

AUSLEY McMULLEN

ATTORNEYS AND COUNSELORS AT LAW

123 SOUTH CALHOUN STREET
P.O. BOX 391 (ZIP 32302)
TALLAHASSEE, FLORIDA 32301
(850) 224-9115 FAX (850) 222-7560

January 31, 2017

HAND DELIVERED

RECEIVED-FPSC
2017 JAN 31 AM 11:19
COMMISSION CLERK

Ms. Carlotta Stauffer, Director
Office of Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

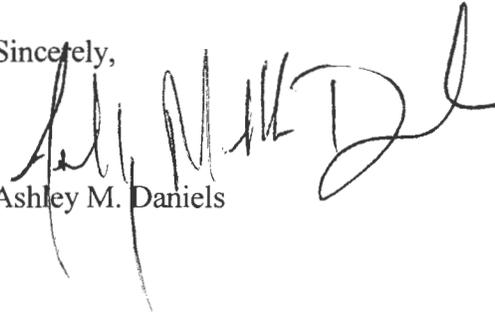
Re: Fuel and Purchased Power Cost Recovery Clause
and Generating Performance Incentive Factor;
FPSC Docket No. 170001-EI

Dear Ms. Stauffer:

Enclosed for filing in the above-styled docket are the original and seven (7) copies of the following forms to be filed on behalf of Tampa Electric Company for the months of September 2016, October 2016, and November 2016: Forms 423-1, 423-1(a), 423-1(b), 423-2, 423-2(a), 423-2(b) and 423-2(c). Portions of Forms 423-2, 423-2(a) and 423-2(b) have been redacted to delete certain confidential proprietary business information which is the subject of a separate request for specified confidential treatment and motion for temporary protective order being simultaneously filed herewith.

Thank you for your assistance in connection with this matter.

Sincerely,


Ashley M. Daniels

COM	___
AFD	3
APA	___
ECO	2
ENG	1
GCL	___
IDM	1
TEL	___
CLK	___

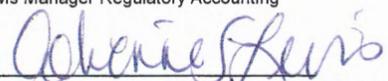
AMD/ne
Enclosures
cc: All Parties of Record (w/o enc.)

REDACTED

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: September Year: 2016
 2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Adrienne S. Lewis Manager Regulatory Accounting
 (813) - 228 - 4769

4. Signature of Official Submitting Report: 
 Adrienne S. Lewis, Manager Regulatory Accounting

5. Date Completed: November 15, 2016

Line No. (a)	Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Type Oil (h)	Sulfur Content % (i)	BTU Content (BTU/Gal) (j)	Volume (Bbls) (k)	Delivered Price (\$/Bbl) (l)
1.	None										

* No Analysis Taken
 FPSC FORM 423-1 (2/87)

****SPECIFIED CONFIDENTIAL****

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. Reporting Month: September Year: 2016

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Adrienne S. Lewis Manager Regulatory Accounting
 (813) - 228 - 4769

4. Signature of Official Submitting Report: 
 Adrienne S. Lewis, Manager Regulatory Accounting

6. Date Completed: November 15, 2016

Line No. (a)	Plant Name (b)	Supplier Name (c)	Delivery Location (d)	Delivery Date (e)	Type Oil (f)	Volume (Bbls) (g)	Invoice Price (\$/Bbl) (h)	Invoice Amount \$ (i)	Discount \$ (j)	Net Amount \$ (k)	Net Price (\$/Bbl) (l)	Quality Adjust. (\$/Bbl) (m)	Effective Purchase Price (\$/Bbl) (n)	Transport to Terminal (\$/Bbl) (o)	Add'l Transport Charges (\$/Bbl) (p)	Other Charges (\$/Bbl) (q)	Delivered Price (\$/Bbl) (r)
1.	None																

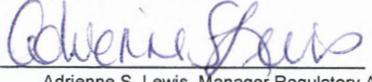
* No analysis Taken
 FPSC FORM 423-1(a) (2/87)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES

1. Reporting Month: September Year: 2016

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Adrienne S. Lewis Manager Regulatory Accounting
 (813) - 228 - 4769

4. Signature of Official Submitting Report: 
 Adrienne S. Lewis, Manager Regulatory Accounting

6. Date Completed: November 15, 2016

Line No. (a)	Month Reported (b)	Form Plant Name (c)	Supplier (d)	Original Line Number (e)	Old Volume (Bbls) (f)	Form No. (g)	Column Designator & Title (h)	Old Value (i)	New Value (j)	Delivered Price (\$/Bbls) (k)	Reason for Revision (l)
1.	None										

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: September Year: 2016

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Adrienne S. Lewis, Manager Regulatory Accounting
 (813) 228 - 4769

2. Reporting Company: Tampa Electric Company

5. Signature of Official Submitting Form: *Adrienne Lewis*
 Adrienne S. Lewis, Manager Regulatory Accounting

3. Plant Name: United Bulk Terminal - Big Bend Station (1)

6. Date Completed: November 15, 2016

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Knight Hawk Coal	8,IL,145	LTC	RB	28,211.99			\$52.95	3.03	11,263	8.30	12.73
2.	Warrior Coal	10, KY, 225	LTC	RB	48,142.30			\$64.11	3.01	11,512	8.28	11.85

(1) United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant.
 The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

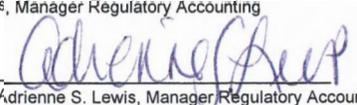
MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: September Year: 2016

4. Name, Title & Telephone Number of Contact Person Concerning Data

Submitted on this Form: Adrienne S. Lewis, Manager Regulatory Accounting
(813) - 228 - 4769

2. Reporting Company: Tampa Electric Company

5. Signature of Official Submitting Form: 

Adrienne S. Lewis, Manager Regulatory Accounting

3. Plant Name: United Bulk Terminal - Big Bend Station (1)

6. Date Completed: November 15, 2016

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Knight Hawk Coal	8,IL,145	LTC	28,211.99	N/A			\$0.00		\$0.31	
2.	Warrior Coal	10, KY, 225	LTC	48,142.30	N/A			\$0.00		\$0.56	

(1) United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant.
The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

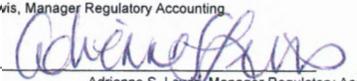
MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: September Year: 2016

2. Reporting Company: Tampa Electric Company

3. Plant Name: United Bulk Terminal - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Adrienne S. Lewis, Manager Regulatory Accounting
 (813) 228 - 4769

5. Signature of Official Submitting Form: 
 Adrienne S. Lewis, Manager Regulatory Accounting

6. Date Completed: November 15, 2016

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges			Waterborne Charges				Total Transportation Charges (\$/Ton) (p)	Delivered Price Transfer Facility (\$/Ton) (q)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)		
1.	Knight Hawk Coal	8,IL,145	N/A	RB	28,211.99											\$52.95
2.	Warrior Coal	10, KY, 225	Union Cnty, KY	RB	48,142.30											\$64.11

(1) United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant.
 The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

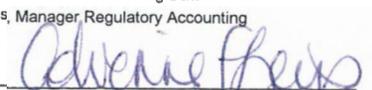
MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: September Year: 2016

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Adrienne S. Lewis, Manager Regulatory Accounting
(813) 228 - 4769

2. Reporting Company: Tampa Electric Company

5. Signature of Official Submitting Form:



Adrienne S. Lewis, Manager Regulatory Accounting

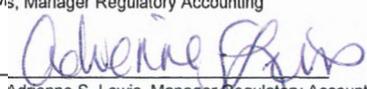
3. Plant Name: Big Bend Station (1)

6. Date Completed: November 15, 2016

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Armstrong Coal Sales	10, KY, 183	LTC	UR	38,817.28			\$62.23	2.64	11,802	8.16	10.79
2.	CONSOL Coal	2, PA, 059	LTC	UR	51,294.00			\$79.62	2.70	12,936	7.73	6.36
3.	Transfer Facility - Big Bend	N/A	N/A	OB	180,095.45			\$68.11	2.62	11,174	8.30	12.73
4.	Transfer Facility - Polk 1	N/A	N/A	OB	44,061.72			\$46.67	4.68	14,494	0.34	5.19
5.	Warrior Coal	10, KY, 107	LTC	UR	24,674.90			\$78.23	3.05	12,557	6.54	8.75
6.	Warrior Coal	8, IL, 193	LTC	UR	77,450.70			\$72.53	2.74	11,680	6.80	12.30

(1) This page includes all coal delivered to Big Bend for use at Big Bend or Polk. Effective with the January 2008 filing.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: September Year: 2016
2. Reporting Company: Tampa Electric Company
3. Plant Name: Big Bend Station (1)
4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Adrienne S. Lewis, Manager Regulatory Accounting
(813) - 228 - 4769
5. Signature of Official Submitting Form: 
Adrienne S. Lewis, Manager Regulatory Accounting
6. Date Completed: November 15, 2016

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Armstrong Coal Sales	10, KY, 183	LTC	38,817.28	N/A			\$0.00		\$1.84	
2.	CONSOL Coal	2, PA, 059	LTC	51,294.00	N/A			\$0.00		\$0.16	
3.	Transfer Facility - Big Bend	N/A	N/A	180,095.45	N/A			\$0.00		\$0.00	
4.	Transfer Facility - Polk 1	N/A	N/A	44,061.72	N/A			\$0.00		\$0.00	
5.	Warrior Coal	10, KY, 107	LTC	24,674.90	N/A			\$0.00		\$5.17	
6.	Warrior Coal	8, IL, 193	LTC	77,450.70	N/A			\$0.00		\$4.44	

(1) United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant.
The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

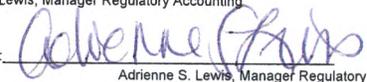
MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: September Year: 2016

2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Adrienne S. Lewis, Manager Regulatory Accounting
 (813) 228 - 4769

5. Signature of Official Submitting Form: 
 Adrienne S. Lewis, Manager Regulatory Accounting

6. Date Completed: November 15, 2016

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges			Waterborne Charges				Total Transportation Charges (\$/Ton) (p)	Delivered Price Transfer Facility (\$/Ton) (q)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)		
1.	Armstrong Coal Sales	10, KY, 183	Ohio Cnty, KY	UR	38,817.28											\$62.23
2.	CONSOL Coal	2, PA, 059	Greene Cnty, PA	UR	51,294.00											\$79.62
3.	Transfer Facility - Big Bend	N/A	Davant, LA	OB	180,095.45											\$68.11
4.	Transfer Facility - Polk 1	N/A	Davant, LA	OB	44,061.72											\$46.67
5.	Warrior Coal	10, KY, 107	Hopkins, KY	UR	24,674.90											\$78.23
6.	Warrior Coal	8, IL, 193	White Cnty, IL	UR	77,450.70											\$72.53

(1) United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant.
 The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

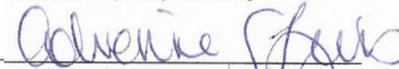
1. Reporting Month: September Year: 2016

2. Reporting Company: Tampa Electric Company

3. Plant Name: United Bulk Terminal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Adrienne S. Lewis, Manager Regulatory Accounting
(813) 228 - 4769

5. Signature of Official Submitting Form:


Adrienne S. Lewis, Manager Regulatory Accounting

6. Date Completed: November 15, 2016

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Koch Carbon	N/A	S	RB	22,248.90			\$20.56	5.62	14,170	0.51	6.45
2.	Valero Marketing	N/A	S	RB	25,211.54			\$54.59	3.82	13,878	0.34	9.35

(1) United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant.
The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

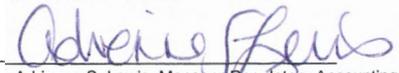
MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: September Year: 2016

2. Reporting Company: Tampa Electric Company

3. Plant Name: United Bulk Terminal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Adrienne S. Lewis, Manager Regulatory Accounting
 (813) - 228 - 4769

5. Signature of Official Submitting Form: 
 Adrienne S. Lewis, Manager Regulatory Accounting

6. Date Completed: November 15, 2016

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Koch Carbon	N/A	S	22,248.90	N/A			\$0.00		\$0.00	
2.	Valero Marketing	N/A	S	25,211.54	N/A			\$0.00		(\$0.75)	

(1) United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant.
 The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

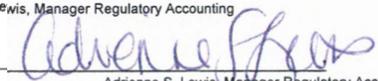
MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: September Year: 2016

2. Reporting Company: Tampa Electric Company

3. Plant Name: United Bulk Terminal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Adrienne S. Lewis, Manager Regulatory Accounting
(813) 228 - 4769

5. Signature of Official Submitting Form: 
Adrienne S. Lewis, Manager Regulatory Accounting

6. Date Completed: November 15, 2016

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges			Waterborne Charges			Total Transportation Charges (\$/Ton) (p)	Delivered Price Transfer Facility (\$/Ton) (q)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)		
1.	Koch Carbon	N/A	N/A	RB	22,248.90										\$20.56
2.	Valero Marketing	N/A	N/A	RB	25,211.54										\$54.59

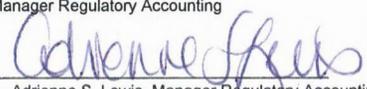
(1) United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant.
The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: September Year: 2016

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Adrienne S. Lewis, Manager Regulatory Accounting
(813) 228 - 4769

2. Reporting Company: Tampa Electric Company

5. Signature of Official Submitting Form: 
Adrienne S. Lewis, Manager Regulatory Accounting

3. Plant Name: Polk Station (1)

6. Date Completed: November 15, 2016

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Transfer Facility	N/A	N/A	TR	43,655.39			\$49.47	0.00	0.00	0.00	0.00

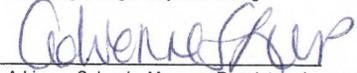
(1) United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant.
The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: September Year: 2016

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Adrienne S. Lewis, Manager Regulatory Accounting
 (813) - 228 - 4769

2. Reporting Company: Tampa Electric Company

5. Signature of Official Submitting Form: 
 Adrienne S. Lewis, Manager Regulatory Accounting

3. Plant Name: Polk Station (1)

6. Date Completed: November 15, 2016

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer Facility	N/A	N/A	43,655.39	N/A			\$0.00		\$0.00	

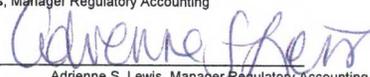
(1) This page includes coal received at Big Bend and subsequently trucked to Polk. Effective with the January 2008 filing.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: September Year: 2016

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Adrienne S. Lewis, Manager Regulatory Accounting
 (813) 228 - 4769

2. Reporting Company: Tampa Electric Company

5. Signature of Official Submitting Form: 
 Adrienne S. Lewis, Manager Regulatory Accounting

3. Plant Name: Polk Station (1)

6. Date Completed: November 15, 2016

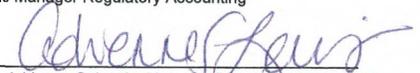
Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges			Waterborne Charges				Total Transportation Charges (\$/Ton) (p)	Delivered Price Transfer Facility (\$/Ton) (q)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)		
1.	Transfer Facility	N/A	Tampa, FL	TR	43,655.39											\$49.47

(1) Col (o) Other Related Charges includes the cost of trucking.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERED

1. Reporting Month: September Year: 2016
 2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Adrienne S. Lewis Manager Regulatory Accounting
 (813) 228 - 4769

4. Signature of Official Submitting Form: 
 Adrienne S. Lewis, Manager Regulatory Accounting

6. Dated Completed: November 15, 2016

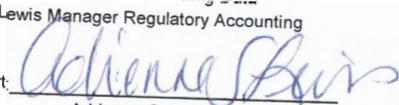
Line No. (a)	Month Reported (b)	Plant Name (c)	Generating Plant (d)	Supplier (e)	Line Number (f)	Volume Tons (g)	Form No. (h)	Column Designator & Title (i)	Old Value (j)	New Value (k)	Facility (\$/Ton) (l)	Reason for Revision (m)
1.	None											

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: October Year: 2016

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Adrienne S. Lewis Manager Regulatory Accounting
 (813) - 228 - 4769

4. Signature of Official Submitting Report: 
 Adrienne S. Lewis, Manager Regulatory Accounting

5. Date Completed: December 15, 2016

Line No. (a)	Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Type Oil (h)	Sulfur Content % (i)	BTU Content (BTU/Gal) (j)	Volume (Bbls) (k)	Delivered Price (\$/Bbl) (l)
1.	None										

* No Analysis Taken
 FPSC FORM 423-1 (2/87)

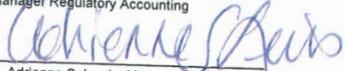
****SPECIFIED CONFIDENTIAL****

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. Reporting Month: October Year: 2016

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Adrienne S. Lewis Manager Regulatory Accounting
 (813) - 228 - 4769

4. Signature of Official Submitting Report: 
 Adrienne S. Lewis, Manager Regulatory Accounting

6. Date Completed: December 15, 2016

Line No. (a)	Plant Name (b)	Supplier Name (c)	Delivery Location (d)	Delivery Date (e)	Type Oil (f)	Volume (Bbls) (g)	Invoice Price (\$/Bbl) (h)	Invoice Amount \$ (i)	Discount \$ (j)	Net Amount \$ (k)	Net Price (\$/Bbl) (l)	Quality Adjust. (\$/Bbl) (m)	Effective Purchase Price (\$/Bbl) (n)	Transport to Terminal (\$/Bbl) (o)	Add'l Transport Charges (\$/Bbl) (p)	Other Charges (\$/Bbl) (q)	Delivered Price (\$/Bbl) (r)
1.	None																

* No analysis Taken
 FPSC FORM 423-1(a) (2/87)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES

1. Reporting Month: October Year: 2016
 2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Adrienne S. Lewis Manager Regulatory Accounting
 (813) - 228 - 4769

4. Signature of Official Submitting Report: _____
 Adrienne S. Lewis, Manager Regulatory Accounting

6. Date Completed: December 15, 2016

Line No. (a)	Month Reported (b)	Form Plant Name (c)	Supplier (d)	Original Line Number (e)	Old Volume (Bbls) (f)	Form No. (g)	Column Designator & Title (h)	Old Value (i)	New Value (j)	Delivered Price (\$/Bbls) (k)	Reason for Revision (l)
1.	None										

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

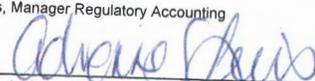
1. Reporting Month: October Year: 2016

2. Reporting Company: Tampa Electric Company

3. Plant Name: United Bulk Terminal - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data

Submitted on this Form: Adrienne S. Lewis, Manager Regulatory Accounting
(813) 228 - 4769

5. Signature of Official Submitting Form: 

Adrienne S. Lewis, Manager Regulatory Accounting

6. Date Completed: December 15, 2016

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Knight Hawk Coal	8,IL,145	LTC	RB	52,213.63			\$53.17	3.06	11,254	8.27	12.93
2.	Warrior Coal	10, KY, 225	LTC	RB	144,195.40			\$64.01	2.99	11,497	8.33	11.86

(1) United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant.
The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

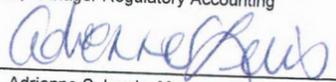
MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: October Year: 2016

2. Reporting Company: Tampa Electric Company

3. Plant Name: United Bulk Terminal - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Adrienne S. Lewis, Manager Regulatory Accounting
 (813) - 228 - 4769

5. Signature of Official Submitting Form: 
 Adrienne S. Lewis, Manager Regulatory Accounting

6. Date Completed: December 15, 2016

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. (2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Knight Hawk Coal	8,IL,145	LTC	52,213.63	N/A			\$0.00		\$0.25	
2.	Warrior Coal	10, KY, 225	LTC	144,195.40	N/A			\$0.00		\$0.46	

(1) United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant.
 The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: October Year: 2016

2. Reporting Company: Tampa Electric Company

3. Plant Name: United Bulk Terminal - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Adrienne S. Lewis, Manager Regulatory Accounting
 (813) 228 - 4769

5. Signature of Official Submitting Form: 
 Adrienne S. Lewis, Manager Regulatory Accounting

6. Date Completed: December 15, 2016

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges			Waterborne Charges				Total Transportation Charges (\$/Ton) (p)	Delivered Price Transfer Facility (\$/Ton) (q)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)		
1.	Knight Hawk Coal	8,IL,145	N/A	RB	52,213.63											
2.	Warrior Coal	10, KY, 225	Union Cnty, KY	RB	144,195.40											\$53.17
																\$64.01

(1) United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant.
 The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

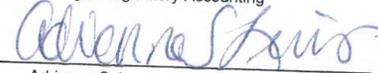
MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: October Year: 2016

2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Adrienne S. Lewis, Manager Regulatory Accounting
(813) 228 - 4769

5. Signature of Official Submitting Form: 
Adrienne S. Lewis, Manager Regulatory Accounting

6. Date Completed: December 15, 2016

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality				
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)	
1.	Armstrong Coal Sales	10, KY, 183	LTC	UR	38,621.53								
2.	CONSOL Coal	2, PA, 059	LTC	UR	38,624.10			\$62.70	2.64	11,803	7.90	10.89	
3.	Transfer Facility - Big Bend	N/A	N/A	OB	135,497.49			\$79.35	2.61	12,949	7.65	6.37	
4.	Transfer Facility - Polk 1	N/A	N/A	OB	35,525.27			\$68.44	2.77	11,524	8.64	11.46	
5.	Warrior Coal	10, KY, 107	LTC	UR	88,965.50			\$49.81	4.84	14,595	0.36	4.51	
								\$75.18	3.11	12,516	6.61	8.83	

(1) This page includes all coal delivered to Big Bend for use at Big Bend or Polk. Effective with the January 2008 filing.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: October Year: 2016

2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Adrienne S. Lewis, Manager Regulatory Accounting
 (813) - 228 - 4769

5. Signature of Official Submitting Form: 
 Adrienne S. Lewis, Manager Regulatory Accounting

6. Date Completed: December 15, 2016

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. (2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Armstrong Coal Sales	10, KY, 183	LTC	38,621.53	N/A						
2.	CONSOL Coal	2, PA, 059	LTC	38,624.10	N/A			\$0.00		\$1.87	
3.	Transfer Facility - Big Bend	N/A	N/A	135,497.49	N/A			\$0.00		\$0.21	
4.	Transfer Facility - Polk 1	N/A	N/A	35,525.27	N/A			\$0.00		\$0.00	
5.	Warrior Coal	10, KY, 107	LTC	88,965.50	N/A			\$0.00		\$0.00	
								\$0.00		\$2.78	

(1) United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant.
 The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

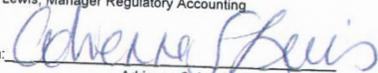
MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: October Year: 2016

2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Adrienne S. Lewis, Manager Regulatory Accounting
 (813) 228 - 4769

5. Signature of Official Submitting Form: 
 Adrienne S. Lewis, Manager Regulatory Accounting

6. Date Completed: December 15, 2016

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges			Waterborne Charges				Total Transportation Charges (\$/Ton) (p)	Delivered Price Transfer Facility (\$/Ton) (q)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)		
1.	Armstrong Coal Sales	10, KY, 183	Ohio Cnty, KY	UR	38,621.53											
2.	CONSOL Coal	2, PA, 059	Greene Cnty, PA	UR	38,624.10											\$62.70
3.	Transfer Facility - Big Bend	N/A	Davant, LA	OB	135,497.49											\$79.35
4.	Transfer Facility - Polk 1	N/A	Davant, LA	OB	35,525.27											\$68.44
5.	Warrior Coal	10, KY, 107	Hopkins, KY	UR	88,965.50											\$49.81
																\$75.18

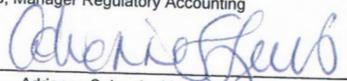
(1) United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant.
 The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: October Year: 2016

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Adrienne S. Lewis, Manager Regulatory Accounting
(813) 228 - 4769

2. Reporting Company: Tampa Electric Company

5. Signature of Official Submitting Form: 
Adrienne S. Lewis, Manager Regulatory Accounting

3. Plant Name: United Bulk Terminal Transfer Facility - Polk Station (1)

6. Date Completed: December 15, 2016

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Koch Carbon	N/A	S	RB	15,581.90			\$20.56	5.72	14,256	0.37	5.99
2.	Valero Marketing	N/A	S	RB	26,624.45			\$60.87	4.11	13,864	0.34	9.33

(1) United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant.
The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

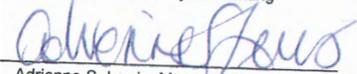
MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: October Year: 2016

2. Reporting Company: Tampa Electric Company

3. Plant Name: United Bulk Terminal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Adrienne S. Lewis, Manager Regulatory Accounting
(813) - 228 - 4769

5. Signature of Official Submitting Form: 
Adrienne S. Lewis, Manager Regulatory Accounting

6. Date Completed: December 15, 2016

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Koch Carbon	N/A	S	15,581.90	N/A						
2.	Valero Marketing	N/A	S	26,624.45	N/A			\$0.00		\$0.00	
								\$0.00		(\$0.82)	

(1) United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant.
The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

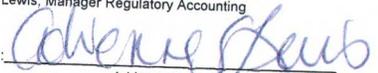
MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: October Year: 2016

2. Reporting Company: Tampa Electric Company

3. Plant Name: United Bulk Terminal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Adrienne S. Lewis, Manager Regulatory Accounting
 (813) 228 - 4769

5. Signature of Official Submitting Form: 
 Adrienne S. Lewis, Manager Regulatory Accounting

6. Date Completed: December 15, 2016

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges			Waterborne Charges				Total Transportation Charges (\$/Ton) (p)	Delivered Price Transfer Facility (\$/Ton) (q)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)		
1.	Koch Carbon	N/A	N/A	RB	15,581.90											
2.	Valero Marketing	N/A	N/A	RB	26,624.45											\$20.56
																\$60.87

(1) United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant. The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

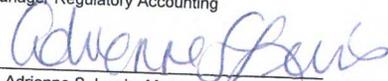
MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: October Year: 2016

2. Reporting Company: Tampa Electric Company

3. Plant Name: Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Adrienne S. Lewis, Manager Regulatory Accounting
(813) 228 - 4769

5. Signature of Official Submitting Form: 
Adrienne S. Lewis, Manager Regulatory Accounting

6. Date Completed: December 15, 2016

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Transfer Facility	N/A	N/A	TR	39,046.05			\$51.98	0.00	0.00	0.00	0.00

(1) United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant.
The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

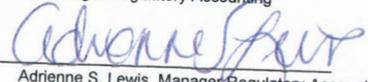
MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: October Year: 2016

2. Reporting Company: Tampa Electric Company

3. Plant Name: Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Adrienne S. Lewis, Manager Regulatory Accounting
 (813) - 228 - 4769

5. Signature of Official Submitting Form: 
 Adrienne S. Lewis, Manager Regulatory Accounting

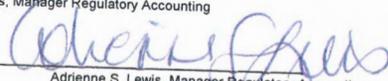
6. Date Completed: December 15, 2016

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer Facility	N/A	N/A	39,046.05	N/A			\$0.00		\$0.00	

(1) This page includes coal received at Big Bend and subsequently trucked to Polk. Effective with the January 2008 filing.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: October Year: 2016
 2. Reporting Company: Tampa Electric Company
 3. Plant Name: Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Adrienne S. Lewis, Manager Regulatory Accounting
 (813) 228 - 4769
 5. Signature of Official Submitting Form: 
 Adrienne S. Lewis, Manager Regulatory Accounting
 6. Date Completed: December 15, 2016

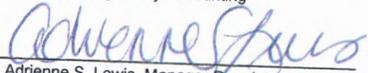
Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges			Waterborne Charges				Total Transportation Charges (\$/Ton) (p)	Delivered Price Transfer Facility (\$/Ton) (q)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)		
1.	Transfer Facility	N/A	Tampa, FL	TR	39,046.05											\$51.98

(1) Col (o) Other Related Charges includes the cost of trucking.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERED

1. Reporting Month: October Year: 2016
2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Adrienne S. Lewis Manager Regulatory Accounting
(813) 228 - 4769

4. Signature of Official Submitting Form: 
Adrienne S. Lewis, Manager Regulatory Accounting

6. Dated Completed: December 15, 2016

Line No. (a)	Month Reported (b)	Plant Name (c)	Generating Plant (d)	Supplier (e)	Line Number (f)	Volume Tons (g)	Form No. (h)	Column Designator & Title (i)	Old Value (j)	New Value (k)	Facility (\$/Ton) (l)	Reason for Revision (m)
1.	None											

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: November Year: 2016
 2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Adrienne S. Lewis Manager Regulatory Accounting
 (813) - 228 - 4769

4. Signature of Official Submitting Report: 
 Adrienne S. Lewis, Manager Regulatory Accounting

5. Date Completed: January 13, 2017

Line No. (a)	Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Type Oil (h)	Sulfur Content % (i)	BTU Content (BTU/Gal) (j)	Volume (Bbls) (k)	Delivered Price (\$/Bbl) (l)
1.	None										

* No Analysis Taken
 FPSC FORM 423-1 (2/87)

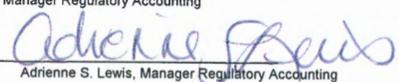
****SPECIFIED CONFIDENTIAL****

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. Reporting Month: November Year: 2016

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Adrienne S. Lewis Manager Regulatory Accounting
 (813) - 228 - 4769

4. Signature of Official Submitting Report: 
 Adrienne S. Lewis, Manager Regulatory Accounting

6. Date Completed: January 13, 2017

Line No. (a)	Plant Name (b)	Supplier Name (c)	Delivery Location (d)	Delivery Date (e)	Type Oil (f)	Volume (Bbls) (g)	Invoice Price (\$/Bbl) (h)	Invoice Amount \$ (i)	Discount \$ (j)	Net Amount \$ (k)	Net Price (\$/Bbl) (l)	Quality Adjust. (\$/Bbl) (m)	Effective Purchase Price (\$/Bbl) (n)	Transport to Terminal (\$/Bbl) (o)	Add'l Transport Charges (\$/Bbl) (p)	Other Charges (\$/Bbl) (q)	Delivered Price (\$/Bbl) (r)
1.	None																

* No analysis Taken
 FPSC FORM 423-1(a) (2/87)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES

1. Reporting Month: November Year: 2016
 2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Adrienne S. Lewis Manager Regulatory Accounting
 (813) - 228 - 4769

4. Signature of Official Submitting Report: 
 Adrienne S. Lewis, Manager Regulatory Accounting

6. Date Completed: January 13, 2017

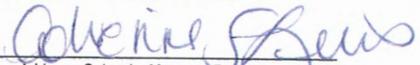
Line No. (a)	Month Reported (b)	Form Plant Name (c)	Supplier (d)	Original Line Number (e)	Old Volume (Bbbs) (f)	Form No. (g)	Column Designator & Title (h)	Old Value (i)	New Value (j)	Delivered Price (\$/Bbbs) (k)	Reason for Revision (l)
1.	None										

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: November Year: 2016

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Adrienne S. Lewis, Manager Regulatory Accounting
(813) 228 - 4769

2. Reporting Company: Tampa Electric Company

5. Signature of Official Submitting Form: 
Adrienne S. Lewis, Manager Regulatory Accounting

3. Plant Name: United Bulk Terminal - Big Bend Station (1)

6. Date Completed: January 13, 2017

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Knight Hawk Coal	8,IL,145	LTC	RB	37,695.00			\$53.62	3.03	11,300	8.31	12.62
2.	Warrior Coal	10, KY, 225	LTC	RB	34,609.60			\$62.81	2.96	11,486	8.34	11.97

(1) United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant.
The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: November Year: 2016
 2. Reporting Company: Tampa Electric Company
 3. Plant Name: United Bulk Terminal - Big Bend Station (1)
 4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Adrienne S. Lewis, Manager Regulatory Accounting
 (813) - 228 - 4769
 5. Signature of Official Submitting Form: Adrienne S. Lewis
 Adrienne S. Lewis, Manager Regulatory Accounting
 6. Date Completed: January 15, 2017

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Knight Hawk Coal	8,IL,145	LTC	37,695.00	N/A			\$0.00		\$0.53	
2.	Warrior Coal	10, KY, 225	LTC	34,609.60	N/A			\$0.00		\$0.00	

(1) United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant.
 The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES

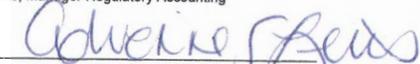
1. Reporting Month: November Year: 2016

2. Reporting Company: Tampa Electric Company

3. Plant Name: United Bulk Terminal - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Adrienne S. Lewis, Manager Regulatory Accounting
 (813) 228 - 4769

5. Signature of Official Submitting Form:



Adrienne S. Lewis, Manager Regulatory Accounting

6. Date Completed: January 15, 2017

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges			Waterborne Charges			Total Transportation Charges (\$/Ton) (p)	Delivered Price Transfer Facility (\$/Ton) (q)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)		
1.	Knight Hawk Coal	8,IL,145	N/A	RB	37,695.00										
2.	Warrior Coal	10, KY, 225	Union Cnty, KY	RB	34,609.60										\$53.62
															\$62.81

(1) United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant.
 The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: November Year: 2016

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Adrienne S. Lewis, Manager Regulatory Accounting
(813) 228 - 4769

2. Reporting Company: Tampa Electric Company

5. Signature of Official Submitting Form: 
Adrienne S. Lewis, Manager Regulatory Accounting

3. Plant Name: Big Bend Station (1)

6. Date Completed: January 15, 2017

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Armstrong Coal Sales	10, KY, 183	LTC	UR	12,765.80			\$61.89	2.74	11,703	8.42	10.98
2.	CONSOL Coal	2, PA, 059	LTC	UR	25,797.60			\$79.97	2.65	13,034	7.56	6.05
3.	Transfer Facility - Big Bend	N/A	N/A	OB	118,269.00			\$69.42	2.81	11,476	8.54	12.30
4.	Transfer Facility - Polk 1	N/A	N/A	OB	30,356.48			\$58.47	4.84	14,499	0.34	4.84
5.	Warrior Coal	10, KY, 107	LTC	UR	121,457.60			\$72.45	3.12	12,551	6.59	8.57

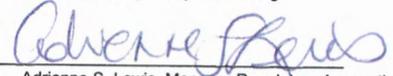
(1) This page includes all coal delivered to Big Bend for use at Big Bend or Polk.
Effective with the January 2008 filing.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: November Year: 2016

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Adrienne S. Lewis, Manager Regulatory Accounting
 (813) - 228 - 4769

2. Reporting Company: Tampa Electric Company

5. Signature of Official Submitting Form: 
 Adrienne S. Lewis, Manager Regulatory Accounting

3. Plant Name: Big Bend Station (1)

6. Date Completed: January 15, 2017

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjust-ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Armstrong Coal Sales	10, KY, 183	LTC	12,765.80	N/A			\$0.00		\$0.99	
2.	CONSOL Coal	2, PA, 059	LTC	25,797.60	N/A			\$0.00		\$0.59	
3.	Transfer Facility - Big Bend	N/A	N/A	118,269.00	N/A			\$0.00		\$0.00	
4.	Transfer Facility - Polk 1	N/A	N/A	30,356.48	N/A			\$0.00		\$0.00	
5.	Warrior Coal	10, KY, 107	LTC	121,457.60	N/A			\$0.00		\$0.00	

(1) United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant.
 The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: November Year: 2016

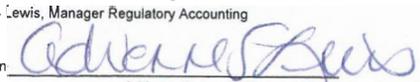
2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data

Submitted on this Form: Adrienne S. Lewis, Manager Regulatory Accounting
 (813) 228 - 4769

5. Signature of Official Submitting Form



Adrienne S. Lewis, Manager Regulatory Accounting

6. Date Completed: January 15, 2017

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges			Waterborne Charges				Total Transportation Charges (\$/Ton) (p)	Delivered Price Facility (\$/Ton) (q)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)		
1.	Armstrong Coal Sales	10, KY, 183	Ohio Cnty, KY	UR	12,765.80											\$61.89
2.	CONSOL Coal	2, PA, 059	Greene Cnty, PA	UR	25,797.60											\$79.97
3.	Transfer Facility - Big Bend	N/A	Davant, LA	OB	118,269.00											\$69.42
4.	Transfer Facility - Polk 1	N/A	Davant, LA	OB	30,356.48											\$58.47
5.	Warrior Coal	10, KY, 107	Hopkins, KY	UR	121,457.60											\$72.45

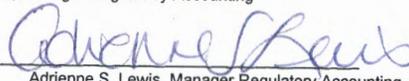
(1) United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant.
 The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: November Year: 2016

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Adrienne S. Lewis, Manager Regulatory Accounting
(813) 228 - 4769

2. Reporting Company: Tampa Electric Company

5. Signature of Official Submitting Form: 
Adrienne S. Lewis, Manager Regulatory Accounting

3. Plant Name: United Bulk Terminal Transfer Facility - Polk Station (1)

6. Date Completed: January 15, 2017

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Koch Carbon	N/A	S	RB	15,591.80			\$20.56	5.69	14,283	0.39	5.90
2.	Valero Marketing	N/A	S	RB	22,159.02			\$69.72	4.06	13,840	0.30	9.47

(1) United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant.
The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: November Year: 2016

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Adrienne S. Lewis, Manager Regulatory Accounting
 (813) - 228 - 4769

2. Reporting Company: Tampa Electric Company

5. Signature of Official Submitting Form:

Adrienne S. Lewis
 Adrienne S. Lewis, Manager Regulatory Accounting

3. Plant Name: United Bulk Terminal Transfer Facility - Polk Station (1)

6. Date Completed: January 15, 2017

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Koch Carbon	N/A	S	15,591.80	N/A			\$0.00		\$0.00	
2.	Valero Marketing	N/A	S	22,159.02	N/A			\$0.00		(\$1.04)	

(1) United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant.
 The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

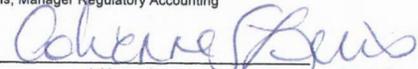
MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: November Year: 2016

2. Reporting Company: Tampa Electric Company

3. Plant Name: United Bulk Terminal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Adrienne S. Lewis, Manager Regulatory Accounting
 (813) 228 - 4769

5. Signature of Official Submitting Form: 
 Adrienne S. Lewis, Manager Regulatory Accounting

6. Date Completed: January 15, 2017

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges			Waterborne Charges			Total Transportation Charges (\$/Ton) (p)	Delivered Price Facility (\$/Ton) (q)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)		
1.	Koch Carbon	N/A	N/A	RB	15,591.80										\$20.56
2.	Valero Marketing	N/A	N/A	RB	22,159.02										\$69.72

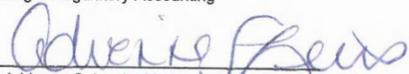
(1) United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant.
 The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: November Year: 2016

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Adrienne S. Lewis, Manager Regulatory Accounting
(813) 228 - 4769

2. Reporting Company: Tampa Electric Company

5. Signature of Official Submitting Form: 
Adrienne S. Lewis, Manager Regulatory Accounting

3. Plant Name: Polk Station (1)

6. Date Completed: January 15, 2017

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Transfer Facility	N/A	N/A	TR	34,324.98			\$54.84	0.00	0.00	0.00	0.00

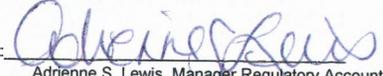
(1) United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant.
The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: November Year: 2016

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Adrienne S. Lewis, Manager Regulatory Accounting
 (813) - 228 - 4769

2. Reporting Company: Tampa Electric Company

5. Signature of Official Submitting Form: 
 Adrienne S. Lewis, Manager Regulatory Accounting

3. Plant Name: Polk Station (1)

6. Date Completed: January 15, 2017

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer Facility	N/A	N/A	34,324.98	N/A			\$0.00		\$0.00	

(1) This page includes coal received at Big Bend and subsequently trucked to Polk. Effective with the January 2008 filing.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: November Year: 2016

2. Reporting Company: Tampa Electric Company

3. Plant Name: Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Adrienne S. Lewis, Manager Regulatory Accounting
 (813) 228 - 4769

5. Signature of Official Submitting Form: _____



Adrienne S. Lewis, Manager Regulatory Accounting

6. Date Completed: January 15, 2017

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges			Waterborne Charges				Total Transportation Charges (\$/Ton) (p)	Delivered Price Transfer Facility (\$/Ton) (q)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)		
1.	Transfer Facility	N/A	Tampa, FL	TR	34,324.98											\$54.84

(1) Col (o) Other Related Charges includes the cost of trucking.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERED

1. Reporting Month: November Year: 2016
 2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Adrienne S. Lewis Manager Regulatory Accounting
 (813) 228 - 4769

4. Signature of Official Submitting Form: Adrienne S. Lewis
 Adrienne S. Lewis, Manager Regulatory Accounting

6. Dated Completed: January 13, 2017

Line No. (a)	Month Reported (b)	Plant Name (c)	Generating Plant (d)	Supplier (e)	Line Number (f)	Volume Tons (g)	Form No. (h)	Column Designator & Title (i)	Old Value (j)	New Value (k)	Facility (\$/Ton) (l)	Reason for Revision (m)
1.	None											