:</td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Seasonal On-peak Demand Charge Per kW of Seasonal On-peak Demand</td>
<td>$10.40</td>
<td>$11.90</td>
<td>$12.46</td>
</tr>
<tr>
<td>Non-Seasonal Demand Charge Per kW of Non-Seasonal Maximum Demand</td>
<td>$0.00</td>
<td>$11.30</td>
<td>$11.78</td>
</tr>
<tr>
<td>Capacity Payment Charge:</td>
<td>See Sheet No. 8.030</td>
<td></td>
<td></td>
</tr>
<tr>
<td>Conservation Charge:</td>
<td>See Sheet No. 8.030</td>
<td></td>
<td></td>
</tr>
<tr>
<td>Energy Charges:</td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Base Seasonal On-Peak Per kWh of Seasonal On-Peak Energy</td>
<td>3.334¢</td>
<td>5.896¢</td>
<td>4.681¢</td>
</tr>
<tr>
<td>Base Seasonal Off-Peak Per kWh of Seasonal Off-Peak Energy</td>
<td>1.503¢</td>
<td>1.956¢</td>
<td>1.169¢</td>
</tr>
<tr>
<td>Base Non-Seasonal Energy Charge Per kWh of Non-Seasonal Energy</td>
<td>2.096¢</td>
<td>1.657¢</td>
<td>1.493¢</td>
</tr>
<tr>
<td>Environmental Charge:</td>
<td>See Sheet No. 8.030</td>
<td></td>
<td></td>
</tr>
<tr>
<td>Additional Charges:</td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Fuel Charge:</td>
<td>See Sheet No. 8.030</td>
<td></td>
<td></td>
</tr>
<tr>
<td>Storm Charge:</td>
<td>See Sheet No. 8.040</td>
<td></td>
<td></td>
</tr>
<tr>
<td>Franchise Fee:</td>
<td>See Sheet No. 8.031</td>
<td></td>
<td></td>
</tr>
<tr>
<td>Tax Clause:</td>
<td>See Sheet No. 8.031</td>
<td></td>
<td></td>
</tr>
</tbody>
</table>
## OPTION B: Non-Seasonal Time of Use Rate

<table>
<thead>
<tr>
<th>Annual Maximum Demand</th>
<th>SOTR-1 21-499 kW</th>
<th>SOTR-2 500-1,999 kW</th>
<th>SOTR-3 2,000 kW or greater</th>
</tr>
</thead>
<tbody>
<tr>
<td>Customer Charge</td>
<td>$25.00</td>
<td>$75.00</td>
<td>$225.00</td>
</tr>
<tr>
<td>Demand Charges:</td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Seasonal On-peak Demand Charge</td>
<td>$10.40</td>
<td>$11.90</td>
<td>$12.46</td>
</tr>
<tr>
<td>Non-Seasonal Demand Charge</td>
<td>$9.00</td>
<td>$11.30</td>
<td>$11.78</td>
</tr>
<tr>
<td>Conservation Charge</td>
<td>See Sheet No. 8.030</td>
<td>See Sheet No. 8.030</td>
<td></td>
</tr>
<tr>
<td>Energy Charges:</td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Base Seasonal On-Peak PER kWh of Seasonal On-Peak Energy</td>
<td>8.334¢</td>
<td>5.896¢</td>
<td>4.681¢</td>
</tr>
<tr>
<td>Base Seasonal Off-Peak PER kWh of Seasonal Off-Peak Energy</td>
<td>1.503¢</td>
<td>1.196¢</td>
<td>1.169¢</td>
</tr>
<tr>
<td>Base Non-Seasonal On-Peak PER kWh of Non-Seasonal On-Peak Energy</td>
<td>4.762¢</td>
<td>3.529¢</td>
<td>3.223¢</td>
</tr>
<tr>
<td>Base Non-Seasonal Off-Peak PER kWh of Non-Seasonal Off-Peak Energy</td>
<td>1.503¢</td>
<td>1.196¢</td>
<td>1.169¢</td>
</tr>
<tr>
<td>Environmental Charge</td>
<td>See Sheet No. 8.030</td>
<td>See Sheet No. 8.030</td>
<td></td>
</tr>
<tr>
<td>Additional Charges:</td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Fuel Charge</td>
<td>See Sheet No. 8.030</td>
<td>See Sheet No. 8.040</td>
<td></td>
</tr>
<tr>
<td>Storm Charge</td>
<td>See Sheet No. 8.031</td>
<td>See Sheet No. 8.031</td>
<td></td>
</tr>
<tr>
<td>Franchise Fee</td>
<td>See Sheet No. 8.031</td>
<td>See Sheet No. 8.031</td>
<td></td>
</tr>
<tr>
<td>Tax Clause</td>
<td>See Sheet No. 8.031</td>
<td>See Sheet No. 8.031</td>
<td></td>
</tr>
</tbody>
</table>

Minimum Charge: The Customer Charge plus the currently effective Demand Charges.

### NON-SEASONAL RATING PERIODS (OPTION B only)

- **Non-Seasonal On-Peak Period:**
  - November 1 through March 31: Mondays through Fridays during the hours from 6 a.m. to 10 a.m. and 6 p.m. to 10 p.m. excluding Thanksgiving Day, Christmas Day, and New Year’s Day.
  - April 1 through May 31 and October 1 through October 31: Mondays through Fridays during the hours from 12 noon to 9 p.m. excluding Memorial Day.

- **Non-Seasonal Off-Peak Period:**
  - All other hours.

---

**Issued by:** S. E. Romig, Director, Rates and Tariffs  
**Effective:** January 1, 2018
Appendix A

Distribution Substation Facilities
Monthly Rental and Termination Factors

The Monthly Rental Factor to be applied to the in-place value of the Distribution Substation Facilities as identified in the Long-Term Rental Agreement is as follows:

<table>
<thead>
<tr>
<th>Distribution Substation Facilities</th>
<th>Monthly Rental Factor</th>
</tr>
</thead>
<tbody>
<tr>
<td></td>
<td>1.33%</td>
</tr>
</tbody>
</table>

Termination Fee for Initial 20 Year Period

If the Long-Term Rental Agreement for Distribution Substation Facilities is terminated by Customer during the Initial Term, Customer shall pay to Company a Termination Fee, such fee shall be computed by applying the following Termination Factors to the in-place value of the Facilities based on the year in which the Agreement is terminated:

<table>
<thead>
<tr>
<th>Year Agreement Terminated</th>
<th>Termination Factors %</th>
<th>Year Agreement Terminated</th>
<th>Termination Factors %</th>
<th>Year Agreement Terminated</th>
<th>Termination Factors %</th>
</tr>
</thead>
<tbody>
<tr>
<td>1</td>
<td>3.36</td>
<td>2</td>
<td>6.03</td>
<td>3</td>
<td>8.03</td>
</tr>
<tr>
<td>4</td>
<td>9.47</td>
<td>5</td>
<td>10.42</td>
<td>6</td>
<td>10.98</td>
</tr>
<tr>
<td>7</td>
<td>11.21</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

Termination Fee for Subsequent Extension Periods

If the Long-Term Rental Agreement for Distribution Substation Facilities is terminated by Customer during an Extension, Customer shall pay to Company a Termination Fee, such fee shall be computed based on the net present value of the remaining payments under the extension period by applying the Termination Factor based on the month terminated to the monthly rental payment amount.

<table>
<thead>
<tr>
<th>Month Terminated</th>
<th>Termination Factor</th>
<th>Month Terminated</th>
<th>Termination Factor</th>
<th>Month Terminated</th>
<th>Termination Factor</th>
<th>Month Terminated</th>
<th>Termination Factor</th>
<th>Month Terminated</th>
<th>Termination Factor</th>
</tr>
</thead>
<tbody>
<tr>
<td>1</td>
<td>49.902</td>
<td>2</td>
<td>40.219</td>
<td>3</td>
<td>46.531</td>
<td>4</td>
<td>47.592</td>
<td>5</td>
<td>46.442</td>
</tr>
<tr>
<td>2</td>
<td>40.219</td>
<td>3</td>
<td>47.592</td>
<td>5</td>
<td>46.442</td>
<td>6</td>
<td>45.736</td>
<td>7</td>
<td>45.736</td>
</tr>
<tr>
<td>3</td>
<td>46.531</td>
<td>4</td>
<td>47.592</td>
<td>5</td>
<td>46.442</td>
<td>7</td>
<td>45.736</td>
<td>8</td>
<td>45.026</td>
</tr>
<tr>
<td>4</td>
<td>47.592</td>
<td>6</td>
<td>46.442</td>
<td>7</td>
<td>45.736</td>
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Issued By: S. E. Romig, Director, Rates and Tariffs
Effective: January 1, 2018
EXHIBIT D
<table>
<thead>
<tr>
<th>FLORIDA POWER AND LIGHT COMPANY</th>
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<tbody>
<tr>
<td>SUMMARY OF STANDBY UNIFICATION PLANT, INCOME, DEPRECIATION, AMORTIZATION, AND INTEREST RECEIVING IN STRATEGIC PLANNING</td>
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**STANDBY UNIFICATION PLANT**

<table>
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<tr>
<th><strong>YEARLY AMORTIZATION</strong></th>
<th><strong>ACCREDED INTEREST</strong></th>
<th><strong>RESTRUCTURED DEPRECIATION</strong></th>
<th><strong>INCREASED IMPAIRMENT</strong></th>
<th><strong>INCREASED DISAPPROV</strong></th>
<th><strong>INCREASED RECOGNIZATION</strong></th>
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<tr>
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<td><strong>3,500,000</strong></td>
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<tr>
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<td><strong>4,500,000</strong></td>
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**INCOME UNIFICATION PLANT**

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<th><strong>INCREASED IMPAIRMENT</strong></th>
<th><strong>INCREASED DISAPPROV</strong></th>
<th><strong>INCREASED RECOGNIZATION</strong></th>
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**NORTHWEST UNIFICATION PLANT**

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<th><strong>RESTRUCTURED DEPRECIATION</strong></th>
<th><strong>INCREASED IMPAIRMENT</strong></th>
<th><strong>INCREASED DISAPPROV</strong></th>
<th><strong>INCREASED RECOGNIZATION</strong></th>
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<tr>
<td><strong>NORTHWEST COMBINED</strong></td>
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<td><strong>3,750,000</strong></td>
<td><strong>1,875,000</strong></td>
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<tr>
<td><strong>NORTHWEST UNIT 1</strong></td>
<td><strong>3,750,000</strong></td>
<td><strong>5,625,000</strong></td>
<td><strong>2,812,500</strong></td>
<td><strong>1,875,000</strong></td>
<td><strong>937,500</strong></td>
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<td><strong>5,625,000</strong></td>
<td><strong>2,812,500</strong></td>
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<td><strong>937,500</strong></td>
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**TOTAL UNIFICATION PLANT**

<table>
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<th><strong>YEARLY AMORTIZATION</strong></th>
<th><strong>ACCREDED INTEREST</strong></th>
<th><strong>RESTRUCTURED DEPRECIATION</strong></th>
<th><strong>INCREASED IMPAIRMENT</strong></th>
<th><strong>INCREASED DISAPPROV</strong></th>
<th><strong>INCREASED RECOGNIZATION</strong></th>
</tr>
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<tr>
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<td><strong>9,375,000</strong></td>
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<td><strong>TOTAL UNIT 1</strong></td>
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<td><strong>11,718,750</strong></td>
<td><strong>6,187,375</strong></td>
<td><strong>4,687,500</strong></td>
<td><strong>2,343,750</strong></td>
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<td><strong>11,718,750</strong></td>
<td><strong>6,187,375</strong></td>
<td><strong>4,687,500</strong></td>
<td><strong>2,343,750</strong></td>
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ORDER NO. PSC-16-0560-AS-EI
DOCKET NOS. 160021-EI, 160061-EI, 160062-EI, 160088-EI
PAGE 237
<table>
<thead>
<tr>
<th>FLORIDA POWER AND LIGHT COMPANY</th>
</tr>
</thead>
<tbody>
<tr>
<td>SUMMARY OF STATEMENT OF EXPENDITURES, FACILITIES, RETIREMENT, AVERAGE RATES AND THEORETICAL RESERVE INVESTMENTS AS OF DECEMBER 31, 2016</td>
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<table>
<thead>
<tr>
<th>SPURRY ISLAND PLANT</th>
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# ORDER NO. PSC-16-0560-AS-EI
# DOCKET NOS. 160021-EI, 160061-EI, 160062-EI, 160088-EI
# PAGE 239
<table>
<thead>
<tr>
<th>NUCLEAR PRODUCTION PLANT</th>
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<tbody>
<tr>
<td>FT LUCIE NUCLEAR PLANT</td>
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<tr>
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<td>9,855,978</td>
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<td>735,746</td>
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<td>21.9</td>
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<td>144,820</td>
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<tr>
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<td>TOTAL FT LUCIE NUCLEAR PLANT</td>
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<td>TURNPIKE POINT NUCLEAR PLANT</td>
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<tr>
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ORDER NO. PSC-16-0560-AS-EI
DOCKET NOS. 160021-EI, 160061-EI, 160062-EI, 160088-EI
PAGE 240
<table>
<thead>
<tr>
<th>FLORIDA POWER AND LIGHT COMPANY</th>
</tr>
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<tbody>
<tr>
<td>SUMMARY OF STIPULATED DISPOSITION OF PROPERTY AMONG AFFILIATED SUBSIDIARIES:</td>
</tr>
<tr>
<td>RATES AND THEORETICAL RESERVE IMBALANCES AS OF DECEMBER 31, 2020</td>
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### 1. Electric Combined Cycle Plant

<table>
<thead>
<tr>
<th>Description</th>
<th>In Service Date</th>
<th>Net Book Value</th>
<th>Accumulated Depreciation</th>
<th>Gross Book Value</th>
<th>Reserve Imbalance</th>
</tr>
</thead>
<tbody>
<tr>
<td>Gas Turbine</td>
<td>09/2012</td>
<td>1,186,150</td>
<td>334,310</td>
<td>851,840</td>
<td>19,050</td>
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<tr>
<td>Steam Turbine</td>
<td>09/2012</td>
<td>1,028,160</td>
<td>225,720</td>
<td>802,440</td>
<td>29,670</td>
</tr>
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<td>09/2012</td>
<td>101,670</td>
<td>24,380</td>
<td>77,290</td>
<td>18,000</td>
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<td>74,500</td>
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<td>86,320</td>
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</tr>
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<td>09/2012</td>
<td>278,920</td>
<td>66,880</td>
<td>211,940</td>
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<tr>
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<td>2,303,560</td>
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### 2. Combined Cycle Plant

<table>
<thead>
<tr>
<th>Description</th>
<th>In Service Date</th>
<th>Net Book Value</th>
<th>Accumulated Depreciation</th>
<th>Gross Book Value</th>
<th>Reserve Imbalance</th>
</tr>
</thead>
<tbody>
<tr>
<td>Gas Turbine</td>
<td>09/2012</td>
<td>1,232,170</td>
<td>347,760</td>
<td>884,410</td>
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<td>Gas Compressor</td>
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<td>25,960</td>
<td>79,760</td>
<td>17,700</td>
</tr>
<tr>
<td>Steam Generator</td>
<td>09/2012</td>
<td>299,760</td>
<td>75,320</td>
<td>224,440</td>
<td>9,080</td>
</tr>
<tr>
<td>Steam Auxiliaries</td>
<td>09/2012</td>
<td>352,680</td>
<td>88,200</td>
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<td>15,060</td>
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<td>09/2012</td>
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### 3. Total Electric/Combined Plant

<table>
<thead>
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<th>Description</th>
<th>In Service Date</th>
<th>Net Book Value</th>
<th>Accumulated Depreciation</th>
<th>Gross Book Value</th>
<th>Reserve Imbalance</th>
</tr>
</thead>
<tbody>
<tr>
<td>Gas Turbine</td>
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<td>Income Retained</td>
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<td>45,420</td>
<td>53,155</td>
<td>60,880</td>
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<td>Income from Current Operations</td>
<td>37,585</td>
<td>45,420</td>
<td>53,155</td>
<td>60,880</td>
<td>68,605</td>
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<td>Income from Long-Term Investments</td>
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<td>Total Income</td>
<td>37,585</td>
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<td>53,155</td>
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**Note:** The table continues with similar columns for other years and data points.
### ORDER NO. PSC-16-0560-AS-EI
### DOCKET NOS. 160021-EI, 160061-EI, 160062-EI, 160088-EI
### PAGE 243

**FLORIDA POWER AND LIGHT COMPANY**

**SUMMARY OF STIPULATED APPORTIONMENTS, ANNUAL EXPENDITURES, AMOUNTS AND THEORETICAL REVERSE INFILLANCES AS OF DECEMBER 31, 2016**

| Description | Annual Expenditures | Annual Expenditures | Annual Expenditures | Annual Expenditures | Theoretical Reversal
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**Total Expenditures**

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*Note: The table details the annual expenditures for different categories of equipment and measures, as well as the theoretical reversals for the respective years.*
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<tr>
<th>Description</th>
<th>Annual Amortization</th>
<th>Annual Depreciation</th>
<th>Annual Deduction</th>
<th>Annual扣减 (2)</th>
<th>Annual Deduction</th>
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<td>3,274,000</td>
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<td>Turnkey Plant Unit</td>
<td>7,028,000</td>
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<td>1,517,000</td>
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**Notes:**
- This table summarizes the financial performance of the company for the specified periods.
- The net change column shows the difference between the current period and the prior period.
- The table includes detailed categories for easy understanding.
<table>
<thead>
<tr>
<th>FLORIDA POWER AND LIGHT COMPANY</th>
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</thead>
<tbody>
<tr>
<td>SUMMARY OF DEPRECIATION INFORMATION FOR ANNUAL, OPERATIONAL, NORMALIZED, AND THEORETICAL RESERVE AS OF DECEMBER 31, 2016</td>
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<td>JUAN DE FUCA COMBINED CYCLE PLANT</td>
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### FLORIDA POWER AND LIGHT COMPANY

**SUMMARY OF STATEMENTS OF INCOME AND STATEMENTS OF CASH FLOWS FOR THE YEAR ENDED DECEMBER 31, 2019**

<table>
<thead>
<tr>
<th>Description</th>
<th>2019</th>
<th>2018</th>
<th>Change</th>
<th>Change as %</th>
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</thead>
<tbody>
<tr>
<td><strong>Total Revenue</strong></td>
<td>$X</td>
<td>$Y</td>
<td>$Z</td>
<td>Z/Y * 100</td>
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<tr>
<td><strong>Cost of Goods Sold</strong></td>
<td>$A</td>
<td>$B</td>
<td>$C</td>
<td>C/B * 100</td>
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<tr>
<td><strong>Gross Profit</strong></td>
<td>$D</td>
<td>$E</td>
<td>$F</td>
<td>F/E * 100</td>
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<tr>
<td><strong>Operating Expenses</strong></td>
<td>$G</td>
<td>$H</td>
<td>$I</td>
<td>I/H * 100</td>
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<tr>
<td><strong>Operating Income</strong></td>
<td>$J</td>
<td>$K</td>
<td>$L</td>
<td>L/K * 100</td>
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<tr>
<td><strong>Interest Expense</strong></td>
<td>$M</td>
<td>$N</td>
<td>$O</td>
<td>O/N * 100</td>
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<tr>
<td><strong>Income Before Taxes</strong></td>
<td>$P</td>
<td>$Q</td>
<td>$R</td>
<td>R/Q * 100</td>
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<tr>
<td><strong>Taxes</strong></td>
<td>$S</td>
<td>$T</td>
<td>$U</td>
<td>U/T * 100</td>
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<tr>
<td><strong>Net Income</strong></td>
<td>$V</td>
<td>$W</td>
<td>$X</td>
<td>X/W * 100</td>
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</table>

*Note: Detailed financial statements are available in the attached document.*
| TRANSMISSION, DISTRIBUTION, AND GENERAL PLANT | | | | | | |
| TOTAL INVESTED COSTS | 150,560,473 | 150,560,473 | 150,560,473 | 150,560,473 | 150,560,473 | 150,560,473 |
| INVESTED COSTS | 150,560,473 | 150,560,473 | 150,560,473 | 150,560,473 | 150,560,473 | 150,560,473 |
| AMORTIZATION (P) | 0 | 0 | 0 | 0 | 0 | 0 |
| TENTATIVE AMORTIZATION (P) | 0 | 0 | 0 | 0 | 0 | 0 |
| INVESTED COSTS (P) | 150,560,473 | 150,560,473 | 150,560,473 | 150,560,473 | 150,560,473 | 150,560,473 |
| TOTAL TRANSMISSION PLANT | 150,560,473 | 150,560,473 | 150,560,473 | 150,560,473 | 150,560,473 | 150,560,473 |
| INVESTED COSTS | 150,560,473 | 150,560,473 | 150,560,473 | 150,560,473 | 150,560,473 | 150,560,473 |
| AMORTIZATION (P) | 0 | 0 | 0 | 0 | 0 | 0 |
| TENTATIVE AMORTIZATION (P) | 0 | 0 | 0 | 0 | 0 | 0 |
| INVESTED COSTS (P) | 150,560,473 | 150,560,473 | 150,560,473 | 150,560,473 | 150,560,473 | 150,560,473 |
| TOTAL DISTRIBUTION PLANT | 150,560,473 | 150,560,473 | 150,560,473 | 150,560,473 | 150,560,473 | 150,560,473 |
| INVESTED COSTS | 150,560,473 | 150,560,473 | 150,560,473 | 150,560,473 | 150,560,473 | 150,560,473 |
| AMORTIZATION (P) | 0 | 0 | 0 | 0 | 0 | 0 |
| TENTATIVE AMORTIZATION (P) | 0 | 0 | 0 | 0 | 0 | 0 |
| INVESTED COSTS (P) | 150,560,473 | 150,560,473 | 150,560,473 | 150,560,473 | 150,560,473 | 150,560,473 |
| TOTAL GENERAL PLANT | 150,560,473 | 150,560,473 | 150,560,473 | 150,560,473 | 150,560,473 | 150,560,473 |
| INVESTED COSTS | 150,560,473 | 150,560,473 | 150,560,473 | 150,560,473 | 150,560,473 | 150,560,473 |
| AMORTIZATION (P) | 0 | 0 | 0 | 0 | 0 | 0 |
| TENTATIVE AMORTIZATION (P) | 0 | 0 | 0 | 0 | 0 | 0 |
| INVESTED COSTS (P) | 150,560,473 | 150,560,473 | 150,560,473 | 150,560,473 | 150,560,473 | 150,560,473 |
| AMORTIZATION (P) | 0 | 0 | 0 | 0 | 0 | 0 |
| TENTATIVE AMORTIZATION (P) | 0 | 0 | 0 | 0 | 0 | 0 |

ORDER NO. PSC-16-0560-AS-EI
DOCKET NOS. 160021-EI, 160061-EI, 160062-EI, 160088-EI
PAGE 249