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January 20, 2017

-VIA ELECTRONIC FILING -

Ms. Carlotta S. Stauffer
Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399-0850

Re: Docket No. 170001-EI

Dear Ms. Stauffer:

I enclose for electronic filing in the above docket; Florida Power & Light Company's ("FPL") Commission Schedules A1 through A9 and A12 for the month of December 2016 (including year to date schedules).

If there are any questions regarding this transmittal, please contact me at (561) 304-5639.

Sincerely,

s/ John T. Butler
John T. Butler

Enclosures

cc: Counsel for Parties of Record (w/encl.)

CERTIFICATE OF SERVICE
Docket No. 170001-EI

I HEREBY CERTIFY that a true and correct copy of the foregoing has been furnished by electronic service on this 20th day of January 2017, to the following:

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By: s/ John T. Butler
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FLORIDA POWER & LIGHT COMPANY
COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR

SCHEDULE: A1

FOR THE MONTH OF: December 2016

Line No.	A1 Schedule	(1)				(2)				(3)				(4)			
		Dollars				MWH				Cents/KWH							
		Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %				
1	Fuel Cost of System Net Generation (A3) ⁽⁶⁾	235,152,049	210,377,139	24,774,910	11.8%	9,345,290	8,640,725	704,565	8.2%	2,5163	2,4347	0.0816	3.4%				
2	Cedar Bay – Rail Coal Cars Lease per Docket No. 150075-EI	136,926	120,000	16,926	14.1%	0	0	0	0.0%	0.0000	0.0000	0.0000	N/A				
3	Coal Cars Depreciation Return	(0)	0	(0)	N/A	0	0	0	0.0%	0.0000	0.0000	0.0000	N/A				
4	Adjustments to Fuel Cost (A2)	(184,143)	0	(184,143)	N/A	0	0	0	N/A	0.0000	0.0000	0.0000	N/A				
5	TOTAL COST OF GENERATED POWER	235,104,831	210,497,139	24,607,692	11.7%	9,345,290	8,640,725	704,565	8.2%	2,5158	2,4361	0.0797	3.3%				
6	Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	6,147,750	8,274,505	(2,126,755)	(25.7%)	223,446	274,643	(51,197)	(18.6%)	2,7513	3,0128	(0.2615)	(8.7%)				
7	Energy Cost of Economy/OS Purchases (A9)	74,400	416,295	(341,895)	(82.1%)	2,400	22,500	(20,100)	(89.3%)	3,1000	1,8502	1,2498	67.5%				
8	Energy Payments to Qualifying Facilities (A8)	478,681	736,183	(257,502)	(35.0%)	22,120	31,248	(9,128)	(29.2%)	2,1640	2,3559	(0.1919)	(8.1%)				
9	TOTAL COST OF PURCHASED POWER	6,700,831	9,426,983	(2,726,152)	(28.9%)	247,966	328,391	(80,425)	(24.5%)	2,7023	2,8707	(0.1684)	(5.9%)				
10	TOTAL AVAILABLE (LINE 5+9)	241,805,662	219,924,122	21,881,540	9.9%	9,593,256	8,969,117	624,139	7.0%	2,5206	2,4520	0.0686	2.8%				
11																	
12	Fuel Cost of Economy and Other Power Sales (A6)	(5,130,680)	(2,542,112)	(2,588,568)	101.8%	(233,368)	(108,000)	(125,368)	116.1%	2,1985	2,3538	(0.1553)	(6.6%)				
13	Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(484,390)	(381,317)	(103,073)	27.0%	(55,830)	(54,226)	(1,604)	3.0%	0.8676	0.7032	0.1644	23.4%				
14	Gains from Off-System Sales (A6)	(3,365,392)	(547,200)	(2,818,192)	515.0%	N/A	N/A	N/A	N/A				N/A				
15	TOTAL FUEL COST AND GAINS OF POWER SALES	(8,980,462)	(3,470,629)	(5,509,833)	158.8%	(289,198)	(162,226)	(126,972)	78.3%	3,1053	2,1394	0.9659	45.1%				
16	Incremental Personnel, Software, and Hardware Costs	43,814	39,704	4,111	10.4%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A				
17	Variable Power Plant O&M Costs over 514,000 MWh Threshold (Per A6)	317,380	146,880	170,500	116.1%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A				
18	Incremental Optimization Costs (Line 16+Line 17) ⁽¹⁾	361,194	186,584	174,611	93.6%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A				
19	Dodd Frank Fees ⁽²⁾	750	375	375	100.0%	0	0	0	0.0%	0.0000	0.0000	0.0000	N/A				
20	ADJUSTED TOTAL FUEL & NET POWER TRANS.(LNS 5+9+15+18+19)	233,187,145	216,640,452	16,546,693	7.6%	9,304,058	8,806,891	497,167	5.6%	2,5063	2,4599	0.0464	1.9%				
21																	
22	Net Unbilled Sales ⁽³⁾	8,628,294	(4,840,205)	13,468,499	(278.3%)	344,264	(196,765)	541,029	(275.0%)	0.1025	(0.0563)	0.1588	(282.0%)				
23	Company Use ⁽³⁾	260,742	238,667	22,075	9.2%	10,403	9,702	701	7.2%	0.0031	0.0028	0.0003	11.6%				
24	T & D Losses ⁽³⁾	13,342,396	9,808,771	3,533,625	36.0%	532,354	398,747	133,607	33.5%	0.1585	0.1141	0.0444	38.9%				
25	SYSTEM SALES KWH	233,187,145	216,640,452	16,546,693	7.6%	8,417,036,010	8,595,206,367	(178,170,357)	(2.1%)	2,7704	2,5205	0.2499	9.9%				
26	Wholesale Sales KWH	10,909,381	11,177,369	(267,988)	(2.4%)	393,780,592	443,461,630	(49,681,038)	(11.2%)	2,7704	2,5205	0.2499	9.9%				
27	Jurisdictional KWH Sales	222,277,764	205,463,083	16,814,681	8.2%	8,023,255,418	8,151,744,737	(128,489,319)	(1.6%)	2,7704	2,5205	0.2499	9.9%				
28	Jurisdictional Loss Multiplier									1.00168	1.00168	0.00000	N/A				
29	Jurisdictional KWH Sales Adjusted for Line Losses	222,651,191	205,808,261	16,842,930	8.2%	8,023,255,418	8,151,744,737	(128,489,319)	(1.6%)	2,7751	2,5247	0.2504	9.9%				
30	TRUE-UP	2,260,715	2,260,715	0	N/A	8,023,255,418	8,151,744,737	(128,489,319)	(1.6%)	0.0282	0.0277	0.0004	1.6%				
31	TOTAL JURISDICTIONAL FUEL COST	224,911,906	208,068,976	16,842,930	8.1%	8,023,255,418	8,151,744,737	(128,489,319)	(1.6%)	2,8032	2,5524	0.2508	9.8%				
32	Revenue Tax Factor									1.00072	1.00072	0.00000	N/A				
33	Fuel Factor Adjusted for Taxes									2.8053	2.5543	0.2510	9.8%				
34	GPIF ⁽⁴⁾	1,941,926	1,941,926	0	N/A	8,023,255,418	8,151,744,737	(128,489,319)	(1.6%)	0.0242	0.0238	0.0004	1.7%				
35	Incentive Mechanism (FPL Portion) ⁽⁵⁾	1,029,133	1,029,133	0	N/A	8,023,255,418	8,151,744,737	(128,489,319)	(1.6%)	0.0128	0.0126	0.0002	1.6%				
36	Fuel Factor Including GPIF and Incentive Mechanism									2.8423	2.5907	0.2516	9.7%				
37	FUEL FACTOR ROUNDED TO NEAREST .001 CENTS/KWH									2.842	2.591	0.251	9.7%				
38																	

⁽¹⁾ Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-13-0023-S-EI, Docket No. 120015-EI.

⁽²⁾ Fees related to reporting requirements under the Dodd-Frank Wall Street Reform and Consumer Protection Act ("Dodd-Frank Act") that require all swap transactions to be reported to a swap data repository (SDR). FPL uses swaps in its hedging program and asset optimization program.

⁽³⁾ For Informational Purposes Only.

⁽⁴⁾ Generating Performance Incentive Factor is (\$23,303,114 / 12) - See Order No. PSC-15-0586-FOF-EI.

⁽⁵⁾ Jurisdictionalized Incentive Mechanism - FPL Portion is ((\$12,349,600/12) - See Order No. PSC-15-0586-FOF-EI

⁽⁶⁾ The Fuel Cost of System Net Generation reflected on Schedules A1 and A2 does not tie to the amount on Schedules A3 and A4 due to;

a) correction of non-fuel charges of \$1,990 from September 2016,

b) correction for a non-fuel transaction in the amount of \$5,550 from November 2016.

FLORIDA POWER & LIGHT COMPANY
COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR

SCHEDULE: A1

FOR THE YEAR TO DATE PERIOD ENDING: December 2016

Line No.	A1.1 Schedule	Dollars				MWH				Cents/KWH			
		Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %
		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
1	Fuel Cost of System Net Generation (A3) ⁽⁶⁾	2,860,666,051	2,791,622,913	69,043,138	2.5%	119,172,826	117,900,469	1,272,357	1.1%	2.4004	2.3678	0.0327	1.4%
2	Cedar Bay – Rail Coal Cars Lease per Docket No. 150075-EI	1,733,478	1,693,606	39,872	2.4%				0.0%				0.0%
3	Coal Cars Depreciation Return	(213,600)	0	(213,600)	N/A	0	0	0	N/A	0.0000	0.0000	0.0000	0.0%
4	Adjustments to Fuel Cost (A2)	(27,247,165)	(22,667,522)	(4,579,643)	20.2%	0	0	0	N/A	0.0000	0.0000	0.0000	0.0%
5	TOTAL COST OF GENERATED POWER	2,834,938,765	2,770,648,999	64,289,766	2.3%	119,172,826	117,900,469	1,272,357	1.1%	2.3788	2.3500	0.0289	1.2%
6	Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	91,393,746	92,843,825	(1,450,079)	(1.6%)	3,176,256	3,146,870	29,386	0.9%	2.8774	2.9504	(0.0729)	(2.5%)
7	Energy Cost of Economy/OS Purchases (A9)	70,535,652	67,954,404	2,581,248	3.8%	1,943,480	1,975,712	(32,232)	(1.6%)	3.6293	3.4395	0.1899	5.5%
8	Energy Payments to Qualifying Facilities (A8)	39,062,330	33,562,508	5,499,822	16.4%	902,090	901,548	542	0.1%	4.3302	3.7228	0.6074	16.3%
9	TOTAL COST OF PURCHASED POWER	200,991,728	194,360,739	6,630,989	3.4%	6,021,826	6,024,130	(2,304)	(0.0%)	3.3377	3.2264	0.1114	3.5%
10	TOTAL AVAILABLE (LINE 5+9)	3,035,930,493	2,965,009,738	70,920,755	2.4%	125,194,652	123,924,599	1,270,053	1.0%	2.4250	2.3926	0.0324	1.4%
11													
12	Fuel Cost of Economy and Other Power Sales (A6)	(44,338,232)	(39,141,416)	(5,196,816)	13.3%	(2,478,700)	(2,087,735)	(390,965)	18.7%	1.7888	1.8748	(0.0861)	(4.6%)
13	Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(3,621,144)	(3,960,570)	339,426	(8.6%)	(515,723)	(576,673)	60,950	(10.6%)	0.7021	0.6868	0.0154	2.2%
14	Gains from Off-System Sales (A6)	(20,137,620)	(15,171,021)	(4,966,599)	32.7%	N/A	N/A	N/A	N/A				N/A
15	TOTAL FUEL COST AND GAINS OF POWER SALES	(68,096,996)	(58,273,006)	(9,823,990)	16.9%	(2,994,423)	(2,664,408)	(330,015)	12.4%	2.2741	2.1871	0.0870	4.0%
16	Incremental Personnel, Software, and Hardware Costs	484,305	476,389	7,915	1.7%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
17	Variable Power Plant O&M Costs over 514,000 MWh Threshold (Per A6)	2,809,052	2,277,340	531,712	23.3%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
18	Incremental Optimization Costs (Line 16+Line 17) ⁽¹⁾	3,293,357	2,753,729	539,628	19.6%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
19	Dodd Frank Fees ⁽²⁾	5,382	4,500	882	19.6%				0.0%				0.0%
20	ADJUSTED TOTAL FUEL & NET POWER TRANS.(LNS 5+9+15+18+19)	2,971,132,235	2,909,494,963	61,637,272	2.1%	122,200,229	121,260,191	940,038	0.8%	2.4314	2.3994	0.0320	1.3%
21													
22	Net Unbilled Sales ⁽³⁾	(6,989,290)	(145,685)	(6,843,605)	4,697.5%	(287,459)	(6,072)	(281,388)	4,634.4%	(0.0060)	(0.0001)	(0.0059)	4,653.2%
23	Company Use ⁽³⁾	3,138,210	3,065,496	72,714	2.4%	129,070	127,761	1,309	1.0%	0.0027	0.0027	0.0000	1.4%
24	T & D Losses ⁽³⁾	147,669,875	142,233,956	5,435,919	3.8%	6,073,450	5,927,897	145,554	2.5%	0.1270	0.1235	0.0035	2.9%
25	SYSTEM SALES KWH	2,971,132,235	2,909,494,963	61,637,272	2.1%	116,285,167,918	115,210,605,219	1,074,562,699	0.9%	2.5550	2.5254	0.0297	1.2%
26	Wholesale Sales KWH	168,762,687	166,293,232	2,469,455	1.5%	6,622,522,316	6,593,581,822	28,940,494	0.4%	2.5550	2.5254	0.0297	1.2%
27	Jurisdictional KWH Sales	2,802,369,548	2,743,201,731	59,167,817	2.2%	109,662,645,602	108,617,023,397	1,045,622,205	1.0%	2.5550	2.5254	0.0297	1.2%
28	Jurisdictional Loss Multiplier	-	-	-	-	-	0	(0)	(1)	1.00168	1.00168	0.00000	N/A
29	Jurisdictional KWH Sales Adjusted for Line Losses	2,807,211,542	2,747,944,319	59,267,223	2.2%	109,662,645,602	108,617,023,397	1,045,622,205	1.0%	2.5599	2.5299	0.0299	1.2%
30	TRUE-UP	37,050,996	37,050,996	0	N/A	109,662,645,602	108,617,023,397	1,045,622,205	1.0%	0.0338	0.0341	(0.0003)	(1.0%)
31	TOTAL JURISDICTIONAL FUEL COST	2,844,262,538	2,784,995,315	59,267,223	2.1%	109,662,645,602	108,617,023,397	1,045,622,205	1.0%	2.5936	2.5641	0.0296	1.2%
32	Revenue Tax Factor									1.00072	1.00072	0.00000	N/A
33	Fuel Factor Adjusted for Taxes									2.5955	2.5659	0.0296	0.012
34	GPIF ⁽⁴⁾	23,303,112	23,303,112	0	N/A	109,662,645,602	108,617,023,397	1,045,622,205	1.0%	0.0212	0.0215	(0.0002)	(1.0%)
35	Incentive Mechanism (FPL Portion) ⁽⁵⁾	12,349,600	12,349,600	0	0.0%	109,662,645,602	108,617,023,397	-	1.0%	0.0113	0.0114	(0.0001)	(1.0%)
36	Fuel Factor Including GPIF and Incentive Mechanism					0	0			2.6280	2.5987	0.0293	1.1%
37	FUEL FACTOR ROUNDED TO NEAREST .001 CENTS/KWH					0	0			2.628	2.599	0.029	1.1%
38													

⁽¹⁾ Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-13-0023-S-EI, Docket No. 120015-EI.

⁽²⁾ Fees related to reporting requirements under the Dodd-Frank Wall Street Reform and Consumer Protection Act ("Dodd-Frank Act") that require all swap transactions to be reported to a swap data repository (SDR). FPL uses swaps in its hedging program

and asset optimization program.

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⁽⁴⁾ Generating Performance Incentive Factor is (\$23,303,114 / 12) - See Order No. PSC-15-0586-FOF-EI.

⁽⁵⁾ Jurisdictionalized Incentive Mechanism - FPL Portion is ((\$12,349,600/12) - See Order No. PSC-15-0586-FOF-EI

⁽⁶⁾ The Fuel Cost of System Net Generation reflected on Schedules A1 and A2 does not tie to the amount on Schedules A3 and A4 due to:

a) correction of non-fuel charges of \$1,990 from September 2016,

b) correction for a non-fuel transaction in the amount of \$5,550 from November 2016.

FLORIDA POWER & LIGHT COMPANY
CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE: A2

FOR THE MONTH OF: December 2016

Line No.	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
		Actual	Estimate	\$ Diff	% Diff	Actual	Estimate	\$ Diff	% Diff
1	Fuel Costs & Net Power Transactions								
2	Fuel Cost of System Net Generation ⁽⁶⁾	\$235,152,049	\$210,377,139	\$24,774,910	11.8%	\$2,860,666,052	\$2,791,622,913	\$69,043,139	2.5%
3	Coal Cars Depreciation & Return	(0)	0	(0)	N/A	(213,600)	0	(213,600)	N/A
4	Cedar Bay – Rail Coal Cars Lease per Docket No. 150075-EI	136,926	120,000	16,926	14.1%	1,733,478	1,693,606	39,872	2.4%
5	Fuel Cost of Power Sold (Per A6)	(5,615,070)	(2,923,429)	(2,691,641)	92.1%	(47,959,376)	(43,101,986)	(4,857,390)	11.3%
6	Gains from Off-System Sales (Per A6)	(3,365,392)	(547,200)	(2,818,192)	515.0%	(20,137,620)	(15,171,021)	(4,966,599)	32.7%
7	Fuel Cost of Purchased Power (Per A7)	6,147,750	8,274,505	(2,126,755)	(25.7%)	91,393,747	92,843,826	(1,450,079)	(1.6%)
8	Energy Payments to Qualifying Facilities (Per A8)	478,681	736,183	(257,502)	(35.0%)	39,062,331	33,562,507	5,499,824	16.4%
9	Energy Cost of Economy Purchases (Per A9)	74,400	416,295	(341,895)	(82.1%)	70,535,652	67,954,404	2,581,248	3.8%
10	Total Fuel Costs & Net Power Transactions	<u>\$233,009,344</u>	<u>\$216,453,493</u>	<u>\$16,555,850</u>	7.6%	<u>\$2,995,080,663</u>	<u>\$2,929,404,251</u>	<u>\$65,676,412</u>	2.2%
11									
12	Incremental Optimization Costs⁽¹⁾								
13	Incremental Personnel, Software, and Hardware Costs	43,814	39,704	4,111	10.4%	484,304	476,389	7,915	1.7%
14	Variable Power Plant O&M Costs over 514,000 MWh Threshold (Per A6)	317,380	146,880	170,500	116.1%	2,809,052	2,277,340	531,712	23.3%
15	Total	361,194	186,584	174,611	93.6%	3,293,357	2,753,729	539,628	19.6%
16									
17	Dodd Frank Fees ⁽²⁾	750	375	375	100.0%	5,382	4,500	882	19.6%
18									
19	Adjustments to Fuel Cost								
20	Reactive and Voltage Control Fuel Revenue	(36,117)	0	(36,117)	N/A	(306,000)	98,356	(404,356)	N/A
21	Inventory Adjustments	(148,026)	0	(148,026)	N/A	(677,379)	(789,272)	111,893	N/A
22	Non Recoverable Oil/Tank Bottoms	0	0	0	N/A	(4,136,615)	150,564	(4,287,179)	N/A
23	Gas Reserves Refund	0	0	0	0.0%	(21,294,315)	(21,294,315)	0	0.0%
24	Variable Power Plant O&M Correction	0	0	0	0.0%	(832,856)	(832,856)	0	0.0%
25	Adjusted Total Fuel Costs & Net Power Transactions	<u>\$233,187,144</u>	<u>\$216,640,452</u>	<u>\$16,546,692</u>	7.6%	<u>\$2,971,132,236</u>	<u>\$2,909,494,957</u>	<u>\$61,637,279</u>	2.1%
26									
27	kWh Sales								
28	Jurisdictional kWh Sales	8,023,255,418	8,151,744,737	(128,489,319)	(1.6%)	109,662,645,602	108,617,023,397	1,045,622,205	1.0%
29	Sale for Resale	393,780,592	443,461,630	(49,681,038)	(11.2%)	6,622,522,316	6,593,581,821	28,940,495	0.4%
30	Sub-Total Sales	<u>8,417,036,010</u>	<u>8,595,206,367</u>	<u>(178,170,357)</u>	(2.1%)	<u>116,285,167,918</u>	<u>115,210,605,218</u>	<u>1,074,562,700</u>	0.9%
31	Total Sales	<u>8,417,036,010</u>	<u>8,595,206,367</u>	<u>(178,170,357)</u>	(2.1%)	<u>116,285,167,918</u>	<u>115,210,605,218</u>	<u>1,074,562,700</u>	0.9%
32	Jurisdictional % of Total kWh Sales (Line 27 / Line 30)	<u>95.32162%</u>	<u>94.84059%</u>	<u>0.48103%</u>	0.5%	<u>N/A</u>	<u>N/A</u>	<u>N/A</u>	N/A
33									
34	True-up Calculation								
35	Jurisdictional Fuel Revenues (Net of Revenue Taxes)	195,893,760	203,239,593	(7,345,833)	(3.6%)	2,824,543,954	2,794,039,971	30,503,983	1.1%
36									
37	Fuel Adjustment Revenues Not Applicable to Period								
38	Prior Period True-up Collected/(Refunded) This Period	(5,568,187)	(5,568,187)	0	(0.0%)	(66,818,243)	(66,818,244)	1	(0.0%)

FLORIDA POWER & LIGHT COMPANY
CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE: A2

FOR THE MONTH OF: December 2016

Line No.	(1)	(2)				(3)				(4)				(5)				(6)				(7)				(8)				(9)			
		Current Month				Year To Date				Actual				Estimate				\$ Diff				% Diff											
		Actual	Estimate	\$ Diff	% Diff	Actual	Estimate	\$ Diff	% Diff	Actual	Estimate	\$ Diff	% Diff	Actual	Estimate	\$ Diff	% Diff	Actual	Estimate	\$ Diff	% Diff	Actual	Estimate	\$ Diff	% Diff	Actual	Estimate	\$ Diff	% Diff				
1	GPIF, Net of Revenue Taxes ⁽³⁾	(1,940,528)	(1,940,528)	0	(0.0%)	(23,286,336)	(23,286,336)	0	0.0%																								
2	Incentive Mechanism, Net of Revenue Taxes ⁽⁴⁾	(1,028,392)	(1,028,392)	0	(0.0%)	(12,340,708)	(12,340,708)	0	(0.0%)																								
3	Midcourse correction - 2014 final true-up collected/(refunded) this period	3,307,472	3,307,472	0	0.0%	29,767,250	29,767,250	0	0.0%																								
4	Jurisdictional Fuel Revenues Applicable to Period	\$190,664,125	\$198,009,958	(\$7,345,833)	(3.7%)	\$2,751,865,917	\$2,721,361,933	\$30,503,984	1.1%																								
5	Adjusted Total Fuel Costs & Net Power Transactions (P.1, Line 24)	\$233,187,144	\$216,640,452	\$16,546,692	7.6%	\$2,971,132,236	\$2,909,494,958	\$61,637,278	2.1%																								
6	Adj. Total Fuel Costs & Net Power Transactions - Excluding 100% Retail Items	233,187,144	216,640,452	16,546,692	7.6%	2,971,132,236	2,909,494,957	61,637,279	2.1%																								
7	Jurisdictional Sales % of Total kWh Sales (P1, Line 31)	95.32162%	94.84059%	0.48103%	N/A	N/A	N/A	N/A	N/A																								
8	Jurisdictional Total Fuel Costs & Net Power Transactions ⁽⁵⁾	\$222,651,190	\$205,808,261	\$16,842,929	8.2%	\$2,807,211,542	\$2,747,944,315	\$59,267,227	2.2%																								
9	True-up Provision for the Month-Over/(Under) Recovery(Ln 4-Ln 8)	(\$31,987,065)	(\$7,798,303)	(\$24,188,762)	310.2%	(\$55,345,625)	(\$26,582,383)	(\$28,763,242)	108.2%																								
10	Interest Provision for the Month (Line 27)	(16,405)	(5,781)	(10,624)	183.8%	81,422	98,698	(17,276)	(17.5%)																								
11	True-up & Interest Provision Beg of Period-Over/(Under) Recovery	(55,288,697)	(50,707,565)	(4,581,133)	9.0%	(66,818,243)	(66,818,243)	0	0.0%																								
12	Deferred True-up Beginning of Period - Over/(Under) Recovery	29,767,250	29,767,250	0	N/A	29,767,250	29,767,250	0	N/A																								
13	Midcourse correction - Prior Period True-up (Collected)/Refunded This Period	(3,307,472)	(3,307,472)	0	0.0%	(29,767,250)	(29,767,250)	0	0.0%																								
14	Vendor Settlement Refund	7,573,924	7,573,924	0	0.0%	7,573,924	7,573,924	0	0.0%																								
15	Prior Period True-up (Collected)/Refunded This Period	5,568,187	5,568,187	(0)	(0.0%)	66,818,243	66,818,243	0	(0.0%)																								
16	End of Period Net True-up Amount Over/(Under) Recovery (Lines 9 through 14)	(\$47,690,279)	(\$18,909,760)	(\$28,780,519)	152.2%	(\$47,690,279)	(\$18,909,761)	(\$28,780,518)	152.2%																								
17																																	
18	Interest Provision																																
19	Beginning True-up Amount (Lns 10+11+12)	(\$17,947,523)	N/A	N/A	N/A	N/A	N/A	N/A	N/A																								
20	Ending True-up Amount Before Interest (Lns 8+10+11+12+13)	(\$47,673,874)	N/A	N/A	N/A	N/A	N/A	N/A	N/A																								
21	Total of Beginning & Ending True-up Amount	(\$65,621,397)	N/A	N/A	N/A	N/A	N/A	N/A	N/A																								
22	Average True-up Amount (50% of Line 20)	(\$32,810,699)	N/A	N/A	N/A	N/A	N/A	N/A	N/A																								
23	Interest Rate - First Day Reporting Business Month	0.48000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A																								
24	Interest Rate - First Day Subsequent Business Month	0.72000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A																								
25	Total (Lines 22+23)	1.20000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A																								
26	Average Interest Rate (50% of Line 24)	0.60000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A																								
27	Monthly Average Interest Rate (Line 25/12)	0.05000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A																								
28	Interest Provision (Line 21 x Line 26)	(\$16,405)	N/A	N/A	N/A	N/A	N/A	N/A	N/A																								
29																																	

(1) Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-13-0023-S-EI, Docket No. 120015-EI.

(2) Fees related to reporting requirements under the Dodd-Frank Wall Street Reform and Consumer Protection Act ("Dodd-Frank Act") that require all swap transactions to be reported to a swap data repository (SDR). FPL uses swaps in its hedging program and asset optimization program.

(3) Generating Performance Incentive Factor is ((\$23,303,114 / 12) x 99.9280%) - See Order No. PSC-15-0586-FOF-EI.

(4) Jurisdictionalized Incentive Mechanism - FPL Portion is ((\$12,349,600/12) x 99.9280%) - See Order No. PSC-15-0586-FOF-EI

(5) Line 6 x Line 7 x 1.00168

(6) The Fuel Cost of System Net Generation reflected on Schedules A1 and A2 does not tie to the amount on Schedules A3 and A4 due to:

a) correction of non-fuel charges of \$1,990 from September 2016,

b) correction for a non-fuel transaction in the amount of \$5,550 from November 2016.

NOTE: Amounts may not agree to the General Ledger due to rounding.

FLORIDA POWER & LIGHT COMPANY
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: A4

FOR THE MONTH OF: December 2016													
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
1	<u>Fort Myers 3B</u>												
2	Light Oil		386					730	5.691	4,154	82,198	21.2893	112.60
3	Gas		5,202					57,560	1.023	58,884	260,809	5.0137	4.53
4	Plant Unit Info	186		N/A	N/A	N/A	N/A						
5	<u>Fort Myers 3C</u> ^(B)												
6	Light Oil		1,324					35,429	N/A	204,425	3,989,305	301.3071	112.60
7	Gas		0					0	N/A	0	0	0.0000	0.00
8	Plant Unit Info	0		N/A	N/A	N/A	N/A						
9	<u>Fort Myers 3D</u> ^(B)												
10	Light Oil		5,626					17,510	N/A	101,033	1,971,626	35.0449	112.60
11	Gas		0					0	N/A	0	0	0.0000	0.00
12	Plant Unit Info	0		N/A	N/A	N/A	N/A						
13	<u>Lauderdale 1-12</u>												
14	Light Oil		0					0	N/A	0	0	0.0000	0.00
15	Gas		920					14,989	1.022	15,319	67,851	7.3751	4.53
16	Plant Unit Info	59		0.4	100.0	31.4	16,651						
17	<u>Lauderdale 13-24</u>												
18	Light Oil		0					0	N/A	0	0	0.0000	0.00
19	Gas		0					0	N/A	0	0	0.0000	0.00
20	Plant Unit Info	0		0.0	N/A	0.0	0						
21	<u>Lauderdale 4</u>												
22	Light Oil		8					69	5.537	382	10,236	132.9289	148.34
23	Gas		8,873					82,550	1.022	84,366	373,673	4.2112	4.53
24	Plant Unit Info	448		2.8	4.7	36.0	9,543						
25	<u>Lauderdale 5</u>												
26	Light Oil		0					0	N/A	0	0	0.0000	0.00
27	Gas		66,153					595,715	1.022	608,821	2,696,585	4.0763	4.53
28	Plant Unit Info	448		20.6	92.5	47.4	9,203						
29	<u>Lauderdale 6 CT 1</u>												
30	Light Oil		2,339					0	5.764	0	0	0.0000	0.00
31	Gas		15,856					75,313	1.022	76,970	315,338	1.9888	4.19
32	Plant Unit Info	0		N/A	N/A	N/A	N/A						

FLORIDA POWER & LIGHT COMPANY
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: A4

FOR THE MONTH OF: December 2016													
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
1	<u>Martin 1</u>												
2	Heavy Oil		(860)					0	N/A	0	0	0.0000	0.00
3	Gas		(860)					0	N/A	0	0	0.0000	0.00
4	Plant Unit Info	812		(0.3)	100.0	0.0	0						
5	<u>Martin 2</u>												
6	Heavy Oil		(705)					0	N/A	0	0	0.0000	0.00
7	Gas		(705)					0	N/A	0	0	0.0000	0.00
8	Plant Unit Info	784		(0.2)	100.0	0.0	0						
9	<u>Martin 3</u>												
10	Gas		(1,762)					0	N/A	0	0	0.0000	0.00
11	Plant Unit Info	481		(0.6)	100.0	0.0	0						
12	<u>Martin 4</u>												
13	Gas		(1,946)					2	1.026	2	9	0.0005	4.54
14	Plant Unit Info	461		(0.6)	100.0	0.0	0						
15	<u>Martin 8</u>												
16	Light Oil		0					0	N/A	0	0	0.0000	0.00
17	Gas		492,286					3,365,749	1.026	3,451,912	15,289,179	3.1058	4.54
18	Plant Unit Info	1,195		61.6	78.2	61.6	7,012						
19	<u>PEEC</u>												
20	Light Oil		73					84	N/A	0	6,329	8.6228	75.35
21	Gas		678,390					4,379,353	1.022	4,475,699	19,823,728	2.9222	4.53
22	Plant Unit Info	1,251		74.4	95.3	74.4	6,597						
23	<u>Riviera 5</u>												
24	Light Oil		0					0	N/A	0	0	0.0000	0.00
25	Gas		504,728					3,326,501	1.022	3,399,684	15,057,851	2.9834	4.53
26	Plant Unit Info	1,267		55.5	92.4	55.6	6,736						
27	<u>Sanford 4</u>												
28	Gas		50,746					410,787	1.023	420,235	1,861,301	3.6679	4.53
29	Plant Unit Info	1,084		7.1	38.3	38.8	8,281						
30	<u>Sanford 5</u>												
31	Gas		280,526					2,132,673	1.023	2,181,724	9,663,273	3.4447	4.53
32	Plant Unit Info	1,057		39.5	96.6	48.9	7,777						

FLORIDA POWER & LIGHT COMPANY
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: A4

FOR THE MONTH OF: December 2016													
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
1	<u>Scherer 4</u>												
2	Light Oil		0					(2)	N/A	0	(170)	0.0000	85.10
3	Coal ⁽¹⁾⁽⁵⁾		326,670					3,655,305	-	3,655,305	8,717,897	2.6687	2.38
4	Plant Unit Info ⁽³⁾⁽⁴⁾	626		72.8	100.0	72.8	11,190						
5	<u>St Johns #1</u>												
6	Coal ⁽¹⁾							709	N/A		76,851	0.0000	108.39
7	Gas		0					2,342	-	2,342	15,545	0.0000	6.64
8	Plant Unit Info ⁽³⁾⁽⁴⁾	130		(1.6)	86.2	0.0	0						
9	<u>St Johns #2</u>												
10	Coal ⁽¹⁾		56,914					27,803	21.524	598,427	2,202,728.05	3.8703	79.23
11	Gas		243					2,556	-	2,556	19,604	8.0643	7.67
12	Plant Unit Info ⁽³⁾⁽⁴⁾	130		60.4	98.8	60.4	10,515						
13	<u>St Lucie 1</u>												
14	Nuclear		746,509					7,661,007	-	7,661,007	4,840,391	0.6484	0.63
15	Plant Unit Info	1,003		102	100.0	102.3	10,262						
16	<u>St Lucie 2</u>												
17	Nuclear		643,159					7,661,106	-	7,661,106	4,511,620	0.7015	0.59
18	Plant Unit Info	860		102.8	100.0	102.8	10,144						
19	<u>Space Coast</u>												
20	Solar		1,228					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	10		16.5	N/A	16.5	N/A						
22	<u>Turkey Point 1</u>												
23	Heavy Oil		(49)					0	N/A	0	0	0.0000	0.00
24	Gas		(49)					0	N/A	0	0	0.0000	0.00
25	Plant Unit Info	0		0.0	100.0	0.0	0						
26	<u>Turkey Point 2</u>												
27	Heavy Oil		(57)					0	N/A	0	0	0.0000	0.00
28	Gas		(57)					0	N/A	0	0	0.0000	0.00
29	Plant Unit Info	0		0.0	0.0	0.0	N/A						
30	<u>Turkey Point 3</u>												
31	Nuclear		620,124					6,706,926	-	6,706,926	4,755,656	0.7669	0.71
32	Plant Unit Info	839		102.8	100.0	102.8	10,815						

FLORIDA POWER & LIGHT COMPANY
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: A4

FOR THE MONTH OF: December 2016													
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
1	<u>Turkey Point 4</u>												
2	Nuclear		625,312					6,706,796	-	6,706,796	4,156,062	0.6646	0.62
3	Plant Unit Info	848		102.4	100.0	102.4	10,726						
4	<u>Turkey Point 5</u>												
5	Light Oil		137					170	5.774	982	18,157	13.2435	106.81
6	Gas		498,538					3,491,532	1.022	3,568,346	15,804,887	3.1702	4.53
7	Plant Unit Info	1,163		61.7	96.5	64.0	7,158						
8	<u>WCEC 01</u>												
9	Light Oil		989					1,290	5.755	7,424	146,958	14.8577	113.92
10	Gas		552,672					3,870,607	1.026	3,969,695	17,582,539	3.1814	4.54
11	Plant Unit Info	1,225		63.0	93.5	63.0	7,183						
12	<u>WCEC 02</u>												
13	Light Oil		6,289					7,680	5.755	44,198	874,911	13.9129	113.92
14	Gas		561,849					3,850,342	1.026	3,948,911	17,490,483	3.1130	4.54
15	Plant Unit Info	1,215		65.2	94.1	65.3	7,028						
16	<u>WCEC 03</u>												
17	Light Oil		0					0	N/A	0	0	0.0000	0.00
18	Gas		532,381					3,685,144	1.026	3,779,484	16,740,058	3.1444	4.54
19	Plant Unit Info	1,225		60.5	87.0	60.5	7,099						
20	<u>System Totals</u>												
21	Total	25,298	9,345,290	-	-	-	8,326		-	77,811,843	235,155,618	2.5163	-
22													
23	⁽¹⁾ IN MONTHS WHERE INVENTORY ADJUSTMENTS ARE BOOKED PER STOCKPILE SURVEYS AS IN OCTOBER 2016 FOR SCHERER, THE MMBTU'S REPORTED MAY BE ARTIFICIALLY LOW OR HIGH AS THE RESULT OF THE SURVEY												
24	BEING RECORDED IN THE CURRENT MONTH AND NOT FLOWED BACK TO EACH AFFECTED MONTH												
25	⁽²⁾ HEAT RATE IS CALCULATED BASED ON THE GENERATION AND FUEL CONSUMPTION REPORTED ON THIS SCHEDULE AND MAY BE DIFFERENT THAN THE ACTUAL HEAT RATE.												
26	⁽³⁾ NET CAPABILITY (MW) IS FPL'S SHARE												
27	⁽⁴⁾ NET GENERATION (MWH) AND AVERAGE NET HEAT RATE (BTU/KWH) ARE CALCULATED ON GENERATION RECEIVED NET OF LINE LOSSES												
28	⁽⁵⁾ SCHERER COAL FUEL BURNED (UNITS) IS REPORTED IN MMBTUs ONLY. SCHERER COAL IS NOT INCLUDED IN TONS												
29	⁽⁶⁾ DATA PROVIDED FOR LAUDERDALE CT's AND FORT MYERS 3C & 3D REFLECT DATA PRIOR TO COMMERCIAL OPERATION												
30	NOTE: The Fuel Cost of System Net Generation reflected on Schedules A1 and A2 does not tie to the amount on Schedules A3 and A4 due to;												
31	a) correction of non-fuel charges of \$1,990 from September 2016,												
32	b) correction for a non-fuel transaction in the amount of \$5,550 from November 2016.												

FLORIDA POWER & LIGHT COMPANY
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: A4

FOR THE MONTH OF: December 2016

(1) (2)

Line No.	A4.1 Schedule	FPL
1	System Totals:	
2	BBLS	102,048
3	MCF	43,204,860
4	MMBTU (Coal - Scherer)	3,655,305
5	Tons (Coal - SJRPP)	28,512
6	MMBTU (Nuclear)	28,735,835
7	-----	
8	Average Net Heat Rate (BTU/KWH)	8,326
9	Fuel Cost Per KWH (Cents/KWH)	2.5163
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	MONTH OF DECEMBER 2016							
	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
1 PURCHASES			HEAVY OIL					
2 UNITS (BBL)	138	875,000	(874,862)	-	416,842	875,000	(458,158)	(52)
3 UNIT COST (\$/BBL)	120.5362	52.1851	68.3511	131.0000	52.4524	52.1851	0.2673	0.5000
4 AMOUNT (\$)	16,634	45,662,000	(45,645,366)	-	21,864,372	45,662,000	(23,797,628)	(52)
5 BURNED								
6 UNITS (BBL)	-	-	-	100	730,072	292,306	437,766	>100.0
7 UNIT COST (\$/BBL)	-	-	-	100.0000	89.0346	91.1934	(2,1588)	(2.4000)
8 AMOUNT (\$)	-	-	-	100	65,001,651	26,656,383	38,345,268	>100.0
9 ENDING INVENTORY								
10 UNITS (BBL)	1,601,110	2,756,206	(1,155,096)	(42)	1,601,110	2,756,206	(1,155,096)	(42)
11 UNIT COST (\$/BBL)	82.8253	75.8815	6.9438	9.2000	82.8253	75.8815	6.9438	9.2000
12 AMOUNT (\$)	132,612,468	209,145,000	(76,532,532)	(37)	132,612,468	209,145,000	(76,532,532)	(37)
13 OTHER USAGE (\$)	(31,064)				9,515,302			
14 DAYS SUPPLY	-							
15 PURCHASES			LIGHT OIL					
16 UNITS (BBL)	80,581	33,530	47,051	>100.0	298,764	281,249	12,754	5
17 UNIT COST (\$/BBL)	75.0819	69.2216	5.8603	8.5000	65.0786	62.4713	3.6450	6
18 AMOUNT (\$)	6,050,171	2,321,000	3,729,171	>100.0	19,443,146	17,570,000	1,868,385	11
19 BURNED								
20 UNITS (BBL)	101,992	30,150	71,842	>100.0	353,073	189,502	163,571	86
21 UNIT COST (\$/BBL)	100.0058	94.8674	5.1384	5.4000	99.3684	103.7566	(4.3882)	(4)
22 AMOUNT (\$)	10,199,793	2,860,252	7,339,541	>100.0	35,084,290	19,662,091	15,422,199	78
23 ENDING INVENTORY								
24 UNITS (BBL)	1,162,453	1,275,488	(113,035)	(9)	1,162,453	1,275,488	(113,035)	(9)
25 UNIT COST (\$/BBL)	104.6009	103.5415	1.0594	1.0000	104.6009	103.5415	1.0594	1.0000
26 AMOUNT (\$)	121,593,675	132,066,000	(10,472,325)	(8)	121,593,675	132,066,000	(10,472,325)	(8)
27 OTHER USAGE (\$)								
28 DAYS SUPPLY								
29 PURCHASES			COAL SJRPP AND CEDAR BAY					
30 UNITS (TON)	84,106	54,322	29,784	55	491,245	588,144	(96,899)	(16)
31 UNIT COST (\$/TON)	80.2411	67.4865	12.7546	18.9000	80	71.6134	8.7361	12
32 AMOUNT (\$)	6,748,757	3,666,000	3,082,757	84	39,471,295	42,119,000	(2,647,705)	6
33 BURNED								
34 UNITS (TON)	28,512	50,712	(22,200)	(44)	525,694	580,334	(54,640)	(9)
35 UNIT COST (\$/TON)	79.9516	68.4260	11.5256	16.8000	79.6051	73.6824	5.9227	8
36 AMOUNT (\$)	2,279,579	3,470,018	(1,190,439)	(34)	41,847,946	42,760,427	(912,481)	(2)
37 ENDING INVENTORY								
38 UNITS (TON)	67,725	110,135	(42,410)	(39)	67,725	110,135	(42,410)	(39)
39 UNIT COST (\$/TON)	78.9902	68.4251	10.5651	15.4000	78.9902	68.4251	10.5651	15.4000
40 AMOUNT (\$)	5,349,611	7,536,000	(2,186,389)	(29)	5,349,611	7,536,000	(2,186,389)	(29)
41 OTHER USAGE (\$)								
42 DAYS SUPPLY								

	MONTH OF DECEMBER 2016							
	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
43 PURCHASES	COAL SCHERER							
44 UNITS (MMBTU)	3,443,929	3,283,279	160,650	5	33,268,327	35,203,428	(1,935,101)	(6)
45 U. COST (\$/MMBTU)	2.3685	2.4064	(0.0379)	(1.6000)	2.4142	2.5315	(0.1173)	(4.6000)
46 AMOUNT (\$)	8,156,878	7,901,000	255,878	3	80,317,378	89,116,000	(8,798,622)	(10)
47 BURNED								
48 UNITS (MMBTU)	3,655,305	3,039,710	615,595	20	34,217,134	32,739,756	1,477,378	5
49 U. COST (\$/MMBTU)	2.3506	2.3973	(0.0467)	(1.9000)	2.4277	2.4850	(0.0573)	(2.3000)
50 AMOUNT (\$)	8,592,049	7,287,241	1,304,808	18	83,068,971	81,358,506	1,710,465	2
51 ENDING INVENTORY								
52 UNITS (MMBTU)	6,882,630	6,585,490	297,140	5	6,882,630	6,585,490	297,140	5
53 U. COST (\$/MMBTU)	2.3539	2.3974	(0.0435)	(1.8000)	2.3539	2.3974	(0.0435)	(1.8000)
54 AMOUNT (\$)	16,200,736	15,788,000	412,736	3	16,200,736	15,788,000	412,736	3
55 OTHER USAGE (\$)								
56 DAYS SUPPLY								
57 PURCHASES	GAS							
58 UNITS (MMBTU)	43,063,203	-	43,063,203	100	624,445,131	-	624,445,131	100
59 U. COST (\$/MMBTU)	4.6159	-	4.6159	100.0000	3.9807	-	3.9807	100.0000
60 AMOUNT (\$)	198,775,187	-	198,775,187	100	2,485,724,050	-	485,724,050	100
61 BURNED								
62 UNITS (MMBTU)	44,234,342	39,344,879	4,889,463	12	624,091,791	590,105,155	33,986,636	6
63 U. COST (\$/MMBTU)	4.5616	4.5302	0.0314	0.7000	3.9771	4.0275	(0.0504)	(1.3000)
64 AMOUNT (\$)	201,779,187	178,241,815	23,537,372	13	2,482,080,911	2,376,634,330	105,446,581	4
65 ENDING INVENTORY								
66 UNITS (MMBTU)	2,398,578	-	2,398,578	100	2,398,578	-	2,398,578	100
67 U. COST (\$/MMBTU)	3.0857	-	3.0857	100.0000	3.0857	-	3.0857	100.0000
68 AMOUNT (\$)	7,401,173	-	7,401,173	100	7,401,173	-	7,401,173	100
69 OTHER USAGE (\$)								
70 DAYS SUPPLY								
71 BURNED	NUCLEAR							
72 UNITS (MMBTU)	28,735,835	28,424,310	311,525	1	310,640,372	313,575,817	(2,935,445)	(1)
73 U. COST (\$/MMBTU)	0.6356	0.6515	(0.0159)	(2.4000)	0.6385	0.6540	(0.0155)	(2.4000)
74 AMOUNT (\$)	18,263,730	18,517,813	(254,083)	(1)	198,341,685	205,071,800	(6,730,115)	(3)
75 BURNED	PROPANE							
76 UNITS (GAL)	2,370	-	2,370	100	9,070	-	9,070	100
77 UNIT COST (\$/GAL)	3.6840	-	3.6840	100.0000	2.4133	-	2.4133	100.0000
78 AMOUNT (\$)	8,731	-	8,731	100	21,889	-	21,889	100
LINES 9 & 23 EXCLUDE	-	BARRELS,	\$ -	-	CURRENT MONTH AND	(48,000)	BARRELS,	\$(4,437,743)
PERIOD-TO-DATE.								
LINES 38, 39 & 40 ESTIMATED COLUMN INCLUDES CEDAR BAY COAL ENDING INVENTORY								
LINE 74 EXCLUDES NUCLEAR DISPOSAL COST OF \$ - CURRENT MONTH AND PERIOD-TO-DATE.								

**SCHEDULE A - NOTES
DEC 2016**

HEAVY OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
		RIVIERA - FUELS RECEIVABLE - QUALITY/ADJ SANFORD - FUELS RECEIVABLE - BARGE BOTTOMS MANATEE - NON RECOVERABLE - TANK BOTTOMS SANFORD - FUELS RECEIVABLE - SALE OF FUEL FT. MYERS - FUELS RECEIVABLE - BARGE BOTTOMS PORT EVERGLADES - FUELS RECEIVABLE - QUALITY/ADJ CANAVERAL - FUELS RECEIVABLE - SALE TURKEY POINT FOS - FUELS RECEIVABLE - SALE OF FUEL MANATEE - FUELS RECEIVABLE - SALE OF FUEL TURKEY POINT FOSSIL - FUELS RECEIVABLE - QUALITY/ADJ MARTIN - FUELS RECEIVABLE - QUALITY/ADJ
		RIVIERA - TEMP/CAL ADJUSTMENT SANFORD - FUEL SALE-LFARS SANFORD - TEMP/CAL ADJUSTMENT-SAP SANFORD -NON-REC INVENTORY ADJ FT. MYERS - TEMP/CAL ADJUSTMENT FT/ MYERS - INVENTORY ADJUSTMENT PORT EVERGLADES - TEMP/CAL ADJUSTMENT-LFARS PORT EVERGLADES - TEMP/CAL ADJUSTMENT-SAP CANAVERAL - TEMP/CAL ADJUSTMENT CANAVERAL - NON-REC INVENTORY ADJ TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT-LFARS TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT-SAP TURKEY POINT FOSSIL - NON-REC INVENTORY ADJ MANATEE - TEMP/CAL ADJUSTMENT-LFARS MANATEE - TEMP/CAL ADJUSTMENT-SAP MANATEE - NON-REC INVENTORY ADJ MARTIN - TEMP/CAL ADJUSTMENT-LFARS MARTIN - TEMP/CAL ADJUSTMENT-SAP MARTIN - NON-REC INVENTORY ADJ
0	\$0.00	
(64)	(\$5,199.28)	
(307)	(\$25,864.47)	
(371)	(\$31,063.75)	TOTAL-LFARS
0	\$0.00	TOTAL-SAP
\$ (371)	(\$31,063.75)	TOTAL
COAL		
UNITS	AMOUNT	NOTES ON COAL
0	0	SJRPP COAL CAR DEPRECIATION
GAS		
UNITS	AMOUNT	NOTES ON GAS/CTGT #2 OIL
752,142	\$ 3,185,069.40	NORMALIZED ADJUSTMENT NATURAL GAS (MMBTUS)
90,420	\$ 8,888,957.90	NORMALIZED ADJUSTMENT CTGT #2 OIL (BBLs)

SCHEDULE A - NOTES

SJRPP - COAL

Adjusted Month	Jan-16	Feb-16	Mar-16	Apr-16	May-16	Jun-16
Date of Survey	-	-	2/29/2016	-	-	-
Tons per survey	-	-	603,917	-	-	-
Tons per books	-	-	604,116	-	-	-
Tons Difference	-	-	(199)	-	-	-
Adjustment tons exceeding 3% of survey	-	-	-	-	-	-
Adjustment \$ (20% ownership)	-	-	-	-	-	-

SJRPP - COAL

Adjusted Month	Jul-16	Aug-16	Sep-16	Oct-16	Nov-16	Dec-16
Date of Survey	-	-	9/6/2016	-	-	-
Tons per survey	-	-	270,075	-	-	-
Tons per books	-	-	201,740	-	-	-
Tons Difference	-	-	(68,335)	-	-	-
Adjustment tons exceeding 3% of survey	-	-	(68,335)	-	-	-
Adjustment \$ (20% ownership)	-	-	(1,044,232.43)	-	-	-

SCHERER 4

Month/Year	FPL's MMBTU Adjustment	FPL's \$ Adjustment
Jan-16	147,663	\$ 360,157.62
Feb-16		
Mar-16		
Apr-16	35,009	\$ 87,085.97
May-16		
Jun-16		
Jul-16	(68,365)	(\$170,714.68)
Aug-16		
Sep-16		
Oct-16	320,041	765,720.49
Nov-16		
Dec-16		

POWER SOLD
FLORIDA POWER & LIGHT COMPANY

SCHEDULE: A6

FOR THE MONTH OF: December 2016

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	
Line No.	SOLD TO	Type & Schedule	Total KWH Sold (000)	KWH from Own Generation (000)	Fuel Cost (cents/KWH)	Total Cost (cents/KWH)	Total \$ for Fuel Adjustment (Col(4) * Col(5))	Total Cost (\$) (Col(4) * Col(6))	Gain from Off System Sales (\$)
1	Estimated								
2	OS/FCBBS								
3	Off System	OS	108,000	108,000	2.354	3.164	2,542,112	3,417,112	547,200
4	St Lucie Reliability Sales	OS	54,226	54,226	0.703	0.703	381,317	381,317	0
5	Total OS/FCBBS		162,226	162,226	1.802	2.341	2,923,429	3,798,429	547,200
6									
7	Total Estimated		162,226	162,226	1.802	2.341	2,923,429	3,798,429	547,200
8									
9	Actual								
10	St. Lucie Participation								
11	FMPA (SL 1)	St. L.	33,006	33,006	0.724	0.724	239,098	239,098	0
12	OUC (SL 1)	St. L.	22,824	22,824	1.075	1.075	245,292	245,292	0
13	Total St. Lucie Participation		55,830	55,830	0.868	0.868	484,390	484,390	0
14									
15	OS/AF								
16	Cargill Power Markets, LLC OS	OS	14,800	14,800	2.278	8.705	337,177	1,288,318	906,798
17	EDF Trading North America, LLC. OS	OS	27,525	27,525	2.052	2.778	564,814	764,513	132,248
18	Energy Authority, The OS	OS	64,171	64,171	2.196	3.286	1,409,251	2,108,425	513,152
19	Exelon Generation Company, LLC. OS	OS	20,036	20,036	2.176	3.067	435,953	614,517	124,346
20	City of Homestead, FL OS	OS	89	89	2.081	3.329	1,852	2,963	(33,189)
21	Morgan Stanley Capital Group, Inc. OS	OS	39,749	39,749	2.217	5.410	881,397	2,150,588	1,157,232
22	City of New Smyrna Beach, FL Utilities Commission OS	OS	2,057	2,057	2.186	3.354	44,958	69,001	34,695
23	Orlando Utilities Commission OS	OS	800	800	2.300	3.800	18,400	30,400	9,318
24	Powersouth Energy Cooperative OS	OS	13,537	13,537	2.248	3.458	304,355	468,144	122,485
25	Reedy Creek Improvement District OS	OS	1,455	1,455	2.339	3.057	34,033	44,475	6,519
26	Seminole Electric Cooperative, Inc. OS	OS	2,803	2,803	2.236	3.509	62,678	98,348	26,993
27	Southern Company Services, Inc. OS	OS	29,639	29,639	2.209	3.215	654,652	952,764	214,052
28	Tampa Electric Company OS	OS	3,595	3,595	2.326	3.809	83,624	136,950	41,243
29	Tennessee Valley Authority OS	OS	653	653	1.900	2.644	12,405	17,265	3,180
30	Duke Energy Florida, LLC OS	OS	1,550	1,550	2.485	3.681	38,519	57,050	13,497
31	Midcontinent Independent System Operator, Inc. OS	OS	884	884	2.333	3.834	20,623	33,890	10,281
32	Westar Energy, Inc. OS	OS	10,000	10,000	2.255	3.376	225,455	337,600	82,359
33	Total OS/AF		233,343	233,343	2.199	3.932	5,130,145	9,175,211	3,365,209
34									
35	FCBBS								
36	Reedy Creek Improvement District FCBBS	FCBBS	25	25	2.139	3.151	535	788	183
37	Total FCBBS		25	25	2.139	3.151	535	788	183

FLORIDA POWER & LIGHT COMPANY
PURCHASED POWER
(EXCLUSIVE OF ECONOMY ENERGY PURCHASES)

SCHEDULE: A7

FOR THE MONTH OF: December 2016

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	PURCHASED FROM	Type & Schedule	KWH Purchased (000)	Adj KWH Purchased (000)	Total KWH Purchased (000)	KWH for Firm (000)	Adj KWH for Firm (000)	Total KWH for Firm (000)	Fuel Cost (cents/KWH)	\$ for Fuel Adj	Adj \$ for Fuel Adj	Total \$ for Fuel Adj ((Col(8))+Col(9))
1	<u>Estimated</u>											
2	SJRPP		150,842	0	150,842	150,842	0	150,842	3.451	\$5,205,028	\$0	\$5,205,028
3	St Lucie Reliability		46,425	0	46,425	46,425	0	46,425	0.691	\$320,816	\$0	\$320,816
4	Solid Waste Authority 40MW	PPA	25,296	0	25,296	25,296	0	25,296	3.501	\$885,684	\$0	\$885,684
5	Solid Waste Authority 70MW	PPA	52,080	0	52,080	52,080	0	52,080	3.577	\$1,862,977	\$0	\$1,862,977
6	Total Estimated		<u>274,643</u>	<u>0</u>	<u>274,643</u>	<u>274,643</u>	<u>0</u>	<u>274,643</u>	<u>3.013</u>	<u>\$8,274,505</u>	<u>\$0</u>	<u>\$8,274,505</u>
7												
8	<u>Actual</u>											
9	FMPA (SL 2)	SL 2	33,011	35	33,046	33,011	35	33,046	0.705	\$232,724	\$210	\$232,935
10	Jacksonville Electric Authority UPS	UPS	84,668	0	84,668	84,668	0	84,668	3.835	\$3,273,759	(\$26,469)	\$3,247,290
11	OUC (SL 2)	SL 2	22,827	24	22,851	22,827	24	22,851	0.685	\$157,966	(\$1,492)	\$156,474
12	Solid Waste Authority 40MW	PPA	31,994	0	31,994	31,994	0	31,994	2.051	\$656,149	\$0	\$656,149
13	Solid Waste Authority 70MW	PPA	50,887	0	50,887	50,887	0	50,887	3.645	\$1,849,421	\$5,481	\$1,854,902
14	Total Actual		<u>223,387</u>	<u>59</u>	<u>223,446</u>	<u>223,387</u>	<u>59</u>	<u>223,446</u>	<u>2.751</u>	<u>\$6,170,019</u>	<u>(\$22,269)</u>	<u>\$6,147,750</u>
15												
16												
17	NOTE: GAS RECEIVED UNDER GAS TOLLING AGREEMENTS HAS BEEN INCLUDED IN FUEL EXPENSE ON SCHEDULE A3											
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FLORIDA POWER & LIGHT COMPANY
PURCHASED POWER
(EXCLUSIVE OF ECONOMY ENERGY PURCHASES)

SCHEDULE: A7

FOR THE MONTH OF: December 2016

(1)	(2)	(3)	(4)	(5)	
Line No.	PURCHASED FROM	Total KWH Purchased (000)	Total KWH for Firm (000)	Fuel Cost (cents/KWH)	Total \$ for Fuel Adj ((Col(8)+Col(9)))
1	<u>Current Month</u>				
2	Actual	223,446	223,446	2.751	\$6,147,750
3	Estimate	274,643	274,643	3.013	\$8,274,505
4	Difference	(51,197)	(51,197)	(0.2615)	(\$2,126,755)
5	Difference (%)	(18.6%)	(18.6%)	(8.7%)	(25.7%)
6					
7	<u>Year to Date</u>				
8	Actual	3,176,255	3,176,255	2.877	\$91,393,747
9	Estimate	3,146,869	3,146,869	2.950	\$92,843,826
10	Difference	29,386	29,386	(0.0729)	(\$1,450,079)
11	Difference (%)	0.9%	0.9%	(2.5%)	(1.6%)
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ENERGY PAYMENT TO QUALIFYING FACILITIES
 FLORIDA POWER & LIGHT COMPANY
 FOR THE MONTH OF: December 2016

SCHEDULE: A8

(1) (2) (3) (4) (5)

Line No.	PURCHASED FROM	Total KWH Purchased (000)	KWH For Firm (000)	Cents Per KWH	Total \$ For Fuel Adj (Col(3) * Col(4))
1	<u>Estimated</u>				
2	Qualifying Facilities	31,248	31,248	2	736,183
3	Total Estimated	31,248	31,248	2.356	\$736,183
4					
5	<u>Actual</u>				
6	Broward County Resource Recovery - South QF	2,604	2,604	2.050	\$53,384
7	Broward County Resource Recovery - South AA QF	2,471	2,471	2.039	\$50,396
8	First Solar Inc. QF	8	8	2.133	\$161
9	Georgia Pacific Corporation QF	303	303	1.919	\$5,815
10	Indiantown Cogeneration LP. QF	0	0	0.000	\$29,119
11	Okeelanta Power Limited Partnership QF	7,264	7,264	2.032	\$147,648
12	Tropicana Products QF	488	488	2.067	\$10,087
13	WM-Renewable LLC QF	58	58	2.086	\$1,220
14	WM-Renewables LLC - Naples QF	846	846	2.073	\$17,543
15	Miami-Dade South District Water Treatment	8,077	8,077	2.022	\$163,308
16	Total Actual	22,120	22,120	2.164	\$478,681
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ENERGY PAYMENT TO QUALIFYING FACILITIES
 FLORIDA POWER & LIGHT COMPANY
 FOR THE MONTH OF: December 2016

SCHEDULE: A8

(1) (2) (3) (4) (5)

Line No.	PURCHASED FROM	Total KWH Purchased (000)	KWH For Firm (000)	Fuel Cost (cents/KWH)	Total \$ For Fuel Adj (Col(3) * Col(4))
1	<u>Current Month</u>				
2	Actual	22,120	22,120	2.164	\$478,681
3	Estimate	31,248	31,248	2.356	\$736,183
4	Difference	(9,128)	(9,128)	(0.192)	(\$257,502)
5	Difference (%)	(29.2%)	(29.2%)	(8.1%)	(35.0%)
6					
7	<u>Year to Date</u>				
8	Actual	902,088	902,088	4.330	\$39,062,330
9	Estimate	901,548	901,548	3.723	\$33,562,507
10	Difference	540	540	0.607	\$5,499,823
11	Difference (%)	0.1%	0.1%	16.3%	16.4%
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Florida Power & Light Company
 Schedule A12 - Capacity Costs
 Page 1 of 2

For the Month of **Dec-16**

Contract	Capacity MW	Term Start	Term End	Contract Type
Indiantown	330	12/22/1995	12/1/2025	QF
Broward South - 1991 Agreement	3.5	1/1/1993	12/31/2026	QF

QF = Qualifying Facility

	January	February	March	April	May	June	July	August	September	October	November	December	Year-to-date
Cedar Bay						(3,120)							(3,120)
ICL	7,757,865	7,751,520	7,754,693	7,049,721	8,391,004	7,738,920	7,738,920	7,745,222	7,742,071	7,742,071	7,754,696	7,748,384	92,915,088
BS-NEG '91	108,010	108,010	108,010	104,031	103,178	102,335	101,495	100,655	99,812	98,929	98,045	97,161	1,229,670
Total	7,865,875	7,859,530	7,862,703	7,153,752	8,494,181	7,838,135	7,840,415	7,845,877	7,841,883	7,841,000	7,852,741	7,845,545	94,141,638

Florida Power & Light Company
Schedule A12 - Capacity Costs
Page 2 of 2

For the Month of Dec-16

<u>Contract</u>	<u>Counterparty</u>	<u>Identification</u>	<u>Contract Start Date</u>	<u>Contract End Date</u>
1	Southern Co. - UPS Scherer	Other Entity	June, 2010	December 31, 2015
2	Southern Co. - UPS Harris	Other Entity	June, 2010	December 31, 2015
3	Southern Co. - UPS Franklin	Other Entity	June, 2010	December 31, 2015
4	JEA - SJRPP	Other Entity	April, 1982	September 30, 2021
5	Solid Waste Authority - 40 MW	Other Entity	January, 2012	March 31, 2032
6	Solid Waste Authority - 70 MW	Other Entity	July, 2015	May 31, 2034

2016 Capacity in MW

<u>Contract</u>	<u>Jan</u>	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	<u>May</u>	<u>Jun</u>	<u>Jul</u>	<u>Aug</u>	<u>Sep</u>	<u>Oct</u>	<u>Nov</u>	<u>Dec</u>
1	-	-	-	-	-	-	-	-	-	-	-	-
2	-	-	-	-	-	-	-	-	-	-	-	-
3	-	-	-	-	-	-	-	-	-	-	-	-
4	375	375	375	375	375	375	375	375	375	375	375	375
5	40	40	40	40	40	40	40	40	40	40	40	40
6	70	70	70	70	70	70	70	70	70	70	70	70
Total	485	485	485	485	485	485	485	485	485	485	485	485

2016 Capacity in Dollars

	<u>Jan</u>	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	<u>May</u>	<u>Jun</u>	<u>Jul</u>	<u>Aug</u>	<u>Sep</u>	<u>Oct</u>	<u>Nov</u>	<u>Dec</u>
Total	5,797,708	5,882,677	6,940,701	6,065,010	6,320,975	6,751,736	6,247,636	6,561,602	6,989,485	6,358,312	5,858,053	6,005,294

Year-to-date Short Term Capacity Payments	75,779,190 ⁽¹⁾
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(1) Total capacity costs do not include payments for the Solid Waste Authority - 70 MW unit. Capacity costs for this unit were recovered through the Energy Conservation Cost Recovery Clause in 2014, consistent with Commission Order No. PSC-11-0293-FOF-EU issued in Docket No. 110018-EU on July 6, 2011.

FLORIDA POWER LIGHT COMPANY
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE A4

SCHEDULE A4: YEAR TO DATE 2016													
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.	A4 Schedule YTD	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (MMBTU/Unit) ⁽²⁾	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	<u>Babcock PV Solar</u>												
2	Solar		30,217					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	75		67.2	N/A	67.2	N/A						
4													
5	<u>Cape Canaveral 3</u>												
6	Light Oil		1,268					1,436	5.917	8,497	135,030	10.6491	94.03
7	Gas		6,711,975					43,907,285	1.023	44,934,006	175,845,375	2.6199	4.00
8	Plant Unit Info	1,248		62.5	89.3	64.9	6,695						
9													
10	<u>Cedar Bay FPL</u>												
11	Light Oil		0					4,760	137.223	653,181	324,642	0.0000	68.20
12	Coal		89,269					59,167	21.515	1,272,978	6,055,736	6.7837	102.35
13	Plant Unit Info	250		4.1	98.7	52.3	21,577						
14													
15	<u>Citrus PV Solar</u>												
16	Solar		36,416					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	75		74.9	N/A	74.9	N/A						
18													
19	<u>Desoto Solar</u>												
20	Solar		48,650					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	25		22.2	N/A	22.4	N/A						
22													
23	<u>Everglades 1-12</u>												
24	Light Oil		12,375					35,832	5.537	198,402	3,376,979	27.2887	94.24
25	Gas		2,757					49,533	1.025	50,774	197,446	7.1616	3.99
26	Plant Unit Info	339		0.5	99.7	51.1	16,467						
27													
28	<u>Fort Myers 1-12</u>												
29	Light Oil		17,939					49,099	5.804	284,971	5,535,999	30.8601	112.75
30	Plant Unit Info	310		0.4	95.2	28.1	15,886						
31													
32	<u>Fort Myers 2</u>												
33	Gas		9,142,974					64,761,005	1.020	66,083,104	258,595,892	2.8284	3.99
34	Plant Unit Info	1,520		74.4	92.8	75.6	7,228						
35													
36	<u>Fort Myers 3A</u>												
37	Light Oil		861					1,544	5.784	8,930	174,225	20.2352	112.84

FLORIDA POWER LIGHT COMPANY
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE A4

SCHEDULE A4: YEAR TO DATE 2016													
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.	A4 Schedule YTD	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (MMBTU/Unit) ⁽²⁾	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Gas		102,905					1,103,921	1.022	1,128,682	4,352,426	4.2296	3.94
2	Plant Unit Info	166		1.6	100.0	93.6	10,963						
3													
4	<u>Fort Myers 3B</u>												
5	Light Oil		1,360					2,578	5.766	14,864	290,765	21.3798	112.79
6	Gas		78,185					854,979	1.022	873,948	3,372,209	4.3131	3.94
7	Plant Unit Info	166		1.6	100.0	93.6	11,174						
8													
9	<u>Fort Myers 3C⁽⁶⁾</u>												
10	Light Oil		22,842					35,429	N/A	204,425	3,989,305	17.4648	112.60
11	Gas		0					0	N/A	0	0	0.0000	0.00
12	Plant Unit Info	0		N/A	N/A	N/A	N/A						
13													
14	<u>Fort Myers 3D⁽⁶⁾</u>												
15	Light Oil		16,312					17,510	N/A	101,033	1,971,626	12.0870	112.60
16	Gas		0					0	N/A	0	0	0.0000	0.00
17	Plant Unit Info	0		N/A	N/A	N/A	N/A						
18													
19	<u>Lauderdale 1-12</u>												
20	Light Oil		5,920					18,877	5.537	104,522	1,471,880	24.8628	77.97
21	Gas		9,743					180,918	1.024	185,239	722,106	7.4115	3.99
22	Plant Unit Info	200		0.5	99.5	40.6	18,500						
23													
24	<u>Lauderdale 13-24</u>												
25	Light Oil		2,366					7,347	5.537	40,680	583,184	24.6485	79.38
26	Gas		6,143					111,165	1.023	113,773	437,557	7.1229	3.94
27	Plant Unit Info	341		0.3	99.6	22.0	18,152						
28													
29	<u>Lauderdale 4</u>												
30	Light Oil		7,300					11,976	5.537	66,311	1,394,296	19.1000	116.42
31	Gas		1,329,653					11,288,671	1.023	11,545,864	44,261,493	3.3288	3.92
32	Plant Unit Info	442		35.3	69.5	59.9	8,686						
33													
34	<u>Lauderdale 5</u>												
35	Light Oil		4,256					6,648	5.537	36,810	773,759	18.1804	116.39
36	Gas		1,538,498					12,990,287	1.023	13,283,853	51,425,804	3.3426	3.96
37	Plant Unit Info	442		40.8	92.2	64.4	8,634						

FLORIDA POWER LIGHT COMPANY
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE A4

SCHEDULE A4: YEAR TO DATE 2016

(1)

(2)

Line No.	A4.1 YTD Schedule	FPL
1	System Totals:	
2	BBLS	1,122,789
3	MCF	610,866,855
4	MMBTU (Coal - Scherer)	34,217,134
5	Tons (Coal - SJRPP)	525,692
6	MMBTU (Nuclear)	309,677,643
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8	Average Net Heat Rate (BTU/KWH)	8,279
9	Fuel Cost Per KWH (Cents/KWH)	2.4004
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ENERGY PAYMENT TO QUALIFYING FACILITIES
 FLORIDA POWER AND LIGHT COMPANY
 SCHEDULE A8: YEAR TO DATE 2016

SCHEDULE: A8

(1) (2) (3) (4) (5)

Line No.	PURCHASED FROM	Total KWH Purchased (000)	KWH For Firm (000)	Cents Per KWH	Total \$ For Fuel Adj (Col(3) * Col(4))
1	<u>Actual</u>				
2	Broward County Resource Recovery - South QF	27,668	27,668	1.700	\$470,246
3	Broward County Resource Recovery - South AA QF	37,662	37,662	1.771	\$666,820
4	First Solar Inc. QF	100	100	1.957	\$1,961
5	Georgia Pacific Corporation QF	3,436	3,436	1.621	\$55,683
6	Indiantown Cogeneration LP. QF	644,575	644,575	5.401	\$34,812,241
7	INEOS NEW PLANET BIOENERGY	36	36	1.564	\$564
8	MMA Bee Ridge QF	163	163	1.638	\$2,676
9	Okeelanta Power Limited Partnership QF	80,543	80,543	1.613	\$1,299,159
10	Tropicana Products QF	8,941	8,941	1.308	\$116,960
11	WM-Renewable LLC QF	10,234	10,234	1.322	\$135,320
12	WM-Renewables LLC - Naples QF	15,717	15,717	1.902	\$298,888
13	Miami-Dade South District Water Treatment	73,014	73,014	1.646	\$1,201,810
14	Total Actual	902,088	902,088	4.330	\$39,062,330
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FLORIDA POWER AND LIGHT COMPANY
ECONOMY ENERGY PURCHASES
INCLUDING LONG TERM PURCHASES

SCHEDULE: A9

SCHEDULE A9: YEAR TO DATE 2016

(1)	(2)	(3)	(4)	(5)	(6)	(7)	
Line No.	A9 Schedule YTD	Total KWH Purchased (000)	Transaction Cost (cents/KWH)	Total \$ for Fuel Adj (Col(3) * Col(4))	Cost if Generated (cents/KWH)	Cost if Generated (\$) (Col(3) * Col(6))	Fuel Savings (\$) (Col(7) -- Col(5))
1	<u>Actual</u>						
2	<u>Economy</u>						
3	Cargill Power Markets, LLC OS	630,920	3.589	\$22,643,123	4.681	\$29,531,984	\$6,888,862
4	EDF Trading North America, LLC. OS	261,032	3.335	\$8,706,268	4.310	\$11,250,751	\$2,544,483
5	Energy Authority, The OS	339,815	3.550	\$12,064,997	4.950	\$16,819,816	\$4,754,819
6	Exelon Generation Company, LLC. OS	426,211	3.725	\$15,876,049	5.241	\$22,338,191	\$6,462,142
7	Morgan Stanley Capital Group, Inc. OS	107,216	3.627	\$3,888,771	4.455	\$4,776,794	\$888,024
8	Oglethorpe Power Corporation OS	3,635	1.031	\$37,478	1.678	\$60,981	\$23,504
9	Orlando Utilities Commission OS	950	5.898	\$56,030	6.325	\$60,088	\$4,057
10	Seminole Electric Cooperative, Inc. OS	4,320	2.874	\$124,167	3.768	\$162,793	\$38,626
11	Southern Company Services, Inc. OS	121,629	4.387	\$5,335,419	6.850	\$8,331,510	\$2,996,092
12	Tampa Electric Company OS	3,756	5.169	\$194,157	6.508	\$244,445	\$50,288
13	Tenaska Power Services CO OS	6,528	2.501	\$163,237	4.040	\$263,732	\$100,495
14	Duke Energy Florida, LLC OS	1,800	5.662	\$101,923	7.413	\$133,434	\$31,511
15	Mercuria Energy America Inc. OS	34,712	3.775	\$1,310,213	5.798	\$2,012,744	\$702,531
16	Westar Energy, Inc. OS	782	3.800	\$29,716	4.731	\$36,996	\$7,280
17	Sub-Total Economy	1,943,306	3.629	\$70,531,546	4.941	\$96,024,259	\$25,492,713
18	<u>FCBBS</u>						
19	Orlando Utilities Commission FCBBS	174	2.359	\$4,105	2.952	\$5,136	\$1,031
20	Sub-Total FCBBS	174	2.359	\$4,105	2.952	\$5,136	\$1,031
21	Sub-Total Actual	1,943,480	3.629	\$70,535,652	4.941	\$96,029,395	\$25,493,744
22							

FLORIDA POWER & LIGHT COMPANY

Docket No. 170001-EI

Date: January 20, 2017

<u>List of Acronyms and Abbreviations</u>	
BBS	Barrels
BTU	British Thermal Units
FMPA	Florida Municipal Power Agency
FPL	Florida Power & Light Company
GPIF	Generating Performance Incentive Factor
kWh	Kilowatt Hour
MCF	Million cubic feet
MMBTU	Million British Thermal Units
MW	Megawatt
MWh	Megawatt Hour
OS	Off-system Sales
FCBBS	Florida Cost Based Broker System
OUC	Orlando Utilities Commission
PEEC	Port Everglades Energy Center
PPA	Purchased Power Agreement
QF	Qualifying Facilities
SJRPP	St. Johns River Power Park
SL	St. Lucie
UPS	Unit Power Sales Agreement
WCEC	West County Energy Center