



**John T. Butler**  
**Assistant General Counsel – Regulatory**  
**Florida Power & Light Company**  
**700 Universe Boulevard**  
**Juno Beach, FL 33408-0420**  
**(561) 304-5639**  
**(561) 691-7135 (Facsimile)**  
**John.Butler@fpl.com**

December 20, 2016

**-VIA ELECTRONIC FILING -**

Ms. Carlotta S. Stauffer  
Commission Clerk  
Florida Public Service Commission  
2540 Shumard Oak Blvd.  
Tallahassee, FL 32399-0850

**Re: Docket No. 160001-EI**

Dear Ms. Stauffer:

I enclose for electronic filing in the above docket; Florida Power & Light Company's ("FPL") Commission Schedules A1 through A9 and A12 for the month of November 2016.

If there are any questions regarding this transmittal, please contact me at (561) 304-5639.

Sincerely,

*s/ John T. Butler*  
John T. Butler

Enclosures

cc: Counsel for Parties of Record (w/encl.)

**CERTIFICATE OF SERVICE**  
**Docket No. 160001-EI**

I **HEREBY CERTIFY** that a true and correct copy of the foregoing has been furnished by electronic service on this 20th day of December 2016, to the following:

Danijela Janjic, Esq.  
Suzanne Brownless, Esq.  
Division of Legal Services  
Florida Public Service Commission  
2540 Shumard Oak Blvd.  
Tallahassee, Florida 32399-0850  
djanjic@psc.state.fl.us  
sbrownle@psc.state.fl.us

Andrew Maurey  
Michael Barrett  
Division of Accounting and Finance  
Florida Public Service Commission  
2540 Shumard Oak Blvd.  
Tallahassee, Florida 32399-0850  
amaurey@psc.state.fl.us  
mbarrett@psc.state.fl.us

Beth Keating, Esq.  
Gunster Law Firm  
Attorneys for Florida Public Utilities Corp.  
215 South Monroe St., Suite 601  
Tallahassee, Florida 32301-1804  
bkeating@gunster.com

Dianne M. Triplett, Esq.  
Attorneys for Duke Energy Florida  
299 First Avenue North  
St. Petersburg, Florida 33701  
dianne.triplett@duke-energy.com

James D. Beasley, Esq.  
J. Jeffrey Wahlen, Esq.  
Ashley M. Daniels, Esq.  
Ausley & McMullen  
Attorneys for Tampa Electric Company  
P.O. Box 391  
Tallahassee, Florida 32302  
jbeasley@ausley.com  
jwahlen@ausley.com  
adaniels@ausley.com

Jeffrey A. Stone, Esq.  
Russell A. Badders, Esq.  
Steven R. Griffin, Esq.  
Beggs & Lane  
Attorneys for Gulf Power Company  
P.O. Box 12950  
Pensacola, Florida 32591-2950  
jas@beggslane.com  
rab@beggslane.com  
srg@beggslane.com

Robert Scheffel Wright, Esq.  
John T. LaVia, III, Esq.  
Gardner, Bist, Wiener, et al  
Attorneys for Florida Retail Federation  
1300 Thomaswood Drive  
Tallahassee, Florida 32308  
schef@gbwlegal.com  
jlavia@gbwlegal.com

James W. Brew, Esq.  
Laura A. Wynn, Esq.  
Attorneys for PCS Phosphate - White Springs  
Stone Mattheis Xenopoulos & Brew, PC  
1025 Thomas Jefferson Street, NW  
Eighth Floor, West Tower  
Washington, DC 20007-5201  
jbrew@smxblaw.com  
laura.wynn@smxblaw.com

Robert L. McGee, Jr.  
Gulf Power Company  
One Energy Place  
Pensacola, Florida 32520  
rlmcgee@southernco.com

Matthew R. Bernier, Esq.  
Duke Energy Florida  
106 East College Avenue, Suite 800  
Tallahassee, Florida 32301  
matthew.bernier@duke-energy.com

J. R. Kelly, Esq.  
Patricia Christensen, Esq.  
Charles Rehwinkel, Esq.  
Office of Public Counsel  
c/o The Florida Legislature  
111 West Madison Street, Room 812  
Tallahassee, Florida 32399  
kelly.jr@leg.state.fl.us  
christensen.patty@leg.state.fl.us  
rehwinkel.charles@leg.state.fl.us

Mike Cassel, Director/Regulatory and  
Governmental Affairs  
Florida Public Utilities Company  
911 South 8<sup>th</sup> Street  
Fernandina Beach, Florida 32034  
mcassel@fpuc.com

Paula K. Brown, Manager  
Tampa Electric Company  
Regulatory Coordinator  
Post Office Box 111  
Tampa, Florida 33601-0111  
regdept@tecoenergy.com

Jon C. Moyle, Esq.  
Moyle Law Firm, P.A.  
Attorneys for Florida Industrial Power  
Users Group  
118 N. Gadsden St.  
Tallahassee, Florida 32301  
jmoyle@moylelaw.com

By: s/ John T. Butler  
John T. Butler  
Florida Bar No. 283479

FLORIDA POWER & LIGHT COMPANY  
COMPARISON OF ESTIMATED AND ACTUAL  
FUEL AND PURCHASED POWER COST RECOVERY FACTOR

SCHEDULE: A1

FOR THE MONTH OF: November 2016

Line No.	A1 Schedule	Dollars				MWH				Cents/KWH			
		Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %
		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
1	Fuel Cost of System Net Generation (A3) <sup>(6)</sup>	195,305,861	202,033,361	(6,727,500)	(3.3%)	8,446,180	8,398,402	47,778	0.6%	2.3124	2.4056	(0.0932)	(3.9%)
2	Cedar Bay – Rail Coal Cars Lease per Docket No. 150075-EI	113,090	120,000	(6,910)	(5.8%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
3	Coal Cars Depreciation Return	(213,600)	0	(213,600)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
4	Adjustments to Fuel Cost (A2)	(18,844)	0	(18,844)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
5	TOTAL COST OF GENERATED POWER	195,186,507	202,153,361	(6,966,854)	(3.4%)	8,446,180	8,398,402	47,778	0.6%	2.3109	2.4070	(0.0961)	(4.0%)
6	Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	8,320,831	8,086,463	234,368	2.9%	262,815	266,850	(4,035)	(1.5%)	3.1660	3.0303	0.1357	4.5%
7	Energy Cost of Economy/OS Purchases (A9)	19,769	716,733	(696,964)	(97.2%)	607	31,800	(31,193)	(98.1%)	3.2568	2.2539	1.0030	44.5%
8	Energy Payments to Qualifying Facilities (A8)	2,039,933	776,682	1,263,251	162.6%	49,504	31,680	17,824	56.3%	4.1207	2.4516	1.6691	68.1%
9	TOTAL COST OF PURCHASED POWER	10,380,533	9,579,879	800,654	8.4%	312,926	330,330	(17,404)	(5.3%)	3.3172	2.9001	0.4171	14.4%
10	TOTAL AVAILABLE (LINE 5+9)	205,567,040	211,733,240	(6,166,200)	(2.9%)	8,759,106	8,728,732	30,374	0.3%	2.3469	2.4257	(0.0788)	(3.2%)
11													
12	Fuel Cost of Economy and Other Power Sales (A6)	(3,537,193)	(2,050,696)	(1,486,497)	72.5%	(206,718)	(74,500)	(132,218)	177.5%	1.7111	2.7526	(1.0415)	(37.8%)
13	Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(148,716)	(344,415)	195,699	(56.8%)	(34,764)	(48,978)	14,214	(29.0%)	0.4278	0.7032	(0.2754)	(39.2%)
14	Gains from Off-System Sales (A6)	(1,135,953)	(366,200)	(769,753)	210.2%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
15	TOTAL FUEL COST AND GAINS OF POWER SALES	(4,821,862)	(2,761,312)	(2,060,550)	74.6%	(241,482)	(123,478)	(118,004)	95.6%	1.9968	2.2363	(0.2395)	(10.7%)
16	Incremental Personnel, Software, and Hardware Costs	40,475	39,704	771	1.9%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
17	Variable Power Plant O&M Costs over 514,000 MWh Threshold (Per A6)	280,587	101,320	179,267	176.9%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
18	Incremental Optimization Costs (Line 16+Line 17) <sup>(1)</sup>	321,062	141,024	180,038	127.7%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
19	Dodd Frank Fees <sup>(2)</sup>	375	375	0	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
20	ADJUSTED TOTAL FUEL & NET POWER TRANS.(LNS 5+9+15+18+19)	201,066,615	209,113,327	(8,046,712)	(3.8%)	8,517,624	8,605,254	(87,630)	(1.0%)	2.3606	2.4301	(0.0695)	(2.9%)
21													
22	Net Unbilled Sales <sup>(3)</sup>	(8,882,213)	(13,220,830)	4,338,617	(32.8%)	(376,269)	(544,052)	167,783	(30.8%)	(0.1044)	(0.1505)	0.0461	(30.6%)
23	Company Use <sup>(3)</sup>	242,907	230,374	12,533	5.4%	10,290	9,480	810	8.5%	0.0029	0.0026	0.0003	10.6%
24	T & D Losses <sup>(3)</sup>	8,896,442	8,573,239	323,203	3.8%	376,872	352,799	24,073	6.8%	0.1046	0.0976	0.0070	7.2%
25	SYSTEM SALES KWH	201,066,615	209,113,327	(8,046,712)	(3.8%)	8,506,731,136	8,787,027,865	(280,296,729)	(3.2%)	2.3636	2.3798	(0.0162)	(0.7%)
26	Wholesale Sales KWH	12,397,566	12,862,916	(465,350)	(3.6%)	524,516,434	540,505,365	(15,988,931)	(3.0%)	2.3636	2.3798	(0.0162)	(0.7%)
27	Jurisdictional KWH Sales	188,669,049	196,250,411	(7,581,362)	(3.9%)	7,982,214,702	8,246,522,500	(264,307,798)	(3.2%)	2.3636	2.3798	(0.0162)	(0.7%)
28	Jurisdictional Loss Multiplier									1.00168	1.00168	0.00000	N/A
29	Jurisdictional KWH Sales Adjusted for Line Losses	188,986,013	196,580,111	(7,594,098)	(3.9%)	7,982,214,702	8,246,522,500	(264,307,798)	(3.2%)	2.3676	2.3838	(0.0162)	(0.7%)
30	TRUE-UP	2,260,715	2,260,715	0	N/A	7,982,214,702	8,246,522,500	(264,307,798)	(3.2%)	0.0283	0.0274	0.0009	3.3%
31	TOTAL JURISDICTIONAL FUEL COST	191,246,728	198,840,826	(7,594,098)	(3.8%)	7,982,214,702	8,246,522,500	(264,307,798)	(3.2%)	2.3959	2.4112	(0.0153)	(0.6%)
32	Revenue Tax Factor									1.00072	1.00072	0.00000	N/A
33	Fuel Factor Adjusted for Taxes									2.3976	2.4129	(0.0153)	(0.6%)
34	GPIF <sup>(4)</sup>	1,941,926	1,941,926	0	N/A	7,982,214,702	8,246,522,500	(264,307,798)	(3.2%)	0.0243	0.0235	0.0008	3.4%
35	Incentive Mechanism (FPL Portion) <sup>(5)</sup>	1,029,133	1,029,133	0	N/A	7,982,214,702	8,246,522,500	(264,307,798)	(3.2%)	0.0129	0.0125	0.0004	3.3%
36	Fuel Factor Including GPIF and Incentive Mechanism									2.4348	2.4489	(0.0141)	(0.6%)
37	FUEL FACTOR ROUNDED TO NEAREST .001 CENTS/KWH									2.435	2.449	(0.014)	(0.6%)
38													

<sup>(1)</sup> Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-13-0023-S-EI, Docket No. 120015-EI.

<sup>(2)</sup> Fees related to reporting requirements under the Dodd-Frank Wall Street Reform and Consumer Protection Act ("Dodd-Frank Act") that require all swap transactions to be reported to a swap data repository (SDR).

<sup>(3)</sup> FPL uses swaps in its hedging program and asset optimization program.

<sup>(4)</sup> For Informational Purposes Only.

<sup>(5)</sup> Generating Performance Incentive Factor is (\$23,303,114 / 12) - See Order No. PSC-15-0586-FOF-EI.

<sup>(6)</sup> Jurisdictionalized Incentive Mechanism - FPL Portion is ((\$12,349,600/12) - See Order No. PSC-15-0586-FOF-EI

<sup>(7)</sup> The Fuel Cost of System Net Generation reflected on Schedules A1 and A2 does not tie to the amount on Schedules A3 and A4 due to a non-fuel transaction of \$5,550 which will be reversed in December 2016.

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FLORIDA POWER & LIGHT COMPANY  
COMPARISON OF ESTIMATED AND ACTUAL  
FUEL AND PURCHASED POWER COST RECOVERY FACTOR

SCHEDULE: A1

FOR THE YEAR TO DATE PERIOD ENDING: November 2016

Line No.	A1.1 Schedule	(1)				(2)				(3)				(4)				(5)				(6)				(7)				(8)				(9)				(10)				(11)				(12)				(13)			
		Dollars								MWH								Cents/KWH																																			
		Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %																																				
1	Fuel Cost of System Net Generation (A3) <sup>(6)</sup>	2,625,514,002	2,581,245,774	44,268,228	1.7%	109,827,536	109,259,743	567,793	0.5%	2,3906	2,3625	0.0281	1.2%																																								
2	Cedar Bay – Rail Coal Cars Lease per Docket No. 150075-EI	1,596,553	1,573,806	22,946	1.5%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	0.0%																																								
3	Coal Cars Depreciation Return	(213,600)	0	(213,600)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	0.0%																																								
4	Adjustments to Fuel Cost (A2)	(27,063,022)	(22,667,522)	(4,395,500)	19.4%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	0.0%																																								
5	TOTAL COST OF GENERATED POWER	2,599,833,934	2,560,151,860	39,682,074	1.5%	109,827,536	109,259,743	567,793	0.5%	2,3672	2,3432	0.0240	1.0%																																								
6	Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	85,245,996	84,569,320	676,676	0.8%	2,952,810	2,872,226	80,584	2.8%	2,8869	2,9444	(0.0574)	(2.0%)																																								
7	Energy Cost of Economy/OS Purchases (A9)	70,461,252	67,538,109	2,923,143	4.3%	1,941,080	1,953,212	(12,132)	(0.6%)	3,6300	3,4578	0.1722	5.0%																																								
8	Energy Payments to Qualifying Facilities (A8)	38,583,649	32,826,325	5,757,324	17.5%	879,970	870,300	9,670	1.1%	4,3847	3,7718	0.6128	16.2%																																								
9	TOTAL COST OF PURCHASED POWER	194,290,897	184,933,756	9,357,141	5.1%	5,773,860	5,695,739	78,121	1.4%	3,3650	3,2469	0.1181	3.6%																																								
10	TOTAL AVAILABLE (LINE 5+9)	2,794,124,831	2,745,085,616	49,039,215	1.8%	115,601,396	114,955,482	645,914	0.6%	2,4170	2,3880	0.0291	1.2%																																								
11																																																					
12	Fuel Cost of Economy and Other Power Sales (A6)	(39,207,552)	(36,599,304)	(2,608,248)	7.1%	(2,245,332)	(1,979,735)	(265,597)	13.4%	1,7462	1,8487	(0.1025)	(5.5%)																																								
13	Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(3,136,754)	(3,579,253)	442,499	(12.4%)	(459,893)	(522,447)	62,554	(12.0%)	0,6821	0,6851	(0.0030)	(0.4%)																																								
14	Gains from Off-System Sales (A6)	(16,772,228)	(14,623,821)	(2,148,407)	14.7%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A																																								
15	TOTAL FUEL COST AND GAINS OF POWER SALES	(59,116,534)	(54,802,377)	(4,314,157)	7.9%	(2,705,225)	(2,502,182)	(203,043)	8.1%	2,1853	2,1902	(0.0049)	(0.2%)																																								
16	Incremental Personnel, Software, and Hardware Costs	440,490	436,686	3,804	0.9%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A																																								
17	Variable Power Plant O&M Costs over 514,000 MWh Threshold (Per A6)	2,491,672	2,130,460	361,212	17.0%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A																																								
18	Incremental Optimization Costs (Line 16+Line 17) <sup>(1)</sup>	2,932,163	2,567,146	365,017	14.2%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A																																								
19	Dodd Frank Fees <sup>(2)</sup>	4,632	4,125	507	12.3%								0.0%																																								
20	ADJUSTED TOTAL FUEL & NET POWER TRANS.(LNS 5+9+15+18+19)	2,737,945,090	2,692,854,511	45,090,579	1.7%	112,896,171	112,453,300	442,871	0.4%	2,4252	2,3946	0.0306	1.3%																																								
21																																																					
22	Net Unbilled Sales <sup>(3)</sup>	(15,320,564)	4,566,331	(19,886,895)	(435.5%)	(631,724)	190,693	(822,417)	(431.3%)	(0.0142)	0.0043	(0.0185)	(431.6%)																																								
23	Company Use <sup>(3)</sup>	2,877,903	2,827,031	50,872	1.8%	118,667	118,059	608	0.5%	0,0027	0,0027	0.0000	0.6%																																								
24	T & D Losses <sup>(3)</sup>	134,382,664	132,401,016	1,981,648	1.5%	5,541,096	5,529,150	11,947	0.2%	0,1246	0,1242	0.0004	0.3%																																								
25	SYSTEM SALES KWH	2,737,945,090	2,692,854,511	45,090,579	1.7%	107,868,131,908	106,615,398,851	1,252,733,057	1.2%	2,5382	2,5258	0.0125	0.5%																																								
26	Wholesale Sales KWH	157,853,306	155,115,863	2,737,443	1.8%	6,228,741,724	6,150,120,191	78,621,533	1.3%	2,5382	2,5258	0.0125	0.5%																																								
27	Jurisdictional KWH Sales	2,580,091,784	2,537,738,648	42,353,136	1.7%	101,639,390,184	100,465,278,660	1,174,111,524	1.2%	2,5382	2,5258	0.0125	0.5%																																								
28	Jurisdictional Loss Multiplier	-	-	-	-	-	0	(0)	(1)	1,00168	1,00168	0.00000	N/A																																								
29	Jurisdictional KWH Sales Adjusted for Line Losses	2,584,560,351	2,542,136,058	42,424,293	1.7%	101,639,390,184	100,465,278,660	1,174,111,524	1.2%	2,5429	2,5304	0.0125	0.5%																																								
30	TRUE-UP	34,790,281	34,790,281	0	N/A	101,639,390,184	100,465,278,660	1,174,111,524	1.2%	0,0342	0,0346	(0.0004)	(1.2%)																																								
31	TOTAL JURISDICTIONAL FUEL COST	2,619,350,632	2,576,926,339	42,424,293	1.6%	101,639,390,184	100,465,278,660	1,174,111,524	1.2%	2,5771	2,5650	0.0121	0.5%																																								
32	Revenue Tax Factor									1,00072	1,00072	0.00000	N/A																																								
33	Fuel Factor Adjusted for Taxes									2,5790	2,5668	0.0121	0.005																																								
34	GPIF <sup>(4)</sup>	21,361,186	21,361,186	0	N/A	101,639,390,184	100,465,278,660	1,174,111,524	1.2%	0,0210	0,0213	(0.0002)	(1.2%)																																								
35	Incentive Mechanism (FPL Portion) <sup>(5)</sup>	11,320,467	11,320,467	0	0.0%	101,639,390,184	100,465,278,660	-	1.2%	0,0111	0,0113	(0.0001)	(1.2%)																																								
36	Fuel Factor Including GPIF and Incentive Mechanism					0	0			2,6111	2,5994	0.0117	0.5%																																								
37	FUEL FACTOR ROUNDED TO NEAREST .001 CENTS/KWH					0	0			2,611	2,599	0.012	0.5%																																								

<sup>(1)</sup> Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-13-0023-S-EI, Docket No. 120015-EI.

<sup>(2)</sup> Fees related to reporting requirements under the Dodd-Frank Wall Street Reform and Consumer Protection Act ("Dodd-Frank Act") that require all swap transactions to be reported to a swap data repository (SDR).

FPL uses swaps in its hedging program and asset optimization program.

<sup>(3)</sup> For Informational Purposes Only

<sup>(4)</sup> Generating Performance Incentive Factor is (\$23,303,114 / 12) - See Order No. PSC-15-0586-FOF-EI.

<sup>(5)</sup> Jurisdictionalized Incentive Mechanism - FPL Portion is ((\$12,349,600/12) - See Order No. PSC-15-0586-FOF-EI

<sup>(6)</sup> The Fuel Cost of System Net Generation reflected on Schedules A1 and A2 does not tie to the amount on Schedules A3 and A4 due to a non-fuel transaction of \$5,550 which will be reversed in December 2016.

FLORIDA POWER & LIGHT COMPANY  
CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE: A2

FOR THE MONTH OF: November 2016

Line No.	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
		Actual	Estimate	\$ Diff	% Diff	Actual	Estimate	\$ Diff	% Diff
1	<b>Fuel Costs &amp; Net Power Transactions</b>								
2	Fuel Cost of System Net Generation <sup>(6)</sup>	\$195,305,861	\$202,033,361	(\$6,727,500)	(3.3%)	\$2,625,514,003	\$2,581,245,774	\$44,268,229	1.7%
3	Coal Cars Depreciation & Return	(213,600)	0	(213,600)	N/A	(213,600)	0	(213,600)	N/A
4	Cedar Bay – Rail Coal Cars Lease per Docket No. 150075-EI	113,090	120,000	(6,910)	(5.8%)	1,596,553	1,573,606	22,946	1.5%
5	Fuel Cost of Power Sold (Per A6)	(3,685,909)	(2,395,112)	(1,290,797)	53.9%	(42,344,306)	(40,178,557)	(2,165,749)	5.4%
6	Gains from Off-System Sales (Per A6)	(1,135,953)	(366,200)	(769,753)	210.2%	(16,772,228)	(14,623,821)	(2,148,407)	14.7%
7	Fuel Cost of Purchased Power (Per A7)	8,320,831	8,086,463	234,368	2.9%	85,245,997	84,569,321	676,676	0.8%
8	Energy Payments to Qualifying Facilities (Per A8)	2,039,933	776,682	1,263,250	162.6%	38,583,650	32,826,324	5,757,326	17.5%
9	Energy Cost of Economy Purchases (Per A9)	19,769	716,733	(696,964)	(97.2%)	70,461,252	67,538,109	2,923,143	4.3%
10	Total Fuel Costs & Net Power Transactions	<u>\$200,764,022</u>	<u>\$208,971,929</u>	<u>(\$8,207,907)</u>	(3.9%)	<u>\$2,762,071,319</u>	<u>\$2,712,950,758</u>	<u>\$49,120,561</u>	1.8%
11									
12	<b>Incremental Optimization Costs<sup>(1)</sup></b>								
13	Incremental Personnel, Software, and Hardware Costs	40,475	39,704	771	1.9%	440,490	436,686	3,804	0.9%
14	Variable Power Plant O&M Costs over 514,000 MWh Threshold (Per A6)	280,587	101,320	179,267	176.9%	2,491,672	2,130,460	361,212	17.0%
15	Total	321,062	141,024	180,038	127.7%	2,932,163	2,567,146	365,017	14.2%
16									
17	Dodd Frank Fees <sup>(2)</sup>	375	375	0	0.0%	4,632	4,125	507	12.3%
18									
19	<b>Adjustments to Fuel Cost</b>								
20	Reactive and Voltage Control Fuel Revenue	(48,844)	0	(48,844)	N/A	(269,883)	98,356	(368,239)	N/A
21	Inventory Adjustments	250,171	0	250,171	N/A	(529,353)	(789,272)	259,919	N/A
22	Non Recoverable Oil/Tank Bottoms	(220,171)	0	(220,171)	N/A	(4,136,615)	150,564	(4,287,179)	N/A
23	Gas Reserves Refund	0	0	0	0.0%	(21,294,315)	(21,294,315)	0	0.0%
24	Variable Power Plant O&M Correction	0	0	0	0.0%	(832,856)	(832,856)	0	0.0%
25	Adjusted Total Fuel Costs & Net Power Transactions	<u>\$201,066,615</u>	<u>\$209,113,327</u>	<u>(\$8,046,712)</u>	(3.8%)	<u>\$2,737,945,092</u>	<u>\$2,692,854,505</u>	<u>\$45,090,587</u>	1.7%
26									
27	<b>kWh Sales</b>								
28	Jurisdictional kWh Sales	7,982,214,702	8,246,522,500	(264,307,798)	(3.2%)	101,639,390,184	100,465,278,660	1,174,111,524	1.2%
29	Sale for Resale	524,516,434	540,505,365	(15,988,931)	(3.0%)	6,228,741,724	6,150,120,191	78,621,533	1.3%
30	Sub-Total Sales	<u>8,506,731,136</u>	<u>8,787,027,865</u>	<u>(280,296,729)</u>	(3.2%)	<u>107,868,131,908</u>	<u>106,615,398,851</u>	<u>1,252,733,057</u>	1.2%
31	Total Sales	<u>8,506,731,136</u>	<u>8,787,027,865</u>	<u>(280,296,729)</u>	(3.2%)	<u>107,868,131,908</u>	<u>106,615,398,851</u>	<u>1,252,733,057</u>	1.2%
32	Jurisdictional % of Total kWh Sales (Line 27 / Line 30)	<u>93.83410%</u>	<u>93.84883%</u>	<u>(0.01473%)</u>	(0.0%)	<u>N/A</u>	<u>N/A</u>	<u>N/A</u>	N/A
33									
34	<b>True-up Calculation</b>								
35	Jurisdictional Fuel Revenues (Net of Revenue Taxes)	195,248,519	205,602,596	(10,354,077)	(5.0%)	2,628,650,194	2,590,800,378	37,849,816	1.5%
36									
37	<b>Fuel Adjustment Revenues Not Applicable to Period</b>								
38	Prior Period True-up Collected/(Refunded) This Period	(5,568,187)	(5,568,187)	0	(0.0%)	(61,250,056)	(61,250,057)	1	(0.0%)

FLORIDA POWER & LIGHT COMPANY  
CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE: A2

FOR THE MONTH OF: November 2016

Line No.	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
		Actual	Estimate	\$ Diff	% Diff	Actual	Estimate	\$ Diff	% Diff
1	GPIF, Net of Revenue Taxes <sup>(3)</sup>	(1,940,528)	(1,940,528)	0	(0.0%)	(21,345,808)	(21,345,808)	0	0.0%
2	Incentive Mechanism, Net of Revenue Taxes <sup>(4)</sup>	(1,028,392)	(1,028,392)	0	(0.0%)	(11,312,316)	(11,312,316)	0	(0.0%)
3	Midcourse correction - 2014 final true-up collected/(refunded) this period	3,307,472	3,307,472	0	0.0%	26,459,778	26,459,778	0	0.0%
4	Jurisdictional Fuel Revenues Applicable to Period	\$190,018,884	\$200,372,961	(\$10,354,077)	(5.2%)	\$2,561,201,792	\$2,523,351,975	\$37,849,817	1.5%
5	Adjusted Total Fuel Costs & Net Power Transactions (P.1, Line 24)	\$201,066,615	\$209,113,327	(\$8,046,712)	(3.8%)	\$2,737,945,092	\$2,692,854,506	\$45,090,586	1.7%
6	Adj. Total Fuel Costs & Net Power Transactions - Excluding 100% Retail Items	201,066,615	209,113,327	(8,046,712)	(3.8%)	2,737,945,092	2,692,854,505	45,090,587	1.7%
7	Jurisdictional Sales % of Total kWh Sales (P1, Line 31)	93.83410%	93.84883%	(0.01473%)	N/A	N/A	N/A	N/A	N/A
8	Jurisdictional Total Fuel Costs & Net Power Transactions <sup>(5)</sup>	\$188,986,012	\$196,580,111	(\$7,594,099)	(3.9%)	\$2,584,560,352	\$2,542,136,054	\$42,424,298	1.7%
9	True-up Provision for the Month-Over/(Under) Recovery(Ln 4-Ln 8)	\$1,032,871	\$3,792,849	(\$2,759,978)	(72.8%)	(\$23,358,560)	(\$18,784,080)	(\$4,574,480)	24.4%
10	Interest Provision for the Month (Line 27)	(7,835)	(5,872)	(1,963)	33.4%	97,827	104,480	(6,653)	(6.4%)
11	True-up & Interest Provision Beg of Period-Over/(Under) Recovery	(58,574,449)	(56,755,257)	(1,819,192)	3.2%	(66,818,243)	(66,818,243)	0	0.0%
12	Deferred True-up Beginning of Period - Over/(Under) Recovery	29,767,250	29,767,250	0	N/A	29,767,250	29,767,250	0	N/A
13	Midcourse correction - Prior Period True-up (Collected)/Refunded This Period	(3,307,472)	(3,307,472)	0	0.0%	(26,459,778)	(26,459,778)	0	0.0%
14	Vendor Settlement Refund	7,573,924	7,573,924	0	0.0%	7,573,924	7,573,924	0	0.0%
15	Prior Period True-up (Collected)/Refunded This Period	5,568,187	5,568,187	(0)	(0.0%)	61,250,056	61,250,056	0	0.0%
16	End of Period Net True-up Amount Over/(Under) Recovery (Lines 9 through 14)	(\$17,947,523)	(\$13,366,391)	(\$4,581,133)	34.3%	(\$17,947,523)	(\$13,366,391)	(\$4,581,132)	34.3%
17									
18	<b>Interest Provision</b>								
19	Beginning True-up Amount (Lns 10+11+12)	(\$21,233,275)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
20	Ending True-up Amount Before Interest (Lns 8+10+11+12+13)	(\$17,939,689)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
21	Total of Beginning & Ending True-up Amount	(\$39,172,964)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
22	Average True-up Amount (50% of Line 20)	(\$19,586,482)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
23	Interest Rate - First Day Reporting Business Month	0.48000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
24	Interest Rate - First Day Subsequent Business Month	0.48000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
25	Total (Lines 22+23)	0.96000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
26	Average Interest Rate (50% of Line 24)	0.48000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
27	Monthly Average Interest Rate (Line 25/12)	0.04000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
28	Interest Provision (Line 21 x Line 26)	(\$7,835)	N/A	N/A	N/A	N/A	N/A	N/A	N/A

<sup>(1)</sup> Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-13-0023-S-EI, Docket No. 120015-EI.

<sup>(2)</sup> Fees related to reporting requirements under the Dodd-Frank Wall Street Reform and Consumer Protection Act ("Dodd-Frank Act") that require all swap transactions to be reported to a swap data repository (SDR). FPL uses swaps in its hedging program and asset optimization program.

<sup>(3)</sup> Generating Performance Incentive Factor is ((23,303,114 / 12) x 99.9280%) - See Order No. PSC-15-0586-FOF-EI.

<sup>(4)</sup> Jurisdictionalized Incentive Mechanism - FPL Portion is ((12,349,600/12) x 99.9280%) - See Order No. PSC-15-0586-FOF-EI

<sup>(5)</sup> Line 6 x Line 7 x 1.00168

<sup>(6)</sup> The Fuel Cost of System Net Generation reflected on Schedules A1 and A2 does not tie to the amount on Schedules A3 and A4 due to a non-fuel transaction of \$5,550 which will be reversed in December 2016.

37

38 NOTE: Amounts may not agree to the General Ledger due to rounding.





FLORIDA POWER & LIGHT COMPANY  
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: A4

FOR THE MONTH OF: November 2016													
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) <sup>(2)</sup>	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
1	<u>Cape Canaveral 3</u>												
2	Light Oil		0					0	N/A	0	0	0.0000	0.00
3	Gas		437,062					2,866,403	1.023	2,932,330	12,108,740	2.7705	4.22
4	Plant Unit Info	1,267		49.6	79.2	59.6	6,709						
5	<u>Cedar Bay FPL</u>												
6	Coal		(606)					0	N/A	0	0	0.0000	0.00
7	Plant Unit Info	250		(0.3)	100.0	0.0	0						
8	<u>Desoto Solar</u>												
9	Solar		3,413					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	25		18.9	N/A	18.9	N/A						
11	<u>Everglades 1-12</u>												
12	Light Oil		10,211					29,019	5.537	160,678	2,702,223	26.4646	93.12
13	Gas		118					2,507	1.025	2,570	10,613	8.9709	4.23
14	Plant Unit Info	0		4.1	100.0	56.1	15,805						
15	<u>Fort Myers 1-12</u>												
16	Light Oil		20					227	5.804	1,318	25,560	127.8010	112.60
17	Plant Unit Info	99		0.0	91.7	2.5	65,900						
18	<u>Fort Myers 2</u>												
19	Gas		680,155					4,791,499	1.023	4,901,703	20,241,054	2.9759	4.22
20	Plant Unit Info	1,681		67.4	83.4	67.4	7,207						
21	<u>Fort Myers 3A</u>												
22	Light Oil		0					0	N/A	0	0	0.0000	0.00
23	Gas		964					11,834	1.023	12,106	49,990	5.1857	4.22
24	Plant Unit Info	186		0.9	70.1	66.4	12,558						
25	<u>Fort Myers 3B</u>												
26	Light Oil		0					0	N/A	0	0	0.0000	0.00
27	Gas		0					0	N/A	0	0	0.0000	0.00
28	Plant Unit Info	186		N/A	N/A	N/A	N/A						
29	<u>Fort Myers 3C</u> <sup>(6)</sup>												
30	Light Oil		21,518					0	N/A	0	0	0.0000	0.00
31	Gas		0					0	N/A	0	0	0.0000	0.00
32	Plant Unit Info	0		N/A	N/A	N/A	N/A						

FLORIDA POWER & LIGHT COMPANY  
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: A4

FOR THE MONTH OF: November 2016													
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) <sup>(2)</sup>	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
1	<u>Fort Myers 3D</u> <sup>(B)</sup>												
2	Light Oil		10,686					0	N/A	0	0	0.0000	0.00
3	Gas		0					0	N/A	0	0	0.0000	0.00
4	Plant Unit Info	0		N/A	N/A	N/A	N/A						
5	<u>Lauderdale 1-12</u>												
6	Light Oil		0					0	N/A	0	0	0.0000	0.00
7	Gas		69					2,009	1.025	2,059	8,502	12.3223	4.23
8	Plant Unit Info	59		0.0	100.0	5.9	29,841						
9	<u>Lauderdale 13-24</u>												
10	Light Oil		0					0	N/A	0	0	0.0000	0.00
11	Gas		0					0	N/A	0	0	0.0000	0.00
12	Plant Unit Info	352		N/A	N/A	N/A	N/A						
13	<u>Lauderdale 4</u>												
14	Light Oil		(374)					0	N/A	0	0	0.0000	0.00
15	Gas		(374)					0	N/A	0	0	0.0000	0.00
16	Plant Unit Info	448		N/A	N/A	N/A	N/A						
17	<u>Lauderdale 5</u>												
18	Light Oil		42					112	5.537	620	14,491	34.3400	129.39
19	Gas		81,575					704,616	1.025	722,231	2,982,375	3.6560	4.23
20	Plant Unit Info	448		26.3	100.0	57.7	8,857						
21	<u>Lauderdale 6 CT 1</u>												
22	Light Oil		0					0	N/A	0	0	0.0000	0.00
23	Gas		7,078					0	N/A	0	0	0.0000	0.00
24	Plant Unit Info	0		N/A	N/A	N/A	N/A						
25	<u>Lauderdale 6 CT 2</u>												
26	Light Oil		12,357					0	5.764	0	0	0.0000	0.00
27	Gas		28,318					0	N/A	0	0	0.0000	0.00
28	Plant Unit Info	0		N/A	N/A	N/A	N/A						
29	<u>Lauderdale 6 CT 3</u>												
30	Light Oil		4,126					0	N/A	0	0	0.0000	0.00
31	Gas		14,250					0	N/A	0	0	0.0000	0.00
32	Plant Unit Info	0		N/A	N/A	N/A	N/A						







FLORIDA POWER & LIGHT COMPANY  
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: A4

FOR THE MONTH OF: November 2016													
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) <sup>(2)</sup>	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
1	<u>WCEC 01</u>												
2	Light Oil		46					59	5.755	340	6,721	14.6434	113.92
3	Gas		585,533					4,058,465	1.022	4,148,157	17,129,390	2.9254	4.22
4	Plant Unit Info	1,225		68.7	99.7	68.7	7,084						
5	<u>WCEC 02</u>												
6	Light Oil		3,760					4,658	5.755	26,807	530,643	14.1117	113.92
7	Gas		306,111					2,135,055	1.022	2,182,240	9,011,325	2.9438	4.22
8	Plant Unit Info	1,215		36.7	55.2	57.9	7,129						
9	<u>WCEC 03</u>												
10	Light Oil		1,193					1,467	5.755	8,443	167,122	14.0132	113.92
11	Gas		536,114					3,713,320	1.022	3,795,384	15,672,629	2.9234	4.22
12	Plant Unit Info	1,225		63.0	97.3	63.1	7,079						
13	<u>System Totals</u>												
14	Total	25,400	8,446,180	-	-	-	8,194		-	69,205,343	195,300,311	2.3123	-
15													
16	<sup>(1)</sup> IN MONTHS WHERE INVENTORY ADJUSTMENTS ARE BOOKED PER STOCKPILE SURVEYS AS IN OCTOBER 2016 FOR SCHERER, THE MMBTU'S REPORTED MAY BE ARTIFICIALLY LOW OR HIGH AS THE RESULT OF THE SURVEY												
17	BEING RECORDED IN THE CURRENT MONTH AND NOT FLOWED BACK TO EACH AFFECTED MONTH												
18	<sup>(2)</sup> HEAT RATE IS CALCULATED BASED ON THE GENERATION AND FUEL CONSUMPTION REPORTED ON THIS SCHEDULE AND MAY BE DIFFERENT THAN THE ACTUAL HEAT RATE.												
19	<sup>(3)</sup> NET CAPABILITY (MW) IS FPL'S SHARE												
20	<sup>(4)</sup> NET GENERATION (MWH) AND AVERAGE NET HEAT RATE (BTU/KWH) ARE CALCULATED ON GENERATION RECEIVED NET OF LINE LOSSES												
21	<sup>(5)</sup> SCHERER COAL FUEL BURNED (UNITS) IS REPORTED IN MMBTUs ONLY. SCHERER COAL IS NOT INCLUDED IN TONS												
22	<sup>(6)</sup> DATA PROVIDED FOR LAUDERDALE CT's AND FORT MYERS 3C & 3D REFLECT DATA PRIOR TO COMMERCIAL OPERATION												
23													
24	NOTE: The Fuel Cost of System Net Generation reflected on Schedules A1 and A2 does not tie to the amount on Schedules A3 and A4 due to a non-fuel transaction of \$5,550 which will be reversed in December 2016.												
25													
26													
27													
28													
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31													
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FLORIDA POWER & LIGHT COMPANY  
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: A4

FOR THE MONTH OF: November 2016

	(1)	(2)
Line No.	A4.1 Schedule	FPL
1	System Totals:	
2	BBLs	43,989
3	MCF	39,143,574
4	MMBTU (Coal - Scherer)	2,701,842
5	Tons (Coal - SJRPP)	43,233
6	MMBTU (Nuclear)	25,274,205
7	-----	
8	Average Net Heat Rate (BTU/KWH)	8,194
9	Fuel Cost Per KWH (Cents/KWH)	2.3123
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	MONTH OF NOVEMBER 2016							
	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
<b>43 PURCHASES</b>	<b>COAL SCHERER</b>							
44 UNITS (MMBTU)	3,744,366	3,283,279	461,087	14	29,824,398	31,920,149	(2,095,751)	(7)
45 U. COST (\$/MMBTU)	2,3075	2,3912	(0.0837)	(3.5000)	2,4195	2,5443	(0.1248)	(4.9000)
46 AMOUNT (\$)	8,639,971	7,851,000	788,971	10	72,160,500	81,215,000	(9,054,500)	(11)
<b>47 BURNED</b>								
48 UNITS (MMBTU)	2,701,842	3,174,612	(472,770)	(15)	30,561,829	29,700,046	861,783	3
49 U. COST (\$/MMBTU)	2,3440	2,3927	(0.0487)	(2.0000)	2,4369	2,4940	(0.0571)	(2.3000)
50 AMOUNT (\$)	6,333,184	7,595,909	(1,262,725)	(17)	74,476,922	74,071,265	405,657	1
<b>51 ENDING INVENTORY</b>								
52 UNITS (MMBTU)	7,094,006	6,341,922	752,084	12	7,094,006	6,341,922	752,084	12
53 U. COST (\$/MMBTU)	2,3451	2,3927	(0.0476)	(2.0000)	2,3451	2,3927	(0.0476)	(2.0000)
54 AMOUNT (\$)	16,635,907	15,174,000	1,461,907	10	16,635,907	15,174,000	1,461,907	10
55 OTHER USAGE (\$)								
56 DAYS SUPPLY								
<b>57 PURCHASES</b>	<b>GAS</b>							
58 UNITS (MMBTU)	40,508,065	-	40,508,065	100	581,381,928	-	581,381,928	100
59 U. COST (\$/MMBTU)	4,2419	-	4,2419	100.0000	3,9336	-	3,9336	100.0000
60 AMOUNT (\$)	171,832,906	-	171,832,906	100	2,286,948,863	-	286,948,863	100
<b>61 BURNED</b>								
62 UNITS (MMBTU)	40,051,769	39,243,220	808,549	2	579,857,449	550,760,276	29,097,173	5
63 U. COST (\$/MMBTU)	4,2348	4,3531	(0.1183)	(2.7000)	3,9325	3,9916	(0.0591)	(1.5000)
64 AMOUNT (\$)	169,611,585	170,829,493	(1,217,908)	(1)	2,280,301,723	2,198,392,515	81,909,208	4
<b>65 ENDING INVENTORY</b>								
66 UNITS (MMBTU)	3,569,717	-	3,569,717	100	3,569,717	-	3,569,717	100
67 U. COST (\$/MMBTU)	2,9148	-	2,9148	100.0000	2,9148	-	2,9148	100.0000
68 AMOUNT (\$)	10,405,173	-	10,405,173	100	10,405,173	-	10,405,173	100
69 OTHER USAGE (\$)								
70 DAYS SUPPLY								
<b>71 BURNED</b>								
72 UNITS (MMBTU)	25,274,205	26,997,177	(1,722,972)	(6)	281,904,537	285,151,507	(3,246,970)	(1)
73 U. COST (\$/MMBTU)	0,6323	0,6519	(0.0196)	(3.0000)	0,6388	0,6542	(0.0154)	(2.4000)
74 AMOUNT (\$)	15,981,475	17,599,027	(1,617,552)	(9)	180,077,956	186,553,987	(6,476,031)	(4)
<b>75 BURNED</b>								
76 UNITS (GAL)	1,994	-	1,994	100	8,694	-	8,694	100
77 UNIT COST (\$/GAL)	3,4413	-	3,4413	100.0000	2,3027	-	2,3027	100.0000
78 AMOUNT (\$)	6,862	-	6,862	100	20,020	-	20,020	100
<b>LINES 9 &amp; 23 EXCLUDE</b>	<b>(4,000)</b>	<b>BARRELS,</b>	<b>\$ (220,171.00)</b>	<b>CURRENT MONTH AND</b>	<b>(48,000)</b>	<b>BARRELS,</b>	<b>\$(4,437,743)</b>	<b>PERIOD-TO-DATE.</b>

LINES 38, 39 & 40 ESTIMATED COLUMN INCLUDES CEDAR BAY COAL ENDING INVENTORY

LINE 74 EXCLUDES NUCLEAR DISPOSAL COST OF \$ - CURRENT MONTH AND

PERIOD-TO-DATE.

**SCHEDULE A - NOTES  
NOV 2015**

<b>HEAVY OIL</b>		
<b>UNITS</b>	<b>AMOUNT</b>	<b>ADJUSTMENTS EXPLANATION</b>
		RIVIERA - FUELS RECEIVABLE - QUALITY/ADJ SANFORD - FUELS RECEIVABLE - BARGE BOTTOMS MANATEE - NON RECOVERABLE - TANK BOTTOMS SANFORD - FUELS RECEIVABLE - SALE OF FUEL FT. MYERS - FUELS RECEIVABLE - BARGE BOTTOMS PORT EVERGLADES - FUELS RECEIVABLE - QUALITY/ADJ CANAVERAL - FUELS RECEIVABLE - SALE TURKEY POINT FOS - FUELS RECEIVABLE - SALE OF FUEL MANATEE - FUELS RECEIVABLE - SALE OF FUEL TURKEY POINT FOSSIL - FUELS RECEIVABLE - QUALITY/ADJ MARTIN - FUELS RECEIVABLE - QUALITY/ADJ
		RIVIERA - TEMP/CAL ADJUSTMENT SANFORD - FUEL SALE-LFARS SANFORD - TEMP/CAL ADJUSTMENT-SAP SANFORD -NON-REC INVENTORY ADJ FT. MYERS - TEMP/CAL ADJUSTMENT FT/ MYERS - INVENTORY ADJUSTMENT
		PORT EVERGLADES - TEMP/CAL ADJUSTMENT-LFARS PORT EVERGLADES - TEMP/CAL ADJUSTMENT-SAP CANAVERAL - TEMP/CAL ADJUSTMENT CANAVERAL - NON-REC INVENTORY ADJ
(1,057)	(\$98,625.72)	TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT-LFARS TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT-SAP TURKEY POINT FOSSIL - NON-REC INVENTORY ADJ
(145)	(\$13,339.27)	MANATEE - TEMP/CAL ADJUSTMENT-LFARS MANATEE - TEMP/CAL ADJUSTMENT-SAP MANATEE - NON-REC INVENTORY ADJ
160	\$14,627.45	MARTIN - TEMP/CAL ADJUSTMENT-LFARS MARTIN - TEMP/CAL ADJUSTMENT-SAP MARTIN - NON-REC INVENTORY ADJ
<b>(1,042)</b>	<b>(\$97,337.54)</b>	<b>TOTAL-LFARS</b>
<b>0</b>	<b>\$0.00</b>	<b>TOTAL-SAP</b>
<b>\$ (1,042)</b>	<b>(\$97,337.54)</b>	<b>TOTAL</b>
<b>COAL</b>		
<b>UNITS</b>	<b>AMOUNT</b>	<b>NOTES ON COAL</b>
0	0	SJRPP COAL CAR DEPRECIATION
<b>GAS</b>		
<b>UNITS</b>	<b>AMOUNT</b>	<b>NOTES ON GAS/CTGT #2 OIL</b>
57,433	\$ 251,094.26	NORMALIZED ADJUSTMENT NATURAL GAS (MMBTUS)
14,960	\$ 1,401,134.60	NORMALIZED ADJUSTMENT CTGT #2 OIL (BBLs)

**SCHEDULE A - NOTES**

**SJRPP - COAL**

Adjusted Month	Jan-16	Feb-16	Mar-16	Apr-16	May-16	Jun-16
Date of Survey	-	-	2/29/2016	-	-	-
Tons per survey	-	-	603,917	-	-	-
Tons per books	-	-	604,116	-	-	-
Tons Difference	-	-	(199)	-	-	-
Adjustment tons exceeding 3% of survey	-	-	-	-	-	-
Adjustment \$ (20% ownership)	-	-	-	-	-	-

**SJRPP - COAL**

Adjusted Month	Jul-16	Aug-16	Sep-16	Oct-16	Nov-16	Dec-16
Date of Survey	-	-	9/6/2016	-	-	-
Tons per survey	-	-	270,075	-	-	-
Tons per books	-	-	201,740	-	-	-
Tons Difference	-	-	(68,335)	-	-	-
Adjustment tons exceeding 3% of survey	-	-	(68,335)	-	-	-
Adjustment \$ (20% ownership)	-	-	(1,044,232.43)	-	-	-

**SCHERER 4**

Month/Year	FPL's MMBTU Adjustment	FPL's \$ Adjustment
Jan-16	147,663	\$ 360,157.62
Feb-16		
Mar-16		
Apr-16	35,009	\$ 87,085.97
May-16		
Jun-16		
Jul-16	(68,365)	(\$170,714.68)
Aug-16		
Sep-16		
Oct-16	320,041	765,720.49
Nov-16		
Dec-16		

POWER SOLD  
FLORIDA POWER & LIGHT COMPANY

SCHEDULE: A6

FOR THE MONTH OF: November 2016

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
Line No.	SOLD TO	Type & Schedule	Total KWH Sold (000)	KWH from Own Generation (000)	Fuel Cost (cents/KWH)	Total Cost (cents/KWH)	Total \$ for Fuel Adjustment (Col(4) * Col(5))	Total Cost (\$) (Col(4) * Col(6))	Gain from Off System Sales (\$)
1	Estimated								
2	OS/FCBBS								
3	Off System	OS	74,500	74,500	2.753	3.553	2,050,696	2,646,696	366,200
4	St Lucie Reliability Sales	OS	48,978	48,978	0.703	0.703	344,415	344,415	0
5	Total OS/FCBBS		123,478	123,478	1.940	2.422	2,395,112	2,991,112	366,200
6									
7	Total Estimated		123,478	123,478	1.940	2.422	2,395,112	2,991,112	366,200
8									
9	Actual								
10	St. Lucie Participation								
11	FMPA (SL 1)	St. L.	20,552	20,552	0.724	0.724	148,716	148,716	0
12	OUC (SL 1)	St. L.	14,212	14,212	0.000	0.000	0	0	0
13	Total St. Lucie Participation		34,764	34,764	0.428	0.428	148,716	148,716	0
14									
15	OS/AF								
16	EDF Trading North America, LLC. OS	OS	15,775	15,775	1.531	2.524	241,457	398,218	125,131
17	Energy Authority, The OS	OS	56,491	56,491	1.806	2.710	1,020,011	1,530,653	376,054
18	Exelon Generation Company, LLC. OS	OS	14,117	14,117	1.582	2.680	223,345	378,286	125,684
19	City of Homestead, FL OS	OS	114	114	1.591	3.180	1,814	3,625	1,573
20	Morgan Stanley Capital Group, Inc. OS	OS	39,218	39,218	1.529	2.544	599,735	997,610	319,313
21	City of New Smyrna Beach, FL Utilities Commission OS	OS	813	813	1.356	4.789	11,024	38,933	8,850
22	Oglethorpe Power Corporation OS	OS	175	175	1.267	2.700	2,218	4,725	2,217
23	Orlando Utilities Commission OS	OS	1,125	1,125	2.291	3.660	25,776	41,175	12,022
24	Powersouth Energy Cooperative OS	OS	7,307	7,307	1.732	2.814	126,524	205,629	62,531
25	Seminole Electric Cooperative, Inc. OS	OS	1,656	1,656	1.495	2.302	24,764	38,126	10,118
26	Southern Company Services, Inc. OS	OS	7,440	7,440	1.436	2.582	106,858	192,100	65,921
27	Tampa Electric Company OS	OS	60,173	60,173	1.849	2.449	1,112,736	1,473,665	167
28	Duke Energy Florida, LLC OS	OS	1,340	1,340	1.748	2.879	23,429	38,580	12,082
29	PJM Interconnection, L.L.C. OS	OS	435	435	1.882	4.363	8,189	18,978	9,717
30	Mercuria Energy America Inc. OS	OS	489	489	1.708	2.849	8,352	13,934	4,488
31	Total OS/AF		206,668	206,668	1.711	2.600	3,536,233	5,374,237	1,135,867
32									
33	FCBBS								
34	Duke Energy Florida, LLC FCBBS	FCBBS	50	50	1.920	2.345	960	1,172	86
35	Total FCBBS		50	50	1.920	2.345	960	1,172	86
36									
37	Total Actual		241,482	241,482	1.526	2.288	3,685,909	5,524,125	1,135,953



FLORIDA POWER & LIGHT COMPANY  
PURCHASED POWER  
(EXCLUSIVE OF ECONOMY ENERGY PURCHASES)

SCHEDULE: A7

FOR THE MONTH OF: November 2016

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	PURCHASED FROM	Type & Schedule	KWH Purchased (000)	Adj KWH Purchased (000)	Total KWH Purchased (000)	KWH for Firm (000)	Adj KWH for Firm (000)	Total KWH for Firm (000)	Fuel Cost (cents/KWH)	\$ for Fuel Adj	Adj \$ for Fuel Adj	Total \$ for Fuel Adj ((Col(8)+Col(9)))
1	<u>Estimated</u>											
2	SJRPP		147,043	0	147,043	147,043	0	147,043	3.479	\$5,116,001	\$0	\$5,116,001
3	St Lucie Reliability		44,928	0	44,928	44,928	0	44,928	0.691	\$310,467	\$0	\$310,467
4	Solid Waste Authority 40MW	PPA	24,480	0	24,480	24,480	0	24,480	3.501	\$857,114	\$0	\$857,114
5	Solid Waste Authority 70MW	PPA	50,400	0	50,400	50,400	0	50,400	3.577	\$1,802,881	\$0	\$1,802,881
6	Total Estimated		<u>266,850</u>	<u>0</u>	<u>266,850</u>	<u>266,850</u>	<u>0</u>	<u>266,850</u>	<u>3.030</u>	<u>\$8,086,463</u>	<u>\$0</u>	<u>\$8,086,463</u>
7												
8	<u>Actual</u>											
9	FMPA (SL 2)	SL 2	31,934	506	32,440	31,934	506	32,440	0.704	\$225,170	\$3,282	\$228,452
10	Jacksonville Electric Authority UPS	UPS	144,855	0	144,855	144,855	0	144,855	4.146	\$5,777,225	\$228,364	\$6,005,589
11	OUC (SL 2)	SL 2	22,083	349	22,432	22,083	349	22,432	0.697	\$154,473	\$1,892	\$156,365
12	Solid Waste Authority 40MW	PPA	11,867	0	11,867	11,867	0	11,867	1.604	\$190,402	\$0	\$190,402
13	Solid Waste Authority 70MW	PPA	51,221	0	51,221	51,221	0	51,221	3.397	\$1,692,024	\$48,000	\$1,740,024
14	Total Actual		<u>261,960</u>	<u>855</u>	<u>262,815</u>	<u>261,960</u>	<u>855</u>	<u>262,815</u>	<u>3.166</u>	<u>\$8,039,293</u>	<u>\$281,538</u>	<u>\$8,320,831</u>

NOTE: GAS RECEIVED UNDER GAS TOLLING AGREEMENTS HAS BEEN INCLUDED IN FUEL EXPENSE ON SCHEDULE A3

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FLORIDA POWER & LIGHT COMPANY  
PURCHASED POWER  
(EXCLUSIVE OF ECONOMY ENERGY PURCHASES)

SCHEDULE: A7

FOR THE MONTH OF: November 2016

	(1)	(2)	(3)	(4)	(5)
Line No.	PURCHASED FROM	Total KWH Purchased (000)	Total KWH for Firm (000)	Fuel Cost (cents/KWH)	Total \$ for Fuel Adj ((Col(8))+Col(9))
1	<u>Current Month</u>				
2	Actual	262,815	262,815	3.166	\$8,320,831
3	Estimate	266,850	266,850	3.030	\$8,086,463
4	Difference	(4,035)	(4,035)	0.1357	\$234,368
5	Difference (%)	(1.5%)	(1.5%)	4.5%	2.9%
6					
7	<u>Year to Date</u>				
8	Actual	2,952,809	2,952,809	2.887	\$85,245,997
9	Estimate	2,872,226	2,872,226	2.944	\$84,569,321
10	Difference	80,583	80,583	(0.0574)	\$676,676
11	Difference (%)	2.8%	2.8%	(2.0%)	0.8%
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ENERGY PAYMENT TO QUALIFYING FACILITIES  
 FLORIDA POWER & LIGHT COMPANY  
 FOR THE MONTH OF: November 2016

SCHEDULE: A8

(1) (2) (3) (4) (5)

Line No.	PURCHASED FROM	Total KWH Purchased (000)	KWH For Firm (000)	Cents Per KWH	Total \$ For Fuel Adj (Col(3) * Col(4))
1	<u>Estimated</u>				
2	Qualifying Facilities	31,680	31,680	2.452	776,682
3	Total Estimated	31,680	31,680	2.452	\$776,682
4					
5	<u>Actual</u>				
6	Broward County Resource Recovery - South QF	2,524	2,524	1.466	\$36,985
7	Broward County Resource Recovery - South AA QF	2,705	2,705	1.524	\$41,214
8	First Solar Inc. QF	8	8	1.570	\$133
9	Georgia Pacific Corporation QF	243	243	1.298	\$3,149
10	Indiantown Cogeneration LP. QF	28,620	28,620	6.049	\$1,731,309
11	INEOS NEW PLANET BIOENERGY	0	0	0.000	\$0
12	Okeelanta Power Limited Partnership QF	5,865	5,865	1.482	\$86,918
13	Tropicana Products QF	1,662	1,662	1.400	\$23,266
14	WM-Renewable LLC QF	62	62	1.566	\$966
15	WM-Renewables LLC - Naples QF	1,281	1,281	1.479	\$18,948
16	Miami-Dade South District Water Treatment	6,534	6,534	1.485	\$97,045
17	Total Actual	49,504	49,504	4.121	\$2,039,933
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ENERGY PAYMENT TO QUALIFYING FACILITIES  
 FLORIDA POWER & LIGHT COMPANY  
 FOR THE MONTH OF: November 2016

SCHEDULE: A8

(1) (2) (3) (4) (5)

Line No.	PURCHASED FROM	Total KWH Purchased (000)	KWH For Firm (000)	Fuel Cost (cents/KWH)	Total \$ For Fuel Adj (Col(3) * Col(4))
1	<u>Current Month</u>				
2	Actual	49,504	49,504	4.121	\$2,039,933
3	Estimate	31,680	31,680	2.452	\$776,682
4	Difference	17,824	17,824	1.669	\$1,263,250
5	Difference (%)	56.3%	56.3%	68.1%	162.6%
6					
7	<u>Year to Date</u>				
8	Actual	879,969	879,969	4.385	\$38,583,649
9	Estimate	870,300	870,300	3.772	\$32,826,324
10	Difference	9,668	9,668	0.613	\$5,757,325
11	Difference (%)	1.1%	1.1%	16.2%	17.5%
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Florida Power & Light Company  
 Schedule A12 - Capacity Costs  
 Page 1 of 2

For the Month of **Nov-16**

<b>Contract</b>	<b>Capacity MW</b>	<b>Term Start</b>	<b>Term End</b>	<b>Contract Type</b>
Indiantown	330	12/22/1995	12/1/2025	QF
Broward South - 1991 Agreement	3.5	1/1/1993	12/31/2026	QF

QF = Qualifying Facility

	January	February	March	April	May	June	July	August	September	October	November	December	Year-to-date
Cedar Bay						(3,120)							(3,120)
ICL	7,757,865	7,751,520	7,754,693	7,049,721	8,391,004	7,738,920	7,738,920	7,745,222	7,742,071	7,742,071	7,754,696		85,166,704
BS-NEG '91	108,010	108,010	108,010	104,031	103,178	102,335	101,495	100,655	99,812	98,929	98,045		1,132,509
<b>Total</b>	<b>7,865,875</b>	<b>7,859,530</b>	<b>7,862,703</b>	<b>7,153,752</b>	<b>8,494,181</b>	<b>7,838,135</b>	<b>7,840,415</b>	<b>7,845,877</b>	<b>7,841,883</b>	<b>7,841,000</b>	<b>7,852,741</b>	<b>0</b>	<b>86,296,093</b>

Florida Power & Light Company  
 Schedule A12 - Capacity Costs  
 Page 2 of 2

For the Month of Nov-16

<u>Contract</u>	<u>Counterparty</u>	<u>Identification</u>	<u>Contract Start Date</u>	<u>Contract End Date</u>
1	Southern Co. - UPS Scherer	Other Entity	June, 2010	December 31, 2015
2	Southern Co. - UPS Harris	Other Entity	June, 2010	December 31, 2015
3	Southern Co. - UPS Franklin	Other Entity	June, 2010	December 31, 2015
4	JEA - SJRPP	Other Entity	April, 1982	September 30, 2021
5	Solid Waste Authority - 40 MW	Other Entity	January, 2012	March 31, 2032
6	Solid Waste Authority - 70 MW	Other Entity	July, 2015	May 31, 2034

2016 Capacity in MW

<u>Contract</u>	<u>Jan</u>	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	<u>May</u>	<u>Jun</u>	<u>Jul</u>	<u>Aug</u>	<u>Sep</u>	<u>Oct</u>	<u>Nov</u>	<u>Dec</u>
1	-	-	-	-	-	-	-	-	-	-	-	-
2	-	-	-	-	-	-	-	-	-	-	-	-
3	-	-	-	-	-	-	-	-	-	-	-	-
4	375	375	375	375	375	375	375	375	375	375	375	-
5	40	40	40	40	40	40	40	40	40	40	40	-
6	70	70	70	70	70	70	70	70	70	70	70	-
Total	485	485	485	485	485	485	485	485	485	485	485	-

2016 Capacity in Dollars

	<u>Jan</u>	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	<u>May</u>	<u>Jun</u>	<u>Jul</u>	<u>Aug</u>	<u>Sep</u>	<u>Oct</u>	<u>Nov</u>	<u>Dec</u>
Total	5,797,708	5,882,677	6,940,701	6,065,010	6,320,975	6,751,736	6,247,636	6,561,602	6,989,485	6,358,312	5,858,053	0

Year-to-date Short Term Capacity Payments	69,773,895 <sup>(1)</sup>
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(1) Total capacity costs do not include payments for the Solid Waste Authority - 70 MW unit. Capacity costs for this unit were recovered through the Energy Conservation Cost Recovery Clause in 2014, consistent with Commission Order No. PSC-11-0293-FOF-EU issued in Docket No. 110018-EU on July 6, 2011.

FLORIDA POWER & LIGHT COMPANY

Docket No. 160001-EI

Date: December 20, 2016

<b><u>List of Acronyms and Abbreviations</u></b>	
BBLS	Barrels
BTU	British Thermal Units
FMPA	Florida Municipal Power Agency
FPL	Florida Power & Light Company
GPIF	Generating Performance Incentive Factor
kWh	Kilowatt Hour
MCF	Million cubic feet
MMBTU	Million British Thermal Units
MW	Megawatt
MWh	Megawatt Hour
OS	Off-system Sales
FCBBS	Florida Cost Based Broker System
OUC	Orlando Utilities Commission
PEEC	Port Everglades Energy Center
PPA	Purchased Power Agreement
QF	Qualifying Facilities
SJRPP	St. Johns River Power Park
SL	St. Lucie
UPS	Unit Power Sales Agreement
WCEC	West County Energy Center