



Dianne M. Triplett
Associate General Counsel
Duke Energy Florida, LLC

February 2, 2017

VIA ELECTRONIC FILING

Ms. Carlotta Stauffer, Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: *Petition of Duke Energy Florida, LLC for Limited Proceeding for Approval to Include in Base Rates the Revenue Requirement for the Hines Chillers Uprate Project; Docket No. _____*

Dear Ms. Stauffer:

On behalf of Duke Energy Florida, LLC ("DEF"), please find enclosed for electronic filing:

- DEF's Petition for Limited Proceeding for Approval to Include in Base Rates the Revenue Requirements for the Hines Chillers Uprate Project including:
 - Exhibit A-the direct Testimony of Vann Stephenson;
 - Exhibit B- the direct Testimony of Vann Stephenson as filed in Docket No. 160128;
 - Exhibit C-Revenue Requirement;
 - Exhibit D-Uniform Percent Increase;
 - Exhibit E-Current and Proposed Base Rate Comparison;
 - Exhibit F-Tariff Sheets-Clean; and
 - Exhibit G-Tariff Sheets-Legislative.

Thank you for your assistance in this matter. Please feel free to call me at (727) 820-4692 should you have any questions concerning this filing.

Respectfully,

s/Dianne M. Triplett

DIANNE M. TRIPLETT
Associate General Counsel

Dianne.Triplett@duke-energy.com

DMT/mw
Enclosures

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Petition of Duke Energy Florida,
LLC for Limited Proceeding for
Approval to Include in Base Rates the
Revenue Requirement for the Hines
Chillers Uprate Project

Docket No. _____

Submitted for filing:
February 2, 2017

**PETITION FOR LIMITED PROCEEDING FOR APPROVAL
TO INCLUDE IN BASE RATES THE REVENUE REQUIREMENT
FOR THE HINES CHILLERS UPRATE PROJECT**

Pursuant to Sections 366.06(3) and 366.076(1), Fl. Stat. (“F.S.”), Rule 25-9.004(2), F.A.C., and Paragraph 16(a) of the Revised and Restated Stipulation and Settlement Agreement (“RRSSA”) approved by this Commission in Order Number PSC-13-0598-FOF-EI, Duke Energy Florida, LLC (“DEF” or “the Company”), respectfully petitions the Florida Public Service Commission (“PSC” or “the Commission”) for a limited proceeding for approval to include in base rates the revenue requirement for the Hines Chillers Uprate Project.

In support of this petition, DEF submits the following:

I. Preliminary Information and Background

1. DEF is a public utility subject to the regulatory jurisdiction of the Commission pursuant to Chapter 366, F.S. The Company’s principal place of business is located at 299 First Avenue North, St. Petersburg, Florida 33701.

2. All notices, pleadings and correspondence required to be served on the petitioner should be directed to:

Dianne M. Triplett
Post Office Box 14042
St. Petersburg, FL 33733-4692
(727) 820-4692

Matthew R. Bernier
106 East College Avenue, Suite 800
Tallahassee, FL 32301
(850) 521-1428

3. DEF serves approximately 1.7 million retail customers in Florida. Its service area comprises approximately 20,000 square miles in 35 of the state's 67 counties, encompassing the densely populated areas of Pinellas and western Pasco Counties and the Greater Orlando area in Orange, Osceola, and Seminole Counties. DEF supplies electricity at retail to approximately 350 communities and at wholesale to Florida municipalities, utilities, and power agencies in the State of Florida.

4. On November 12, 2013 in Order No. PSC-13-0598-FOF-EI in Docket No. 130208-EI, the Commission approved the RRSSA. Paragraph 16(a) of the RRSSA provides, in relevant part, "Subject to the Intervenor Parties' right to challenge the need for or prudence of any costs associated with the construction, purchase, or acquisition of any such units or uprates, DEF shall have the ability to recover the full, prudently incurred revenue requirement of any:...power uprates to existing DEF unit(s)...which may be placed in-service and/or acquired/purchased prior to year-end 2017, through a separate base rate increase at the time each unit is placed in service and/or acquired/purchased."

5. In Docket Number 140111-EI, Order Number PSC-14-0590-FOF-EI, pursuant to and consistent with Paragraph 16(a) of the RRSSA, this Commission granted DEF's request for determination of need and found that the Hines Chillers Uprate Project represented an optimal resource to meet DEF's projected need prior to 2018. In that proceeding, DEF provided a construction cost estimate for the Hines Chillers Uprate Project of \$160 million.

II. Approval of Revenue Requirements and Tariff Changes

6. As explained in Mr. Vann Stephenson's testimony, attached to this Petition as Exhibit A and Mr. Stephenson's testimony filed in Docket No. 160128-EI on May 20, 2016 and incorporated herein as Exhibit B, the Hines Chillers Uprate Project was targeted to be completed in two phases. The first phase, consisting of work on Hines Units 1-3 and the common equipment and the second phase, the work for Hines Unit 4. The Hines Chiller Uprate Project will no longer be completed in multiple phases; rather the entire Project will now be completed at the same time. In Order No. PSC-16-0362-TRF-EI, this Commission approved tariff sheets reflecting rate increases associated with phase 1 of the Hines Chillers Uprate Project to be effective with the first billing cycle of November 2016. However, a portion of the common equipment that was required for all phases of the Uprate Project to be

in-service was not completed in October 2016 as previously targeted. On October 18, 2016, DEF filed a Motion Requesting Withdrawal of the Approved Tariffs in Docket No. 160128-EI, which was approved by Order No. PSC-16-0521-TRF-EI. DEF delayed filing a new Petition for Approval to Include in Base Rates the Revenue Requirement for the Hines Chillers Uprate Project until the common equipment had been substantially completed and there was a good indication that the prior issue was overcome. The construction cost estimate for the Hines Chillers Uprate Project is approximately \$150.6 million, which is less than the \$160 million estimate DEF provided during the need determination proceeding and is consistent with the \$151 million estimate DEF provided in the May 20, 2016 petition in Docket 160128-EI. DEF currently estimates that the Hines Chiller Uprate Project will be completed and placed into commercial service by March 2017. Whereas the above estimate represents DEF's current estimated project cost, Mr. Stephenson explains that ongoing project activities may delay the completion and commercial service date. In addition, as is always the case with rates being set on forecasted test period data, parties do not waive their rights to contest the final project costs in the utilities' next base rate proceeding. The revenue requirement for the project is reflected in the attached Exhibit C.

7. As shown in Exhibit C, DEF estimates the retail revenue requirement for the Hines Chillers Uprate Project to be \$19,363,385. With this Petition, DEF is requesting that the Commission approve the revenue requirement and rate increase for the whole project.

8. As required by Paragraph 16(a) of the RRSSA, DEF calculated the uniform percentage increase using the billing determinants included in the Company's last filed clause projection filings, or the September 1, 2016 projection filing in the Fuel and Purchased Power Cost Recovery Clause. Exhibit D attached to this Petition reflects this calculation.

9. Exhibit E contains the current and proposed base rate comparison. The modified tariff sheets to reflect this base rate change are attached hereto in standard format as Exhibit F and in legislative format as Exhibit G.

III. Effective Date and Process

10. In support of this Petition, the Company has filed the testimony of Vann Stephenson and incorporated Mr. Stephenson's Testimony filed on May 20, 2016 in Docket No. 160128-EI, and the appropriate, amended tariff sheets, providing the Commission with

the necessary information to issue its Proposed Agency Action (“PAA”) on the Company’s Petition. If approved, the tariff sheets filed with this Petition would become effective the first billing cycle of April 2017. If the commercial service date of the Hines Chiller Uprate Project is delayed, then the tariffs would become effective with the first billing cycle after the Project is completed and placed in commercial service. If the Commission’s order is protested, DEF requests that it be authorized to implement the rates subject to refund pending the results of any subsequent hearing. DEF also reserves the right to submit additional testimony addressing issues identified in any protest of the PAA Order, if necessary.

11. Section 366.076(1), F.S. provides that the Commission may conduct a limited proceeding to consider and act upon any issue within its jurisdiction, including any matter which once resolved, would require a public utility to adjust its rates. The Hines Chillers Uprate Project is appropriate for Commission consideration under this statutory provision for a limited adjustment to DEF’s base rates, consistent with paragraph 16(a) of the Commission-approved RRSSA.

12. Further, because DEF is filing the proposed amended tariff sheets for approval, this Petition should be considered by the Commission as a “file and suspend” pursuant to their authority under Section 366.06(3), F.S. Accordingly, if the PAA order is protested, the Commission may authorize the implementation of DEF’s tariff sheet changes, effective with the first billing cycle of April 2017 (or the first billing cycle after the assets are declared in-service), subject to refund, pending the outcome of the final hearing. *See* Order No. PSC-09-0415-PAA-EI, Docket No. 090144-EI (June 12, 2009) (treating PEF’s petition, which attached revised tariffs, under the “file and suspend” provisions of Chapter 366 and authorizing the rate increase subject to refund without first requiring a hearing).

13. DEF is not aware at this time that there will be any disputed issues of material fact in this proceeding.

IV. Conclusion

WHEREFORE, for the above-stated reasons, DEF respectfully requests that the Commission grant this petition and:

- 1) approve the requested revenue requirement for the Hines Chillers Uprate Project;

- 2) approve the requested revenue requirement to be included in base rates effective on the first billing cycle of April 2017;
- 3) approve the tariff sheets attached in Exhibit F to this Petition;
- 4) if the commercial service date is delayed, allow the approved rates to be effective with the first billing cycle after the Project is placed in commercial service;
- 5) include a finding in the final order that, as is always the case with rates being set on forecasted test period data, parties do not waive their rights to contest the final project costs in the utilities' next base rate proceeding; and
- 6) if the Commission's order is protested, allow the approved rates to be implemented subject to refund if so ordered in a later proceeding.

Respectfully Submitted,

s/Dianne M. Triplett

DIANNE M. TRIPLETT

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Attorneys for DUKE ENERGY FLORIDA, LLC

EXHIBIT A

VANN STEPHENSON TESTIMONY

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Petition of Duke Energy Florida, LLC
For Approval to Include in Base Rates the Revenue
Requirement for the Hines Chillers Uprate Project

Docket No. _____

Submitted for Filing
February 2, 2017

DIRECT TESTIMONY OF VANN STEPHENSON

**ON BEHALF OF
DUKE ENERGY FLORIDA, LLC**

1 **Q. Please state your name and business address.**

2 A. My name is Vann Stephenson. My current business address is 400 South Tryon
3 Street, Charlotte, North Carolina.

4

5 **Q. By whom are you employed and in what capacity?**

6 A. I am employed as the General Manager of Major Projects by Duke Energy
7 Business Services, LLC.

8

9 **Q. What are your responsibilities as the General Manager of Major Projects?**

10 A. As the General Manager of Major Projects, I am responsible for the direct
11 management and project execution of new natural-gas combined cycle generating
12 facilities, major clean air-related retrofit projects, solar generating facilities and
13 transmission projects in Duke Energy's territories in Florida and the Midwest,
14 including the Hines Chiller Uprate Project (the "Project").

15

16 **Q. Please summarize your educational background and professional experience.**

17 A. I graduated from North Carolina State University with a B.S. in Civil
18 Engineering, and am a Registered Professional Engineer in state of North
19 Carolina. I have over thirty-five years of engineering and engineering project
20 management experience in this industry. I began my career with Duke Power,
21 and then, after a move back to my hometown of Raleigh, N.C., joined Progress
22 Energy. I held a series of positions of increasing responsibility and was General
23 Manager for Engineering and Construction Management for Progress Energy

1 prior to the Duke Energy/Progress Energy merger. I continued that role post-
2 merger but with an expanded area of coverage.

3

4 **Q. Have you ever filed testimony before?**

5 A. Yes, I previously filed testimony with this Commission in support of the Project
6 in Docket No. 160128-EI. This testimony was included as an Exhibit to Duke
7 Energy Florida's ("DEF's" or "the Company's") filing in Docket No. 160178-EI.
8 My previous testimony will also be attached as an Exhibit to DEF's Petition in
9 this matter.

10

11 **Q. What is the purpose of your direct testimony?**

12 A. My direct testimony provides an update of the Project, since my last testimony
13 filed in the previous docket.

14

15 **Q. Please provide a brief update of the Project since the filing of your testimony.**

16 A. DEF achieved several major project milestones. Specifically, the station service
17 transformer, cooling tower, chiller modules, thermal energy storage tank,
18 secondary pump, battery building, all interconnect piping and electrical
19 equipment, chiller coils and ductwork to support chiller operation have been
20 installed and tested.

21

22 **Q. Why did DEF delay the in-service date of the Project?**

1 A. The tank that is part of the common equipment unexpectedly started to leak.
2 Because the tank is part of the common equipment, DEF cannot declare any of the
3 Project in-service until the common equipment is in-service. To ensure that the
4 issue with the tank was fully resolved, DEF and its contractor decided to drain the
5 tank, apply a monolithic seal inside the tank, and then completely re-fill the tank
6 to test for additional leaks.

7
8 **Q. What other activities remain before the Project can be completed?**

9 A. DEF must operate the entire system at full capacity to confirm that the equipment
10 meets the performance standard requirements set forth in the contract. While
11 doing the final check of the remaining common equipment, DEF and its
12 contractor discovered an issue with the condensate system. The potential impact
13 of this issue on the in-service date is explained below.

14
15 **Q. When is the Project expected to come on-line?**

16 A. DEF currently anticipates that the Project may come on-line by the end of March,
17 2017. The cost estimate is based on meeting this in-service date. However, this
18 in-service date may be pushed back if the issues with the condensate system
19 cannot be resolved between now and the end of March. The regulatory treatment
20 of the requested rate increase is explained in greater detail in DEF's Petition.

21
22 **Q. What is the total estimated cost for the Project that you are requesting be**
23 **included in rates?**

1 A. The total estimated in-service project cost that DEF is requesting be placed into
2 rates is \$150.6 million, which is consistent with the estimate I presented in my
3 May 20, 2016 testimony. More specific details regarding the proposed rate
4 treatment are set forth in DEF's Petition and accompanying exhibits.

5
6 **Q. How will DEF be assured that the Project will be fully operational when it**
7 **declares the Project in-service?**

8 A. DEF entered into an Engineering Procurement Construction ("EPC") contract
9 with an experienced third party contractor. DEF has been working closely with
10 the EPC contractor to ensure that each piece of equipment meets all applicable
11 tests before DEF will accept the equipment as complete from the EPC contractor.

12
13 **Q. Does this conclude your testimony?**

14 A. Yes, it does.
15

EXHIBIT B

**VANN STEPHENSON TESTIMONY
FILED IN DOCKET NO. 160128**

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Petition of Duke Energy Florida, LLC
For Approval to Include in Base Rates the Revenue
Requirement for the Hines Chillers Uprate Project

Docket No. 160128

Submitted for Filing
May 20, 2016

DIRECT TESTIMONY OF VANN STEPHENSON

**ON BEHALF OF
DUKE ENERGY FLORIDA, LLC**

1 **Q. Please state your name and business address.**

2 A. My name is Vann Stephenson. My current business address is 400 South Tryon
3 Street, Charlotte, North Carolina.

4

5 **Q. By whom are you employed and in what capacity?**

6 A. I am employed as the General Manager of Major Projects by Duke Energy
7 Business Services, LLC.

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11 management and project execution of new natural-gas combined cycle generating
12 facilities, major clean air-related retrofit projects, solar generating facilities and
13 transmission projects in Duke Energy's territories in Florida and the Midwest,
14 including the Hines Chiller Uprate Project.

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16 **Q. Please summarize your educational background and professional experience.**

17 A. I graduated from North Carolina State University with a B.S. in Civil
18 Engineering, and am a Registered Professional Engineer in state of North
19 Carolina. I have over thirty-five years of engineering and engineering project
20 management experience in this industry. I began my career with Duke Power,
21 and then, after a move back to my hometown of Raleigh, N.C., joined Progress
22 Energy. I held a series of positions of increasing responsibility and was General
23 Manager for Engineering and Construction Management for Progress Energy

1 prior to the Duke Energy/Progress Energy merger. I continued that role post-
2 merger but with an expanded area of coverage.

3

4 **Q. What is the purpose of your direct testimony?**

5 A. My direct testimony explains the prudent actions Duke Energy Florida, LLC
6 (“DEF” or “the Company”) undertook to construct the Hines Chillers Uprate
7 Project.

8

9

10 **Q. What was the estimated cost for the Hines Chillers Uprate Project, as set**
11 **forth in Docket Number 140111-EI?**

12 A. The total estimated cost for all of the Hines Chillers Uprate Project was \$160
13 million.

14

15 **Q. What is the current estimated cost for the Hines Chillers Uprate Project?**

16 A. The total estimated in-service project cost of the Hines Chillers Uprate Project is
17 approximately \$151 million. That consists of approximately \$127 million for the
18 Hines 1 through 3 and common areas work, and approximately \$24 million for the
19 Hines 4 work.

20

21 **Q. When is the Hines Chillers Uprate Project expected to come on-line?**

22 A. The work for the Hines Units 1-3 and the common area work for all units is
23 expected to be complete in October 2016. The Hines 4 chiller uprate will be in-
24 service in January 2017.

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Q. Why does the chiller for the Hines 4 unit have a later in-service date?

A. Once DEF began the detailed engineering and project planning processes, it determined that it was most prudent and efficient to schedule the work to align with already-scheduled Hines plant outages needed to complete other necessary maintenance work on the Hines units. Those outages were planned based on system needs for each unit’s output. Some of the Hines Chillers project work must be done during an outage, so this strategy allowed the Hines Chiller project to avoid taking the units offline for an additional outage. Hines 1 through 3 were scheduled for successive outages in late spring and early summer. Some work (such as piping for each unit) and the common area work do not need to occur during an outage, so that scope of work will be completed after the outage-related work, to support the October in-service date. Hines 4 is not scheduled for its routine maintenance outage until later in the fall. Accordingly, the work needed to bring the Hines 4 chiller in-service will not be completed until January 2017.

Q. How does the Company propose to recover the costs for the Hines Chillers Uprate Project, given that there are two in-service dates?

A. The proposed rate treatment is set forth in DEF’s Petition and accompanying exhibits.

Q. How did DEF manage and implement the Hines Chillers Uprate Project?

A. DEF formed a project team to continue the engineering work that was done to support the initial cost estimate provided in Docket 140111-EI. The team

1 reviewed the scope of work to determine the most efficient way to execute the
2 project. Given the nature of the work, DEF identified two capable Engineering
3 Procurement Construction (“EPC”) companies with sufficient experience
4 completing similar projects. DEF received bids from the two companies and
5 selected the most competitive bidder for the project. The EPC contract is a lump
6 sum contract and is divided into payment milestones, and the contractor has been
7 and will only be paid upon completion of those milestones.

8

9 **Q. Given the work described above, did DEF prudently incur the \$151 million**
10 **to bring the Hines Chillers Uprate Project into service?**

11 A. Yes. DEF’s project management techniques and oversight has helped ensure that
12 the project will come online at a cost below the estimate previously provided to
13 the Commission.

14

15 **Q. Does this conclude your testimony?**

16 A. Yes, it does.

17

EXHIBIT C

**HINES CHILLERS UPRATE PROJECT
REVENUE REQUIREMENTS**

Duke Energy Florida, LLC
Hines Chillers Power Uprate - Units 1, 2, 3 & 4 and Common
Estimated First Year Revenue Requirements
(\$000)

Docket No. _____-E1
Exhibit C
Page 1 of 2

| Line | Hines Chiller Project Capital Cost | Units 1,2,3,4 & Common |
|--|---|--|
| 1 | Total Estimated Project Capital Cost (System) | \$ 150,588 |
| Revenue Requirement Calculation | | First Year Operations (\$000) |
| 2 | Jurisdictional Adjusted Rate Base | \$ 135,234 |
| 3 | Rate of Return on Rate Base | 6.660% |
| 4 | Required Jurisdictional Net Operating Income (Line 2 x 3) | 9,007 |
| 5 | Required Net Operating Income (Line 4) | 9,007 |
| 6 | Jurisdictional Adjusted Net Operating Income (Loss) | (2,845) |
| 7 | Net Operating Income Deficiency (Excess) (Line 5 - 6) | 11,852 |
| 8 | Net Operating Income Multiplier | 1.634 |
| 9 | Revenue Requirement (Line 7 x 8) | \$ 19,363 |

Duke Energy Florida, LLC
Hines Chillers Power Uprate - Units 1, 2, 3 & 4 and Common
Estimated First Year Revenue Requirements
(\$000)

Docket No. _____-E1
Exhibit C
Page 2 of 2

Capital Structure:

| Line | Adjusted Retail | | Cost Rate | Weighted | Pretax Weighted |
|--------------------------------|----------------------|----------------|-----------|---------------|-----------------|
| | \$000's | Ratio | | Cost Rate | Cost Rate |
| 1 Common Equity | \$ 4,672,994 | 45.67% | 0.10500 | 4.790% | 7.798% |
| 2 Long Term Debt | 3,327,374 | 32.52% | 0.05530 | 1.800% | 1.800% |
| 3 Short Term Debt | 435,563 | 4.26% | 0.00570 | 0.020% | 0.020% |
| 4 Customer Deposits - Active | 187,231 | 1.83% | 0.02320 | 0.040% | 0.040% |
| 5 Customer Deposits - Inactive | 1,308 | 0.01% | 0.00000 | 0.000% | 0.000% |
| 6 ADIT | 1,775,482 | 0.01% | 0.00000 | 0.000% | 0.000% |
| 7 FAS 109 | (168,127) | 17.35% | 0.00000 | 0.000% | 0.000% |
| 8 ITC | 1,062 | -1.64% | 0.00000 | 0.000% | 0.000% |
| | <u>\$ 10,232,888</u> | <u>100.00%</u> | | <u>6.660%</u> | <u>9.658%</u> |

Assumptions:

| | |
|--------------------------------------|---------|
| 9 Income Tax Rate | 38.575% |
| 10 Production Depreciation Rate | 3.273% |
| 11 Juris Factor - Generation | 92.885% |
| 12 Juris Factor - M&S Inventory | 90.840% |
| 13 Juris Factor - Property Insurance | 90.840% |
| 14 Juris Factor - Property Tax | 90.759% |

Units 1,2,3,4 & Common

Net Plant:

| | 4/2017 | 3/2018 |
|--|----------------|----------------|
| 15 Base Production Plant | 145,381 | 150,588 |
| 16 Accumulated Reserve - Base Production Plant | 0 | (4,928) |
| 17 M&S Inventory | 150 | 0 |
| 18 Net Plant | <u>145,531</u> | <u>145,659</u> |

Jurisdictional Net Plant:

| | 4/2017 | 3/2018 |
|--|----------------|----------------|
| 19 Base Production Plant | 135,037 | 139,873 |
| 20 Accumulated Reserve - Base Production Plant | 0 | (4,578) |
| 21 M&S Inventory | 136 | 0 |
| 22 Net Plant | <u>135,173</u> | <u>135,296</u> |

| | 4/2017 - 3/2018 |
|------------------------------------|-----------------|
| 23 Average Rate Base | 145,595 |
| 24 Jurisdictional Factor | 92.884% |
| 25 Jurisdictional Rate Base | 135,234 |
| 26 | |
| 27 Jurisdictional Interest Expense | 2,515 |
| 28 Income Tax - Interest Expense | (970) |

Operating Expenses:

| | 4/2017 - 3/2018 |
|---|-----------------|
| 29 O&M | 449 |
| 30 Depreciation Expense - Base Production Plant | 4,928 |
| 31 Property Insurance | 102 |
| 32 Property Tax | 1,239 |
| 33 Total Operating Expenses | <u>6,718</u> |

Jurisdictional Operating Expenses:

| | 4/2017 - 3/2018 |
|---|-----------------|
| 34 O&M | 417 |
| 35 Depreciation Expense - Base Production Plant | 4,578 |
| 36 Property Insurance | 93 |
| 37 Property Tax | 1,125 |
| 38 Total Jurisdictional Operating Expenses | <u>6,212</u> |

| | |
|--------------------------------------|---------|
| 39 Jurisdictional Operating Expenses | 6,212 |
| 40 Income Tax - Operating Expenses | (2,396) |

Jurisdictional Net Operating Income:

| | 4/2017 - 3/2018 |
|--|-----------------|
| 41 Operating Expenses | (6,212) |
| 42 Income Tax - Operating Expenses | 2,396 |
| 43 Income Tax - Interest Expense | 970 |
| 44 Jurisdictional Net Operating Income | <u>(2,845)</u> |

EXHIBIT D

UNIFORM PERCENTAGE INCREASE

DEVELOPMENT OF UNBILLED REVENUE @ PRESENT RATES AND SUMMARY OF TOTAL CLASS REVENUES

| Line No. | Rate Schedule | (1) | (2) (3) (4) | | (5) | (6) | (7) | (8) | (9) | (10) | (11) | |
|----------|------------------|------------------|--------------------------------|------------|--------------------|--|------------------------------------|---------------------------------------|--|---|--|--------------|
| | | Billed MWH Sales | Base Revenues \$000's - Billed | | Unbilled MWH Sales | Energy and Demand Chg \$/MWH (4) / (1) | Unbilled Revenue (\$000) (5) * (6) | Total Class Revenue (\$000) (2) + (7) | Total Energy and Demand Revenue Including Unbilled (4) + (7) | Base Rate Increase at Uniform Percent 1.10% | Total Class Revenue with Increase (8) + (10) | |
| 1 | I. SALES | 20,124,997 | \$ 1,273,449 | \$ 163,071 | \$ 1,110,378 | (30,300) | \$ 55.17 | \$ (1,672) | \$ 1,271,777 | \$ 1,108,706 | \$ 12,212 | \$ 1,283,989 |
| 2 | GS-1 | 1,855,280 | 119,535 | 17,520 | \$ 102,015 | (31,428) | 54.99 | (1,728) | 117,807 | 100,287 | 1,105 | 118,912 |
| 3 | GS-2 | 170,233 | 5,473 | 1,888 | \$ 3,585 | (3,117) | 21.06 | (66) | 5,408 | 3,519 | 39 | 5,446 |
| 4 | GSD-1 | 14,447,498 | 495,255 | 8,777 | \$ 486,478 | (241,058) | 33.67 | (8,117) | 487,138 | 478,361 | 5,269 | 492,407 |
| 5 | CS-1, CS-2, CS-3 | 81,191 | 3,370 | 7 | \$ 3,363 | (833) | 41.42 | (35) | 3,335 | 3,328 | 37 | 3,372 |
| 6 | IS-1, IS-2, IS-3 | 1,935,616 | 50,631 | 631 | \$ 50,000 | (20,693) | 25.83 | (535) | 50,097 | 49,466 | 545 | 50,641 |
| 7 | SS-1 | 43,042 | 1,376 | 17 | 1,358 | (515) | 31.56 | (16) | 1,359 | 1,342 | 15 | 1,374 |
| 8 | SS-2 | 89,916 | 2,751 | 16 | 2,735 | (919) | 30.42 | (28) | 2,723 | 2,708 | 30 | 2,753 |
| 9 | SS-3 | 50,123 | 1,834 | 1 | 1,832 | (513) | 36.55 | (19) | 1,815 | 1,813 | 20 | 1,835 |
| 10 | LS-1 | 387,280 | 9,410 | 920 | 8,489 | (4,871) | 21.92 | (107) | 9,303 | 8,382 | 92 | 9,395 |
| 11 | TOTAL | 39,185,176 | \$ 1,963,083 | \$ 192,849 | \$ 1,770,234 | (334,247) | | \$ (12,321) | \$ 1,950,762 | \$ 1,757,913 | \$ 19,363 | \$ 1,970,125 |

EXHIBIT E

CURRENT AND PROPOSED BASE RATE COMPARISON

GBRA Uniform Percentage 1.10%

| Line | Rate Schedule | Type of Charge | cents / kWh | | \$ / kWh | |
|------|-------------------------------|---|--------------|--------------------|--------------|--------------------|
| | | | Current Rate | GBRA Proposed Rate | Current Rate | GBRA Proposed Rate |
| 1 | RS-1 | Energy and Demand Charge - cents per KWH | | | | |
| 2 | RST-1 | Standard | | | | |
| 3 | RSS-1 | 0 - 1,000 KWH | 5.115 | 5.171 | 0.05115 | 0.05171 |
| 4 | RSL-1, 2 | Over 1,000 KWH | 6.515 | 6.587 | 0.06515 | 0.06587 |
| 5 | (RST closed 2/10/2010) | Time of Use - On Peak | 15.795 | 15.969 | 0.15795 | 0.15969 |
| 6 | | Time of Use - Off Peak | 0.877 | 0.887 | 0.00877 | 0.00887 |
| 7 | | | | | | |
| 8 | | | | | | |
| 9 | GS-1, | Energy and Demand Charge - cents per KWH | | | | |
| 10 | GST-1 | Standard | 5.556 | 5.617 | 0.05556 | 0.05617 |
| 11 | | Time of Use - On Peak | 15.769 | 15.942 | 0.15769 | 0.15942 |
| 12 | | Time of Use - Off Peak | 0.855 | 0.864 | 0.00855 | 0.00864 |
| 13 | | Premium Distribution Charge - cents per KWH | 0.759 | 0.767 | 0.00759 | 0.00767 |
| 14 | | | | | | |
| 15 | | | | | | |
| 16 | GS-2 | Energy and Demand Charge - cents per KWH | | | | |
| 17 | | Standard | 2.106 | 2.129 | 0.02106 | 0.02129 |
| 18 | | | | | | |
| 19 | | Premium Distribution Charge - cents per KWH | 0.153 | 0.155 | 0.00153 | 0.00155 |
| 20 | | | | | | |
| 21 | | | | | | |
| 22 | GSD-1 | Demand Charge - \$ per KW | | | | |
| 23 | GSDT-1 | Standard | 5.20 | 5.26 | 5.20 | 5.26 |
| 24 | | | | | | |
| 25 | | Time of Use | | | | |
| 26 | | Base | 1.28 | 1.29 | 1.28 | 1.29 |
| 27 | | On Peak | 3.87 | 3.91 | 3.87 | 3.91 |
| 28 | | | | | | |
| 29 | | Delivery Voltage Credits - \$ per KW | | | | |
| 30 | | Primary | 0.41 | 0.41 | 0.41 | 0.41 |
| 31 | | Transmission | 1.53 | 1.55 | 1.53 | 1.55 |
| 32 | | | | | | |
| 33 | | Premium Distribution Charge - \$ per KW | 1.12 | 1.13 | 1.12 | 1.13 |
| 34 | | | | | | |
| 35 | | Energy Charge - cents per KWH | | | | |
| 36 | | Standard | 2.320 | 2.346 | 0.02320 | 0.02346 |
| 37 | | Time of Use - On Peak | 5.050 | 5.106 | 0.05050 | 0.05106 |
| 38 | | Time of Use - Off Peak | 0.847 | 0.856 | 0.00847 | 0.00856 |
| 39 | | | | | | |
| 40 | | Power Factor - \$ per KVar | 0.30 | 0.30 | 0.30 | 0.30 |
| 41 | | | | | | |
| 42 | CS-1 | Demand Charge - \$ per KW | | | | |
| 43 | CS-2 | Standard | 8.36 | 8.45 | 8.36 | 8.45 |
| 44 | CS-3 | | | | | |
| 45 | CST-1, 2, 3 | Time of Use | | | | |
| 46 | | Base | 1.24 | 1.25 | 1.24 | 1.25 |
| 47 | | On Peak | 7.05 | 7.13 | 7.05 | 7.13 |
| 48 | | | | | | |
| 49 | | Delivery Voltage Credits - \$ per KW | | | | |
| 50 | | Primary | 0.41 | 0.41 | 0.41 | 0.41 |
| 51 | | Transmission | 1.53 | 1.55 | 1.53 | 1.55 |
| 52 | | | | | | |
| 53 | | Premium Distribution Charge - \$ per KW | 1.12 | 1.13 | 1.12 | 1.13 |
| 54 | | | | | | |
| 55 | | Energy Charge - cents per KWH | | | | |
| 56 | | Standard | 1.527 | 1.544 | 0.01527 | 0.01544 |
| 57 | | Time of Use - On Peak | 2.802 | 2.833 | 0.02802 | 0.02833 |
| 58 | | Time of Use - Off Peak | 0.842 | 0.851 | 0.00842 | 0.00851 |
| 59 | | | | | | |
| 60 | | Power Factor - \$ per KVar | 0.30 | 0.30 | 0.30 | 0.30 |
| 61 | | | | | | |

GBRA Uniform Percentage 1.10%

| Line | Rate Schedule | Type of Charge | cents / kWh | | \$/kWh | |
|------|---------------|--|--------------|--------------------|--------------|--------------------|
| | | | Current Rate | GBRA Proposed Rate | Current Rate | GBRA Proposed Rate |
| 1 | IS-1 | Demand Charge - \$ per KW | | | | |
| 2 | IS-2 | Standard | 7.07 | 7.15 | 7.07 | 7.15 |
| 3 | IST-1 | | | | | |
| 4 | IST-2 | Time of Use | | | | |
| 5 | | Base | 1.12 | 1.13 | 1.12 | 1.13 |
| 6 | | On Peak | 6.19 | 6.26 | 6.19 | 6.26 |
| 7 | | | | | | |
| 8 | | Delivery Voltage Credits - \$ per KW | | | | |
| 9 | | Primary | 0.41 | 0.41 | 0.41 | 0.41 |
| 10 | | Transmission | 1.53 | 1.55 | 1.53 | 1.55 |
| 11 | | | | | | |
| 12 | | Premium Distribution Charge - \$ per KW | 1.12 | 1.13 | 1.12 | 1.13 |
| 13 | | | | | | |
| 14 | | Energy Charge - cents per KWH | | | | |
| 15 | | Standard | 1.023 | 1.034 | 0.01023 | 0.01034 |
| 16 | | Time of Use - On Peak | 1.433 | 1.449 | 0.01433 | 0.01449 |
| 17 | | Time of Use - Off Peak | 0.836 | 0.845 | 0.00836 | 0.00845 |
| 18 | | | | | | |
| 19 | | Power Factor - \$ per KVar | 0.30 | 0.30 | 0.30 | 0.30 |
| 20 | | | | | | |
| 21 | | | | | | |
| 22 | LS-1 | Energy and Demand Charge - cents per KWH | | | | |
| 23 | | Standard | 2.192 | 2.216 | 0.02192 | 0.02216 |
| 24 | | | | | | |
| 25 | | | | | | |
| 26 | SS-1 | Base Rate Energy Customer Charge - cents per KWH | 1.010 | 1.021 | 0.01010 | 0.01021 |
| 27 | | | | | | |
| 28 | | Distribution Charge - \$ per KW | | | | |
| 29 | | Applicable to Specified SB Capacity | 2.05 | 2.07 | 2.05 | 2.07 |
| 30 | | | | | | |
| 31 | | Generation and Transmission Capacity Charge | | | | |
| 32 | | Greater of : - \$ per KW | | | | |
| 33 | | Monthly Reservation Charge | | | | |
| 34 | | Applicable to Specified SB Capacity | 1.140 | 1.153 | 1.140 | 1.153 |
| 35 | | Peak Day Utilized SB Power Charge of: | 0.543 | 0.549 | 0.543 | 0.549 |
| 36 | | | | | | |
| 37 | | Delivery Voltage Credits - \$ per KW | | | | |
| 38 | | Primary | 0.37 | 0.37 | 0.37 | 0.37 |
| 39 | | Transmission | n/a | n/a | n/a | n/a |
| 40 | | Premium Distribution Charge - \$ per KW | 1.04 | 1.05 | 1.04 | 1.05 |
| 41 | | | | | | |
| 42 | | | | | | |
| 43 | SS-2 | Base Rate Energy Customer Charge - cents per KWH | 0.998 | 1.009 | 0.00998 | 0.01009 |
| 44 | | | | | | |
| 45 | | Distribution Charge - \$ per KW | | | | |
| 46 | | Applicable to Specified SB Capacity | 2.05 | 2.07 | 2.05 | 2.07 |
| 47 | | | | | | |
| 48 | | Generation and Transmission Capacity Charge | | | | |
| 49 | | Greater of : - \$ per KW | | | | |
| 50 | | Monthly Reservation Charge | | | | |
| 51 | | Applicable to Specified SB Capacity | 1.140 | 1.153 | 1.140 | 1.153 |
| 52 | | Peak Day Utilized SB Power Charge of: | 0.543 | 0.549 | 0.543 | 0.549 |
| 53 | | | | | | |
| 54 | | Delivery Voltage Credits - \$ per KW | | | | |
| 55 | | Primary | 0.37 | 0.37 | 0.37 | 0.37 |
| 56 | | Transmission | n/a | n/a | n/a | n/a |
| 57 | | Premium Distribution Charge - \$ per KW | 1.04 | 1.05 | 1.04 | 1.05 |
| 58 | | | | | | |
| 59 | | | | | | |
| 60 | SS-3 | Base Rate Energy Customer Charge - cents per KWH | 1.002 | 1.013 | 0.01002 | 0.01013 |
| 61 | | | | | | |
| 62 | | Distribution Charge - \$ per KW | | | | |
| 63 | | Applicable to Specified SB Capacity | 2.05 | 2.07 | 2.05 | 2.07 |
| 64 | | | | | | |
| 65 | | Generation and Transmission Capacity Charge | | | | |
| 66 | | Greater of : - \$ per KW | | | | |
| 67 | | Monthly Reservation Charge | | | | |
| 68 | | Applicable to Specified SB Capacity | 1.140 | 1.153 | 1.140 | 1.153 |
| 69 | | Peak Day Utilized SB Power Charge of: | 0.543 | 0.549 | 0.543 | 0.549 |
| 70 | | | | | | |
| 71 | | Delivery Voltage Credits - \$ per KW | | | | |
| 72 | | Primary | 0.37 | 0.37 | 0.37 | 0.37 |
| 73 | | Transmission | n/a | n/a | n/a | n/a |
| 74 | | Premium Distribution Charge - \$ per KW | 1.04 | 1.05 | 1.04 | 1.05 |

**TARIFF MODIFICATIONS
(Clean copy)**

Tariff Sheets:

Thirty-First Revised Sheet No. 6.120
Thirty-Third Revised Sheet No. 6.130
Nineteenth Revised Sheet No. 6.135
Twenty-Fifth Revised Sheet No. 6.140
Thirty-Second Revised Sheet No. 6.150
Twenty-Eighth Revised Sheet No. 6.160
Thirty-First Revised Sheet No. 6.165
Twenty-Eighth Revised Sheet No. 6.170
Twenty-Second Revised Sheet No. 6.171
Twenty-Ninth Revised Sheet No. 6.180
Twenty-Second Revised Sheet No. 6.181
Thirty-Third Revised Sheet No. 6.230
Twenty-Seventh Revised Sheet No. 6.231
Eighteenth Revised Sheet No. 6.235
Thirteenth Revised Sheet No. 6.236
Fifteenth Revised Sheet No. 6.2390
Thirty-Second Revised Sheet No. 6.240
Twenty-Fifth Revised Sheet No. 6.241
Seventeenth Revised Sheet No. 6.245
Thirteenth Revised Sheet No. 6.246
Fifteenth Revised Sheet No. 6.2490
Eleventh Revised Sheet No. 6.2491
Thirty-Third Revised Sheet No. 6.250
Nineteenth Revised Sheet No. 6.255
Thirty-Third Revised Sheet No. 6.260
Twenty-Sixth Revised Sheet No. 6.261
Eighteenth Revised Sheet No. 6.265

Twelfth Revised Sheet No. 6.266
Twenty-Ninth Revised Sheet No. 6.280
Twenty-Sixth Revised Sheet No. 6.281
Sixth Revised Sheet No. 6.2811
Twenty-First Revised Sheet No. 6.312
Twentieth Revised Sheet No. 6.313
Twenty-Fifth Revised Sheet No. 6.317
Nineteenth Revised Sheet No. 6.318
Twenty-First Revised Sheet No. 6.322
Seventeenth Revised Sheet No. 6.323



**RATE SCHEDULE RS-1
 RESIDENTIAL SERVICE**

Availability:

Available throughout the entire territory served by the Company.

Applicable:

To residential customers in a single dwelling house, a mobile home, or individually metered single apartment unit or other unit having housekeeping facilities, occupied by one family or household as a residence. The premises of such single dwelling may include an additional apartment with separate housekeeping facilities, as well as a garage and other separate structures where they are occupied or used solely by the members or servants of such family or household. Also, for energy used in commonly-owned facilities in condominium and cooperative apartment buildings subject to the following criteria:

1. 100% of the energy is used exclusively for the co-owner's benefit.
2. None of the energy is used in any endeavor which sells or rents a commodity or provides service for a fee.
3. Each point of delivery is separately metered and billed.
4. A responsible legal entity is established as the customer to whom the Company can render its bill(s) for said service.

Character of Service:

Continuous service, alternating current, 60 cycles per second, single-phase or three-phase, at the Company's standard available distribution voltage. Three-phase service, if available, will be supplied only under the conditions set forth in the Company's booklet "Requirements for Electric Service and Meter Installations."

Limitation of Service:

Standby or resale service not permitted hereunder. Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

Rate Per Month:

Customer Charge: \$ 8.76

Demand and Energy Charges:

Non-Fuel Energy Charges:

| | |
|--------------------|----------------|
| First 1,000 kWh | 5.171¢ per kWh |
| All additional kWh | 6.587¢ per kWh |

Plus the Cost Recovery Factors listed in Rate Schedule BA-1, *Billing Adjustments*, except the Fuel Cost Recovery Factor and Asset Securitization Charge Factor:

See Sheet No. 6.105 and 6.106

Additional Charges:

| | |
|-------------------------------------|---------------------|
| Fuel Cost Recovery Factor: | See Sheet No. 6.105 |
| Asset Securitization Charge Factor: | See Sheet No. 6.105 |
| Gross Receipts Tax Factor: | See Sheet No. 6.106 |
| Right-of-Way Utilization Fee: | See Sheet No. 6.106 |
| Municipal Tax: | See Sheet No. 6.106 |
| Sales Tax: | See Sheet No. 6.106 |

(Continued on Page No. 2)



**RATE SCHEDULE RSL-1
 RESIDENTIAL LOAD MANAGEMENT**

Availability:

Available only within the range of the Company's Load Management System.
 Available to customers whose premises have active load management devices installed prior to June 30, 2007.
 Available to customers whose premises have load management devices installed after June 30, 2007 that have and are willing to submit to load control of, at a minimum, central electric cooling and heating systems.

Applicable:

To customers eligible for Residential Service under Rate Schedule RS-1 or RSS-1 having a minimum average monthly usage of 600 kWh (based on the most recent 12 months, or, where not available, a projection for 12 months), and utilizing any of the following electrical equipment:

- | | |
|------------------------------------|------------------------------------|
| 1. Water Heater | 3. Central Electric Cooling System |
| 2. Central Electric Heating System | 4. Swimming Pool Pump |

Character of Service:

Continuous service, alternating current, 60 cycle, single-phase, at the Company's standard distribution secondary voltage available. Three-phase service, if available, will be supplied only under the conditions set forth in the Company's booklet "Requirements for Electric Service and Meter Installations."

Limitation of Service:

Service to the electrical equipment specified above may be interrupted at the option of the Company by means of load management devices installed on the customer's premises.
 For new service requests after June 30, 2007 customers with a central electric heating system that is a heat pump will be installed on Interruption Schedule S. All other new service requests will be installed on Interruption Schedule B. Interruption Schedule C shall be at the option of the customer.
 For new service requests after April 1, 1995, and before June 30, 2007, customers who select the swimming pool pump schedule must also select at least one other schedule.
 An installation of an alternative thermal storage heating system under Special Provision No. 7 of this rate schedule is not available after April 1, 1995.
 Standby or resale service not permitted hereunder. Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

Rate Per Month:

| | |
|--|-------------------------------|
| Customer Charge: | \$ 8.76 |
| Energy and Demand Charges: | |
| Non-Fuel Energy Charges: | |
| First 1,000 kWh | 5.171¢ per kWh |
| All additional kWh | 6.587¢ per kWh |
| Plus the Cost Recovery Factors listed in Rate Schedule BA-1, <i>Billing Adjustments</i> , except the Fuel Cost Recovery Factor and Asset Securitization Charge Factor: | |
| | See Sheet No. 6.105 and 6.106 |

Additional Charges:

| | |
|-------------------------------------|---------------------|
| Fuel Cost Recovery Factor: | See Sheet No. 6.105 |
| Asset Securitization Charge Factor: | See Sheet No. 6.105 |
| Gross Receipts Tax Factor: | See Sheet No. 6.106 |
| Right-of-Way Utilization Fee: | See Sheet No. 6.106 |
| Municipal Tax: | See Sheet No. 6.106 |
| Sales Tax: | See Sheet No. 6.106 |

Load Management Monthly Credit Amounts:^{1,2}

| <u>Interruptible Equipment</u> | <u>Interruption Schedule</u> | | | | |
|---|------------------------------|----------|----------|----------|----------|
| | <u>A</u> | <u>B</u> | <u>C</u> | <u>D</u> | <u>S</u> |
| Water Heater | - | - | \$3.50 | - | - |
| Central Heating System ³ | \$2.00 | \$8.00 | - | - | \$8.00 |
| Central Heating System w/Thermal Storage ³ | - | - | - | \$8.00 | - |
| Central Cooling System ⁴ | \$1.00 | \$5.00 | - | - | \$5.00 |
| Swimming Pool Pump | - | - | \$2.50 | - | - |

(Continued on Page No. 2)



**RATE SCHEDULE RSL-2
 RESIDENTIAL LOAD MANAGEMENT – WINTER ONLY**

Availability:

Available only within the range of the Company's Load Management System.

Applicable:

To customers eligible for Residential Service under Rate Schedule RS-1 or RSS-1 having a minimum average monthly usage of 600 kWh for the months of November through March (based on the most recent billings, where not available, a projection for those months) and utilizing **both** electric water heater and central electric heating systems.

Character of Service:

Continuous service, alternating current, 60 cycle, single-phase, at the Company's standard distribution secondary voltage available. Three-phase service, if available, will be supplied only under the conditions set forth in the Company's booklet "Requirements for Electric Service and Meter Installations."

Limitation of Service:

Service to the electrical equipment specified above may be interrupted at the option of the Company by means of load management devices installed on the customer's premises.

Standby or resale service not permitted hereunder. Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

Rate Per Month:

Customer Charge: \$ 8.76

Energy and Demand Charges:

Non-Fuel Energy Charges:

| | |
|--------------------|----------------|
| First 1,000 kWh | 5.171¢ per kWh |
| All additional kWh | 6.587¢ per kWh |

Plus the Cost Recovery Factors listed in Rate Schedule BA-1, *Billing Adjustments*, except the Fuel Cost Recovery Factor and Asset Securitization Charge Factor: See Sheet No. 6.105 and 6.106

Additional Charges:

| | |
|-------------------------------------|---------------------|
| Fuel Cost Recovery Factor: | See Sheet No. 6.105 |
| Asset Securitization Charge Factor: | See Sheet No. 6.105 |
| Gross Receipts Tax Factor: | See Sheet No. 6.106 |
| Right-of-Way Utilization Fee: | See Sheet No. 6.106 |
| Municipal Tax: | See Sheet No. 6.106 |
| Sales Tax: | See Sheet No. 6.106 |

Load Management Credit Amount:¹

| <u>Interruptible Equipment</u> | <u>Monthly Credit²</u> |
|---|-----------------------------------|
| Water Heater and Central Heating System | \$11.50 |

Notes: (1) Load management credit shall not exceed 40% of the Non-Fuel Energy Charge associated with kWh billed in excess of 600 kWh/month.
 (2) For billing months of November through March only.

Appliance Interruption Schedule:

| | |
|--------------|--|
| Heating | Equipment interruptions to achieve an effective equipment duty cycle of approximately 45% during control periods within the Company's designated Peak Periods. Heat pump back-up strip may be interrupted continuously, not to exceed 300 minutes, during the Company's designated Peak. When the heat pump back-up strip is being interrupted, the heat pump will not be interrupted. |
| Water Heater | Equipment may be interrupted continuously, not to exceed 300 minutes, and during the Company's designated Peak Periods. |

(Continued on Page No. 2)



**RATE SCHEDULE RST-1
 RESIDENTIAL SERVICE
 OPTIONAL TIME OF USE RATE
 (Closed to New Customers as of 02/10/10)**

Availability:

Available throughout the entire territory served by the Company.

Applicable:

At the option of residential customers otherwise eligible for service under Rate Schedule RS-1, provided that all of the electric load requirements on the customer's premises are metered through one point of delivery.

Character of Service:

Continuous service, alternating current, 60 cycle, single phase, at the Company's standard distribution secondary voltage available. Three-phase service, if available, will be supplied only under the conditions set forth in the Company's booklet "Requirements for Electric Service and Meter Installations."

Limitation of Service:

Standby or resale service not permitted hereunder. Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations Governing Electric Service."

Rate Per Month:

Customer Charge: \$ 16.19

Energy and Demand Charges:

Non-Fuel Energy Charges: 15.969¢ per On-Peak kWh
 0.887¢ per Off-Peak kWh

Plus the Cost Recovery Factors listed in Rate Schedule BA-1, *Billing Adjustments*, except the Fuel Cost Recovery Factor and Asset Securitization Charge Factor: See Sheet No. 6.105 and 6.106

The On-Peak rate shall apply to energy used during designated On-Peak Periods. The Off-Peak rate shall apply to all other energy use.

Rating Periods:

(a) **On-Peak Periods** - The designated On-Peak Periods expressed in terms of prevailing clock time shall be as follows:

- (1) For the calendar months of November through March,
 Monday through Friday *: 6:00 a.m. to 10:00 a.m. and
 6:00 p.m. to 10:00 p.m.
- (2) For the calendar months of April through October,
 Monday through Friday*: 12:00 Noon to 9:00 p.m.

* The following general holidays shall be excluded from the On-Peak Periods: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas. In the event the holiday occurs on a Saturday or Sunday, the adjacent weekday shall be excluded from the On-Peak Periods.

(b) **Off-Peak Periods** - The designated Off-Peak Periods shall be all periods other than the designated On-Peak Periods set forth in (a) above.

(Continued on Page No. 2)



**RATE SCHEDULE GS-1
 GENERAL SERVICE – NON-DEMAND**

Availability:

Available throughout the entire territory served by the Company.

Applicable:

To any customer, other than residential, for light and power purposes for which no other rate schedule is specifically applicable.

Character of Service:

Continuous service, alternating current, 60 cycle, single-phase or three-phase, at the Company's standard distribution voltage available.

Limitation of Service:

Standby or resale service not permitted hereunder. Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

Rate Per Month:

Customer Charge:

| | |
|--------------------------------|-----------|
| Unmetered Account: | \$ 6.54 |
| Secondary Metering Voltage: | \$ 11.59 |
| Primary Metering Voltage: | \$ 146.56 |
| Transmission Metering Voltage: | \$ 722.90 |

Energy and Demand Charges:

Non-Fuel Energy Charge: 5.617¢ per kWh

Plus the Cost Recovery Factors listed in Rate Schedule BA-1, *Billing Adjustments*, except the Fuel Cost Recovery Factor and Asset Securitization Charge Factor: See Sheet No. 6.105 and 6.106

Premium Distribution Service Charge:

Where Premium Distribution Service has been established after 12/15/98 in accordance with Subpart 2.05, General Rules and Regulations Governing Electric Service, the customer shall pay a monthly charge determined under Special Provision No. 2 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including all line costs necessary to connect to an alternate distribution circuit.

In addition, the Non-Fuel Energy Charge included in the Rate per Month section of this rate schedule shall be increased by 0.767¢ per kWh for the cost of reserving capacity in the alternate distribution circuit.

Metering Voltage Adjustment:

Metering voltage will be at the option of the Company. When the Company meters at a voltage above standard distribution secondary, the applicable following reduction factor shall apply to the Non-Fuel Energy Charge hereunder:

| <u>Metering Voltage</u> | <u>Reduction Factor</u> |
|-------------------------|-------------------------|
| Distribution Primary | 1.0% |
| Transmission | 2.0% |

Additional Charges:

| | |
|-------------------------------------|---------------------|
| Fuel Cost Recovery Factor: | See Sheet No. 6.105 |
| Asset Securitization Charge Factor: | See Sheet No. 6.105 |
| Gross Receipts Tax Factor: | See Sheet No. 6.106 |
| Right-of-Way Utilization Fee: | See Sheet No. 6.106 |
| Municipal Tax: | See Sheet No. 6.106 |
| Sales Tax: | See Sheet No. 6.106 |

(Continued on Page No. 2)



**RATE SCHEDULE GST-1
 GENERAL SERVICE – NON-DEMAND
 OPTIONAL TIME OF USE RATE**

Availability:

Available throughout the entire territory served by the Company.

Applicable:

At the option of non-residential customers otherwise eligible for service under Rate Schedule GS-1, provided that all of the electric load requirements on the Customer's premises are metered through one point of delivery.

Character of Service:

Continuous service, alternating current, 60 cycle, single-phase or three-phase, at the Company's standard distribution voltage available.

Limitation of Service:

Standby or Resale service not permitted hereunder. Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

Rate per Month:

Customer Charge:

| | |
|--------------------------------|-----------|
| Secondary Metering Voltage: | \$ 19.01 |
| Primary Metering Voltage: | \$ 153.99 |
| Transmission Metering Voltage: | \$ 730.32 |

Energy and Demand Charge:

| | |
|-------------------------|--|
| Non-Fuel Energy Charge: | 15.942¢ per On-Peak kWh 0.864¢ per Off-Peak kWh |
|-------------------------|--|

Plus the Cost Recovery Factors listed in Rate Schedule BA-1, *Billing Adjustments*, except the Fuel Cost Recovery Factor and Asset Securitization Charge Factor: See Sheet No. 6.105 and 6.106

The On-Peak rate shall apply to energy use during designated On-Peak Periods. The Off-Peak rate shall apply to all other energy use.

Premium Distribution Service Charge:

Where Premium Distribution Service has been established after 12/15/98 in accordance with Subpart 2.05, General Rules and Regulations Governing Electric Service, the customer shall pay a monthly charge determined under Special Provision No. 2 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including all line costs necessary to connect to an alternate distribution circuit.

In addition, the Non-Fuel Charges included in the Rate per Month section of this rate schedule shall be increased by 0.767¢ per kWh for the cost of reserving capacity in the alternate distribution circuit.

Rating Periods:

(a) **On-Peak Periods** - The designated On-Peak Periods expressed in terms of prevailing clock time shall be as follows:

- (1) For the calendar months of November through March,
Monday through Friday *: 6:00 a.m. to 10:00 a.m. and
6:00 p.m. to 10:00 p.m.
- (2) For the calendar months of April through October,
Monday through Friday*: 12:00 Noon to 9:00 p.m.

* The following general holidays shall be excluded from the On-Peak Periods: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas. In the event the holiday occurs on a Saturday or Sunday, the adjacent weekday shall be excluded from the On-Peak Periods.

(Continued on Page No. 2)



**RATE SCHEDULE GS-2
 GENERAL SERVICE – NON-DEMAND
 100% LOAD FACTOR USAGE**

Availability:

Available throughout the entire territory served by the Company.

Applicable:

To any customer, other than residential, with fixed wattage loads operating continuously throughout the billing period (such as traffic signals, cable TV amplifiers and gas transmission substations).

Character of Service:

Continuous service, alternating current, 60 cycle, single-phase or three-phase, at the Company's standard distribution voltage available.

Limitation of Service:

Standby or resale service not permitted hereunder. Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

Rate per Month:

Customer Charge:

| | |
|--------------------|----------|
| Unmetered Account: | \$ 6.54 |
| Metered Account: | \$ 11.59 |

Energy and Demand Charges:

| | |
|-------------------------|----------------|
| Non-Fuel Energy Charge: | 2.129¢ per kWh |
|-------------------------|----------------|

Plus the Cost Recovery Factors listed in Rate Schedule BA-1, *Billing Adjustments*, except the Fuel Cost Recovery Factor and Asset Securitization Charge Factor: See Sheet No. 6.105 and 6.106

Premium Distribution Service Charge:

Where Premium Distribution Service has been established after 12/15/98 in accordance with Subpart 2.05, General Rules and Regulations Governing Electric Service, the customer shall pay a monthly charge determined under Special Provision No. 2 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including all line costs necessary to connect to an alternate distribution circuit.

In addition, the Non-Fuel Energy Charge included in the Rate per Month section of this rate schedule shall be increased by 0.155¢ per kWh for the cost of reserving capacity in the alternate distribution circuit.

Additional Charges:

| | |
|-------------------------------------|---------------------|
| Fuel Cost Recovery Factor: | See Sheet No. 6.105 |
| Asset Securitization Charge Factor: | See Sheet No. 6.105 |
| Gross Receipts Tax Factor: | See Sheet No. 6.106 |
| Right-of-Way Utilization Fee: | See Sheet No. 6.106 |
| Municipal Tax: | See Sheet No. 6.106 |
| Sales Tax: | See Sheet No. 6.106 |

(Continued on Page No. 2)



**RATE SCHEDULE GSD-1
GENERAL SERVICE - DEMAND**

Availability:

Available throughout the entire territory served by the Company.

Applicable:

To any customer, other than residential, for light and power purposes for which no other rate schedule is specifically applicable with a measured annual kWh consumption of 24,000 kWh or greater per year.

Character of Service:

Continuous service, alternating current, 60 cycle, single-phase or three-phase, at the Company's standard distribution voltage available.

Limitation of Service:

Standby or resale service not permitted hereunder. Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

Rate Per Month:

Customer Charge:

| | |
|--------------------------------|-----------|
| Secondary Metering Voltage: | \$ 11.59 |
| Primary Metering Voltage: | \$ 146.56 |
| Transmission Metering Voltage: | \$ 722.90 |

Demand Charge:

\$ 5.26 per kW of Billing Demand

Plus the Cost Recovery Factors on a \$/ kW basis
in Rate Schedule BA-1, *Billing Adjustments*:

See Sheet No. 6.105 and 6.106

Energy Charge:

Non-Fuel Energy Charge: 2.346¢ per kWh

Plus the Cost Recovery Factors on a ¢/ kWh basis
in Rate Schedule BA-1, *Billing Adjustments*,
except for the Fuel Cost Recovery Factor and
Asset Securitization Charge Factor:

See Sheet No. 6.105 and 6.106

Premium Distribution Service Charge:

Where Premium Distribution Service has been established after 12/15/98 in accordance with Subpart 2.05, General Rules and Regulations Governing Electric Service, the customer shall pay a monthly charge determined under Special Provision No. 2 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including all line costs necessary to connect to an alternate distribution circuit.

In addition, the Demand Charge included in the Rate per Month section of this rate schedule shall be increased by \$1.13 per kW for the cost of reserving capacity in the alternate distribution circuit.

Determination of Billing Demand:

The billing demand shall be the maximum 30-minute kW demand established during the current billing period.

(Continued on Page No. 2)



**RATE SCHEDULE GSD-1
 GENERAL SERVICE - DEMAND**
 (Continued from Page No. 1)

Delivery Voltage Credit:

When a customer takes service under this rate at a delivery voltage above standard distribution secondary voltage, the Demand Charge hereunder shall be subject to the following credits:

| | |
|--|---------------------------------|
| For Distribution Primary Delivery Voltage: | \$0.41 per kW of Billing Demand |
| For Transmission Delivery Voltage: | \$1.55 per kW of Billing Demand |

Metering Voltage Adjustment:

Metering voltage will be at the option of the Company. When the Company meters at a voltage above distribution secondary, the applicable following reduction factor shall apply to the Non-Fuel Energy Charge, Demand Charge and Delivery Voltage Credit hereunder:

| <u>Metering Voltage</u> | <u>Reduction Factor</u> |
|-------------------------|-------------------------|
| Distribution Primary | 1.0% |
| Transmission | 2.0% |

Power Factor:

For customers with measured demands of 1,000 kW or more for three (3) or more months out of the twelve (12) consecutive months ending with the current billing period, bills computed under the above rate per month charges will be increased 30¢ for each KVAR by which the reactive demand exceeds, numerically .62 times the measured kW demand, and will be decreased 30¢ for each KVAR by which the reactive demand is less than, numerically, .62 times the measured kW demand.

Additional Charges:

| | |
|-------------------------------------|---------------------|
| Fuel Cost Recovery Factor: | See Sheet No. 6.105 |
| Asset Securitization Charge Factor: | See Sheet No. 6.105 |
| Gross Receipts Tax Factor: | See Sheet No. 6.106 |
| Right-of-Way Utilization Fee: | See Sheet No. 6.106 |
| Municipal Tax: | See Sheet No. 6.106 |
| Sales Tax: | See Sheet No. 6.106 |

Minimum Monthly Bill:

The minimum monthly bill shall be the Customer Charge. Where special equipment to serve the customer is required, the Company may require a specified minimum charge.

Terms of Payment:

Bills rendered hereunder are payable within the time limit specified on the bill at Company-designated locations.

Term of Service:

Service under this rate shall be for a minimum initial term of twelve (12) months from commencement of service and shall continue thereafter until receipt of notice by the Company from the customer to disconnect, or upon disconnect by the Company under Florida Public Service Commission or Company Rules.

Customers taking service under another Company rate schedule who elect to transfer to this rate must remain on this rate for a minimum term of twelve (12) months.

(Continued on Page No. 3)



**RATE SCHEDULE GSDT-1
 GENERAL SERVICE - DEMAND
 OPTIONAL TIME OF USE RATE**

Availability:

Available throughout the entire territory served by the Company.

Applicable:

At the option of the customer, otherwise eligible for service under Rate Schedule GSD-1, provided that all of the electric load requirements on the customer's premises are metered through one point of delivery.

Character of Service:

Continuous service, alternating current, 60 cycle, single-phase or three-phase, at the Company's standard distribution voltage available.

Limitation of Service:

Standby or Resale service not permitted hereunder. Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

Rate per Month:

Customer Charge:

| | |
|--------------------------------|-----------|
| Secondary Metering Voltage: | \$ 19.01 |
| Primary Metering Voltage: | \$ 153.99 |
| Transmission Metering Voltage: | \$ 730.32 |

Demand Charges:

| | |
|--|----------------------------------|
| Base Demand Charge: | \$ 1.29 per kW of Base Demand |
| Plus the Cost Recovery Factors on a \$/ kW basis in Rate Schedule BA-1, <i>Billing Adjustments</i> : | See Sheet No. 6.105 and 6.106 |
| On-Peak Demand Charge: | \$ 3.91 per kW of On-Peak Demand |

Energy Charges:

| | |
|-------------------------|---|
| Non-Fuel Energy Charge: | 5.106¢ per On-Peak kWh 0.856¢ per Off-Peak kWh |
|-------------------------|---|

Plus the Cost Recovery Factors on a ¢/ kWh basis in Rate Schedule BA-1, *Billing Adjustments*, except for the Fuel Cost Recovery Factor and Asset Securitization Charge Factor: See Sheet No. 6.105 and 6.106

The On-Peak rate shall apply to energy use during designated On-Peak Periods. The Off-Peak rate shall apply to all other energy use.

Premium Distribution Service Charge:

Where Premium Distribution Service has been established after 12/15/98 in accordance with Subpart 2.05, General Rules and Regulations Governing Electric Service, the customer shall pay a monthly charge determined under Special Provision No. 2 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including all line costs necessary to connect to an alternate distribution circuit.

In addition, the Base Demand Charge included in the Rate per Month section of this rate schedule shall be increased by \$1.13 per kW for the cost of reserving capacity in the alternate distribution circuit.

(Continued on Page No. 2)



**RATE SCHEDULE GSDT-1
 GENERAL SERVICE DEMAND
 OPTIONAL TIME OF USE RATE**
 (Continued from Page No. 1)

Rating Periods:

- (a) **On-Peak Periods** - The designated On-Peak Periods expressed in terms of prevailing clock time shall be as follows:
- (1) For the calendar months of November through March,
 Monday through Friday *: 6:00 a.m. to 10:00 a.m. and
 6:00 p.m. to 10:00 p.m.
 - (2) For the calendar months of April through October,
 Monday through Friday*: 12:00 Noon to 9:00 p.m.

* The following general holidays shall be excluded from the On-Peak Periods: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas. In the event the holiday occurs on a Saturday or Sunday, the adjacent weekday shall be excluded from the On-Peak Periods.

- (b) **Off-Peak Periods** - The designated Off-Peak Periods shall be all periods other than the designated On-Peak Periods set forth in (a) above.

Determination of Billing Demands:

The billing demands shall be the following:

- (a) The Base Demand shall be the maximum 30-minute kW demand established during the current billing period.
- (b) The On-Peak Demand shall be the maximum 30-minute kW demand established during designated On-Peak Periods during the current billing period.

Delivery Voltage Credit:

When a customer takes service under this rate schedule at a delivery voltage above standard distribution secondary voltage, the Base Demand Charge hereunder shall be subject to the following credits:

| | |
|--|---------------------------------|
| For Distribution Primary Delivery Voltage: | \$0.41 per kW of Billing Demand |
| For Transmission Delivery Voltage: | \$1.55 per kW of Billing Demand |

Note: In no event shall the total of the Demand Charges hereunder, after application of the above credit, be an amount less than zero.

Metering Voltage Adjustment:

Metering voltage will be at the option of the Company. When the Company meters at a voltage above distribution secondary, the applicable following reduction factor shall apply to the Non-Fuel Energy Charge, Demand Charges and Delivery Voltage Credit hereunder:

| <u>Metering Voltage</u> | <u>Reduction Factor</u> |
|-------------------------|-------------------------|
| Distribution Primary | 1.0% |
| Transmission | 2.0% |

Power Factor:

For customers with metered demands of 1,000 kW or more for three (3) or more months out of the twelve (12) consecutive months ending with the current billing period, bills computed under the above rate per month charges will be increased 30¢ for each KVAR by which the reactive demand exceeds numerically .62 times the measured kW demand, and will be decreased 30¢ for each KVAR by which the reactive demand is less than, numerically, .62 times the measured kW demand.

(Continued on Page No. 3)



**RATE SCHEDULE CS-1
 CURTAILABLE GENERAL SERVICE**
 (Closed to New Customers as of 04/16/96)

Availability:

Available throughout the entire territory served by the Company.

Applicable:

To any customer, other than residential, for light and power purposes where the customer agrees during a period of requested curtailment to curtail as a minimum the greater of: (a) 25 kW or (b) 25% of their average monthly billing demand (based on the most recent twelve (12) months or, where not available, a projection for twelve (12) months).

Character of Service:

Alternating current, 60 cycle, single-phase or three-phase, at the Company's standard voltage available.

Limitation of Service:

Standby or resale service not permitted hereunder. Curtailable service under this rate schedule is not subject to curtailment during any time period for economic reasons. Curtailable service under this rate schedule is subject to curtailment during any time period that electric power and energy delivered hereunder from the Company's available generating resources is required to a) maintain service to the Company's firm power customers and firm power sales commitments or b) supply emergency interchange service to another utility for its firm load obligations only. The Company will not make off-system purchases during such periods to maintain service to curtailable loads except under the conditions set forth in Special Provision No. 6 of this rate schedule.

Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

Rate Per Month:

Customer Charge:

| | |
|--------------------------------|-----------|
| Secondary Metering Voltage: | \$ 75.96 |
| Primary Metering Voltage: | \$ 210.93 |
| Transmission Metering Voltage: | \$ 787.26 |

Demand Charge:

\$ 8.45 per kW of Billing Demand

Plus the Cost Recovery Factors on a \$/ kW basis
 in Rate Schedule BA-1, *Billing Adjustments*:

See Sheet No. 6.105 and 6.106

Curtailable Demand Credit:

\$ 4.68 per kW of Curtailable Demand

Energy Charge:

Non-Fuel Energy Charge: 1.544¢ per kWh

Plus the Cost Recovery Factors on a ¢/ kWh basis
 in Rate Schedule BA-1, *Billing Adjustments*,
 except for the Fuel Cost Recovery Factor and
 Asset Securitization Charge Factor:

See Sheet No. 6.105 and 6.106

Premium Distribution Service Charge:

Where Premium Distribution Service has been established after 12/15/98 in accordance with Subpart 2.05, General Rules and Regulations Governing Electric Service, the customer shall pay a monthly charge determined under Special Provision No. 8 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including all line costs necessary to connect to an alternate distribution circuit.

In addition, the Demand Charge included in the Rate per Month section of this rate schedule shall be increased by \$1.13 per kW for the cost of reserving capacity in the alternate distribution circuit.

(Continued on Page No. 2)



**RATE SCHEDULE CS-1
 CURTAILABLE GENERAL SERVICE**
 (Closed to New Customers as of 04/16/96)
 (Continued from Page No. 1)

Determination of Billing Demand:

The billing demand shall be the maximum 30-minute kW demand established during the current billing period.

Determination of Curtailable Demand:

The Curtailable Demand shall be the difference, if any, between the current Billing Demand and the contract Non-Curtailable Demand determined in accordance with Special Provision No. 2 of this rate. In no event shall the Curtailable Demand be less than zero.

Delivery Voltage Credit:

When a customer takes service under this rate at a delivery voltage above standard distribution secondary voltage, the Demand Charge hereunder shall be subject to the following credit:

| | |
|--|----------------------------------|
| For Distribution Primary Delivery Voltage: | \$0.41 per kW of Billing Demand |
| For Transmission Delivery Voltage: | \$ 1.55 per kW of Billing Demand |

Metering Voltage Adjustment:

Metering voltage will be at the option of the Company. When the Company meters at a voltage above distribution secondary, the appropriate following reduction factor shall apply to the Non-Fuel Energy Charge, Demand Charge, Curtailable Demand Credit and Delivery Voltage Credit hereunder:

| <u>Metering Voltage</u> | <u>Reduction Factor</u> |
|-------------------------|-------------------------|
| Distribution Primary | 1.0% |
| Transmission | 2.0% |

Power Factor:

For customers with measured demands of 1,000 kW or more for three (3) or more months out of the twelve (12) consecutive months ending with the current billing period, bills computed under the above rate per month charges will be increased 30¢ for each KVAR by which the reactive demand exceeds, numerically, .62 times the measured demand, and will be decreased 30¢ for each KVAR by which the reactive demand is less than, numerically, .62 times the measured kW demand.

Additional Charges:

| | |
|-------------------------------------|---------------------|
| Fuel Cost Recovery Factor: | See Sheet No. 6.105 |
| Asset Securitization Charge Factor: | See Sheet No. 6.105 |
| Gross Receipts Tax Factor: | See Sheet No. 6.106 |
| Right-of-Way Utilization: | See Sheet No. 6.106 |
| Municipal Tax: | See Sheet No. 6.106 |
| Sales Tax: | See Sheet No. 6.106 |

Minimum Monthly Bill:

The minimum monthly bill shall be the Customer Charge. Where special equipment to serve the customer is required, the Company may require a specified minimum charge.

Terms of Payment:

Bills rendered hereunder are payable within the time limit specified on bill at Company-designated locations.

Term of Service:

Service under this rate schedule shall be for a minimum initial term of two (2) years from the commencement of service and shall continue thereafter until terminated by either party by written notice sixty (60) days prior to termination.

(Continued on Page No. 3)



**RATE SCHEDULE CS-2
 CURTAILABLE GENERAL SERVICE**

Availability:

Available throughout the entire territory served by the Company.

Applicable:

To any customer, other than residential, for light and power purposes where the billing demand is 500 kW or more, and where the customer agrees to curtail 25% of their average monthly billing demand (based on the most recent twelve (12) months or, where not available, a projection for twelve (12) months).

Character of Service:

Alternating current, 60 cycle, single-phase or three-phase, at the Company's standard voltage available.

Limitation of Service:

Standby or resale service is not permitted hereunder. Curtailable service under this rate schedule is not subject to curtailment during any time period for economic reasons. Curtailable service under this rate schedule is subject to curtailment during any time period that electric power and energy delivered hereunder from the Company's available generating resources is required to a) maintain service to the Company's firm power customers and firm power sales commitments or b) supply emergency interchange service to another utility for its firm load obligations only. The Company will not make off-system purchases during such periods to maintain service to curtailable loads except under the conditions set forth in Special Provision No. 6 of this rate schedule.

Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

Rate Per Month:

Customer Charge:

| | |
|--------------------------------|-----------|
| Secondary Metering Voltage: | \$ 75.96 |
| Primary Metering Voltage: | \$ 210.93 |
| Transmission Metering Voltage: | \$ 787.26 |

Demand Charge:

\$ 8.45 per kW of Billing Demand

Plus the Cost Recovery Factors on a \$/ kW basis
 in Rate Schedule BA-1, *Billing Adjustments*:

See Sheet No. 6.105 and 6.106

Curtailable Demand Credit:

\$ 8.16 per kW of Load Factor Adjusted Demand

Energy Charge:

Non-Fuel Energy Charge: 1.544¢ per kWh

Plus the Cost Recovery Factors on a ¢/ kWh basis
 in Rate Schedule BA-1, *Billing Adjustments*,
 except for the Fuel Cost Recovery Factor and
 Asset Securitization Charge Factor:

See Sheet No. 6.105 and 6.106

Premium Distribution Service Charge:

Where Premium Distribution Service has been established after 12/15/98 in accordance with Subpart 2.05, General Rules and Regulations Governing Electric Service, the customer shall pay a monthly charge determined under Special Provision No. 8 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including all line costs necessary to connect to an alternate distribution circuit.

In addition, the Demand Charge included in the Rate per Month section of this rate schedule shall be increased by \$1.13 per kW for the cost of reserving capacity in the alternate distribution circuit.

(Continued on Page No. 2)



**RATE SCHEDULE CS-2
 CURTAILABLE GENERAL SERVICE**
 (Continued from Page No. 1)

Determination of Billing Demand:

The billing demand shall be the maximum 30-minute kW demand established during the current billing period, but not less than 500 kW.

Determination of Load Factor Adjusted Demand:

The Load Factor Adjusted Demand shall be the difference, if any, between the maximum 30-minute kW demand established during the current billing period and the contract Non-Curtailable Demand determined in accordance with Special Provision No. 2 of this rate, multiplied by the customer's billing load factor (ratio of billing kWh to maximum 30-minute kW demand, multiplied by the number of hours in the billing period). In no event shall the Curtailable Demand be less than zero.

Delivery Voltage Credit:

When a customer takes service under this rate at a delivery voltage above standard distribution secondary voltage, the Demand Charge hereunder shall be subject to the following credit:

| | |
|--|---------------------------------|
| For Distribution Primary Delivery Voltage: | \$0.41 per kW of Billing Demand |
| For Transmission Delivery Voltage: | \$1.55 per kW of Billing Demand |

Metering Voltage Adjustment:

Metering voltage will be at the option of the Company. When the Company meters at a voltage above distribution secondary, the appropriate following reduction factor shall apply to the Non-Fuel Energy Charge, Demand Charge, Curtailable Demand Credit and Delivery Voltage Credit hereunder:

| <u>Metering Voltage</u> | <u>Reduction Factor</u> |
|-------------------------|-------------------------|
| Distribution Primary | 1.0% |
| Transmission | 2.0% |

Power Factor:

Bills computed under the above rate per month charges will be increased 30¢ for each KVAR by which the reactive demand exceeds, numerically, .62 times the measured demand, and will be decreased 30¢ for each KVAR by which the reactive demand is less than, numerically, .62 times the measured kW demand.

Additional Charges:

| | |
|-------------------------------------|---------------------|
| Fuel Cost Recovery Factor: | See Sheet No. 6.105 |
| Asset Securitization Charge Factor: | See Sheet No. 6.105 |
| Gross Receipts Tax Factor: | See Sheet No. 6.106 |
| Right-of-Way Utilization: | See Sheet No. 6.106 |
| Municipal Tax: | See Sheet No. 6.106 |
| Sales Tax: | See Sheet No. 6.106 |

Minimum Monthly Bill:

The minimum monthly bill shall be the Customer Charge and the Demand Charge for the current billing period. Where special equipment to serve the customer is required, the Company may require a specified minimum charge.

Terms of Payment:

Bills rendered hereunder are payable within the time limit specified on bill at Company-designated locations.

Term of Service:

Service under this rate shall be for a minimum initial term of two (2) years from the commencement of service, and shall continue thereafter until terminated by either party by written notice sixty (60) days prior to termination.

(Continued on Page No. 3)



**RATE SCHEDULE CS-3
 CURTAILABLE GENERAL SERVICE – FIXED CURTAILABLE DEMAND**

Availability:

Available throughout the entire territory served by the Company.

Applicable:

To any customer, other than residential, for light and power purposes where the billing demand is 2,000 kW or more (based on most recent twelve (12) months or, where not available, projected billing demand for twelve (12) months), and where the customer agrees to curtail its demand by a fixed contractual amount of not less than 2,000 kW upon request of the Company in accordance with the provisions of this rate schedule.

Character of Service:

Alternating current, 60 cycle, single-phase or three-phase, at the Company's standard voltage available.

Limitation of Service:

Standby or resale service is not permitted hereunder. Service under this rate schedule is subject to curtailment during any time period that electric power and energy delivered hereunder from the Company's available generating resources is required to a) maintain service to the Company's firm power customers and firm power sales commitments or b) supply emergency interchange service to another utility for its firm load obligations only. Service under this rate schedule is not subject to curtailment for economic reasons. The Company will not make off-system purchases during such curtailment periods to maintain service hereunder except as set forth in Special Provision No. 6 below.

Service under this rate is subject to the "General Rules and Regulations Governing Electric Service" contained in Section IV of the Company's currently effective and filed retail tariff.

Rate Per Month:

Customer Charge:

| | |
|--------------------------------|-----------|
| Secondary Metering Voltage: | \$ 75.96 |
| Primary Metering Voltage: | \$ 210.93 |
| Transmission Metering Voltage: | \$ 787.26 |

Demand Charge:

\$ 8.45 per kW of Billing Demand

Plus the Cost Recovery Factors on a \$/ kW basis in Rate Schedule BA-1, *Billing Adjustments*:

See Sheet No. 6.105 and 6.106

Curtable Demand Credit:

\$ 8.16 per kW of Fixed Curtable Demand

Energy Charge:

Non-Fuel Energy Charge: 1.544¢ per kW

Plus the Cost Recovery Factors on a ¢/ kWh basis in Rate Schedule BA-1, *Billing Adjustments*, except for the Fuel Cost Recovery Factor and Asset Securitization Charge Factor:

See Sheet No. 6.105 and 6.106

Premium Distribution Service Charge:

Where the customer receives Premium Distribution Service, the customer shall pay a monthly charge determined under Special Provision No. 8 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer, including, all line costs necessary to connect to an alternate distribution circuit.

In addition, the Demand Charge included in the Rate per Month section of this rate schedule shall be increased by \$1.13 per kW for the cost of reserving capacity in the alternate distribution circuit.

Determination of Billing Demand:

The billing demand shall be the maximum 30-minute kW demand established during the current billing period, but not less than 2,000 kW.

Delivery Voltage Credit:

When a customer takes service under this rate schedule at a delivery voltage above standard distribution secondary voltage, the Demand Charge hereunder shall be subject to the following credit:

| | |
|--|---------------------------------|
| For Distribution Primary Delivery Voltage: | \$0.41 per kW of Billing Demand |
| For Transmission Delivery Voltage: | \$1.55 per kW of Billing Demand |

(Continued on Page No. 2)



**RATE SCHEDULE CST-1
 CURTAILABLE GENERAL SERVICE
 OPTIONAL TIME OF USE RATE**
 (Closed to New Customers as of 04/16/96)

Availability:

Available throughout the entire territory served by the Company.

Applicable:

At the option of customers otherwise eligible for service under Rate Schedule CS-1, provided that all of the electric load requirements on the customer's premises are metered through one point of delivery.

Character of Service:

Alternating current, 60 cycle, single-phase or three-phase, at the Company's standard voltage available.

Limitation of Service:

Standby or resale service not permitted hereunder. Curtailable Service under this rate schedule is not subject to curtailment during any time period for economic reasons. Curtailable Service under this rate schedule is subject to curtailment during any time period that electric power and energy delivered hereunder from the Company's available generating resources is required to a) maintain service to the Company's firm power customers and firm power sales commitments or b) supply emergency interchange service to another utility for its firm load obligations only. The Company will not make off-system purchases during such periods to maintain service to curtailable loads except under the conditions set forth in Special Provision No. 6 of this rate schedule.

Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

Rate per Month:

Customer Charge:

| | |
|--------------------------------|-----------|
| Secondary Metering Voltage: | \$ 75.96 |
| Primary Metering Voltage: | \$ 210.93 |
| Transmission Metering Voltage: | \$ 787.26 |

Demand Charges:

| | |
|---------------------|-------------------------------|
| Base Demand Charge: | \$ 1.25 per kW of Base Demand |
|---------------------|-------------------------------|

Plus the Cost Recovery Factors on a \$/ kW basis
 in Rate Schedule BA-1, *Billing Adjustments*: See Sheet No. 6.105 and 6.106

| | |
|------------------------|----------------------------------|
| On-Peak Demand Charge: | \$ 7.13 per kW of On-Peak Demand |
|------------------------|----------------------------------|

| | |
|-----------------------------------|--------------------------------------|
| Curtailable Demand Credit: | \$ 4.68 per kW of Curtailable Demand |
|-----------------------------------|--------------------------------------|

Energy Charge:

| | |
|-------------------------|---|
| Non-Fuel Energy Charge: | 2.833¢ per On-Peak kWh 0.851¢ per Off-Peak kWh |
|-------------------------|---|

Plus the Cost Recovery Factors on a ¢/ kWh basis
 in Rate Schedule BA-1, *Billing Adjustments*,
 except for the Fuel Cost Recovery Factor and
 Asset Securitization Charge Factor: See Sheet No. 6.105 and 6.106

The On-Peak rate shall apply to energy use during On-Peak Periods. The Off-Peak rate shall apply to all other energy use.

Premium Distribution Service Charge:

Where Premium Distribution Service has been established after 12/15/98 in accordance with Subpart 2.05, General Rules and Regulations Governing Electric Service, the customer shall pay a monthly charge determined under Special Provision No. 8 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including all line costs necessary to connect to an alternate distribution circuit.

In addition, the Base Demand Charge included in the Rate per Month section of this rate schedule shall be increased by \$1.13 per kW for the cost of reserving capacity in the alternate distribution circuit.

(Continued on Page No. 2)



**RATE SCHEDULE CST-1
 CURTAILABLE GENERAL SERVICE
 OPTIONAL TIME OF USE RATE**
 (Closed to New Customers as of 04/16/96)
 (Continued from Page No. 1)

Rating Periods:

(a) **On-Peak Periods** - The designated On-Peak Periods expressed in terms of prevailing clock time shall be as follows:

- (1) For the calendar months of November through March,
 Monday through Friday*: 6:00 a.m. to 10:00 a.m. and
 6:00 p.m. to 10:00 p.m.
- (2) For the calendar months of April through October,
 Monday through Friday*: 12:00 Noon to 9:00 p.m.

* The following general holidays shall be excluded from the On-Peak Periods: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas. In the event the holiday occurs on a Saturday or Sunday, the adjacent weekday shall be excluded from the On-Peak Periods.

(b) **Off-Peak Periods** - The designated Off-Peak Periods shall be all periods other than the designated On-Peak Periods set forth in (a) above.

Determination of Billing Demands:

The billing demands shall be the following:

- (a) The Base Demand shall be the maximum 30-minute kW demand established during the current billing period.
- (b) The On-Peak Demand shall be the maximum 30-minute kW demand established during designated On-Peak Periods during the current billing period.

Determination of Curtailable Demand:

The Curtailable Demand shall be the difference, if any, between the current On-Peak Demand and the contract Non-Curtailable Demand determined in accordance with Special Provision No. 2 of this rate. In no event shall the Curtailable Demand be less than zero.

Delivery Voltage Credit:

When a customer takes service under this rate at a delivery voltage above standard distribution secondary voltage, the Base Demand Charge hereunder shall be subject to the following credit:

| | |
|--|---------------------------------|
| For Distribution Primary Delivery Voltage: | \$0.41 per kW of Billing Demand |
| For Transmission Delivery Voltage: | \$1.55 per kW of Billing Demand |

Note: In no event shall the total of the Demand Charges hereunder, after application of the above credit, be an amount less than zero.

Metering Voltage Adjustment:

Metering voltage will be at the option of the Company. When the Company meters at a voltage above distribution secondary, the appropriate following reduction factor shall apply to the Non-Fuel Energy Charge, Demand Charges, Curtailable Demand Credit and Delivery Voltage Credit hereunder:

| <u>Metering Voltage</u> | <u>Reduction Factor</u> |
|-------------------------|-------------------------|
| Distribution Primary | 1.0% |
| Transmission | 2.0% |

Power Factor:

Bills computed under the above rate per month charges will be increased 30¢ for each KVAR by which the reactive demand exceeds, numerically, .62 times the measured kW demand, and will be decreased 30¢ for each KVAR by which the reactive demand is less than, numerically, .62 times the measured kW demand.

Additional Charges:

| | |
|-------------------------------------|---------------------|
| Fuel Cost Recovery Factor: | See Sheet No. 6.105 |
| Asset Securitization Charge Factor: | See Sheet No. 6.105 |
| Gross Receipts Tax Factor: | See Sheet No. 6.106 |

(Continued on Page No. 3)



**RATE SCHEDULE CST-2
 CURTAILABLE GENERAL SERVICE
 OPTIONAL TIME OF USE RATE**

Availability:

Available throughout the entire territory served by the Company.

Applicable:

At the option of customers otherwise eligible for service under Rate Schedule CS-2, provided that all of the electric load requirements on the customer's premises are metered through one point of delivery.

Character of Service:

Alternating current, 60 cycle, single-phase or three-phase, at the Company's standard voltage available.

Limitation of Service:

Standby or resale service is not permitted hereunder. Curtailable service under this rate schedule is not subject to curtailment during any time period for economic reasons. Curtailable service under this rate schedule is subject to curtailment during any time period that electric power and energy delivered hereunder from the Company's available generating resources is required to a) maintain service to the Company's firm power customers and firm power sales commitments or b) supply emergency interchange service to another utility for its firm load obligations only. The Company will not make off-system purchases during such periods to maintain service to curtailable loads except under the conditions set forth in Special Provision No. 6 of this rate schedule.

Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

Rate Per Month:

Customer Charge:

| | |
|--------------------------------|-----------|
| Secondary Metering Voltage: | \$ 75.96 |
| Primary Metering Voltage: | \$ 210.93 |
| Transmission Metering Voltage: | \$ 787.26 |

Demand Charges:

| | |
|---------------------|-------------------------------|
| Base Demand Charge: | \$ 1.25 per kW of Base Demand |
|---------------------|-------------------------------|

Plus the Cost Recovery Factors on a \$/ kW basis in Rate Schedule BA-1, *Billing Adjustments*: See Sheet No. 6.105 and 6.106

| | |
|------------------------|----------------------------------|
| On-Peak Demand Charge: | \$ 7.13 per kW of On-Peak Demand |
|------------------------|----------------------------------|

| | |
|--------------------------------|---|
| Curtable Demand Credit: | \$ 8.16 per kW of Load Factor Adjusted Demand |
|--------------------------------|---|

Energy Charge:

| | |
|-------------------------|---|
| Non-Fuel Energy Charge: | 2.833¢ per On-Peak kWh 0.851¢ per Off-Peak kWh |
|-------------------------|---|

Plus the Cost Recovery Factors on a ¢/ kWh basis in Rate Schedule BA-1, *Billing Adjustments*, except for the Fuel Cost Recovery Factor and Asset Securitization Charge Factor: See Sheet No. 6.105 and 6.106

The On-Peak rate shall apply to energy use during On-Peak Periods. The Off-Peak rate shall apply to all other energy use.

Premium Distribution Service Charge:

Where Premium Distribution Service has been established after 12/15/98 in accordance with Subpart 2.05, General Rules and Regulations Governing Electric Service, the customer shall pay a monthly charge determined under Special Provision No. 8 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including all line costs necessary to connect to an alternate distribution circuit.

In addition, the Base Demand Charge included in the Rate per Month section of this rate schedule shall be increased by \$1.13 per kW for the cost of reserving capacity in the alternate distribution circuit.

(Continued on Page No. 2)



**RATE SCHEDULE CST-2
 CURTAILABLE GENERAL SERVICE
 OPTIONAL TIME OF USE RATE**
 (Continued from Page No. 1)

Rating Periods:

(a) **On-Peak Periods** - The designated On-Peak Periods expressed in terms of prevailing clock time shall be as follows:

- (1) For the calendar months of November through March,
 Monday through Friday *: 6:00 a.m. to 10:00 a.m. and
 6:00 p.m. to 10:00 p.m.
- (2) For the calendar months of April through October,
 Monday through Friday*: 12:00 Noon to 9:00 p.m.

* The following general holidays shall be excluded from the On-Peak Periods: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas. In the event the holiday occurs on a Saturday or Sunday, the adjacent weekday shall be excluded from the On-Peak Periods.

(b) **Off-Peak Periods** - The designated Off-Peak Periods shall be all periods other than the designated On-Peak Periods set forth in (a) above.

Determination of Billing Demands:

The billing demands shall be the following:

- (a) The Base Demand shall be the maximum 30-minute kW demand established during the current billing period, but not less than 500 kW.
- (b) The On-Peak Demand shall be the maximum 30-minute kW demand established during designated On-Peak Periods during the current billing period.

Determination of Load Factor Adjusted Demand:

The Load Factor Adjusted Demand shall be the difference, if any, between the maximum 30-minute kW demand established during the current billing period and the contract Non-Curtailable Demand determined in accordance with Special Provision No. 2 of this rate, multiplied by the customer's billing load factor (ratio of billing kWh to maximum 30-minute kW demand, multiplied by the number of hours in the billing period). In no event shall the Curtailable Demand be less than zero.

Delivery Voltage Credit:

When a customer takes service under this rate at a delivery voltage above standard distribution secondary voltage, the Base Demand Charge hereunder shall be subject to the following credit:

| | |
|--|---------------------------------|
| For Distribution Primary Delivery Voltage: | \$0.41 per kW of Billing Demand |
| For Transmission Delivery Voltage: | \$1.55 per kW of Billing Demand |

Note: In no event shall the total of the Demand Charges hereunder, after application of the above credit, be an amount less than zero.

Metering Voltage Adjustment:

Metering voltage will be at the option of the Company. When the Company meters at a voltage above distribution secondary, the appropriate following reduction factor shall apply to the Non-Fuel Energy Charge, Demand Charges, Curtailable Demand Credit and Delivery Voltage Credit hereunder:

| <u>Metering Voltage</u> | <u>Reduction Factor</u> |
|-------------------------|-------------------------|
| Distribution Primary | 1.0% |
| Transmission | 2.0% |

Power Factor:

Bills computed under the above rate per month charges will be increased 30¢ for each KVAR by which the reactive demand exceeds, numerically, .62 times the measured kW demand, and will be decreased 30¢ for each KVAR by which the reactive demand is less than, numerically, .62 times the measured kW demand.

Additional Charges:

| | |
|-------------------------------------|---------------------|
| Fuel Cost Recovery Factor: | See Sheet No. 6.105 |
| Asset Securitization Charge Factor: | See Sheet No. 6.105 |
| Gross Receipts Tax Factor: | See Sheet No. 6.106 |

(Continued on Page No. 3)



**RATE SCHEDULE CST-3
 CURTAILABLE GENERAL SERVICE – FIXED CURTAILABLE DEMAND
 OPTIONAL TIME OF USE RATE**

Availability:

Available throughout the entire territory served by the Company.

Applicable:

To any customer otherwise eligible for service under Rate Schedule CS-3, provided that all of the electric load requirements on the customer's premises are metered through one point of delivery.

Character of Service:

Alternating current, 60 cycle, single-phase or three-phase, at the Company's standard voltage available.

Limitation of Service:

Standby or resale service is not permitted hereunder. Service under this rate schedule is subject to curtailment during any time period that electric power and energy delivered hereunder from the Company's available generating resources is required to a) maintain service to the Company's firm power customers and firm power sales commitments, or b) supply emergency interchange service to another utility for its firm load obligations only. Service under this rate schedule is not subject to curtailment for economic reasons. The Company will not make off-system purchases during such curtailment periods to maintain service hereunder except as set forth in Special Provision No. 6 below.

Service under this rate is subject to the "General Rules and Regulations Governing Electric Service" contained in Section IV of the Company's currently effective and filed retail tariff.

Rate Per Month:

Customer Charge:

| | |
|--------------------------------|-----------|
| Secondary Metering Voltage: | \$ 75.96 |
| Primary Metering Voltage: | \$ 210.93 |
| Transmission Metering Voltage: | \$ 787.26 |

Demand Charges:

| | |
|--|----------------------------------|
| Base Demand Charge: | \$ 1.25 per kW of Base Demand |
| Plus the Cost Recovery Factors on a \$/ kW basis in Rate Schedule BA-1, <i>Billing Adjustments</i> : | See Sheet No. 6.105 and 6.106 |
| On-Peak Demand Charge: | \$ 7.13 per kW of On-Peak Demand |

Curtable Demand Credit:

\$ 8.16 per kW of Fixed Curtable Demand

Energy Charge:

| | |
|-------------------------|---|
| Non-Fuel Energy Charge: | 2.833¢ per On-Peak kWh 0.851¢ per Off-Peak kWh |
|-------------------------|---|

Plus the Cost Recovery Factors on a ¢/ kWh basis in Rate Schedule BA-1, *Billing Adjustments*, except for the Fuel Cost Recovery Factor and Asset Securitization Charge Factor:

See Sheet No. 6.105 and 6.106

The On-Peak rate shall apply to energy use during On-Peak Periods. The Off-Peak rate shall apply to all other energy use.

Premium Distribution Service Charge:

Where the customer receives Premium Distribution Service, the customer shall pay a monthly charge determined under Special Provision No. 8 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including, all line costs necessary to connect to an alternate distribution circuit.

In addition, the Base Demand Charge included in the Rate per Month section of this rate schedule shall be increased by \$1.13 per kW for the cost of reserving capacity in the alternate distribution circuit.

Rating Periods:

On-Peak Periods - The designated On-Peak Periods expressed in terms of prevailing clock time shall be as follows:

| | |
|---|---|
| For the calendar months of November through March, Monday through Friday*: | 6:00 a.m. to 10:00 a.m. and 6:00 p.m. to 10:00 p.m. |
| For the calendar months of April through October, Monday through Friday*: | 12:00 Noon to 9:00 p.m. |

* The following general holidays shall be excluded from the On-Peak Periods: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas. In the event the holiday occurs on a Saturday or Sunday, the following Monday shall be excluded from the On-Peak Periods.

Off-Peak Periods - The designated Off-Peak Periods shall be all periods other than the designated On-Peak Periods set forth in (a) above.

(Continued on Page No. 2)



**RATE SCHEDULE CST-3
 CURTAILABLE GENERAL SERVICE – FIXED CURTAILABLE DEMAND
 OPTIONAL TIME OF USE RATE**
 (Continued from Page No. 1)

Determination of Billing Demand:

The Base Demand for billing purposes shall be the maximum 30-minute kW demand established during the current billing period, but not less than **2,000 kW**.

The On-Peak Demand for billing purposes shall be the maximum 30-minute kW demand established during designated On-Peak Periods during the current billing period.

Delivery Voltage Credit:

When a customer takes service under this rate schedule at a delivery voltage above standard distribution secondary voltage, the Base Demand Charge hereunder shall be subject to the following credit:

| | |
|--|----------------------------------|
| For Distribution Primary Delivery Voltage: | \$ 0.41 per kW of Billing Demand |
| For Transmission Delivery Voltage: | \$ 1.55 per kW of Billing Demand |

Note: In no event shall the total of the Demand Charges hereunder, after application of the above credit, be an amount less than zero.

Metering Voltage Adjustment:

Metering voltage will be at the option of the Company. When the Company meters at a voltage above distribution secondary, the appropriate following reduction factor shall apply to the Non-Fuel Energy Charge, Demand Charge, Curtailable Demand Credit, and Delivery Voltage Credit hereunder:

| <u>Metering Voltage</u> | <u>Reduction Factor</u> |
|-------------------------|-------------------------|
| Distribution Primary | 1.0% |
| Transmission | 2.0% |

Power Factor Adjustment:

Bills computed under the above rate per month charges will be increased 30¢ for each KVAR by which the reactive demand exceeds, numerically, .62 times the measured demand, and will be decreased 30¢ for each KVAR by which the reactive demand is less than, numerically, .62 times the measured kW demand.

Additional Charges:

| | |
|-------------------------------------|---------------------|
| Fuel Cost Recovery Factor: | See Sheet No. 6.105 |
| Asset Securitization Charge Factor: | See Sheet No. 6.105 |
| Gross Receipts Tax Factor: | See Sheet No. 6.106 |
| Right-of-Way Utilization: | See Sheet No. 6.106 |
| Municipal Tax: | See Sheet No. 6.106 |
| Sales Tax: | See Sheet No. 6.106 |

Minimum Monthly Bill:

The minimum monthly bill shall be the Customer Charge and the Demand Charge for the current billing period. Where special equipment to serve the customer is required, the Company may require a specified minimum charge.

Terms of Payment:

Bills rendered hereunder are payable within the time limit specified on bill at Company-designated locations.

Term of Service:

Service under this rate schedule shall be for a minimum initial term of two (2) years from the commencement of service, and shall continue thereafter until terminated by either party by written notice sixty (60) days prior to termination.

Special Provisions:

- As used in this rate schedule, the term "period of requested curtailment" shall mean a period for which the Company has requested curtailment and for which energy purchased from sources outside the Company's system, pursuant to Special Provision No. 6, is not available. If such energy can be purchased, the terms of Special Provision No. 6 will apply and a period of requested curtailment will not be deemed to exist while such energy remains available.

(Continued on Page No. 3)



**RATE SCHEDULE IS-1
 INTERRUPTIBLE GENERAL SERVICE**
 (Closed to New Customers as of 04/16/96)

Availability:

Available throughout the entire territory served by the Company.

Applicable:

To any customer, other than residential, for light and power purposes where service may be interrupted by the Company.

Character of Service:

Alternating current, 60 cycle, single-phase or three-phase, at the Company's standard voltage available.

Limitation of Service:

Standby or resale service not permitted hereunder. Interruptible service under this rate schedule is not subject to interruption during any time period for economic reasons. Interruptible service under this rate schedule is subject to interruption during any time period that electric power and energy delivered hereunder from the Company's available generating resources is required to a) maintain service to the Company's firm power customers and firm power sales commitments or b) supply emergency interchange service to another utility for its firm load obligations only. The Company will not make off-system purchases during such periods to maintain service to interruptible loads except under the conditions set forth in Special Provision No. 4 of this rate schedule.

Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

Rate Per Month:

Customer Charge:

| | |
|--------------------------------|-----------|
| Secondary Metering Voltage: | \$ 278.95 |
| Primary Metering Voltage: | \$ 413.94 |
| Transmission Metering Voltage: | \$ 990.26 |

Demand Charge:

\$ 7.15 per kW of Billing Demand

Plus the Cost Recovery Factors on a \$/ kW basis
 in Rate Schedule BA-1, *Billing Adjustments*:

See Sheet No. 6.105 and 6.106

Interruptible Demand Credit:

\$ 6.24 per kW of Billing Demand

Energy Charge:

Non-Fuel Energy Charge: 1.034¢ per kWh

Plus the Cost Recovery Factors on a ¢/ kWh basis
 in Rate Schedule BA-1, *Billing Adjustments*,
 except for the Fuel Cost Recovery Factor and
 Asset Securitization Charge Factor:

See Sheet No. 6.105 and 6.106

Premium Distribution Service Charge:

Where Premium Distribution Service has been established after 12/15/98 in accordance with Subpart 2.05, General Rules and Regulations Governing Electric Service, the customer shall pay a monthly charge determined under Special Provision No. 5 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including all line costs necessary to connect to an alternate distribution circuit.

In addition, the Demand Charge included in the Rate per Month section of this rate schedule shall be increased by \$1.13 per kW for the cost of reserving capacity in the alternate distribution circuit.

Determination of Billing Demand:

The Billing Demand shall be the maximum 30-minute kW demand established during the billing period.

Delivery Voltage Credit:

When a customer takes service under this rate schedule at a delivery voltage above standard distribution secondary voltage, the Demand Charge hereunder shall be subject to the following credit:

| | |
|--|---------------------------------|
| For Distribution Primary Delivery Voltage: | \$0.41 per kW of Billing Demand |
| For Transmission Delivery Voltage: | \$1.55 per kW of Billing Demand |

(Continued on Page No. 2)



**RATE SCHEDULE IS-2
 INTERRUPTIBLE GENERAL SERVICE**

Availability:

Available throughout the entire territory served by the Company.

Applicability:

Applicable to customers, other than residential, for light and power purposes where the billing demand is 500 kW or more, and where service may be interrupted by the Company. For customer accounts established under this rate schedule after June 3, 2003, service is limited to premises at which an interruption of electric service will primarily affect only the customer, its employees, agents, lessees, tenants or business guests, and will not significantly affect members of the general public, nor interfere with functions performed for the protection of public health or safety. Examples of premises at which service under this rate schedule may not be provided, unless adequate on-site backup generation is available, include, but are not limited to: retail businesses, offices, and governmental facilities open to members of the general public, stores, hotels, motels, convention centers, theme parks, schools, hospitals and health care facilities, designated public shelters, detention and correctional facilities, police and fire stations, and other similar facilities.

Character of Service:

Alternating current, 60 cycle, single-phase or three-phase, at the Company's standard voltage available.

Limitation of Service:

Standby or resale service not permitted hereunder. Interruptible service under this rate schedule is not subject to interruption during any time period for economic reasons. Interruptible service under this rate schedule is subject to interruption during any time period that electric power and energy delivered hereunder from the Company's available generating resources is required to a) maintain service to the Company's firm power customers and firm power sales commitments or b) supply emergency Interchange service to another utility for its firm load obligations only. The Company will not make off-system purchases during such periods to maintain service to interruptible loads except under the conditions set forth in Special Provision No. 4 of this rate schedule.

Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

Rate Per Month:

Customer Charge:

| | |
|--------------------------------|-----------|
| Secondary Metering Voltage: | \$ 278.95 |
| Primary Metering Voltage: | \$ 413.94 |
| Transmission Metering Voltage: | \$ 990.26 |

Demand Charge:

| | |
|--|---|
| Plus the Cost Recovery Factors on a \$/ kW basis in Rate Schedule BA-1, <i>Billing Adjustments</i> : | \$ 7.15 per kW of Billing Demand See Sheet No. 6.105 and 6.106 |
|--|---|

Interruptible Demand Credit:

\$ 10.88 per kW of Load Factor Adjusted Demand

Energy Charge:

| | |
|-------------------------|----------------|
| Non-Fuel Energy Charge: | 1.034¢ per kWh |
|-------------------------|----------------|

Plus the Cost Recovery Factors on a ¢/ kWh basis in Rate Schedule BA-1, *Billing Adjustments*, except for the Fuel Cost Recovery Factor and Asset Securitization Charge Factor:

See Sheet No. 6.105 and 6.106

Premium Distribution Service Charge:

Where Premium Distribution Service has been established after 12/15/98 in accordance with Subpart 2.05, General Rules and Regulations Governing Electric Service, the customer shall pay a monthly charge determined under Special Provision No. 5 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including all line costs necessary to connect to an alternate distribution circuit.

In addition, the Demand Charge included in the Rate per Month section of this rate schedule shall be increased by \$1.13 per kW for the cost of reserving capacity in the alternate distribution circuit.

Determination of Billing Demand:

The Billing Demand shall be the maximum 30-minute kW demand established during the billing period, but not less than 500 kW.

Determination of Load Factor Adjusted Demand:

The Load Factor Adjusted Demand shall be the product of the maximum 30-minute kW demand established during the current billing period and the customer's billing load factor (ratio of billing kWh to maximum 30-minute kW demand times the number of hours in the billing period).

Delivery Voltage Credit:

When a customer takes service under this rate at a delivery voltage above standard distribution secondary voltage, the Demand charge hereunder shall be subject to the following credit:

| | |
|--|---------------------------------|
| For Distribution Primary Delivery Voltage: | \$0.41 per kW of Billing Demand |
| For Transmission Delivery Voltage: | \$1.55 per kW of Billing Demand |

(Continued on Page No. 2)



**RATE SCHEDULE IST-1
 INTERRUPTIBLE GENERAL SERVICE
 OPTIONAL TIME OF USE RATE**
 (Closed to New Customers as of 04/16/96)

Availability:

Available throughout the entire territory served by the Company.

Applicable:

At the option of customers otherwise eligible for service under Rate Schedule IS-1, provided that the total electric load requirements at each point of delivery are measured through one meter.

Character of Service:

Alternating current, 60 cycle, single-phase or three-phase, at the Company's standard voltage available.

Limitation of Service:

Standby or resale service not permitted hereunder. Interruptible service under this rate schedule is not subject to interruption during any time period for economic reasons. Interruptible service under this rate schedule is subject to interruption during any time period that electric power and energy delivered hereunder from the Company's available generating resources is required to a) maintain service to the Company's firm power customers and firm power sales commitments or b) supply emergency interchange service to another utility for its firm load obligations only. The Company will not make off-system purchases during periods to maintain service to interruptible loads except under the conditions set forth in Special Provision No. 4 of this rate schedule.

Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

Rate Per Month:

Customer Charge:

| | |
|--------------------------------|-----------|
| Secondary Metering Voltage: | \$ 278.95 |
| Primary Metering Voltage: | \$ 413.94 |
| Transmission Metering Voltage: | \$ 990.26 |

Demand Charge:

| | |
|--|-------------------------------|
| Base Demand Charge: | \$ 1.13 per kW of Base Demand |
| Plus the Cost Recovery Factors on a \$/ kW basis in Rate Schedule BA-1, <i>Billing Adjustments</i> : | See Sheet No. 6.105 and 6.106 |

On-Peak Demand Charge: \$ 6.26 per kW of On-Peak Demand

Interruptible Demand Credit: \$ 6.24 per kW of On-Peak Demand

Energy Charge:

| | |
|-------------------------|---|
| Non-Fuel Energy Charge: | 1.449¢ per On-Peak kWh 0.845¢ per Off-Peak kWh |
|-------------------------|---|

Plus the Cost Recovery Factors on a ¢/ kWh basis in Rate Schedule BA-1, *Billing Adjustments*, except for the Fuel Cost Recovery Factor and Asset Securitization Charge Factor: See Sheet No. 6.105 and 6.106

The On-Peak rate shall apply to energy used during designated On-Peak Periods. The Off-Peak rate shall apply to all other energy use.

Premium Distribution Service Charge:

Where Premium Distribution Service has been established after 12/15/98 in accordance with Subpart 2.05, General Rules and Regulations Governing Electric Service, the customer shall pay a monthly charge determined under Special Provision No. 5 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including all line costs necessary to connect to an alternate distribution circuit.

In addition, the Base Demand Charge included in the Rate per Month section of this rate schedule shall be increased by \$1.13 per kW for the cost of reserving capacity in the alternate distribution circuit.

Rating Periods:

(a) **On-Peak Periods** - The designated On-Peak Periods expressed in terms of prevailing clock time shall be as follows:

- (1) For the calendar months of November through March, Monday through Friday*: 6:00 a.m. to 10:00 a.m. and 6:00 p.m. to 10:00 p.m.
- (2) For the calendar months of April through October, Monday through Friday*: 12:00 Noon to 9:00 p.m.

(Continued on Page No. 2)



**RATE SCHEDULE IST-1
 INTERRUPTIBLE GENERAL SERVICE
 OPTIONAL TIME OF USE RATE**
 (Closed to New Customers as of 04/16/96)
 (Continued from Page No. 1)

Rating Periods: (Continued)

* The following general holidays shall be excluded from the On-Peak Periods: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas. In the event the holiday occurs on a Saturday or Sunday, the adjacent weekday shall be excluded from the On-Peak Period.

(b) **Off-Peak Periods** - The designated Off-Peak Periods shall be all periods other than the designated On-Peak Periods set forth in (a) above.

Determination of Billing Demands:

The billing demands shall be the following:

- (a) The Base Demand shall be the maximum 30-minute kW demand established during the current billing period.
- (b) The On-Peak Demand shall be the maximum 30-minute kW demand established during designated On-Peak Periods during the current billing period.

Delivery Voltage Credit:

When a customer takes service under this rate at a delivery voltage above standard distribution secondary voltage, the Base Demand charge hereunder shall be subject to the following credit:

| | |
|--|---------------------------------|
| For Distribution Primary Delivery Voltage: | \$0.41 per kW of Billing Demand |
| For Transmission Delivery Voltage: | \$1.55 per kW of Billing Demand |

Note: In no event shall the total of the Demand Charges hereunder, after application of the above credit, be an amount less than zero.

Metering Voltage Adjustment:

Metering voltage will be at the option of the Company. When the Company meters at a voltage above distribution secondary, the appropriate following reduction factor shall apply to the Non-Fuel Energy Charge, Demand Charge, Interruptible Demand Credit and Delivery Voltage Credit hereunder:

| <u>Metering Voltage</u> | <u>Reduction Factor</u> |
|-------------------------|-------------------------|
| Distribution Primary | 1.0% |
| Transmission | 2.0% |

Power Factor:

For customers with measured demands of 1,000 kW or more for three (3) or more months out of the twelve (12) consecutive months ending with the current billing period, bills computed under the above rate per month charges will be increased 30¢ for each KVAR by which the reactive demand exceeds numerically, .62 times the measured kW demand, and will be decreased 30¢ for each KVAR by which the reactive demand is less than, numerically, .62 times the measured kW demand.

Additional Charges:

| | |
|-------------------------------------|---------------------|
| Fuel Cost Recovery Factor: | See Sheet No. 6.105 |
| Asset Securitization Charge Factor: | See Sheet No. 6.105 |
| Gross Receipts Tax Factor: | See Sheet No. 6.106 |
| Right-of-Way Utilization Fee: | See Sheet No. 6.106 |
| Municipal Tax: | See Sheet No. 6.106 |
| Sales Tax: | See Sheet No. 6.106 |

Minimum Monthly Bill:

The minimum monthly bill shall be the Customer Charge.

Terms of Payment:

Bills rendered hereunder are payable within the time limit specified on bill at Company-designated locations.

(Continued on Page No. 3)



**RATE SCHEDULE IST-2
 INTERRUPTIBLE GENERAL SERVICE
 OPTIONAL TIME OF USE RATE**

Availability:

Available throughout the entire territory served by the Company.

Applicability:

At the option of the customer, applicable to customers otherwise eligible for service under Rate Schedule IS-2, where the billing demand is 500 kW or more, provided that the total electric requirements at each point of delivery are measured through one meter. For customer accounts established under this rate schedule after June 3, 2003, service is limited to premises at which an interruption of electric service will primarily affect only the customer, its employees, agents, lessees, tenants, or business guests, and will not significantly affect members of the general public, nor interfere with functions performed for the protection of public health or safety. Examples of premises at which service under this rate schedule may not be provided, unless adequate on-site backup generation is available, include, but are not limited to: retail businesses, offices, and governmental facilities open to members of the general public, stores, hotels, motels, convention centers, theme parks, schools, hospitals and health care facilities, designated public shelters, detention and correctional facilities, police and fire stations, and other similar facilities.

Character of Service:

Alternating current, 60 cycle, single-phase or three-phase, at the Company's standard voltage available.

Limitation of Service:

Standby or resale service not permitted hereunder. Interruptible service under this rate schedule is not subject to interruption during any time period for economic reasons. Interruptible service under this rate schedule is subject to interruption during any time period that electric power and energy delivered hereunder from the Company's available generating resources is required to a) maintain service to the Company's firm power customers and firm power sales commitments, or b) supply emergency interchange service to another utility for its firm load obligations only. The Company will not make off-system purchases during periods to maintain service to interruptible loads except under the conditions set forth in Special Provision No. 4 of this rate schedule.

Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

Rate Per Month:

Customer Charge:

| | |
|--------------------------------|-----------|
| Secondary Metering Voltage: | \$ 278.95 |
| Primary Metering Voltage: | \$ 413.94 |
| Transmission Metering Voltage: | \$ 990.26 |

Demand Charge:

| | |
|--|--|
| Base Demand Charge: | \$ 1.13 per kW of Base Demand |
| Plus the Cost Recovery Factors on a \$/ kW basis in Rate Schedule BA-1, <i>Billing Adjustments</i> : | See Sheet No. 6.105 and 6.106 |
| On-Peak Demand Charge: | \$ 6.26 per kW of On-Peak Demand |
| Interruptible Demand Credit: | \$ 10.88 per kW of Load Factor Adjusted Demand |

Energy Charge:

| | |
|-------------------------|---|
| Non-Fuel Energy Charge: | 1.449¢ per On-Peak kWh 0.845¢ per Off-Peak kWh |
|-------------------------|---|

Plus the Cost Recovery Factors on a ¢/ kWh basis in Rate Schedule BA-1, *Billing Adjustments*, except for the Fuel Cost Recovery Factor and Asset Securitization Charge Factor: See Sheet No. 6.105 and 6.106

The On-Peak rate shall apply to energy used during designated On-Peak Periods. The Off-Peak rate shall apply to all other energy use.

Premium Distribution Service Charge:

Where Premium Distribution Service has been established after 12/15/98 in accordance with Subpart 2.05, General Rules and Regulations Governing Electric Service, the customer shall pay a monthly charge determined under Special Provision No. 5 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including all line costs necessary to connect to an alternate distribution circuit. In addition, the Base Demand Charge included in the Rate per Month section of this rate schedule shall be increased by \$1.13 per kW for the cost of reserving capacity in the alternate distribution circuit.

Rating Periods:

(a) **On-Peak Periods** - The designated On-Peak Periods expressed in terms of prevailing clock time shall be as follows:

- (1) For the calendar months of November through March, Monday through Friday*: 6:00 a.m. to 10:00 a.m. and 6:00 p.m. to 10:00 p.m.
- (2) For the calendar months of April through October, Monday through Friday*: 12:00 Noon to 9:00 p.m.

* The following general holidays shall be excluded from the On-Peak Periods: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas. In the event the holiday occurs on a Saturday or Sunday, the adjacent weekday shall be excluded from the On-Peak Periods.

Continued on Page No. 2)



**RATE SCHEDULE IST-2
 INTERRUPTIBLE GENERAL SERVICE
 OPTIONAL TIME OF USE RATE**
 (Continued from Page No. 1)

Rating Periods: (Continued)

(b) **Off-Peak Periods** - The designated Off-Peak Periods shall be all periods other than the designated On-Peak Periods set forth in (a) above.

Determination of Billing Demands:

The billing demands shall be the following:

- (a) The Base Demand shall be the maximum 30-minute kW demand established during the current billing period, but not less than 500 kW.
- (b) The On-Peak Demand shall be the maximum 30-minute kW demand established during designated On-Peak Periods during the current billing period.

Determination of Load Factor Adjusted Demand:

The Load Factor Adjusted Demand shall be the product of the maximum 30-minute kW demand established during the current billing period and the customer's billing load factor (ratio of billing kWh to maximum 30-minute kW demand times the number of hours in the billing period).

Delivery Voltage Credit:

When a customer takes service under this rate at a delivery voltage above standard distribution secondary voltage, the Base Demand charge hereunder shall be subject to the following credit:

| | |
|--|---------------------------------|
| For Distribution Primary Delivery Voltage: | \$0.41 per kW of Billing Demand |
| For Transmission Delivery Voltage: | \$1.55 per kW of Billing Demand |

Note: In no event shall the total of the Demand Charges hereunder, after application of the above credit, be an amount less than zero.

Metering Voltage Adjustment:

Metering voltage will be at the option of the Company. When the Company meters at a voltage above distribution secondary, the appropriate following reduction factor shall apply to the Non-Fuel Energy Charge, Demand Charges, Interruptible Demand Credit and Delivery Voltage Credit hereunder:

| <u>Metering Voltage</u> | <u>Reduction Factor</u> |
|-------------------------|-------------------------|
| Distribution Primary | 1.0% |
| Transmission | 2.0% |

Power Factor:

For customers with measured demands of 1,000 kW or more for three (3) or more months out of the twelve (12) consecutive months ending with the current billing period, bills computed under the above rate per month charges will be increased 30¢ for each KVAR by which the reactive demand exceeds numerically, .62 times the measured kW demand, and will be decreased 30¢ for each KVAR by which the reactive demand is less than, numerically, .62 times the measured kW demand.

Additional Charges:

| | |
|-------------------------------------|---------------------|
| Fuel Cost Recovery Factor: | See Sheet No. 6.105 |
| Asset Securitization Charge Factor: | See Sheet No. 6.105 |
| Gross Receipts Tax Factor: | See Sheet No. 6.106 |
| Right-of-Way Utilization Fee: | See Sheet No. 6.106 |
| Municipal Tax: | See Sheet No. 6.106 |
| Sales Tax: | See Sheet No. 6.106 |

Minimum Monthly Bill:

The minimum monthly bill shall be the Customer Charge and the Demand Charge for the current billing period. Where special equipment to serve the customer is required, the Company may require a specified minimum charge.

Terms of Payment:

Bills rendered hereunder are payable within the time limit specified on bill at Company-designated locations.

(Continued on Page No. 3)



**RATE SCHEDULE LS-1
 LIGHTING SERVICE**

Availability:

Available throughout the entire territory served by the Company.

Applicable:

To any customer for the sole purpose of lighting roadways or other outdoor land use areas; served from either Company or customer owned fixtures of the type available under this rate schedule. Service hereunder is provided for the sole and exclusive benefit of the customer, and nothing herein or in the contract executed hereunder is intended to benefit any third party or to impose any obligation on the Company to any such third party.

Character of Service:

Continuous dusk to dawn automatically controlled lighting service (i.e. photoelectric cell); alternating current, 60 cycle, single phase, at the Company's standard voltage available.

Limitation of Service:

Availability of certain fixture or pole types at a location may be restricted due to accessibility.

Standby or resale service not permitted hereunder. Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations Governing Electric Service."

Rate Per Month:

Customer Charge:

Unmetered: \$ 1.19 per line of billing
 Metered: \$ 3.42 per line of billing

Energy and Demand Charge:

Non-Fuel Energy Charge: 2.216¢ per kWh

Plus the Cost Recovery Factors listed in Rate Schedule BA-1, *Billing Adjustments*, except the Fuel Cost Recovery Factor and Asset Securitization Charge Factor: See Sheet No. 6.105 and 6.106

Per Unit Charges:

I. Fixtures:

| BILLING TYPE | DESCRIPTION | LAMP SIZE ² | | | CHARGES PER UNIT | | |
|------------------------------------|-------------|------------------------|--------------|-----|------------------|-------------|------------------------------|
| | | INITIAL LUMENS OUTPUT | LAMP WATTAGE | kWh | FIXTURE | MAINTENANCE | NON-FUEL ENERGY ³ |
| Incandescent: ¹ | | | | | | | |
| 110 | Roadway | 1,000 | 105 | 32 | \$1.03 | \$4.07 | \$0.71 |
| 115 | Roadway | 2,500 | 205 | 66 | 1.61 | 3.67 | 1.46 |
| 170 | Post Top | 2,500 | 205 | 72 | 20.39 | 3.67 | 1.60 |
| Mercury Vapor: ¹ | | | | | | | |
| 205 | Open Bottom | 4,000 | 100 | 44 | \$2.55 | \$1.80 | \$0.98 |
| 210 | Roadway | 4,000 | 100 | 44 | 2.95 | 1.80 | 0.98 |
| 215 | Post Top | 4,000 | 100 | 44 | 3.47 | 1.80 | 0.98 |
| 220 | Roadway | 8,000 | 175 | 71 | 3.34 | 1.77 | 1.57 |
| 225 | Open Bottom | 8,000 | 175 | 71 | 2.50 | 1.77 | 1.57 |
| 235 | Roadway | 21,000 | 400 | 158 | 4.04 | 1.81 | 3.50 |
| 240 | Roadway | 62,000 | 1,000 | 386 | 5.29 | 1.78 | 8.55 |
| 245 | Flood | 21,000 | 400 | 158 | 5.29 | 1.81 | 3.50 |
| 250 | Flood | 62,000 | 1,000 | 386 | 6.20 | 1.78 | 8.55 |

(Continued on Page No. 2)

ISSUED BY: Javier J. Portuondo, Director Rates & Regulatory Strategy – FL

EFFECTIVE: April 1, 2017



SECTION NO. VI
 TWENTY-SIXTH REVISED SHEET NO. 6.281
 CANCELS TWENTY-FIFTH REVISED SHEET NO. 6.281

RATE SCHEDULE LS-1
 LIGHTING SERVICE
 (Continued from Page No. 1)

I. Fixtures: (Continued)

| BILLING TYPE | DESCRIPTION | LAMP SIZE ² | | | CHARGES PER UNIT | | |
|----------------------|---|------------------------|--------------|-----|------------------|-------------|------------------------------|
| | | INITIAL LUMENS OUTPUT | LAMP WATTAGE | kWh | FIXTURE | MAINTENANCE | NON-FUEL ENERGY ³ |
| Sodium Vapor: | | | | | | | |
| 300 | HPS Deco Rdwy White | 50,000 | 400 | 168 | \$14.73 | \$1.61 | \$3.72 |
| 301 | Sandpiper HPS Deco Roadway | 27,500 | 250 | 104 | 13.81 | 1.72 | 2.30 |
| 302 | Sandpiper HPS Deco Rdwy B k | 9,500 | 100 | 42 | 14.73 | 1.58 | 0.93 |
| 305 | Open Bottom ¹ | 4,000 | 50 | 21 | 2.54 | 2.04 | 0.47 |
| 310 | Roadway ¹ | 4,000 | 50 | 21 | 3.12 | 2.04 | 0.47 |
| 313 | Open Bottom ¹ | 6,500 | 70 | 29 | 4.19 | 2.05 | 0.64 |
| 314 | Hometown II | 9,500 | 100 | 42 | 4.08 | 1.72 | 0.93 |
| 315 | Post Top - Colonial/Contemp ¹ | 4,000 | 50 | 21 | 5.04 | 2.04 | 0.47 |
| 316 | Colonial Post Top ¹ | 4,000 | 50 | 34 | 4.05 | 2.04 | 0.75 |
| 318 | Post Top ¹ | 9,500 | 100 | 42 | 2.50 | 1.72 | 0.93 |
| 320 | Roadway-Overhead Only | 9,500 | 100 | 42 | 3.64 | 1.72 | 0.93 |
| 321 | Deco Post Top - Monticello | 9,500 | 100 | 49 | 12.17 | 1.72 | 1.09 |
| 322 | Deco Post Top - Flagler | 9,500 | 100 | 49 | 16.48 | 1.72 | 1.09 |
| 323 | Roadway-Turtle OH Only | 9,500 | 100 | 42 | 4.32 | 1.72 | 0.93 |
| 325 | Roadway-Overhead Only | 16,000 | 150 | 65 | 3.78 | 1.75 | 1.44 |
| 326 | Deco Post Top – Sanibel | 9,500 | 100 | 49 | 18.16 | 1.72 | 1.09 |
| 330 | Roadway-Overhead Only | 22,000 | 200 | 87 | 3.64 | 1.83 | 1.93 |
| 335 | Roadway-Overhead Only | 27,500 | 250 | 104 | 4.16 | 1.72 | 2.30 |
| 336 | Roadway-Bridge ¹ | 27,500 | 250 | 104 | 6.74 | 1.72 | 2.30 |
| 337 | Roadway-DOT ¹ | 27,500 | 250 | 104 | 5.87 | 1.72 | 2.30 |
| 338 | Deco Roadway–Maitland | 27,500 | 250 | 104 | 9.62 | 1.72 | 2.30 |
| 340 | Roadway-Overhead Only | 50,000 | 400 | 169 | 5.03 | 1.76 | 3.75 |
| 341 | HPS Flood-City of Sebring only ¹ | 16,000 | 150 | 65 | 4.06 | 1.75 | 1.44 |
| 342 | Roadway-Turnpike ¹ | 50,000 | 400 | 168 | 8.95 | 1.76 | 3.72 |
| 343 | Roadway-Turnpike ¹ | 27,500 | 250 | 108 | 9.12 | 1.72 | 2.39 |
| 345 | Flood-Overhead Only | 27,500 | 250 | 103 | 5.21 | 1.72 | 2.28 |
| 347 | Clermont | 9,500 | 100 | 49 | 20.65 | 1.72 | 1.09 |
| 348 | Clermont | 27,500 | 250 | 104 | 22.65 | 1.72 | 2.30 |
| 350 | Flood-Overhead Only | 50,000 | 400 | 170 | 5.19 | 1.76 | 3.77 |
| 351 | Underground Roadway | 9,500 | 100 | 42 | 6.22 | 1.72 | 0.93 |
| 352 | Underground Roadway | 16,000 | 150 | 65 | 7.58 | 1.75 | 1.44 |
| 354 | Underground Roadway | 27,500 | 250 | 108 | 8.10 | 1.72 | 2.39 |
| 356 | Underground Roadway | 50,000 | 400 | 168 | 8.69 | 1.76 | 3.72 |
| 357 | Underground Flood | 27,500 | 250 | 108 | 9.36 | 1.72 | 2.39 |
| 358 | Underground Flood ¹ | 50,000 | 400 | 168 | 9.49 | 1.76 | 3.72 |
| 359 | Underground Turtle Roadway | 9,500 | 100 | 42 | 6.09 | 1.72 | 0.93 |
| 360 | Deco Roadway Rectangular ¹ | 9,500 | 100 | 47 | 12.53 | 1.72 | 1.04 |
| 365 | Deco Roadway Rectangular | 27,500 | 250 | 108 | 11.89 | 1.72 | 2.39 |
| 366 | Deco Roadway Rectangular | 50,000 | 400 | 168 | 12.00 | 1.76 | 3.72 |
| 370 | Deco Roadway Round ¹ | 27,500 | 250 | 108 | 15.41 | 1.72 | 2.39 |
| 375 | Deco Roadway Round ¹ | 50,000 | 400 | 168 | 15.42 | 1.76 | 3.72 |
| 380 | Deco Post Top – Ocala | 9,500 | 100 | 49 | 8.78 | 1.72 | 1.09 |
| 381 | Deco Post Top ¹ | 9,500 | 100 | 49 | 4.05 | 1.72 | 1.09 |
| 383 | Deco Post Top-Biscayne | 9,500 | 100 | 49 | 14.17 | 1.72 | 1.09 |
| 385 | Deco Post Top – Sebring | 9,500 | 100 | 49 | 6.75 | 1.72 | 1.09 |
| 393 | Deco Post Top ¹ | 4,000 | 50 | 21 | 8.72 | 2.04 | 0.47 |
| 394 | Deco Post Top ¹ | 9,500 | 100 | 49 | 18.16 | 1.72 | 1.09 |

(Continued on Page No. 3)



**RATE SCHEDULE LS-1
 LIGHTING SERVICE**
 (Continued from Page No. 2)

I. Fixtures: (Continued)

| BILLING TYPE | DESCRIPTION | LAMP SIZE ² | | | CHARGES PER UNIT | | |
|------------------------------------|---------------------------------------|------------------------|--------------|-----|------------------|-------------|------------------------------|
| | | INITIAL LUMENS OUTPUT | LAMP WATTAGE | kWh | FIXTURE | MAINTENANCE | NON-FUEL ENERGY ³ |
| Metal Halide: | | | | | | | |
| 307 | Deco Post Top-MH Sanibel P | 11,600 | 150 | 65 | \$16.85 | \$2.68 | \$1.44 |
| 308 | Clermont Tear Drop P | 11,600 | 150 | 65 | 19.91 | 2.68 | 1.44 |
| 309 | MH Deco Rectangular P | 36,000 | 320 | 126 | 13.07 | 2.74 | 2.79 |
| 311 | MH Deco Cube P | 36,000 | 320 | 126 | 15.98 | 2.74 | 2.79 |
| 312 | MH Flood P | 36,000 | 320 | 126 | 10.55 | 2.74 | 2.79 |
| 319 | MH Post Top Biscayne P | 11,600 | 150 | 65 | 15.24 | 2.68 | 1.44 |
| 327 | Deco Post Top-MH Sanibel ¹ | 12,000 | 175 | 74 | 18.39 | 2.72 | 1.64 |
| 349 | Clermont Tear Drop ¹ | 12,000 | 175 | 74 | 21.73 | 2.72 | 1.64 |
| 371 | MH Deco Rectangular ¹ | 38,000 | 400 | 159 | 14.26 | 2.84 | 3.52 |
| 372 | MH Deco Circular ¹ | 38,000 | 400 | 159 | 16.70 | 2.84 | 3.52 |
| 373 | MH Deco Rectangular ^{1,5} | 110,000 | 1,000 | 378 | 15.30 | 2.96 | 8.38 |
| 386 | MH Flood ^{1,5} | 110,000 | 1,000 | 378 | 13.17 | 2.96 | 8.38 |
| 389 | MH Flood-Sportlighter ^{1,5} | 110,000 | 1,000 | 378 | 13.01 | 2.96 | 8.38 |
| 390 | MH Deco Cube ¹ | 38,000 | 400 | 159 | 17.44 | 2.84 | 3.52 |
| 396 | Deco PT MH Sanibel Dual ⁵ | 24,000 | 350 | 148 | 33.73 | 5.43 | 3.28 |
| 397 | MH Post Top-Biscayne ¹ | 12,000 | 175 | 74 | 14.98 | 2.72 | 1.64 |
| 398 | MH Deco Cube ^{1,5} | 110,000 | 1,000 | 378 | 20.34 | 2.96 | 8.38 |
| 399 | MH Flood | 38,000 | 400 | 159 | 11.51 | 2.84 | 3.52 |
| Light Emitting Diode (LED): | | | | | | | |
| 106 | Underground San bel | 5,500 | 70 | 25 | \$20.80 | \$1.39 | \$0.55 |
| 107 | Underground Traditional Open | 3,908 | 49 | 17 | 13.57 | 1.39 | 0.38 |
| 108 | Underground Traditional w/Lens | 3,230 | 49 | 17 | 13.57 | 1.39 | 0.38 |
| 109 | Underground Acorn | 4,332 | 70 | 25 | 20.16 | 1.39 | 0.55 |
| 111 | Underground Mini Bell | 2,889 | 50 | 18 | 17.88 | 1.39 | 0.40 |
| 133 | ATBO Roadway | 4,521 | 48 | 17 | 6.22 | 1.39 | 0.38 |
| 134 | Underground ATBO Roadway | 4,521 | 48 | 17 | 7.71 | 1.39 | 0.38 |
| 136 | Roadway | 9,233 | 108 | 38 | 7.05 | 1.39 | 0.84 |
| 137 | Underground Roadway | 9,233 | 108 | 38 | 8.55 | 1.39 | 0.84 |
| 138, 176 | Roadway | 18,642 | 216 | 76 | 11.61 | 1.39 | 1.68 |
| 139 | Underground Roadway | 18,642 | 216 | 76 | 13.11 | 1.39 | 1.68 |
| 141, 177 | Roadway | 24,191 | 284 | 99 | 14.08 | 1.39 | 2.19 |
| 142, 162 | Underground Roadway | 24,191 | 284 | 99 | 15.58 | 1.39 | 2.19 |
| 147, 174 | Roadway | 12,642 | 150 | 53 | 9.74 | 1.39 | 1.17 |
| 148 | Underground Roadway | 12,642 | 150 | 53 | 11.24 | 1.39 | 1.17 |
| 151 | ATBS Roadway | 4,500 | 49 | 17 | 5.07 | 1.39 | 0.38 |
| 167 | Underground Mitchell | 5,186 | 50 | 18 | 21.44 | 1.39 | 0.40 |
| 168 | Underground Mitchell w/Top Hat | 4,336 | 50 | 18 | 21.44 | 1.39 | 0.40 |
| 361 | Roadway ¹ | 6,000 | 95 | 33 | 16.93 | 2.43 | 0.73 |
| 362 | Roadway ¹ | 9,600 | 157 | 55 | 20.07 | 2.43 | 1.22 |
| 363 | Shoebox Type 3 ¹ | 20,664 | 309 | 108 | 41.08 | 2.84 | 2.39 |
| 364 | Shoebox Type 4 ¹ | 14,421 | 206 | 72 | 32.59 | 2.84 | 1.60 |
| 367 | Shoebox Type 5 ¹ | 14,421 | 206 | 72 | 31.65 | 2.84 | 1.60 |
| 369 | Underground Biscayne | 6,500 | 80 | 28 | 18.60 | 1.39 | 0.62 |

(Continued on Page No. 4)



**RATE SCHEDULE SS-1
 FIRM STANDBY SERVICE**
 (Continued from Page No. 2)

Determination of Specified Standby Capacity:

1. Initially, the customer and the Company shall mutually agree upon a maximum amount of standby capacity in kW to be supplied by the Company. This shall be termed for billing purposes as the "Specified Standby Capacity".
2. Where a bona fide change in the customer's standby capacity requirement occurs, the Company and the customer shall establish a new Specified Standby Capacity.
3. The Specified Standby Capacity for the current billing period shall be the greater of: (1) the mutually agreed upon Specified Standby Capacity, (2) the maximum 30-minute kW standby power requirement established in the current billing month, or (3) the maximum 30-minute kW standby power requirement established in any of the twenty-three (23) preceding billing months.

Rate Per Month:

1. Customer Charge:

| | |
|--------------------------------|-----------|
| Secondary Metering Voltage: | \$ 100.71 |
| Primary Metering Voltage: | \$ 235.69 |
| Transmission Metering Voltage: | \$ 812.02 |

Note: Where the Customer has paid the costs of metering equipment pursuant to a Cogeneration Agreement, the Customer Charge shall be \$81.21.

2. Supplemental Service Charges:

All supplemental power requirements shall be billed in accordance with the demand and energy charges of the otherwise applicable rate schedule.

3. Standby Service Charges:

A. Distribution Capacity:

\$2.07 per kW times the Specified Standby Capacity.

Note: No charge is applicable to a customer who has provided all the facilities for interconnection to the Company's transmission system.

B. Generation & Transmission Capacity:

The charge shall be the greater of:

1. \$1.153 per kW times the Specified Standby Capacity or
2. The sum of the daily maximum 30-minute kW demand of actual standby use occurring during On-Peak Periods times \$0.549/kW times the appropriate following monthly factor:

| <u>Billing Month</u> | <u>Factor</u> |
|-------------------------------------|---------------|
| March, April, May, October | 0.80 |
| June, September, November, December | 1.00 |
| January, February, July, August | 1.20 |

Plus the Cost Recovery Factors on a \$/ kW basis in Rate Schedule BA-1, *Billing Adjustments*: See Sheet No. 6.105 and 6.106

C. Energy Charges

Non-Fuel Energy Charge: 1.021¢ per kWh

Plus the Cost Recovery Factors on a ¢/ kWh basis in Rate Schedule BA-1, *Billing Adjustments*, except for the Fuel Cost Recovery Factor and Asset Securitization Charge Factor: See Sheet No. 6.105 and 6.106

(Continued on Page No. 4)



**RATE SCHEDULE SS-1
 FIRM STANDBY SERVICE**
 (Continued from Page No. 3)

Rate Per Month: (Continued)

3. Standby Service Charges: (Continued)

D. Delivery Voltage Credit:

When a customer takes service under this rate at a distribution primary delivery voltage, the Distribution Capacity Charge hereunder will be reduced by 37¢ per kW.

E. Metering Voltage Adjustment:

Metering voltage will be at the option of the Company. When the Company meters at a voltage above distribution secondary, the appropriate following reduction factor shall apply to the Distribution Capacity Charge, Generation & Transmission Capacity Charge, Non-Fuel Energy Charge, and Delivery Voltage Credit hereunder:

| <u>Metering Voltage</u> | <u>Reduction Factor</u> |
|-------------------------|-------------------------|
| Distribution Primary | 1.0% |
| Transmission | 2.0% |

F. Fuel Cost Recovery Factor:

Time of Use Fuel Charges of applicable metering voltage provided on Tariff Sheet No. 6.105.

- G. Asset Securitization Charge Factor:** See Sheet No. 6.105
- H. Gross Receipts Tax Factor:** See Sheet No. 6.106
- I. Right-of-Way Utilization Fee:** See Sheet No. 6.106
- J. Municipal Tax:** See Sheet No. 6.106
- K. Sales Tax:** See Sheet No. 6.106

Premium Distribution Service Charge:

Where Premium Distribution Service has been established after 12/15/98 in accordance with Subpart 2.05, General Rules and Regulations Governing Electric Service, the customer shall pay a monthly charge determined under Special Provision No. 3 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including all line costs necessary to connect to an alternate distribution circuit.

In addition the Distribution Capacity Charge included in the Rate per Month section of this rate schedule shall be increased by \$1.05 per kW for the cost of reserving capacity in the alternate distribution circuit.

Rating Periods:

1. On-Peak Periods - The designated On-Peak Periods expressed in terms of prevailing clock time shall be as follows:

- A. For the calendar months of November through March, Monday through Friday*: 6:00 a.m. to 10:00 a.m. and 6:00 p.m. to 10:00 p.m.
- B. For the calendar months of April through October, Monday through Friday*: 12:00 Noon to 9:00 p.m.

* The following general holidays shall be excluded from the On-Peak Periods: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas. In the event the holiday occurs on a Saturday or Sunday, the adjacent weekday shall be excluded from the On-Peak Periods.

2. Off-Peak Periods - The designated Off-Peak Periods shall be all periods other than the designated On-Peak Periods set forth above.

Minimum Monthly Bill:

The minimum monthly bill shall be the Customer Charge and the Capacity Charges for Standby Service. Where Special Equipment to service the customer is required, the Company may require a specified minimum charge.

(Continued on Page No. 5)



**RATE SCHEDULE SS-2
 INTERRUPTIBLE STANDBY SERVICE**
 (Continued from Page No. 2)

Determination of Specified Standby Capacity:

1. Initially, the customer and the Company shall mutually agree upon a maximum amount of standby capacity in kW to be supplied by the Company. This shall be termed for billing purposes as the "Specified Standby Capacity".
2. Where a bona fide change in the customer's standby capacity requirement occurs, the Company and the customer shall establish a new Specified Standby Capacity.
3. The Specified Standby Capacity for the current billing period shall be the greater of: (1) the mutually agreed upon Specified Standby Capacity, (2) the maximum 30-minute kW standby power requirement established in the current billing month, or (3) the maximum 30-minute kW standby power requirement established in any of the twenty-three (23) preceding billing months.

Rate Per Month:

1. Customer Charge:

| | |
|--------------------------------|-------------|
| Secondary Metering Voltage: | \$ 303.71 |
| Primary Metering Voltage: | \$ 438.68 |
| Transmission Metering Voltage: | \$ 1,015.02 |

Note: Where the customer has paid the costs of metering equipment pursuant to a Cogeneration Agreement, the Customer Charge shall be \$284.20.

2. Supplemental Service Charges:

All supplemental power requirements shall be billed in accordance with the demand and energy charges of the otherwise applicable rate schedule.

3. Standby Service Charges:

A. Distribution Capacity:

\$2.07 per kW times the Specified Standby Capacity.

Note: No charge is applicable to a Customer who has provided all the facilities for interconnection to the Company's transmission system.

B. Generation & Transmission Capacity:

The charge shall be the greater of:

1. \$1.153 per kW times the Specified Standby Capacity or
2. The sum of the daily maximum 30-minute kW demand of actual standby use occurring during On-Peak Periods times \$0.549 kW times the appropriate following monthly factor:

| <u>Billing Month</u> | <u>Factor</u> |
|-------------------------------------|---------------|
| March, April, May, October | 0.80 |
| June, September, November, December | 1.00 |
| January, February, July, August | 1.20 |

Plus the Cost Recovery Factors on a \$/ kW basis in Rate Schedule BA-1, *Billing Adjustments*: See Sheet No. 6.105 and 6.106

C. Interruptible Capacity Credit:

The credit shall be the greater of:

1. \$1.088 per kW times the Specified Standby Capacity, or
2. The sum of the daily maximum 30-minute kW demand of actual standby use occurring during On-peak periods times \$0.518/kW times the appropriate Billing Month Factor shown in part 3.B. above.

D. Energy Charges:

Non-Fuel Energy Charge: 1.009¢ per kWh

Plus the Cost Recovery Factors on a ¢/ kWh basis in Rate Schedule BA-1, *Billing Adjustments*, except for the Fuel Cost Recovery Factor and Asset Securitization Charge Factor: See Sheet No. 6.105 and 6.106

E. Delivery Voltage Credit:

When a customer takes service under this rate at a distribution primary delivery voltage, the Distribution Capacity Charge hereunder will be reduced by 37¢ per kW.

(Continued on Page No. 4)



**RATE SCHEDULE SS-2
 INTERRUPTIBLE STANDBY SERVICE**
 (Continued from Page No. 3)

Rate Per Month: (Continued)

3. Standby Service Charges: (Continued)

F. Metering Voltage Adjustment:

Metering voltage will be at the option of the Company. When the Company meters at a voltage above distribution secondary, the appropriate following reduction factor shall apply to the Distribution Capacity Charge, Generation & Transmission Capacity Charge, Interruptible Capacity Credit, Non-Fuel Energy Charge and Delivery Voltage Credit hereunder:

| <u>Metering Voltage</u> | <u>Reduction Factor</u> |
|-------------------------|-------------------------|
| Distribution Primary | 1.0% |
| Transmission | 2.0% |

G. Fuel Cost Recovery Factor:

Time of Use Fuel Charges of applicable metering voltage provided on Tariff Sheet No. 6.105.

H. Asset Securitization Charge Factor:

See Sheet No. 6.105

I. Gross Receipts Tax Factor:

See Sheet No. 6.106

J. Right-of-Way Utilization Fee:

See Sheet No. 6.106

K. Municipal Tax:

See Sheet No. 6.106

L. Sales Tax:

See Sheet No. 6.106

Premium Distribution Service Charge:

Where Premium Distribution Service has been established after 12/15/98 in accordance with Subpart 2.05, General Rules and Regulations Governing Electric Service, the customer shall pay a monthly charge determined under Special Provision No. 4 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including all line costs necessary to connect to an alternate distribution circuit.

In addition the Distribution Capacity Charge included in the Rate per Month section of this rate schedule shall be increased by \$1.05 per kW for the cost of reserving capacity in the alternate distribution circuit.

Rating Periods:

1. On-Peak Periods - The designated On-Peak Periods expressed in terms of prevailing clock time shall be as follows:

- A. For the calendar months of November through March,
 Monday through Friday*: 6:00 a.m. to 10:00 a.m. and
 6:00 p.m. to 10:00 p.m.
- B. For the calendar months of April through October,
 Monday through Friday*: 12:00 Noon to 9:00 p.m.

* The following general holidays shall be excluded from the On-Peak Periods: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas. In the event the holiday occurs on a Saturday or Sunday, the adjacent weekday shall be excluded from the On-Peak Periods.

2. Off-Peak Periods - The designated Off-Peak Periods shall be all periods other than the designated On-Peak Periods set forth above.

Minimum Monthly Bill:

The minimum monthly bill shall be the Customer Charge and the Capacity Charges for Standby Service. Where Special Equipment to service the customer is required, the Company may require a specified minimum charge.

Terms of Payment:

Bills rendered hereunder are payable within the time limit specified on bill at company-designated locations.

Term of Service:

Service under this rate schedule shall be under the same terms as that specified in the otherwise applicable rate schedule.

Special Provisions:

- 1. When the customer increases the electrical load, which increase requires the Company to increase facilities installed for the specific use of the customer, a new Term of Service may be required under this rate at the option of the Company.
- 2. Customers taking service under another Company rate schedule who elect to transfer to this rate will be accepted by the Company on a first-come, first-served basis. Required interruptible equipment will be installed accordingly, subject to availability. Service under this rate schedule shall commence with the first full billing period following the date of equipment installation.

(Continued on Page No. 5)



**RATE SCHEDULE SS-3
 CURTAILABLE STANDBY SERVICE**
 (Continued from Page No. 2)

Determination of Specified Standby Capacity:

1. Initially, the customer and the Company shall mutually agree upon a maximum amount of standby capacity in kW to be supplied by the Company. This shall be termed for billing purposes as the "Specified Standby Capacity".
2. Where a bona fide change in the customer's standby capacity requirement occurs, the Company and the customer shall establish a new Specified Standby Capacity.
3. The Specified Standby Capacity for the current billing period shall be the greater of: (1) the mutually agreed upon Specified Standby Capacity, (2) the maximum 30-minute kW standby power requirement established in the current billing month or (3) the maximum 30-minute kW standby power requirement established in any of the twenty-three (23) preceding billing months.

Rate Per Month:

1. Customer Charge:

| | |
|--------------------------------|-----------|
| Secondary Metering Voltage: | \$ 100.71 |
| Primary Metering Voltage: | \$ 235.69 |
| Transmission Metering Voltage: | \$ 812.02 |

Note: Where the customer has paid the costs of metering equipment pursuant to a Cogeneration Agreement, the Customer Charge shall be \$81.21.

2. Supplemental Service Charges:

All supplemental power requirements shall be billed in accordance with the demand and energy charges of the otherwise applicable rate schedule.

3. Standby Service Charges:

A. Distribution Capacity:

\$2.07 per kW times the Specified Standby Capacity.

Note: No charge is applicable to a customer who has provided all the facilities for interconnection to the Company's transmission system.

B. Generation & Transmission Capacity:

The charge shall be the greater of:

1. \$1.153 per kW times the Specified Standby Capacity or
2. The sum of the daily maximum 30-minute kW demand of actual standby use occurring during On-Peak Periods times \$0.549/kW times the appropriate following monthly factor:

| <u>Billing Month</u> | <u>Factor</u> |
|-------------------------------------|---------------|
| March, April, May, October | 0.80 |
| June, September, November, December | 1.00 |
| January, February, July, August | 1.20 |

Plus the Cost Recovery Factors on a \$/ kW basis in Rate Schedule BA-1, *Billing Adjustments*:

See Sheet No. 6.105 and 6.106

C. Curtailable Capacity Credit:

The credit shall be the greater of:

1. \$0.816 per kW times the Specified Standby Capacity, or
2. The sum of the daily maximum 30-minute kW demand of actual standby use occurring during On-peak periods times \$0.389/kW times the appropriate Billing Month Factor shown in part 3.B. above.

D. Energy Charges:

Non-Fuel Energy Charge: 1.013¢ per kWh

Plus the Cost Recovery Factors on a ¢/ kWh basis listed in Rate Schedule BA-1, *Billing Adjustments*, except for the Fuel Cost Recovery Factor and Asset Securitization Charge Factor:

See Sheet No. 6.105 and 6.106

E. Delivery Voltage Credit:

When a customer takes service under this rate at a distribution primary delivery voltage, the Distribution Capacity Charge hereunder will be reduced by 37¢ per kW.

(Continued on Page No. 4)



**RATE SCHEDULE SS-3
 CURTAILABLE STANDBY SERVICE
 (Continued from Page No. 3)**

Rate Per Month: (Continued)

3. Standby Service Charges: (Continued)

F. Metering Voltage Adjustment:

Metering voltage will be at the option of the Company. When the Company meters at a voltage above distribution secondary, the appropriate following reduction factor shall apply to the Distribution Capacity Charge, Generation & Transmission Capacity Charge, Interruptible Capacity Credit, Non-Fuel Energy Charge and Delivery Voltage Credit hereunder:

| <u>Metering Voltage</u> | <u>Reduction Factor</u> |
|-------------------------|-------------------------|
| Distribution Primary | 1.0% |
| Transmission | 2.0% |

G. Fuel Cost Recovery Factor:

Time of Use Fuel Charges of applicable metering voltage provided on Tariff Sheet No. 6.105.

H. Asset Securitization Charge Factor:

See Sheet No. 6.105

I. Gross Receipts Tax Factor:

See Sheet No. 6.106

J. Right-of-Way Utilization Fee:

See Sheet No. 6.106

K. Municipal Tax:

See Sheet No. 6.106

L. Sales Tax:

See Sheet No. 6.106

Premium Distribution Service Charge:

Where Premium Distribution Service has been established after 12/15/98 in accordance with Subpart 2.05, General Rules and Regulations Governing Electric Service, the customer shall pay a monthly charge determined under Special Provision No. 2 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including all line costs necessary to connect to an alternate distribution circuit.

In addition the Distribution Capacity Charge included in the Rate per Month section of this rate schedule shall be increased by \$1.05 per kW for the cost of reserving capacity in the alternate distribution circuit.

Rating Periods:

1. On-Peak Periods - The designated On-Peak Periods expressed in terms of prevailing clock time shall be as follows:

- A. For the calendar months of November through March,
 Monday through Friday*: 6:00 a.m. to 10:00 a.m. and
 6:00 p.m. to 10:00 p.m.
- B. For the calendar months of April through October,
 Monday through Friday*: 12:00 Noon to 9:00 p.m.

* The following general holidays shall be excluded from the On-Peak Periods: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas. In the event the holiday occurs on a Saturday or Sunday, the adjacent weekday shall be excluded from the On-Peak Periods.

2. Off-Peak Periods - The designated Off-Peak Periods shall be all periods other than the designated On-Peak Periods set forth above.

Minimum Monthly Bill:

The minimum monthly bill shall be the Customer Charge and the Capacity Charges for Standby Service. Where Special Equipment to service the customer is required, the Company may require a specified minimum charge.

Terms of Payment:

Bills rendered hereunder are payable within the time limit specified on bill at Company-designated locations.

Term of Service:

Service under this rate schedule shall be under the same terms as that specified in the otherwise applicable rate schedule.

(Continued on Page No. 5)

**TARIFF MODIFICATIONS
(Legislative format)**

Tariff Sheets:

Thirty-First Revised Sheet No. 6.120
Thirty-Third Revised Sheet No. 6.130
Nineteenth Revised Sheet No. 6.135
Twenty-Fifth Revised Sheet No. 6.140
Thirty-Second Revised Sheet No. 6.150
Twenty-Eighth Revised Sheet No. 6.160
Thirty-First Revised Sheet No. 6.165
Twenty-Eighth Revised Sheet No. 6.170
Twenty-Second Revised Sheet No. 6.171
Twenty-Ninth Revised Sheet No. 6.180
Twenty-Second Revised Sheet No. 6.181
Thirty-Third Revised Sheet No. 6.230
Twenty-Seventh Revised Sheet No. 6.231
Eighteenth Revised Sheet No. 6.235
Thirteenth Revised Sheet No. 6.236
Fifteenth Revised Sheet No. 6.2390
Thirty-Second Revised Sheet No. 6.240
Twenty-Fifth Revised Sheet No. 6.241
Seventeenth Revised Sheet No. 6.245
Thirteenth Revised Sheet No. 6.246
Fifteenth Revised Sheet No. 6.2490
Eleventh Revised Sheet No. 6.2491
Thirty-Third Revised Sheet No. 6.250
Nineteenth Revised Sheet No. 6.255
Thirty-Third Revised Sheet No. 6.260
Twenty-Sixth Revised Sheet No. 6.261
Eighteenth Revised Sheet No. 6.265

Twelfth Revised Sheet No. 6.266
Twenty-Ninth Revised Sheet No. 6.280
Twenty-Sixth Revised Sheet No. 6.281
Sixth Revised Sheet No. 6.2811
Twenty-First Revised Sheet No. 6.312
Twentieth Revised Sheet No. 6.313
Twenty-Fifth Revised Sheet No. 6.317
Nineteenth Revised Sheet No. 6.318
Twenty-First Revised Sheet No. 6.322
Seventeenth Revised Sheet No. 6.323



**RATE SCHEDULE RS-1
 RESIDENTIAL SERVICE**

Availability:

Available throughout the entire territory served by the Company.

Applicable:

To residential customers in a single dwelling house, a mobile home, or individually metered single apartment unit or other unit having housekeeping facilities, occupied by one family or household as a residence. The premises of such single dwelling may include an additional apartment with separate housekeeping facilities, as well as a garage and other separate structures where they are occupied or used solely by the members or servants of such family or household. Also, for energy used in commonly-owned facilities in condominium and cooperative apartment buildings subject to the following criteria:

1. 100% of the energy is used exclusively for the co-owner's benefit.
2. None of the energy is used in any endeavor which sells or rents a commodity or provides service for a fee.
3. Each point of delivery is separately metered and billed.
4. A responsible legal entity is established as the customer to whom the Company can render its bill(s) for said service.

Character of Service:

Continuous service, alternating current, 60 cycles per second, single-phase or three-phase, at the Company's standard available distribution voltage. Three-phase service, if available, will be supplied only under the conditions set forth in the Company's booklet "Requirements for Electric Service and Meter Installations."

Limitation of Service:

Standby or resale service not permitted hereunder. Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

Rate Per Month:

Customer Charge: \$ 8.76

Demand and Energy Charges:

Non-Fuel Energy Charges:

| | |
|--------------------|---------------------------------|
| First 1,000 kWh | 5.1155 .171¢ per kWh |
| All additional kWh | 6.5456 .587¢ per kWh |

Plus the Cost Recovery Factors listed in Rate Schedule BA-1, *Billing Adjustments*, except the Fuel Cost Recovery Factor and Asset Securitization Charge Factor:

See Sheet No. 6.105 and 6.106

Additional Charges:

| | |
|-------------------------------------|---------------------|
| Fuel Cost Recovery Factor: | See Sheet No. 6.105 |
| Asset Securitization Charge Factor: | See Sheet No. 6.105 |
| Gross Receipts Tax Factor: | See Sheet No. 6.106 |
| Right-of-Way Utilization Fee: | See Sheet No. 6.106 |
| Municipal Tax: | See Sheet No. 6.106 |
| Sales Tax: | See Sheet No. 6.106 |

(Continued on Page No. 2)



**RATE SCHEDULE RSL-1
 RESIDENTIAL LOAD MANAGEMENT**

Availability:

Available only within the range of the Company's Load Management System.
 Available to customers whose premises have active load management devices installed prior to June 30, 2007.
 Available to customers whose premises have load management devices installed after June 30, 2007 that have and are willing to submit to load control of, at a minimum, central electric cooling and heating systems.

Applicable:

To customers eligible for Residential Service under Rate Schedule RS-1 or RSS-1 having a minimum average monthly usage of 600 kWh (based on the most recent 12 months, or, where not available, a projection for 12 months), and utilizing any of the following electrical equipment:

- | | |
|------------------------------------|------------------------------------|
| 1. Water Heater | 3. Central Electric Cooling System |
| 2. Central Electric Heating System | 4. Swimming Pool Pump |

Character of Service:

Continuous service, alternating current, 60 cycle, single-phase, at the Company's standard distribution secondary voltage available. Three-phase service, if available, will be supplied only under the conditions set forth in the Company's booklet "Requirements for Electric Service and Meter Installations."

Limitation of Service:

Service to the electrical equipment specified above may be interrupted at the option of the Company by means of load management devices installed on the customer's premises.
 For new service requests after June 30, 2007 customers with a central electric heating system that is a heat pump will be installed on Interruption Schedule S. All other new service requests will be installed on Interruption Schedule B. Interruption Schedule C shall be at the option of the customer.
 For new service requests after April 1, 1995, and before June 30, 2007, customers who select the swimming pool pump schedule must also select at least one other schedule.
 An installation of an alternative thermal storage heating system under Special Provision No. 7 of this rate schedule is not available after April 1, 1995.
 Standby or resale service not permitted hereunder. Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

Rate Per Month:

Customer Charge: \$ 8.76

Energy and Demand Charges:
 Non-Fuel Energy Charges:

| | |
|--------------------|--------------------------------|
| First 1,000 kWh | 5.11 5.171¢ per kWh |
| All additional kWh | 6.54 6.587¢ per kWh |

Plus the Cost Recovery Factors listed in Rate Schedule BA-1, *Billing Adjustments*, except the Fuel Cost Recovery Factor and Asset Securitization Charge Factor: See Sheet No. 6.105 and 6.106

Additional Charges:

| | |
|-------------------------------------|---------------------|
| Fuel Cost Recovery Factor: | See Sheet No. 6.105 |
| Asset Securitization Charge Factor: | See Sheet No. 6.105 |
| Gross Receipts Tax Factor: | See Sheet No. 6.106 |
| Right-of-Way Utilization Fee: | See Sheet No. 6.106 |
| Municipal Tax: | See Sheet No. 6.106 |
| Sales Tax: | See Sheet No. 6.106 |

Load Management Monthly Credit Amounts:^{1,2}

| <u>Interruptible Equipment</u> | <u>Interruption Schedule</u> | | | | |
|---|------------------------------|----------|----------|----------|----------|
| | <u>A</u> | <u>B</u> | <u>C</u> | <u>D</u> | <u>S</u> |
| Water Heater | - | - | \$3.50 | - | - |
| Central Heating System ³ | \$2.00 | \$8.00 | - | - | \$8.00 |
| Central Heating System w/Thermal Storage ³ | - | - | - | \$8.00 | - |
| Central Cooling System ⁴ | \$1.00 | \$5.00 | - | - | \$5.00 |
| Swimming Pool Pump | - | - | \$2.50 | - | - |

(Continued on Page No. 2)



6-135

**RATE SCHEDULE RSL-2
RESIDENTIAL LOAD MANAGEMENT – WINTER ONLY**

Availability:

Available only within the range of the Company's Load Management System.

Applicable:

To customers eligible for Residential Service under Rate Schedule RS-1 or RSS-1 having a minimum average monthly usage of 600 kWh for the months of November through March (based on the most recent billings, where not available, a projection for those months) and utilizing **both** electric water heater and central electric heating systems.

Character of Service:

Continuous service, alternating current, 60 cycle, single-phase, at the Company's standard distribution secondary voltage available. Three-phase service, if available, will be supplied only under the conditions set forth in the Company's booklet "Requirements for Electric Service and Meter Installations."

Limitation of Service:

Service to the electrical equipment specified above may be interrupted at the option of the Company by means of load management devices installed on the customer's premises.

Standby or resale service not permitted hereunder. Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

Rate Per Month:

Customer Charge: \$ 8.76

Energy and Demand Charges:

Non-Fuel Energy Charges:

First 1,000 kWh ~~5.1155.171~~¢ per kWh
All additional kWh ~~6.5156.587~~¢ per kWh

Plus the Cost Recovery Factors listed in Rate Schedule BA-1, *Billing Adjustments*, except the Fuel Cost Recovery Factor and Asset Securitization Charge Factor:

See Sheet No. 6.105 and 6.106

Additional Charges:

Fuel Cost Recovery Factor: See Sheet No. 6.105
Asset Securitization Charge Factor: See Sheet No. 6.105
Gross Receipts Tax Factor: See Sheet No. 6.106
Right-of-Way Utilization Fee: See Sheet No. 6.106
Municipal Tax: See Sheet No. 6.106
Sales Tax: See Sheet No. 6.106

Load Management Credit Amount:¹

Interruptible Equipment Monthly Credit²
Water Heater and Central Heating System \$11.50

Notes: (1) Load management credit shall not exceed 40% of the Non-Fuel Energy Charge associated with kWh billed in excess of 600 kWh/month.
(2) For billing months of November through March only.

Appliance Interruption Schedule:

Heating Equipment interruptions to achieve an effective equipment duty cycle of approximately 45% during control periods within the Company's designated Peak Periods. Heat pump back-up strip may be interrupted continuously, not to exceed 300 minutes, during the Company's designated Peak. When the heat pump back-up strip is being interrupted, the heat pump will not be interrupted.
Water Heater Equipment may be interrupted continuously, not to exceed 300 minutes, and during the Company's designated Peak Periods.

(Continued on Page No. 2)



6.135

SECTION NO. VI
~~EIGHTEENTH~~NINETEENTH REVISED SHEET NO. 6.135
CANCELS ~~SEVENTEENTH~~EIGHTEENTH REVISED SHEET NO.

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(Continued on Page No. 2)

ISSUED BY: Javier J. Portuondo, Director Rates & Regulatory Strategy – FL

EFFECTIVE: ~~February~~April 1, 2017



**RATE SCHEDULE RST-1
 RESIDENTIAL SERVICE
 OPTIONAL TIME OF USE RATE
 (Closed to New Customers as of 02/10/10)**

Availability:

Available throughout the entire territory served by the Company.

Applicable:

At the option of residential customers otherwise eligible for service under Rate Schedule RS-1, provided that all of the electric load requirements on the customer's premises are metered through one point of delivery.

Character of Service:

Continuous service, alternating current, 60 cycle, single phase, at the Company's standard distribution secondary voltage available. Three-phase service, if available, will be supplied only under the conditions set forth in the Company's booklet "Requirements for Electric Service and Meter Installations."

Limitation of Service:

Standby or resale service not permitted hereunder. Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations Governing Electric Service."

Rate Per Month:

Customer Charge: \$ 16.19

Energy and Demand Charges:

Non-Fuel Energy Charges: 15.79515.969¢ per On-Peak kWh
0.8770.887¢ per Off-Peak kWh

Plus the Cost Recovery Factors listed in Rate Schedule BA-1, *Billing Adjustments*, except the Fuel Cost Recovery Factor and Asset Securitization Charge Factor: See Sheet No. 6.105 and 6.106

The On-Peak rate shall apply to energy used during designated On-Peak Periods. The Off-Peak rate shall apply to all other energy use.

Rating Periods:

(a) **On-Peak Periods** - The designated On-Peak Periods expressed in terms of prevailing clock time shall be as follows:

- (1) For the calendar months of November through March,
 Monday through Friday *: 6:00 a.m. to 10:00 a.m. and
 6:00 p.m. to 10:00 p.m.
- (2) For the calendar months of April through October,
 Monday through Friday*: 12:00 Noon to 9:00 p.m.

* The following general holidays shall be excluded from the On-Peak Periods: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas. In the event the holiday occurs on a Saturday or Sunday, the adjacent weekday shall be excluded from the On-Peak Periods.

(b) **Off-Peak Periods** - The designated Off-Peak Periods shall be all periods other than the designated On-Peak Periods set forth in (a) above.

(Continued on Page No. 2)



**RATE SCHEDULE GS-1
 GENERAL SERVICE – NON-DEMAND**

Availability:

Available throughout the entire territory served by the Company.

Applicable:

To any customer, other than residential, for light and power purposes for which no other rate schedule is specifically applicable.

Character of Service:

Continuous service, alternating current, 60 cycle, single-phase or three-phase, at the Company's standard distribution voltage available.

Limitation of Service:

Standby or resale service not permitted hereunder. Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

Rate Per Month:

Customer Charge:

| | |
|--------------------------------|-----------|
| Unmetered Account: | \$ 6.54 |
| Secondary Metering Voltage: | \$ 11.59 |
| Primary Metering Voltage: | \$ 146.56 |
| Transmission Metering Voltage: | \$ 722.90 |

Energy and Demand Charges:

Non-Fuel Energy Charge: 5.5565.617¢ per kWh

Plus the Cost Recovery Factors listed in Rate Schedule BA-1, *Billing Adjustments*, except the Fuel Cost Recovery Factor and Asset Securitization Charge Factor:

See Sheet No. 6.105 and 6.106

Premium Distribution Service Charge:

Where Premium Distribution Service has been established after 12/15/98 in accordance with Subpart 2.05, General Rules and Regulations Governing Electric Service, the customer shall pay a monthly charge determined under Special Provision No. 2 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including all line costs necessary to connect to an alternate distribution circuit.

In addition, the Non-Fuel Energy Charge included in the Rate per Month section of this rate schedule shall be increased by 0.7590.767¢ per kWh for the cost of reserving capacity in the alternate distribution circuit.

Metering Voltage Adjustment:

Metering voltage will be at the option of the Company. When the Company meters at a voltage above standard distribution secondary, the applicable following reduction factor shall apply to the Non-Fuel Energy Charge hereunder:

| <u>Metering Voltage</u> | <u>Reduction Factor</u> |
|-------------------------|-------------------------|
| Distribution Primary | 1.0% |
| Transmission | 2.0% |

Additional Charges:

| | |
|-------------------------------------|---------------------|
| Fuel Cost Recovery Factor: | See Sheet No. 6.105 |
| Asset Securitization Charge Factor: | See Sheet No. 6.105 |
| Gross Receipts Tax Factor: | See Sheet No. 6.106 |
| Right-of-Way Utilization Fee: | See Sheet No. 6.106 |
| Municipal Tax: | See Sheet No. 6.106 |
| Sales Tax: | See Sheet No. 6.106 |

(Continued on Page No. 2)



**RATE SCHEDULE GST-1
 GENERAL SERVICE – NON-DEMAND
 OPTIONAL TIME OF USE RATE**

Availability:

Available throughout the entire territory served by the Company.

Applicable:

At the option of non-residential customers otherwise eligible for service under Rate Schedule GS-1, provided that all of the electric load requirements on the Customer's premises are metered through one point of delivery.

Character of Service:

Continuous service, alternating current, 60 cycle, single-phase or three-phase, at the Company's standard distribution voltage available.

Limitation of Service:

Standby or Resale service not permitted hereunder. Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

Rate per Month:

Customer Charge:

| | |
|--------------------------------|-----------|
| Secondary Metering Voltage: | \$ 19.01 |
| Primary Metering Voltage: | \$ 153.99 |
| Transmission Metering Voltage: | \$ 730.32 |

Energy and Demand Charge:

| | |
|-------------------------|---|
| Non-Fuel Energy Charge: | 15.769 <u>15.942</u> ¢ per On-Peak kWh |
| | 0.855 <u>0.864</u> ¢ per Off-Peak kWh |

Plus the Cost Recovery Factors listed in Rate Schedule BA-1, *Billing Adjustments*, except the Fuel Cost Recovery Factor and Asset Securitization Charge Factor:

See Sheet No. 6.105 and 6.106

The On-Peak rate shall apply to energy use during designated On-Peak Periods. The Off-Peak rate shall apply to all other energy use.

Premium Distribution Service Charge:

Where Premium Distribution Service has been established after 12/15/98 in accordance with Subpart 2.05, General Rules and Regulations Governing Electric Service, the customer shall pay a monthly charge determined under Special Provision No. 2 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including all line costs necessary to connect to an alternate distribution circuit.

In addition, the Non-Fuel Charges included in the Rate per Month section of this rate schedule shall be increased by ~~0.7590~~0.767¢ per kWh for the cost of reserving capacity in the alternate distribution circuit.

Rating Periods:

(a) **On-Peak Periods** - The designated On-Peak Periods expressed in terms of prevailing clock time shall be as follows:

- (1) For the calendar months of November through March,
 Monday through Friday *: 6:00 a.m. to 10:00 a.m. and
 6:00 p.m. to 10:00 p.m.
- (2) For the calendar months of April through October,
 Monday through Friday*: 12:00 Noon to 9:00 p.m.

* The following general holidays shall be excluded from the On-Peak Periods: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas. In the event the holiday occurs on a Saturday or Sunday, the adjacent weekday shall be excluded from the On-Peak Periods.

(Continued on Page No. 2)



**RATE SCHEDULE GS-2
 GENERAL SERVICE – NON-DEMAND
 100% LOAD FACTOR USAGE**

Availability:

Available throughout the entire territory served by the Company.

Applicable:

To any customer, other than residential, with fixed wattage loads operating continuously throughout the billing period (such as traffic signals, cable TV amplifiers and gas transmission substations).

Character of Service:

Continuous service, alternating current, 60 cycle, single-phase or three-phase, at the Company's standard distribution voltage available.

Limitation of Service:

Standby or resale service not permitted hereunder. Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

Rate per Month:

Customer Charge:

| | |
|--------------------|----------|
| Unmetered Account: | \$ 6.54 |
| Metered Account: | \$ 11.59 |

Energy and Demand Charges:

Non-Fuel Energy Charge: ~~2-4062.129~~¢ per kWh

Plus the Cost Recovery Factors listed in Rate Schedule BA-1, *Billing Adjustments*, except the Fuel Cost Recovery Factor and Asset Securitization Charge Factor:

See Sheet No. 6.105 and 6.106

Premium Distribution Service Charge:

Where Premium Distribution Service has been established after 12/15/98 in accordance with Subpart 2.05, General Rules and Regulations Governing Electric Service, the customer shall pay a monthly charge determined under Special Provision No. 2 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including all line costs necessary to connect to an alternate distribution circuit.

In addition, the Non-Fuel Energy Charge included in the Rate per Month section of this rate schedule shall be increased by ~~0-1530.155~~¢ per kWh for the cost of reserving capacity in the alternate distribution circuit.

Additional Charges:

| | |
|-------------------------------------|---------------------|
| Fuel Cost Recovery Factor: | See Sheet No. 6.105 |
| Asset Securitization Charge Factor: | See Sheet No. 6.105 |
| Gross Receipts Tax Factor: | See Sheet No. 6.106 |
| Right-of-Way Utilization Fee: | See Sheet No. 6.106 |
| Municipal Tax: | See Sheet No. 6.106 |
| Sales Tax: | See Sheet No. 6.106 |

(Continued on Page No. 2)



**RATE SCHEDULE GSD-1
 GENERAL SERVICE - DEMAND**

Availability:

Available throughout the entire territory served by the Company.

Applicable:

To any customer, other than residential, for light and power purposes for which no other rate schedule is specifically applicable with a measured annual kWh consumption of 24,000 kWh or greater per year.

Character of Service:

Continuous service, alternating current, 60 cycle, single-phase or three-phase, at the Company's standard distribution voltage available.

Limitation of Service:

Standby or resale service not permitted hereunder. Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

Rate Per Month:

Customer Charge:

| | |
|--------------------------------|-----------|
| Secondary Metering Voltage: | \$ 11.59 |
| Primary Metering Voltage: | \$ 146.56 |
| Transmission Metering Voltage: | \$ 722.90 |

Demand Charge:

\$ ~~5.205.26~~ per kW of Billing Demand

Plus the Cost Recovery Factors on a \$/ kW basis
 in Rate Schedule BA-1, *Billing Adjustments*:

See Sheet No. 6.105 and 6.106

Energy Charge:

Non-Fuel Energy Charge: ~~2.3202.346~~¢ per kWh

Plus the Cost Recovery Factors on a ¢/ kWh basis
 in Rate Schedule BA-1, *Billing Adjustments*,
 except for the Fuel Cost Recovery Factor and
 Asset Securitization Charge Factor:

See Sheet No. 6.105 and 6.106

Premium Distribution Service Charge:

Where Premium Distribution Service has been established after 12/15/98 in accordance with Subpart 2.05, General Rules and Regulations Governing Electric Service, the customer shall pay a monthly charge determined under Special Provision No. 2 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including all line costs necessary to connect to an alternate distribution circuit.

In addition, the Demand Charge included in the Rate per Month section of this rate schedule shall be increased by \$~~1.121.13~~ per kW for the cost of reserving capacity in the alternate distribution circuit.

Determination of Billing Demand:

The billing demand shall be the maximum 30-minute kW demand established during the current billing period.

(Continued on Page No. 2)



**RATE SCHEDULE GSD-1
 GENERAL SERVICE - DEMAND**
 (Continued from Page No. 1)

Delivery Voltage Credit:

When a customer takes service under this rate at a delivery voltage above standard distribution secondary voltage, the Demand Charge hereunder shall be subject to the following credits:

| | |
|--|--|
| For Distribution Primary Delivery Voltage: | \$0.41 per kW of Billing Demand |
| For Transmission Delivery Voltage: | \$1.53 1.55 per kW of Billing Demand |

Metering Voltage Adjustment:

Metering voltage will be at the option of the Company. When the Company meters at a voltage above distribution secondary, the applicable following reduction factor shall apply to the Non-Fuel Energy Charge, Demand Charge and Delivery Voltage Credit hereunder:

| <u>Metering Voltage</u> | <u>Reduction Factor</u> |
|-------------------------|-------------------------|
| Distribution Primary | 1.0% |
| Transmission | 2.0% |

Power Factor:

For customers with measured demands of 1,000 kW or more for three (3) or more months out of the twelve (12) consecutive months ending with the current billing period, bills computed under the above rate per month charges will be increased 30¢ for each KVAR by which the reactive demand exceeds, numerically .62 times the measured kW demand, and will be decreased 30¢ for each KVAR by which the reactive demand is less than, numerically, .62 times the measured kW demand.

Additional Charges:

| | |
|-------------------------------------|---------------------|
| Fuel Cost Recovery Factor: | See Sheet No. 6.105 |
| Asset Securitization Charge Factor: | See Sheet No. 6.105 |
| Gross Receipts Tax Factor: | See Sheet No. 6.106 |
| Right-of-Way Utilization Fee: | See Sheet No. 6.106 |
| Municipal Tax: | See Sheet No. 6.106 |
| Sales Tax: | See Sheet No. 6.106 |

Minimum Monthly Bill:

The minimum monthly bill shall be the Customer Charge. Where special equipment to serve the customer is required, the Company may require a specified minimum charge.

Terms of Payment:

Bills rendered hereunder are payable within the time limit specified on the bill at Company-designated locations.

Term of Service:

Service under this rate shall be for a minimum initial term of twelve (12) months from commencement of service and shall continue thereafter until receipt of notice by the Company from the customer to disconnect, or upon disconnect by the Company under Florida Public Service Commission or Company Rules.

Customers taking service under another Company rate schedule who elect to transfer to this rate must remain on this rate for a minimum term of twelve (12) months.

(Continued on Page No. 3)



**RATE SCHEDULE GSDT-1
 GENERAL SERVICE - DEMAND
 OPTIONAL TIME OF USE RATE**

Availability:

Available throughout the entire territory served by the Company.

Applicable:

At the option of the customer, otherwise eligible for service under Rate Schedule GSD-1, provided that all of the electric load requirements on the customer's premises are metered through one point of delivery.

Character of Service:

Continuous service, alternating current, 60 cycle, single-phase or three-phase, at the Company's standard distribution voltage available.

Limitation of Service:

Standby or Resale service not permitted hereunder. Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

Rate per Month:

Customer Charge:

| | |
|--------------------------------|-----------|
| Secondary Metering Voltage: | \$ 19.01 |
| Primary Metering Voltage: | \$ 153.99 |
| Transmission Metering Voltage: | \$ 730.32 |

Demand Charges:

| | |
|--|---|
| Base Demand Charge: | \$ 4.281.29 per kW of Base Demand |
| Plus the Cost Recovery Factors on a \$/ kW basis in Rate Schedule BA-1, <i>Billing Adjustments</i> : | See Sheet No. 6.105 and 6.106 |
| On-Peak Demand Charge: | \$ 3.873.91 per kW of On-Peak Demand |

Energy Charges:

| | |
|-------------------------|---|
| Non-Fuel Energy Charge: | 5.0505.106 ¢ per On-Peak kWh 0.8470.856 ¢ per Off-Peak kWh |
|-------------------------|---|

Plus the Cost Recovery Factors on a ¢/ kWh basis in Rate Schedule BA-1, *Billing Adjustments*, except for the Fuel Cost Recovery Factor and Asset Securitization Charge Factor: See Sheet No. 6.105 and 6.106

The On-Peak rate shall apply to energy use during designated On-Peak Periods. The Off-Peak rate shall apply to all other energy use.

Premium Distribution Service Charge:

Where Premium Distribution Service has been established after 12/15/98 in accordance with Subpart 2.05, General Rules and Regulations Governing Electric Service, the customer shall pay a monthly charge determined under Special Provision No. 2 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including all line costs necessary to connect to an alternate distribution circuit.

In addition, the Base Demand Charge included in the Rate per Month section of this rate schedule shall be increased by \$~~1.421.13~~ per kW for the cost of reserving capacity in the alternate distribution circuit.

(Continued on Page No. 2)



**RATE SCHEDULE GSDT-1
 GENERAL SERVICE DEMAND
 OPTIONAL TIME OF USE RATE**
 (Continued from Page No. 1)

Rating Periods:

- (a) **On-Peak Periods** - The designated On-Peak Periods expressed in terms of prevailing clock time shall be as follows:
- (1) For the calendar months of November through March,
 Monday through Friday *: 6:00 a.m. to 10:00 a.m. and
 6:00 p.m. to 10:00 p.m.
 - (2) For the calendar months of April through October,
 Monday through Friday*: 12:00 Noon to 9:00 p.m.

* The following general holidays shall be excluded from the On-Peak Periods: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas. In the event the holiday occurs on a Saturday or Sunday, the adjacent weekday shall be excluded from the On-Peak Periods.

- (b) **Off-Peak Periods** - The designated Off-Peak Periods shall be all periods other than the designated On-Peak Periods set forth in (a) above.

Determination of Billing Demands:

The billing demands shall be the following:

- (a) The Base Demand shall be the maximum 30-minute kW demand established during the current billing period.
- (b) The On-Peak Demand shall be the maximum 30-minute kW demand established during designated On-Peak Periods during the current billing period.

Delivery Voltage Credit:

When a customer takes service under this rate schedule at a delivery voltage above standard distribution secondary voltage, the Base Demand Charge hereunder shall be subject to the following credits:

| | |
|--|--|
| For Distribution Primary Delivery Voltage: | \$0.41 per kW of Billing Demand |
| For Transmission Delivery Voltage: | \$1.53 <u>1.55</u> per kW of Billing Demand |

Note: In no event shall the total of the Demand Charges hereunder, after application of the above credit, be an amount less than zero.

Metering Voltage Adjustment:

Metering voltage will be at the option of the Company. When the Company meters at a voltage above distribution secondary, the applicable following reduction factor shall apply to the Non-Fuel Energy Charge, Demand Charges and Delivery Voltage Credit hereunder:

| <u>Metering Voltage</u> | <u>Reduction Factor</u> |
|-------------------------|-------------------------|
| Distribution Primary | 1.0% |
| Transmission | 2.0% |

Power Factor:

For customers with metered demands of 1,000 kW or more for three (3) or more months out of the twelve (12) consecutive months ending with the current billing period, bills computed under the above rate per month charges will be increased 30¢ for each KVAR by which the reactive demand exceeds numerically .62 times the measured kW demand, and will be decreased 30¢ for each KVAR by which the reactive demand is less than, numerically, .62 times the measured kW demand.

(Continued on Page No. 3)



**RATE SCHEDULE CS-1
 CURTAILABLE GENERAL SERVICE**
 (Closed to New Customers as of 04/16/96)

Availability:

Available throughout the entire territory served by the Company.

Applicable:

To any customer, other than residential, for light and power purposes where the customer agrees during a period of requested curtailment to curtail as a minimum the greater of: (a) 25 kW or (b) 25% of their average monthly billing demand (based on the most recent twelve (12) months or, where not available, a projection for twelve (12) months).

Character of Service:

Alternating current, 60 cycle, single-phase or three-phase, at the Company's standard voltage available.

Limitation of Service:

Standby or resale service not permitted hereunder. Curtailable service under this rate schedule is not subject to curtailment during any time period for economic reasons. Curtailable service under this rate schedule is subject to curtailment during any time period that electric power and energy delivered hereunder from the Company's available generating resources is required to a) maintain service to the Company's firm power customers and firm power sales commitments or b) supply emergency interchange service to another utility for its firm load obligations only. The Company will not make off-system purchases during such periods to maintain service to curtailable loads except under the conditions set forth in Special Provision No. 6 of this rate schedule.

Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

Rate Per Month:

Customer Charge:

| | |
|--------------------------------|-----------|
| Secondary Metering Voltage: | \$ 75.96 |
| Primary Metering Voltage: | \$ 210.93 |
| Transmission Metering Voltage: | \$ 787.26 |

Demand Charge:

\$ ~~8,368.45~~ per kW of Billing Demand

Plus the Cost Recovery Factors on a \$/ kW basis
 in Rate Schedule BA-1, *Billing Adjustments*:

See Sheet No. 6.105 and 6.106

Curtailable Demand Credit:

\$ 4.68 per kW of Curtailable Demand

Energy Charge:

Non-Fuel Energy Charge: ~~1,5271.544~~¢ per kWh

Plus the Cost Recovery Factors on a ¢/ kWh basis
 in Rate Schedule BA-1, *Billing Adjustments*,
 except for the Fuel Cost Recovery Factor and
 Asset Securitization Charge Factor:

See Sheet No. 6.105 and 6.106

Premium Distribution Service Charge:

Where Premium Distribution Service has been established after 12/15/98 in accordance with Subpart 2.05, General Rules and Regulations Governing Electric Service, the customer shall pay a monthly charge determined under Special Provision No. 8 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including all line costs necessary to connect to an alternate distribution circuit.

In addition, the Demand Charge included in the Rate per Month section of this rate schedule shall be increased by \$~~1,121.13~~ per kW for the cost of reserving capacity in the alternate distribution circuit.

(Continued on Page No. 2)



**RATE SCHEDULE CS-1
 CURTAILABLE GENERAL SERVICE**
 (Closed to New Customers as of 04/16/96)
 (Continued from Page No. 1)

Determination of Billing Demand:

The billing demand shall be the maximum 30-minute kW demand established during the current billing period.

Determination of Curtailable Demand:

The Curtailable Demand shall be the difference, if any, between the current Billing Demand and the contract Non-Curtailable Demand determined in accordance with Special Provision No. 2 of this rate. In no event shall the Curtailable Demand be less than zero.

Delivery Voltage Credit:

When a customer takes service under this rate at a delivery voltage above standard distribution secondary voltage, the Demand Charge hereunder shall be subject to the following credit:

| | |
|--|--|
| For Distribution Primary Delivery Voltage: | \$0.41 per kW of Billing Demand |
| For Transmission Delivery Voltage: | \$1.53 <u>1.55</u> per kW of Billing Demand |

Metering Voltage Adjustment:

Metering voltage will be at the option of the Company. When the Company meters at a voltage above distribution secondary, the appropriate following reduction factor shall apply to the Non-Fuel Energy Charge, Demand Charge, Curtailable Demand Credit and Delivery Voltage Credit hereunder:

| <u>Metering Voltage</u> | <u>Reduction Factor</u> |
|-------------------------|-------------------------|
| Distribution Primary | 1.0% |
| Transmission | 2.0% |

Power Factor:

For customers with measured demands of 1,000 kW or more for three (3) or more months out of the twelve (12) consecutive months ending with the current billing period, bills computed under the above rate per month charges will be increased 30¢ for each KVAR by which the reactive demand exceeds, numerically, .62 times the measured demand, and will be decreased 30¢ for each KVAR by which the reactive demand is less than, numerically, .62 times the measured kW demand.

Additional Charges:

| | |
|-------------------------------------|---------------------|
| Fuel Cost Recovery Factor: | See Sheet No. 6.105 |
| Asset Securitization Charge Factor: | See Sheet No. 6.105 |
| Gross Receipts Tax Factor: | See Sheet No. 6.106 |
| Right-of-Way Utilization: | See Sheet No. 6.106 |
| Municipal Tax: | See Sheet No. 6.106 |
| Sales Tax: | See Sheet No. 6.106 |

Minimum Monthly Bill:

The minimum monthly bill shall be the Customer Charge. Where special equipment to serve the customer is required, the Company may require a specified minimum charge.

Terms of Payment:

Bills rendered hereunder are payable within the time limit specified on bill at Company-designated locations.

Term of Service:

Service under this rate schedule shall be for a minimum initial term of two (2) years from the commencement of service and shall continue thereafter until terminated by either party by written notice sixty (60) days prior to termination.

(Continued on Page No. 3)



**RATE SCHEDULE CS-2
 CURTAILABLE GENERAL SERVICE**

Availability:

Available throughout the entire territory served by the Company.

Applicable:

To any customer, other than residential, for light and power purposes where the billing demand is 500 kW or more, and where the customer agrees to curtail 25% of their average monthly billing demand (based on the most recent twelve (12) months or, where not available, a projection for twelve (12) months).

Character of Service:

Alternating current, 60 cycle, single-phase or three-phase, at the Company's standard voltage available.

Limitation of Service:

Standby or resale service is not permitted hereunder. Curtailable service under this rate schedule is not subject to curtailment during any time period for economic reasons. Curtailable service under this rate schedule is subject to curtailment during any time period that electric power and energy delivered hereunder from the Company's available generating resources is required to a) maintain service to the Company's firm power customers and firm power sales commitments or b) supply emergency interchange service to another utility for its firm load obligations only. The Company will not make off-system purchases during such periods to maintain service to curtailable loads except under the conditions set forth in Special Provision No. 6 of this rate schedule.

Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

Rate Per Month:

Customer Charge:

| | |
|--------------------------------|-----------|
| Secondary Metering Voltage: | \$ 75.96 |
| Primary Metering Voltage: | \$ 210.93 |
| Transmission Metering Voltage: | \$ 787.26 |

Demand Charge:

\$ ~~8.368.45~~ per kW of Billing Demand

Plus the Cost Recovery Factors on a \$/ kW basis
 in Rate Schedule BA-1, *Billing Adjustments*:

See Sheet No. 6.105 and 6.106

Curtable Demand Credit:

\$ 8.16 per kW of Load Factor Adjusted Demand

Energy Charge:

Non-Fuel Energy Charge: ~~1.5271.544~~¢ per kWh

Plus the Cost Recovery Factors on a ¢/ kWh basis
 in Rate Schedule BA-1, *Billing Adjustments*,
 except for the Fuel Cost Recovery Factor and
 Asset Securitization Charge Factor:

See Sheet No. 6.105 and 6.106

Premium Distribution Service Charge:

Where Premium Distribution Service has been established after 12/15/98 in accordance with Subpart 2.05, General Rules and Regulations Governing Electric Service, the customer shall pay a monthly charge determined under Special Provision No. 8 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including all line costs necessary to connect to an alternate distribution circuit.

In addition, the Demand Charge included in the Rate per Month section of this rate schedule shall be increased by \$~~1.421.13~~ per kW for the cost of reserving capacity in the alternate distribution circuit.

(Continued on Page No. 2)



**RATE SCHEDULE CS-2
 CURTAILABLE GENERAL SERVICE**
 (Continued from Page No. 1)

Determination of Billing Demand:

The billing demand shall be the maximum 30-minute kW demand established during the current billing period, but not less than 500 kW.

Determination of Load Factor Adjusted Demand:

The Load Factor Adjusted Demand shall be the difference, if any, between the maximum 30-minute kW demand established during the current billing period and the contract Non-Curtailable Demand determined in accordance with Special Provision No. 2 of this rate, multiplied by the customer's billing load factor (ratio of billing kWh to maximum 30-minute kW demand, multiplied by the number of hours in the billing period). In no event shall the Curtailable Demand be less than zero.

Delivery Voltage Credit:

When a customer takes service under this rate at a delivery voltage above standard distribution secondary voltage, the Demand Charge hereunder shall be subject to the following credit:

| | |
|--|---|
| For Distribution Primary Delivery Voltage: | \$0.41 per kW of Billing Demand |
| For Transmission Delivery Voltage: | \$1.53 1.55 per kW of Billing Demand |

Metering Voltage Adjustment:

Metering voltage will be at the option of the Company. When the Company meters at a voltage above distribution secondary, the appropriate following reduction factor shall apply to the Non-Fuel Energy Charge, Demand Charge, Curtailable Demand Credit and Delivery Voltage Credit hereunder:

| <u>Metering Voltage</u> | <u>Reduction Factor</u> |
|-------------------------|-------------------------|
| Distribution Primary | 1.0% |
| Transmission | 2.0% |

Power Factor:

Bills computed under the above rate per month charges will be increased 30¢ for each KVAR by which the reactive demand exceeds, numerically, .62 times the measured demand, and will be decreased 30¢ for each KVAR by which the reactive demand is less than, numerically, .62 times the measured kW demand.

Additional Charges:

| | |
|-------------------------------------|---------------------|
| Fuel Cost Recovery Factor: | See Sheet No. 6.105 |
| Asset Securitization Charge Factor: | See Sheet No. 6.105 |
| Gross Receipts Tax Factor: | See Sheet No. 6.106 |
| Right-of-Way Utilization: | See Sheet No. 6.106 |
| Municipal Tax: | See Sheet No. 6.106 |
| Sales Tax: | See Sheet No. 6.106 |

Minimum Monthly Bill:

The minimum monthly bill shall be the Customer Charge and the Demand Charge for the current billing period. Where special equipment to serve the customer is required, the Company may require a specified minimum charge.

Terms of Payment:

Bills rendered hereunder are payable within the time limit specified on bill at Company-designated locations.

Term of Service:

Service under this rate shall be for a minimum initial term of two (2) years from the commencement of service, and shall continue thereafter until terminated by either party by written notice sixty (60) days prior to termination.

(Continued on Page No. 3)



**RATE SCHEDULE CS-3
CURTAILABLE GENERAL SERVICE – FIXED CURTAILABLE DEMAND**

Availability:

Available throughout the entire territory served by the Company.

Applicable:

To any customer, other than residential, for light and power purposes where the billing demand is 2,000 kW or more (based on most recent twelve (12) months or, where not available, projected billing demand for twelve (12) months), and where the customer agrees to curtail its demand by a fixed contractual amount of not less than 2,000 kW upon request of the Company in accordance with the provisions of this rate schedule.

Character of Service:

Alternating current, 60 cycle, single-phase or three-phase, at the Company's standard voltage available.

Limitation of Service:

Standby or resale service is not permitted hereunder. Service under this rate schedule is subject to curtailment during any time period that electric power and energy delivered hereunder from the Company's available generating resources is required to a) maintain service to the Company's firm power customers and firm power sales commitments or b) supply emergency interchange service to another utility for its firm load obligations only. Service under this rate schedule is not subject to curtailment for economic reasons. The Company will not make off-system purchases during such curtailment periods to maintain service hereunder except as set forth in Special Provision No. 6 below.

Service under this rate is subject to the "General Rules and Regulations Governing Electric Service" contained in Section IV of the Company's currently effective and filed retail tariff.

Rate Per Month:

Customer Charge:

Secondary Metering Voltage: \$ 75.96
Primary Metering Voltage: \$ 210.93
Transmission Metering Voltage: \$ 787.26

Demand Charge:

\$ ~~8.368~~8.45 per kW of Billing Demand

Plus the Cost Recovery Factors on a \$/ kW basis in Rate Schedule BA-1, *Billing Adjustments*:

See Sheet No. 6.105 and 6.106

Curtable Demand Credit:

\$ 8.16 per kW of Fixed Curtable Demand

Energy Charge:

Non-Fuel Energy Charge: ~~4.5271~~5.44¢ per kW

Plus the Cost Recovery Factors on a ¢/ kWh basis in Rate Schedule BA-1, *Billing Adjustments*, except for the Fuel Cost Recovery Factor and Asset Securitization Charge Factor:

See Sheet No. 6.105 and 6.106

Premium Distribution Service Charge:

Where the customer receives Premium Distribution Service, the customer shall pay a monthly charge determined under Special Provision No. 8 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer, including, all line costs necessary to connect to an alternate distribution circuit.

In addition, the Demand Charge included in the Rate per Month section of this rate schedule shall be increased by \$~~1.121~~1.13 per kW for the cost of reserving capacity in the alternate distribution circuit.

Determination of Billing Demand:

The billing demand shall be the maximum 30-minute kW demand established during the current billing period, but not less than 2,000 kW.

Delivery Voltage Credit:

When a customer takes service under this rate schedule at a delivery voltage above standard distribution secondary voltage, the Demand Charge hereunder shall be subject to the following credit:

For Distribution Primary Delivery Voltage: \$0.41 per kW of Billing Demand
For Transmission Delivery Voltage: \$~~1.531~~1.55 per kW of Billing Demand

(Continued on Page No. 2)



**RATE SCHEDULE CST-1
 CURTAILABLE GENERAL SERVICE
 OPTIONAL TIME OF USE RATE**
 (Closed to New Customers as of 04/16/96)

Availability:

Available throughout the entire territory served by the Company.

Applicable:

At the option of customers otherwise eligible for service under Rate Schedule CS-1, provided that all of the electric load requirements on the customer's premises are metered through one point of delivery.

Character of Service:

Alternating current, 60 cycle, single-phase or three-phase, at the Company's standard voltage available.

Limitation of Service:

Standby or resale service not permitted hereunder. Curtailable Service under this rate schedule is not subject to curtailment during any time period for economic reasons. Curtailable Service under this rate schedule is subject to curtailment during any time period that electric power and energy delivered hereunder from the Company's available generating resources is required to a) maintain service to the Company's firm power customers and firm power sales commitments or b) supply emergency interchange service to another utility for its firm load obligations only. The Company will not make off-system purchases during such periods to maintain service to curtailable loads except under the conditions set forth in Special Provision No. 6 of this rate schedule.

Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

Rate per Month:

Customer Charge:

| | |
|--------------------------------|-----------|
| Secondary Metering Voltage: | \$ 75.96 |
| Primary Metering Voltage: | \$ 210.93 |
| Transmission Metering Voltage: | \$ 787.26 |

Demand Charges:

Base Demand Charge: \$ 4,241.25 per kW of Base Demand

Plus the Cost Recovery Factors on a \$/ kW basis in Rate Schedule BA-1, *Billing Adjustments*: See Sheet No. 6.105 and 6.106

On-Peak Demand Charge: \$ 7,057.13 per kW of On-Peak Demand

Curtable Demand Credit: \$ 4.68 per kW of Curtable Demand

Energy Charge:

| | |
|-------------------------|--------------------------------------|
| Non-Fuel Energy Charge: | <u>2.8022.833</u> ¢ per On-Peak kWh |
| | <u>0.8420.851</u> ¢ per Off-Peak kWh |

Plus the Cost Recovery Factors on a ¢/ kWh basis in Rate Schedule BA-1, *Billing Adjustments*, except for the Fuel Cost Recovery Factor and Asset Securitization Charge Factor: See Sheet No. 6.105 and 6.106

The On-Peak rate shall apply to energy use during On-Peak Periods. The Off-Peak rate shall apply to all other energy use.

Premium Distribution Service Charge:

Where Premium Distribution Service has been established after 12/15/98 in accordance with Subpart 2.05, General Rules and Regulations Governing Electric Service, the customer shall pay a monthly charge determined under Special Provision No. 8 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including all line costs necessary to connect to an alternate distribution circuit.

In addition, the Base Demand Charge included in the Rate per Month section of this rate schedule shall be increased by \$4,421.13 per kW for the cost of reserving capacity in the alternate distribution circuit.

(Continued on Page No. 2)



**RATE SCHEDULE CST-1
 CURTAILABLE GENERAL SERVICE
 OPTIONAL TIME OF USE RATE**
 (Closed to New Customers as of 04/16/96)
 (Continued from Page No. 1)

Rating Periods:

(a) **On-Peak Periods** - The designated On-Peak Periods expressed in terms of prevailing clock time shall be as follows:

- (1) For the calendar months of November through March,
 Monday through Friday*: 6:00 a.m. to 10:00 a.m. and
 6:00 p.m. to 10:00 p.m.
- (2) For the calendar months of April through October,
 Monday through Friday*: 12:00 Noon to 9:00 p.m.

* The following general holidays shall be excluded from the On-Peak Periods: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas. In the event the holiday occurs on a Saturday or Sunday, the adjacent weekday shall be excluded from the On-Peak Periods.

(b) **Off-Peak Periods** - The designated Off-Peak Periods shall be all periods other than the designated On-Peak Periods set forth in (a) above.

Determination of Billing Demands:

The billing demands shall be the following:

- (a) The Base Demand shall be the maximum 30-minute kW demand established during the current billing period.
- (b) The On-Peak Demand shall be the maximum 30-minute kW demand established during designated On-Peak Periods during the current billing period.

Determination of Curtailable Demand:

The Curtailable Demand shall be the difference, if any, between the current On-Peak Demand and the contract Non-Curtailable Demand determined in accordance with Special Provision No. 2 of this rate. In no event shall the Curtailable Demand be less than zero.

Delivery Voltage Credit:

When a customer takes service under this rate at a delivery voltage above standard distribution secondary voltage, the Base Demand Charge hereunder shall be subject to the following credit:

| | |
|--|--|
| For Distribution Primary Delivery Voltage: | \$0.41 per kW of Billing Demand |
| For Transmission Delivery Voltage: | \$1.53 1.55 per kW of Billing Demand |

Note: In no event shall the total of the Demand Charges hereunder, after application of the above credit, be an amount less than zero.

Metering Voltage Adjustment:

Metering voltage will be at the option of the Company. When the Company meters at a voltage above distribution secondary, the appropriate following reduction factor shall apply to the Non-Fuel Energy Charge, Demand Charges, Curtailable Demand Credit and Delivery Voltage Credit hereunder:

| <u>Metering Voltage</u> | <u>Reduction Factor</u> |
|-------------------------|-------------------------|
| Distribution Primary | 1.0% |
| Transmission | 2.0% |

Power Factor:

Bills computed under the above rate per month charges will be increased 30¢ for each KVAR by which the reactive demand exceeds, numerically, .62 times the measured kW demand, and will be decreased 30¢ for each KVAR by which the reactive demand is less than, numerically, .62 times the measured kW demand.

Additional Charges:

| | |
|-------------------------------------|---------------------|
| Fuel Cost Recovery Factor: | See Sheet No. 6.105 |
| Asset Securitization Charge Factor: | See Sheet No. 6.105 |
| Gross Receipts Tax Factor: | See Sheet No. 6.106 |

(Continued on Page No. 3)



**RATE SCHEDULE CST-2
 CURTAILABLE GENERAL SERVICE
 OPTIONAL TIME OF USE RATE**

Availability:

Available throughout the entire territory served by the Company.

Applicable:

At the option of customers otherwise eligible for service under Rate Schedule CS-2, provided that all of the electric load requirements on the customer's premises are metered through one point of delivery.

Character of Service:

Alternating current, 60 cycle, single-phase or three-phase, at the Company's standard voltage available.

Limitation of Service:

Standby or resale service is not permitted hereunder. Curtailable service under this rate schedule is not subject to curtailment during any time period for economic reasons. Curtailable service under this rate schedule is subject to curtailment during any time period that electric power and energy delivered hereunder from the Company's available generating resources is required to a) maintain service to the Company's firm power customers and firm power sales commitments or b) supply emergency interchange service to another utility for its firm load obligations only. The Company will not make off-system purchases during such periods to maintain service to curtailable loads except under the conditions set forth in Special Provision No. 6 of this rate schedule.

Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

Rate Per Month:

Customer Charge:

| | |
|--------------------------------|-----------|
| Secondary Metering Voltage: | \$ 75.96 |
| Primary Metering Voltage: | \$ 210.93 |
| Transmission Metering Voltage: | \$ 787.26 |

Demand Charges:

Base Demand Charge: \$ 4,241.25 per kW of Base Demand

Plus the Cost Recovery Factors on a \$/ kW basis in Rate Schedule BA-1, *Billing Adjustments*: See Sheet No. 6.105 and 6.106

On-Peak Demand Charge: \$ 7,057.13 per kW of On-Peak Demand

Curtable Demand Credit: \$ 8.16 per kW of Load Factor Adjusted Demand

Energy Charge:

Non-Fuel Energy Charge: 2.8022,833¢ per On-Peak kWh
0.8420,851¢ per Off-Peak kWh

Plus the Cost Recovery Factors on a ¢/ kWh basis in Rate Schedule BA-1, *Billing Adjustments*, except for the Fuel Cost Recovery Factor and Asset Securitization Charge Factor: See Sheet No. 6.105 and 6.106

The On-Peak rate shall apply to energy use during On-Peak Periods. The Off-Peak rate shall apply to all other energy use.

Premium Distribution Service Charge:

Where Premium Distribution Service has been established after 12/15/98 in accordance with Subpart 2.05, General Rules and Regulations Governing Electric Service, the customer shall pay a monthly charge determined under Special Provision No. 8 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including all line costs necessary to connect to an alternate distribution circuit.

In addition, the Base Demand Charge included in the Rate per Month section of this rate schedule shall be increased by \$4,121.13 per kW for the cost of reserving capacity in the alternate distribution circuit.

(Continued on Page No. 2)



SECTION NO. VI

~~SIXTEENTH~~SEVENTEENTH REVISED SHEET NO. 6.245

CANCELS ~~FIFTEENTH~~SIXTEENTH REVISED SHEET NO.

6.245

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(Continued on Page No. 2)

ISSUED BY: Javier J. Portuondo, Director Rates & Regulatory Strategy – FL

EFFECTIVE: ~~February~~April 1, 2017



**RATE SCHEDULE CST-2
 CURTAILABLE GENERAL SERVICE
 OPTIONAL TIME OF USE RATE**
 (Continued from Page No. 1)

Rating Periods:

(a) **On-Peak Periods** - The designated On-Peak Periods expressed in terms of prevailing clock time shall be as follows:

- (1) For the calendar months of November through March,
 Monday through Friday *: 6:00 a.m. to 10:00 a.m. and
 6:00 p.m. to 10:00 p.m.
- (2) For the calendar months of April through October,
 Monday through Friday*: 12:00 Noon to 9:00 p.m.

* The following general holidays shall be excluded from the On-Peak Periods: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas. In the event the holiday occurs on a Saturday or Sunday, the adjacent weekday shall be excluded from the On-Peak Periods.

(b) **Off-Peak Periods** - The designated Off-Peak Periods shall be all periods other than the designated On-Peak Periods set forth in (a) above.

Determination of Billing Demands:

The billing demands shall be the following:

- (a) The Base Demand shall be the maximum 30-minute kW demand established during the current billing period, but not less than 500 kW.
- (b) The On-Peak Demand shall be the maximum 30-minute kW demand established during designated On-Peak Periods during the current billing period.

Determination of Load Factor Adjusted Demand:

The Load Factor Adjusted Demand shall be the difference, if any, between the maximum 30-minute kW demand established during the current billing period and the contract Non-Curtailable Demand determined in accordance with Special Provision No. 2 of this rate, multiplied by the customer's billing load factor (ratio of billing kWh to maximum 30-minute kW demand, multiplied by the number of hours in the billing period). In no event shall the Curtailable Demand be less than zero.

Delivery Voltage Credit:

When a customer takes service under this rate at a delivery voltage above standard distribution secondary voltage, the Base Demand Charge hereunder shall be subject to the following credit:

| | |
|--|--|
| For Distribution Primary Delivery Voltage: | \$0.41 per kW of Billing Demand |
| For Transmission Delivery Voltage: | \$1.53 <u>1.55</u> per kW of Billing Demand |

Note: In no event shall the total of the Demand Charges hereunder, after application of the above credit, be an amount less than zero.

Metering Voltage Adjustment:

Metering voltage will be at the option of the Company. When the Company meters at a voltage above distribution secondary, the appropriate following reduction factor shall apply to the Non-Fuel Energy Charge, Demand Charges, Curtailable Demand Credit and Delivery Voltage Credit hereunder:

| <u>Metering Voltage</u> | <u>Reduction Factor</u> |
|-------------------------|-------------------------|
| Distribution Primary | 1.0% |
| Transmission | 2.0% |

Power Factor:

Bills computed under the above rate per month charges will be increased 30¢ for each KVAR by which the reactive demand exceeds, numerically, .62 times the measured kW demand, and will be decreased 30¢ for each KVAR by which the reactive demand is less than, numerically, .62 times the measured kW demand.

Additional Charges:

| | |
|-------------------------------------|---------------------|
| Fuel Cost Recovery Factor: | See Sheet No. 6.105 |
| Asset Securitization Charge Factor: | See Sheet No. 6.105 |
| Gross Receipts Tax Factor: | See Sheet No. 6.106 |

(Continued on Page No. 3)



6.2490

**RATE SCHEDULE CST-3
 CURTAILABLE GENERAL SERVICE – FIXED CURTAILABLE DEMAND
 OPTIONAL TIME OF USE RATE**

Availability:

Available throughout the entire territory served by the Company.

Applicable:

To any customer otherwise eligible for service under Rate Schedule CS-3, provided that all of the electric load requirements on the customer's premises are metered through one point of delivery.

Character of Service:

Alternating current, 60 cycle, single-phase or three-phase, at the Company's standard voltage available.

Limitation of Service:

Standby or resale service is not permitted hereunder. Service under this rate schedule is subject to curtailment during any time period that electric power and energy delivered hereunder from the Company's available generating resources is required to a) maintain service to the Company's firm power customers and firm power sales commitments, or b) supply emergency interchange service to another utility for its firm load obligations only. Service under this rate schedule is not subject to curtailment for economic reasons. The Company will not make off-system purchases during such curtailment periods to maintain service hereunder except as set forth in Special Provision No. 6 below.

Service under this rate is subject to the "General Rules and Regulations Governing Electric Service" contained in Section IV of the Company's currently effective and filed retail tariff.

Rate Per Month:

Customer Charge:

| | |
|--------------------------------|-----------|
| Secondary Metering Voltage: | \$ 75.96 |
| Primary Metering Voltage: | \$ 210.93 |
| Transmission Metering Voltage: | \$ 787.26 |

Demand Charges:

| | |
|--|---|
| Base Demand Charge: | \$ 1.241.25 per kW of Base Demand |
| Plus the Cost Recovery Factors on a \$/ kW basis in Rate Schedule BA-1, <i>Billing Adjustments</i> : | See Sheet No. 6.105 and 6.106 |
| On-Peak Demand Charge: | \$ 7.057.13 per kW of On-Peak Demand |

Curtable Demand Credit:

\$ 8.16 per kW of Fixed Curtable Demand

Energy Charge:

| | |
|-------------------------|---|
| Non-Fuel Energy Charge: | 2.8022.833 ¢ per On-Peak kWh 0.8420.851 ¢ per Off-Peak kWh |
|-------------------------|---|

Plus the Cost Recovery Factors on a ¢/ kWh basis in Rate Schedule BA-1, *Billing Adjustments*, except for the Fuel Cost Recovery Factor and Asset Securitization Charge Factor:

See Sheet No. 6.105 and 6.106

The On-Peak rate shall apply to energy use during On-Peak Periods. The Off-Peak rate shall apply to all other energy use.

Premium Distribution Service Charge:

Where the customer receives Premium Distribution Service, the customer shall pay a monthly charge determined under Special Provision No. 8 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including, all line costs necessary to connect to an alternate distribution circuit.

In addition, the Base Demand Charge included in the Rate per Month section of this rate schedule shall be increased by \$~~1.421.13~~ per kW for the cost of reserving capacity in the alternate distribution circuit.

Rating Periods:

On-Peak Periods - The designated On-Peak Periods expressed in terms of prevailing clock time shall be as follows:

| | |
|--|---|
| For the calendar months of November through March, Monday through Friday*: | 6:00 a.m. to 10:00 a.m. and 6:00 p.m. to 10:00 p.m. |
| For the calendar months of April through October, Monday through Friday*: | 12:00 Noon to 9:00 p.m. |

* The following general holidays shall be excluded from the On-Peak Periods: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas. In the event the holiday occurs on a Saturday or Sunday, the following Monday shall be excluded from the On-Peak Periods.

(Continued on Page No. 2)

ISSUED BY: Javier J. Portuondo, Director Rates & Regulatory Strategy – FL

EFFECTIVE: ~~February~~April 1, 2017



6.2490

Off-Peak Periods - The designated Off-Peak Periods shall be all periods other than the designated On-Peak Periods set forth in (a) above.

(Continued on Page No. 2)

ISSUED BY: Javier J. Portuondo, Director Rates & Regulatory Strategy – FL

EFFECTIVE: ~~February~~April 1, 2017



**RATE SCHEDULE CST-3
 CURTAILABLE GENERAL SERVICE – FIXED CURTAILABLE DEMAND
 OPTIONAL TIME OF USE RATE**
 (Continued from Page No. 1)

Determination of Billing Demand:

The Base Demand for billing purposes shall be the maximum 30-minute kW demand established during the current billing period, but not less than **2,000 kW**.

The On-Peak Demand for billing purposes shall be the maximum 30-minute kW demand established during designated On-Peak Periods during the current billing period.

Delivery Voltage Credit:

When a customer takes service under this rate schedule at a delivery voltage above standard distribution secondary voltage, the Base Demand Charge hereunder shall be subject to the following credit:

| | |
|--|---|
| For Distribution Primary Delivery Voltage: | \$ 0.41 per kW of Billing Demand |
| For Transmission Delivery Voltage: | \$ 1.531 .55 per kW of Billing Demand |

Note: In no event shall the total of the Demand Charges hereunder, after application of the above credit, be an amount less than zero.

Metering Voltage Adjustment:

Metering voltage will be at the option of the Company. When the Company meters at a voltage above distribution secondary, the appropriate following reduction factor shall apply to the Non-Fuel Energy Charge, Demand Charge, Curtailable Demand Credit, and Delivery Voltage Credit hereunder:

| <u>Metering Voltage</u> | <u>Reduction Factor</u> |
|-------------------------|-------------------------|
| Distribution Primary | 1.0% |
| Transmission | 2.0% |

Power Factor Adjustment:

Bills computed under the above rate per month charges will be increased 30¢ for each KVAR by which the reactive demand exceeds, numerically, .62 times the measured demand, and will be decreased 30¢ for each KVAR by which the reactive demand is less than, numerically, .62 times the measured kW demand.

Additional Charges:

| | |
|-------------------------------------|---------------------|
| Fuel Cost Recovery Factor: | See Sheet No. 6.105 |
| Asset Securitization Charge Factor: | See Sheet No. 6.105 |
| Gross Receipts Tax Factor: | See Sheet No. 6.106 |
| Right-of-Way Utilization: | See Sheet No. 6.106 |
| Municipal Tax: | See Sheet No. 6.106 |
| Sales Tax: | See Sheet No. 6.106 |

Minimum Monthly Bill:

The minimum monthly bill shall be the Customer Charge and the Demand Charge for the current billing period. Where special equipment to serve the customer is required, the Company may require a specified minimum charge.

Terms of Payment:

Bills rendered hereunder are payable within the time limit specified on bill at Company-designated locations.

Term of Service:

Service under this rate schedule shall be for a minimum initial term of two (2) years from the commencement of service, and shall continue thereafter until terminated by either party by written notice sixty (60) days prior to termination.

Special Provisions:

- As used in this rate schedule, the term "period of requested curtailment" shall mean a period for which the Company has requested curtailment and for which energy purchased from sources outside the Company's system, pursuant to Special Provision No. 6, is not available. If such energy can be purchased, the terms of Special Provision No. 6 will apply and a period of requested curtailment will not be deemed to exist while such energy remains available.

(Continued on Page No. 3)



**RATE SCHEDULE IS-1
 INTERRUPTIBLE GENERAL SERVICE**
 (Closed to New Customers as of 04/16/96)

Availability:

Available throughout the entire territory served by the Company.

Applicable:

To any customer, other than residential, for light and power purposes where service may be interrupted by the Company.

Character of Service:

Alternating current, 60 cycle, single-phase or three-phase, at the Company's standard voltage available.

Limitation of Service:

Standby or resale service not permitted hereunder. Interruptible service under this rate schedule is not subject to interruption during any time period for economic reasons. Interruptible service under this rate schedule is subject to interruption during any time period that electric power and energy delivered hereunder from the Company's available generating resources is required to a) maintain service to the Company's firm power customers and firm power sales commitments or b) supply emergency interchange service to another utility for its firm load obligations only. The Company will not make off-system purchases during such periods to maintain service to interruptible loads except under the conditions set forth in Special Provision No. 4 of this rate schedule.

Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

Rate Per Month:

Customer Charge:

| | |
|--------------------------------|-----------|
| Secondary Metering Voltage: | \$ 278.95 |
| Primary Metering Voltage: | \$ 413.94 |
| Transmission Metering Voltage: | \$ 990.26 |

Demand Charge:

\$ ~~7.077~~.15 per kW of Billing Demand

Plus the Cost Recovery Factors on a \$/ kW basis
 in Rate Schedule BA-1, *Billing Adjustments*:

See Sheet No. 6.105 and 6.106

Interruptible Demand Credit:

\$ 6.24 per kW of Billing Demand

Energy Charge:

Non-Fuel Energy Charge: ~~1.0231~~.034¢ per kWh

Plus the Cost Recovery Factors on a ¢/ kWh basis
 in Rate Schedule BA-1, *Billing Adjustments*,
 except for the Fuel Cost Recovery Factor and
 Asset Securitization Charge Factor:

See Sheet No. 6.105 and 6.106

Premium Distribution Service Charge:

Where Premium Distribution Service has been established after 12/15/98 in accordance with Subpart 2.05, General Rules and Regulations Governing Electric Service, the customer shall pay a monthly charge determined under Special Provision No. 5 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including all line costs necessary to connect to an alternate distribution circuit.

In addition, the Demand Charge included in the Rate per Month section of this rate schedule shall be increased by \$~~1.421~~.13 per kW for the cost of reserving capacity in the alternate distribution circuit.

Determination of Billing Demand:

The Billing Demand shall be the maximum 30-minute kW demand established during the billing period.

Delivery Voltage Credit:

When a customer takes service under this rate schedule at a delivery voltage above standard distribution secondary voltage, the Demand Charge hereunder shall be subject to the following credit:

| | |
|--|--|
| For Distribution Primary Delivery Voltage: | \$0.41 per kW of Billing Demand |
| For Transmission Delivery Voltage: | 1.531 <u>.55</u> per kW of Billing Demand |

(Continued on Page No. 2)

ISSUED BY: Javier J. Portuondo, Director Rates & Regulatory Strategy – FL

EFFECTIVE: ~~February~~April 1, 2017

**RATE SCHEDULE IS-2
 INTERRUPTIBLE GENERAL SERVICE**

Availability:

Available throughout the entire territory served by the Company.

Applicability:

Applicable to customers, other than residential, for light and power purposes where the billing demand is 500 kW or more, and where service may be interrupted by the Company. For customer accounts established under this rate schedule after June 3, 2003, service is limited to premises at which an interruption of electric service will primarily affect only the customer, its employees, agents, lessees, tenants or business guests, and will not significantly affect members of the general public, nor interfere with functions performed for the protection of public health or safety. Examples of premises at which service under this rate schedule may not be provided, unless adequate on-site backup generation is available, include, but are not limited to: retail businesses, offices, and governmental facilities open to members of the general public, stores, hotels, motels, convention centers, theme parks, schools, hospitals and health care facilities, designated public shelters, detention and correctional facilities, police and fire stations, and other similar facilities.

Character of Service:

Alternating current, 60 cycle, single-phase or three-phase, at the Company's standard voltage available.

Limitation of Service:

Standby or resale service not permitted hereunder. Interruptible service under this rate schedule is not subject to interruption during any time period for economic reasons. Interruptible service under this rate schedule is subject to interruption during any time period that electric power and energy delivered hereunder from the Company's available generating resources is required to a) maintain service to the Company's firm power customers and firm power sales commitments or b) supply emergency Interchange service to another utility for its firm load obligations only. The Company will not make off-system purchases during such periods to maintain service to interruptible loads except under the conditions set forth in Special Provision No. 4 of this rate schedule.

Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

Rate Per Month:

Customer Charge:

| | |
|--------------------------------|-----------|
| Secondary Metering Voltage: | \$ 278.95 |
| Primary Metering Voltage: | \$ 413.94 |
| Transmission Metering Voltage: | \$ 990.26 |

Demand Charge:

| | |
|--|---|
| Plus the Cost Recovery Factors on a \$/ kW basis in Rate Schedule BA-1, <i>Billing Adjustments</i> : | \$ 7.077.15 per kW of Billing Demand |
| | See Sheet No. 6.105 and 6.106 |

Interruptible Demand Credit:

\$ 10.88 per kW of Load Factor Adjusted Demand

Energy Charge:

| | |
|-------------------------|---------------------------------|
| Non-Fuel Energy Charge: | 1.0231.034 ¢ per kWh |
|-------------------------|---------------------------------|

Plus the Cost Recovery Factors on a ¢/ kWh basis in Rate Schedule BA-1, *Billing Adjustments*, except for the Fuel Cost Recovery Factor and Asset Securitization Charge Factor: See Sheet No. 6.105 and 6.106

Premium Distribution Service Charge:

Where Premium Distribution Service has been established after 12/15/98 in accordance with Subpart 2.05, General Rules and Regulations Governing Electric Service, the customer shall pay a monthly charge determined under Special Provision No. 5 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including all line costs necessary to connect to an alternate distribution circuit.

In addition, the Demand Charge included in the Rate per Month section of this rate schedule shall be increased by \$~~1.421.13~~ per kW for the cost of reserving capacity in the alternate distribution circuit.

Determination of Billing Demand:

The Billing Demand shall be the maximum 30-minute kW demand established during the billing period, but not less than 500 kW.

Determination of Load Factor Adjusted Demand:

The Load Factor Adjusted Demand shall be the product of the maximum 30-minute kW demand established during the current billing period and the customer's billing load factor (ratio of billing kWh to maximum 30-minute kW demand times the number of hours in the billing period).

Delivery Voltage Credit:

When a customer takes service under this rate at a delivery voltage above standard distribution secondary voltage, the Demand charge hereunder shall be subject to the following credit:

| | |
|--|---------------------------------|
| For Distribution Primary Delivery Voltage: | \$0.41 per kW of Billing Demand |
|--|---------------------------------|

(Continued on Page No. 2)



6.255

For Transmission Delivery Voltage:

\$~~4.53~~1.55 per kW of Billing Demand

(Continued on Page No. 2)

ISSUED BY: Javier J. Portuondo, Director Rates & Regulatory Strategy – FL

EFFECTIVE: ~~February~~April 1, 2017



**RATE SCHEDULE IST-1
 INTERRUPTIBLE GENERAL SERVICE
 OPTIONAL TIME OF USE RATE**
 (Closed to New Customers as of 04/16/96)

Availability:

Available throughout the entire territory served by the Company.

Applicable:

At the option of customers otherwise eligible for service under Rate Schedule IS-1, provided that the total electric load requirements at each point of delivery are measured through one meter.

Character of Service:

Alternating current, 60 cycle, single-phase or three-phase, at the Company's standard voltage available.

Limitation of Service:

Standby or resale service not permitted hereunder. Interruptible service under this rate schedule is not subject to interruption during any time period for economic reasons. Interruptible service under this rate schedule is subject to interruption during any time period that electric power and energy delivered hereunder from the Company's available generating resources is required to a) maintain service to the Company's firm power customers and firm power sales commitments or b) supply emergency interchange service to another utility for its firm load obligations only. The Company will not make off-system purchases during periods to maintain service to interruptible loads except under the conditions set forth in Special Provision No. 4 of this rate schedule.

Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

Rate Per Month:

Customer Charge:

| | |
|--------------------------------|-----------|
| Secondary Metering Voltage: | \$ 278.95 |
| Primary Metering Voltage: | \$ 413.94 |
| Transmission Metering Voltage: | \$ 990.26 |

Demand Charge:

| | |
|--|--|
| Base Demand Charge: | \$ 1.421.13 per kW of Base Demand |
| Plus the Cost Recovery Factors on a \$/ kW basis in Rate Schedule BA-1, <i>Billing Adjustments</i> : | See Sheet No. 6.105 and 6.106 |

| | |
|------------------------|---|
| On-Peak Demand Charge: | \$ 6.196.26 per kW of On-Peak Demand |
|------------------------|---|

| | |
|-------------------------------------|----------------------------------|
| Interruptible Demand Credit: | \$ 6.24 per kW of On-Peak Demand |
|-------------------------------------|----------------------------------|

Energy Charge:

| | |
|-------------------------|---|
| Non-Fuel Energy Charge: | 1.4331.449 ¢ per On-Peak kWh 0.8360.845 ¢ per Off-Peak kWh |
|-------------------------|---|

Plus the Cost Recovery Factors on a ¢/ kWh basis in Rate Schedule BA-1, *Billing Adjustments*, except for the Fuel Cost Recovery Factor and Asset Securitization Charge Factor: See Sheet No. 6.105 and 6.106

The On-Peak rate shall apply to energy used during designated On-Peak Periods. The Off-Peak rate shall apply to all other energy use.

Premium Distribution Service Charge:

Where Premium Distribution Service has been established after 12/15/98 in accordance with Subpart 2.05, General Rules and Regulations Governing Electric Service, the customer shall pay a monthly charge determined under Special Provision No. 5 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including all line costs necessary to connect to an alternate distribution circuit.

In addition, the Base Demand Charge included in the Rate per Month section of this rate schedule shall be increased by \$~~1.421.13~~ per kW for the cost of reserving capacity in the alternate distribution circuit.

Rating Periods:

(a) **On-Peak Periods** - The designated On-Peak Periods expressed in terms of prevailing clock time shall be as follows:

- (1) For the calendar months of November through March, Monday through Friday*: 6:00 a.m. to 10:00 a.m. and 6:00 p.m. to 10:00 p.m.
- (2) For the calendar months of April through October, Monday through Friday*: 12:00 Noon to 9:00 p.m.

(Continued on Page No. 2)

ISSUED BY: Javier J. Portuondo, Director Rates & Regulatory Strategy – FL

EFFECTIVE: ~~February~~April 1, 2017



**RATE SCHEDULE IST-1
 INTERRUPTIBLE GENERAL SERVICE
 OPTIONAL TIME OF USE RATE**
 (Closed to New Customers as of 04/16/96)
 (Continued from Page No. 1)

Rating Periods: (Continued)

* The following general holidays shall be excluded from the On-Peak Periods: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas. In the event the holiday occurs on a Saturday or Sunday, the adjacent weekday shall be excluded from the On-Peak Period.

(b) **Off-Peak Periods** - The designated Off-Peak Periods shall be all periods other than the designated On-Peak Periods set forth in (a) above.

Determination of Billing Demands:

The billing demands shall be the following:

- (a) The Base Demand shall be the maximum 30-minute kW demand established during the current billing period.
- (b) The On-Peak Demand shall be the maximum 30-minute kW demand established during designated On-Peak Periods during the current billing period.

Delivery Voltage Credit:

When a customer takes service under this rate at a delivery voltage above standard distribution secondary voltage, the Base Demand charge hereunder shall be subject to the following credit:

| | |
|--|--|
| For Distribution Primary Delivery Voltage: | \$0.41 per kW of Billing Demand |
| For Transmission Delivery Voltage: | \$1.531 <u>.55</u> per kW of Billing Demand |

Note: In no event shall the total of the Demand Charges hereunder, after application of the above credit, be an amount less than zero.

Metering Voltage Adjustment:

Metering voltage will be at the option of the Company. When the Company meters at a voltage above distribution secondary, the appropriate following reduction factor shall apply to the Non-Fuel Energy Charge, Demand Charge, Interruptible Demand Credit and Delivery Voltage Credit hereunder:

| <u>Metering Voltage</u> | <u>Reduction Factor</u> |
|-------------------------|-------------------------|
| Distribution Primary | 1.0% |
| Transmission | 2.0% |

Power Factor:

For customers with measured demands of 1,000 kW or more for three (3) or more months out of the twelve (12) consecutive months ending with the current billing period, bills computed under the above rate per month charges will be increased 30¢ for each KVAR by which the reactive demand exceeds numerically, .62 times the measured kW demand, and will be decreased 30¢ for each KVAR by which the reactive demand is less than, numerically, .62 times the measured kW demand.

Additional Charges:

| | |
|-------------------------------------|---------------------|
| Fuel Cost Recovery Factor: | See Sheet No. 6.105 |
| Asset Securitization Charge Factor: | See Sheet No. 6.105 |
| Gross Receipts Tax Factor: | See Sheet No. 6.106 |
| Right-of-Way Utilization Fee: | See Sheet No. 6.106 |
| Municipal Tax: | See Sheet No. 6.106 |
| Sales Tax: | See Sheet No. 6.106 |

Minimum Monthly Bill:

The minimum monthly bill shall be the Customer Charge.

Terms of Payment:

Bills rendered hereunder are payable within the time limit specified on bill at Company-designated locations.

(Continued on Page No. 3)

**RATE SCHEDULE IST-2
 INTERRUPTIBLE GENERAL SERVICE
 OPTIONAL TIME OF USE RATE**

Availability:

Available throughout the entire territory served by the Company.

Applicability:

At the option of the customer, applicable to customers otherwise eligible for service under Rate Schedule IS-2, where the billing demand is 500 kW or more, provided that the total electric requirements at each point of delivery are measured through one meter. For customer accounts established under this rate schedule after June 3, 2003, service is limited to premises at which an interruption of electric service will primarily affect only the customer, its employees, agents, lessees, tenants, or business guests, and will not significantly affect members of the general public, nor interfere with functions performed for the protection of public health or safety. Examples of premises at which service under this rate schedule may not be provided, unless adequate on-site backup generation is available, include, but are not limited to: retail businesses, offices, and governmental facilities open to members of the general public, stores, hotels, motels, convention centers, theme parks, schools, hospitals and health care facilities, designated public shelters, detention and correctional facilities, police and fire stations, and other similar facilities.

Character of Service:

Alternating current, 60 cycle, single-phase or three-phase, at the Company's standard voltage available.

Limitation of Service:

Standby or resale service not permitted hereunder. Interruptible service under this rate schedule is not subject to interruption during any time period for economic reasons. Interruptible service under this rate schedule is subject to interruption during any time period that electric power and energy delivered hereunder from the Company's available generating resources is required to a) maintain service to the Company's firm power customers and firm power sales commitments, or b) supply emergency interchange service to another utility for its firm load obligations only. The Company will not make off-system purchases during periods to maintain service to interruptible loads except under the conditions set forth in Special Provision No. 4 of this rate schedule.

Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

Rate Per Month:

Customer Charge:

| | |
|--------------------------------|-----------|
| Secondary Metering Voltage: | \$ 278.95 |
| Primary Metering Voltage: | \$ 413.94 |
| Transmission Metering Voltage: | \$ 990.26 |

Demand Charge:

| | |
|--|---|
| Base Demand Charge: | \$ 1,421.13 per kW of Base Demand |
| Plus the Cost Recovery Factors on a \$/ kW basis in Rate Schedule BA-1, <i>Billing Adjustments</i> : | See Sheet No. 6.105 and 6.106 |
| On-Peak Demand Charge: | \$ 6,496.26 per kW of On-Peak Demand |
| Interruptible Demand Credit: | \$ 10.88 per kW of Load Factor Adjusted Demand |

Energy Charge:

| | |
|-------------------------|---|
| Non-Fuel Energy Charge: | 1.4331,449 ¢ per On-Peak kWh 0.8360,845 ¢ per Off-Peak kWh |
|-------------------------|---|

Plus the Cost Recovery Factors on a ¢/ kWh basis in Rate Schedule BA-1, *Billing Adjustments*, except for the Fuel Cost Recovery Factor and Asset Securitization Charge Factor: See Sheet No. 6.105 and 6.106

The On-Peak rate shall apply to energy used during designated On-Peak Periods. The Off-Peak rate shall apply to all other energy use.

Premium Distribution Service Charge:

Where Premium Distribution Service has been established after 12/15/98 in accordance with Subpart 2.05, General Rules and Regulations Governing Electric Service, the customer shall pay a monthly charge determined under Special Provision No. 5 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including all line costs necessary to connect to an alternate distribution circuit. In addition, the Base Demand Charge included in the Rate per Month section of this rate schedule shall be increased by \$~~1,421.13~~ per kW for the cost of reserving capacity in the alternate distribution circuit.

Rating Periods:

- (a) **On-Peak Periods** - The designated On-Peak Periods expressed in terms of prevailing clock time shall be as follows:
- (1) For the calendar months of November through March,
 Monday through Friday*: 6:00 a.m. to 10:00 a.m. and 6:00 p.m. to 10:00 p.m.
 - (2) For the calendar months of April through October,
 Monday through Friday*: 12:00 Noon to 9:00 p.m.

Continued on Page No. 2)



SECTION NO. VI
~~SEVENTEENTH~~HEIGHTEENTH REVISED SHEET NO. 6.265
CANCELS ~~SIXTEENTH~~SEVENTEENTH REVISED SHEET NO.

6-265

Page 1 of 3

* The following general holidays shall be excluded from the On-Peak Periods: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas. In the event the holiday occurs on a Saturday or Sunday, the adjacent weekday shall be excluded from the On-Peak Periods.

Continued on Page No. 2)

ISSUED BY: Javier J. Portuondo, Director Rates & Regulatory Strategy – FL

| EFFECTIVE: ~~February~~April 1, 2017



**RATE SCHEDULE IST-2
 INTERRUPTIBLE GENERAL SERVICE
 OPTIONAL TIME OF USE RATE**
 (Continued from Page No. 1)

Rating Periods: (Continued)

(b) **Off-Peak Periods** - The designated Off-Peak Periods shall be all periods other than the designated On-Peak Periods set forth in (a) above.

Determination of Billing Demands:

The billing demands shall be the following:

- (a) The Base Demand shall be the maximum 30-minute kW demand established during the current billing period, but not less than 500 kW.
- (b) The On-Peak Demand shall be the maximum 30-minute kW demand established during designated On-Peak Periods during the current billing period.

Determination of Load Factor Adjusted Demand:

The Load Factor Adjusted Demand shall be the product of the maximum 30-minute kW demand established during the current billing period and the customer's billing load factor (ratio of billing kWh to maximum 30-minute kW demand times the number of hours in the billing period).

Delivery Voltage Credit:

When a customer takes service under this rate at a delivery voltage above standard distribution secondary voltage, the Base Demand charge hereunder shall be subject to the following credit:

| | |
|--|--|
| For Distribution Primary Delivery Voltage: | \$0.41 per kW of Billing Demand |
| For Transmission Delivery Voltage: | \$1.53 <u>1.55</u> per kW of Billing Demand |

Note: In no event shall the total of the Demand Charges hereunder, after application of the above credit, be an amount less than zero.

Metering Voltage Adjustment:

Metering voltage will be at the option of the Company. When the Company meters at a voltage above distribution secondary, the appropriate following reduction factor shall apply to the Non-Fuel Energy Charge, Demand Charges, Interruptible Demand Credit and Delivery Voltage Credit hereunder:

| <u>Metering Voltage</u> | <u>Reduction Factor</u> |
|-------------------------|-------------------------|
| Distribution Primary | 1.0% |
| Transmission | 2.0% |

Power Factor:

For customers with measured demands of 1,000 kW or more for three (3) or more months out of the twelve (12) consecutive months ending with the current billing period, bills computed under the above rate per month charges will be increased 30¢ for each KVAR by which the reactive demand exceeds numerically, .62 times the measured kW demand, and will be decreased 30¢ for each KVAR by which the reactive demand is less than, numerically, .62 times the measured kW demand.

Additional Charges:

| | |
|-------------------------------------|---------------------|
| Fuel Cost Recovery Factor: | See Sheet No. 6.105 |
| Asset Securitization Charge Factor: | See Sheet No. 6.105 |
| Gross Receipts Tax Factor: | See Sheet No. 6.106 |
| Right-of-Way Utilization Fee: | See Sheet No. 6.106 |
| Municipal Tax: | See Sheet No. 6.106 |
| Sales Tax: | See Sheet No. 6.106 |

Minimum Monthly Bill:

The minimum monthly bill shall be the Customer Charge and the Demand Charge for the current billing period. Where special equipment to serve the customer is required, the Company may require a specified minimum charge.

Terms of Payment:

Bills rendered hereunder are payable within the time limit specified on bill at Company-designated locations.

(Continued on Page No. 3)

**RATE SCHEDULE LS-1
 LIGHTING SERVICE**

Availability:

Available throughout the entire territory served by the Company.

Applicable:

To any customer for the sole purpose of lighting roadways or other outdoor land use areas; served from either Company or customer owned fixtures of the type available under this rate schedule. Service hereunder is provided for the sole and exclusive benefit of the customer, and nothing herein or in the contract executed hereunder is intended to benefit any third party or to impose any obligation on the Company to any such third party.

Character of Service:

Continuous dusk to dawn automatically controlled lighting service (i.e. photoelectric cell); alternating current, 60 cycle, single phase, at the Company's standard voltage available.

Limitation of Service:

Availability of certain fixture or pole types at a location may be restricted due to accessibility.

Standby or resale service not permitted hereunder. Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations Governing Electric Service."

Rate Per Month:

Customer Charge:

Unmetered: \$ 1.19 per line of billing
 Metered: \$ 3.42 per line of billing

Energy and Demand Charge:

Non-Fuel Energy Charge: ~~2.1922.216~~¢ per kWh

Plus the Cost Recovery Factors listed in Rate Schedule BA-1, *Billing Adjustments*, except the Fuel Cost Recovery Factor and Asset Securitization Charge Factor:

See Sheet No. 6.105 and 6.106

Per Unit Charges:

I. Fixtures:

| BILLING TYPE | DESCRIPTION | LAMP SIZE ² | | | CHARGES PER UNIT | | |
|------------------------------------|-------------|------------------------|--------------|-----|------------------|-------------|------------------------------|
| | | INITIAL LUMENS OUTPUT | LAMP WATTAGE | kWh | FIXTURE | MAINTENANCE | NON-FUEL ENERGY ³ |
| Incandescent: ¹ | | | | | | | |
| 110 | Roadway | 1,000 | 105 | 32 | \$1.03 | \$4.07 | \$0.700.71 |
| 115 | Roadway | 2,500 | 205 | 66 | 1.61 | 3.67 | 1.451.46 |
| 170 | Post Top | 2,500 | 205 | 72 | 20.39 | 3.67 | 1.581.60 |
| Mercury Vapor: ¹ | | | | | | | |
| 205 | Open Bottom | 4,000 | 100 | 44 | \$2.55 | \$1.80 | \$0.960.98 |
| 210 | Roadway | 4,000 | 100 | 44 | 2.95 | 1.80 | 0.960.98 |
| 215 | Post Top | 4,000 | 100 | 44 | 3.47 | 1.80 | 0.960.98 |
| 220 | Roadway | 8,000 | 175 | 71 | 3.34 | 1.77 | 1.561.57 |
| 225 | Open Bottom | 8,000 | 175 | 71 | 2.50 | 1.77 | 1.561.57 |
| 235 | Roadway | 21,000 | 400 | 158 | 4.04 | 1.81 | 3.463.50 |
| 240 | Roadway | 62,000 | 1,000 | 386 | 5.29 | 1.78 | 8.468.55 |
| 245 | Flood | 21,000 | 400 | 158 | 5.29 | 1.81 | 3.463.50 |
| 250 | Flood | 62,000 | 1,000 | 386 | 6.20 | 1.78 | 8.468.55 |

(Continued on Page No. 2)

ISSUED BY: Javier J. Portuondo, Director Rates & Regulatory Strategy – FL

EFFECTIVE: ~~February~~April 1, 2017



RATE SCHEDULE LS-1
 LIGHTING SERVICE
 (Continued from Page No. 1)

I. Fixtures: (Continued)

| BILLING TYPE | DESCRIPTION | LAMP SIZE ² | | | CHARGES PER UNIT | | |
|----------------------|---|------------------------|--------------|-----|------------------|-------------|------------------------------|
| | | INITIAL LUMENS OUTPUT | LAMP WATTAGE | kWh | FIXTURE | MAINTENANCE | NON-FUEL ENERGY ³ |
| Sodium Vapor: | | | | | | | |
| 300 | HPS Deco Rdwy White | 50,000 | 400 | 168 | \$14.73 | \$1.61 | \$3-683.72 |
| 301 | Sandpiper HPS Deco Roadway | 27,500 | 250 | 104 | 13.81 | 1.72 | 2-282.30 |
| 302 | Sandpiper HPS Deco Rdwy B k | 9,500 | 100 | 42 | 14.73 | 1.58 | 0-920.93 |
| 305 | Open Bottom ¹ | 4,000 | 50 | 21 | 2.54 | 2.04 | 0-460.47 |
| 310 | Roadway ¹ | 4,000 | 50 | 21 | 3.12 | 2.04 | 0-460.47 |
| 313 | Open Bottom ¹ | 6,500 | 70 | 29 | 4.19 | 2.05 | 0-640.64 |
| 314 | Hometown II | 9,500 | 100 | 42 | 4.08 | 1.72 | 0-920.93 |
| 315 | Post Top - Colonial/Contemp ¹ | 4,000 | 50 | 21 | 5.04 | 2.04 | 0-460.47 |
| 316 | Colonial Post Top ¹ | 4,000 | 50 | 34 | 4.05 | 2.04 | 0-750.75 |
| 318 | Post Top ¹ | 9,500 | 100 | 42 | 2.50 | 1.72 | 0-920.93 |
| 320 | Roadway-Overhead Only | 9,500 | 100 | 42 | 3.64 | 1.72 | 0-920.93 |
| 321 | Deco Post Top - Monticello | 9,500 | 100 | 49 | 12.17 | 1.72 | 1-071.09 |
| 322 | Deco Post Top - Flagler | 9,500 | 100 | 49 | 16.48 | 1.72 | 1-071.09 |
| 323 | Roadway-Turtle OH Only | 9,500 | 100 | 42 | 4.32 | 1.72 | 0-920.93 |
| 325 | Roadway-Overhead Only | 16,000 | 150 | 65 | 3.78 | 1.75 | 1-421.44 |
| 326 | Deco Post Top – Sanibel | 9,500 | 100 | 49 | 18.16 | 1.72 | 1-071.09 |
| 330 | Roadway-Overhead Only | 22,000 | 200 | 87 | 3.64 | 1.83 | 1-941.93 |
| 335 | Roadway-Overhead Only | 27,500 | 250 | 104 | 4.16 | 1.72 | 2-282.30 |
| 336 | Roadway-Bridge ¹ | 27,500 | 250 | 104 | 6.74 | 1.72 | 2-282.30 |
| 337 | Roadway-DOT ¹ | 27,500 | 250 | 104 | 5.87 | 1.72 | 2-282.30 |
| 338 | Deco Roadway–Maitland | 27,500 | 250 | 104 | 9.62 | 1.72 | 2-282.30 |
| 340 | Roadway-Overhead Only | 50,000 | 400 | 169 | 5.03 | 1.76 | 3-703.75 |
| 341 | HPS Flood-City of Sebring only ¹ | 16,000 | 150 | 65 | 4.06 | 1.75 | 1-421.44 |
| 342 | Roadway-Turnpike ¹ | 50,000 | 400 | 168 | 8.95 | 1.76 | 3-683.72 |
| 343 | Roadway-Turnpike ¹ | 27,500 | 250 | 108 | 9.12 | 1.72 | 2-372.39 |
| 345 | Flood-Overhead Only | 27,500 | 250 | 103 | 5.21 | 1.72 | 2-262.28 |
| 347 | Clermont | 9,500 | 100 | 49 | 20.65 | 1.72 | 1-071.09 |
| 348 | Clermont | 27,500 | 250 | 104 | 22.65 | 1.72 | 2-282.30 |
| 350 | Flood-Overhead Only | 50,000 | 400 | 170 | 5.19 | 1.76 | 3-733.77 |
| 351 | Underground Roadway | 9,500 | 100 | 42 | 6.22 | 1.72 | 0-920.93 |
| 352 | Underground Roadway | 16,000 | 150 | 65 | 7.58 | 1.75 | 1-421.44 |
| 354 | Underground Roadway | 27,500 | 250 | 108 | 8.10 | 1.72 | 2-372.39 |
| 356 | Underground Roadway | 50,000 | 400 | 168 | 8.69 | 1.76 | 3-683.72 |
| 357 | Underground Flood | 27,500 | 250 | 108 | 9.36 | 1.72 | 2-372.39 |
| 358 | Underground Flood ¹ | 50,000 | 400 | 168 | 9.49 | 1.76 | 3-683.72 |
| 359 | Underground Turtle Roadway | 9,500 | 100 | 42 | 6.09 | 1.72 | 0-920.93 |
| 360 | Deco Roadway Rectangular ¹ | 9,500 | 100 | 47 | 12.53 | 1.72 | 1-031.04 |
| 365 | Deco Roadway Rectangular | 27,500 | 250 | 108 | 11.89 | 1.72 | 2-372.39 |
| 366 | Deco Roadway Rectangular | 50,000 | 400 | 168 | 12.00 | 1.76 | 3-683.72 |
| 370 | Deco Roadway Round ¹ | 27,500 | 250 | 108 | 15.41 | 1.72 | 2-372.39 |
| 375 | Deco Roadway Round ¹ | 50,000 | 400 | 168 | 15.42 | 1.76 | 3-683.72 |
| 380 | Deco Post Top – Ocala | 9,500 | 100 | 49 | 8.78 | 1.72 | 1-071.09 |
| 381 | Deco Post Top ¹ | 9,500 | 100 | 49 | 4.05 | 1.72 | 1-071.09 |
| 383 | Deco Post Top-Biscayne | 9,500 | 100 | 49 | 14.17 | 1.72 | 1-071.09 |
| 385 | Deco Post Top – Sebring | 9,500 | 100 | 49 | 6.75 | 1.72 | 1-071.09 |
| 393 | Deco Post Top ¹ | 4,000 | 50 | 21 | 8.72 | 2.04 | 0-460.47 |
| 394 | Deco Post Top ¹ | 9,500 | 100 | 49 | 18.16 | 1.72 | 1-071.09 |

(Continued on Page No. 3)



**RATE SCHEDULE LS-1
 LIGHTING SERVICE**
 (Continued from Page No. 2)

I. Fixtures: (Continued)

| BILLING TYPE | DESCRIPTION | LAMP SIZE ² | | | CHARGES PER UNIT | | |
|------------------------------------|---------------------------------------|------------------------|--------------|-----|------------------|-------------|------------------------------|
| | | INITIAL LUMENS OUTPUT | LAMP WATTAGE | kWh | FIXTURE | MAINTENANCE | NON-FUEL ENERGY ³ |
| Metal Halide: | | | | | | | |
| 307 | Deco Post Top-MH Sanibel P | 11,600 | 150 | 65 | \$16.85 | \$2.68 | <u>\$1,421.44</u> |
| 308 | Clermont Tear Drop P | 11,600 | 150 | 65 | 19.91 | 2.68 | <u>1,421.44</u> |
| 309 | MH Deco Rectangular P | 36,000 | 320 | 126 | 13.07 | 2.74 | <u>2,762.79</u> |
| 311 | MH Deco Cube P | 36,000 | 320 | 126 | 15.98 | 2.74 | <u>2,762.79</u> |
| 312 | MH Flood P | 36,000 | 320 | 126 | 10.55 | 2.74 | <u>2,762.79</u> |
| 319 | MH Post Top Biscayne P | 11,600 | 150 | 65 | 15.24 | 2.68 | <u>1,421.44</u> |
| 327 | Deco Post Top-MH Sanibel ¹ | 12,000 | 175 | 74 | 18.39 | 2.72 | <u>1,621.64</u> |
| 349 | Clermont Tear Drop ¹ | 12,000 | 175 | 74 | 21.73 | 2.72 | <u>1,621.64</u> |
| 371 | MH Deco Rectangular ¹ | 38,000 | 400 | 159 | 14.26 | 2.84 | <u>3,493.52</u> |
| 372 | MH Deco Circular ¹ | 38,000 | 400 | 159 | 16.70 | 2.84 | <u>3,493.52</u> |
| 373 | MH Deco Rectangular ^{1,5} | 110,000 | 1,000 | 378 | 15.30 | 2.96 | <u>8,298.38</u> |
| 386 | MH Flood ^{1,5} | 110,000 | 1,000 | 378 | 13.17 | 2.96 | <u>8,298.38</u> |
| 389 | MH Flood-Sportlighter ^{1,5} | 110,000 | 1,000 | 378 | 13.01 | 2.96 | <u>8,298.38</u> |
| 390 | MH Deco Cube ¹ | 38,000 | 400 | 159 | 17.44 | 2.84 | <u>3,493.52</u> |
| 396 | Deco PT MH Sanibel Dual ⁵ | 24,000 | 350 | 148 | 33.73 | 5.43 | <u>3,243.28</u> |
| 397 | MH Post Top-Biscayne ¹ | 12,000 | 175 | 74 | 14.98 | 2.72 | <u>1,621.64</u> |
| 398 | MH Deco Cube ^{1,5} | 110,000 | 1,000 | 378 | 20.34 | 2.96 | <u>8,298.38</u> |
| 399 | MH Flood | 38,000 | 400 | 159 | 11.51 | 2.84 | <u>3,493.52</u> |
| Light Emitting Diode (LED): | | | | | | | |
| 106 | Underground San bel | 5,500 | 70 | 25 | \$20.80 | \$1.39 | <u>\$0,550.55</u> |
| 107 | Underground Traditional Open | 3,908 | 49 | 17 | 13.57 | 1.39 | <u>0,370.38</u> |
| 108 | Underground Traditional w/Lens | 3,230 | 49 | 17 | 13.57 | 1.39 | <u>0,370.38</u> |
| 109 | Underground Acorn | 4,332 | 70 | 25 | 20.16 | 1.39 | <u>0,550.55</u> |
| 111 | Underground Mini Bell | 2,889 | 50 | 18 | 17.88 | 1.39 | <u>0,390.40</u> |
| 133 | ATBO Roadway | 4,521 | 48 | 17 | 6.22 | 1.39 | <u>0,370.38</u> |
| 134 | Underground ATBO Roadway | 4,521 | 48 | 17 | 7.71 | 1.39 | <u>0,370.38</u> |
| 136 | Roadway | 9,233 | 108 | 38 | 7.05 | 1.39 | <u>0,830.84</u> |
| 137 | Underground Roadway | 9,233 | 108 | 38 | 8.55 | 1.39 | <u>0,830.84</u> |
| 138, 176 | Roadway | 18,642 | 216 | 76 | 11.61 | 1.39 | <u>1,671.68</u> |
| 139 | Underground Roadway | 18,642 | 216 | 76 | 13.11 | 1.39 | <u>1,671.68</u> |
| 141, 177 | Roadway | 24,191 | 284 | 99 | 14.08 | 1.39 | <u>2,172.19</u> |
| 142, 162 | Underground Roadway | 24,191 | 284 | 99 | 15.58 | 1.39 | <u>2,172.19</u> |
| 147, 174 | Roadway | 12,642 | 150 | 53 | 9.74 | 1.39 | <u>1,161.17</u> |
| 148 | Underground Roadway | 12,642 | 150 | 53 | 11.24 | 1.39 | <u>1,161.17</u> |
| 151 | ATBS Roadway | 4,500 | 49 | 17 | 5.07 | 1.39 | <u>0,370.38</u> |
| 167 | Underground Mitchell | 5,186 | 50 | 18 | 21.44 | 1.39 | <u>0,390.40</u> |
| 168 | Underground Mitchell w/Top Hat | 4,336 | 50 | 18 | 21.44 | 1.39 | <u>0,390.40</u> |
| 361 | Roadway ¹ | 6,000 | 95 | 33 | 16.93 | 2.43 | <u>0,720.73</u> |
| 362 | Roadway ¹ | 9,600 | 157 | 55 | 20.07 | 2.43 | <u>1,241.22</u> |
| 363 | Shoebox Type 3 ¹ | 20,664 | 309 | 108 | 41.08 | 2.84 | <u>2,372.39</u> |
| 364 | Shoebox Type 4 ¹ | 14,421 | 206 | 72 | 32.59 | 2.84 | <u>1,581.60</u> |
| 367 | Shoebox Type 5 ¹ | 14,421 | 206 | 72 | 31.65 | 2.84 | <u>1,581.60</u> |
| 369 | Underground Biscayne | 6,500 | 80 | 28 | 18.60 | 1.39 | <u>0,610.62</u> |

(Continued on Page No. 4)



**RATE SCHEDULE SS-1
 FIRM STANDBY SERVICE**
 (Continued from Page No. 2)

Determination of Specified Standby Capacity:

1. Initially, the customer and the Company shall mutually agree upon a maximum amount of standby capacity in kW to be supplied by the Company. This shall be termed for billing purposes as the "Specified Standby Capacity".
2. Where a bona fide change in the customer's standby capacity requirement occurs, the Company and the customer shall establish a new Specified Standby Capacity.
3. The Specified Standby Capacity for the current billing period shall be the greater of: (1) the mutually agreed upon Specified Standby Capacity, (2) the maximum 30-minute kW standby power requirement established in the current billing month, or (3) the maximum 30-minute kW standby power requirement established in any of the twenty-three (23) preceding billing months.

Rate Per Month:

1. Customer Charge:

| | |
|--------------------------------|-----------|
| Secondary Metering Voltage: | \$ 100.71 |
| Primary Metering Voltage: | \$ 235.69 |
| Transmission Metering Voltage: | \$ 812.02 |

Note: Where the Customer has paid the costs of metering equipment pursuant to a Cogeneration Agreement, the Customer Charge shall be \$81.21.

2. Supplemental Service Charges:

All supplemental power requirements shall be billed in accordance with the demand and energy charges of the otherwise applicable rate schedule.

3. Standby Service Charges:

A. Distribution Capacity:

~~\$2.052~~.07 per kW times the Specified Standby Capacity.

Note: No charge is applicable to a customer who has provided all the facilities for interconnection to the Company's transmission system.

B. Generation & Transmission Capacity:

The charge shall be the greater of:

1. ~~\$1.140~~1.153 per kW times the Specified Standby Capacity or
2. The sum of the daily maximum 30-minute kW demand of actual standby use occurring during On-Peak Periods times ~~\$0.543~~0.549/kW times the appropriate following monthly factor:

| <u>Billing Month</u> | <u>Factor</u> |
|-------------------------------------|---------------|
| March, April, May, October | 0.80 |
| June, September, November, December | 1.00 |
| January, February, July, August | 1.20 |

Plus the Cost Recovery Factors on a \$/ kW basis in Rate Schedule BA-1, *Billing Adjustments*: See Sheet No. 6.105 and 6.106

C. Energy Charges

Non-Fuel Energy Charge: ~~1.040~~1.021¢ per kWh

Plus the Cost Recovery Factors on a ¢/ kWh basis in Rate Schedule BA-1, *Billing Adjustments*, except for the Fuel Cost Recovery Factor and Asset Securitization Charge Factor: See Sheet No. 6.105 and 6.106

(Continued on Page No. 4)



**RATE SCHEDULE SS-1
 FIRM STANDBY SERVICE**
 (Continued from Page No. 3)

Rate Per Month: (Continued)

3. Standby Service Charges: (Continued)

D. Delivery Voltage Credit:

When a customer takes service under this rate at a distribution primary delivery voltage, the Distribution Capacity Charge hereunder will be reduced by 37¢ per kW.

E. Metering Voltage Adjustment:

Metering voltage will be at the option of the Company. When the Company meters at a voltage above distribution secondary, the appropriate following reduction factor shall apply to the Distribution Capacity Charge, Generation & Transmission Capacity Charge, Non-Fuel Energy Charge, and Delivery Voltage Credit hereunder:

| <u>Metering Voltage</u> | <u>Reduction Factor</u> |
|-------------------------|-------------------------|
| Distribution Primary | 1.0% |
| Transmission | 2.0% |

F. Fuel Cost Recovery Factor:

Time of Use Fuel Charges of applicable metering voltage provided on Tariff Sheet No. 6.105.

- G. Asset Securitization Charge Factor:** See Sheet No. 6.105
- H. Gross Receipts Tax Factor:** See Sheet No. 6.106
- I. Right-of-Way Utilization Fee:** See Sheet No. 6.106
- J. Municipal Tax:** See Sheet No. 6.106
- K. Sales Tax:** See Sheet No. 6.106

Premium Distribution Service Charge:

Where Premium Distribution Service has been established after 12/15/98 in accordance with Subpart 2.05, General Rules and Regulations Governing Electric Service, the customer shall pay a monthly charge determined under Special Provision No. 3 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including all line costs necessary to connect to an alternate distribution circuit.

In addition the Distribution Capacity Charge included in the Rate per Month section of this rate schedule shall be increased by ~~\$1.04~~1.05 per kW for the cost of reserving capacity in the alternate distribution circuit.

Rating Periods:

1. On-Peak Periods - The designated On-Peak Periods expressed in terms of prevailing clock time shall be as follows:

- A. For the calendar months of November through March, Monday through Friday*: 6:00 a.m. to 10:00 a.m. and 6:00 p.m. to 10:00 p.m.
- B. For the calendar months of April through October, Monday through Friday*: 12:00 Noon to 9:00 p.m.

* The following general holidays shall be excluded from the On-Peak Periods: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas. In the event the holiday occurs on a Saturday or Sunday, the adjacent weekday shall be excluded from the On-Peak Periods.

2. Off-Peak Periods - The designated Off-Peak Periods shall be all periods other than the designated On-Peak Periods set forth above.

Minimum Monthly Bill:

The minimum monthly bill shall be the Customer Charge and the Capacity Charges for Standby Service. Where Special Equipment to service the customer is required, the Company may require a specified minimum charge.

(Continued on Page No. 5)



**RATE SCHEDULE SS-2
 INTERRUPTIBLE STANDBY SERVICE**
 (Continued from Page No. 2)

Determination of Specified Standby Capacity:

- Initially, the customer and the Company shall mutually agree upon a maximum amount of standby capacity in kW to be supplied by the Company. This shall be termed for billing purposes as the "Specified Standby Capacity".
- Where a bona fide change in the customer's standby capacity requirement occurs, the Company and the customer shall establish a new Specified Standby Capacity.
- The Specified Standby Capacity for the current billing period shall be the greater of: (1) the mutually agreed upon Specified Standby Capacity, (2) the maximum 30-minute kW standby power requirement established in the current billing month, or (3) the maximum 30-minute kW standby power requirement established in any of the twenty-three (23) preceding billing months.

Rate Per Month:

1. Customer Charge:

| | |
|--------------------------------|-------------|
| Secondary Metering Voltage: | \$ 303.71 |
| Primary Metering Voltage: | \$ 438.68 |
| Transmission Metering Voltage: | \$ 1,015.02 |

Note: Where the customer has paid the costs of metering equipment pursuant to a Cogeneration Agreement, the Customer Charge shall be \$284.20.

2. Supplemental Service Charges:

All supplemental power requirements shall be billed in accordance with the demand and energy charges of the otherwise applicable rate schedule.

3. Standby Service Charges:

A. Distribution Capacity:

~~\$2.052.07~~ per kW times the Specified Standby Capacity.

Note: No charge is applicable to a Customer who has provided all the facilities for interconnection to the Company's transmission system.

B. Generation & Transmission Capacity:

The charge shall be the greater of:

- ~~\$1.1401.153~~ per kW times the Specified Standby Capacity or
- The sum of the daily maximum 30-minute kW demand of actual standby use occurring during On-Peak Periods times ~~\$0.5430.549~~ kW times the appropriate following monthly factor:

| <u>Billing Month</u> | <u>Factor</u> |
|-------------------------------------|---------------|
| March, April, May, October | 0.80 |
| June, September, November, December | 1.00 |
| January, February, July, August | 1.20 |

Plus the Cost Recovery Factors on a \$/ kW basis in Rate Schedule BA-1, *Billing Adjustments*:

See Sheet No. 6.105 and 6.106

C. Interruptible Capacity Credit:

The credit shall be the greater of:

- \$1.088 per kW times the Specified Standby Capacity, or
- The sum of the daily maximum 30-minute kW demand of actual standby use occurring during On-peak periods times \$0.518/kW times the appropriate Billing Month Factor shown in part 3.B. above.

D. Energy Charges:

Non-Fuel Energy Charge: ~~0.9981.009~~¢ per kWh

Plus the Cost Recovery Factors on a ¢/ kWh basis in Rate Schedule BA-1, *Billing Adjustments*, except for the Fuel Cost Recovery Factor and Asset Securitization Charge Factor:

See Sheet No. 6.105 and 6.106

E. Delivery Voltage Credit:

When a customer takes service under this rate at a distribution primary delivery voltage, the Distribution Capacity Charge hereunder will be reduced by 37¢ per kW.

(Continued on Page No. 4)

**RATE SCHEDULE SS-2
 INTERRUPTIBLE STANDBY SERVICE**
 (Continued from Page No. 3)

Rate Per Month: (Continued)

3. Standby Service Charges: (Continued)

F. Metering Voltage Adjustment:

Metering voltage will be at the option of the Company. When the Company meters at a voltage above distribution secondary, the appropriate following reduction factor shall apply to the Distribution Capacity Charge, Generation & Transmission Capacity Charge, Interruptible Capacity Credit, Non-Fuel Energy Charge and Delivery Voltage Credit hereunder:

| <u>Metering Voltage</u> | <u>Reduction Factor</u> |
|-------------------------|-------------------------|
| Distribution Primary | 1.0% |
| Transmission | 2.0% |

G. Fuel Cost Recovery Factor:

Time of Use Fuel Charges of applicable metering voltage provided on Tariff Sheet No. 6.105.

H. Asset Securitization Charge Factor:

See Sheet No. 6.105

I. Gross Receipts Tax Factor:

See Sheet No. 6.106

J. Right-of-Way Utilization Fee:

See Sheet No. 6.106

K. Municipal Tax:

See Sheet No. 6.106

L. Sales Tax:

See Sheet No. 6.106

Premium Distribution Service Charge:

Where Premium Distribution Service has been established after 12/15/98 in accordance with Subpart 2.05, General Rules and Regulations Governing Electric Service, the customer shall pay a monthly charge determined under Special Provision No. 4 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including all line costs necessary to connect to an alternate distribution circuit.

In addition the Distribution Capacity Charge included in the Rate per Month section of this rate schedule shall be increased by ~~\$1.04~~\$1.05 per kW for the cost of reserving capacity in the alternate distribution circuit.

Rating Periods:

1. On-Peak Periods - The designated On-Peak Periods expressed in terms of prevailing clock time shall be as follows:

- A. For the calendar months of November through March,
 Monday through Friday*: 6:00 a.m. to 10:00 a.m. and
 6:00 p.m. to 10:00 p.m.
- B. For the calendar months of April through October,
 Monday through Friday*: 12:00 Noon to 9:00 p.m.

* The following general holidays shall be excluded from the On-Peak Periods: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas. In the event the holiday occurs on a Saturday or Sunday, the adjacent weekday shall be excluded from the On-Peak Periods.

2. Off-Peak Periods - The designated Off-Peak Periods shall be all periods other than the designated On-Peak Periods set forth above.

Minimum Monthly Bill:

The minimum monthly bill shall be the Customer Charge and the Capacity Charges for Standby Service. Where Special Equipment to service the customer is required, the Company may require a specified minimum charge.

Terms of Payment:

Bills rendered hereunder are payable within the time limit specified on bill at company-designated locations.

Term of Service:

Service under this rate schedule shall be under the same terms as that specified in the otherwise applicable rate schedule.

Special Provisions:

- 1. When the customer increases the electrical load, which increase requires the Company to increase facilities installed for the specific use of the customer, a new Term of Service may be required under this rate at the option of the Company.
- 2. Customers taking service under another Company rate schedule who elect to transfer to this rate will be accepted by the Company on a first-come, first-served basis. Required interruptible equipment will be installed accordingly, subject to availability. Service under this rate schedule shall commence with the first full billing period following the date of equipment installation.

(Continued on Page No. 5)



**RATE SCHEDULE SS-3
 CURTAILABLE STANDBY SERVICE**
 (Continued from Page No. 2)

Determination of Specified Standby Capacity:

- Initially, the customer and the Company shall mutually agree upon a maximum amount of standby capacity in kW to be supplied by the Company. This shall be termed for billing purposes as the "Specified Standby Capacity".
- Where a bona fide change in the customer's standby capacity requirement occurs, the Company and the customer shall establish a new Specified Standby Capacity.
- The Specified Standby Capacity for the current billing period shall be the greater of: (1) the mutually agreed upon Specified Standby Capacity, (2) the maximum 30-minute kW standby power requirement established in the current billing month or (3) the maximum 30-minute kW standby power requirement established in any of the twenty-three (23) preceding billing months.

Rate Per Month:

1. Customer Charge:

| | |
|--------------------------------|-----------|
| Secondary Metering Voltage: | \$ 100.71 |
| Primary Metering Voltage: | \$ 235.69 |
| Transmission Metering Voltage: | \$ 812.02 |

Note: Where the customer has paid the costs of metering equipment pursuant to a Cogeneration Agreement, the Customer Charge shall be \$81.21.

2. Supplemental Service Charges:

All supplemental power requirements shall be billed in accordance with the demand and energy charges of the otherwise applicable rate schedule.

3. Standby Service Charges:

A. Distribution Capacity:

~~\$2.052.07~~ per kW times the Specified Standby Capacity.

Note: No charge is applicable to a customer who has provided all the facilities for interconnection to the Company's transmission system.

B. Generation & Transmission Capacity:

The charge shall be the greater of:

- ~~\$1.1491.153~~ per kW times the Specified Standby Capacity or
- The sum of the daily maximum 30-minute kW demand of actual standby use occurring during On-Peak Periods times ~~\$0.5430.549~~/kW times the appropriate following monthly factor:

| <u>Billing Month</u> | <u>Factor</u> |
|-------------------------------------|---------------|
| March, April, May, October | 0.80 |
| June, September, November, December | 1.00 |
| January, February, July, August | 1.20 |

Plus the Cost Recovery Factors on a \$/ kW basis in Rate Schedule BA-1, *Billing Adjustments*: See Sheet No. 6.105 and 6.106

C. Curtailable Capacity Credit:

The credit shall be the greater of:

- \$0.816 per kW times the Specified Standby Capacity, or
- The sum of the daily maximum 30-minute kW demand of actual standby use occurring during On-peak periods times \$0.389/kW times the appropriate Billing Month Factor shown in part 3.B. above.

D. Energy Charges:

Non-Fuel Energy Charge: ~~1.0021.013~~¢ per kWh

Plus the Cost Recovery Factors on a ¢/ kWh basis listed in Rate Schedule BA-1, *Billing Adjustments*, except for the Fuel Cost Recovery Factor and Asset Securitization Charge Factor: See Sheet No. 6.105 and 6.106

E. Delivery Voltage Credit:

When a customer takes service under this rate at a distribution primary delivery voltage, the Distribution Capacity Charge hereunder will be reduced by 37¢ per kW.

(Continued on Page No. 4)



**RATE SCHEDULE SS-3
 CURTAILABLE STANDBY SERVICE
 (Continued from Page No. 3)**

Rate Per Month: (Continued)

3. Standby Service Charges: (Continued)

F. Metering Voltage Adjustment:

Metering voltage will be at the option of the Company. When the Company meters at a voltage above distribution secondary, the appropriate following reduction factor shall apply to the Distribution Capacity Charge, Generation & Transmission Capacity Charge, Interruptible Capacity Credit, Non-Fuel Energy Charge and Delivery Voltage Credit hereunder:

| <u>Metering Voltage</u> | <u>Reduction Factor</u> |
|-------------------------|-------------------------|
| Distribution Primary | 1.0% |
| Transmission | 2.0% |

G. Fuel Cost Recovery Factor:

Time of Use Fuel Charges of applicable metering voltage provided on Tariff Sheet No. 6.105.

H. Asset Securitization Charge Factor:

See Sheet No. 6.105

I. Gross Receipts Tax Factor:

See Sheet No. 6.106

J. Right-of-Way Utilization Fee:

See Sheet No. 6.106

K. Municipal Tax:

See Sheet No. 6.106

L. Sales Tax:

See Sheet No. 6.106

Premium Distribution Service Charge:

Where Premium Distribution Service has been established after 12/15/98 in accordance with Subpart 2.05, General Rules and Regulations Governing Electric Service, the customer shall pay a monthly charge determined under Special Provision No. 2 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including all line costs necessary to connect to an alternate distribution circuit.

In addition the Distribution Capacity Charge included in the Rate per Month section of this rate schedule shall be increased by ~~\$1.04~~1.05 per kW for the cost of reserving capacity in the alternate distribution circuit.

Rating Periods:

1. On-Peak Periods - The designated On-Peak Periods expressed in terms of prevailing clock time shall be as follows:

- A. For the calendar months of November through March,
 Monday through Friday*: 6:00 a.m. to 10:00 a.m. and
 6:00 p.m. to 10:00 p.m.
- B. For the calendar months of April through October,
 Monday through Friday*: 12:00 Noon to 9:00 p.m.

* The following general holidays shall be excluded from the On-Peak Periods: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas. In the event the holiday occurs on a Saturday or Sunday, the adjacent weekday shall be excluded from the On-Peak Periods.

2. Off-Peak Periods - The designated Off-Peak Periods shall be all periods other than the designated On-Peak Periods set forth above.

Minimum Monthly Bill:

The minimum monthly bill shall be the Customer Charge and the Capacity Charges for Standby Service. Where Special Equipment to service the customer is required, the Company may require a specified minimum charge.

Terms of Payment:

Bills rendered hereunder are payable within the time limit specified on bill at Company-designated locations.

Term of Service:

Service under this rate schedule shall be under the same terms as that specified in the otherwise applicable rate schedule.

(Continued on Page No. 5)