



John T. Butler
Assistant General Counsel – Regulatory
Florida Power & Light Company
700 Universe Boulevard
Juno Beach, FL 33408-0420
(561) 304-5639
(561) 691-7135 (Facsimile)
John.Butler@fpl.com

March 15, 2017

-VIA ELECTRONIC FILING -

Ms. Carlotta S. Stauffer
Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399-0850

Re: Docket No. 170001-EI

Dear Ms. Stauffer:

I enclose for electronic filing in the above docket Florida Power & Light Company's ("FPL") Petition for Approval of GPIF Results for the Period Ending December 2016 and the prefiled testimony and exhibit of FPL witness Charles R. Rote.

If there are any questions regarding this transmittal, please contact me at (561) 304-5639.

Sincerely,

s/ John T. Butler
John T. Butler

Enclosures

cc: Counsel for Parties of Record (w/encl.)

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Fuel and Purchase Power Cost Recovery
Clause with Generating Performance Incentive
Factor

Docket No: 170001-EI

Filed: March 15, 2017

**PETITION FOR APPROVAL OF GPIF RESULTS FOR
THE PERIOD JANUARY 2016 THROUGH DECEMBER 2016**

Florida Power & Light Company (“FPL”) hereby petitions this Commission for approval of a Generating Performance Incentive Factor (“GPIF”) reward of \$9,656,036 for the period January 2016 through December 2016. In support of this Petition, FPL states as follows:

By Order No. PSC-15-0586-FOF-EI dated December 23, 2015, the Commission approved GPIF Targets for FPL for the period January 2016 through December 2016. The application of the GPIF formula to FPL’s performance during that period produces a reward of \$9,656,036. The same strong performance that results in this reward generated \$19,320,088 in fuel savings for FPL’s customers. The calculations of FPL’s GPIF reward and associated fuel savings are discussed and supported in the prepared testimony and exhibit of FPL witness Charles R. Rote, which are being filed with and incorporated in this Petition.

WHEREFORE, Florida Power & Light Company respectfully requests the Commission to approve \$9,656,036 as FPL’s GPIF reward for the period January 2016 through December

2016 and include this amount in the calculation of the Fuel Cost Recovery Factors for the period January 2018 through December 2018.

Respectfully submitted,

R. Wade Litchfield, Esq.
Vice President and General Counsel
John T. Butler, Esq.
Assistant General Counsel – Regulatory
Maria J. Moncada
Senior Attorney
Florida Power & Light Company
700 Universe Boulevard
Juno Beach, FL 33408
Telephone: (561) 304-5639
Facsimile: (561) 691-7135

By: s/ John T. Butler
John T. Butler
Fla. Bar No. 283479

CERTIFICATE OF SERVICE
Docket No. 170001-EI

I **HEREBY CERTIFY** that a true and correct copy of the foregoing has been furnished by electronic service on this 15th day of March 2017 to the following:

Suzanne Brownless, Esq.
Danijela Janjic, Esq.
Division of Legal Services
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, Florida 32399-0850
sbrownle@psc.state.fl.us
djanjic@psc.state.fl.us

Andrew Maurey
Michael Barrett
Division of Accounting and Finance
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, Florida 32399-0850
amaurey@psc.state.fl.us
mbarrett@psc.state.fl.us

Beth Keating, Esq.
Gunster Law Firm
Attorneys for Florida Public Utilities Corp.
215 South Monroe St., Suite 601
Tallahassee, Florida 32301-1839
bkeating@gunster.com

Dianne M. Triplett, Esq.
Attorneys for Duke Energy Florida
299 First Avenue North
St. Petersburg, Florida 33701
dianne.triplett@duke-energy.com

James D. Beasley, Esq.
J. Jeffrey Wahlen, Esq.
Ausley McMullen
Attorneys for Tampa Electric Company
P.O. Box 391
Tallahassee, Florida 32302
jbeasley@ausley.com
jwahlen@ausley.com

Jeffrey A. Stone, Esq.
Russell A. Badders, Esq.
Steven R. Griffin, Esq.
Beggs & Lane
Attorneys for Gulf Power Company
P.O. Box 12950
Pensacola, Florida 32591-2950
jas@beggslane.com
rab@beggslane.com
srg@beggslane.com

Robert Scheffel Wright, Esq.
John T. LaVia, III, Esq.
Gardner, Bist, Wiener, et al
Attorneys for Florida Retail Federation
1300 Thomaswood Drive
Tallahassee, Florida 32308
schef@gbwlegal.com
jlavia@gbwlegal.com

James W. Brew, Esq.
Laura A. Wynn, Esq.
Attorneys for PCS Phosphate - White Springs
Stone Mattheis Xenopoulos & Brew, PC
1025 Thomas Jefferson Street, NW
Eighth Floor, West Tower
Washington, DC 20007-5201
jbrew@smxblaw.com
laura.wynn@smxblaw.com

Robert L. McGee, Jr.
Gulf Power Company
One Energy Place
Pensacola, Florida 32520
rlmcgee@southernco.com

Matthew R. Bernier, Esq.
Duke Energy Florida
106 East College Avenue, Suite 800
Tallahassee, Florida 32301
matthew.bernier@duke-energy.com

J. R. Kelly, Esq.
Patricia Christensen, Esq.
Charles Rehwinkel, Esq.
Office of Public Counsel
c/o The Florida Legislature
111 West Madison Street, Room 812
Tallahassee, Florida 32399
kelly.jr@leg.state.fl.us
christensen.patty@leg.state.fl.us
rehwinkel.charles@leg.state.fl.us

Mike Cassel, Director/Regulatory and
Governmental Affairs
Florida Public Utilities Company
1750 S.W. 14th Street, Suite 200
Fernandina Beach, Florida 32034-3052
mcassel@fpuc.com

Paula K. Brown, Manager
Tampa Electric Company
Regulatory Coordinator
Post Office Box 111
Tampa, Florida 33601-0111
regdept@tecoenergy.com

Jon C. Moyle, Jr., Esq.
c/o Moyle Law Firm, PA
Attorneys for Florida Industrial Power
Users Group
118 North Gadsden St.
Tallahassee, Florida 32301
jmoyle@moylelaw.com

By: s/ John T. Butler
John T. Butler
Fla. Bar No. 283479

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

**DOCKET NO. 170001-EI
FLORIDA POWER & LIGHT COMPANY**

MARCH 15, 2017

**GENERATING PERFORMANCE INCENTIVE FACTOR
PERFORMANCE RESULTS FOR**

JANUARY 2016 THROUGH DECEMBER 2016

TESTIMONY & EXHIBIT OF:

CHARLES R. ROTE

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BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION
FLORIDA POWER & LIGHT COMPANY
TESTIMONY OF CHARLES R. ROTE
DOCKET NO. 170001-EI
MARCH 15, 2017

Q. Please state your name and business address.

A. My name is Charles R. Rote, and my business address is 700 Universe Boulevard, Juno Beach, Florida 33408.

Q. By whom are you currently employed and in what capacity?

A. I am employed by Florida Power & Light Company (“FPL”), and I am the Business Services Manager in the Power Generation Division of FPL.

Q. Please summarize your educational background and professional experience.

A. I graduated from DePauw University with a Bachelor’s degree in Industrial Psychology in 1991. I subsequently earned a Master of Business Administration from Pace University in New York in 1994. I am a Certified Public Accountant in the state of New York. Prior to joining FPL in 2009, I held various auditing positions at Price Waterhouse LLP and Pfizer Inc. From 1999 to 2009, I worked for Rinker Materials (acquired by Cemex in 2008) in various audit, accounting and development capacities. I have been in my current role at FPL since 2009 where I have responsibility for all Budgeting, Forecasting, Regulatory and Internal Controls activities for FPL’s fossil

1 generating assets. I have previously testified as a Generating Performance
2 Incentive Factor (“GPIF”) witness and since January 2013, I have also
3 overseen the overall preparation and filing of GPIF documents including
4 testimony, exhibits, audits and discovery.

5 **Q. What is the purpose of your testimony?**

6 A. The purpose of my testimony is to report actual 2016 performance for
7 Equivalent Availability Factor (“EAF”) and Average Net Operating Heat Rate
8 (“ANOHR”) for the eleven generating units used to determine the GPIF and to
9 calculate the resulting GPIF reward. I have compared the performance of
10 each unit to the revised targets approved in the final Commission Order No.
11 PSC-15-0586-FOF-EI issued December 23, 2015, for the period January
12 through December 2016, and performed the reward/penalty calculations
13 prescribed by the GPIF Manual. My testimony presents the result of these
14 calculations: \$19,320,088 of fuel savings to FPL’s customers as a result of the
15 availability and efficiency of FPL’s GPIF generating units, and a GPIF reward
16 of \$9,656,036.

17 **Q. Have you prepared, or caused to have prepared under your direction,
18 supervision, or control any exhibits in this proceeding?**

19 A. Yes. Exhibit CRR-1 shows the reward/penalty calculations. Page 1 of
20 Exhibit CRR-1 is an index to the contents of the exhibit.

21 **Q. Please explain how the total GPIF reward/penalty amount was calculated
22 in general terms.**

1 A. The steps involved in making this calculation are provided in Exhibit CRR-1.
2 Page 2 provides the GPIF Reward/Penalty Table (Actual), which shows an
3 overall GPIF performance point value of +2.4839, \$19,320,088 in fuel savings
4 and a GPIF reward of \$9,656,036. Page 3 provides the calculation of the
5 maximum allowed incentive dollars as approved by Commission Order No.
6 PSC-13-0665-FOF-EI issued December 18, 2013. The calculation of the
7 system actual GPIF performance points is shown on page 4. This page lists
8 each GPIF unit, the unit's performance indicators (EAF and ANOHR), the
9 weighting factors, and the associated GPIF unit points.

10
11 Page 5 is the actual EAF and adjustments summary. This page, in columns 1
12 through 5, lists each of the eleven GPIF units, the actual outage factors and the
13 actual EAF for each unit. Column 6 is the adjustment for planned outage
14 variation. Column 7 is the adjusted actual EAF, which is calculated on page 6.
15 Column 8 is the target EAF. Column 9 contains the Generating Performance
16 Incentive Points for availability as determined by interpolating from the tables
17 shown on pages 8 through 18. These tables are based on the targets and target
18 ranges previously submitted to, and approved by, the Commission.

19
20 Continuing with Exhibit CRR-1, page 7 shows the adjustments to ANOHR.
21 For each GPIF unit it shows, in columns 2 through 4, the target heat rate
22 formula, and the actual net output factor ("NOF") and ANOHR for all units.
23 Since heat rate varies with NOF, it is necessary to determine both the target

1 and actual heat rates at the same NOF. This adjustment provides a common
2 basis for comparison purposes and is shown numerically for each GPIF unit in
3 columns 5 through 8. Column 9 contains the Generating Performance
4 Incentive Points as determined by interpolating from the tables shown on
5 pages 8 through 18. These tables are based on the targets and target ranges
6 submitted to, and approved by, the Commission.

7 **Q. Please explain the primary reason why FPL will receive a reward under**
8 **the GPIF for the January through December 2016 period.**

9 A. The primary reason that FPL will receive a reward for the period is that
10 adjusted actual EAFs for eight out of the eleven GPIF units were better than
11 their targets. In addition, four out of the eleven GPIF units operated with an
12 adjusted actual ANOHR that was below the ± 75 Btu/kWh dead band.

13 **Q. Please summarize each nuclear unit's performance as it relates to the**
14 **EAF of the units.**

15 A. St. Lucie Unit 1 operated at an adjusted actual EAF of 83.2%, compared to its
16 target of 85.1%. This results in -6.33 points, which corresponds to a GPIF
17 penalty of \$2,138,486.

18
19 St. Lucie Unit 2 operated at an adjusted actual EAF of 100.0%, compared to
20 its target of 92.5%. This results in +10.0 points, which corresponds to a GPIF
21 reward of \$3,234,358.

22

1 Turkey Point Unit 3 operated at an adjusted actual EAF of 98.7% compared to
2 its target of 90.8%. This results in +10.0 points, which corresponds to a GPIF
3 reward of \$3,560,904.

4
5 Turkey Point Unit 4 operated at an adjusted actual EAF of 90.1% compared to
6 its target of 84.6%. This results in +10.0 points, which corresponds to a GPIF
7 reward of \$2,853,388.

8
9 In total, the combined nuclear units' EAF performance resulted in a GPIF
10 reward of \$7,510,164.

11 **Q. Please summarize each nuclear unit's performance as it relates to unit's**
12 **ANOHR.**

13 A. The St. Lucie Unit 1 adjusted actual ANOHR is 10,432 Btu/kWh compared to
14 its target of 10,471 Btu/kWh. This ANOHR is within the ± 75 Btu/kWh dead
15 band around the projected target; therefore, there is no GPIF reward or
16 penalty.

17
18 The St. Lucie Unit 2 adjusted actual ANOHR is 10,273 Btu/kWh compared to
19 its target of 10,270 Btu/kWh. This ANOHR is within the ± 75 Btu/kWh dead
20 band around the projected target; therefore, there is no GPIF reward or
21 penalty.

22

1 The Turkey Point Unit 3 adjusted actual ANOHR is 10,991 Btu/kWh
2 compared to its target of 11,102 Btu/kWh. This ANOHR is better than the
3 ± 75 Btu/kWh dead band around the projected target. This results in +1.9
4 points, which corresponds to a GPIF reward of \$121,288.

5
6 Turkey Point Unit 4 adjusted actual ANOHR results in 10,885 Btu/kWh
7 compared to its target of 11,082 Btu/kWh. This ANOHR is better than the
8 ± 75 Btu/kWh dead band around the projected target. This results in +9.04
9 points, which corresponds to a GPIF reward of \$389,911.

10

11 In total, the combined nuclear units' heat rate performance resulted in a GPIF
12 reward of \$511,199.

13 **Q. What is the total GPIF reward for FPL's nuclear units?**

14 A. \$8,021,363.

15 **Q. Please summarize the performance of FPL's fossil units.**

16 A. Regarding EAF performance, five of the seven fossil generating units
17 performed better than their availability targets resulting in a combined reward
18 of \$4,423,530 while the other two performed worse than their availability
19 targets resulting in a combined penalty of \$2,325,473. Thus, the total fossil
20 units' availability performance results in a net GPIF reward of \$2,098,057.

21

22 Regarding ANOHR, two out of the seven fossil units operated with an
23 ANOHR that was below the ± 75 Btu/kWh dead band, resulting in a combined

1 reward of \$1,065,939. Out of the remaining five fossil units, three operated
2 with ANOHRs that were within the ± 75 Btu/kWh dead band so there were no
3 incentive rewards or penalties while the other two operated above the dead
4 band so they received a combined penalty of \$1,529,323. Thus, the total
5 fossil units' heat rate performance results in a net GPIF penalty of \$463,384.

6 **Q. What is the total GPIF reward/penalty for FPL's fossil units?**

7 A. The net GPIF availability performance reward of \$2,098,057 plus the net
8 GPIF heat rate performance penalty of \$463,384 results in a total GPIF reward
9 for FPL's fossil units of \$1,634,673.

10 **Q. To recap, what is the total GPIF result for the period January through**
11 **December 2016?**

12 A. The total GPIF result for the period January through December 2016 is
13 \$19,320,088 of fuel savings to FPL's customers as a result of the availability
14 and efficiency of FPL's GPIF generating units, and a GPIF reward of
15 \$9,656,036.

16 **Q. Does this conclude your testimony?**

17 A. Yes.

GENERATING PERFORMANCE INCENTIVE FACTOR

JANUARY THROUGH DECEMBER, 2016

CRR-1
DOCKET NO. 170001-EI
FPL Witness: Charles R. Rote
Exhibit No.: _____
Pages 1 - 19
March 15, 2017

FLORIDA POWER & LIGHT COMPANY
JANUARY THROUGH DECEMBER, 2016

<u>INDEX OF MANUAL PAGES</u>	<u>TITLES</u>
6.203.001	Index of Manual Pages
6.203.002	GPIF Reward/(Penalty) Table (Actual)
6.203.003	GPIF Calculation of Maximum Allowed Incentive Dollars (Actual)
6.203.004	Derivation of System Actual GPIF Points
6.203.005	Actual Equivalent Availability and Adjustments Summary
6.203.006	EAF Adjustment Documentation
6.203.007	Adjustments to Average Net Operating Heat Rates and Adjustments Summary
6.203.008 - 6.203.018	GPIF Units Points Tables
6.203.019	Planned Outages Schedule (Actual)

GENERATING PERFORMANCE INCENTIVE FACTOR

REWARD/PENALTY TABLE (ACTUAL)

FLORIDA POWER & LIGHT COMPANY
 JANUARY THROUGH DECEMBER, 2016

GENERATING PERFORMANCE INCENTIVE POINTS (GPIF)	FUEL SAVINGS/(LOSS) (\$000)	GENERATING PERFORMANCE INCENTIVE FACTOR (\$000)
+ 10	77,749	38,875
+ 9	69,974	34,987
+ 8	62,199	31,100
+ 7	54,424	27,212
+ 6	46,649	23,325
+ 5	38,875	19,437
+ 4	31,100	15,550
+ 3	23,325	11,662
+ 2	15,550	7,775
+ 1	7,775	3,887
0	0	0
- 1	(7,775)	(3,887)
- 2	(15,550)	(7,775)
- 3	(23,325)	(11,662)
- 4	(31,100)	(15,550)
- 5	(38,875)	(19,437)
- 6	(46,649)	(23,325)
- 7	(54,424)	(27,212)
- 8	(62,199)	(31,100)
- 9	(69,974)	(34,987)
- 10	(77,749)	(38,875)

<----- 2.4839

<----- 19,320.088

<----- 9,656.036

GENERATING PERFORMANCE INCENTIVE FACTOR

CALCULATION OF MAXIMUM ALLOWED INCENTIVE DOLLARS

ACTUAL

FLORIDA POWER & LIGHT COMPANY
JANUARY THROUGH DECEMBER, 2016

LINE 1	BEGINNING OF PERIOD BALANCE OF COMMON EQUITY		\$ 15,552,688,093
	END OF MONTH BALANCE OF COMMON EQUITY		
LINE 2	MONTH OF January	2016	\$ 15,716,269,575
LINE 3	MONTH OF February	2016	\$ 15,820,299,705
LINE 4	MONTH OF March	2016	\$ 15,045,806,406
LINE 5	MONTH OF April	2016	\$ 15,143,676,552
LINE 6	MONTH OF May	2016	\$ 15,325,902,667
LINE 7	MONTH OF June	2016	\$ 15,493,446,367
LINE 8	MONTH OF July	2016	\$ 15,687,483,659
LINE 9	MONTH OF August	2016	\$ 15,891,870,889
LINE 10	MONTH OF September	2016	\$ 15,608,719,643
LINE 11	MONTH OF October	2016	\$ 15,727,363,825
LINE 12	MONTH OF November	2016	\$ 16,463,421,619
LINE 13	MONTH OF December	2016	\$ 16,580,111,072
LINE 14	AVERAGE COMMON EQUITY FOR THE PERIOD (SUMMATION OF LINE1 THROUGH LINE 13 DIVIDED BY 13)		\$ 15,696,696,929
LINE 15	25 BASIS POINTS		0.0025
LINE 16	REVENUE EXPANSION FACTOR		61.3808%
LINE 17	MAXIMUM ALLOWED INCENTIVE DOLLARS (LINE 14 TIMES LINE 15 DIVIDED BY LINE 16)		\$ 63,931,624
LINE 18	JURISDICTIONAL SALES		109,662,645,000 KWH
LINE 19	TOTAL SALES		116,285,167,000 KWH
LINE 20	JURISDICTIONAL SEPARATION FACTOR (LINE 18 DIVIDED BY LINE 19)		94.30%
LINE 21	MAXIMUM ALLOWED JURISDICTIONAL INCENTIVE DOLLARS (LINE 17 TIMES LINE 20)		\$ 60,287,521
LINE 22	INCENTIVE CAP (50 PERCENT OF PROJECTED FUEL SAVINGS AT 10 GPIF-POINT LEVEL FROM SHEET NO. 3.515)		\$ 38,874,500
LINE 23	MAXIMUM ALLOWED GPIF REWARD (AT 10 GPIF-POINT LEVEL) (THE LESSER OF LINE 21 AND LINE 22)		\$ 38,874,500

Note: Line 22 and 23 are as approved by Commission order PSC-13-0665-FOF-EI dated 12/18/13 effective 1/1/14.

JANUARY THROUGH DECEMBER, 2016

DERIVATION OF SYSTEM ACTUAL GPIF POINTS

PLANT/UNIT	PERFORMANCE INDICATOR	WEIGHTING FACTOR %	UNIT POINTS	WEIGHTED UNIT POINTS
Ft. Myers 2	EAF	3.47	3.60	.1249
Ft. Myers 2	ANOHR	7.76	1.65	.1280
Martin 8	EAF	2.16	8.00	.1728
Martin 8	ANOHR	2.91	0.00	.0000
Manatee 3	EAF	2.74	8.40	.2302
Manatee 3	ANOHR	4.84	3.02	.1462
St. Lucie 1	EAF	8.69	-6.33	-.5501
St. Lucie 1	ANOHR	0.52	0.00	.0000
St. Lucie 2	EAF	8.32	10.00	.8320
St. Lucie 2	ANOHR	0.56	0.00	.0000
Turkey Point 3	EAF	9.16	10.00	.9160
Turkey Point 3	ANOHR	1.64	1.90	.0312
Turkey Point 4	EAF	7.34	10.00	.7340
Turkey Point 4	ANOHR	1.11	9.04	.1003
Turkey Point 5	EAF	2.11	10.00	.2110
Turkey Point 5	ANOHR	2.84	0.00	.0000
West County 1	EAF	3.55	-7.60	-.2698
West County 1	ANOHR	7.40	-2.83	-.2094
West County 2	EAF	3.99	10.00	.3990
West County 2	ANOHR	7.75	0.00	.0000
West County 3	EAF	3.57	-9.20	-.3284
West County 3	ANOHR	7.57	-2.43	-.1840

GPIF System Total:

100-----
2.4839

ACTUAL EQUIVALENT AVAILABILITY AND ADJUSTMENTS

JANUARY THROUGH DECEMBER, 2016

1	2	3	4	5	6	7	8	9			
UNIT	ACTUAL				PLANNED OUTAGE ADJ TO EAF ⁽¹⁾	ADJUSTED ACTUAL EAF	TARGET EAF	POINTS FROM TABLES	ORIGINAL PLANNED OUTAGE DATES	ACTUAL OUTAGE DATES	ACTUAL FUEL SAVINGS/ (LOSS) (\$000)
	FOF	MOF	POF	EAF							
Ft. Myers 2	0.4	3.8	3.0	92.8	-1.6	91.2	90.3	3.60	01/01/16 - 01/26/16; 04/16/16 - 04/22/16 08/06/16 - 08/12/16; 08/13/16 - 08/19/16 08/20/16 - 08/26/16	1/1/16-2/1/16; 3/12/16-3/17/16 3/11/16-3/17/16; 3/12/16-3/17/16 3/12/16-3/17/16	970.6
Martin 8	0.4	2.9	11.8	84.9	-1.0	83.9	82.3	8.00	01/14/16 - 01/20/16; 01/22/16 - 03/21/16 01/29/16 - 03/28/16; 10/15/16 - 12/13/16	12/10/16-12/31/16; 1/8/16-1/16/16 1/4/16-3/18/16 & 3/21/16-3/25/16 1/17/16-3/22/16 & 3/25/16-3/27/16	1,344.8
Manatee 3	0.1	3.3	0.0	96.6	-1.9	94.7	92.6	8.40	01/09/16 - 01/15/16; 01/16/16 - 01/22/16 01/23/16 - 01/29/16	NONE	1,786.7
St. Lucie 1	7.9	0.0	12.7	79.4	3.8	83.2	85.1	-6.33	09/26/16 - 10/27/16	3/21/16, 3/24/16; 4/4/16 9/24/16-11/12/16	(4,275.3)
St. Lucie 2	0.0	0.0	2.2	97.8	2.2	100.0	92.5	10.00	NONE	4/11/16 10/6/16-10/15/16	6,470.0
Turkey Point 3	1.3	0.0	0.0	98.7	0.0	98.7	90.8	10.00	NONE	NONE	7,125.0
Turkey Point 4	0.9	0.0	9.4	89.8	0.3	90.1	84.6	10.00	03/28/16 - 04/30/16	1/14/16-1/16/16; 3/28/16-5/3/16 10/28/16-10/30/16	5,710.0
Turkey Point 5	0.4	0.9	2.1	96.6	-0.4	96.2	93.5	10.00	10/01/16 - 10/07/16; 10/05/16 - 10/09/16 10/08/16 - 10/14/16	3/1/16-3/8/16; 3/8/16-3/14/16 3/5/16-3/11/16	1,638.0
West County 1	0.8	8.3	0.0	90.9	-2.0	88.9	90.8	-7.60	12/03/16 - 12/10/16	NONE	(2,096.8)
West County 2	0.2	3.7	3.8	92.4	1.5	93.9	90.1	10.00	11/05/16 - 11/12/16	11/6/16-11/18/16; 11/6/16-11/14/16 10/30/16-11/20/16; 11/06/16-11/18/16	3,106.0
West County 3	0.7	7.7	2.5	89.1	0.3	89.4	91.7	-9.20	03/26/16 - 04/02/16	3/18/16 - 3/27/16; 3/18/16 - 3/26/16 3/17/16 - 3/27/16; 3/18/16 - 3/27/16	(2,554.8)

19,224.078

(1) EQUIVALENT AVAILABILITY ADJUSTMENT DUE TO PLANNED OUTAGE ACTUAL DURATION VERSUS TARGET DURATION
SEE 6.203.006 FOR FORMULAS AND CALCULATION DATA

EQUIVALENT AVAILABILITY ADJUSTMENTS
 JANUARY THROUGH DECEMBER, 2016

PLANT / UNIT	ACTUAL				TARGETS		ADJUSTED ACTUAL EAF%
	PH	EFOH	EMOH	EPOH	POF%	EPOH	
Ft. Myers 2	8784	31.5	335.4	263.3	4.7	412.0	91.2
Martin 8	8784	36.6	253.3	1039.9	12.8	1122.0	83.9
Manatee 3	8784	12.5	289.4	0.0	1.9	168.0	94.7
St. Lucie 1	8784	692.9	0.0	1118.3	8.5	744.0	83.2
St. Lucie 2	8784	0.0	0.0	195.8	0.0	0.0	100.0
Turkey Point 3	8784	117.6	0.0	0.0	0.0	0.0	98.7
Turkey Point 4	8784	76.7	0.0	823.5	9.0	792.0	90.1
Turkey Point 5	8784	31.2	77.7	188.4	2.6	228.0	96.2
West County 1	8784	65.9	730.6	0.0	2.2	192.0	88.9
West County 2	8784	14.3	323.6	333.8	2.2	192.0	93.9
West County 3	8784	58.6	675.5	223.7	2.2	192.0	89.4

$$\text{ADJ. ACTUAL EAF\%} = 100\% - \text{POF}_T - \frac{(\text{EFOH}_A + \text{EMOH}_A) \times (\text{PH} - \text{EPOH}_T)}{\text{PH} - \text{EPOH}_A} \times 100\%$$

ADJUSTMENTS TO AVERAGE NET OPERATING HEAT RATES & ADJUSTMENTS SUMMARY

JANUARY THROUGH DECEMBER, 2016

1 UNIT	2 HEAT RATE ⁽¹⁾ FORMULA	3		4		5		6		7		8		9	
		ACTUAL		TARGET ⁽²⁾		ADJUST. ⁽³⁾		ADJUST. ⁽⁵⁾		GPIF ⁽⁶⁾		ACTUAL			
		NOF %	ANOHR BTU/KWH	ACTUAL NOF BTU/KWH	NOF BTU/KWH	ADJUST. TO BTU/KWH	TARGET ⁽⁴⁾ BTU/KWH	ACTUAL BTU/KWH	ACTUAL BTU/KWH	POINTS FROM TABLE	ACTUAL FUEL SAV./((LOSS) \$000				
Ft. Myers 2	ANOHR= -11.28 x NOF +	8,157	75.6	7,216	7,304	-88	7,344	7,256	1.65	995.8					
Martin 8	ANOHR= -6.72 x NOF +	7,450	69.8	6,941	6,981	-40	7,017	6,977	0.00	0.0					
Manatee 3	ANOHR= -4.54 x NOF +	7,331	76.3	6,891	6,985	-94	7,011	6,917	3.02	1137.0					
St. Lucie 1	ANOHR= -49.96 x NOF +	15,392	100.2	10,347	10,386	-39	10,471	10,432	0.00	0.0					
St. Lucie 2	ANOHR= -21.43 x NOF +	12,379	102.1	10,194	10,191	3	10,270	10,273	0.00	0.0					
Turkey Point 3	ANOHR= -32.19 x NOF +	14,286	101.6	10,904	11,015	-111	11,102	10,991	1.90	241.7					
Turkey Point 4	ANOHR= -53.36 x NOF +	16,359	99.8	10,837	11,034	-197	11,082	10,885	9.04	778.3					
Turkey Point 5	ANOHR= -7.99 x NOF +	7,702	69.0	7,078	7,151	-73	7,132	7,059	0.00	0.0					
West County 1	ANOHR= -8.24 x NOF +	7,554	65.5	7,123	7,014	109	6,967	7,076	-2.83	(1627.3)					
West County 2	ANOHR= -6.37 x NOF +	7,365	74.3	6,956	6,892	64	6,891	6,955	0.00	0.0					
West County 3	ANOHR= -9.31 x NOF +	7,552	66.0	7,038	6,938	100	6,851	6,951	-2.43	(1429.6)					

1) THESE FORMULAS ARE AS APPROVED BY THE COMMISSION IN THE PROJECTION FILING AND ARE BASED ON MONTHLY ACTUAL DATA

96.010

2) CALCULATED FROM ANOHR FORMULA IN COLUMN 2 USING ACTUAL NOF IN COLUMN 3

3) ADJUSTMENT TO ANOHR=ACTUAL ANOHR - TARGET ANOHR AT ACTUAL NOF (COLUMN 6 = COLUMN 4 - COLUMN 5).

4) AT TARGET NOF AS APPROVED BY THE COMMISSION IN PROJECTED DATA.

5) AT TARGET NOF, ADJUSTED ACTUAL ANOHR = TARGET ANOHR + ADJUSTMENTS (COLUMN 8 = COLUMN 7 + COLUMN 6).

6) OBTAINED FROM THE GPIF POINT TABLES USING THE COMMISSION APPROVED TARGETS.

GENERATING PERFORMANCE INCENTIVE POINTS TABLES
FLORIDA POWER & LIGHT COMPANY
PERIOD OF JANUARY THROUGH DECEMBER, 2016

UNIT: Ft. Myers 2

EQUIVALENT AVAILABILITY POINTS	FUEL SAVINGS/(LOSS) (\$000)	ADJUSTED ACTUAL EQUIVALENT AVAILABILITY	AVERAGE HEAT RATE POINTS	FUEL SAVING/(LOSS) (\$000)	ADJUSTED ACTUAL AVG. HEAT RATES
+10	2,696.0	92.8	+10	6,035.0	7,190
+9	2,426.4	92.6	+9	5,431.5	7,198
+8	2,156.8	92.3	+8	4,828.0	7,206
+7	1,887.2	92.1	+7	4,224.5	7,214
+6	1,617.6	91.8	+6	3,621.0	7,222
+5	1,348.0	91.6	+5	3,017.5	7,230
+4	1,078.4	91.3	+4	2,414.0	7,237
+3	808.8	91.1	+3	1,810.5	7,245
+2	539.2	90.8	+2	1,207.0	7,253
+1	269.6	90.6	+1	603.5	7,261
				0	7,269
0	0	90.3	0	0	7,344
				0	7,419
-1	(269.6)	90.1	-1	(603.5)	7,427
-2	(539.2)	89.8	-2	(1,207.0)	7,435
-3	(808.8)	89.6	-3	(1,810.5)	7,443
-4	(1,078.4)	89.3	-4	(2,414.0)	7,451
-5	(1,348.0)	89.1	-5	(3,017.5)	7,459
-6	(1,617.6)	88.8	-6	(3,621.0)	7,466
-7	(1,887.2)	88.6	-7	(4,224.5)	7,474
-8	(2,156.8)	88.3	-8	(4,828.0)	7,482
-9	(2,426.4)	88.1	-9	(5,431.5)	7,490
-10	(2,696.0)	87.8	-10	(6,035.0)	7,498

WEIGHTING FACTOR = 3.47

WEIGHTING FACTOR = 7.76

GENERATING PERFORMANCE INCENTIVE POINTS TABLES
FLORIDA POWER & LIGHT COMPANY
PERIOD OF JANUARY THROUGH DECEMBER, 2016

UNIT: Martin 8

EQUIVALENT AVAILABILITY POINTS	FUEL SAVINGS/(LOSS) (\$000)	ADJUSTED ACTUAL EQUIVALENT AVAILABILITY	AVERAGE HEAT RATE POINTS	FUEL SAVING/(LOSS) (\$000)	ADJUSTED ACTUAL AVG. HEAT RATES
+10	1,681.0	84.3	+10	2,261.0	6,927
+9	1,512.9	84.1	+9	2,034.9	6,929
+8	1,344.8 <- Fuel Sav/(Loss) 1,344.8	83.9 <- Adj. Act. EAF= 83.9	+8	1,808.8	6,930
+7	1,176.7	83.7	+7	1,582.7	6,932
+6	1,008.6	83.5	+6	1,356.6	6,933
+5	840.5	83.3	+5	1,130.5	6,935
+4	672.4	83.1	+4	904.4	6,936
+3	504.3	82.9	+3	678.3	6,938
+2	336.2	82.7	+2	452.2	6,939
+1	168.1	82.5	+1	226.1	6,941
				0 <- Fuel Sav/(Loss)	6,942 <- Adj. Act. HR=6,977
0	0	82.3	0	0	7,017
				0	7,092
-1	(168.1)	82.1	-1	(226.1)	7,094
-2	(336.2)	81.9	-2	(452.2)	7,095
-3	(504.3)	81.7	-3	(678.3)	7,097
-4	(672.4)	81.5	-4	(904.4)	7,098
-5	(840.5)	81.3	-5	(1,130.5)	7,100
-6	(1,008.6)	81.1	-6	(1,356.6)	7,101
-7	(1,176.7)	80.9	-7	(1,582.7)	7,103
-8	(1,344.8)	80.7	-8	(1,808.8)	7,104
-9	(1,512.9)	80.5	-9	(2,034.9)	7,106
-10	(1,681.0)	80.3	-10	(2,261.0)	7,107
-----			-----		
WEIGHTING FACTOR =		2.16	WEIGHTING FACTOR =		2.91

**GENERATING PERFORMANCE INCENTIVE POINTS TABLES
FLORIDA POWER & LIGHT COMPANY
PERIOD OF JANUARY THROUGH DECEMBER, 2016**

UNIT: Manatee 3

EQUIVALENT AVAILABILITY POINTS	FUEL SAVINGS/(LOSS) (\$000)	ADJUSTED ACTUAL EQUIVALENT AVAILABILITY	AVERAGE HEAT RATE POINTS	FUEL SAVING/(LOSS) (\$000)	ADJUSTED ACTUAL AVG. HEAT RATES
+10	2,127.0	95.1	+10	3,765.0	6,873
+9	1,914.3	94.9	+9	3,388.5	6,879
+8	1,701.6 <small><- Fuel Sav/(Loss) 1,786.7</small>	94.6 <small><- Adj. Act. EAF= 94.7</small>	+8	3,012.0	6,886
+7	1,488.9	94.4	+7	2,635.5	6,892
+6	1,276.2	94.1	+6	2,259.0	6,898
+5	1,063.5	93.9	+5	1,882.5	6,905
+4	850.8	93.6	+4	1,506.0 <small><- Fuel Sav/(Loss) 1,137.0</small>	6,911 <small><- Adj. Act. HR=6,917</small>
+3	638.1	93.4	+3	1,129.5	6,917
+2	425.4	93.1	+2	753.0	6,923
+1	212.7	92.9	+1	376.5	6,930
				0	6,936
0	0	92.6	0	0	7,011
				0	7,086
-1	(212.7)	92.4	-1	(376.5)	7,092
-2	(425.4)	92.1	-2	(753.0)	7,099
-3	(638.1)	91.9	-3	(1,129.5)	7,105
-4	(850.8)	91.6	-4	(1,506.0)	7,111
-5	(1,063.5)	91.4	-5	(1,882.5)	7,118
-6	(1,276.2)	91.1	-6	(2,259.0)	7,124
-7	(1,488.9)	90.9	-7	(2,635.5)	7,130
-8	(1,701.6)	90.6	-8	(3,012.0)	7,136
-9	(1,914.3)	90.4	-9	(3,388.5)	7,143
-10	(2,127.0)	90.1	-10	(3,765.0)	7,149
	----- WEIGHTING FACTOR = 2.74			----- WEIGHTING FACTOR = 4.84	

GENERATING PERFORMANCE INCENTIVE POINTS TABLES
FLORIDA POWER & LIGHT COMPANY
PERIOD OF JANUARY THROUGH DECEMBER, 2016

UNIT: St. Lucie 1

EQUIVALENT AVAILABILITY POINTS	FUEL SAVINGS/(LOSS) (\$000)	ADJUSTED ACTUAL EQUIVALENT AVAILABILITY	AVERAGE HEAT RATE POINTS	FUEL SAVING/(LOSS) (\$000)	ADJUSTED ACTUAL AVG. HEAT RATES
+10	6,754.0	88.1	+10	406.0	10,391
+9	6,078.6	87.8	+9	365.4	10,392
+8	5,403.2	87.5	+8	324.8	10,392
+7	4,727.8	87.2	+7	284.2	10,393
+6	4,052.4	86.9	+6	243.6	10,393
+5	3,377.0	86.6	+5	203.0	10,394
+4	2,701.6	86.3	+4	162.4	10,394
+3	2,026.2	86.0	+3	121.8	10,395
+2	1,350.8	85.7	+2	81.2	10,395
+1	675.4	85.4	+1	40.6	10,396
				0 <- Fuel Sav/(Loss)	10,396 <- Adj. Act. HR=10,432
0	0	85.1	0	0	10,471
				0	10,546
-1	(675.4)	84.8	-1	(40.6)	10,547
-2	(1,350.8)	84.5	-2	(81.2)	10,547
-3	(2,026.2)	84.2	-3	(121.8)	10,548
-4	(2,701.6)	83.9	-4	(162.4)	10,548
-5	(3,377.0)	83.6	-5	(203.0)	10,549
-6	(4,052.4)	83.3	-6	(243.6)	10,549
-7	(4,727.8) <- Fuel Sav/(Loss) (4,275.3)	83.0 <- Adj. Act. EAF= 83.2	-7	(284.2)	10,550
-8	(5,403.2)	82.7	-8	(324.8)	10,550
-9	(6,078.6)	82.4	-9	(365.4)	10,551
-10	(6,754.0)	82.1	-10	(406.0)	10,551
	----- WEIGHTING FACTOR =	8.69		----- WEIGHTING FACTOR =	0.52

GENERATING PERFORMANCE INCENTIVE POINTS TABLES
FLORIDA POWER & LIGHT COMPANY
PERIOD OF JANUARY THROUGH DECEMBER, 2016

UNIT: St. Lucie 2

EQUIVALENT AVAILABILITY POINTS	FUEL SAVINGS/(LOSS) (\$000)	ADJUSTED ACTUAL EQUIVALENT AVAILABILITY	AVERAGE HEAT RATE POINTS	FUEL SAVING/(LOSS) (\$000)	ADJUSTED ACTUAL AVG. HEAT RATES
+10	6,470.0 <small><- Fuel Sav/(Loss) 6,470.0</small>	95.5 <small><- Adj. Act. EAF= 100.0</small>	+10	439.0	10,175
+9	5,823.0	95.2	+9	395.1	10,177
+8	5,176.0	94.9	+8	351.2	10,179
+7	4,529.0	94.6	+7	307.3	10,181
+6	3,882.0	94.3	+6	263.4	10,183
+5	3,235.0	94.0	+5	219.5	10,185
+4	2,588.0	93.7	+4	175.6	10,187
+3	1,941.0	93.4	+3	131.7	10,189
+2	1,294.0	93.1	+2	87.8	10,191
+1	647.0	92.8	+1	43.9	10,193
				0	10,195
0	0	92.5	0	0 <small><- Fuel Sav/(Loss)</small>	10,270 <small><- Adj. Act. HR=10,273</small>
				0	10,345
-1	(647.0)	92.2	-1	(43.9)	10,347
-2	(1,294.0)	91.9	-2	(87.8)	10,349
-3	(1,941.0)	91.6	-3	(131.7)	10,351
-4	(2,588.0)	91.3	-4	(175.6)	10,353
-5	(3,235.0)	91.0	-5	(219.5)	10,355
-6	(3,882.0)	90.7	-6	(263.4)	10,357
-7	(4,529.0)	90.4	-7	(307.3)	10,359
-8	(5,176.0)	90.1	-8	(351.2)	10,361
-9	(5,823.0)	89.8	-9	(395.1)	10,363
-10	(6,470.0)	89.5	-10	(439.0)	10,365
	----- WEIGHTING FACTOR =	8.32		----- WEIGHTING FACTOR =	0.56

GENERATING PERFORMANCE INCENTIVE POINTS TABLES
FLORIDA POWER & LIGHT COMPANY
PERIOD OF JANUARY THROUGH DECEMBER, 2016

UNIT: Turkey Point 3

EQUIVALENT AVAILABILITY POINTS	FUEL SAVINGS/(LOSS) (\$000)	ADJUSTED ACTUAL EQUIVALENT AVAILABILITY	AVERAGE HEAT RATE POINTS	FUEL SAVING/(LOSS) (\$000)	ADJUSTED ACTUAL AVG. HEAT RATES
+10	7,125.0 <small><- Fuel Sav/(Loss) 7,125.0</small>	94.3 <small><- Adj. Act. EAF= 98.7</small>	+10	1,272.0	10,838
+9	6,412.5	94.0	+9	1,144.8	10,857
+8	5,700.0	93.6	+8	1,017.6	10,876
+7	4,987.5	93.3	+7	890.4	10,895
+6	4,275.0	92.9	+6	763.2	10,914
+5	3,562.5	92.6	+5	636.0	10,933
+4	2,850.0	92.2	+4	508.8	10,951
+3	2,137.5	91.9	+3	381.6	10,970
+2	1,425.0	91.5	+2	254.4 <small><- Fuel Sav/(Loss) 241.7</small>	10,989 <small><- Adj. Act. HR=10,991</small>
+1	712.5	91.2	+1	127.2	11,008
				0	11,027
0	0	90.8	0	0	11,102
				0	11,177
-1	(712.5)	90.4	-1	(127.2)	11,196
-2	(1,425.0)	90.1	-2	(254.4)	11,215
-3	(2,137.5)	89.8	-3	(381.6)	11,234
-4	(2,850.0)	89.4	-4	(508.8)	11,253
-5	(3,562.5)	89.1	-5	(636.0)	11,272
-6	(4,275.0)	88.7	-6	(763.2)	11,290
-7	(4,987.5)	88.4	-7	(890.4)	11,309
-8	(5,700.0)	88.0	-8	(1,017.6)	11,328
-9	(6,412.5)	87.7	-9	(1,144.8)	11,347
-10	(7,125.0)	87.3	-10	(1,272.0)	11,366
	----- WEIGHTING FACTOR =	9.16		----- WEIGHTING FACTOR =	1.64

GENERATING PERFORMANCE INCENTIVE POINTS TABLES
FLORIDA POWER & LIGHT COMPANY
PERIOD OF JANUARY THROUGH DECEMBER, 2016

UNIT: Turkey Point 4

EQUIVALENT AVAILABILITY POINTS	FUEL SAVINGS/(LOSS) (\$000)	ADJUSTED ACTUAL EQUIVALENT AVAILABILITY	AVERAGE HEAT RATE POINTS	FUEL SAVING/(LOSS) (\$000)	ADJUSTED ACTUAL AVG. HEAT RATES
+10	5,710.0 <- Fuel Sav/(Loss) 5,710.0	87.6 <- Adj. Act. EAF= 90.1	+10	861.0	10,797
+9	5,139.0	87.3	+9	774.9	10,818
+8	4,568.0	87.0	+8	688.8	10,839
+7	3,997.0	86.7	+7	602.7	10,860
+6	3,426.0	86.4	+6	516.6 <- Fuel Sav/(Loss) 778.3	10,881 <- Adj. Act. HR=10,885
+5	2,855.0	86.1	+5	430.5	10,902
+4	2,284.0	85.8	+4	344.4	10,923
+3	1,713.0	85.5	+3	258.3	10,944
+2	1,142.0	85.2	+2	172.2	10,965
+1	571.0	84.9	+1	86.1	10,986
				0	11,007
0	0	84.6	0	0	11,082
				0	11,157
-1	(571.0)	84.3	-1	(86.1)	11,178
-2	(1,142.0)	84.0	-2	(172.2)	11,199
-3	(1,713.0)	83.7	-3	(258.3)	11,220
-4	(2,284.0)	83.4	-4	(344.4)	11,241
-5	(2,855.0)	83.1	-5	(430.5)	11,262
-6	(3,426.0)	82.8	-6	(516.6)	11,283
-7	(3,997.0)	82.5	-7	(602.7)	11,304
-8	(4,568.0)	82.2	-8	(688.8)	11,325
-9	(5,139.0)	81.9	-9	(774.9)	11,346
-10	(5,710.0)	81.6	-10	(861.0)	11,367
	----- WEIGHTING FACTOR =	7.34		----- WEIGHTING FACTOR =	1.11

GENERATING PERFORMANCE INCENTIVE POINTS TABLES
FLORIDA POWER & LIGHT COMPANY
PERIOD OF JANUARY THROUGH DECEMBER, 2016

UNIT: Turkey Point 5

EQUIVALENT AVAILABILITY POINTS	FUEL SAVINGS/(LOSS) (\$000)	ADJUSTED ACTUAL EQUIVALENT AVAILABILITY	AVERAGE HEAT RATE POINTS	FUEL SAVING/(LOSS) (\$000)	ADJUSTED ACTUAL AVG. HEAT RATES
+10	1,638.0 <small><- Fuel Sav/(Loss) 1,638.0</small>	95.5 <small><- Adj. Act. EAF= 96.2</small>	+10	2,207.0	7,047
+9	1,474.2	95.3	+9	1,986.3	7,048
+8	1,310.4	95.1	+8	1,765.6	7,049
+7	1,146.6	94.9	+7	1,544.9	7,050
+6	982.8	94.7	+6	1,324.2	7,051
+5	819.0	94.5	+5	1,103.5	7,052
+4	655.2	94.3	+4	882.8	7,053
+3	491.4	94.1	+3	662.1	7,054
+2	327.6	93.9	+2	441.4	7,055
+1	163.8	93.7	+1	220.7	7,056
0	0	93.5	0	0 <small><- Fuel Sav/(Loss)</small>	7,057 <small><- Adj. Act. HR=7,059</small>
-1	(163.8)	93.3	-1	(220.7)	7,207
-2	(327.6)	93.1	-2	(441.4)	7,208
-3	(491.4)	92.9	-3	(662.1)	7,209
-4	(655.2)	92.7	-4	(882.8)	7,210
-5	(819.0)	92.5	-5	(1,103.5)	7,211
-6	(982.8)	92.3	-6	(1,324.2)	7,212
-7	(1,146.6)	92.1	-7	(1,544.9)	7,213
-8	(1,310.4)	91.9	-8	(1,765.6)	7,214
-9	(1,474.2)	91.7	-9	(1,986.3)	7,215
-10	(1,638.0)	91.5	-10	(2,207.0)	7,216
----- WEIGHTING FACTOR =		2.11	----- WEIGHTING FACTOR =		2.84

GENERATING PERFORMANCE INCENTIVE POINTS TABLES
FLORIDA POWER & LIGHT COMPANY
PERIOD OF JANUARY THROUGH DECEMBER, 2016

UNIT: West County 1

EQUIVALENT AVAILABILITY POINTS	FUEL SAVINGS/(LOSS) (\$000)	ADJUSTED ACTUAL EQUIVALENT AVAILABILITY	AVERAGE HEAT RATE POINTS	FUEL SAVING/(LOSS) (\$000)	ADJUSTED ACTUAL AVG. HEAT RATES
+10	2,759.0	93.3	+10	5,750.0	6,772
+9	2,483.1	93.1	+9	5,175.0	6,784
+8	2,207.2	92.8	+8	4,600.0	6,796
+7	1,931.3	92.6	+7	4,025.0	6,808
+6	1,655.4	92.3	+6	3,450.0	6,820
+5	1,379.5	92.1	+5	2,875.0	6,832
+4	1,103.6	91.8	+4	2,300.0	6,844
+3	827.7	91.6	+3	1,725.0	6,856
+2	551.8	91.3	+2	1,150.0	6,868
+1	275.9	91.1	+1	575.0	6,880
				0	6,892
0	0	90.8	0	0	6,967
				0	7,042
-1	(275.9)	90.6	-1	(575.0)	7,054
-2	(551.8)	90.3	-2	(1,150.0)	7,066
				<- Fuel Sav/(Loss) (1,627.3)	<- Adj. Act. HR=7,076
-3	(827.7)	90.1	-3	(1,725.0)	7,078
-4	(1,103.6)	89.8	-4	(2,300.0)	7,090
-5	(1,379.5)	89.6	-5	(2,875.0)	7,102
-6	(1,655.4)	89.3	-6	(3,450.0)	7,114
-7	(1,931.3)	89.1	-7	(4,025.0)	7,126
-8	(2,207.2)	88.8	-8	(4,600.0)	7,138
	<- Fuel Sav/(Loss) (2,096.8)	<- Adj. Act. EAF= 88.9			
-9	(2,483.1)	88.6	-9	(5,175.0)	7,150
-10	(2,759.0)	88.3	-10	(5,750.0)	7,162
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WEIGHTING FACTOR =		3.55	WEIGHTING FACTOR =		7.40

GENERATING PERFORMANCE INCENTIVE POINTS TABLES
FLORIDA POWER & LIGHT COMPANY
PERIOD OF JANUARY THROUGH DECEMBER, 2016

UNIT: West County 2

EQUIVALENT AVAILABILITY POINTS	FUEL SAVINGS/(LOSS) (\$000)	ADJUSTED ACTUAL EQUIVALENT AVAILABILITY	AVERAGE HEAT RATE POINTS	FUEL SAVING/(LOSS) (\$000)	ADJUSTED ACTUAL AVG. HEAT RATES
+10	3,106.0 <- Fuel Sav/(Loss) 3,106.0	92.6 <- Adj. Act. EAF= 93.9	+10	6,027.0	6,671
+9	2,795.4	92.4	+9	5,424.3	6,686
+8	2,484.8	92.1	+8	4,821.6	6,700
+7	2,174.2	91.9	+7	4,218.9	6,715
+6	1,863.6	91.6	+6	3,616.2	6,729
+5	1,553.0	91.4	+5	3,013.5	6,744
+4	1,242.4	91.1	+4	2,410.8	6,758
+3	931.8	90.9	+3	1,808.1	6,773
+2	621.2	90.6	+2	1,205.4	6,787
+1	310.6	90.4	+1	602.7	6,802
				0	6,816
0	0	90.1	0	0 <- Fuel Sav/(Loss)	6,891 <- Adj. Act. HR=6,955
				0	6,966
-1	(310.6)	89.9	-1	(602.7)	6,981
-2	(621.2)	89.6	-2	(1,205.4)	6,995
-3	(931.8)	89.4	-3	(1,808.1)	7,010
-4	(1,242.4)	89.1	-4	(2,410.8)	7,024
-5	(1,553.0)	88.9	-5	(3,013.5)	7,039
-6	(1,863.6)	88.6	-6	(3,616.2)	7,053
-7	(2,174.2)	88.4	-7	(4,218.9)	7,068
-8	(2,484.8)	88.1	-8	(4,821.6)	7,082
-9	(2,795.4)	87.9	-9	(5,424.3)	7,097
-10	(3,106.0)	87.6	-10	(6,027.0)	7,111
	----- WEIGHTING FACTOR =	3.99		----- WEIGHTING FACTOR =	7.75

GENERATING PERFORMANCE INCENTIVE POINTS TABLES
FLORIDA POWER & LIGHT COMPANY
PERIOD OF JANUARY THROUGH DECEMBER, 2016

UNIT: West County 3

EQUIVALENT AVAILABILITY POINTS	FUEL SAVINGS/(LOSS) (\$000)	ADJUSTED ACTUAL EQUIVALENT AVAILABILITY	AVERAGE HEAT RATE POINTS	FUEL SAVING/(LOSS) (\$000)	ADJUSTED ACTUAL AVG. HEAT RATES
+10	2,777.0	94.2	+10	5,883.0	6,673
+9	2,499.3	94.0	+9	5,294.7	6,683
+8	2,221.6	93.7	+8	4,706.4	6,694
+7	1,943.9	93.5	+7	4,118.1	6,704
+6	1,666.2	93.2	+6	3,529.8	6,714
+5	1,388.5	93.0	+5	2,941.5	6,725
+4	1,110.8	92.7	+4	2,353.2	6,735
+3	833.1	92.5	+3	1,764.9	6,745
+2	555.4	92.2	+2	1,176.6	6,755
+1	277.7	92.0	+1	588.3	6,766
				0	6,776
0	0	91.7	0	0	6,851
				0	6,926
-1	(277.7)	91.5	-1	(588.3)	6,936
-2	(555.4)	91.2	-2	(1,176.6)	6,947
				<- Fuel Sav/(Loss) (1,429.6)	<- Adj. Act. HR=6,951
-3	(833.1)	91.0	-3	(1,764.9)	6,957
-4	(1,110.8)	90.7	-4	(2,353.2)	6,967
-5	(1,388.5)	90.5	-5	(2,941.5)	6,978
-6	(1,666.2)	90.2	-6	(3,529.8)	6,988
-7	(1,943.9)	90.0	-7	(4,118.1)	6,998
-8	(2,221.6)	89.7	-8	(4,706.4)	7,008
-9	(2,499.3)	89.5	-9	(5,294.7)	7,019
-10	(2,777.0)	89.2	-10	(5,883.0)	7,029
	<- Fuel Sav/(Loss) (2,554.8)	<- Adj. Act. EAF= 89.4			
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WEIGHTING FACTOR =		3.57	WEIGHTING FACTOR =		7.57

ACTUAL PLANNED OUTAGES
 FLORIDA POWER & LIGHT COMPANY
 JANUARY THROUGH DECEMBER, 2016

PLANT/UNIT	ACTUAL PLANNED OUTAGE DATE	REASON FOR OUTAGE
Ft. Myers 2	1/1/16-2/1/16; 3/12/16-3/17/16 3/11/16-3/17/16; 3/12/16-3/17/16 3/12/16-3/17/16	CT-2A .05 compressor upgrade; CT-2A planned maintenance outage CT-2B planned maintenance outage; CT-2C planned maintenance outage CT-2D, CT-2E, CT-2F, ST-1 and ST-2 planned maintenance outages
Martin 8	12/10/16-12/31/16; 1/8/16-1/16/16 1/4/16-3/18/16 & 3/21/16-3/25/16 1/17/16-3/22/16 & 3/25/16-3/27/16	CT-8A .05 compressor upgrade; CT-8B Fuel caps replacement, boroscope inspection, balance of plant outage CT-8C .05 compressor upgrade and generator major CT-8D .05 compressor upgrade and generator major
Manatee 3	NONE	
St. Lucie 1	3/21/16, 3/24/16; 4/4/16 9/24/16-11/12/16	Partial load reduction for Turbine Valve Testing (TVT) and Moderator Temperature Coefficient (MTC) test. Partial load reduction for Main Steam Safety Valve (MSSV) testing & Refueling outage/hurricane Matthew
St. Lucie 2	4/11/16 10/6/16-10/15/16	Partial load reduction for Turbine Valve Testing (TVT) Unit down power, shut down, and power up due to hurricane Matthew
Turkey Point 3	NONE	
Turkey Point 4	1/14/16-1/16/16; 3/28/16-5/3/16 10/28/16-10/30/16	Partial load reduction for Moderator Temperature Coefficient (MTC) test; Refueling Electro-Hydraulic Control (EHC) line repair
Turkey Point 5	3/1/16-3/8/16; 3/8/16-3/14/16 3/5/16-3/11/16	CT-5A and CT-5B reliability outages; CT-5C and CT-5D reliability outages Steam turbine reliability outage
West County 1	NONE	
West County 2	11/6/16-11/18/16; 11/6/16-11/14/16 10/30/16-11/20/16; 11/06/16-11/18/16	CT-2A reliability outage; CT-2B reliability outage CT-2C reliability outage; Steam turbine reliability outage
West County 3	3/18/16 - 3/27/16; 3/18/16 - 3/26/16 3/17/16 - 3/27/16; 3/18/16 - 3/27/16	CT-3A reliability outage; CT-3B reliability outage CT-3C reliability outage; Steam turbine reliability outage