

AUSLEY McMULLEN

ATTORNEYS AND COUNSELORS AT LAW

123 SOUTH CALHOUN STREET
P.O. BOX 391 (ZIP 32302)
TALLAHASSEE, FLORIDA 32301
(850) 224-9115 FAX (850) 222-7560

February 16, 2017

VIA: ELECTRONIC FILING

Ms. Carlotta S. Stauffer
Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

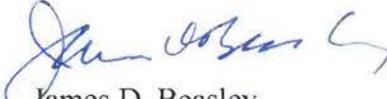
Re: Petition of Tampa Electric Company for Recovery of Costs Associated with Named Tropical Systems; Docket No. 170028-EI

Dear Ms. Stauffer:

Attached for filing in the above-styled matter is Tampa Electric Company's Amendment to Petition for Recovery of Cost Associated with Named Tropical Systems.

Thank you for your assistance in connection with this matter.

Sincerely,


James D. Beasley

JDB/pp
Attachment

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Petition of Tampa Electric Company)
for Recovery of Costs Associated with)
Named Tropical Systems.)
_____)

DOCKET NO. 170028-EI

FILED: February 16, 2017

**TAMPA ELECTRIC COMPANY'S AMENDMENT TO
PETITION FOR RECOVERY OF COSTS
ASSOCIATED WITH NAMED TROPICAL SYSTEMS**

Tampa Electric Company ("Tampa Electric" or "the company") hereby amends its Petition for Recovery of Costs Associated with Named Tropical Systems, filed January 31, 2017 in the above docket and, says:

1. The amendments described herein are needed due to the fact that certain invoices relating to preparation and restoration work with respect to Hurricanes Hermine and Matthew were not received from an outside contractor and paid by Tampa Electric until after the filing of Tampa Electric's Petition in this matter on January 31, 2017.

2. The delay in receipt occurred because the invoices and supporting documentation were sent by the contractor to Tampa Electric via email. The electronic files were large enough that they did not clear Tampa Electric's cyber security, firewall and email protocols. As a consequence, the bills were not delivered, recorded or paid when the original filing was made.

3. The additional bills, which have now been paid, were \$1,050,605 bringing the total recovery request to \$9,657,550. This additional cost changes the requested cost recovery factor from \$0.00103/kWh to \$0.00116/kWh.

4. Attached hereto are revised pages 1 and 9 of the Petition (changing the dollar amounts to reflect the additional invoices) and page 10 of the Petition (changing the cost

recovery rate to \$0.00116/kWh. Also attached is a revised Exhibit D to the Petition (changing the dollar amounts) and Exhibits E and F (changing the cost recovery factor to \$0.00116/kWh).

5. Aside from the foregoing changes, Tampa Electric reaffirms its original Petition in this docket in all other respects.

WHEREFORE, Tampa Electric hereby amends its Petition in this proceeding as set forth above.

DATED this 16th day of February, 2017

Respectfully submitted,



JAMES D. BEASLEY
J. JEFFRY WAHLEN
Ausley McMullen
Post Office Box 391
Tallahassee, FL 32302
(850) 224-9115

ATTORNEYS FOR TAMPA ELECTRIC COMPANY

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true copy of the foregoing Amendment to Petition, filed on behalf of Tampa Electric Company, has been served by electronic transmission on this 16th day of February 2017 to the following:

Ms. Suzanne Brownless
Office of the General Counsel
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850
sbrownle@psc.state.fl.us



ATTORNEY

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Petition of Tampa Electric Company)
 for Recovery of Costs Associated with)
 Named Tropical Systems.)
 _____)

DOCKET NO. _____

FILED: January 31, 2017

**PETITION OF TAMPA ELECTRIC COMPANY
 FOR RECOVERY OF COSTS ASSOCIATED
 WITH NAMED TROPICAL SYSTEMS**

Tampa Electric Company ("Tampa Electric" or "the company"), pursuant to Rule 28-106.201 and Rule 25-6.0143, Florida Administrative Code ("FAC"), and Order No. PSC-13-0443-FOF-EI, issued September 30, 2013 in Docket No. 130040-EG¹ petitions the Florida Public Service Commission ("the Commission") for recovery of incremental storm restoration costs in the amount of \$9,657,550 associated with tropical systems named by the National Hurricane Center during the 2015 and 2016 hurricane seasons and, in support thereof, says:

1. Tampa Electric is an investor owned electric utility subject to the Commission's jurisdiction pursuant to Chapter 366, Florida Statutes. Tampa Electric serves retail customers in Hillsborough and portions of Polk, Pinellas and Pasco Counties in Florida. The company's principal offices are located at 702 N. Franklin Street, Tampa, FL 33602.

2. The persons to whom all notices and other documents should be sent in connection with this docket are:

James D. Beasley
jbeasley@ausley.com
 J. Jeffrey Wahlen
jwahlen@ausley.com
 Ashley M. Daniels
adaniels@ausley.com
 Ausley McMullen
 Post Office Box 391

Paula K. Brown
regdept@tecoenergy.com
 Manager, Regulatory Coordination
 Tampa Electric Company
 Post Office Box 111
 Tampa, FL 33601
 (813) 228-1444
 (813) 228-1770 (fax)

¹ In re: Petition for Rate Increase by Tampa Electric Company

Transmission and Distribution Insurance

19. Pursuant to Rule 25-6.0143 (1) (m) F.A.C., Tampa Electric files an annual report providing information concerning the company's most recent efforts to obtain commercial insurance for transmission and distribution ("T&D") facilities and a summary of amounts recorded in account 228.1.

20. On February 12, 2016, Tampa Electric filed its status on efforts to obtain commercial T&D insurance at which time the company concluded based on the markets and discussions with brokers that property insurance for the company's T&D facilities at reasonable and deductible levels continues to be generally unavailable. A copy of this letter filed with the Commission is attached as Exhibit "C".

Total Cost Requested to be Recovered

21. Tampa Electric requests recovery of the total storm damage costs of \$9,657,550 from the four named Tropical Storms described above as follows:

TS Erika:	\$ 710,000
TS Colin:	\$2,548,000
Hurricane Hermine:	\$5,361,000
Hurricane Matthew:	\$1,039,000

22. Detail of the incremental storms cost for each of the above named-storms is detailed in Exhibit "D".

23. Tampa Electric is seeking recovery of these storm costs through a Storm Cost Recovery Charge applied to all bills starting with cycle one of the August 2017 billing period and concluding with the final cycle in the December 2017 billing period. The amount of the Storm

Cost Recovery Charge to all customer classes is \$0.00116/kWh and is shown in detail in Exhibit “D”.

24. This request is within the parameters of the Commission-approved stipulation and settlement agreement which states that recovery of storm costs from customers will begin, on an interim basis, 60 days following the filing of a cost recovery petition and tariff with the Commission and will be based on a 12-month recovery period if the storm costs do not exceed \$4 per 1,000 kWh on a monthly residential customer bill. Although the requested period is not a full 12 months, the amount being collected and the bill impact of the recovery period requested is such that seeking a 5-month recovery period in this instance and completing the recovery by the end of 2017 is a reasonable and prudent request and will replenish the full 2013 amount to the Company’s storm reserve in advance of 2018.

25. Attached hereto as Exhibit "E" is Tampa Electric’s Proposed Tariff Sheets reflecting the addition of the Storm Cost Recovery Charge and incorporates the appropriate storm cost recovery factor designed to allow the company to recover its prudently incurred storm costs consistent with paragraph 5 of the stipulation and settlement agreement. Attached hereto as Exhibit “F” is the company’s Proposed Tariff Sheets, marked in legislative format to reflect the addition of the Storm Cost Recovery Charge. The costs proposed to be recovered pursuant to this factor are limited to (i) costs resulting from a tropical system or systems named by the National Hurricane Center or its successor, (ii) the estimate of incremental storm restoration costs above the level of storm reserve prior to the storm, and (iii) the replenishment of the storm reserve to the level as of October 2013.

26. Tampa Electric is not aware of any disputed issues of material fact regarding the matters addressed herein or the relief requested.

Tampa Electric Company							
Storm Restoration Costs Related to Named Tropical Storms: Erika, Colin, Hermine and Matthew (5000's)							
Line No.		Storm Restoration Costs by Storm				Total (5)	Storm Loss Recovery (6)
		Erika (1)	Colin (2)	Hermine (3)	Matthew (4)		
1	Storm Reserve Balance (Pre-Storm)						(55,861)
2	OT Labor	63	640	849	204	1,756	
3	TSI Labor - OT	-	2	6	1	9	
4	Outside Services - Line Clearance	347	128	333	180	987	
5	Outside Services - Services Expense	275	1,637	3,885	637	6,435	
6	Materials & Supplies Expense	0	8	42	2	52	
7	M&S Inventory Issue	-	0	4	3	8	
8	Other Operating Expense	-	-	33	-	33	
9	Employee Expense	24	133	192	12	362	
10	Rent Expense	-	-	16	-	16	
11	Total Recoverable Storm-Related Restoration Costs/Losses	710	2,548	5,361	1,039	9,658	9,658
12	Amount of Reserves used to Fund Storm Costs						-
13	Balance of Storm Reserve after Funding Storm Costs						(55,861)
14	Amount Needed to Replenish Reserve to Oct 2013 Level as per Settlement Agreement (Exhibit A of Order No. PSC-13-0443-FOF-EI)						-
15	Subtotal - System Storm Losses to be Recovered from Customers						9,658
16	Regulatory Assessment Fee Multiplier						1,00072
17	Total System Storm Losses to be Recovered from Customers ("Recoverable Storm Amount")						9,665
18	Total Projected System kWh sales (August 2017 through December 2017)						8,332,006.969
19	Surcharge Rate per kWh (Line 17 divided by Line 18)						\$0.00116



AN EMERA COMPANY

**FOURTH REVISED SHEET NO. 6.022
CANCELS THIRD REVISED SHEET NO. 6.022**

Continued from Sheet No. 6.021

STORM COST RECOVERY CHARGE: The Storm Cost Recovery Charge shall be paid by all customers receiving transmission or distribution service from the company or its successors or assignees under Commission-approved rate schedules or under special contracts, even if the customer elects to purchase electricity from alternative electric suppliers following a fundamental change in regulations of public utilities in this state. The Storm Cost Recovery Charge of \$0.00116 per kWh will be paid monthly from the effective date of this Tariff until December 31, 2017.

FLORIDA GROSS RECEIPTS TAX: In accordance with Section 203.01 of the Florida Statutes, a factor of 2.5641% is applicable to electric sales charges for collection of the state gross receipts tax.

FRANCHISE FEE ADJUSTMENT: Customers taking service within franchised areas shall pay a franchise fee adjustment in the form of a percentage to be added to their bills prior to the application of any appropriate taxes. This percentage shall reflect the Customers' pro rata share of the amount the Company is required to pay under the franchise agreement with the specific governmental body in which the customer is located, plus the appropriate gross receipts taxes and regulatory assessment fees resulting from such additional revenue.

PAYMENT OF BILLS: Bills for service will be rendered monthly by the Company to the customer. Payment is due when the bill is rendered, and becomes delinquent twenty (20) days after mailing or delivery to the customer. Five (5) days written notice separate from any billing will be given before discontinuing service. Payment may be made at offices or authorized collecting agencies of the Company. Care will be used to have bills properly presented to the customer, but nonreceipt of the bill does not constitute release from liability for payment.

ISSUED BY: G. L. Gillette, President

DATE EFFECTIVE:



AN EMERA COMPANY

~~THIRD-FOURTH~~ REVISED SHEET NO. 6.022
CANCELS ~~SECOND-THIRD~~ REVISED SHEET NO. 6.022

Continued from Sheet No. 6.021

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ISSUED BY: G. L. Gillette, President

DATE EFFECTIVE: ~~January 1, 2015~~