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of Energy Excellence.*

P.O. Box 3395
West Palm Beach, Florida 33402-3395

December 19, 2016

Ms. Carlotta Stauffer, Director
Commission Clerk and Administrative Services
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, Florida 32399-0950

Re: Docket No. 160001-EI
CONTINUING SURVEILLANCE AND REVIEW OF FUEL COST
RECOVERY CLAUSES OF ELECTRIC UTILITIES

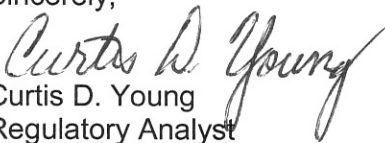
Dear Ms. Stauffer:

We are enclosing the November 2016 Fuel Schedules for our Consolidated Electric Florida divisions.

The under-recovery is primarily due to fuel costs being higher than projected.

If you have any questions, please contact me at cyoung@fpuc.com or Michael Cassel at mcassel@fpuc.com.

Sincerely,


Curtis D. Young
Regulatory Analyst

Enclosure

Cc: FPSC
Beth Keating
Buddy Shelley (no enclosure)
SJ 80-441

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
MONTH: NOVEMBER 2016

	DOLLARS				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 Fuel Cost of System Net Generation (A3)					0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
2 Nuclear Fuel Disposal Cost (A13)												
3 FPL Interconnect	5,918	13,982	(8,064)	-57.7%								
4 Adjustments to Fuel Cost (A2, Page 1)			0	0.0%								
5 TOTAL COST OF GENERATED POWER	5,918	13,982	(8,064)	-57.7%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A8)	1,812,721	1,636,126	(23,405)	-1.4%	30,996	30,200	796	2.6%	5.20300	5.41764	(0.21464)	-4.0%
7 Energy Cost of Sched C & X Econ Purch (Broker)(A9)												
8 Energy Cost of Other Econ Purch (Non-Broker)(A9)												
9 Energy Cost of Sched E Economy Purch (A9)												
10 Demand and Non Fuel Cost of Purchased Power (A9)	2,220,430	2,120,915	99,515	4.7%	30,996	30,200	796	2.6%	7.16360	7.02290	0.14070	2.0%
11 Energy Payments to Qualifying Facilities (A8a)	1,232,946	747,988	484,958	64.8%	1,984	16,201	(14,217)	-87.8%	62.15846	4.61692	57.54154	1246.3%
12 TOTAL COST OF PURCHASED POWER	5,072,015	4,519,011	553,004	12.2%	32,980	46,401	(13,421)	-28.9%	15.37927	9.73904	5.64023	57.9%
13 TOTAL AVAILABLE MWH (LINE 5 + LINE 12)					32,980	46,401	(13,421)	-28.9%				
14 Fuel Cost of Economy Sales (A7)												
15 Gain on Economy Sales (A7a)												
16 Fuel Cost of Unit Power Sales (SL2 Partpts)(A7)												
17 Fuel Cost of Other Power Sales (A7)												
18 TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
19 NET INADVERTENT INTERCHANGE (A10)												
20 LESS GSLD APPORTIONMENT OF FUEL COST	476,173	482,119	(5,946)	22.7%	0	0	0	0.0%				
20a TOTAL FUEL AND NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	4,601,761	4,050,874	550,887	13.6%	32,980	46,401	(13,421)	-28.9%	13.95337	8.73014	5.22323	59.8%
21 Net Unbilled Sales (A4)	(2,013,519) *	(226,634) *	(1,786,885)	788.5%	(14,430)	(2,596)	(11,834)	455.9%	(4.43682)	(0.49041)	(3.94641)	804.7%
22 Company Use (A4)	6,823 *	0 *	6,823	0.0%	49	0	49	0.0%	0.01503	0.00000	0.01503	0.0%
23 T & D Losses (A4)	276,137 *	243,047 *	33,090	13.6%	1,979	2,784	(805)	-28.9%	0.60847	0.52593	0.08254	15.7%
24 SYSTEM KWH SALES	4,601,761	4,050,874	550,887	13.6%	45,382	46,213	(831)	-1.8%	10.14005	8.76566	1.37439	15.7%
25 Wholesale KWH Sales												
26 Jurisdictional KWH Sales	4,601,761	4,050,874	550,887	13.6%	45,382	46,213	(831)	-1.8%	10.14005	8.76566	1.37439	15.7%
26a Jurisdictional Loss Multiplier	1.000	1.000	0.000	0.0%	1.000	1.000	0.000	0.0%	1.000	1.000	0.00000	0.0%
27 Jurisdictional KWH Sales Adjusted for Line Losses	4,601,761	4,050,874	550,887	13.6%	45,382	46,213	(831)	-1.8%	10.14005	8.76566	1.37439	15.7%
28 GPIF**												
29 TRUE-UP**	131,846	131,846	0	0.0%	45,382	46,213	(831)	-1.8%	0.29052	0.28530	0.00522	1.8%
30 TOTAL JURISDICTIONAL FUEL COST (Excluding GSLD Apportionment)	4,733,607	4,182,720	550,887	13.2%	45,382	46,213	(831)	-1.8%	10.43058	9.05096	1.37962	15.2%
31 Revenue Tax Factor									1.01609	1.01609	0.00000	0.0%
32 Fuel Factor Adjusted for Taxes									10.59841	9.19659	1.40182	15.2%
33 FUEL FAC ROUNDED TO NEAREST .001 (CENTS/KWH)									10.598	9.197	1.401	15.2%

*Included for Informational Purposes Only

**Calculation Based on Jurisdictional KWH Sales

	PERIOD TO DATE DOLLARS				PERIOD TO DATE MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 Fuel Cost of System Net Generation (A3)					0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
2 Nuclear Fuel Disposal Cost (A13)												
3 FPL Interconnect	65,101	92,265	(27,164)	-29.4%								
4 Adjustments to Fuel Cost (A2, Page 1)	0	0	0	0.0%								
5 TOTAL COST OF GENERATED POWER	65,101	92,265	(27,164)	-29.4%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A8)	26,676,479	27,709,188	(1,032,709)	-3.7%	551,888	539,900	11,988	2.2%	4.83368	5.13228	(0.29860)	-5.8%
7 Energy Cost of Sched C & X Econ Purch (Broker)(A9)												
8 Energy Cost of Other Econ Purch (Non-Broker)(A9)												
9 Energy Cost of Sched E Economy Purch (A9)												
10 Demand and Non Fuel Cost of Purchased Power (A9)	28,639,457	27,012,398	1,627,059	6.0%	551,888	539,900	11,988	2.2%	5.18936	5.00322	0.18614	3.7%
11 Energy Payments to Qualifying Facilities (A8a)	6,342,128	4,426,862	1,915,266	43.3%	14,003	94,954	(80,951)	-85.3%	45.28990	4.66211	40.62779	871.5%
12 TOTAL COST OF PURCHASED POWER	61,658,064	59,148,448	2,509,616	4.2%	565,891	634,854	(68,963)	-10.9%	10.89574	9.31686	1.57888	17.0%
13 TOTAL AVAILABLE MWH (LINE 5 + LINE 12)					565,891	634,854	(68,963)	-10.9%				
14 Fuel Cost of Economy Sales (A7)												
15 Gain on Economy Sales (A7a)												
16 Fuel Cost of Unit Power Sales (SL2 Partpts)(A7)												
17 Fuel Cost of Other Power Sales (A7)												
18 TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
19 NET INADVERTENT INTERCHANGE (A10)												
20 LESS GSLD APPORTIONMENT OF FUEL COST	2,672,331	4,604,243	(1,931,912)	-42.0%	0	0	0	0.0%				
20a TOTAL FUEL AND NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	59,050,834	54,636,470	4,414,364	8.1%	565,891	634,854	(68,963)	-10.9%	10.43501	8.60615	1.82886	21.3%
21 Net Unbilled Sales (A4)	(7,459,076) *	(1,023,615) *	(6,435,461)	628.7%	(71,481)	(11,894)	(59,587)	501.0%	(1.23724)	(0.16827)	(1.06897)	635.3%
22 Company Use (A4)	56,418 *	29,089 *	27,329	94.0%	541	338	203	60.0%	0.00936	0.00478	0.00458	95.8%
23 T & D Losses (A4)	3,542,999 *	3,278,169 *	264,830	8.1%	33,953	38,091	(4,138)	-10.9%	0.58768	0.53889	0.04879	9.1%
24 SYSTEM KWH SALES	59,050,834	54,636,470	4,414,364	8.1%	602,879	608,319	(5,440)	-0.9%	9.79481	8.98155	0.81326	9.1%
25 Wholesale KWH Sales												
26 Jurisdictional KWH Sales	59,050,834	54,636,470	4,414,364	8.1%	602,879	608,319	(5,440)	-0.9%	9.79481	8.98155	0.81326	9.1%
26a Jurisdictional Loss Multiplier	1.000	1.000	0.000	0.0%	1.000	1.000	0.000	0.0%	1.000	1.000	0.00000	0.0%
27 Jurisdictional KWH Sales Adjusted for Line Losses	59,050,834	54,636,470	4,414,364	8.1%	602,879	608,319	(5,440)	-0.9%	9.79481	8.98155	0.81326	9.1%
28 GPIF**												
29 TRUE-UP**	1,450,306	1,450,306	0	0.0%	602,879	608,319	(5,440)	-0.9%	0.24056	0.23841	0.00215	0.9%
30 TOTAL JURISDICTIONAL FUEL COST	60,501,140	56,086,776	4,414,364	7.9%	602,879	608,319	(5,440)	-0.9%	10.03537	9.21996	0.81541	8.8%
31 Revenue Tax Factor									1.01609	1.01609	0.00000	0.0%
32 Fuel Factor Adjusted for Taxes									10.19684	9.36831	0.82853	8.8%
33 FUEL FAC ROUNDED TO NEAREST .001 (CENTS/KWH)									10.197	9.368	0.829	8.9%

*Included for Informational Purposes Only
 **Calculation Based on Jurisdictional KWH Sales

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: CONSOLIDATED ELECTRIC DIVISIONS

Month of: NOVEMBER 2016

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
A. Fuel Cost & Net Power Transactions								
1. Fuel Cost of System Net Generation	\$ 5,918	\$ 13,982	\$ (8,064)	-57.7%	\$ 65,101	\$ 92,265	\$ (27,164)	-29.4%
1a. Fuel Related Transactions (Nuclear Fuel Disposal)								
2. Fuel Cost of Power Sold								
3. Fuel Cost of Purchased Power	1,612,721	1,636,126	(23,405)	-1.4%	26,676,479	27,709,188	(1,032,709)	-3.7%
3a. Demand & Non Fuel Cost of Purchased Power	2,220,430	2,120,915	99,515	4.7%	28,639,457	27,012,398	1,627,059	6.0%
3b. Energy Payments to Qualifying Facilities	1,232,946	747,988	484,958	64.8%	6,342,128	4,426,862	1,915,266	43.3%
4. Energy Cost of Economy Purchases								
5. Total Fuel & Net Power Transactions	5,072,015	4,519,011	553,004	12.2%	61,723,165	59,240,713	2,482,452	4.2%
6. Adjustments to Fuel Cost (Describe Items)								
6a. Special Meetings - Fuel Market Issue	34,742	28,018	6,724	24.0%	264,996	369,735	(104,739)	-28.3%
7. Adjusted Total Fuel & Net Power Transactions	5,106,757	4,547,029	559,728	12.3%	61,988,161	59,610,448	2,377,713	4.0%
8. Less Apportionment To GSLD Customers	476,173	482,119	(5,946)	-1.2%	2,672,331	4,604,243	(1,931,912)	-42.0%
9. Net Total Fuel & Power Transactions To Other Classes	\$ 4,630,584	\$ 4,064,910	\$ 565,674	13.9%	\$ 59,315,830	\$ 55,006,205	\$ 4,309,625	7.8%

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: CONSOLIDATED ELECTRIC DIVISIONS

Month of: NOVEMBER 2016

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
B. Sales Revenues (Exclude Revenue Taxes & Franchise Taxes)								
1. Jurisdictional Sales Revenue (Excluding GSLD)	\$	\$	\$		\$	\$	\$	
a. Base Fuel Revenue								
b. Fuel Recovery Revenue	3,835,977	4,502,216	(666,239)	-14.8%	57,783,075	60,464,273	(2,681,198)	-4.4%
c. Jurisdictional Fuel Revenue	3,835,977	4,502,216	(666,239)	-14.8%	57,783,075	60,464,273	(2,681,198)	-4.4%
d. Non Fuel Revenue	1,810,780	1,176,041	634,739	54.0%	24,042,131	15,060,748	8,981,383	59.6%
e. Total Jurisdictional Sales Revenue	5,646,757	5,678,257	(31,500)	-0.6%	81,825,206	75,525,022	6,300,184	8.3%
2. Non Jurisdictional Sales Revenue	0	0	0	0.0%	0	0	0	0.0%
3. Total Sales Revenue (Excluding GSLD)	\$ 5,646,757	\$ 5,678,257	\$ (31,500)	-0.6%	\$ 81,825,206	\$ 75,525,022	\$ 6,300,184	8.3%
C. KWH Sales (Excluding GSLD)								
1. Jurisdictional Sales KWH	40,962,276	43,363,261	(2,400,985)	-5.5%	573,378,917	582,186,283	(8,807,366)	-1.5%
2. Non Jurisdictional Sales	0	0	0	0.0%	0	0	0	0.0%
3. Total Sales	40,962,276	43,363,261	(2,400,985)	-5.5%	573,378,917	582,186,283	(8,807,366)	-1.5%
4. Jurisdictional Sales % of Total KWH Sales	100.00%	100.00%	0.00%	0.0%	100.00%	100.00%	0.00%	0.0%

CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE A2

Page 3 of 4

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: CONSOLIDATED ELECTRIC DIVISIONS

Month of: NOVEMBER 2016

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
D. True-up Calculation (Excluding GSLD)								
1. Jurisdictional Fuel Rev. (line B-1c)	\$ 3,835,977	\$ 4,502,216	\$ (666,239)	-14.8%	\$ 57,783,075	\$ 60,464,273	\$ (2,681,198)	-4.4%
2. Fuel Adjustment Not Applicable								
a. True-up Provision	131,846	131,846	0	0.0%	1,450,306	1,450,306	0	0.0%
b. Incentive Provision								
c. Transition Adjustment (Regulatory Tax Refund)							0	0.0%
3. Jurisdictional Fuel Revenue Applicable to Period	3,704,131	4,370,370	(666,239)	-15.2%	56,332,769	59,013,967	(2,681,198)	-4.5%
4. Adjusted Total Fuel & Net Power Transaction (Line A-7)	4,630,584	4,064,910	565,674	13.9%	59,315,830	55,006,205	4,309,625	7.8%
5. Jurisdictional Sales % of Total KWH Sales (Line C-4)	100%	100%	0.00%	0.0%	N/A	N/A		
6. Jurisdictional Total Fuel & Net Power Transactions (Line D-4 x Line D-5 x *)	4,630,584	4,064,910	565,674	13.9%	59,315,830	55,006,205	4,309,625	7.8%
7. True-up Provision for the Month Over/Under Collection (Line D-3 - Line D-6)	(926,453)	305,460	(1,231,913)	-403.3%	(2,983,061)	4,007,762	(6,990,823)	-174.4%
8. Interest Provision for the Month	(1,032)	205	(1,237)	-603.4%	(8,175)	41	(8,216)	-20037.8%
9. True-up & Inst. Provision Beg. of Month	(2,355,547)	3,438,450	(5,793,997)	-168.5%	(1,610,257)	(1,582,148)	(28,109)	1.8%
9a. Deferred True-up Beginning of Period								
10. True-up Collected (Refunded)	131,846	131,846	0	0.0%	1,450,306	1,450,306	0	0.0%
11. End of Period - Total Net True-up (Lines D7 through D10)	\$ (3,151,186)	\$ 3,875,961	\$ (7,027,147)	-181.3%	\$ (3,151,186)	\$ 3,875,961	\$ (7,027,147)	-181.3%

* Jurisdictional Loss Multiplier

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: CONSOLIDATED ELECTRIC DIVISIONS

Month of: NOVEMBER 2016

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
E. Interest Provision (Excluding GSLD)							--	--
1. Beginning True-up Amount (lines D-9 + 9a)	\$ (2,355,547)	\$ 3,438,450	\$ (5,793,997)	-168.5%	N/A	N/A	--	--
2. Ending True-up Amount Before Interest (line D-7 + Lines D-9 + 9a + D-10)	(3,150,154)	3,875,756	(7,025,910)	-181.3%	N/A	N/A	--	--
3. Total of Beginning & Ending True-up Amount	(5,505,701)	7,314,206	(12,819,907)	-175.3%	N/A	N/A	--	--
4. Average True-up Amount (50% of Line E-3)	\$ (2,752,851)	\$ 3,657,103	\$ (6,409,954)	-175.3%	N/A	N/A	--	--
5. Interest Rate - First Day Reporting Business Month	0.4300%	N/A	--	--	N/A	N/A	--	--
6. Interest Rate - First Day Subsequent Business Month	0.4700%	N/A	--	--	N/A	N/A	--	--
7. Total (Line E-5 + Line E-6)	0.9000%	N/A	--	--	N/A	N/A	--	--
8. Average Interest Rate (50% of Line E-7)	0.4500%	N/A	--	--	N/A	N/A	--	--
9. Monthly Average Interest Rate (Line E-8 / 12)	0.0375%	N/A	--	--	N/A	N/A	--	--
10. Interest Provision (Line E-4 x Line E-9)	(1,032)	N/A	--	--	N/A	N/A	--	--

CURRENT MONTH				PERIOD TO DATE			
ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%

(MWH)

1	System Net Generation	0	0	0	0.00%	0	0	0	0.00%	
2	Power Sold									
3	Inadvertent Interchange Delivered - NET									
4	Purchased Power	30,996	30,200	796	2.64%	551,888	539,900	11,988	2.22%	
4a	Energy Purchased For Qualifying Facilities	1,984	16,201	(14,217)	-87.76%	14,003	94,954	(80,951)	-85.25%	
5	Economy Purchases									
6	Inadvertent Interchange Received - NET									
7	Net Energy for Load	32,980	46,401	(13,421)	-28.92%	565,891	634,854	(68,963)	-10.86%	
8	Sales (Billed)	45,382	46,213	(831)	-1.80%	602,879	608,319	(5,440)	-0.89%	
8a	Unbilled Sales Prior Month (Period)									
8b	Unbilled Sales Current Month (Period)									
9	Company Use	49	0	49	0.00%	541	338	203	59.96%	
10	T&D Losses Estimated @	0.06	1,979	2,784	(805)	-28.92%	33,953	38,091	(4,138)	-10.86%
11	Unaccounted for Energy (estimated)	(14,430)	(2,596)	(11,834)	455.87%	(71,481)	(11,894)	(59,587)	500.99%	
12										
13	% Company Use to NEL	0.15%	0.00%	0.15%	0.00%	0.10%	0.05%	0.05%	100.00%	
14	% T&D Losses to NEL	6.00%	6.00%	0.00%	0.00%	6.00%	6.00%	0.00%	0.00%	
15	% Unaccounted for Energy to NEL	-43.76%	-5.59%	-38.17%	682.83%	-12.63%	-1.87%	-10.76%	575.40%	

(\$)

16	Fuel Cost of Sys Net Gen	5,918	13,982	(8,064)	-0.5767	65,101	92,265	(27,164)	-0.2944
16a	Fuel Related Transactions								
16b	Adjustments to Fuel Cost								
17	Fuel Cost of Power Sold								
18	Fuel Cost of Purchased Power	1,612,721	1,636,126	(23,405)	-1.43%	26,676,479	27,709,188	(1,032,709)	-3.73%
18a	Demand & Non Fuel Cost of Pur Power	2,220,430	2,120,915	99,515	4.69%	28,639,457	27,012,398	1,627,059	6.02%
18b	Energy Payments To Qualifying Facilities	1,232,946	747,988	484,958	64.83%	6,342,128	4,426,862	1,915,266	43.26%
19	Energy Cost of Economy Purch.								
20	Total Fuel & Net Power Transactions	5,072,015	4,519,011	553,004	12.24%	61,723,165	59,240,713	2,482,452	4.19%

(Cents/KWH)

21	Fuel Cost of Sys Net Gen								
21a	Fuel Related Transactions								
22	Fuel Cost of Power Sold								
23	Fuel Cost of Purchased Power	5.203	5.418	(0.215)	-3.97%	4.834	5.132	(0.298)	-5.81%
23a	Demand & Non Fuel Cost of Pur Power	7.164	7.023	0.141	2.01%	5.189	5.003	0.186	3.72%
23b	Energy Payments To Qualifying Facilities	62.158	4.617	57.541	1246.29%	45.290	4.662	40.628	871.47%
24	Energy Cost of Economy Purch.								
25	Total Fuel & Net Power Transactions	15.379	9.739	5.640	57.91%	10.907	9.331	1.576	16.89%

PURCHASED POWER

(Exclusive of Economy Energy Purchases)
For the Period/Month of: NOVEMBER 2016

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPTIBLE (000)	(6) KWH FOR FIRM (000)	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJ. (6)X(7)(a) \$
						(a) FUEL COST	(b) TOTAL COST	

ESTIMATED:

JEA AND GULF	MS	30,200			30,200	5.417636	12.440533	1,636,126
TOTAL		30,200	0	0	30,200	5.417636	12.440533	1,636,126

ACTUAL:

JEA	MS	8,695			8,695	3.674905	14.770477	319,533
GULF/SOUTHERN		22,301			22,301	5.798789	11.429344	1,293,188
Other		0			0	0.000000	0.000000	0
Other		0			0	0.000000	0.000000	0
Other		0			0	0.000000	0.000000	0
Other		0			0	0.000000	0.000000	0
TOTAL		30,996	0	0	30,996	9.473694	14.770477	1,612,721

CURRENT MONTH: DIFFERENCE		796	0	0	796	4.056058	2.32994	(23,405)
DIFFERENCE (%)		2.6%	0.0%	0.0%	2.6%	74.9%	18.7%	-1.4%
PERIOD TO DATE: ACTUAL	MS	551,888			551,888	4.833676	4.933676	26,676,479
ESTIMATED	MS	539,900			539,900	5.132282	5.232282	27,709,188
DIFFERENCE		11,988	0	0	11,988	(0.298606)	-0.298606	(1,032,709)
DIFFERENCE (%)		2.2%	0.0%	0.0%	2.2%	-5.8%	-5.7%	-3.7%

ENERGY PAYMENT TO QUALIFYING FACILITIES

For the Period/Month of: NOVEMBER 2016

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPTIBLE (000)	(6) KWH FOR FIRM (000)	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJ. (6)X(7)(a) \$
						(a) FUEL COST	(b) TOTAL COST	

ESTIMATED:

ROCKTENN, EIGHT FLAGS AND RAYONIER		16,201			16,201	4.616925	4.616925	747,988
TOTAL		16,201	0	0	16,201	4.616925	4.616925	747,988

ACTUAL:

ROCKTENN, EIGHT FLAGS AND RAYONIER		1,984			1,984	62.158460	62.158460	1,232,946
TOTAL		1,984	0	0	1,984	62.158460	62.158460	1,232,946

CURRENT MONTH: DIFFERENCE		(14,217)	0	0	(14,217)	57.541535	57.541535	484,958
DIFFERENCE (%)		-87.8%	0.0%	0.0%	-87.8%	1246.3%	1246.3%	64.8%
PERIOD TO DATE: ACTUAL	MS	14,003			14,003	45.289904	45.289904	6,342,128
ESTIMATED	MS	94,954			94,954	4.662112	4.662112	4,426,862
DIFFERENCE		(80,951)	0	0	(80,951)	40.627792	40.627792	1,915,266
DIFFERENCE (%)		-85.3%	0.0%	0.0%	-85.3%	871.4%	871.4%	43.3%

ECONOMY ENERGY PURCHASES
 INCLUDING LONG TERM PURCHASES
 For the Period/Month of: NOVEMBER 2016

(1)	(2)	(3)	(4)	(5)	(6)		(7)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	TRANS. COST CENTS/KWH	TOTAL \$ FOR FUEL ADJ. (3) X (4) \$	COST IF GENERATED		FUEL SAVINGS
					(a) CENTS/KWH	(b) TOTAL COST \$	(6)(b)-(5) \$
ESTIMATED:							
TOTAL							
ACTUAL:							
TOTAL							

FOOTNOTE: PURCHASED POWER COSTS INCLUDE CUSTOMER, DEMAND & ENERGY CHARGES TOTALING 0

CURRENT MONTH: DIFFERENCE DIFFERENCE (%)							
PERIOD TO DATE: ACTUAL ESTIMATED DIFFERENCE DIFFERENCE (%)							