



Proudly Celebrating 90 Years
of Energy Excellence.

P.O. Box 3395
West Palm Beach, Florida 33402-3395

March 18, 2017

Ms. Carlotta Stauffer, Director
Commission Clerk and Administrative Services
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, Florida 32399-0950

Re: Docket No. 170001-EI
CONTINUING SURVEILLANCE AND REVIEW OF FUEL COST
RECOVERY CLAUSES OF ELECTRIC UTILITIES

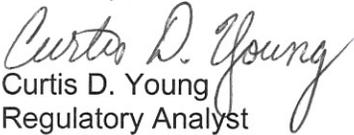
Dear Ms. Stauffer:

We are enclosing the February 2017 Fuel Schedules for our Consolidated Electric Florida divisions.

The over-recovery is lower than expected primarily due to fuel revenues being lower than projected.

If you have any questions, please contact me at cyoung@fpuc.com or Michael Cassel at mcassel@fpuc.com.

Sincerely,


Curtis D. Young
Regulatory Analyst

Enclosure

Cc: FPSC
Beth Keating
Buddy Shelley (no enclosure)
SJ 80-441

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
MONTH: FEBRUARY 2017

	DOLLARS				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 Fuel Cost of System Net Generation (A3)					0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
2 Nuclear Fuel Disposal Cost (A13)												
3 FPL Interconnect	0	10,000	(10,000)	-100.0%								
4 Adjustments to Fuel Cost (A2, Page 1)			0	0.0%								
5 TOTAL COST OF GENERATED POWER	0	10,000	(10,000)	-100.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A8)	1,122,234	1,929,429	(807,195)	-41.8%	23,415	38,547	(15,132)	-39.3%	4.79280	5.00539	(0.21259)	-4.3%
7 Energy Cost of Sched C & X Econ Purch (Broker)(A9)												
8 Energy Cost of Other Econ Purch (Non-Broker)(A9)												
9 Energy Cost of Sched E Economy Purch (A9)												
10 Demand and Non Fuel Cost of Purchased Power (A9)	1,904,614	2,423,917	(519,303)	-21.4%	23,415	38,547	(15,132)	-39.3%	8.13416	6.28821	1.84595	29.4%
11 Energy Payments to Qualifying Facilities (A8a)	1,374,747	1,095,984	278,763	25.4%	2,306	15,098	(12,792)	-84.7%	59.61888	7.25913	52.35975	721.3%
12 TOTAL COST OF PURCHASED POWER	4,401,595	5,459,329	(1,057,734)	-19.4%	25,721	53,645	(27,924)	-52.1%	17.11292	10.17677	6.93615	68.2%
13 TOTAL AVAILABLE MWH (LINE 5 + LINE 12)					25,721	53,645	(27,924)	-52.1%				
14 Fuel Cost of Economy Sales (A7)												
15 Gain on Economy Sales (A7a)												
16 Fuel Cost of Unit Power Sales (SL2 Partpts)(A7)												
17 Fuel Cost of Other Power Sales (A7)												
18 TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
19 NET INADVERTENT INTERCHANGE (A10)												
20 LESS GSLD APPORTIONMENT OF FUEL COST	138,378	504,061	(365,683)	-157.2%	0	0	0	0.0%				
20a TOTAL FUEL AND NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	4,263,217	4,965,268	(702,051)	-14.1%	25,721	53,645	(27,924)	-52.1%	16.57492	9.25579	7.31913	79.1%
21 Net Unbilled Sales (A4)	(2,834,596) *	(333,790) *	(2,500,806)	749.2%	(17,102)	(3,606)	(13,495)	374.2%	(6.87208)	(0.61822)	(6.25386)	1011.6%
22 Company Use (A4)	5,239 *	3,729 *	1,510	40.5%	32	40	(9)	-21.5%	0.01270	0.00691	0.00579	83.8%
23 T & D Losses (A4)	255,751 *	297,944 *	(42,193)	-14.2%	1,543	3,219	(1,676)	-52.1%	0.62003	0.55183	0.06820	12.4%
24 SYSTEM KWH SALES	4,263,217	4,965,268	(702,051)	-14.1%	41,248	53,992	(12,744)	-23.6%	10.33557	9.19631	1.13926	12.4%
25 Wholesale KWH Sales												
26 Jurisdictional KWH Sales	4,263,217	4,965,268	(702,051)	-14.1%	41,248	53,992	(12,744)	-23.6%	10.33557	9.19631	1.13926	12.4%
26a Jurisdictional Loss Multiplier	1.000	1.000	0.000	0.0%	1.000	1.000	0.000	0.0%	1.000	1.000	0.00000	0.0%
27 Jurisdictional KWH Sales Adjusted for Line Losses	4,263,217	4,965,268	(702,051)	-14.1%	41,248	53,992	(12,744)	-23.6%	10.33557	9.19631	1.13926	12.4%
28 GPIF**												
29 TRUE-UP**	107,491	107,491	0	0.0%	41,248	53,992	(12,744)	-23.6%	0.26060	0.19909	0.06151	30.9%
30 TOTAL JURISDICTIONAL FUEL COST (Excluding GSLD Apportionment)	4,370,708	5,072,759	(702,051)	-13.8%	41,248	53,992	(12,744)	-23.6%	10.59617	9.39539	1.20078	12.8%
31 Revenue Tax Factor									1.01609	1.01609	0.00000	0.0%
32 Fuel Factor Adjusted for Taxes									10.76666	9.54656	1.22010	12.8%
33 FUEL FAC ROUNDED TO NEAREST .001 (CENTS/KWH)									10.767	9.547	1.220	12.8%

*Included for Informational Purposes Only

**Calculation Based on Jurisdictional KWH Sales

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
MONTH: FEBRUARY 2017

CONSOLIDATED ELECTRIC DIVISIONS

	PERIOD TO DATE DOLLARS				PERIOD TO DATE MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 Fuel Cost of System Net Generation (A3)					0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
2 Nuclear Fuel Disposal Cost (A13)												
3 FPL Interconnect	11,837	20,000	(8,163)	-40.8%								
4 Adjustments to Fuel Cost (A2, Page 1)	0	0	0	0.0%								
5 TOTAL COST OF GENERATED POWER	11,837	20,000	(8,163)	-40.8%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A8)	2,608,330	4,041,996	(1,433,666)	-35.5%	56,357	79,593	(23,236)	-29.2%	4.62823	5.07833	(0.45010)	-8.9%
7 Energy Cost of Sched C & X Econ Purch (Broker)(A9)												
8 Energy Cost of Other Econ Purch (Non-Broker)(A9)												
9 Energy Cost of Sched E Economy Purch (A9)												
10 Demand and Non Fuel Cost of Purchased Power (A9)	4,177,121	4,918,300	(741,179)	-15.1%	56,357	79,593	(23,236)	-29.2%	7.41189	6.17931	1.23258	20.0%
11 Energy Payments to Qualifying Facilities (A8a)	2,975,463	2,266,765	708,698	31.3%	3,864	31,565	(27,701)	-87.8%	77.00733	7.18126	69.82607	972.3%
12 TOTAL COST OF PURCHASED POWER	9,760,914	11,227,061	(1,466,147)	-13.1%	60,221	111,158	(50,937)	-45.8%	16.20852	10.10009	6.10843	60.5%
13 TOTAL AVAILABLE MWH (LINE 5 + LINE 12)					60,221	111,158	(50,937)	-45.8%				
14 Fuel Cost of Economy Sales (A7)												
15 Gain on Economy Sales (A7a)												
16 Fuel Cost of Unit Power Sales (SL2 Partpts)(A7)												
17 Fuel Cost of Other Power Sales (A7)												
18 TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
19 NET INADVERTENT INTERCHANGE (A10)												
20 LESS GSLD APPORTIONMENT OF FUEL COST	245,771	936,091	(690,320)	-73.7%	0	0	0	0.0%				
20a TOTAL FUEL AND NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	9,526,980	10,310,970	(783,990)	-7.6%	60,221	111,158	(50,937)	-45.8%	15.82006	9.27596	6.54410	70.6%
21 Net Unbilled Sales (A4)	(5,172,232) *	(411,911) *	(4,760,321)	1155.7%	(32,694)	(4,441)	(28,254)	636.3%	(5.79626)	(0.37842)	(5.41784)	1431.7%
22 Company Use (A4)	10,758 *	7,479 *	3,279	43.8%	68	81	(13)	-15.7%	0.01206	0.00687	0.00519	75.6%
23 T & D Losses (A4)	571,579 *	618,614 *	(47,035)	-7.6%	3,613	6,669	(3,056)	-45.8%	0.64054	0.56832	0.07222	12.7%
24 SYSTEM KWH SALES	9,526,980	10,310,970	(783,990)	-7.6%	89,234	108,849	(19,615)	-18.0%	10.67640	9.47273	1.20367	12.7%
25 Wholesale KWH Sales												
26 Jurisdictional KWH Sales	9,526,980	10,310,970	(783,990)	-7.6%	89,234	108,849	(19,615)	-18.0%	10.67640	9.47273	1.20367	12.7%
26a Jurisdictional Loss Multiplier	1.000	1.000	0.000	0.0%	1.000	1.000	0.000	0.0%	1.000	1.000	0.00000	0.0%
27 Jurisdictional KWH Sales Adjusted for Line Losses	9,526,980	10,310,970	(783,990)	-7.6%	89,234	108,849	(19,615)	-18.0%	10.67640	9.47273	1.20367	12.7%
28 GPIF**												
29 TRUE-UP**	214,982	214,982	0	0.0%	89,234	108,849	(19,615)	-18.0%	0.24092	0.19750	0.04342	22.0%
30 TOTAL JURISDICTIONAL FUEL COST	9,741,962	10,525,952	(783,990)	-7.5%	89,234	108,849	(19,615)	-18.0%	10.91732	9.67023	1.24709	12.9%
31 Revenue Tax Factor									1.01609	1.01609	0.00000	0.0%
32 Fuel Factor Adjusted for Taxes									11.09298	9.82582	1.26716	12.9%
33 FUEL FAC ROUNDED TO NEAREST .001 (CENTS/KWH)									11.093	9.826	1.267	12.9%

*Included for Informational Purposes Only
**Calculation Based on Jurisdictional KWH Sales

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: CONSOLIDATED ELECTRIC DIVISIONS

Month of: FEBRUARY 2017

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
A. Fuel Cost & Net Power Transactions								
1. Fuel Cost of System Net Generation	\$ 0	\$ 10,000	\$ (10,000)	-100.0%	\$ 5,918	\$ 20,000	\$ (14,082)	-70.4%
1a. Fuel Related Transactions (Nuclear Fuel Disposal)								
2. Fuel Cost of Power Sold								
3. Fuel Cost of Purchased Power	1,122,234	1,929,429	(807,195)	-41.8%	2,608,330	4,041,996	(1,433,666)	-35.5%
3a. Demand & Non Fuel Cost of Purchased Power	1,904,614	2,423,917	(519,303)	-21.4%	4,177,121	4,918,300	(741,179)	-15.1%
3b. Energy Payments to Qualifying Facilities	1,374,747	1,095,984	278,763	25.4%	2,975,463	2,266,765	708,698	31.3%
4. Energy Cost of Economy Purchases								
5. Total Fuel & Net Power Transactions	4,401,595	5,459,329	(1,057,734)	-19.4%	9,766,832	11,247,061	(1,480,229)	-13.2%
6. Adjustments to Fuel Cost (Describe Items)								
6a. Special Meetings - Fuel Market Issue	18,357	17,850	507	2.8%	19,756	35,700	(15,944)	-44.7%
7. Adjusted Total Fuel & Net Power Transactions	4,419,952	5,477,179	(1,057,227)	-19.3%	9,786,588	11,282,761	(1,496,173)	-13.3%
8. Less Apportionment To GSLD Customers	138,378	504,061	(365,683)	-72.6%	245,771	936,091	(690,320)	-73.7%
9. Net Total Fuel & Power Transactions To Other Classes	\$ 4,281,574	\$ 4,973,118	\$ (691,544)	-13.9%	\$ 9,540,817	\$ 10,346,670	\$ (805,853)	-7.8%

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: CONSOLIDATED ELECTRIC DIVISIONS

Month of: FEBRUARY 2017

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
B. Sales Revenues (Exclude Revenue Taxes & Franchise Taxes)								
1. Jurisdictional Sales Revenue (Excluding GSLD)	\$	\$	\$		\$	\$	\$	
a. Base Fuel Revenue								
b. Fuel Recovery Revenue	4,483,675	5,277,663	(793,988)	-15.0%	9,083,277	10,675,741	(1,592,464)	-14.9%
c. Jurisdictional Fuel Revenue	4,483,675	5,277,663	(793,988)	-15.0%	9,083,277	10,675,741	(1,592,464)	-14.9%
d. Non Fuel Revenue	1,866,615	2,554,657	(688,042)	-26.9%	3,887,139	5,126,696	(1,239,557)	-24.2%
e. Total Jurisdictional Sales Revenue	6,350,290	7,832,321	(1,482,031)	-18.9%	12,970,416	15,802,437	(2,832,021)	-17.9%
2. Non Jurisdictional Sales Revenue	0	0	0	0.0%	0	0	0	0.0%
3. Total Sales Revenue (Excluding GSLD)	\$ 6,350,290	\$ 7,832,321	\$ (1,482,031)	-18.9%	\$ 12,970,416	\$ 15,802,437	\$ (2,832,021)	-17.9%
C. KWH Sales (Excluding GSLD)								
1. Jurisdictional Sales KWH	41,007,921	50,761,883	(9,753,962)	-19.2%	87,404,269	103,538,539	(16,134,270)	-15.6%
2. Non Jurisdictional Sales	0	0	0	0.0%	0	0	0	0.0%
3. Total Sales	41,007,921	50,761,883	(9,753,962)	-19.2%	87,404,269	103,538,539	(16,134,270)	-15.6%
4. Jurisdictional Sales % of Total KWH Sales	100.00%	100.00%	0.00%	0.0%	100.00%	100.00%	0.00%	0.0%

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: CONSOLIDATED ELECTRIC DIVISIONS

Month of: FEBRUARY 2017

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
D. True-up Calculation (Excluding GSLD)								
1. Jurisdictional Fuel Rev. (line B-1c)	\$ 4,483,675	\$ 5,277,663	\$ (793,988)	-15.0%	\$ 9,083,277	\$ 10,675,741	\$ (1,592,464)	-14.9%
2. Fuel Adjustment Not Applicable								
a. True-up Provision	107,491	107,491	0	0.0%	214,982	214,982	0	0.0%
b. Incentive Provision								
c. Transition Adjustment (Regulatory Tax Refund)							0	0.0%
3. Jurisdictional Fuel Revenue Applicable to Period	4,376,184	5,170,172	(793,988)	-15.4%	8,868,295	10,460,759	(1,592,464)	-15.2%
4. Adjusted Total Fuel & Net Power Transaction (Line A-7)	4,281,574	4,973,118	(691,544)	-13.9%	9,540,817	10,346,670	(805,853)	-7.8%
5. Jurisdictional Sales % of Total KWH Sales (Line C-4)	100%	100%	0.00%	0.0%	N/A	N/A		
6. Jurisdictional Total Fuel & Net Power Transactions (Line D-4 x Line D-5 x *)	4,281,574	4,973,118	(691,544)	-13.9%	9,540,817	10,346,670	(805,853)	-7.8%
7. True-up Provision for the Month Over/Under Collection (Line D-3 - Line D-6)	94,610	197,054	(102,444)	-52.0%	(672,522)	114,089	(786,611)	-689.5%
8. Interest Provision for the Month	(2,223)	(386)	(1,837)	475.9%	(4,326)	(776)	(3,550)	457.5%
9. True-up & Inst. Provision Beg. of Month	(4,367,534)	4,870,397	(9,237,931)	-189.7%	(3,705,790)	4,846,261	(8,552,051)	-176.5%
9a. Deferred True-up Beginning of Period								
10. True-up Collected (Refunded)	107,491	107,491	0	0.0%	214,982	214,982	0	0.0%
11. End of Period - Total Net True-up (Lines D7 through D10)	\$ (4,167,656)	\$ 5,174,556	\$ (9,342,212)	-180.5%	\$ (4,167,656)	\$ 5,174,556	\$ (9,342,212)	-180.5%

* Jurisdictional Loss Multiplier

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: CONSOLIDATED ELECTRIC DIVISIONS

Month of: FEBRUARY 2017

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
E. Interest Provision (Excluding GSLD)							--	--
1. Beginning True-up Amount (lines D-9 + 9a)	\$ (4,367,534)	\$ 4,870,397	\$ (9,237,931)	-189.7%	N/A	N/A	--	--
2. Ending True-up Amount Before Interest (line D-7 + Lines D-9 + 9a + D-10)	(4,165,433)	5,174,942	(9,340,375)	-180.5%	N/A	N/A	--	--
3. Total of Beginning & Ending True-up Amount	(8,532,967)	10,045,339	(18,578,306)	-184.9%	N/A	N/A	--	--
4. Average True-up Amount (50% of Line E-3)	\$ (4,266,483)	\$ 5,022,670	\$ (9,289,153)	-184.9%	N/A	N/A	--	--
5. Interest Rate - First Day Reporting Business Month	0.6200%	N/A	--	--	N/A	N/A	--	--
6. Interest Rate - First Day Subsequent Business Month	0.6300%	N/A	--	--	N/A	N/A	--	--
7. Total (Line E-5 + Line E-6)	1.2500%	N/A	--	--	N/A	N/A	--	--
8. Average Interest Rate (50% of Line E-7)	0.6250%	N/A	--	--	N/A	N/A	--	--
9. Monthly Average Interest Rate (Line E-8 / 12)	0.0521%	N/A	--	--	N/A	N/A	--	--
10. Interest Provision (Line E-4 x Line E-9)	(2,223)	N/A	--	--	N/A	N/A	--	--

		CURRENT MONTH				PERIOD TO DATE			
		ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
(MWH)									
1	System Net Generation	0	0	0	0.00%	0	0	0	0.00%
2	Power Sold								
3	Inadvertent Interchange Delivered - NET								
4	Purchased Power	23,415	38,547	(15,132)	-39.26%	56,357	79,593	(23,236)	-29.19%
4a	Energy Purchased For Qualifying Facilities	2,306	15,098	(12,792)	-84.73%	3,864	31,565	(27,701)	-87.76%
5	Economy Purchases								
6	Inadvertent Interchange Received - NET								
7	Net Energy for Load	25,721	53,645	(27,924)	-52.05%	60,221	111,158	(50,937)	-45.82%
8	Sales (Billed)	41,248	53,992	(12,744)	-23.60%	89,234	108,849	(19,615)	-18.02%
8a	Unbilled Sales Prior Month (Period)								
8b	Unbilled Sales Current Month (Period)								
9	Company Use	32	40	(9)	-21.54%	68	81	(13)	-15.66%
10	T&D Losses Estimated @	1,543	3,219	(1,676)	-52.07%	3,613	6,669	(3,056)	-45.82%
11	Unaccounted for Energy (estimated)	(17,102)	(3,606)	(13,495)	374.22%	(32,694)	(4,441)	(28,254)	636.25%
12									
13	% Company Use to NEL	0.12%	0.08%	0.04%	50.00%	0.11%	0.07%	0.04%	57.14%
14	% T&D Losses to NEL	6.00%	6.00%	0.00%	0.00%	6.00%	6.00%	0.00%	0.00%
15	% Unaccounted for Energy to NEL	-66.49%	-6.72%	-59.77%	889.43%	-54.29%	-3.99%	-50.30%	1260.65%

(\$)									
16	Fuel Cost of Sys Net Gen	-	10,000	(10,000)	-1	5,918	20,000	(14,082)	-0.7041
16a	Fuel Related Transactions								
16b	Adjustments to Fuel Cost								
17	Fuel Cost of Power Sold								
18	Fuel Cost of Purchased Power	1,122,234	1,929,429	(807,195)	-41.84%	2,608,330	4,041,996	(1,433,666)	-35.47%
18a	Demand & Non Fuel Cost of Pur Power	1,904,614	2,423,917	(519,303)	-21.42%	4,177,121	4,918,300	(741,179)	-15.07%
18b	Energy Payments To Qualifying Facilities	1,374,747	1,095,984	278,763	25.43%	2,975,463	2,266,765	708,698	31.26%
19	Energy Cost of Economy Purch.								
20	Total Fuel & Net Power Transactions	4,401,595	5,459,329	(1,057,734)	-19.37%	9,766,832	11,247,061	(1,480,229)	-13.16%

(Cents/KWH)									
21	Fuel Cost of Sys Net Gen								
21a	Fuel Related Transactions								
22	Fuel Cost of Power Sold								
23	Fuel Cost of Purchased Power	4.793	5.005	(0.212)	-4.24%	4.628	5.078	(0.450)	-8.86%
23a	Demand & Non Fuel Cost of Pur Power	8.134	6.288	1.846	29.36%	7.412	6.179	1.233	19.95%
23b	Energy Payments To Qualifying Facilities	59.619	7.259	52.360	721.31%	77.007	7.181	69.826	972.37%
24	Energy Cost of Economy Purch.								
25	Total Fuel & Net Power Transactions	17.113	10.177	6.936	68.15%	16.218	10.118	6.100	60.29%

PURCHASED POWER

(Exclusive of Economy Energy Purchases)
For the Period/Month of: **FEBRUARY 2017**

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPTIBLE (000)	(6) KWH FOR FIRM (000)	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJ. (6)X(7)(a) \$
						(a) FUEL COST	(b) TOTAL COST	

ESTIMATED:

JEA AND GULF	MS	38,547			38,547	5.005392	11.293604	1,929,429
TOTAL		38,547	0	0	38,547	5.005392	11.293604	1,929,429

ACTUAL:

JEA	MS	3,675			3,675	3.249660	19.193769	119,425
GULF/SOUTHERN		19,740			19,740	5.080086	11.760268	1,002,809
Other		0			0	0.000000	0.000000	0
Other		0			0	0.000000	0.000000	0
Other		0			0	0.000000	0.000000	0
Other		0			0	0.000000	0.000000	0
TOTAL		23,415	0	0	23,415	8.329746	19.193769	1,122,234

CURRENT MONTH: DIFFERENCE		(15,132)	0	0	(15,132)	3.324354	7.90017	(807,195)
DIFFERENCE (%)		-39.3%	0.0%	0.0%	-39.3%	66.4%	70.0%	-41.8%
PERIOD TO DATE: ACTUAL	MS	56,357			56,357	4.628227	4.728227	2,608,330
ESTIMATED	MS	79,593			79,593	5.078331	5.178331	4,041,996
DIFFERENCE		(23,236)	0	0	(23,236)	(0.450104)	-0.450104	(1,433,666)
DIFFERENCE (%)		-29.2%	0.0%	0.0%	-29.2%	-8.9%	-8.7%	-35.5%

ENERGY PAYMENT TO QUALIFYING FACILITIES

For the Period/Month of: FEBRUARY 2017

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPTIBLE (000)	(6) KWH FOR FIRM (000)	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJ. (6)X(7)(a) \$
						(a) FUEL COST	(b) TOTAL COST	

ESTIMATED:

ROCKTENN, EIGHT FLAGS AND RAYONIER		15,098			15,098	7.259134	7.259134	1,095,984
TOTAL		15,098	0	0	15,098	7.259134	7.259134	1,095,984

ACTUAL:

ROCKTENN, EIGHT FLAGS AND RAYONIER		2,306			2,306	59.618881	59.618881	1,374,747
TOTAL		2,306	0	0	2,306	59.618881	59.618881	1,374,747

CURRENT MONTH: DIFFERENCE		(12,792)	0	0	(12,792)	52.359747	52.359747	278,763
DIFFERENCE (%)		-84.7%	0.0%	0.0%	-84.7%	721.3%	721.3%	25.4%
PERIOD TO DATE: ACTUAL	MS	3,864			3,864	77.007327	77.007327	2,975,463
ESTIMATED	MS	31,565			31,565	7.181261	7.181261	2,266,765
DIFFERENCE		(27,701)	0	0	(27,701)	69.826066	69.826066	708,698
DIFFERENCE (%)		-87.8%	0.0%	0.0%	-87.8%	972.3%	972.3%	31.3%

ECONOMY ENERGY PURCHASES

INCLUDING LONG TERM PURCHASES
 For the Period/Month of: FEBRUARY 2017

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) TRANS. COST CENTS/KWH	(5) TOTAL \$ FOR FUEL ADJ. (3) X (4) \$	(6) COST IF GENERATED		(7) FUEL SAVINGS (6)(b)-(5) \$
					(a) CENTS/KWH	(b) TOTAL COST \$	
ESTIMATED:							
TOTAL							

ACTUAL:							
TOTAL							

FOOTNOTE: PURCHASED POWER COSTS INCLUDE CUSTOMER, DEMAND & ENERGY CHARGES TOTALING 0

CURRENT MONTH: DIFFERENCE DIFFERENCE (%)							
PERIOD TO DATE: ACTUAL ESTIMATED DIFFERENCE DIFFERENCE (%)							