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February 17, 2017

VIA HAND DELIVERY

Ms. Carlotta S. Stauffer
Division of the Commission Clerk and Administrative Services
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399-0850

RECEIVED-FPSC
2017 FEB 17 PM 12:09
COMMISSION
CLERK

Re: Docket No. 170001-EI

Dear Ms. Stauffer:

Enclosed for filing in the above docket is Florida Power & Light Company's ("FPL's") Third Request for Extension of Confidential Classification of Materials Provided Pursuant to Audit No. 11-006-4-2. The request includes Third Revised Exhibits A, B (two copies), C and D.

Third Revised Exhibit A consists of the confidential documents, and all the information that FPL asserts is entitled to confidential treatment has been highlighted. Third Revised Exhibit B is an edited version of Third Revised Exhibit A, in which the information FPL asserts is confidential has been redacted. Third Revised Exhibit C is a justification table in support of FPL's Third Request for Extension of Confidential Classification. Third Revised Exhibit D contains the declarations in support of FPL's Third Request for Extension of Confidential Classification.

Please contact me if you or your Staff has any questions regarding this filing.

REDACTED

Sincerely,

Maria J. Moncada

COM _____
APL _____
APA _____
ECO _____
ENG _____
GCL _____
IDM _____
TEL _____
CLK _____

Enclosure

cc: Counsel for Parties of Record (w/ copy of FPL's Third Request for Extension of Confidential Classification)

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Fuel and purchase power cost recovery
clause with generating performance incentive
factor

Docket No: 170001-EI

Date: February 17, 2017

**FLORIDA POWER & LIGHT COMPANY'S THIRD REQUEST
FOR EXTENSION OF CONFIDENTIAL CLASSIFICATION OF
MATERIALS PROVIDED PURSUANT TO AUDIT NO. 11-006-4-2**

Pursuant to Section 366.093, Florida Statutes ("Section 366.093"), and Rule 25-22.006, Florida Administrative Code, Florida Power & Light Company ("FPL") hereby submits its Third Request for Extension of Confidential Classification of Information Provided Pursuant to Audit No. 11-006-4-2 ("Confidential Information"). In support of this request, FPL states as follows:

1. On June 14, 2011, FPL filed a Request for Confidential Classification of the Confidential Information, which included Exhibits A, B, C and D ("June 14, 2011 Request"). By Order No. PSC-12-0111-CFO-EI, dated March 13, 2012 ("Order 0111"), the Commission granted FPL's June 14, 2011 Request. FPL adopts and incorporates by reference the June 14, 2011 Request and Order 0111.

2. By Order No. PSC-13-0459-CFO-EI, dated October 14, 2013 the Commission granted FPL's First Request for Extension of Confidential Classification.

3. On April 8, 2015, FPL filed its Second Request for Extension of Confidential Classification, which included Second Revised Exhibits A, B, C and D ("April 8, 2015 Request"). By Order No. PSC-15-0374-CFO-EI, dated September 10, 2015 ("Order 0374"), the Commission granted FPL's April 8, 2015 Request. FPL adopts and incorporates by reference the April 8, 2015 Request and Order 0374.

4. The period of confidential treatment granted by Order 0374 will soon expire. Some of the Confidential Information that was the subject of FPL's April 8, 2015 Request and

Order 0374 warrants continued treatment as proprietary and confidential business information within the meaning of Section 366.093(3). Accordingly, FPL hereby submits its Third Request for Extension of Confidential Classification.

5. Included with this Request are Third Revised Exhibit A, Third Revised Exhibit B, together with Third Revised Exhibit C to reduce the number of pages for which confidential treatment is sought.

6. Third Revised Exhibits A and B consist of highlighted and redacted copies of the specific working papers where FPL has determined that a portion of the information previously designated as confidential requires continued confidential treatment. Where entire pages of a working paper are confidential, FPL has included only identifying cover pages in Third Revised Exhibit B.

7. Third Revised Exhibit C is a table that identifies the specific pages, lines or columns that remain confidential. The table also references the specific statutory basis for confidentiality and the declarants who support the requested classification.

8. Third Revised Exhibit D contains the declarations of W. Scott Seeley, Antonio Maceo and Damaris Rodriguez in support of this request.

9. The Confidential Information is intended to be and has been treated by FPL as private, its confidentiality has been maintained, and its disclosure would cause harm to FPL and its customers. Pursuant to Section 366.093, such materials are entitled to confidential treatment and are exempt from the disclosure provisions of the public records law. Thus, once the Commission determines that the information in question is proprietary confidential business information, the Commission is not required to engage in any further analysis or review such as weighing the harm of disclosure against the public interest in access to the information.

10. As more fully described in the declarations included in Third Revised Exhibit D, certain documents provided by FPL constitute internal auditing controls, reports or notes of internal auditors, or information relating to internal audit reports. This information is protected by Section 366.093(3)(b), Fla. Stat.

11. Additionally, certain information in these documents and materials concern FPL's competitive interests and would place FPL at a disadvantage when coupled with the other information that is publicly available. This information is protected by Section 366.093(3)(e), Fla. Stat.

12. Last, some documents contain information that relates to customer-specific account information. It is FPL's policy not to disclose customer-specific information, except as required by law, to entities or persons other than the customer absent the customer's consent. The policy includes but is not limited to: customer names, addresses, telephone numbers, account numbers, rates, billing determinants (kW and kWh usage), conservation savings in kW, kWh, and bills. FPL's policy is premised upon customers' right to privacy and the potential that disclosure of customer specific information may harm some customers' competitive interests. This information is protected pursuant to Section 366.093(3)(e).

13. Upon a finding by the Commission that the Confidential Information remains proprietary and confidential business information, the information should not be declassified for at least an additional eighteen (18) month period and should be returned to FPL as soon as it is no longer necessary for the Commission to conduct its business. *See* § 366.093(4), Fla. Stat.

WHEREFORE, for the above and foregoing reasons, as more fully set forth in the supporting materials and affidavits included herewith, Florida Power & Light Company

respectfully requests that its Third Request for Extension of Confidential Classification be granted.

Respectfully submitted,

John T. Butler
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Facsimile: (561) 691-7135
Email: maria.moncada@fpl.com

By: _____



Maria J. Moncada
Florida Bar No. 0773301

CERTIFICATE OF SERVICE

Docket No. 170001-EI

I HEREBY CERTIFY that a true and correct copy of the foregoing Second Request for Extension of Confidential Classification* has been furnished by electronic service on this 17th day of February 2017 to the following:

Suzanne Brownless, Esq.
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Maria J. Moncada
Florida Bar No. 0773301

*The exhibits to this Request are not included with the service copies, but copies of Third Revised Exhibits B, C and D are available upon request.

EXHIBIT A

CONFIDENTIAL

**FILED UNDER SEPARATE
COVER**

EXHIBIT B

REDACTED COPIES

- 1 Finance Committee
- 2 Lewis Hay, III (Chairman)
- 3 Armando J. Olivera
- 4 Armando Pimentel, Jr.

- 5 Guarantee Approval Committee
- 6 Armando Pimentel, Jr. (Chairman)
- 7 James L. Robo

- 8 Foundation Contribution Committee
- 9 Armando J. Olivera (Chairman)
- 10 James L. Robo

- 11 Governance Committee
- 12 James L. Robo (Chairman)
- 13 Armando J. Olivera

- 14 Property Lease Committee
- 15 Armando Pimentel Jr. (Chairman)
- 16 Armando J. Olivera
- 17 James L. Robo

18 **April 14, 2010**

19 The Department of Corrections Guaranty is hereby, approved, provided
 20 that in no event shall the Company's liability under the Dept. of Corrections
 21 Guaranty exceed \$2.3 million in any one year (or an aggregate of
 22 \$28 million for the entire term of the Department of Corrections Guaranty
 23 assuming the maximum amount of the Department of Corrections Guaranty
 24 were to be drawn each year.

25 **April 30, 2010**

26 FPL proposes to enter into a Revolving Credit Agreement
 27 "Global Revolving Credit Agreement" to which the lenders
 28 will agree to make available to the Company a revolving
 29 credit up to \$500 million.
 30 If the Company receives sufficient commitment offers
 31 from interested banks, it may elect to increase the principal
 32 amount of credit under the Global Revolving Credit Facility
 33 up to \$750 million.

34 Loans made under the Global Revolving Credit Agreement
 35 shall bear interest (1) either at a base rate (ex. The prime
 36 rate of federal funds rate) or at a Eurodollar (ex. LIBOR) rate
 37 plus (2) a margin over the applicable index specified in the
 38 Global Revolving Credit Agreement
 39
 40
 41
 42

1 the cost of maintaining the Global Revolving Credit (based
2 on FPL's current credit ratings and in the absence of
3 any actual loan drawings by FPL) [REDACTED]
4 [REDACTED]
5 [REDACTED]

May 5, 2010

Release from the lien of Mortgage and Deed of Trust
parcel of property in Manatee County, FL in proposed
release #925-R-691 .

May 13, 2010

Florida Power and Light

**UNANIMOUS CONSENT OF THE PROPERTY RELEASE COMMITTEE
OF THE BOARD OF DIRECTORS IN LIEU OF MEETING**

Resolved that Deutsche Bank Trust Company Americas as corporate trustee under the mortgage, be, and it hereby is requested to release from the lien of said mortgage, all the right, title, and interest of said corporate trustee in and to the aircraft and related property (collectively, the "Aviation Assets" which description shall be included in the proposed release No. 919-R-688 to be presented to the Corporate Trustee for its signature and that each of the proper officers is authorized to do any and all acts and things in their judgment necessary or desirable to procure the release of the Aviation Assets from the lien of said mortgage.

1. One Cessna model 560X aircraft
2. One Cessna model 560XL aircraft
3. One Dassault Aviation model Falcon 2000 aircraft
4. One (1) Augusta Spa model A109E aircraft
5. One (1) Augusta Spa model A109E aircraft
6. The (A) inventory of aircraft spare parts

May 13, 2010

**UNANIMOUS CONSENT OF THE BOARD OF DIRECTORS IN
LIEU OF MEETING**

Resolved that an in-kind dividend of the Aviation Assets is hereby declared for payment on the first business day after the date on which the Aviation Assets Lien is released to the company's shareholder of record on the Aviation Dividend Payment Date

May 14, 2010

WRITTEN CONSENT OF SOLE SHAREHOLDER IN LIEU OF

Source: DRK #11

8 p. 2

FPL
Fuel & Purchased Power Cost Rec^y
Dkt# 110001-EI, Audit# 11-006-2
TYE 12/31/2010
Title External Audits 2010

CONFIDENTIAL

2010 Audits

KW
4/25/11

FPSC FUEL AUDIT
REQUEST NO. 2

1. PS - Transmission 2009 SOX Report
2. ISC - FPL 2009 SOX Report
3. DSBN - ERC Process Review
- * 4. [REDACTED]

5. Options Library Implementation
6. IM - Wireless Technologies
7. FIN Account Reconciliation Process Audit
8. Executive Expense Report Audit
- * 9. [REDACTED]
10. IM - [REDACTED]^A Operating System Standards
11. NUC - PTN - Excellence Program Audit
12. IA - 2010 IA Code of Conduct Survey
13. ROE and EPS Growth Analysis for FPL Group Financial Performance Matrix
14. EMT - [REDACTED]^A System Implementation Consultation - Tariff Compliance
15. EMT [REDACTED]^A Mark to Market Implementation
16. CS - Cancel and Replace (CARP) Transaction Review
17. NUC - [REDACTED]^A
18. Remote Access / VPN
19. [REDACTED]
20. Review of Streetlights Survey and Reconciliation Process Follow-up
21. DSBN - [REDACTED]^A
22. NUC - Extended Power Uprate - 2009 Expenditures Review
23. E&C - New Nuclear Projects - 2009 Expenditures Review

IP

Source: DRL# 2

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CONFIDENTIAL

2010 AUDIT REPORTS (CONT...)
PAGE TWO

- 24. EMT Mandatory Vacation Policy
- 25. PS - Distribution - [REDACTED]^A
- 26. Review of Smart Mobile Controls Over Time Reporting
- 27. IM - [REDACTED]^A Post-Implementation Review

- 28. [REDACTED]
- 29. DSBN - Review of Fleet Services
- 30. FIN - XBRL Audit
- 31. IM - EDI Follow-up
- 32. CS - Advanced Metering Infrastructure (AMI) Review
- * 33. [REDACTED]
- 34. NERC CIP Sustainability Review System Control Center (SCC)
- 35. IM - SOX GCC 2010 Planning/Admin
- 36. Review of Undocumented Meter Conditions Black Belt Project
- 37. PS - Payroll Accounting Audit
- 38. T&S - NERC CIP Sustainability - TSO
- 39. IM - SAP GRC Access Control RAR & SPM Implementation Review
- 40. IM - NAMS, PTN and PSL Implementation
- 41. EMT - FERC Natural Gas Price Reporting
- 42. PGD - NERC CIP Sustainability
- 43. CS - DSM Testing and Data Conversion Phase
- 44. FPL Retirement and Severance Termination Process
- 45. Corporate Security - NERC CIP Sustainability
- 46. HR - Time Entry Audit - Accuracy and Completeness of Non-Productive Time

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CONFIDENTIAL

47. IM - NERC CIP Sustainability
 48. FIN - Account Reconciliation Follow-Up
 49. Contract Administration Review of Demand Side Management Programs (HVAC and Building Envelope)
 50. IM - SAP GRC Access Control CUP Implementation Review
-
51. NERC CIP Sustainability - Corporate Compliance
 52. Cable and Wire Issuance Process Review
 53. IM - SOX Support (Contractor)
 54. Energy Smart Florida Grant Billing Process Review
 55. IM - SAP Financial Business Process Review
 56. IM - Network Printer Security and NPI
 57. E&C 2010 SOX Report
 58. NUC - Outage Scope and Budget Process Review
 59. IM - Database Monitoring Review
 60. Customer Service 2010 SOX Report
 61. Distribution 2010 SOX Report
 62. Review of AMI NV RAM Error Condition
 - * 63. [REDACTED]
 64. EMT Trading 2010 SOX Report - Accounting
 65. EMT - Trading 2010 SOX Report - Risk Management
 66. Legal - Document Retention Policy Audit
 67. IM - SAP One Project Review 1 (Phase II - Finance and SCM)
 68. South Broward Service Center

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REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Fuel Audit Workpaper Number 9-1

[Pages 1 through 6]

Notes on Internal Audits

FPL
 Fuel & Chased Power Cost Recovery
 Dkt# 110001-EI, Audit# 11-006-4-2
 TYE 12/31/2010
 Title Billing Summary

bc
 5/17/11

LC DATE : 01/06/11

FLORIDA POWER & LIGHT
 STANDBY RATE BILLING SYSTEM - SUMMARY OF CUSTOMER CHARGES FOR DEC. 2010

CUSTOMER NUMBER : NAME: TYPE: SST-1 (STANDBY ONLY) SERVICE TO : 12/27/10

=====		STANDBY CHARGES	=====		RATE	85
CUSTOMER CHARGE	\$	1,451.71				
CONTRACT KW CHARGE	\$	0.00	(10,101 @ \$0.00)			
DEMAND CHARGE	\$	432.60	(GREATER OF A OR B)			
			A) SUMM DAILY DEMAND CHRGE :	\$414.12	(1,428 @ \$0.29)	
			B) RESERVATION DEMAND CHRGE :	\$432.60	(420 @ \$1.03)	
CSD - MAX ON PK KW	\$	9,971.43	(9,681 @ \$1.03)			
ON PK KWH CHARGE	\$	61.56	(9,818 @ \$0.00627)			
OFF PK KWH CHARGE	\$	336.68	(53,697 @ \$0.00627)			
TRANSFORMER RIDER CREDIT	\$	0.00				
FUEL CHARGES :			(BASED ON GSLDT-3 FUEL CHARGES)			
ON PK FUEL	\$	439.26	(9,818 @ \$0.04474)			
OFF PK FUEL	\$	2,034.04	(53,697 @ \$0.03788)			
TAL (BASE + FUEL)	\$	14,727.28				

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=====		SUPPLEMENTAL CHARGES= ** INCLUDES:	
ON PK KW CHARGE	\$	0.00	
ON PK KWH CHARGE	\$	0.00	
OFF PK KWH CHARGE	\$	0.00	
REGULAR KWH CHARGE	\$	0.00	
MAX DEMAND CHARGE	\$	0.00	
TRANSFORMER RIDER CREDIT	\$	0.00	
CURTAIL CREDIT	\$	0.00	
FUEL CHARGES :			
ON PK FUEL	\$	0.00	
OFF PK FUEL	\$	0.00	
REGULAR FUEL	\$	0.00	
TAL (BASE + FUEL)	\$	0.00	
MBINED CHARGES	\$	14,727.28	

		SST-1T1	
Total Base & Fuel Charges			\$14,727.28
Standby			
ECCR DDC	1428	X	0.04
ECCR RDD	420	X	0.09
ECRC	63515	X	\$0.00115
ECCR CSD	9681	X	0.09
			\$871.29
CPRC			
	DDC		RDD
	1428		420
	X 0.13		X 0.28
	\$185.64		\$117.60
			\$185.64
CSD	9681	X	0.28000
			\$2,710.68
OBC	1428	X	0.00000
			\$0.00
Storm Chg	63515	X	0.000000
			\$0.00
Strm Bond Repay Chrg	63515	X	0.00006
			\$3.81
Strm Bond Chrg Tx	63515	X	0.00000
			\$0.00
Electric Service Amount			\$18,628.86

TOTALS
 (STANDBY AND SUPPLEMENTAL)

TAL KWH: 63,515 TOTAL FPL CHARGES: \$12,253.98 TOTAL ON PK KWH: 9,818 TOTAL FUEL CHARGES: \$2,473.30

CONFIDENTIAL

Title: Billing Summary

Florida Power & Light
 Cost Recovery Clause
 Dkt# 11-0001-EI Audit #11-006-4-2
 TYE 12/31/2010

bc
 5/18/11

CONFIDENTIAL - FUEL AUDIT REQUEST NO. 33

2
 1

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 1

ILL DATE : 12/22/10

FLORIDA POWER & LIGHT
STANDBY RATE BILLING SYSTEM - SUMMARY OF CUSTOMER CHARGES FOR DEC. 2010

CUSTOMER NUMBER : [REDACTED] NAME : [REDACTED] TYPE: SST-1 (STANDBY ONLY) SERVICE TO : 12/22/10

=====		STANDBY CHARGES	=====	RATE	85
CUSTOMER CHARGE	\$	1,451.71			
CONTRACT KW CHARGE	\$	0.00	(28,770 @ \$0.00)		
DEMAND CHARGE	\$	48,169.87	(GREATER OF A OR B)		
			A) SUMM DAILY DEMAND CHRG :	\$48,169.87	(166,103 @ \$0.29)
			B) RESERVATION DEMAND CHRG :	\$16,317.26	(15,842 @ \$1.03)
CSD - MAX ON PK KW	\$	13,315.84	(12,928 @ \$1.03)		
ON PK KWH CHARGE	\$	4,155.19	(662,710 @ \$0.00627)		
OFF PK KWH CHARGE	\$	13,824.16	(2,204,811 @ \$0.00627)		
TRANSFORMER RIDER CREDIT	\$	0.00			
FUEL CHARGES :			(BASED ON GSLDT-3 FUEL CHARGES)		
ON PK FUEL	\$	29,649.65	(662,710 @ \$0.04474)		
OFF PK FUEL	\$	83,518.24	(2,204,811 @ \$0.03788)		
TOTAL (BASE + FUEL)	\$	194,084.66			

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=====		SUPPLEMENTAL CHARGES	=====
ON PK KW CHARGE	\$	0.00	
ON PK KWH CHARGE	\$	0.00	
OFF PK KWH CHARGE	\$	0.00	
REGULAR KWH CHARGE	\$	0.00	
MAX DEMAND CHARGE	\$	0.00	
TRANSFORMER RIDER CREDIT	\$	0.00	
CURTAIL CREDIT	\$	0.00	
FUEL CHARGES :			
ON PK FUEL	\$	0.00	
OFF PK FUEL	\$	0.00	
REGULAR FUEL	\$	0.00	
TOTAL (BASE + FUEL)	\$	0.00	
=====		COMBINED CHARGES	=====
	\$	194,084.66	

SST-1T1	
Total Base & Fuel Charges	\$194,084.66
Standby	
ECOR DDC	166103 X 0.04 \$6,644.12
ECOR RDD	15842 X 0.09 \$1,425.78
ECRC	2867521 X \$0.00115 \$3,297.65
ECOR CSD	12928 X 0.09 \$1,163.52
CPRC	
DDC	
166103 X 0.13 \$21,593.39	
RDD	
15842 X 0.28 \$4,435.76	\$21,593.39
CSD	12928 X 0.28000 \$3,619.84
OBC	166103 X 0.00000 \$0.00
Storm Chg	2867521 X 0.000000 \$0.00
Strm Bond Repay Chrg	2867521 X 0.00008 \$172.05
Strm Bond Chrg Tx	2867521 X 0.00000 \$0.00
Electric Service Amount	\$230,575.23

TOTALS (STANDBY AND SUPPLEMENTAL)

TOTAL KWH: 2,867,521 TOTAL FPL CHARGES: \$80,916.77 TOTAL ON PK KWH: 662,710 TOTAL FUEL CHARGES: \$113,167.89

CONFIDENTIAL - FUEL AUDIT REQUEST NO. 33

CONFIDENTIAL

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11-2

85

LL DATE: 12/27/10

FLORIDA POWER & LIGHT
STANDBY RATE BILLING SYSTEM - SUMMARY OF CUSTOMER CHARGES FOR DEC. 2010

CUSTOMER NUMBER : NAME: TYPE: SST-1 (STANDBY ONLY) SERVICE TO : 12/14/10

=====		STANDBY CHARGES	=====	RATE 85
CUSTOMER CHARGE	\$	1,451.71		
CONTRACT KW CHARGE	\$	0.00	(5,753 @ \$0.00)	
DEMAND CHARGE	\$	0.00	(GREATER OF A OR B)	
			A) SUMM DAILY DEMAND CHRG :	\$.00 (0 @ \$0.29)
			B) RESERVATION DEMAND CHRG :	\$.00 (0 @ \$1.03)
CSD - MAX ON PK KW	\$	5,925.59	(5,753 @ \$1.03)	
ON PK KWH CHARGE	\$	0.00	(0 @ \$0.00627)	
OFF PK KWH CHARGE	\$	0.00	(0 @ \$0.00627)	
TRANSFORMER RIDER CREDIT	\$	0.00		
FUEL CHARGES :			(BASED ON GSLDT-3 FUEL CHARGES)	
ON PK FUEL	\$	0.00	(0 @ \$0.04474)	
OFF PK FUEL	\$	0.00	(0 @ \$0.03788)	

TAL (BASE + FUEL)	\$	7,377.30	
=====		SUPPLEMENTAL CHARGES	=====
ON PK KW CHARGE	\$	0.00	
ON PK KWH CHARGE	\$	0.00	
OFF PK KWH CHARGE	\$	0.00	
REGULAR KWH CHARGE	\$	0.00	
MAX DEMAND CHARGE	\$	0.00	
TRANSFORMER RIDER CREDIT	\$	0.00	
CURTAIL CREDIT	\$	0.00	
FUEL CHARGES :			
ON PK FUEL	\$	0.00	
OFF PK FUEL	\$	0.00	
REGULAR FUEL	\$	0.00	
TAL (BASE + FUEL)	\$	0.00	
=====		TOTALS	=====
COMBINED CHARGES	\$	7,377.30	(STANDBY AND SUPPLEMENTAL)

**** INCLUDES:**

Total Base & Fuel Charges		SST-1T1
Standby		\$7,377.30
ECCR DDC	0 X	0.04 \$0.00
ECCR RDD	0 X	0.09 \$0.00
ECRC	0 X	\$0.00115 \$0.00
ECCR CSD	5753 X	0.09 \$517.77
CPRC	DDC RDD	
	0 0	
X	0.13 0.28	
	\$0.00 \$0.00	\$0.00
CSD	5753 X	0.28000 \$1,610.84
OBC	0 X	0.00000 \$0.00
Storm Chg	0 X	0.000000 \$0.00
Strm Bond Repay Chrg	0 X	0.00006 \$0.00
Strm Bond Chrg Tx	0 X	0.00000 \$0.00
Electric Service Amount		\$9,505.91

TAL KWH: 0 TOTAL FPL CHARGES: \$7,377.30 TOTAL ON PK KWH: 0 TOTAL FUEL CHARGES: \$0.00

CONFIDENTIAL - FUEL, AUDIT REQUEST NO. 33

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FILE DATE : 12/21/10

FLORIDA POWER & LIGHT
STANDBY RATE BILLING SYSTEM - SUMMARY OF CUSTOMER CHARGES FOR DEC. 2010

CUSTOMER NUMBER : NAME: TYPE: SST-1 (STANDBY ONLY) SERVICE TO : 12/14/10.

=====		STANDBY CHARGES	=====	RATE 85
CUSTOMER CHARGE	\$	1,451.71		
CONTRACT KW CHARGE	\$	0.00	(7,099 @ \$0.00)	
DEMAND CHARGE	\$	0.00	(GREATER OF A OR B)	
			A) SUMM DAILY DEMAND CHRG :	\$.00 (0 @ \$0.29)
			B) RESERVATION DEMAND CHRG :	\$.00 (0 @ \$1.03)
CSD - MAX ON PK KW	\$	7,311.97	(7,099 @ \$1.03)	
ON PK KWH CHARGE	\$	0.00	(0 @ \$0.00627)	
OFF PK KWH CHARGE	\$	21.64	(3,452 @ \$0.00627)	
TRANSFORMER RIDER CREDIT	\$	0.00		
FUEL CHARGES :			(BASED ON GSLDT-3 FUEL CHARGES)	
ON PK FUEL	\$	0.00	(0 @ \$0.04474)	
OFF PK FUEL	\$	130.76	(3,452 @ \$0.03788)	
TOTAL (BASE + FUEL)	\$	8,916.08		

=====		SUPPLEMENTAL CHARGES	=====
ON PK KW CHARGE	\$	0.00	
ON PK KWH CHARGE	\$	0.00	
OFF PK KWH CHARGE	\$	0.00	
REGULAR KWH CHARGE	\$	0.00	
MAX DEMAND CHARGE	\$	0.00	
TRANSFORMER RIDER CREDIT	\$	0.00	
CURTAIL CREDIT	\$	0.00	
FUEL CHARGES :			
ON PK FUEL	\$	0.00	
OFF PK FUEL	\$	0.00	
REGULAR FUEL	\$	0.00	
TOTAL (BASE + FUEL)	\$	0.00	
COMBINED CHARGES	\$	8,916.08	

TOTALS
(STANDBY AND SUPPLEMENTAL)

** INCLUDES:			SST-1T1
Total Base & Fuel Charges			\$8,916.08
Standby			
ECCR DDC	0	X 0.04	\$0.00
ECCR RDD	0	X 0.09	\$0.00
ECRC	3452	X \$0.00115	\$3.97
ECCR CSD	7099	X 0.09	\$638.91
CPRC			
	DDC	RDD	
	0	0	
	X 0.13	X 0.28	
	\$0.00	\$0.00	\$0.00
CSD	7099	X 0.28000	\$1,987.72
OBC	0	X 0.00000	\$0.00
Storm Chg	3452	X 0.000000	\$0.00
Strm Bond Repay Chrg	3452	X 0.00006	\$0.21
Strm Bond Chrg Tx	3452	X 0.00000	\$0.00
Electric Service Amount			\$11,546.89

TOTAL KWH: 3,452 TOTAL FPL CHARGES: \$8,785.32 TOTAL ON-PK KWH: 0 TOTAL FUEL CHARGES: \$130.76

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ILL DATE : 12/03/10

FLORIDA POWER & LIGHT
STANDBY RATE BILLING SYSTEM - SUMMARY OF CUSTOMER CHARGES FOR DEC. 2010

CUSTOMER NUMBER : XXXXXXXXXX

NAME : XXXXXXXXXX

TYPE: SST-1 (STANDBY ONLY)

SERVICE TO : 12/02/10

CONFIDENTIAL

=====		STANDBY CHARGES	=====	
CUSTOMER CHARGE	\$	1,451.71		
CONTRACT KW CHARGE	\$	0.00	(22,579 @ \$0.00)	
DEMAND CHARGE	\$	0.00	(GREATER OF A OR B)	
			A) SUMM DAILY DEMAND CHRG :	\$.00 (0 @ \$0.29)
			B) RESERVATION DEMAND CHRG :	\$.00 (0 @ \$1.03)
CSD - MAX ON PK KW	\$	23,256.37	(22,579 @ \$1.03)	
ON PK KWH CHARGE	\$	0.00	(0 @ \$0.00627)	
OFF PK KWH CHARGE	\$	0.00	(0 @ \$0.00627)	
TRANSFORMER RIDER CREDIT	\$	0.00		
FUEL CHARGES :			(BASED ON GSLDT-3 FUEL CHARGES)	
ON PK FUEL	\$	0.00	(0 @ \$0.04474)	
OFF PK FUEL	\$	0.00	(0 @ \$0.03788)	
TOTAL (BASE + FUEL)	\$	24,708.08		

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=====		SUPPLEMENTAL CHARGES	=====	
ON PK KW CHARGE	\$	0.00		
ON PK KWH CHARGE	\$	0.00		
OFF PK KWH CHARGE	\$	0.00		
REGULAR KWH CHARGE	\$	0.00		
MAX DEMAND CHARGE	\$	0.00		
TRANSFORMER RIDER CREDIT	\$	0.00		
CURTAIL CREDIT	\$	0.00		
FUEL CHARGES :				
ON PK FUEL	\$	0.00		
OFF PK FUEL	\$	0.00		
REGULAR FUEL	\$	0.00		
TOTAL (BASE + FUEL)	\$	0.00		
COMBINED CHARGES	\$	24,708.08		

Total Base & Fuel Charges			\$24,708.08
Standby			
ECCR DDC	0	X	0.04
ECCR RDD	0	X	0.09
ECRC	0	X	\$0.00115
ECCR CSD	22579	X	0.09
			\$2,032.11
CPRC	DDC		RDD
	0		0
	X 0.13		X 0.28
	\$0.00		\$0.00
			\$0.00
CSD	22579	X	0.28000
			\$6,322.12
OBC	0	X	0.00000
			\$0.00
Storm Chg	0	X	0.00000
			\$0.00
Strm Bond Repay Chrg	0	X	0.00006
			\$0.00
Strm Bond Chrg Tx	0	X	0.00000
			\$0.00
Electric Service Amount			\$33,062.31

TOTALS
(STANDBY AND SUPPLEMENTAL)

TOTAL KWH: 0 TOTAL FPL CHARGES: \$24,708.08 TOTAL ON PK KWH: 0 TOTAL FUEL CHARGES: \$0.00

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BILL DATE : 12/06/10

FLORIDA POWER & LIGHT
STANDBY RATE BILLING SYSTEM - SUMMARY OF CUSTOMER CHARGES FOR DEC. 2010

CUSTOMER NUMBER : [REDACTED] NAME: [REDACTED] TYPE: SST-1 (STANDBY & SUPPLEMENTAL) SERVICE TO : 11/28/10

STANDBY CHARGES		=====	RATE
CUSTOMER CHARGE	\$ 1,451.71		85
CONTRACT KW CHARGE	\$ 0.00	(34,752 @ \$0.00)	
DEMAND CHARGE	\$ 68,685.92	(GREATER OF A OR B)	
		A) SUMM DAILY DEMAND CHRG : \$68,685.92 (236,848 @ \$0.29)	
		B) RESERVATION DEMAND CHRG : \$23,966.04 (23,268 @ \$1.03)	
CSD - MAX ON PK KW	\$ 11,828.52	(11,484 @ \$1.03)	
ON PK KWH CHARGE	\$ 8,629.86	(1,376,374 @ \$0.00627)	
OFF PK KWH CHARGE	\$ 24,418.99	(3,894,576 @ \$0.00627)	
TRANSFORMER RIDER CREDIT	\$ 0.00		
FUEL CHARGES :		(BASED ON GSLDT-3 FUEL CHARGES)	
ON PK FUEL	\$ 61,578.97	(1,376,374 @ \$0.04474)	
OFF PK FUEL	\$ 147,526.54	(3,894,576 @ \$0.03788)	
TOTAL (BASE + FUEL)	\$ 324,120.51		

SUPPLEMENTAL CHARGES		=====	RATE
ON PK KW CHARGE	\$ 0.00	(0 @ \$6.32)	90
ON PK KWH CHARGE	\$ 0.00	(0 @ \$0.00723)	
OFF PK KWH CHARGE	\$ 0.00	(0 @ \$0.00588)	
REGULAR KWH CHARGE	\$ 0.00		
MAX DEMAND CHARGE	\$ 0.00		
TRANSFORMER RIDER CREDIT	\$ 0.00		
CURTAIL CREDIT	\$ 0.00		
FUEL CHARGES :		(BASED ON GSLDT-3 FUEL CHARGES)	
ON PK FUEL	\$ 0.00	(0 @ \$0.04474)	
OFF PK FUEL	\$ 0.00	(0 @ \$0.03788)	
REGULAR FUEL	\$ 0.00		
TOTAL (BASE + FUEL)	\$ 0.00		

COMBINED CHARGES \$ 324,120.51

TOTALS (STANDBY AND SUPPLEMENTAL)

TOTAL KWH: 5,270,950 TOTAL FPL CHARGES: \$115,015.00 TOTAL ON PK KWH: 1,376,374 TOTAL FUEL CHARGES: \$209,105.51

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+ Recalculated
by Staff*

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L DATE : 12/10/10

FLORIDA POWER & LIGHT
STANDBY RATE BILLING SYSTEM - SUMMARY OF CUSTOMER CHARGES FOR DEC. 2010

CUSTOMER NUMBER : [REDACTED] NAME: [REDACTED] TYPE: SST-1 (STANDBY ONLY) SERVICE TO : 12/09/10

=====		STANDBY CHARGES		===== RATE 85	
CUSTOMER CHARGE	\$ 1,451.71				
CONTRACT KW CHARGE	\$ 0.00	(3,170 @ \$0.00)			
DEMAND CHARGE	\$ 8,955.20	(GREATER OF A OR B)			
		A) SUMM DAILY DEMAND CHRG :	\$8,955.20	(30,880 @ \$0.29)	
		B) RESERVATION DEMAND CHRG :	\$2,298.96	(2,232 @ \$1.03)	
CSD - MAX ON PK KW	\$ 966.14	(938 @ \$1.03)			
ON PK KWH CHARGE	\$ 1,365.25	(217,744 @ \$0.00627)			
OFF PK KWH CHARGE	\$ 4,581.70	(730,733 @ \$0.00627)			
TRANSFORMER RIDER CREDIT	\$ 0.00				
FUEL CHARGES :		(BASED ON GSLDT-3 FUEL CHARGES)			
ON PK FUEL	\$ 9,741.87	(217,744 @ \$0.04474)			
OFF PK FUEL	\$ 27,680.17	(730,733 @ \$0.03788)			
AL (BASE + FUEL)	\$ 54,742.04				

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=====		SUPPLEMENTAL CHARGES	
ON PK KW CHARGE	\$ 0.00		
ON PK KWH CHARGE	\$ 0.00		
OFF PK KWH CHARGE	\$ 0.00		
REGULAR KWH CHARGE	\$ 0.00		
MAX DEMAND CHARGE	\$ 0.00		
TRANSFORMER RIDER CREDIT	\$ 0.00		
CURTAIL CREDIT	\$ 0.00		
FUEL CHARGES :			
ON PK FUEL	\$ 0.00		
OFF PK FUEL	\$ 0.00		
REGULAR FUEL	\$ 0.00		
AL (BASE + FUEL)	\$ 0.00		
BINED CHARGES	\$ 54,742.04		

** INCLUDES:				SST-1T1
Total Base & Fuel Charges				\$54,742.04
Standby				
ECCR DDC	30880	X	0.04	\$1,235.20
ECCR RDD	2232	X	0.09	\$200.88
ECRC	948477	X	\$0.00115	\$1,090.75
ECCR CSD	938	X	0.09	\$84.42
CPRC	DDC		RDD	
	30880		2232	
	X 0.13		X 0.28	
	\$4,014.40		\$624.96	\$4,014.40
CSD	938	X	0.28000	\$262.64
OBC	30880	X	0.00000	\$0.00
Storm Chg	948477	X	0.000000	\$0.00
Strm Bond Repay Chrg	948477	X	0.000006	\$56.91
Strm Bond Chrg Tx	948477	X	0.000000	\$0.00
Electric Service Amount				\$61,486.36

TOTALS
(STANDBY AND SUPPLEMENTAL)

AL KWH: 948,477 TOTAL FPL CHARGES: \$17,320.00 TOTAL ON PK KWH: 217,744 TOTAL FUEL CHARGES: \$37,422.04

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5/17/11

DATE : 12/10/10

FLORIDA POWER & LIGHT
STANDBY RATE BILLING SYSTEM - SUMMARY OF CUSTOMER CHARGES FOR DEC. 2010

METER NUMBER: [REDACTED] NAME: [REDACTED] TYPE: SST-1 (STANDBY ONLY) SERVICE TO : 12/09/10

CUSTOMER CHARGE	\$ 1,451.71	STANDBY CHARGES
CONTRACT KW CHARGE	\$ 0.00	(1,517 @ \$0.00)
DEMAND CHARGE	\$ 751.90	(GREATER OF A OR B)
		A) SUMM DAILY DEMAND CHRG : \$469.80 (1,620 @ \$0.29)
		B) RESERVATION DEMAND CHRG : \$751.90 (730 @ \$1.03)
CSD - MAX ON PK KW	\$ 604.61	(587 @ \$1.03)
ON PK KWH CHARGE	\$ 23.79	(3,794 @ \$0.00627)
OFF PK KWH CHARGE	\$ 37.17	(5,929 @ \$0.00627)
TRANSFORMER RIDER CREDIT	\$ 0.00	
FUEL CHARGES :		(BASED ON GSLDT-3 FUEL CHARGES)
ON PK FUEL	\$ 169.74	(3,794 @ \$0.04474)
OFF PK FUEL	\$ 224.52	(5,929 @ \$0.03788)
AL (BASE + FUEL)	\$ 3,263.51	

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ON PK KW CHARGE	\$ 0.00	SUPPLEMENTAL CHARGES
ON PK KWH CHARGE	\$ 0.00	
OFF PK KWH CHARGE	\$ 0.00	
REGULAR KWH CHARGE	\$ 0.00	
MAX DEMAND CHARGE	\$ 0.00	
TRANSFORMER RIDER CREDIT	\$ 0.00	
CURTAIL CREDIT	\$ 0.00	
FUEL CHARGES :		
ON PK FUEL	\$ 0.00	
OFF PK FUEL	\$ 0.00	
REGULAR FUEL	\$ 0.00	
AL (BASE + FUEL)	\$ 0.00	
BINED CHARGES	\$ 3,263.51	TOTALS (STANDBY AND SUPPLEMENTAL)

** INCLUDES:		SST-1T1		
Total Base & Fuel Charges		\$3,263.51		
Standby				
ECCR DDC	1620	X	0.04	\$64.80
ECCR RDD	730	X	0.09	\$65.70
ECRC	9723	X	\$0.00115	\$11.18
ECCR CSD	587	X	0.09	\$52.83
CPRC				
	DDC		RDD	
	1620		730	
X	0.13	X	0.28	
	\$210.60		\$204.40	\$210.60
CSD	587	X	0.28000	\$164.36
OBC	1620	X	0.00000	\$0.00
Storm Chg	9723	X	0.000000	\$0.00
Strm Bond Repay Chrg	9723	X	0.00006	\$0.58
Strm Bond Chrg Tx	9723	X	0.00000	\$0.00
Electric Service Amount				\$3,766.76

AL KWH: 9,723 TOTAL FPL CHARGES: \$2,869.18 TOTAL ON PK KWH: 3,794 TOTAL FUEL CHARGES: \$394.33

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DATE : 12/08/10

FLORIDA POWER & LIGHT
STANDBY RATE BILLING SYSTEM - SUMMARY OF CUSTOMER CHARGES FOR DEC. 2010

CUSTOMER NUMBER : [REDACTED] NAME : [REDACTED] TYPE: SST-1 (STANDBY ONLY) SERVICE TO : 12/07/10

		STANDBY CHARGES		RATE
CUSTOMER CHARGE	\$ 75.13			85
CONTRACT KW CHARGE	\$ 464.58	(178 @ \$2.61)		
DEMAND CHARGE	\$ 43.46	(GREATER OF A OR B)		
		A) SUMM DAILY DEMAND CHRG :	\$43.46	(106 @ \$0.41)
		B) RESERVATION DEMAND CHRG :	\$38.70	(45 @ \$0.86)
CSD - MAX ON PK KW	\$ 114.38	(133 @ \$0.86)		
ON PK KWH CHARGE	\$ 0.63	(103 @ \$0.00612)		
OFF PK KWH CHARGE	\$ 3.10	(507 @ \$0.00612)		
TRANSFORMER RIDER CREDIT	\$ 0.00			
FUEL CHARGES :		(BASED ON GSDT-1 FUEL CHARGES)		
ON PK FUEL	\$ 4.81	(103 @ \$0.04674)		
OFF PK FUEL	\$ 20.07	(507 @ \$0.03958)		
TOTAL (BASE + FUEL)	\$ 726.16			

		SUPPLEMENTAL CHARGES
ON PK KW CHARGE	\$ 0.00	
ON PK KWH CHARGE	\$ 0.00	
OFF PK KWH CHARGE	\$ 0.00	
REGULAR KWH CHARGE	\$ 0.00	
MAX DEMAND CHARGE	\$ 0.00	
TRANSFORMER RIDER CREDIT	\$ 0.00	
CURTAIL CREDIT	\$ 0.00	
FUEL CHARGES :		
ON PK FUEL	\$ 0.00	
OFF PK FUEL	\$ 0.00	
REGULAR FUEL	\$ 0.00	
TOTAL (BASE + FUEL)	\$ 0.00	
COMBINED CHARGES	\$ 726.16	

Total Base & Fuel Charges				\$726.16
Standby				
ECCR.DDC	106	X	0.04	\$4.24
ECCR.RDD	45	X	0.09	\$4.05
ECCR	610	X	\$0.00128	\$0.78
ECCR.CSD	133	X	0.09	\$11.97
CPRC				
	DDC		RDD	
	106		45	
	X 0.14		X 0.28	
	\$14.84		\$12.60	\$14.84
CSD	133	X	0.28000	\$37.24
OBC	106	X	0.00000	\$0.00
Storm Chg	610	X	0.000000	\$0.00
Storm Bond Repay Chrg	610	X	0.00106	\$0.65
Storm Bond Chrg Tx	610	X	0.00049	\$0.30
Electric Service Amount				\$796.18

TOTAL (STANDBY AND SUPPLEMENTAL) TOTAL ON PK KWH: 103 TOTAL FUEL CHARGES: \$24.88

TOTAL KWH: 610 TOTAL FPL CHARGES: \$701.28

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FPL
Fuel & Purchased Power Cost Recovery
DK# 110001-EI, Audit# 11-006-4-2
TYPE 12/31/2010
Title Billing Summary

12/23/11
5/23/11

Source: MRL33
CONFIDENTIAL - FUEL AUDIT REQUEST No. 33

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LL DATE : 12/28/10

FLORIDA POWER & LIGHT
STANDBY RATE BILLING SYSTEM - SUMMARY OF CUSTOMER CHARGES FOR DEC. 2010

Rate 0.195 / 100% 60%

CUSTOMER NUMBER : XXXXXXXXXX NAME: XXXXXXXXXX TYPE: SST-1 (STANDBY ONLY) SERVICE TO : 12/21/10
RATE 85

CUSTOMER CHARGE \$ 75.13
CONTRACT KW CHARGE \$ 540.27 (207 @ \$2.61)
DEMAND CHARGE \$ 0.00 (GREATER OF A OR B)
 A) SUMM DAILY DEMAND CHRG : \$.00 (0 @ \$0.41)
 B) RESERVATION DEMAND CHRG : \$.00 (0 @ \$0.86)
CSD - MAX ON PK KW \$ 178.02 (207 @ \$0.86)
ON PK KWH CHARGE \$ 0.00 (0 @ \$0.00612)
OFF PK KWH CHARGE \$ 0.59 (96 @ \$0.00612)
TRANSFORMER RIDER CREDIT \$ 0.00
FUEL CHARGES :
ON PK FUEL \$ 0.00 (0 @ \$0.04674)
OFF PK FUEL \$ 3.80 (96 @ \$0.03958)
TAL (BASE + FUEL) \$ 797.81

SUPPLEMENTAL CHARGES

ON PK KW CHARGE \$ 0.00
ON PK KWH CHARGE \$ 0.00
OFF PK KWH CHARGE \$ 0.00
REGULAR KWH CHARGE \$ 0.00
MAX DEMAND CHARGE \$ 0.00
TRANSFORMER RIDER CREDIT \$ 0.00
CURTAIL CREDIT \$ 0.00
FUEL CHARGES :
ON PK FUEL \$ 0.00
OFF PK FUEL \$ 0.00
REGULAR FUEL \$ 0.00
TAL (BASE + FUEL) \$ 0.00
COMBINED CHARGES \$ 797.81

Total Base & Fuel Charges				\$797.81
Standby				
ECCR DDC	0	X	0.04	\$0.00
ECCR RDD	0	X	0.08	\$0.00
ECRC	96	X	\$0.00128	\$0.12
ECCR CSD	207	X	0.08	\$18.63
CPRC				
	DDC		RDD	
	0		0	
	X 0.14		X 0.28	
	\$0.00		\$0.00	\$0.00
CSD	207	X	0.28000	\$57.96
OBG	0	X	0.00000	\$0.00
Storm Chg	96	X	0.000000	\$0.00
Strm Bond Repay Chrg	96	X	0.00106	\$0.10
Strm Bond Chrg Tx	96	X	0.00049	\$0.05
Electric Service Amount				\$874.67

(STANDBY AND SUPPLEMENTAL)

TAL KWH: 96 TOTAL FPL CHARGES: \$794.01 TOTAL ON PK KWH: 0 TOTAL FUEL CHARGES: \$3.80

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*RAE
2/8/11 - WMA 2001*

DATE : 12/10/10

FLORIDA POWER & LIGHT
STANDBY RATE BILLING SYSTEM - SUMMARY OF CUSTOMER CHARGES FOR DEC. 2010

CUSTOMER NUMBER : **A** NAME: **B** TYPE: SST-1 (STANDBY ONLY) SERVICE TO : 12/09/10
RATE 85

CUSTOMER CHARGE		STANDBY CHARGES	
CUSTOMER CHARGE	\$ 75.13		
CONTRACT KW CHARGE	\$ 655.11	(251 @ \$2.61)	
DEMAND CHARGE	\$ 131.58	(GREATER OF A OR B)	
		A) SUMM DAILY DEMAND CHRG :	\$62.73 (153 @ \$0.41)
		B) RESERVATION DEMAND CHRG :	\$131.58 (153 @ \$0.86)
CSD - MAX ON PK KW	\$ 84.28	(98 @ \$0.86)	
ON PK KWH CHARGE	\$ 3.24	(530 @ \$0.00612)	
OFF PK KWH CHARGE	\$ 18.08	(2,955 @ \$0.00612)	
TRANSFORMER RIDER CREDIT	\$ 0.00		
FUEL CHARGES :		(BASED ON GSDT-1 FUEL CHARGES)	
ON PK FUEL	\$ 24.77	(530 @ \$0.04674)	
OFF PK FUEL	\$ 116.96	(2,955 @ \$0.03958)	
AL (BASE + FUEL)	\$ 1,109.15		

SUPPLEMENTAL CHARGES	
ON PK KW CHARGE	\$ 0.00
ON PK KWH CHARGE	\$ 0.00
OFF PK KWH CHARGE	\$ 0.00
REGULAR KWH CHARGE	\$ 0.00
MAX DEMAND CHARGE	\$ 0.00
TRANSFORMER RIDER CREDIT	\$ 0.00
CURTAIL CREDIT	\$ 0.00
FUEL CHARGES :	
ON PK FUEL	\$ 0.00
OFF PK FUEL	\$ 0.00
REGULAR FUEL	\$ 0.00
AL (BASE + FUEL)	\$ 0.00
BINED CHARGES	\$ 1,109.15

SST-101			
Total Base & Fuel Charges			\$1,109.15
Standby			
ECCR DDC	153	X	0.04
ECCR ROD	153	X	0.09
ECRC	3485	X	\$0.00128
ECCR CSD	98	X	0.09
CPRC			
	DDC		RDD
	153		153
X	0.14	X	0.28
	\$21.42		\$42.84
CSD	98	X	0.28000
OBC	153	X	0.00000
Storm Chg	3485	X	0.000000
Strm Bond Repay Chrg	3485	X	0.00106
Strm Bond Chrg Tx	3485	X	0.00048
Electric Service Amount			\$1,211.88

TOTALS (STANDBY AND SUPPLEMENTAL)

AL KWH: 3,485 TOTAL FPL CHARGES: \$967.42 TOTAL ON PK KWH: 530 TOTAL FUEL CHARGES: \$141.73

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DATE : 12/09/10

FLORIDA POWER & LIGHT
STANDBY RATE BILLING SYSTEM - SUMMARY OF CUSTOMER CHARGES FOR DEC. 2010

SL
5/17/11

CUSTOMER NUMBER = [REDACTED]

NAME: [REDACTED]

TYPE: SST-1 (STANDBY ONLY)

SERVICE TO : 12/06/10

CUSTOMER CHARGE \$ 204.19
CONTRACT KW CHARGE \$ 10,310.16
DEMAND CHARGE \$ 20,829.64

STANDBY CHARGES
(4,332 @ \$2.38)
(GREATER OF A OR B)

===== RATE 85

A) SUMM DAILY DEMAND CHRG : \$20,829.64 (50,804 @ \$0.41)
B) RESERVATION DEMAND CHRG : \$3,041.82 (3,537 @ \$0.86)

CSD - MAX ON PK KW \$ 683.70
ON PK KWH CHARGE \$ 2,300.64
OFF PK KWH CHARGE \$ 8,183.09
TRANSFORMER RIDER CREDIT \$ 0.00

(795 @ \$0.86)
(375,921 @ \$0.00612)

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Recalculated

FUEL CHARGES :
ON PK FUEL \$ 17,446.49
OFF PK FUEL \$ 52,534.89
AL (BASE + FUEL) \$ 112,492.80

(BASED ON GSLDT-2 FUEL CHARGES)

(375,921 @ \$0.04641)
(1,337,106 @ \$0.03929)

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ON PK KW CHARGE \$ 0.00
ON PK KWH CHARGE \$ 0.00
OFF PK KWH CHARGE \$ 0.00
REGULAR KWH CHARGE \$ 0.00
MAX DEMAND CHARGE \$ 0.00
TRANSFORMER RIDER CREDIT \$ 0.00
CURTAIL CREDIT \$ 0.00

SUPPLEMENTAL CHARGES

INCLUDES:		SST-1D3	
Total Base & Fuel Charges			
Standby			\$112,492.80
ECCR DDC	50804	X	0.04
ECCR RDD	3537	X	0.09
ECRC	1713027	X	\$0.00128
ECCR CSD	795	X	0.09
			\$71.55
CPRC	DDC		
	50804		
	0.14	X	0.28
	\$7,112.55		\$990.36
			\$7,112.56
CSD	795	X	0.28000
			\$222.60
OBC	50804	X	0.00000
			\$0.00
Storm Chg	1713027	X	0.000000
			\$0.00
Strm Bond Repay Chrg	1713027	X	0.00106
			\$1,815.81
Strm Bond Chrg Tx	1713027	X	0.00049
			\$839.38
Electric Service Amount			
			\$126,779.53

FUEL CHARGES :
ON PK FUEL \$ 0.00
OFF PK FUEL \$ 0.00
REGULAR FUEL \$ 0.00
AL (BASE + FUEL) \$ 0.00

TOTALS (STANDBY AND SUPPLEMENTAL)

BINED CHARGES \$ 112,492.80
AL KWH: 1,713,027 TOTAL FPL CHARGES: \$42,511.42

TOTAL ON PK KWH: 375,921

TOTAL FUEL CHARGES: \$69,981.38

CONFIDENTIAL - FUEL AUDIT REQUEST No. 33

CONFIDENTIAL

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2
P4

EXHIBIT C

JUSTIFICATION TABLE

THIRD REVISED EXHIBIT C

COMPANY: Florida Power & Light Company
 TITLE: List of Confidential Workpapers
 AUDIT: FPL Fuel & Purchased Power Cost Recovery
 AUDIT CONTROL NO: 11-006-4-2
 DOCKET NO: 170001-EI
 DATE: February 17, 2017

Bold denotes revision to reduce the amount of confidential classification previously requested or a new declarant

Workpaper No.	Description	No. of Pages	Conf Y/N	Line No./Column No.	Florida Statute 366.093 (3) Subsection	Declarant
8	Board of Directors' Notes	6	N Y Y N	Pg. 1 Pg. 2, Lns. 38A, 39-42 Pg. 3, Lns. 3A, 4-5 Pgs. 4-6	(e)	S. Seeley
9	List of 2010 Audits	3	Y	Pg. 1, Lns. 4, 9, 10A, 14A, 15A, 17A, 19, 21A Pg. 2, Lns. 25A, 27A, 33 Pg. 3, Ln. 63	(b)	A. Maceo
9-1	Notes on Internal Audits	6	Y	ALL	(b)	A. Maceo
41-2/1	Standby Rate Billing System - Customer Summaries	13	Y N Y N Y	Pgs. 1-6, Lns. 1A, 1B Pgs. 7-8 Pg. 9, Lns. 1A, 1B Pgs. 10-12 Pg. 13, Lns. 1A, 1B	(e)	D. Rodriguez
41-2/2	Standby Rate Billing System - Customer Summaries	4	Y	Pgs. 1-4, Lns. 1A, 1B	(e)	D. Rodriguez
42-1	Schedule A9	4	N			
42-1/1	Invoice	1	N			
42-1/1-1	Purchase Statement	3	N			
42-1/2	Invoice	1	N			
43-2/2	Sample of Fuel Expenses	9	N			
43-2/3	Nuclear Fuel Amortization	1	N			
43-2/3-1	Journal Voucher	1	N			
43-2/3-2	Leased Nuclear Fuel Amortization Ledger	3	N			
43-2/3-3	Nuclear Fuel Property Accounting Summary	1	N			

Workpaper No.	Description	No. of Pages	Conf Y/N	Line No./Column No.	Florida Statute 366.093 (3) Subsection	Declarant
43-2/3-4	Nuclear Generation Data	1	N			
44	Source Documentation Acct. 232.135	1	N			
44-1	FINS Financial Report Account 232.135	4	N			
45	Comparison of LFARS to Schedule A4	1	N			
45-1	Schedule A4	3	N			
45-2	LFARS Report	2	N			
45-2/1	Fuel Inventory Report	2	N			
45-3	Fuel Used Report	1	N			
45-4	1705 Fuel Used Summary Report	18	N			
45-5	Fuel Balancing Report	43	N			
46-1	Schedule A7	1	N			
46-1/1	Actual Purchased Power and Power Billing Summary	1	N			
50-1/1	Inventory Adjustment	1	N			
50-1/1-1	SJRPP Fuel inventory Analysis Coal	1	N			
50-1/1-2	Fuel Requisition	2	N			
50-1/1-3	SJRPP Reconciliation of Plant Survey to Accounting Coal Survey	1	N			
50-2	Inventory Adjustment	1	N			
55	Storage Payments Made in 2010	1	N			
55-1	FINS Financial Report	4	N			
56-1	FINS Financial Report	1	N			
56-1/1	Gas Invoice Payment Summary	1	N			
56-1/1-1	Gas Source Documentation	1	N			
56-1/1-1/1	FGT Market Area Transportation Rates	1	N			
56-1/2	Gas Invoice Payment Summary	2	N			

EXHIBIT D

DECLARATIONS

THIRD REVISED EXHIBIT D

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Fuel and Purchase Power Cost Recovery
Clause with Generating Performance Incentive
Factor

Docket No: 170001-EI

DECLARATION OF W. SCOTT SEELEY

1. My name is W. Scott Seeley. I currently serve as Vice President, Compliance & Corporate Secretary of NextEra Energy, Inc. ("NEE") and Florida Power & Light Company ("FPL"). I have personal knowledge of the matters stated in this written declaration.

2. I have reviewed the documents referenced and incorporated in FPL's Third Request for Extension of Confidential Classification of Information Obtained in Connection with Audit No. 11-006-4-2. The documents or materials contain or consist of Florida Public Service Commission auditors' notes ("FPSC Auditors' Notes") relating to actions taken by the FPL board of directors, as set forth in FPL board minutes and consents. The portion of the FPSC Auditors' Notes that identifies decisions made regarding FPL's credit facility is considered by FPL to be highly sensitive, proprietary confidential business information. Public disclosure of this information would impair FPL's ability to contract in the future for such facilities on favorable terms for the benefit of its customers. To the best of my knowledge, FPL has maintained the confidentiality of these documents and materials.

3. Nothing has occurred since the issuance of Order No. PSC-15-0374-CFO-EI to render the information stale or public, such that continued confidential treatment would not be appropriate. Therefore, the information should remain confidential for a period of at least an additional eighteen (18) months. In addition, they should be returned to FPL as soon as the information is no longer necessary for the Commission to conduct its business so that FPL can continue to maintain the confidentiality of these documents.

4. Under penalties of perjury, I declare that I have read the foregoing declaration and that the facts stated in it are true to the best of my knowledge and belief.



W. SCOTT SEELEY

Date: 2.15.2017

THIRD REVISED EXHIBIT D

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Fuel and Purchase Power Cost Recovery
Clause with Generating Performance Incentive
Factor

Docket No: 170001-EI

DECLARATION OF ANTONIO MACEO

1. My name is Antonio Maceo. I am currently employed by Florida Power & Light Company ("FPL") as Manager, Internal Auditing. I have personal knowledge of the matters stated in this declaration.

2. I have reviewed the documents referenced and incorporated in FPL's Third Request for Extension of Confidential Classification of Information Obtained in Connection with Audit No. 11-006-4-2. The documents or materials contain or constitute internal auditing controls and reports of internal auditors or information relating to internal auditing reports issued in 2010. To the best of my knowledge, FPL has maintained the confidentiality of these documents.

3. Nothing has occurred since the issuance of Order No. PSC-15-0374-CFO-EI to render the designated information stale or public, such that continued confidential treatment would not be appropriate. Therefore, the information should remain confidential for a period of at least an additional eighteen (18) months. In addition, they should be returned to FPL as soon as the information is no longer necessary for the Commission to conduct its business so that FPL can continue to maintain the confidentiality of these documents.

4. Under penalties of perjury, I declare that I have read the foregoing declaration and that the facts stated in it are true to the best of my knowledge and belief.



ANTONIO MACEO

Date: _____

2/10/17

THIRD REVISED EXHIBIT D

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Fuel and Purchase Power Cost Recovery
Clause with Generating Performance Incentive
Factor

Docket No: 170001-EI

DECLARATION OF DAMARIS RODRIGUEZ

1. My name is Damaris Rodriguez. I am currently employed by Florida Power & Light Company ("FPL") as Manager of Cost Recovery Clauses in the Regulatory Affairs Department. I have personal knowledge of the matters stated in this declaration.

2. I have reviewed the documents referenced and incorporated in FPL's Third Request for Extension of Confidential Classification of Information Obtained in Connection with Audit No. 11-006-4-2. The documents or materials that I have reviewed and which are asserted by FPL to be proprietary confidential business information contain or constitute customer-specific account information. It is FPL's corporate policy not to disclose customer specific information. This policy includes, but is not limited to: customer names, addresses, telephone numbers, account numbers, rates, billing determinants (kW and kWh usage), conservation savings in kW, kWh and bills. FPL treats such information as confidential and does not disclose it, except as required by law, to entities or persons other than the customer absent the customer's consent. To the best of my knowledge, FPL has maintained the confidentiality of these documents and materials.

3. Nothing has occurred since the issuance of Order No. PSC-15-0374-CFO-EI to render the information stale or public, such that continued confidential treatment would not be appropriate. Therefore, the information should remain confidential for a period of at least an additional eighteen (18) months. In addition, they should be returned to FPL as soon as the information is no longer necessary for the Commission to conduct its business so that FPL can continue to maintain the confidentiality of these documents.

4. Under penalties of perjury, I declare that I have read the foregoing declaration and that the facts stated in it are true to the best of my knowledge and belief.



DAMARIS RODRIGUEZ

Date: 2/10/17