



Maria J. Moncada
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(561) 691-7135 (Facsimile)
E-mail: maria.moncada@fpl.com

March 21, 2017

VIA HAND DELIVERY

Ms. Carlotta S. Stauffer
Division of the Commission Clerk and Administrative Services
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399-0850

RECEIVED-FPSC
2017 MAR 21 PM 2:29
COMMISSION CLERK

Re: Docket No. 170002-EG

Dear Ms. Stauffer:

Enclosed for filing in the above docket is Florida Power & Light Company's ("FPL's") Second Request for Extension of Confidential Classification of Materials Provided Pursuant to Audit No. 13-004-4-3. The request includes First Revised Exhibits A, B (two copies), C and Second Revised Exhibit D.

First Revised Exhibit A consists of the confidential documents, and all the information that FPL asserts is entitled to confidential treatment has been highlighted. First Revised Exhibit B is an edited version of First Revised Exhibit A, in which the information FPL asserts is confidential has been redacted. First Revised Exhibit C is a justification table in support of FPL's Second Request for Extension of Confidential Classification. Second Revised Exhibit D contains the declarations in support of FPL's Request.

Please contact me if you or your Staff has any questions regarding this filing.

Sincerely,

Maria J. Moncada

REDACTED

Enclosure

cc: Counsel for Parties of Record (w/ copy of FPL's Second Request for Extension of Confidential Classification)

COM
AFD
APA
ECO
ENG
GCL
IDM
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BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Energy Conservation Cost Recovery
Clause

Docket No: 170002-EG

Date: March 21, 2017

**FLORIDA POWER & LIGHT COMPANY'S SECOND REQUEST
FOR EXTENSION OF CONFIDENTIAL CLASSIFICATION OF
MATERIALS PROVIDED PURSUANT TO AUDIT NO. 13-004-4-3**

Pursuant to Section 366.093, Florida Statutes ("Section 366.093"), and Rule 25-22.006, Florida Administrative Code, Florida Power & Light Company ("FPL") hereby submits its Second Request for Extension of Confidential Classification of Information Provided Pursuant to Audit No. 13-004-4-3 ("Confidential Information"). In support of this request, FPL states as follows:

1. On August 1, 2013, FPL filed a Request for Confidential Classification of the Confidential Information, which included Exhibits A, B, C and D ("August 1, 2013 Request"). By Order No. PSC-13-0480-CFO-EI, dated October 15, 2013 ("Order 0480"), the Commission granted FPL's August 1, 2013 Request. FPL adopts and incorporates by reference the August 1, 2013 Request and Order 0480.

2. On April 1, 2015, FPL filed its First Request for Extension of Confidential Classification, which included First Revised Exhibit D ("April 1, 2015 Request"). By Order No. PSC-15-0474-CFO-EI, dated October 15, 2015 ("Order 0474"), the Commission granted FPL's April 1, 2015 Request. FPL adopts and incorporates by reference the April 1, 2015 Request and Order 0474.

3. The period of confidential treatment granted by Order 0474 will soon expire. Some of the Confidential Information that was the subject of FPL's April 1, 2015 Request and Order 0474 warrants continued treatment as proprietary and confidential business information

within the meaning of Section 366.093(3). Accordingly, FPL hereby submits its Second Request for Extension of Confidential Classification.

4. Included with this Request are First Revised Exhibit A, First Revised Exhibit B, together with First Revised Exhibit C to reduce the number of pages for which confidential treatment is sought, and Second Revised Exhibit D.

5. First Revised Exhibits A and B consist of highlighted and redacted copies of the specific working papers where FPL has determined that a portion of the information previously designated as confidential requires continued confidential treatment. Where entire pages of a working paper are confidential, FPL has included only identifying cover pages in First Revised Exhibit B.

6. First Revised Exhibit C is a table that identifies the specific pages, lines or columns that remain confidential. The table also references the specific statutory bases for confidentiality and the declarants who support the requested classification.

7. Second Revised Exhibit D contains the declarations of Antonio Maceo and Anita Sharma in support of this request.

8. The Confidential Information is intended to be and has been treated by FPL as private, its confidentiality has been maintained, and its disclosure would cause harm to FPL and its customers. Pursuant to Section 366.093, such materials are entitled to confidential treatment and are exempt from the disclosure provisions of the public records law. Thus, once the Commission determines that the information in question is proprietary confidential business information, the Commission is not required to engage in any further analysis or review such as weighing the harm of disclosure against the public interest in access to the information.

9. As more fully described in the declarations included in Second Revised Exhibit D, certain documents provided by FPL contain information regarding internal auditing controls, reports or notes of internal auditors, or information relating to internal audit reports. This information is protected by Section 366.093(3)(b), Fla. Stat.

10. Additionally, certain documents contain information concerning bids or other contractual data, the disclosure of which would impair the efforts of FPL or its vendors to contract for goods and services on favorable terms. This information is protected by Section 366.093(3)(d), Fla. Stat.

11. Certain information in these documents and materials concern FPL's competitive interests and would place FPL at a disadvantage when coupled with the other information that is publicly available. This information is protected by Section 366.093(3)(e), Fla. Stat.

12. Some documents contain customer-specific account information, which if disclosed would impair FPL's competitive interests. It is FPL's corporate policy not to disclose customer-specific information. This policy includes, but is not limited to: customer names, addresses, telephone numbers, account numbers, rates, billing determinants (kW and kWh usage), conservation savings in kW, kWh and bills. FPL treats such information as confidential and does not disclose it, except as required by law to entities or persons other than the customer absent the customer's consent. This information is protected by Section 366.093(3)(e), Fla. Stat.

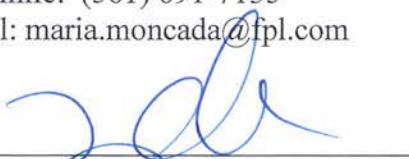
13. Upon a finding by the Commission that the Confidential Information remains proprietary and confidential business information, the information should not be declassified for at least an additional eighteen (18) month period and should be returned to FPL as soon as it is no longer necessary for the Commission to conduct its business. *See* § 366.093(4), Fla. Stat.

WHEREFORE, for the above and foregoing reasons, as more fully set forth in the supporting materials and affidavits included herewith, Florida Power & Light Company respectfully requests that its Second Request for Extension of Confidential Classification be granted.

Respectfully submitted,

John T. Butler
Assistant General Counsel - Regulatory
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Email: maria.moncada@fpl.com

By: _____



Maria J. Moncada
Florida Bar No. 0773301

5845083

CERTIFICATE OF SERVICE
Docket No. 170002-EG

I **HEREBY CERTIFY** that a true and correct copy of the foregoing Second Request for Extension of Confidential Classification* has been furnished by electronic service on this 21st day of March 2017 to the following:

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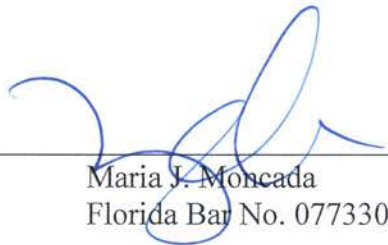
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Maria J. Moncada
Florida Bar No. 0773301

*The exhibits to this Request are not included with the service copies, but copies of First Revised Exhibits B and C and Second Revised Exhibit D are available upon request.

5845083

EXHIBIT A

CONFIDENTIAL

**FILED UNDER SEPARATE
COVER**

EXHIBIT B

REDACTED COPIES

CONFIDENTIAL

Title

Internal Audit List

2012 AUDIT REPORTS
PSC Request #1

January 1, 2012 through December 31, 2012

see 1/16/13
JHP
PBC

- | | | |
|-------|---|---------|
| 1. | BUSINESS EVENT AWARENESS CONSULTATION | 2/8/12 |
| 2. | EMT TRADING SARBANES OXLEY REPORT - RISK MANAGEMENT | 2/14/12 |
| <hr/> | | |
| 3. | ST. LUCIE [REDACTED] ^A | 2/21/12 |
| 4. | REVIEW POST-SAP SOX PROCESS | 2/24/12 |
| 5. | NEXTERA ENERGY HR 2011 SARBANES OXLEY REPORT | 2/27/12 |
| 6. | PGD 2011 SOX REPORT - FPL | 2/28/12 |
| 7. | NEXTERA ENERGY 2011 SOX REPORT - E&C | 2/28/12 |
| 8. | EMT DAILY FERC NATURAL GAS PRICE REPORTING AUDIT | 3/1/12 |
| 9. | NUC - 2011 SOX REPORT - FPL | 3/1/12 |
| 10. | DISTRIBUTION 2011 SOX REPORT | 3/5/12 |
| <hr/> | | |
| 11. | [REDACTED] ^A | 3/6/12 |
| 12. | REVIEW OF WIRE TRANSFERS TO [REDACTED] ^A | 3/6/12 |
| 13. | TRANSMISSION 2011 SOX REPORT | 3/6/12 |
| 14. | CUSTOMER SERVICE 2011 SOX REPORT | 3/7/12 |
| 15. | REVIEW OF WHOLESALE BILLING PROCESS FOR TRANSMISSION SERVICES | 3/19/12 |
| 16. | SOX TESTING 2011 - FPL ACCOUNTING | 3/28/12 |
| 17. | IM - VENDOR ACCESS PROVISIONING POLICIES & PROCEDURES REV. | 3/28/12 |
| 18. | ISC - ADEQUACY OF PURCHASE ORDER SET-UP PROCESS (FPL) | 3/30/12 |
| 19. | EA - EXTERNAL AFFAIRS CONTRIBUTIONS REVIEW | 3/30/12 |

source: Reg 5

9/1

CONFIDENTIAL

2012 (CONT...)
 PAGE TWO

9-1 (22)

- | | | |
|-----|--|-------------------|
| 20. | HR - NEE 2011 FINANCIAL MATRIX | 3/30/12 |
| 21. | DISTRIBUTION-CENTRAL MAINTENANCE [REDACTED] ^A | 5/2/12 |
| 22. | REVIEW OF DSMS PROGRAM CONTROLS | 5/7/12 |
| 23. | EMT TARIFF TRADING SYSTEM CONTROLS AUDIT | 5/8/12 |
| 24. | IM - PGD PATCH MANAGEMENT | 5/16/12 |
| 25. | NUC - EXTENDED POWER UPRATE - 2011 EXPENDITURES REVIEW | 5/17/12 |
| 26. | E&C - NEW NUCLEAR PROJECTS - 2011 EXPENDITURES | 5/17/12 |
| 27. | IM - IMPLEMENTATION OF USB RESTRICTIONS AUDIT | 5/18/12 |
| 28. | WHOLESALE GENERATION BILLING PROCESS AUDIT (EMT) | 5/24/12 |
| 29. | EMT RISK MANAGEMENT NON-SOX PROCESSES AUDIT | 6/7/12 |
| 30. | JOURNAL ENTRY SAMPLING CONSULTATION | 6/12/12 |
| 31. | CS - REVIEW OF AMI REMOTE CONNECT SWITCH PROCESSES | 6/15/12 |
| 32. | IM - AMI CHANGE MANAGEMENT | 6/21/12 |
| 33. | IM - IMPLEMENTATION REVIEW OF REMOTE CONTROL SWITCH (RCS) | 6/21/12 |
| 34. | IM - [REDACTED] ^A REVIEW | 6/25/12 |
| 35. | MANATEE POST-IMPLEMENTATION SAP REVIEW | 6/26/12 |
| 36. | EMT NON-SOX CREDIT AUDIT | 6/27/12 |
| 37. | CABLE REHAB CONTRACT ADMINISTRATION AUDIT | 6/29/12 |
| 38. | DISTRIBUTION CONTRACT ADMIN REVIEW - STORM SECURE
POLE INSPECTION PROGRAM | 6/29/12 |
| 39. | IM - [REDACTED] ^A AND [REDACTED] ^B | 6/29/12 |

9p2

CONFIDENTIAL

40.	SCC UPGRADE PROJECT - NERC CIP COMPLIANCE REVIEW (EMS)	7/10/12
41.	IM - AMI/SMART GRID RISK ASSESSMENT	7/11/12
42.	[REDACTED] ^A	7/17/12
43.	[REDACTED] ^A	8/8/12
44.	[REDACTED] ^A	8/15/12
45.	SOX 07.18.00 NEPM - FPL CONTRACTS - LEGAL REVIEW OF NETTING FLAGS - EMT	8/24/12
46.	[REDACTED] ^A	9/10/12
9.2 (47)	REVIEW OF SOLAR REBATE PROGRAM CONTROLS	9/10/12
48.	REVIEW OF FAILOVER PROCESSES AT LFO	9/12/12
49.	REVIEW OF WMS DISTRIBUTION CAP/O&M SPLITS	9/12/12
50.	REVIEW OF [REDACTED] ^A MONITORING PROCESS AT [REDACTED] ^B	9/12/12
51.	REVIEW OF [REDACTED] ^A AT LFO	9/12/12
52.	[REDACTED] ^A VENDOR AUDIT	9/13/12
53.	SANFORD SERVICE CENTER [REDACTED] ^A	9/13/12
54.	REVIEW [REDACTED] ^A AT LFO	9/21/12
55.	[REDACTED] ^A - PHYSICAL SECURITY AUDIT	9/28/12
56.	CHANGE MGT REVIEW OF DISTRIBUTION FIXED ASSETS SYSTEM	10/17/12
9.3 (57)	NET METERING REPORTING PROCESS REVIEW	10/18/12
58.	FAS 161 CONSULTATION	10/23/12
59.	[REDACTED] ^A TRANSACTIONS AUDIT	10/29/12
60.	CUSTOMER NON-PUBLIC INFORMATION (NPI) DATABASE REVIEW	11/5/12

CONFIDENTIAL

2012 REPORTS (CONT...)
 PAGE FOUR

61.	RISK IDENTIFICATION AT [REDACTED] ^A	11/14/12
62.	FT. LAUDERDALE PLANT BUSINESS PROCESS FOLLOW-UP REVIEW	11/16/12
63.	REVIEW OF FRCC BILLING FOR RC AGENT FUNCTIONS	11/28/12
64.	REVIEW OF SaaS SECURITY PRACTICES	12/5/12
65.	CORPORATE CHANGE MANAGEMENT CONSULTATION	12/10/12
66.	CORPORATE FIREWALL MGMT PROGRAM REVIEW	12/10/12
67.	REVIEW OF VEHICLE RENTAL EXPENSE REPORTING PROCESS	12/11/12
68.	BROWARD TRANSMISSION SERVICE CENTER ADMIN REVIEW	12/12/12
69.	AMI [REDACTED] ^A REVIEW	12/13/12
70.	IM VULNERABILITY IDENTIFICATION PROCESS	12/13/12
71.	REVIEW OF EAMS KEY CIP AUTOMATED CONTROLS	12/14/12
72.	DISTRIBUTION JOB ORDER CLOSING PROCESS REVIEW	12/14/12
73.	REVIEW COMPLIANCE WITH NEW COMPANY-OWNED VEHICLE PROCESS	12/14/12
74.	[REDACTED] ^A [REDACTED] ^B	12/20/12
75.	T&E DATA ANALYTICS SUMMARY	12/31/12
76.	DIRECT ASSISTANCE DELOITTE	12/31/12

REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Conservation Audit Workpaper Number 9-1

[Pages 1 through 2]

Internal Audit Notes

REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Conservation Audit Workpaper Number 9-2

[Page 1]

Internal Audit Notes

REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Conservation Audit Workpaper Number 9-3

[Pages 1 through 2]

Internal Audit Notes



CONFIDENTIAL

945 Hornet Drive
 Hazelwood, MO 63042
 www.Aclara.com
 314.895.6400
 314.895.6463 fax

PH

INVOICE

INVOICE DATE: 8/29/2012
 INVOICE NO: 11003324 RI
 DUE DATE: 10/16/2012
 PACK LIST: 104807

Sold To: Florida Power & Light
 P.O. Box 029950
 Miami FL 33102-9950

Ship To: Florida Power & Light
 SXV-086800
 6001 NW 70th Avenue
 Miami FL 33166

CUSTOMER	CUSTOMER P.O.	SHIPMENT DATE	SHIP VIA	ORDER NO.	PAYMENT TERMS
12394	2100055167	8/29/2012		11001384 60	Net 47

LINE NO.	ITEM NO.	DESCRIPTION	QUANTITY SHIPPED	UNIT PRICE	EXTENDED PRICE	
3.000	Y98320-301D	LCT 208V 1C 1P FFL LCT 208V 1C 1P FFL	1440			1

Tracking # 114665702

TOTAL EXTENDED COST			2
TAX RATE	0 %		
TOTAL ORDER DUE			3
Currency	USD		

REMIT TO : ACLARA TECHNOLOGIES LLC
 P.O. BOX 840145
 KANSAS CITY, MO , 64184-0145

PAGE: 1

NO RETURNS WILL BE ACCEPTED UNLESS PREVIOUSLY AUTHORIZED

Source: Reg 12

PA

16-5
2 PH



CONFIDENTIAL

945 Hornet Drive
Hazelwood, MO 63042
www.Aclara.com

314.895.8400
314.896.6453 fax

Pk

INVOICE

INVOICE DATE: 8/27/2012
INVOICE NO: 11003296 RI
DUE DATE: 10/13/2012
PACK LIST: 104806

Sold To: Florida Power & Light
P.O. Box 029950
Miami FL 33102-9950

Ship To: Florida Power & Light
SXV-086800
6001 NW 70th Avenue
Miami FL 33168

CUSTOMER	CUSTOMER P.O.	SHIPMENT DATE	SHIP VIA	ORDER NO.	PAYMENT TERMS
12394	2100055167	8/27/2012		11001394 SO	Net 47

LINE NO.	ITEM NO.	DESCRIPTION	QUANTITY SHIPPED	UNIT PRICE	EXTENDED PRICE
1.000	Y99300-303E	LCT 240V 1C 1P FPL LCT 240V 1C 1P FPL	3744		

Tracking # BLC165

TOTAL EXTENDED COST

TAX RATE

0 %

TOTAL ORDER DUE

Currency USD

2

3

✓

REMIT TO: ACLARA TECHNOLOGIES LLC
P.O. BOX 840145
KANSAS CITY, MO, 64184-0145

PAGE: 1

NO RETURNS WILL BE ACCEPTED UNLESS PREVIOUSLY AUTHORIZED

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Source: Reg 12

10.5
2 Pk

100
 7/16/13

Page: 1 Document Name: untitled

Title Bell Perahutalin

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BIHI BILLING HISTORY ELEC/OL BILL DETAIL 03/01/13 10:31:29
 [REDACTED] 10/13/94 3/085/ 9Y11581 ASM2
 PH (561)597-6200 S SPEC
 S/T# XX-XXXXXX CCIN
 INDIANTOWN FL 34956 M OLDBA [REDACTED] PWQ
 SVC FROM 11/02/12 SVC TO 12/04/12 R/R/R 3 085 READ TYPE A
 ----- BILL DETAIL ----- DEMAND -----
 BASE AMT 47,794.42 ✓ RTP CHGS 0.00 ACTUAL BILLING ON-PEAK
 CURT/CDR CR 0.00 GROSS RCT TAX 3,432.29 0 22579 0
 TRANS CR 0.00 FRANCHISE FEE 0.00 CURTAILMENT 0
 LOAD CNTL CR 0.00 MUNICIPAL TAX 0.00 MAXIMUM 0
 ECC ADJ 5,520.36 ✓ FPL SALES TAX 9,610.42
 STRM SURCHG 0.00 GRN PWR CHG 0.00
 ECRC CHG 2,944.77 ✓ ELECTRIC AMT 146,902.08 ✓ ----- THIS YEAR -----
 FUEL CHG 59,826.42 ✓ BILL COMP AMT 0.00 SVC DYS 32 BIL DYS 30
 CAPACITY CHG 17,670.07 ✓ BB AMOUNT 0.00 LMIS CRDT DYS
 COSP CHG 0.00 ✓ BB DEFER BAL 0.00 KWH/DAY 53,815
 STM REC CHGS 103.88 ✓ TOT FAC RNTL 0.00 KWH USAGE 1722087
 FPL AMT 133,859.37 CNST USE KWH
 RTP ADMIN CHG 0.00
 NEXT TYPE A FIND GWA 90
 13-MRDG HIST 15-COMPNT DTL 16-BUS BRKDN 17-HI BILL 18-READ/VERIFY NEWS
 20-MKT SVC DTL 21-OL BRKDN 22-STRM RECOV FACT

IHP
 ABC

41-2
 2

CONFIDENTIAL

FPSC CONSERVATION
 AUDIT REQUEST NO.

16 #1

Date: 3/1/2013 Time: 10:31:32 AM

~~CONFIDENTIAL CAPACITY AUDIT REQUEST NO. 7~~

Src Req 16

41-2
 22
 P1

FPSC CONSERVATION
AUDIT REQUEST NO.

16 #1

CONFIDENTIAL

BILL DATE : 12/06/12

FLORIDA POWER & LIGHT
STANDBY RATE BILLING SYSTEM - SUMMARY OF CUSTOMER CHARGES FOR DEC. 2012

CUSTOMER NUMBER : [REDACTED] NAME: [REDACTED] TYPE: SST-1 (STANDBY ONLY) SERVICE TO : 12/04/12

STANDBY CHARGES		RATE
CUSTOMER CHARGE	\$ 1,451.71	85
CONTRACT KW CHARGE	\$ 0.00 (22,579 @ \$0.00)	
DEMAND CHARGE	\$ 15,723.80 (GREATER OF A OR B)	
A) SUMM DAILY DEMAND CHR: \$15,723.80 (54,220 @ \$0.29)		
B) RESERVATION DEMAND CHR: \$3,796.58 (3,686 @ \$1.03)		
CSD - MAX ON PK KW	\$ 19,459.79 (18,893 @ \$1.03)	
ON PK KWH CHARGE	\$ 2,483.84 (383,309 @ \$0.00648)	
OFF PK KWH CHARGE	\$ 8,675.28 (1,338,778 @ \$0.00648)	
TRANSFORMER RIDER CREDIT	\$ 0.00	
FUEL CHARGES : (BASED ON GSLDT-3 FUEL CHARGES)		
ON PK FUEL	\$ 16,597.28 (383,309 @ \$0.04330)	
OFF PK FUEL	\$ 43,229.14 (1,338,778 @ \$0.03229)	
TOTAL (BASE + FUEL)	\$ 107,620.84	

See Reg 16

Order 4/2/12

SUPPLEMENTAL CHARGES	
ON PK KW CHARGE	\$ 0.00
ON PK KWH CHARGE	\$ 0.00
OFF PK KWH CHARGE	\$ 0.00
REGULAR KWH CHARGE	\$ 0.00
MAX DEMAND CHARGE	\$ 0.00
TRANSFORMER RIDER CREDIT	\$ 0.00
CURTAIL CREDIT	\$ 0.00
FUEL CHARGES :	
ON PK FUEL	\$ 0.00
OFF PK FUEL	\$ 0.00
REGULAR FUEL	\$ 0.00
TOTAL (BASE + FUEL)	\$ 0.00
COMBINED CHARGES	\$ 107,620.84

Total Base & Fuel Charges				\$107,620.84
Standby				
ECCR DDC	54220	X	0.06	\$3,253.20
ECCR RDD	3686	X	0.12	\$442.32
ECRC	1722086	X	\$0.00171	\$2,944.77
ECCR CSD	18893	X	0.12	\$2,267.16
CPRC	DDC		RDD	
	54220		3686	
	X 0.19		X 0.39	
	\$10,301.80		\$1,437.54	\$10,301.80
CSD	18893	X	0.39000	\$7,368.27
OBC	54220	X	0.00000	\$0.00
Storm Chg	1722086	X	0.000000	\$0.00
Strm Bond Repay Chrg	1722086	X	0.00006	\$103.33
Strm Bond Chrg Tx	1722086	X	0.00000	\$0.00
Electric Service Amount				\$133,859.37

①
②
TOTAL
5,520.36
PI

2/2/12

TOTALS
(STANDBY AND SUPPLEMENTAL)

TOTAL KWH: 1,722,087 TOTAL FPL CHARGES: \$47,794.42 TOTAL ON PK KWH: 383,309 TOTAL FUEL CHARGES: \$59,826.42

Per pg 3 greater of Daily Demand Charge and ECRC plus the ECCR charge

4/2/12
2-3 p 2

CONFIDENTIAL

FPSC CONSERVATION
AUDIT REQUEST NO.

16 #1

Bill Calculator

Input data into each of the highlighted blocks to calculate rate comparison

Account	A
Month/Year:	10/26/2011
address	
On Peak kWh	180936
Off-Peak kWh	263697
Contract Standby Demand (CSD)	11487
Max On-Peak Demand	9555
Sum of Daily on-peak Demand	35595

Ratchet amount highest within the last 23 months
Max OnPk for the Month
Refer to

OnPk Max Demand
09/27/11 - 10/26/11
Not all days have OnPk demand

252
3360
5229
1113
567
5019
6993
567
1176
63
21
9555
1134
546
35595

SST-1T Rate Structure (April - Oct 2012)

Customer Charge				\$1,451.71	\$1,451.71
Energy Charges					
	factor	basis			
On-peak kWh	\$0.006280	180,936		\$1,136.28	} \$2,792.30
Off-peak kWh	\$0.006280	263,697		\$1,656.02	
Total kWh		444,633			
Demand Charges: The greater of "Sum of Daily demands" & "reservation demand charge" + "CSD - OnPeak demand"					
Sum of Daily On-Peak Demands	\$0.290000	35595	\$10,322.55	\$10,322.55	} \$12,312.51
Reservation Demand Charge	\$1.030000	9555	\$9,841.65	\$9,841.65	
CSD - OnPeak KWVD	\$1.030000	1932	\$1,989.96	\$1,989.96	} \$16,556.52
Contract KW Charge	\$0.000000	11487	\$0.00	\$0.00	
DEMAND Charge	\$0.290000	35595	\$10,322.55	\$10,322.55	
Total Demand Charge					Base \$16,556.52
Fuel Charges					
On-peak	\$0.046000	180,936		\$8,323.06	} Total Fuel \$18,098.31
Off-peak	\$0.037070	263,697		\$9,775.25	
ECCR: greater of "DDC" & "RDC" + ECCR charge					
DDC	\$0.050000	35,595	\$1,779.75	\$1,779.75	} \$1,992.27
RDC	\$0.110000	9,555	\$1,051.05	\$1,051.05	
ECCR Charge: CSD - OnPeak Demand	\$0.110000	1,932	\$212.52	\$212.52	
ECCR	\$0.000770	444,633	\$342.37	\$342.37	\$342.37
Storm Bnd Recov. Chrg.	\$0.000060	444,633	\$26.68	\$26.68	\$26.68
Storm Bond Tax Charge	\$0.000000	444,633	\$0.00	\$0.00	\$0.00

1932 Demand =
Contract Kwd (11487) minus Max OnPk for the Month (9555)
11487 - 9555 = 1932

Sec Req 16

11-2
2-2
p 3

Sample of bill calculation

FPSC

Electric Conservation
 Dkt. 130002-EG, ACN 13-004-4-3
 TYE 2012

Rev 2/16/11

Title Sample Acct 587

A

wp 43-1	Time	Fisc Account	F Account	F Account	Account T	Final IM/P	Final WBS	Final WBS	Document	Document	Document	Vendor	Vendor Te	Time	Shee	Amount	
1	2012012	9587200	Customer	5750700	OUTSIDE	Residentia	UCUS.000	RES MKT F SA	G/L accou	20121211				0			Residential Load Control Installation costs for Load Control Transponders Journal entry to transfer from boc, business to residential
														See 43-1/1			
2	2012005	9587200	Customer	5750700	OUTSIDE	Residentia	UCUS.000	RES MKT F WE	Goods rec	20120515	160846	#NAME?		0			Residential Load Control Installation of transponders Agreed to invoice, Po 4500569665 valid through 3/31/13 Agreed pricing per installation to attachment to PO AES - installation bid form
3	2012005	9587200	Customer	5750700	OUTSIDE	Residentia	UCUS.000	RES MKT F WE	Goods rec	20120515	160846	ADVANCEI		0			Residential Load Control Installation of transponders Agreed to invoice, Po 4500569665 valid through 3/31/13 Agreed pricing per installation to attachment to PO AES - installation bid form
4	2012006	9587200	Customer	5750700	OUTSIDE	Residentia	UCUS.000	RES MKT F WE	Goods rec	20120625	219657	FERRAN SI		0			Residential Load Control Installation of transponders Agreed to invoice, Po 2000050008 valid through 10/10/14 Agreed pricing per installation to attachment to PO Ferran - installation bid form
5	2012010	9587200	Customer	5750700	OUTSIDE	Residentia	UCUS.000	RES MKT F WE	Goods rec	20121002	64128	STRATEGI		0			Residential Load Control Installation of transponders Agreed to invoice, Po 2000049818 valid through 10/18/14 Agreed pricing per installation to attachment to PO south area - installation bid form
6	2012010	9587200	Customer	5750700	OUTSIDE	Residentia	UCUS.000	RES MKT F WE	Goods rec	20121002	207346	LANGER EI		0			Residential Load Control Installation of transponders Reviewed PO 2000049854, through 10/14 Agreed pricing to contract with vendor (installation bid package) - langer
7	2012002	9587200	Customer	5750700	OUTSIDE	Residentia	UCUS.000	RES MKT F WE	Goods rec	20120208	219657	FERRAN SI		0			Residential Load Control Installation of transponders, agreed to invoice Reviewed PO 2000050008 through 10/14 Agreed pricing to contract with vendor (installation bid package)
8	2012005	9587200	Customer	5750700	OUTSIDE	Residentia	UCUS.000	RES MKT F WE	Goods rec	20120501	160846	ADVANCEI		0			Residential Load Control

43-1 p 1

Src Req 3,9

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wp 43-1 Time: Fisc: Account: F Account: F Account Account T: Final IM/P Final WBS Final WBS Document Document Document Vendor Vendor Te Time Shee Amount

Installation of transponders
 Agreed to invoice, Po 4500569665
 valid through 3/31/13
 Agreed pricing per installation to
 attachment to PO AES - installation
 bid form

A

9 2012003 9587200 Customer 5750700 OUTSIDE S Residential UCUS.000I RES MKT F WE Goods rec 20120316 219657 FERRAN SI 01 [REDACTED] Residential Load Control
 Installation of transponders, agreed to invoice
 Reviewed PO 2000050008 through 10/14
 Agreed pricing to contract with vendor
 (installation bid package)

10 2012009 9587200 Customer 8926010 FPL N-Exer Residential UCUS.000I RES-CNTR-CMPL-RES-LOAD-CON 0 0 2 [REDACTED] Residential Load Control
 Payroll charge for employee 20905
 Quality Assurance & Compliance Inspector
 Agreed hours to time sheet
 wp 43-1/2

11 2012008 9587200 Customer 8926010 FPL N-Exer Residential UCUS.000I RES-CNTR-SALES-RES-LOAD-CON 0 20120808 3 [REDACTED] Residential Load Control
 Payroll charge for employee 05861
 Contractor Sales Specialty Associate
 Agreed hours to time sheet
 wp 43-1/3

\$50,569.27

43-1 p2

CONFIDENTIAL

KW
 7/16/13
 JHP

Title Sample Aed 592

wp 43-2	Time	Fisc	Cost	Categ	Cost	Categ	Account:	F	Account:	F	Account:	Account	Ti	Final	IM/P	Final	Resp	Source	Intern	Source	Int	Final	WBS	Elemen	Final	WBS	Document	typ	Document	Sender/Home	Co:	Time	Sheet	Date	Amount				
1	2012010	D90	Dir	Non La	9592800	Maint of S	5400401	SITE TOOL	Residentia	Dir-TRN	St	6080001819	LMS	Sub A	UTRN.00000027.0	592C	LMS	WA																	1	0	Residential Load Control Purchase of Load Management System (LMS) substation equipment upgrade kits (OMU) - outbound Modulation Equipment software and hardware that improves in/outbound communication signals from each substation to the Load Control Transponder (LCT) Installed at homes Represents 12 OMU kits. Agreed to Invoice and PO 2100049725		
2	2012011	D02	Dir	Non La	9592800	Maint of S	5750700	OUTSIDE S	Residentia	Dir-TRN	St	6080001819	LMS	Sub A	UTRN.00000027.0	592C	LMS	WE																		2	0	Residential Load Control Required maintenance at an LMS substation to remove a 15 kv fuse draw out/install new - technician and helper Per utility this is a typical maint required Agreed to Invoice, PO 3000006273 effective - 12/31/12	
3	2012003	I14	Stores	Ovt	9592800	Maint of S	8956040	Stores Ovt	Residentia	Dir-TRN	St	6080001819	LMS	Sub A	UTRN.00000027.0	592C	LMS	Substation Maintenance																		3	0	Residential Load Control Stores expense overhead Received calculation for overhead % wp 43-2/2	
4	2012011	I06	Perform	Ir	9592800	Maint of S	8956090	Performar	Residentia	Dir-TRN	St	6080001819	LMS	Sub A	UTRN.00000027.0	592C	LMS	Substation Maintenance																		4	0	Residential Load Control Performance Incentives - Nov Agreed % to utility documentation and recalculated incentive based on applicable exempt salary	
5	2012012	I06	Perform	Ir	9592800	Maint of S	8956090	Performar	Residentia	TRN	Subst	6080001801	LMS	Sub A	UTRN.00000027.0	592C	LMS	Substation Maintenance																		6	0	Residential Load Control Performance Incentives - Dec Agreed % to utility documentation and recalculated incentive based on applicable exempt salary	
6	2012011	I05	PS N	Prod	9592800	Maint of S	8956030	Power Sys	Residentia	TRN	Subst	6080001814	LMS	Sub A	UTRN.00000027.0	592C	LMS	Substation Maintenance																		8	0	Residential Load Control Substation Non-Prod overhead % Received calculation for overhead % wp 43-2/2	
7	2012001	I06	Perform	Ir	9592800	Maint of S	8956090	Performar	Residentia	Dir-TRN	St	6080001819	LMS	Sub A	UTRN.00000027.0	592C	LMS	Substation Maintenance																			9	0	Residential Load Control Performance Incentives - Jan Agreed % to utility documentation and recalculated incentive based on applicable exempt salary
8	2012006	D01	Direct	- La	9592800	Maint of S	8926030	FPL Barg F	Residentia	TRN	Subst	6080001817	LMS	Sub A	UTRN.00000027.0	592C	LMS	Substation Maintenance																		11	20120623	Residential Load Control Employee 12254 - 8 hours due to load management system trouble at the Lindgren substation in Dade County	

10-2-11

Src Reg 3

JHP

wp 43-2 Time: FISC Cost Categ Cost Categ Account: F Account: F Account Account Tr: Final IM/P Final Resp Source Intern Source Int Final WBS Elemen Final WBS Document typ Document Sender/Home Co: Time Sheet Data

Amount

9	2012012	D90	Dir Non La	9592800	Maint of S	5760300	OFFICE SU Residentia	TRN Subst	6080002288	LMS Sub L	UTRN.00000027.0	592C LMS ZM	Site AP Invoice
10	2012012	106	Perform Ir	9592800	Maint of S	8956090	Performar Residentia	TRN Subst	6080001834	LMS Sub L	UTRN.00000027.0	592C LMS Substation Upgrades	
11	2012009	116	Vehicle Ch	9592800	Maint of S	8903250	Fleet Over Residentia	TRN Subst	6080001813	LMS Sub A	UTRN.00000027.0	592C LMS Substation Maintenance	WP 43-2/1, For explanation
12	2012001	106	Perform Ir	9592800	Maint of S	8956090	Performar Residentia	TRN Subst	6080001815	LMS Sub A	UTRN.00000027.0	592C LMS Substation Maintenance	
13	2012011	D90	Dir Non La	9592800	Maint of S	5750300	OUTSIDE S Residentia	Dir-TRN S	6080001819	LMS Sub A	UTRN.00000027.0	592C LMS YZ	FPL Reverse Accruals

1 0 [REDACTED] Office supplies - office depot. Utility explained this was incorrectly charged to LMS. The correction was made in 4/13 and credits this IO and debits the PTN support IO. Reviewed documentation for correction.

2 0 [REDACTED] Residential Load Control Performance Incentives - [REDACTED] Dec Agreed % to utility documentation and recalculated incentive based on applicable exempt salary.

4 0 [REDACTED] Vehicle expenses related to the Residential Load Management.

5 0 [REDACTED] Residential Load Control Performance Incentives - [REDACTED] Jan Agreed % to utility documentation and recalculated incentive based on applicable exempt salary.

7 0 [REDACTED] Residential Load Control Reversal of an Oct accrual [REDACTED] B The actual payment of [REDACTED] was made to EC Fennel PA for LMS electronic technician at repair lab- maint work FPL in house support for 9/27 - 10/27/12 \$ 72,646.36 PO 2000082473 through 12/31/12.

43-2-02

Florida Power & Light
Electric Conservation
Dkt. 130002-EG, ACN 13-004-4-3
TYE 2012

Title sample Acct 598

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rev 7/16/13

wp 43-3	Time	Fisc	Cost	Categ	Cost	Categ	Account	F Account	F Account	Account	Ti	Final	IM/P	Final	Resp	Final	Resp	Source	Interna	Source	Int	Final	WBS	Final	WBS	Document	Document	Document	Document	Vendor	Vendor	Te	Sender	Hc	Sender	Hc	Amount												
1	2012007	D02		Dir Non La	9598140	Maint Dist	5400100	MATERIAL	Residentia	650163	Meter Ter	6110000187	MTC	ECCR	UCUS.0001	RES	LOAD	WE		Goods rec	20120705	5.4E+09	13857	ACLARA POWER LINE SYSTEMS II																	A	Residential Load Control Purchase of transponders, 3000 unit covers and base plates used in the refurbishing process of the units Agreed to invoice and reviewed PO							
2	2012006	D02		Dir Non La	9598140	Maint Dist	5750700	OUTSIDES	Residentia	650185	CA Reside	61100001059	FO_CA_CA	UCUS.0001	RES-CNTR-	WE			Goods rec	20120622	5.4E+09	219657	FERRAN SERVICES & CONTRACTI																					Residential Load Control Agreed to invoice, service call Reviewed PO 2000050008 through 10/14 Agreed pricing to contract with vendor (Installation bid package)					
3	2012006	D02		Dir Non La	9598140	Maint Dist	5750700	OUTSIDES	Residentia	650185	CA Reside	61100001059	FO_CA_CA	UCUS.0001	RES-CNTR-	WE			Goods rec	20120625	5.4E+09	219657	FERRAN SERVICES & CONTRACTI																						Residential Load Control Agreed to invoice, service call Equipment change outs for on call program Reviewed PO 2000050008 through 10/14 Agreed pricing to contract with vendor (Installation bid package)				
4	2012001	I15		Fleet Cost	9598140	Maint Dist	8926500	Fleet Monr	Residentia	650188	Contractor	61100001113	FO_CA_IN	UCUS.0001	RES-CNTR-CMPL-RES-LOAD-CON																														Residential Load Control Vehicle Lease charges for 5 Quality Assurance and Compliance Inspectors and one Quality Assurance and Compliance Supervisor. See Job description on wp 43-1/2				
5	2012001	D02		Dir Non La	9598140	Maint Dist	5750700	OUTSIDES	Residentia	650185	CA Reside	61100001059	FO_CA_CA	UCUS.0001	RES-CNTR-	WE			Goods rec	20120130	5.4E+09	160846	ADVANCED ELECTRICAL SOLUTIC																							Residential Load Control Agreed to invoice, service call Reviewed PO 4500569665 through 3/13 for installation, removal and maintenance of transponders. Agreed pricing to contract with vendor (Installation bid package)			
6	2012007	D90		Dir Non La	9598140	Maint Dist	5400100	MATERIAL	Residentia	650163	Meter Ter	6110000187	MTC	ECCR	UCUS.0001	RES	LOAD	ZM		Site AP Inv	20120728	1.9E+09	15572	BROWARD PAPER & PACKAGING																							Residential Load Control Purchase of cardboard boxes used for shipping and transporting refurbished load control units, throughout the service territory		
7	2012003	D90		Dir Non La	9598140	Maint Dist	5750700	OUTSIDES	Residentia	650185	CA Reside	61100001059	FO_CA_CA	UCUS.0001	RES-CNTR-	WE			Goods rec	20120913	5.4E+09	207346	LANGER ELECTRIC COMPANY																									Residential Load Control Agreed to invoice service calls for 48 transponders Reviewed PO 2000049854, through 10/14 Agreed pricing to contract with vendor (Installation bid package)	
8	2012005	I06		Perform Ir	9598140	Maint Dist	8956090	Performar	Residentia	650188	Contractor	61100001113	FO_CA_IN	UCUS.0001	RES-CNTR-CMPL-RES-LOAD-CON																																	Residential Load Control Performance Incentives - Jan 1 Agreed % to utility documentation and recalculated incentive based on applicable exempt salary	
9	2012001	D01		Direct - Lai	9598140	Maint Dist	8926070	FPL Barg F	Residentia	650163	Meter Ter	6110000187	MTC	ECCR	UCUS.0001	RES	LOAD	CONTROL	MST	598A																													Payroll charge for employee 16182 Electronic Technician - sample test on transponders, incoming inspection of new transponders. Also refurbishes and repairs, deals with warranty issues. Agreed to timesheet hours

43-3
p 1

Site Log 3, 9

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Florida Power & Light
 Electric Conservation
 Dkt. 130002-EG, ACN 13-004-4-3
 TYE 2012

Title Sample Act 907

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1/16/13

WP 43-4

Time	Fisc	Cost	Cate	Account	F Account	Account T	Final	IM/P	Final	Resp	Source	Int	Final	WBS	Final	WBS	Document	Document	Document	Vendor	To	Customer	Customer	Sender/Hi	Amount
1	2012005	D90		9907100	Supervisio	5750450	OUTSIDE	S	Common	I	Residentia	6.11E+09	UCUS.000I	RES-MGT	WE		Goods	reo	20120501	GE ENERGY MANAGEMENT SERVICES INC					
2	2012001	D90		9907100	Supervisio	5750700	OUTSIDE	S	Common	I	Cs Field Op	6.11E+09	UCUS.000I	FIELD-OPS	WE		Goods	reo	20120113	E SOURCE COMPANIES LLC					
3	2012012	D02		9907100	Supervisio	5750700	OUTSIDE	S	Common	I	Field Oper	6.11E+09	UCUS.000I	FOSS-MGT	YY		FPL	Accrus	20121228						
4	2012001	D02		9907100	Supervisio	5750450	OUTSIDE	S	Common	I	DSM Strab	6.11E+09	UCUS.000I	COST & PE	WE		Goods	reo	20120125	COGNIZANT TECHNOLOGY SOLUTIONS US					
5	2012012	I06		9907100	Supervisio	8956090	Performar	Common	I	DSM Strab	6.11E+09	UCUS.000I	COST & PERFORMANCE ADMIN	I											

Common expenses
 Total invoice relates to the Maintenance and Support for the Enterprise FFA. The Field Force Automation system (FFA) is used by Customer Service Field Operations (CSFO) organization to schedule appointments with customers for all ECCR programs.
 The allocation to ECCR is based on the count of orders by department, by business area that are dispatched for the residential and business field groups.
 Agreed to documentation.
 PO 4500628544 - software svcs
 Also agreed to contract with GE for May - April 2013

Common Expenses
 Total Invoice relates to ECCR. This portion relates to the Customer Service Field Operations (CSFO).
 Includes access to library of research, utility best practices, tools to improve energy efficiency and demand side mang. programs, customer communications to market programs/services and on line tool for business customers to provide energy efficiency conservation via FPL.com
 Agreed to invoice and PO2000093089 effective through 12/13

Common Expenses
 Utilities International
 Accrual for Development of a budget forecasting tool. The Customer Service Field Operations organization uses this planner to forecast year - end financials.
 Accrual includes budget phases 1-3 and was based on prior invoices.
 Allocated 62% to ECCR based on the count of WBS - work base structure numbers by business area. ECCR 245 divided by total 396. relates to all conservation programs
 Reviewed PO 2000089028 effective through
 ##### 4/30/13

Common Expenses
 Reviewed invoice and PO for DSM on going support Support the stabilization of the Demand Side Management System (DSMS) application by analyzing, coding, testing and implementing fixes to the application.
 PO 2000045514

DSM Strategy cost & Perf - Common Exps

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43-4

Src Req
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Time	Fisc. Cost Catej	Account: F Account	Account T	Final Inv/P	Final Resp	Source Int	Final WBS	Document	Document	Document	Vendor	Ye	Customer	Customer	Sender/In	Amount
14	2012010	106	9907100	Superviso	8956090	Performar	Applicatio	IMB CUST	6.12E+09	UIMS.000	Conservation Support - ECCR FEE	0				2
																1
																wp 43-4/1
																3
15	2012012	106	9907100	Superviso	8956090	Performar	Common I	Program A	6.12E+09	UCOR.000	PM Administrative/ECCR	0				4
																1
																wp 43-4/1
																5
16	2012001	106	9907100	Superviso	8956090	Performar	Common I	DSM Strat	6.11E+09	UCUS.000	COST & PERFORMANCE ADMIN I	0				5
																6
																wp 43-4/1
																7
17	2012008	106	9907100	Superviso	8956090	Performar	Common I	DSM Strat	6.11E+09	UCUS.000	COST & PERFORMANCE ADMIN I	0				7
																8
																wp 43-4/1
																9
18	2012005	106	9907100	Superviso	8956090	Performar	Common I	DSM Strat	6.11E+09	UCUS.000	COST & PERFORMANCE ADMIN I	0				9
																10
																wp 43-4/1
																11
19	2012009	1002	9907100	Superviso	8940000	EDUCATIO	Common I	DSM Oper	6.11E+09	UCUS.000	DSM OPER WE	0				11
																12
																13
																14
																15
																16
																17
																18
																19
																20
20	2012001	1003	9907100	Superviso	8903208	FPL Other	Common I	Media Rel	6.12E+09	UCOR.000	MR Administrative ECCR FERC 9I	0				12
																13
																14
																15
																16
																17
																18
																19
																20
																21
																22
																23
																24
21	2012003	106	9907100	Superviso	8956090	Performar	Common I	Product D	6.11E+09	UCUS.000	PRODUCT DEVELOPMENT ADMIN	0				13
																14
																wp 43-4/1
																15
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																18
																19
																20
																21
																22
																23
																24
22	2012012	106	9907100	Superviso	8956090	Performar	Common I	Residentia	6.11E+09	UCUS.000	RESIDENTIAL MARKET ADMIN EC	0				15
																16
																wp 43-4/1
																17
																18
																19
																20
																21
																22
																23
																24
23	2012003	106	9907100	Superviso	8956090	Performar	Applicatio	IMB CUST	6.12E+09	UIMS.000	Conservation Support - ECCR FEE	0				17
																18
																wp 43-4/1
																19
																20
																21
																22
																23
																24
24	2012011	1090	9907100	Superviso	5750700	OUTSIDE	Common I	Field Oper	6.11E+09	UCUS.000	FOSS-MGT ZM	0				19
																20
																21
																22
																23
																24

Common Exp - IMB CS support
 Performance Incentives - [redacted] Oct
 Agreed % to utility documentation and
 recalculated incentive based on applicable
 exempt salary

Marketing & Communications - Common Exps
 Performance Incentives - [redacted] Dec
 Agreed % to utility documentation and
 recalculated incentive based on applicable
 exempt salary

DSM Strategy cost & Perf - Common Exps
 Performance Incentives - [redacted] Jan
 Agreed % to utility documentation and
 recalculated incentive based on applicable
 exempt salary

DSM Strategy cost & Perf - Common Exps
 Performance Incentives - [redacted] Aug
 Agreed % to utility documentation and
 recalculated incentive based on applicable
 exempt salary

DSM Strategy cost & Perf - Common Exps
 Performance Incentives - [redacted] May
 Agreed % to utility documentation and
 recalculated incentive based on applicable
 exempt salary

Course Oct 2012 - Elements of Marketing programs
 Charges for trainers, travel, materials
 PO 2000073308
 Agreed to AESP final curriculum listing.

Incorrectly charged to ECCR
 Settlement amounts for a relocation, should be
 in Base. The utility credited this and debited
 IO 6120000403 on 4/4/13

DSM Product Development - Common Exps
 Performance Incentives - [redacted] Mar
 Agreed % to utility documentation and
 recalculated incentive based on applicable
 exempt salary

Residential Market Common Exps
 Performance Incentives - [redacted] Dec
 Agreed % to utility documentation and
 recalculated incentive based on applicable
 exempt salary

Common Exp - IMB CS support
 Performance Incentives - [redacted] Mar
 Agreed % to utility documentation and
 recalculated incentive based on applicable
 exempt salary

Common Expenses

43-4-93

434
hd pr-eh

Time	Fisc	Cost	Cate	Account	F Account	F Account	Account	T	Final	Inv/P	Final	Resp	Source	Int	Final	WBS	Final	WBS	Document	Document	Document	Vendor	Te	Customer	Customer	Sender	Hi	Amount	
25	2012001	090	9907100	Supervisio	5600000	BUSINESS	Common f	Residentia	6.11E+09	UCUS.0001	RES-MGT-	ZM	Site AP Inv	20120112	Michael Lang														

Utilities International
Accrual for Development of a budget forecasting tool. The Customer Service Field Operations organization uses this planner to forecast year - end financials. Accrual includes budget phases 1-3 and was based on prior invoices. Allocated 62% to ECCR based on the count of WBS - work base structure numbers by business area. ECCR 245 divided by total 396. relates to all conservation programs Reviewed PO 2000089028 effective through ~~#####~~ 4/30/13
Hotel charges for DSM Business partnership meetings, contractor adm meeting, workshops and lead team meeting. employee 21031

\$ 446,275.23

White, D.K.Keith; Garmendia, Martin; Klein, Cathryn; Bowers, Bobbi; Eakins, Stephanie; Carty, Molly; Tejedor, Fabian J; Suarez, Juan; Lannon, Mike; Kunde, Darlene; Metz, Pamela; Castaneda, Stephanie; Olszak-Majkut, Hanna
 Subject: RE: 2012 Rates

*kw
7/16/11
JHP
PSC*

SAP Control Team: Please accept this authorization to use overhead rates below from January 2012 to December 2012 for company 1500 (FPL). You will be notified if the rates have to be revised at any time during the year.

Florida Power & Light
 Electric Conservation
 Dkt. 130002-EG, ACN 13-004-4-3
 TYE 2012

Title Sample item 1

	Description	Date	
		2011	2012
		Dec.	
		A	B
R601	FPL Funded Welfare	██████	██████
R602	FPL Unfunded Service	██████	██████
R613	FPL Unfunded Benefits	██████	██████
R600	FPL Payroll Tax OH	██████	██████
R607	FPL Performance Incentives - Exempt	██████	██████
R606	FPL AFF - Workers Comp	██████	██████
R608	FPL Dist NP Pool	██████	██████
R609	FPL Trans NP Pool	██████	██████
R610	FPL Substation NP Pool	██████	██████
R611	FPL Stores OH CR	██████	██████

CONFIDENTIAL

Jan - Sept. 2011

Jie Qian, CPA
 (O) 305-552-3455 | (F) 305-552-2031

$\frac{43-4}{1-2} - 19.76\% = \text{Oct - Nov}$

$\frac{43-4}{1-3}$ 55.47% - Dec. *for p2, % were updated to clear y.e. pools and will change again in Jan 13.*

See Reg 3

$\frac{43-4}{1-1}$

*WV
 7/11/13
 JLP
 PBC*

Gibson, Pam

From: Rodriguez, Mirtha
Sent: Wednesday, November 07, 2012 10:10 AM
To: Gibson, Pam
Subject: FW: Overhead Rates

Title Sample Item 1

FYI...

From: Haack, Jack
Sent: Tuesday, October 30, 2012 11:30 AM
To: Getchell, Ken; Rodriguez, Mirtha
Subject: FW: Overhead Rates

CONFIDENTIAL

Changes to Overhead Rates

Overhead	2012 Rate <i>A</i>	New 2012 Oct - Dec Rate <i>B</i>	Difference
FPL Funded Welfare			-0.26%
FPL Unfunded Service			1.85%
FPL Unfunded Benefits			0.78%
Overall Payroll			2.37%
Performance Incentive			-7.11%
Stores Overhead			0.32%

*43-4
 1-1*

JACK HAACK

COST & PERFORMANCE | CUSTOMER SERVICE
 OFFICE: 305.552.4814 | CELL: 561.644.6423

From: Hazari, Zia
Sent: Tuesday, October 30, 2012 11:21 AM
To: Haack, Jack
Subject: RE: Overhead Rates

Yes, these are effective with Oct close.

Zia Hazari
 Florida Power & Light
 Cost Measurement & Allocation
 561-694-4699

From: Haack, Jack
Sent: Tuesday, October 30, 2012 10:39 AM
To: Hazari, Zia
Subject: RE: Overhead Rates

Src R9 3

Zia, are these effective with October close?

JACK HAACK

COST & PERFORMANCE | CUSTOMER SERVICE

*43-4
 1-2*

Florida Power & Light
Electric Conservation
Dkt. 130002-EG, ACN 13-004-4-3
TYE 2012

Title Sande idea 1

JMP
PBC

	Description	2012
		A
R601	FPL Funded Welfare	██████
R602	FPL Unfunded Service	██████
R613	FPL Unfunded Benefits	██████
R607	FPL Performance Incentives - Exempt	██████

CONFIDENTIAL

43-4
1-1

Thanks,

Zia Hazari
Florida Power & Light
Cost Measurement & Allocation
561-694-4699

See: Request 3

43-4
1-3 p1

Time	Plc	Cost Cate	Account	Account	Account	Final IM/P	Final Resp	Final Resp	Source Int	Source Int	Final WBS	Final WBS	Document	Document	Vendor	Vendor Text	Amount		
13	2012011	D90	Dir Non La	9908110	Customer	5772600	DSM Incer	Business C	650224	Business A	6.11E+09	DSM BM P	UCUS.000	BUS MKT I ZM	Site AP Inv	9E+09	GP OPERATIONS HOL	\$	
14	2012009	D90	Dir Non La	9908110	Customer	5772600	DSM Incer	BHVAC-TE	650224	Business A	6.11E+09	DSM BM P	UCUS.000	BUS MKT I ZM	Site AP Inv	258488	STJOHNS COUNTY	\$	76,800.00
15	2012009	D90	Dir Non La	9908110	Customer	5772600	DSM Incer	BHVAC-TE	650224	Business A	6.11E+09	DSM BM P	UCUS.000	BUS MKT I ZM	Site AP Inv	258488	STJOHNS COUNTY	\$	72,000.00
16	2012011	D02	Dir Non La	9908110	Customer	5750400	OUTSIDE S	Residentia	650221	DSM Strat	6.11E+09	DSM C&P	UCUS.000	COST & PE WE	Goods rec	202538	ITRON	\$	
17	2012009	D02	Dir Non La	9908110	Customer	5750700	OUTSIDE S	Residentia	673509	Program b	6.12E+09	PM ResOC	UCOR.000	PM Res La WE	Goods rec	9E+09	MILLWARD BROWN I	\$	
18	2012012	D90	Dir Non La	9908110	Customer	5750700	OUTSIDE S	Business S	650221	DSM Strat	6.11E+09	DSM C&P	UCUS.000	COST & PE WE	Goods rec	3E+09	ITRON INC	\$	
19	2012004	D90	Dir Non La	9908110	Customer	5772600	DSM Incer	BHVAC-ER	650224	Business A	6.11E+09	DSM BM P	UCUS.000	BUS MKT I CM	Commercl	9E+09	VACCINE AND GENE 1	\$	

Agreed incentive amount to FPL check
And packet
Per program stds page 4
incentive is based on cost effectiveness
evaluations.

Business Custom Incentive Program
Amount agreed to prog contract with Georgia Pacific 6/6/12
Consumer Operations and FPL
To install a new 1800 brake horsepower electric induced
draft fan motor drive to improve combination boiler
reliability and operations.

Business HVAC Incentive - Thermal Storage - Agreed Incentive
amount per ton to p 31 of program stds
Recalculated tons times incentive per ton, agreed total
to copy of FPL check to vendor.

Business HVAC Incentive - Thermal Storage - Agreed Incentive
amount per ton to p 31 of program stds
Recalculated tons times incentive per ton, agreed total
to copy of FPL check to vendor.

Residential Load Control
Partial payment for the end use metering (EMU)
costs associated to the Monitoring and Evaluation Project designed
for the RLM on call program, mandated by FPSC
This invoice represents the milestone of installation of 200 and 225
meters in the sample group designed for the program
Agreed to invoice and PO 3000001717 through 4/12/17
Discussed with analyst, mention in summary.
Included in SOW - statement of work and attachment 1

Residential Load Control
Payment in connection with research to determine pricing
options for the Residential Load Management "On Call"
program.
Invoice for study of pricing options due to the possible change
of pricing and would like to see the impact on customers
Discussed with analyst, appears reasonable

Business Solar Water Heating
Invoice for Solar Monitoring and Evaluation
Project - installations and memo documenting
completion of initial site assessment and
interview.
business solar water heaters
PO 2000068514 effective through 4/12/2017

Business hvac - Energy Recovery
Ventilator Form (Incentive Certificate)
Vaccine and Gene Therapy
21500 cfm X 1.26 = \$25,838
18500 cfm X 1.26 = \$23,310
Agreed incentive rate to program stds pg 27

A

1

2

3

4

128-5651

A

Time	Fisc	Cost Catej	Cost Catej	Account	F Account	Account T	Final IM/P	Final Resp	Final Resp	Source Int	Source Int	Final WDS	Final WDS	Document	Document	Vendor	Vendor Text	Amount		
20	2012001	D90	Dir Non La	9908110	Customer	5772600	DSM Incer	Business P	650225	Product Di	6.11E+09	DSM PD B UCUS.000	PROD DEV ZM	Site AP Inv	ONETIMEF SOLAR PV COMMERC	\$	Ventilator #L3 and L4 Per Business Photovoltaic Rebate Certificate Maximum rebate amount as calculated from rebate schedule on p 4 of program stds Gran Park Self Storage	1		
21	2012001	D90	Dir Non La	9908110	Customer	5772600	DSM Incer	Business P	650225	Product Di	6.11E+09	DSM PD B UCUS.000	PROD DEV ZM	Site AP Inv	ONETIMEF SOLAR PV COMMERC	\$	Per Business Photovoltaic Rebate Certificate Gran Park Self Storage Maximum rebate amount as calculated from rebate schedule on p 4 of program stds	2		
22	2012002	D90	Dir Non La	9908110	Customer	5772600	DSM Incer	Business P	650225	Product Di	6.11E+09	DSM PD B UCUS.000	PROD DEV ZM	Site AP Inv	ONETIMEF SOLAR PV COMMERC	\$	Per Business Photovoltaic Rebate Certificate Surface Chemists Maximum rebate amount as calculated from rebate schedule on p 4 of program stds	3		
23	2012002	D90	Dir Non La	9908110	Customer	5772600	DSM Incer	Business P	650225	Product Di	6.11E+09	DSM PD B UCUS.000	PROD DEV ZM	Site AP Inv	ONETIMEF SOLAR PV COMMERC	\$	Per Business Photovoltaic Rebate Certificate SRQ Innovation Green Maximum rebate amount as calculated from rebate schedule on p 4 of program stds	4		
24	2012003	D90	Dir Non La	9908110	Customer	5772600	DSM Incer	Business P	650225	Product Di	6.11E+09	DSM PD B UCUS.000	PROD DEV ZM	Site AP Inv	ONETIMEF SOLAR PV COMMERC	\$	Per Business Photovoltaic Rebate Certificate Stuart Jet Center Maximum rebate amount as calculated from rebate schedule on p 4 of program stds	5		
25	2012003	D90	Dir Non La	9908110	Customer	5772600	DSM Incer	Business P	650225	Product Di	6.11E+09	DSM PD B UCUS.000	PROD DEV ZM	Site AP Inv	ONETIMEF SOLAR PV COMMERC	\$	Per Business Photovoltaic Rebate Certificate Schumacker Bulk Max of 150,000 rebate for one corp from p4 of stds Maximum rebate amount as calculated from rebate schedule on p 4 of program stds	6		
26	2012003	D90	Dir Non La	9908110	Customer	5772600	DSM Incer	Business P	650225	Product Di	6.11E+09	DSM PD B UCUS.000	PROD DEV ZM	Site AP Inv	ONETIMEF SOLAR PV COMMERC	\$	Per Business Photovoltaic Rebate Certificate Schumacker Bulk different address than above item Maximum rebate amount as calculated from rebate schedule on p 4 of program stds	7		
27	2012003	D90	Dir Non La	9908110	Customer	5772600	DSM Incer	Business P	650225	Product Di	6.11E+09	DSM PD B UCUS.000	PROD DEV ZM	Site AP Inv	ONETIMEF SOLAR PV COMMERC	\$	Per Business Photovoltaic Rebate Certificate Schumacker Bulk different address than above item Maximum rebate amount as calculated from rebate schedule on p 4 of program stds	8		
28	2012010	D02	Dir Non La	9908110	Customer	5750700	OUTSIDES	Residents	674505	Communit	6.12E+09	Energy Coi	UCOR.000	FERC	WE	Goods rec	BE+09 THE NATIONAL THEA	\$	Residential Home Energy Survey Payment for Men In Field Kilowatt Connection Energy efficiency school assembly program. Teaches schoolchildren how to conserve electricity and includes energy cons tips. Contract between FPL and The National Theatre for Children Discussed with analyst, appears reasonable.	9
29	2012007	D90	Dir Non La	9908110	Customer	5772600	DSM Incer	Business B	650224	Business B	6.11E+09	DSM BMA R UCUS.000	BUS MKT E CM	Commercial	268579	CUNANO BUILDERS C	\$	Business Building Envelope Reflective Roof Measures Rebate Certificate Shopper of Menabb, 98,916 roof sqr footage times incentive of 50.45 sp ft. Agreed incentive to p 7 of program stds Agreed square footage to contractors invoice to vendor	10	

98-5
p 2

Time	Fisc	Cost Cate	Cost Cate	Account	F Account	Account T	Final IM/P	Final Resp	Final Resp	Source Int	Source Int	Final WBS	Final WBS	Document	Document	Vendor	Vendor Text	Amount	
30	2012009	D90	Dir Non La	9908110	Customer	5772600	DSM Incer Business B	650224	Business A	6.11E+09	DSM BM E UCUS.0001	BUS MKT E CM	Commerci	215074	MIAMI DADE COUNT			\$ 40,601.70	
																		Business Building Envelope	
																		Reflective Roof Measures Rebate Certificate	
																		Miami Dade co GSA	
																		\$0,226 roof sqr footage times incentive of	
																		\$0.45 sq ft.	
																		Agreed incentive to p 7 of program stds	
																		Agreed sq ft area footage to contractors invoice to vendor	
31	2012003	D90	Dir Non La	9908110	Customer	5772600	DSM Incer Business C	650224	Business A	6.11E+09	DSM BM E UCUS.0001	BUS MKT E ZM	Site AP Inv	SE*09	TROPICANA MANUF			\$	
																			Amount agreed to prog contract with Tropicana Manu 2/5/12
																			Install VFD's on cooling tower fans for various towers and tower pumps.
																			Solar Water Heating
																			Per Business Solar Water Heating Rebate Certificate
																			Sarasota Memorial Hospital
																			Calculation was made
																			agreed to p 9 of program stds.
																			\$ 3,967,272.37

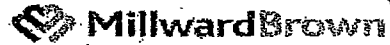
DB-5
PU

FPL CONSERVATION AUDIT
REQUEST NO. 3 #17

10/27/16/13
1/09

Florida Power & Light
Electric Conservation
Dkt. 130002-EG, ACN 13-004-4-3
TYE 2012

CONFIDENTIAL



Millward Brown, Inc.
3333 Meriville Road, Suite 400
Lisle, IL 60532-1462
T. 630.506.0066
F. 630.505.0037
www.millwardbrown.com

Title Sample de 17

908 #17

INVOICE

WPP Catersis Code: KMBUS

Invoice To FLORIDA POWER & LIGHT COMPANY 700 UNIVERSE BLVD. MC/JB JUNO BEACH, FL 33408 STEVE SHNIDER
--

Date 8/23/2012

Your Ref 4600011797

Our Ref 10246745

Invoice Number 101083879

Particulars	Amount
<u>Study</u> FPL OnCall Conjoint <u>For Services Rendered</u> FINAL INVOICE	1 A
Total	2 435

Spoke to analyst in Tall., charge appears to be recoverable.

ENTERED BY: LISA MASTERS DATE: 9/13/12
 PHONE: 561-691-7811 COMPANY CODE: 1500
 AUTHORIZED BY: _____
 REQUIRED IF UNDER \$250
 IO #: 61200011797
 G/L ACCOUNT #: 5750700
 SAP DOC #: 5200632041

AUG 23 2012

Payment Terms 30 DAYS, NET

Account Inquiries Please Contact FEINSTEIN, AMY
--

Source: Reg 3 (3/18)

435

CONFIDENTIAL

CONSERVATION AUDIT
QUEST NO. 3 # 17

kw
2/16/13

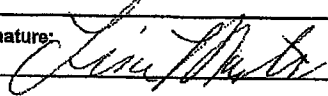
FLORIDA POWER & LIGHT COM
700 Universe Boulevard
Juno Beach, FL 33408

Florida Power & Light
Electric Conservation
Dkt. 130002-EG, ACN 13-004-4-3
TYE 2012

Page No: 1 / 3
Purchase Order: 2000081098

Title Sample Order 17

1
2
3

A		Vendor Information	
[REDACTED]		Vendor Number: 3000057917	
[REDACTED]		Phone Number:	
[REDACTED]		Fax Number:	
PO Number 2000081098			
PO Date: 09/12/2012	Incoterm: Not Applicable		
Terms of Payment: Net 45 days	Tax Code: A/P Tax Exempt		
Invoice To Information		Shlp To Information	
FLORIDA POWER & LIGHT CO ATTN: ACCOUNTS PAYABLE P.O. BOX 029950 MIAMI, FL 33102		JUNO BEACH OFFICE JUNO BEACH 700 UNIVERSE BLVD. JUNO BEACH FL 33408	
All Invoices Must Reference a Valid Purchase Order			
General Information			
PO Release Order Contract Reference - RELEASE AGAINST CONTRACT 4600011797. If further information is required regarding this Purchase Order contact BASILISA MASTERS, lisa.masters@fpl.com at Tel: 561-691-7811			
Attachment 1 Purchase Contract - "Form of PO Release" This is a PO Release against Purchase Contract No. 4600011797			
This Purchase Document (defined "PO Release" hereafter) authorizes Consultant to commence Consulting Services as described herein pursuant to the terms and conditions of the Purchase Contract number referenced above. This PO Release is not intended as a Contract Change and in no way amends, varies or modifies such Contract. Any alternative, different or additional terms and conditions referenced by Consultant in Consultant's proposal, quotation or the like, or in subsequent Consultant correspondence are hereby rejected and will not become part of the Purchase Contract or this PO Release.			
Any capitalized words used in this PO Release and not defined herein shall have the meaning described in the Terms and Conditions invoked in Purchase Contract 4600011797 referenced above.			
USE/PURPOSE		B	
4 This PO Release between Florida Power & Light Company (defined "FPL" hereafter) and [REDACTED] Inc. (defined "Consultant" hereafter), collectively referred to as "the Parties," is to be used for specific Consulting Services as detailed in the "Description of Work" below.			
DESCRIPTION OF WORK This order is Consultant's authority to provide Consulting Services in support of FPL's Marketing & Communications Business Unit.			
SCHEDULE This PO Release shall be in effect for the period from 08/23/2012 through 12/31/2012.			
Authorized Signature: 		Date: 09/12/2012	

43-5
1-1 P1:

CONFIDENTIAL

FPC CONSERVATION AUDIT
REQUEST NO 3 # 17

FLORIDA POWER & LIGHT COMPANY
700 Universe Boulevard
Juno Beach, FL 33408

Page No: 2 / 3
Purchase Order: 2000081098

PO Number: 2000081098

Vendor Name: [REDACTED]

A

SCHEDULE OF COSTS

Under the terms of the Purchase Contract, FPL agrees to pay Consultant in accordance with the pricing specified in the PO Release pursuant to the Investment Section of the attached [REDACTED]

2
3

A

A

TERMS AND CONDITIONS

This PO Release shall be governed by the FPL Standard Terms and Conditions for Consulting Services, Rev. 02/23/11, as specified in Purchase Contract 4600011797.

COMPANY REPRESENTATIVES

All services shall be subject to the approval and acceptance of the FPL Company Representative. FPL's Company Representative is Steve Shnider; office: (561) 694-3432; email: steve.shnider@fpl.com.

4

OUT-OF-SCOPE WORK INSTRUCTIONS

Changes in the scope of work for this PO Release will be performed only upon receipt of an authorized Contract Change Form to this PO Release issued by the FPL Integrated Supply Chain.

INVOICE INSTRUCTIONS

Invoices shall include reference to the above FPL PO Release Number ("20" number) and must itemize charges with supporting documentation for all charges authorized by this PO Release. Failure to comply may result in invoice processing delays at the expense of the Consultant.

Please submit invoices to the address provided in the "Invoice to Information" section above.

Altered invoices will not be processed.

ACKNOWLEDGEMENT

You are required to sign and submit an acknowledgment copy of this PO Release prior to commencement of work. Failure to return this acknowledgment could result in payment of your invoices being delayed.

As a duly authorized representative, the undersigned acknowledges and accepts the terms of this document, its attachments, and references.

Accepted By:

Company Name:

Name of Authorized Representative:

Signature of Authorized Representative:

Title of Authorized Representative:

Date:

43-5
1-1 p2

CONFIDENTIAL

IPSC CONSERVATION AUDIT
REQUEST NO. 3 # 17

FLORIDA POWER & LIGHT COMPANY
700 Universe Boulevard
Juno Beach, FL 33408

Page No: 3 / 3
Purchase Order: 2000081098

PO Number: 2000081098
Vendor Name: [REDACTED]

Return signed acknowledgement copy to:

Florida Power and Light Company
Attn: Valerie Hnasko ISC/JB
700 Universe Blvd.
PO Box 14000
Juno Beach, FL 33408-0420
Fax: 561-691-7112

A fax or electronically transmitted image of a signed acknowledgement is acceptable.

cc:
Lisa Masters
Steve Shnyder

Item	Description	Quantity	UM	Performance Period	Unit Price	Extended Price
1	0-000-001-990 S-CONSULTING SVCS CONSULTING SERVICES		EA	08/23/2012 - 12/31/2012		

Order Not to Exceed

43-5
1-1 p 3

REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Conservation Audit Workpaper Number 43-5/1-2

[Pages 1 through 7]

Sample Item

Florida Power & Light
Electric Conservation
Dkt. 130002-EG, ACN 13-004-4-3
TYE 2012

Source:

FPSC CONSERVATION AUDIT
REQUEST NO. 3 # ~~28~~ 908

CONFIDENTIAL

INVOICE



Title Item # 29

The National Theatre for Children

kw
2/16/13
ITP

Invoice #1430

DATE: SEPTEMBER 11 2012

PO# 2000071869

TO: FLORIDA POWER & LIGHT CO.
Attn: Accounts Payable
PO Box 029950
Miami, FL 33102

908 # 28

DESCRIPTION	AMOUNT
<p><i>Men In Plaid</i> in-school energy efficiency program. Per the Terms and Conditions for Services between Florida Light & Light Company and The National Theatre for Children</p> <div data-bbox="500 997 1023 1249" style="border: 1px solid black; padding: 5px;"> <p>ENTERED BY: KAREN CABRERA DATE: <u>10/31/12</u> PHONE: 561-691-2661, COMPANY CODE: 1500 AUTHORIZED BY: <i>[Signature]</i> SAP DOCUMENT #(S): <u>5200684933</u> IO#: <u>01200000128</u> GL#: <u>5750700</u></p> </div> <p><i>ECCR</i></p> <p>Payment due date: October 15, 2012</p> <p><i>Spoke to analyst in Tallahassee charge appears to be recoverable</i></p>	<p style="text-align: right;"><i>5200684908 10/31/12</i></p> <p style="text-align: right;">A</p> <p style="text-align: right;">TOTAL 1 [REDACTED] <i>435</i></p>

Please remit to:
The National Theatre for Children, Inc.
2733 Park Avenue
Minneapolis, MN 55407

Source Req 3, (3/18)

435
2

REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Conservation Audit Workpaper Number 43-5/2-1

[Pages 1 through 3]

Sample Item

REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Conservation Audit Workpaper Number 43-5/2-2

[Pages 1 through 5]

Sample Item

CONFIDENTIAL

Florida Power & Light
 Electric Conservation
 Dkt. 130002-EG, ACN 13-004-4-3
 TYE 2012

correctly

#16

file 11/16/12



(800)836-5481
 www.itron.com

Title Item 16

Rose Loy Chin

INVOICE

conf

Terms and Conditions:

Absent a written agreement between us to the contrary, the purchase of goods or services described herein is governed by the terms of sale at www.itron.com/termsandsale. Receipt of this document, without written objection within 7 days, constitutes acceptance of these terms.

Invoice #	289666
Invoice Date	28-NOV-12
Customer #	1987
Project Name	Florida Power & Light 2012 DSM M&E
Itron Project #	13192
Terms	Net 30

TO:	Florida Power & Light Company Attn: Client Accounts Payable 9250 W Flagler St Miami, FL 33174-3414	SHIP TO:	Florida Power & Light Company 9250 W Flagler St Miami, FL 33174-3414
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Notes : FPL Purchase Order No. 2000088614

TASK : Consulting
 CATEGORY : Professional Services

Name	Date	Type	Description	Qty	Ext. Amount
	20-NOV-12	Professional Services	Milestone 14, Residential On Call EUM - 225 Installations Completed		██████████
	20-NOV-12	Professional Services	Milestone 13, Residential On Call EUM - 200 Installations Completed		██████████

Consulting Sub Total :

A
 1
 2
 3

ENTERED BY: Rose Loy Chin DATE: 2/13/13

PHONE: 305-552-3888 MAIL SYM DM BLDG CODE GO

AUTHORIZED BY _____

REQUIRED IF UNDER \$250

SES DOCUMENT NUMBER(S): 5200879028

spoke to analyst in Tallahassee, he chase is renewed but wants to ask his superiors. He said to mention in summary.

Banking Information: Please include Your Invoice Number On Check.	
Wire payment to:	Remit to:
II	
V	
4	209
a	
SubTotal Amount	69,008.00
Tax Amount	0.00
Total Amount	69,008.00
Currency	USD

1 of 1 See 43-5 for ^{all} detail of work
3-3

43-5
3

REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Conservation Audit Workpaper Number 43-5/3-1

[Pages 1 through 3]

Sample Item

REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Conservation Audit Workpaper Number 43-5/3-3

[Pages 1 through 27]

Sample Item

5.5 Agreement

- A
- 1 Customer and [REDACTED]
 - 2 Customer authorizes [REDACTED] to perform the Services detailed herein.
- A

Florida Power & Light Company

Signature: M Santos
Name: Martene Santos
Title: VP. Customer Service

B

Signature: [REDACTED]
Name: [REDACTED] 4-16-12
Title: [REDACTED]

REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Conservation Audit Workpaper Number 43-5/3-3

[Page 30]

Sample Item

Final WBS Element	Final WBS Element Text	Document type	Document type Text	Document Posting date	Document Number	Vendor Text
1 UCOR.00000160.10.01.02	CM Business Energy Eval ECCR FERC 909	WE	Goods receipt	20120626	5400342081	MACHADO GARCIA SERRA LLC

Amount

A

~~CONFIDENTIAL~~

Business Energy Evaluation
TV production ads.
(allocated between this program and
Residential Home Energy)
PO 2000066424 - through 12/31/2013
Items 1-5
Video was reviewed online

2 UCOR.00000160.09.01.02	CM Res Conservation Svcs ECCR FERC 909	WE	Goods receipt	20120816	5400403425	MACHADO GARCIA SERRA LLC
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wp 43-6/1

Residential Home Energy
Ads for Fort Myers News, Daytona Beach
News Journal, Miami Herald, El Nuevo
Herald, Sun-Sentinel ...
Reviewed ads

3 UCOR.00000160.09.01.02	CM Res Conservation Svcs ECCR FERC 909	WE	Goods receipt	20120920	5400450398	MACHADO GARCIA SERRA LLC
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Residential Home Energy
TV Campaign for Sarasota Market
WPBF,WPTV,WPEC
Invoice from vendor is allocated
by vendor to this program
and the Business Energy Evaluation
Video was reviewed online

4 UCOR.00000160.09.01.02	CM Res Conservation Svcs ECCR FERC 909	WE	Goods receipt	20121021	5400494801	MACHADO GARCIA SERRA LLC
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wo 43-6/2

Residential Home Energy
Ads for Fort Myers News, Daytona Beach
News Journal, Miami Herald, El Nuevo
Herald, Sun-Senti, Diario Las Americas...
Reviewed ads

5 UCOR.00000160.10.01.02	CM Business Energy Eval ECCR FERC 909	WE	Goods receipt	20121210	5400558816	MACHADO GARCIA SERRA LLC
--------------------------	---------------------------------------	----	---------------	----------	------------	--------------------------

Business Energy Evaluation
TV Media Campaign
Miami-FT Hispanic
WFOR - TV Channel 4
Video was reviewed online

6 UCOR.00000160.09.01.02	CM Res Conservation Svcs ECCR FERC 909	WE	Goods receipt	20120824	5400413158	KELLY SCOTT & MADISON INC
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Residential Home Energy
On line ads, miami herald.com
nbc.com, palmbeachpost.com,
wpbf.com ...
PO 2000079403 through 12/31/13

7 UCOR.00000160.09.01.02	CM Res Conservation Svcs ECCR FERC 909	WE	Goods receipt	20120621	5400336246	FUOR DIGITAL
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Residential Home Energy
Display Media
Search engine marketing media
PO 2000055325 through 12/31/12

8 UCOR.00000160.09.01.02	CM Res Conservation Svcs ECCR FERC 909	WE	Goods receipt	20120810	5400394029	VISION CRITICAL COMMUNICATIONS US I
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Residential Home Energy
Conservation Ad Test
to help customers better manage their

43-6-13

Final WBS Element	Final WBS Element Text	Document type	Document type Text	Document Posting date	Document Number	Vendor Text	Amount		
								A	energy use with tools and experts provided by the utility PO 2000074476 - market research services - through 7/31/12012
9 UCOR.00000160.10.01.02	CM Business Energy Eval ECCR FERC 909	WE	Goods receipt	20120810	5400394029	VISION CRITICAL COMMUNICATIONS US I		1	Business Energy Evaluation Same as above- allocated to both programs
10 UCOR.00000160.10.01.02	CM Business Energy Eval ECCR FERC 909	WE	Goods receipt	20120820	5400406074	PROFILE MARKETING RESEARCH INC		2	Business Energy Evaluation Conservation Advertising Research Three focus groups are conducted in order to determine how to better manage their energy use. PO 2000074063- 9/30/12 - research studies.
11 UCOR.00000160.09.01.02	CM Res Conservation Svcs ECCR FERC 909	WE	Goods receipt	20120820	5400406074	PROFILE MARKETING RESEARCH INC		3	Residential Home Energy Survey Same as above, 50% to each program
12 UCOR.00000160.09.01.02	CM Res Conservation Svcs ECCR FERC 909	ZM	Site AP Invoice	20120726	1900114141	RHONA WISE		4	Residential Home Energy Survey Photographer hired to document the "Energy Fit" advertising campaign. The campaign was designed to make customers aware of DSM Programs. 50% allocation to base - Invoice 7/6-7/8/12 - Energy Fit behind the scenes Commercial (shooting, editing, DVD burnlog, HD transfer
							\$2,307,371.96		

13-6
p4

CONFIDENTIAL

wp 43-7 Time: Fiscal Cost Category Account: R Account: R Account Account Tr Final IM/P Final Resp Source Int Final WBS Final WBS Document Document Vendor To: Customer Customer Text

Amount **A**

1 2012001 D02 Dir Non La 9910100 Misc Cust: 5750700 OUTSIDE S Common E Strategy ar SR Corp M UCOR.000 SR Admin: WE Goods rec: E SOURCE COMPANIES LLC

Common Expenses
E-Source - Energy Business Intelligence
Service period 1-12/12
Technology Assessment Service
Energy Efficiency and Demand Response Programs
Service, Business Market Service, Business Energy
Advisor and Residential Energy Service.
The utility explained that they receive access
to library of research, utility best practices,
tools to improve energy efficiency and demand
side management programs, customer communications
to market programs/services and on line tool for
business customers to provide energy efficiency/cons
via FPL.com

2 2012012 D02 Dir Non La 9910100 Misc Cust: 5750450 OUTSIDE S Applicator IMB CUST: DSM DSM: UIMS.000: DSM DSM: YY FPL Accrual Postings

PO 2000057673 through 12/31/13
Accrual for IT services for Dec in support
of the DSM which is strictly used for
ECCR

Get 2013
pymt Cognizant Professional services
to be paid in January 13

3 2012010 D02 Dir Non La 9910100 Misc Cust: 5750700 OUTSIDE S Conservati Product D: DSM PD CI UCUS.000: PROD DEV WE Goods rec: ELECTRIC POWER RESEARCH INSTITUTE

Conservation Research & Development
Quarterly payments 3,4 for FPL to funding of EPRI
Research Project Series 170B, 170C - Energy
Efficiency and Demand Reduction - to explore
the latest efficiency measures for res and comm
markets.

Invoice - Annual Research Portfolio
PO 4500585589 - CCO 3 extends through
5/31/2013

Applies to Items 3-5.
Discussed with Tallahassee analyst, appears reasonable

4 2012007 D02 Dir Non La 9910100 Misc Cust: 5750700 OUTSIDE S Conservati Product D: DSM PD CI UCUS.000: PROD DEV WE Goods rec: ELECTRIC POWER RESEARCH INSTITUTE

Conservation Research & Development
See item 3

5 2012012 D02 Dir Non La 9910100 Misc Cust: 5750700 OUTSIDE S Conservati Product D: DSM PD CI UCUS.000: PROD DEV WE Goods rec: ELECTRIC POWER RESEARCH INSTITUTE

Conservation Research & Development
Lab tests and research project on
Residential Heat Pump water heaters
(four brands)
Invoice - Evaluation of the Performance
of Heat Pump Water Heaters in Sth Florida
See item 3

Florida Power & Light
Electric Conservation
DK: 130002-EG, ACN 13-004-4-3
TYE 2012
Title Acct 910 Sample.

JHP

Soc Reg 3, 9

43-7 91

wp 43-7	Time	Fisc	Cost	Categ	Cost	Account	R Account	R Account	Account	Tr	Final	IM/Pi	Final	Resp	Source	Int	Final	WBS	Final	WBS	Document	Document	Vendor	Tr	Customer	Customer	Text	Amount			
6	2012011	D02	Dir	Non	La	9910100	Misc	Cust!	5750450	OUTSIDE S	Application	IMB	CUSTC	DSM	DSM!	UIMS.000C	DSM	DSM!	WE			Goods recd	COGNIZANT TECHNOLOGY SOLUTIONS US							Common Expenses Services rendered for FPL DSM 10/31/12 Project Name : DSM Mandated PO 2000069750	
7	2012009	D02	Dir	Non	La	9910100	Misc	Cust!	5750450	OUTSIDE S	Application	IMB	CUSTC	DSM	DSM!	UIMS.000C	DSM	DSM!	WE			Goods recd	COGNIZANT TECHNOLOGY SOLUTIONS US							Common Expenses Services rendered for FPL DSM 8/31/12 Project Name : DSMS Enhancements PO 2000056655	
8	2012011	D02	Dir	Non	La	9910100	Misc	Cust!	5750400	OUTSIDE S	Conservati	Product	Dc	DSM	PD	CI	UCUS.000C	PROD	DEV	WE			Goods recd	UNIVERSITY OF CENTRAL FLORIDA						Conservation Research & Development Phased Deep Retrofits PO 2000070444 through 6/30/14 The utility explained this is a research project deep retrofits of residential homes.	
9	2012010	D02	Dir	Non	La	9910100	Misc	Cust!	5750450	OUTSIDE S	Application	IMB	CUSTC	DSM	DSM!	UIMS.000C	DSM	DSM!	WE			Goods recd	COGNIZANT TECHNOLOGY SOLUTIONS US							Common Expenses Services rendered for FPL DSM 9/28/12 Project Name : DSM Mandated PO 2000069750	
10	2012012	D02	Dir	Non	La	9910100	Misc	Cust!	5760210	SOFTWARE	Application	IMSPA	COI	ISC	Softwa	UIMS.000C	SAP	Softw	YY			FPL	Accrual	Postings						Journal entry to record IT enterprise Internal orders to the ECCR (Information management fees) Some of the efforts include help desk, e-mail, workstation/ server management, telecommunications and network support etc... A 2.6% allocation was used. We agreed the software maintenance amounts to be allocated to the Accrual postings Document and to GL acct printout The utility explained the allocation is based on relative costs for ECCR functions as compared to non- We did not have time to audit the 2.6%	
11	2012012	D02	Dir	Non	La	9910100	Misc	Cust!	5750450	OUTSIDE S	Application	IMB	CUSTC	DSM	DSM!	UIMS.000C	DSM	DSM!	WE			Goods recd	COGNIZANT TECHNOLOGY SOLUTIONS US							Common Expenses Services rendered for FPL DSM 11/30/2012 Project Name : DSMS Web Vouchering PO 2000056657	
12	2012011	D02	Dir	Non	La	9910100	Misc	Cust!	5760220	SOFTWARE	Data	Centr	IMO	SYSTE	IMO	Data	UIMS.000C	IMO	Data	WE			Goods recd	IBM CORPORATION							Enterprise Software Option The invoice was allocated 2.6% to ECCR The utility explained the allocation is based on relative costs for ECCR functions as compared to non- ECCR functions. See item 10 PO 4500589223 through 12/31/13 Software licenses and maint support to FPL's information management

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edc-eth

wp 43-7 Time: Fisoa Cost Categ Cost Categ Account: R Account: R Account Account Tr Final IM/Pi Final Resp Source Int: Final WBS Final WBS Document Document Vendor Te: Customer Customer Text

Amount

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13 2012010 D02 Dir Non La 9910100 Misc Cust! 5410000 TELECOM Network S: IMCT CLT Fiber Netw UIMS.000 Fiber Netw WE Goods rec: FPL FIBERNET LLC

Data line charges, FPL Information Management
The invoice was allocated 2.6% to ECCR
The utility explained the allocation is based on relative costs for ECCR functions as compared to non-ECCR functions. See Item 10
PO 2000058012 through 1/31/13
To provide telecommunication services for FPL Information Management Business Unit

14 2012008 D02 Dir Non La 9910100 Misc Cust! 5410110 TELECOM Network S: IMCT CLT Data Comr UIMS.000 Data Comr WE Goods rec: COMPUQUIP TECHNOLOGIES INC

CPES SS Premium Check Point Enterprise Premium Support for Hardware in the utility user centers, includes software product upgrades and direct phone support
12/11 - 12/12
PO 4500633019 through 12/31/13
The invoice was allocated 2.6% to ECCR
The utility explained the allocation is based on relative costs for ECCR functions as compared to non-ECCR functions. See Item 10

15 2012010 D90 Dir Non La 9910100 Misc Cust! 5750700 OUTSIDE S Common E Interactive INT Admin UCOR.000 INT Admin WE Goods rec: BURN WORLD WIDE LTD

Common Expenses
PO 4500580578 CO 6 extends marketing sys through 1/31/13
Expense is to build the strategy and roadmap of FPL.com, mobile and others. A portion of the website, applications and promotions support DSM programs, of which 30% was allocated.
The utility explained the allocation is based on the energy efficient content pages (FPL.com), development of new content pages, support of the online home energy and business energy evaluation application and other factors. This is evaluated yearly to ensure the correct split.

16 2012008 D90 Dir Non La 9910100 Misc Cust! 5791000 PUBLIC REL Common E Media Rel: MR PR Age UCOR.000 MR Admin WE Goods rec: RBB PUBLIC RELATIONS LLC

Common Expenses
Aug 12 professional services
ECCR DSM Programs, misc projects, media charge, data & comm
PO 2000053949 through 12/31/13
The invoiced amount is allocated 20% to ECCR
The allocation is based on the Proposed Rate Structure - Appendix A Section 3 - 20% ECCR, 20% Reliability and Customer Serv (Base), 60% public relations & affairs (below the line)

17 2012009 D90 Dir Non La 9910100 Misc Cust! 5750700 OUTSIDE S Common E Creative S: CS-ST Stud UCOR.000 CS-ST Adm WE Goods rec: IBM CORPORATION

Common Expenses
Invoice to use IBM's marketing central product to track all creative services products

43-7
p 3

wp 43-7 Time: PIsz Cost Categ Cost Categ Account: R Account: R Account Account Tr Final IM/Pi Final Resp Source Intr Final WBS Final WBS Document Document Vendor Te Customer Customer Text

Amount

Per PO 2000082238 effective through 9/30/13 to provide online subscription services for Marketing Central in support of the Marketing & Business Unit. 20% was allocated to ECCR. Relates to various programs, charged to Common

Wp 43-7/1

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18 2012009 D02 Dir Non La 9910100 Misc Cust: 5750450 OUTSIDE S Application IMB CUSTC DSM DSM: UIMS.000C DSM DSM: WE Goods recd ACCUSTAT INC

1

Maintenance support and software for the DSMS system enhancements PO 4500516902 through

19 2012009 D90 Dir Non La 9910100 Misc Cust: 5400100 MATERIAL Conservat Product Dc DSM PD Cf UCUS.000C PROD DEV ZM Site AP Inv Craig V Muccio

2

Conservation Research and Development Employee 12923 expense report 2 electric hybrid water heaters Agreed to (Joews and home depot Invoice Utility explained the water heaters were shipped to a research lab for testing under Florida climate conditions as part of the Conservation Research and Deval prog

20 2012012 D02 Dir Non La 9910100 Misc Cust: 5750450 OUTSIDE S Support Se IMS SECUF IM SecurIt UIMS.000C IM SecurIt YY FPL Accrual Postings

3

Journal entry to record IT enterprise Internal orders to the ECCR (information management fees) Some of the efforts include help desk, e-mail, workstation/ server management, telecommunications and network support etc... A 2.6% allocation was used. We agreed the info tech digital security amounts to be allocated to the Accrual postings Document. The utility explained the allocation is based on relative costs for ECCR functions as compared to non-ECCR functions. See item 10

21 2012008 I05 Perform In 9910100 Misc Cust: 8956090 Performan Applicatior IMB CUSTC DSM DSM: UIMS.000C DSM DSMS Sys Enhancements-ECCR FERC 910A

4

\$535,889.12

5

B Performance incentives - [redacted] Agreed % to utility documentation and recalculated incentive based on applicable exempt salary See wp 43-4 - other sample items which include more documentation/ explanations.

43-7 pd

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2012
FPSC Energy Conservation Clause Audit
Request No. 9
Item No. 17
Account 910

Florida Power & Light
Electric Conservation
Dkt. 130002-EG, ACN 13-004-4-3
TYE 2012

1 [REDACTED]

Title Item 17

Q. Please provide complete source documentation for sample items.

Attached is a copy of the invoice and Purchase Order.

This invoice from IBM is the annual cost to use their marketing central product to track all creative services products.

Portions of the work performed are ECCR initiatives; as a result the invoice was allocated 80% to Base and 20% to ECCR. This split is the way Marketing & Communication projects are divided out over an extended period of time.

> calculation ?

This expense is for the services related to various ECCR programs and was charged to Common Expenses-Administration.

43-7
1-2

43-7
pt

The attached documents contain confidential information.

M.
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2
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1

ECCR AUDIT REQUEST NO. 9, ACCT 910 ITEM #17

43-7
1

CONFIDENTIAL

12
7/14/13
PPE
JAT
Page

International F

Title Item 17

Please direct inquiries and correspondence to

Customer Number

Invoice Number

Invoice date

IBM CORPORATION
PO BOX 2489
ATLANTA GA 30301
Or call IBM at: (877) 926-6006
EMAIL: ASKAR@US.IBM.COM

3426071-00

9522840

AUG. 22, 2012

1



Installed at

Florida Power & Light Company
Attn: Mark Carlson, Kathryn Koran
700 Universe Blvd
JUNO BEACH FL 33408-2683

AUG 27 2012

Customer reference

PO LETTER

Please remit payments to
IBM CORPORATION
P.O. BOX 534151
ATLANTA, GA 30353-4151

Terms

NET DUE UPON RECEIPT

PO# 2000082238

INVOICE FOR DISTRIBUTED SOFTWARE

BILL TO/IBM# : 0003337340/3426071 BILL TO NAME: FLORIDA POWER & LIGHT COMPANY
PAYER/IBM# : 0003337340/3426071 PAYER NAME: FLORIDA POWER & LIGHT COMPANY
SOLD-TO-PARTY/IBM# : 0003337340/3426071 SOLD TO PARTY NAME: FLORIDA POWER & LIGHT COMPANY

SHIP TO/IBM# : 0003337340/3426071 INCO TERMS : FOB SHIPPING POINT
FLORIDA POWER & LIGHT COMPANY
ATTN: MARK CARLSON
700 UNIVERSE BLVD
JUNO BEACH FL 33408
SHIP VIA : BEST METHOD
SALES ORDER NO : 0053987510

ITEM NUMBER	QUANTITY SHIPPED	PART NUMBER	DESCRIPTION	UNIT PRICE	EXTENDED AMOUNT
10	80		DOMBOLL IBM MARKETING OPERATIONS ONDEMAND ACTIVE USER PER MONTH	B	C

START DATE: 01-SEP-2012 END DATE: 31-AUG-2013

INVOICE SUBTOTAL

ENTERED BY: LISA MASTERS DATE: 9/10/12
PHONE: 561-691-7811 COMPANY CODE: 1500
AUTHORIZED BY: Karl Koran
REQUIRED IF UNDER \$250
IO #: 6120000495 = [redacted]
G/L ACCOUNT #: 5050700
SAP DOC #: 5000674227
6120001822 = [redacted]

2
3
4
5
43-7

THIS IS ISSUED PURSUANT TO THE IBM CUSTOMER AGREEMENT OR THE EQUIVALENT AGREEMENT BETWEEN US. #17

IF NOT PAID BY 20-SEP-2012, PAY THE AMOUNT DUE PLUS A LATE
PAYMENT FEE OF [redacted] FOR A TOTAL OF [redacted] IF PAYMENT
IS NOT MADE WITHIN ONE MONTH OF 20-SEP-2012, THEN ADDITIONAL
CHARGES MAY APPLY.

A B

PLEASE PAY THIS AMOUNT

Original Invoice
ECCR AUDIT REQUEST NO. 9, ACCT 910 ITEM #17

43-7
1-1

Source Internal Order	Source Internal Order Text	Final WBS Element	Final WBS Element Text	Document type	Amount	
6110001267	DSM PD SLR PORTF EXP	UCUS.00000094.15.01.0	PROD DEV SOLAR PILOT ADM COMMON	wp 43-8/1	[REDACTED]	Workers compensation for solar/common. Agreed amount to April Comparative Analysis wsht which shows total salaries and wages. represents 1.83% of total salaries 1
6110000283	DSM C&P ADMIN ECCR	UCUS.00000090.51.01.0	COST & PERFORMANCE ADMIN ECCR 907A	wp 43-8/1	[REDACTED]	Workers compensation for dsm strategy/common Agreed amount to Dec Comparative Analysis wsht which shows total salaries and wages. represents 2.00% of total salaries 2
6110001175	FO_RM_BROWARD_RES_SURVE	UCUS.00000037.07.01.0	RES-BROWARD-RES-CONSERVATION-SERV 908A	wp 43-8/1	[REDACTED]	Workers compensation for res home energy survey Agreed amount to Jan Comparative Analysis wsht which shows total salaries and wages. represents 1.75% of total salaries 3
6110001186	FO_RM_DADE_RES_SURVEY2	UCUS.00000041.07.01.0	RES-DADE-RES-CONSERVATION-SERV 908A	wp 43-8/1	[REDACTED]	Workers compensation for res home energy survey Agreed amount to Sept Comparative Analysis wsht which shows total salaries and wages. represents 1.87% of total salaries 4
6110001121	FO_CA_INSPCTR_RES_HVAC2	UCUS.00000040.13.01.0	RES-CNTR-CMPL-HIGH-EFFICENCY-HVAC 908A	wp 43-8/1	[REDACTED]	Workers compensation for res air cond/hvac Agreed amount to Apr Comparative Analysis wsht which shows total salaries and wages. represents 1.83% of total salaries 5
					\$ 7,318.48	

43-8 p2

Final Resp Cost Center Text	Source Internal Order	Source Internal Order Text	Final WBS Element	Final WBS Element Text	Document type	Amount	Column1
CA Residential Contractor Sales-0	6110001074	FO_CA_CNT_RES_RES_HVAC2	UCUS.00000039.13.01.0	RES-CNTR-SALES-HIGH-EFFICIENCY-HVAC 908A		1	Funded welfare % applied to Residential Air Cond salaries and wages
						2	wp 43-9/1 B [redacted] for May 2012 Agreed to the SAP Comparative Analysis Wsht
Small Medium Business-00	6110000941	FO_SMB_D_B_B_E_E_2	UCUS.00000152.02.01.0	SMB-D_B-BUS-ENERGY-EVALUATION 908A		3	Funded welfare % applied to Residential Air Cond salaries and wages
						4	wp 43-9/1 B [redacted] for July 2012 Agreed to the SAP Comparative Analysis Wsht
Residential Market East-00	6110001197	FO_RM_EAST_RES_SURVEY2	UCUS.00000042.06.01.0	RES-EAST-RES-CONSERVATION-SERV 908A		5	Funded welfare % applied to Residential Home Energy Survey salaries :
						6	wp 43-9/1 B wages [redacted] for June 2012 Agreed to the SAP Comparative Analysis Wsht
Product Development-00	6110001273	DSM SLR REASEARCH	UCUS.00000094.02.01.0	PRODUCT DEVELOPMENT ADMIN ECCR 907A		7	Unfunded benefits % applied to the Common Expenses salaries and wages
						8	wp 43-9/1 B [redacted] for Apr 2012 Agreed to the SAP Comparative Analysis Wsht
IMB CUSTOMER SERVICE SUPPOF	6120002141	Conservation Support	UIMS.00000088.01.02.0	Conservation Support - ECCR FERC 907A		9	Funded welfare % applied to Common Expenses salaries and wages
						10	wp 43-9/1 B [redacted] for Oct 2012 Agreed to the SAP Comparative Analysis Wsht
Total							\$ 41,993.91

43-9 p 2

Gibson, Pam

11/16/13

From: Rodriguez, Mirtha
Sent: Wednesday, November 07, 2012 10:10 AM
To: Gibson, Pam
Subject: FW: Overhead Rates

Florida Power & Light
Electric Conservation
Dkt. 130002-EG, ACN 13-004-4-3
TYE 2012

JHP
PBC

FYL...

Title Items

From: Haack, Jack
Sent: Tuesday, October 30, 2012 11:30 AM
To: Getchell, Ken; Rodriguez, Mirtha
Subject: FW: Overhead Rates

CONFIDENTIAL

Changes to Overhead Rates

FPSC CONSERVATION AUDIT
REQUEST NO. 9 # 5
Act 926

Overhead	2012 Rate	New 2012 Oct-Dec Rate	Difference
FPL Funded Welfare	<u>A</u> <u>43.9</u>	<u>B</u>	-0.26%
FPL Unfunded Service			1.85%
FPL Unfunded Benefits			0.78%
Overall Payroll			2.37%
Performance Incentive			-7.11%
Stores Overhead			0.32%

43.9

ACK HAACK

COST & PERFORMANCE | CUSTOMER SERVICE
OFFICE: 305.552.4814 | CELL: 561.644.6423

rest of's were not
added.

From: Hazari, Zia
Sent: Tuesday, October 30, 2012 11:21 AM
To: Haack, Jack
Subject: RE: Overhead Rates

s, these are effective with Oct close.

Zia Hazari
Florida Power & Light
Cost Measurement & Allocation
1-694-4699

From: Haack, Jack
Sent: Tuesday, October 30, 2012 10:39 AM
To: Hazari, Zia
Subject: RE: Overhead Rates

are these effective with October close?

ACK HAACK
COST & PERFORMANCE | CUSTOMER SERVICE

Source: Reg 9

43-9
43-9
91

OFFICE: 305.552.4814 | CELL: 561.644.6423

From: Hazari, Zia

Sent: Thursday, October 25, 2012 4:10 PM

To: Mulholland, Frank; Del Portal, Carlos; Borden, Michael

Cc: Talbot, Soria; Kiernan, Megan; Cairns, Mike; Camp, Ana; Suder, Laura; Sobel, Jerry; Stamm, Sol; Archer, Debbie; Richards, Jennifer; Chellew, Tony; Foudy, Elizabeth; Graves, Lindley; Garrard, Danielle; Haack, Jack; White, D.K.Keith; Garmendia, Martin; Klein, Kathryn; Bowers, Bobbi; Eakins, Stephanie; Carty, Molly; Tejedor, Fabian J; Suarez, Juan; Lannon, Mike; Kunde, Darlene; Metz, Pamela; Castaneda, Stephanie; Olszak-Majkut, Hanna; Blanchard, Daniel; Manz, Kristin; Alvarez, Roberto; Holcomb, Rebecca
Subject: Overhead Rates

Please update the following rates for company 1500 (FPL).

CONFIDENTIAL

FPSC CONSERVATION AUDIT
REQUEST NO. 9 45
Acct 926

	Description	2012
		A
R601	FPL Funded Welfare	[REDACTED]
R602	FPL Unfunded Service	[REDACTED]
R613	FPL Unfunded Benefits	[REDACTED]
R607	FPL Performance Incentives - Exempt	[REDACTED]
611	FPL Stores OH	[REDACTED]

43-9

Please inform me if you no longer require this information or if there is someone I should add to the distribution listing.

Zia Hazari
Florida Power & Light
Cost Measurement & Allocation
31-694-4699

req 9

43-9
1 p2

CONFIDENTIAL

Doc# 101222680

KW
 11/6/13
 JHP

Title Rate Base Rate Adj

Base Rates Adjustment - December 2011

Resp. Post. Only	Account		Actual version DEC.2011 - DEC.2011
Florida Power & Ligh	6273000	P/R: DP - Exempt	\$ (4,723.19)
	6992200	PP-FPL Exempt St	\$ (24.94)
	8030200	FPL Exempt ST	\$ 4,428.82
	8120200	FPL Exempt ST	\$ 109,371.31
	8260000	FPL Exempt ST	\$ 716,738.22
	FPLGRU10019.1	Exempt ST	\$ 825,790.22
	6272000	P/R: DP - Non Exempt	\$ (35,100.87)
	6992201	PP-FPL N-Exempt St	\$ (19.94)
	8030201	FPL N-Exempt ST	\$ 2,785.38
	8120201	FPL N-Exempt ST	\$ 3,619.06
	8260010	FPL N-Exempt ST	\$ 943,678.07
	FPLGRU10019.2	Non- Exempt ST	\$ 914,941.88
	8260020	FPL Bargain Var. ST	\$ 2,332.03
	FPLGRU10019.3	Bargaining Variable	\$ 2,332.03
	6992203	PP-FPL Bar Fixed ST	
	8260030	FPL Bargain Fixed ST	\$ 3,592.38
	FPLGRU10019.4	Bargaining Fixed ST	\$ 3,592.38
	FPLGRU10019	REGULAR SALARIES & W	\$ 1,746,856.31
	6992204	PP-FPL Exempt OT	
	8030204	FPL Exempt OT	\$ 198.70
	8120204	FPL Exempt OT	\$ 217.31
	8260040	FPL Exempt OT	\$ 784.64
	FPLGRU10020.1	Exempt Overtime	\$ 1,210.65
	6992205	PP-FPL N-Exempt OT	
	8030205	FPL N-Exempt OT	\$ (1,047.11)
	8120205	FPL N-Exempt OT	\$ 1,032.97
	8260050	FPL N-Exempt OT	\$ 10,443.23
	FPLGRU10020.2	Non- Exempt Overtime	\$ 10,429.09
	FPLGRU10020.3	Bargaining Variable	\$ 586.68
	6992207	PP-FPL Bar Fixed OT	
	8260070	FPL Bargain Fixed OT	\$ 1,347.84
	FPLGRU10020.4	Bargaining Fixed Ove	\$ 1,347.84
	FPLGRU10020	OVERTIME SALARIES &	\$ 13,574.26
	5220000	Overtime Meals	
	6992208	PP-FPL Other Labor	
	8030208	FPL Other Labor	\$ 6,308.92
	8120008	Other Payroll	\$ (237.51)
	8120208	FPL Other Labor	\$ 1,205.62
	8260080	FPL Other Labor	\$ 1,222.88
	FPLGRU10021	OTHER EARNINGS	\$ 8,499.91
	FPLGRU100060	TOTAL SALARIES & WAC	\$ 1,768,730.48
	6992210	PP-FPL Fund Welfare	
	6992211	PP-FPL Unfd Svc Cost	
	6992257	PP-FPL Unfd Ben Cost	
	8120210	FPL Funded Welfare	
	8120211	FPL Unf Service Cost	
	8120257	FPL Unfun Ben Costs	
	8560010	FPL Funded Welfare	
	8560020	FPL Unf Service Cost	
	8560025	FPL Unf Benefit Cost	
	FPLGRU10024	EMPLOYEE BENEFITS OV	\$ (9,921.76)
	6992209	PP-FPL P/R Tax OH	
	8120209	FPL Payroll Tax OH	
	8560000	Payroll Tax OH	
	FPLGRU10025	PAYROLL TAXES OVERHE	\$ 312,1663.94

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44-1

TOTAL SALARIES & WAGES	\$ 1,768,730.48
P/R - Accrued	\$ 0.00
TOTAL ECCR PAYROLL	\$ 1,768,730.48

44-1

EMPLOYEE BENEFITS OV	
PAYROLL TAXES OVERHEAD	
TOTAL LABOR RELATED OVERHEAD	
% Applied	

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14
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16

Base Rates Components:	
FICA	
FUTA	
SUTA	
Total	
Base Rates Calculation	\$ (121,511.78)
.0687 / .0632 X \$111,742.48	

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44-1

November 2012 - ECCC

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7/16/13
ABC
JHP

Florida Power & Light
Electric Conservation
Dkt. 130002-EG, ACN 13-004-4-3
TYE 2012

Title Basil Rallo Adg.

Resp. cost cntr	Account	Actual NOV 2012 -
Florida Power & Light	5273000	P/R: DP - Exempt \$ (309.50)
	5992200	PP-FPL Exempt ST \$ 60.18
	8030200	FPL Exempt ST \$ 8,833.69
	8120200	FPL Exempt ST \$ 111,595.16
	8260000	FPL Exempt ST \$ 798,759.32
	FPLGRU10019.1	Exempt ST \$ 918,938.85
	5272000	P/R: DP - Non Exempt \$ (33,629.65)
	5992201	PP-FPL N-Exempt ST \$ (7.90)
	8030201	FPL N-Exempt ST \$ (1,161.98)
	8120201	FPL N-Exempt ST \$ 4,163.02
	8260010	FPL N-Exempt ST \$ 847,574.33
	FPLGRU10019.2	Non- Exempt ST \$ 816,937.82
	8260020	FPL Bargain Var. ST \$ 2,016.12
	FPLGRU10019.3	Bargaining Variable \$ 2,016.12
	5992203	PP-FPL Bar Fixed ST \$ (52.28)
	8260030	FPL Bargain Fixed ST \$ 5,533.25
	FPLGRU10019.4	Bargaining Fixed ST \$ 5,480.97
	FPLGRU10019	REGULAR SALARIES & W \$ 1,743,373.76
	8030204	FPL Exempt OT \$ (0.23)
	8120204	FPL Exempt OT \$ 210.50
	8260040	FPL Exempt OT \$ 1,497.37
	FPLGRU10020.1	Exempt Overtime \$ 1,707.64
	8030205	FPL N-Exempt OT \$ (407.91)
	8120205	FPL N-Exempt OT \$ 858.15
	8260050	FPL N-Exempt OT \$ 17,549.99
	FPLGRU10020.2	Non- Exempt Overtime \$ 18,000.23
	FPLGRU10020.3	Bargaining Variable \$ 576.28
	8260070	FPL Bargain Fixed OT \$ 3,833.96
	FPLGRU10020.4	Bargaining Fixed Ove \$ 3,833.96
	FPLGRU10020	OVERTIME SALARIES & \$ 24,118.11
	8030208	FPL Other Labor \$ 10,775.24
	8030901	FPL Final Vac Pay \$ 745.80
	8030902	FPL Vac Buy Credits \$ (8,978.73)
	8120008	Other Payroll \$ 65.29
	8120208	FPL Other Labor \$ 36.83
	8260080	FPL Other Labor \$ 2,999.28
	FPLGRU10021	OTHER EARNINGS \$ 5,643.71
	FPLGRU100060	FPL SALARIES & WAGES \$ 1,773,135.58
	8120210	FPL Funded Welfare
	8120211	FPL Unf Service Cost
	8120257	FPL Unfun Ben Costs
	8560010	FPL Funded Welfare
	8560020	FPL Unf Service Cost
	8560025	FPL Unf Benefit Cost
	FPLGRU10024	EMPLOYEE BENEFITS OV
	8120209	FPL Payroll Tax OH
	8560000	Payroll Tax OH
(1)	5974400	P/R Tax-Direct Post
	FPLGRU10078	PAYROLL TAXES
	FPLGRU10025	PAYROLL TAXES OVERHE
	8120218	Perform. Incentives
	8560090	Perform. Incentives
	FPLGRU10080	PERFORMANCE INCENTIV
	8560030	PS N. Productive OH \$ 1,036.97
	FPLGRU10073	POWER SYSTEMS NON-PR \$ 1,036.97
	8030220	BU - Workers Comp \$ 24,020.37
	8120220	BU - Workers Comp \$ 80.91
	FPLGRU10082	BU WORKERS COMPENSAT \$ 24,101.28
	FPLGRU10027	FPL LABOR RELATED OV \$ 368,929.11
	FPLGRU10006	FPL SALARIES, WAGES \$ 2,142,064.69
	FPLGRU10100	EXTERNAL SALARIES, W \$ 213.95

CONFIDENTIAL
Source:

FPSC CONSERVATION AUDIT
REQUEST NO. 8 # 1

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Total Salaries & Wages	\$ 1,773,135.58
Performance Incentive	
External Salaries & Wages	\$ 213.95
Total	\$ 1,954,920.01

16
44-1

Employee Benefits Overhead	
Payroll Taxes Overhead (1)	

17
18

(1) Amount excludes GL 5974400 - P/R Tax-Direct Post (Monthly Base Rates)

Per Attachment "B"

FPL Funded Welfare	2012	19
FPL Unfunded Welfare		20
FPL Unfunded Benefits		21
		22

Per Attachment "A"

FICA (Social Security & Medicare)		23
FUTA (Federal Unemployment)		24
SUTA (State Unemployment)		25
		26

44-1
2

December 2012 GCR

A

Florida Power & Light
Electric Conservation
Dkt. 130002-EG, ACN 13-004-4-3
TYE 2012

Title Base Rate Ads

PBC
JHP

CONFIDENTIAL

FPS CONSERVATION AUDIT
REQUEST NO. 6 #1

Resp. cost cntr	Account	DEC 2012 - DEC 2012
Florida Power & Light	5273000	P/R: DP - Exempt \$ (3,058.71)
	5992200	PP-FPL Exempt ST
	8030200	FPL Exempt ST \$ 319.36
	8120200	FPL Exempt ST \$ 105,612.27
	8260000	FPL Exempt ST \$ 758,919.89
	FPLGRU10019.1	Exempt ST \$ 861,792.81
	5272000	P/R: DP - Non Exempt \$ (35,650.75)
	5992201	PP-FPL N-Exempt St
	8030201	FPL N-Exempt ST \$ 9,198.80
	8120201	FPL N-Exempt ST \$ 3,972.40
	8260010	FPL N-Exempt ST \$ 794,945.32
	FPLGRU10019.2	Non- Exempt ST \$ 772,465.77
	5992202	PP-FPL Bar Var St
	8260020	FPL Bargain Var. ST \$ 681.16
	FPLGRU10019.3	Bargaining Variable \$ 681.16
	5992203	PP-FPL Bar Fixed ST
	8260030	FPL Bargain Fixed ST \$ 77.02
	FPLGRU10019.4	Bargaining Fixed ST \$ 77.02
	FPLGRU10019	REGULAR SALARIES & W \$ 1,635,016.76
	5992204	PP-FPL Exempt OT
	8120204	FPL Exempt OT \$ 261.77
	8260040	FPL Exempt OT \$ 4,843.53
	FPLGRU10020.1	Exempt Overtime \$ 5,105.30
	5992205	PP-FPL N-Exempt OT
	8030205	FPL N-Exempt OT \$ 1,110.71
	8120205	FPL N-Exempt OT \$ 1,057.31
	8260050	FPL N-Exempt OT \$ 14,328.08
	FPLGRU10020.2	Non- Exempt Overtime \$ 16,494.10
	FPLGRU10020.3	Bargaining Variable \$ 333.63
	5992207	PP-FPL Bar Fixed OT
	8260070	FPL Bargain Fixed OT \$ 1,386.48
	FPLGRU10020.4	Bargaining Fixed Ove \$ 1,386.48
	FPLGRU10020	OVERTIME SALARIES & \$ 23,319.51
	5220000	Overtime Meals
	5250000	P/R - Other Earn \$ 22.10
	5260000	P/R - Lump Sum Inc
	5992208	PP-FPL Other Labor
	8030208	FPL Other Labor \$ 18,654.94
	8030900	FPL Sign On Bonus
	8030902	FPL Vac Buy Credits \$ (9,080.93)
	8120008	Other Payroll \$ 160.83
	8120208	FPL Other Labor \$ 1,189.13
	8260080	FPL Other Labor \$ 2,598.59
	FPLGRU10021	OTHER EARNINGS \$ 15,544.66
	FPLGRU10060	FPL SALARIES & WAGES \$ 1,673,880.93
	5992210	PP-FPL Fund Welfare
	5992211	PP-FPL Unfd Svc Cost
	5992257	PP-FPL Unfd Ben Cost
	8120210	FPL Funded Welfare
	8120211	FPL Unf Service Cost
	8120257	FPL Unfun Ben Costs
	8560010	FPL Funded Welfare
	8560020	FPL Unf Service Cost
	8560025	FPL Unf Benefit Cost
	FPLGRU10024	EMPLOYEE BENEFITS OV
	5992209	PP-FPL P/R Tax OH
	8120209	FPL Payroll Tax OH
	8560000	Payroll Tax OH
(1)	5974400	P/R Tax-Direct Post
	FPLGRU10078	PAYROLL TAXES
	FPLGRU10025	PAYROLL TAXES OVERHE
	5992218	PP-Perform Incentive
	8120218	Perform. Incentives
	8580090	Perform. Incentives
	FPLGRU10080	PERFORMANCE INCENTIV
	8560030	PS N. Productive OH \$ 345.03
	FPLGRU10073	POWER SYSTEMS NON-PR \$ 345.03
	5992220	PP-BU - Workers Comp
	8030220	BU - Workers Comp \$ 28,254.57
	8120220	BU - Workers Comp \$ 311.95
	FPLGRU10082	BU WORKERS COMPENSA \$ 28,566.52
	FPLGRU10027	FPL LABOR RELATED OV \$ 647,037.40
	FPLGRU10005	FPL SALARIES, WAGES \$ 2,320,918.33
	FPLGRU10100	EXTERNAL SALARIES, W \$ 163.86

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Total Salaries & Wages	\$ 1,673,880.93	17
Performance Incentive		
External Salaries & Wages	\$ 163.86	
Total	\$ 2,152,081.20	44-1

Employee Benefits Overhead		18
Payroll Taxes Overhead (1)		19

(1) Amount excludes GL 5974400 - P/R Tax-Direct Post (Monthly Base)

Wed in next audit

Per Attachment "C"	
FPL Funded Welfare	20
FPL Unfunded Welfare	21
FPL Unfunded Benefits	22
	23
Per Attachment "A"	
FICA (Social Security & Medicare)	24
FUTA (Federal Unemployment)	25
SUTA (State Unemployment)	26
	27

44-1
3

EXHIBIT C

JUSTIFICATION TABLE

SECOND REVISED EXHIBIT C

COMPANY: Florida Power & Light Company
TITLE: List of Confidential Workpapers
AUDIT: FPL Energy Conservation Cost Recovery Audit
AUDIT CONTROL NO: 13-004-4-3
DOCKET NO: 170002-EG
DATE: March 21, 2017

Bold denotes revision to reduce the amount of confidential classification previously requested or a new declarant

Workpaper No.	Description	No. of Pages	Conf Y/N	Line No./Column No.	Florida Statute 366.093 (3) Subsection	Declarant
9	Internal Audit List	4	Y	Pg. 1, Lns. 3A, 11A, 12A Pg. 2, Lns. 21A, 34A, 39A, 39B Pg. 3, Lns. 42A-44A, 46A, 50A, 50B, 51A-55A, 59A Pg. 4, Lns. 61A, 69A, 74A, 74B	(b)	A. Maceo
9-1	Internal Audit Notes	2	Y	ALL	(b)	A. Maceo
9-2	Internal Audit Notes	1	Y	ALL	(b)	A. Maceo
9-3	Internal Audit Notes	2	Y	ALL	(b)	A. Maceo
16-5/2 p. 4	Invoice	1	Y	Col. A, Line 1 Col. B, Lns. 1-3	(e)	A. Sharma
16-5/2 p. 6	Invoice	1	Y	Col. A, Line 1 Col. B, Lns. 1-3	(e)	A. Sharma
41-2/2-2	Bill	3	Y	Pg. 1, Lns. 1A-4A Pg. 2, Lns. 1A-1B Pg. 3, Line 1A	(e)	A. Sharma
43-1	Sample	2	Y	Pg. 1, Col. A Pg. 2, Col. A, Lns. 1-3	(e)	A. Sharma
43-1/2	Sample Item	1	N			
43-1/3	Sample Item	1	N			
43-2	Sample	2	Y	Pg. 1, Col. A, Lns. 1, 2, 3, 4, 6, 8, 9, 11 Lns. 5B, 7B, 10B Pg. 2, Col. A, Lns. 1, 2, 4, 5, 7 Lns. 3B, 6B, 8B	(e)	A. Sharma

Workpaper No.	Description	No. of Pages	Conf Y/N	Line No./Column No.	Florida Statute 366.093 (3) Subsection	Declarant
43-2/2-1	Sample Item	1	N			
43-2/2-2	Sample Item	1	N			
43-3	Sample	1	Y	Col. A, Line 1B	(e)	A. Sharma
43-4	Sample	4	Y	Pg. 1, Col. A Pg. 2, Col. A, Lns. 2, 4, 6, 8, 10, 11-13 Lns. 1B, 3B, 5B, 7B, 9B, 14B Pg. 3, Col. A, Lns. 1, 3, 5, 7, 9, 11-13, 15, 17, 19 Lns. 2B, 4B, 6B, 8B, 10B, 14B, 16B, 18B Pg. 4, Col. A, Line 1	(e)	A. Sharma
43-4/1-1	Sample Item	1	Y	Col.s A-B	(e)	A. Sharma
43-4/1-2	Sample Item	1	Y	Col.s A-B	(e)	A. Sharma
43-4/1-3	Sample Item	1	Y	Col. A	(e)	A. Sharma
43-5	Sample	4	Y	Pg. 1, Col. A, Lns. 1-6 Pg. 2, Col. A, Lns. 1-5 Pg. 3, Col. A, Lns. 1-10 Pg. 4, Col. A, Line 1	(e)	A. Sharma
43-5/1	Sample Item	1	Y	Col. A, Lns. 1-2	(e)	A. Sharma
43-5/1-1	Sample Item	3	Y	Pg. 1, Col. A, Lns. 1-3 Line 4B Pg. 2, Lns. 1A-4A Pg. 3, Line 1A	(e)	A. Sharma
43-5/1-2	Sample Item	7	Y	ALL	(d), (e)	A. Sharma
43-5/2	Sample Item	1	Y	Col. A, Line 1	(e)	A. Sharma
43-5/2-1	Sample Item	3	Y	ALL	(d), (e)	A. Sharma
43-5/2-2	Sample Item	5	Y	ALL	(d), (e)	A. Sharma
43-5/3	Sample Item	1	Y	Col. A, Lns. 1-3	(e)	A. Sharma
43-5/3-1	Sample Item	3	Y	ALL	(d), (e)	A. Sharma

Workpaper No.	Description	No. of Pages	Conf Y/N	Line No./Column No.	Florida Statute 366.093 (3) Subsection	Declarant
43-5/3-3	Sample Item	30	Y Y N Y	Pgs. 1-27, ALL Pg. 28, Lns. 1A, 2A Col. B Pg. 29 Pg. 30, ALL	(d), (e)	A. Sharma
43-6	Sample	4	N Y Y	Pgs. 1-2 Pg. 3, Col. A Pg. 4, Col. A, Lns. 1-4	(e)	A. Sharma
43-7	Sample	4	Y	Pgs. 1-3, Col. A Pg. 4, Col. A, Lns. 1-4 Line 5B	(e)	A. Sharma
43-7/1	Sample Item	1	Y	Col. A, Line 1	(e)	A. Sharma
43-7/1-1	Sample Item	1	Y	Lns. 3A, 5A Col. B, Line 1 Col. C, Lns. 1-2, 4 Lns. 6A-6B, 7A	(e)	A. Sharma
43-8	Sample	2	N Y	Pg. 1 Pg. 2, Col. A, Lns. 1-5	(e)	A. Sharma
43-9	Sample	2	N Y	Pg. 1 Pg. 2, Col. A, Lns. 1, 3, 5, 7, 9 Lns. 2B, 4B, 6B, 8B, 10B	(e)	A. Sharma
43-9/1	Sample Item	2	Y	Pg. 1, Col.s A-B Pg. 2, Col. A	(e)	A. Sharma
44-1/1	Base Rate Adjustment	1	Y	Col. A, Lns. 1-20	(e)	A. Sharma
44-1/2	Base Rate Adjustment	1	Y	Col. A, Lns. 1-26	(e)	A. Sharma
44-1/3	Base Rate Adjustment	1	Y	Col. A, Lns. 1-27	(e)	A. Sharma

EXHIBIT D

DECLARATIONS

SECOND REVISED EXHIBIT D

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Energy Conservation Cost Recovery
Clause

Docket No: 170002-EG

DECLARATION OF ANTONIO MACEO

1. My name is Antonio Maceo. I am currently employed by Florida Power & Light Company ("FPL") as Manager, Internal Auditing. I have personal knowledge of the matters stated in this written declaration.

2. I have reviewed the documents referenced and incorporated in FPL's Second Request for Extension of Confidential Classification of Information Obtained in Connection with Audit No. 13-004-4-3 for which I am identified as the declarant. The documents or materials contain or constitute competitively sensitive information, the disclosure of which could impair the competitive business of the provider of the information. Specifically, some of the information contains or constitutes internal auditing controls and reports of internal auditors or information relating to internal auditing reports issued in 2012. To the best of my knowledge, FPL has maintained the confidentiality of these documents and materials.

3. Nothing has occurred since the issuance of Order No. PSC-15-0474-CFO-EG to render the information stale or public, such that continued confidential treatment would not be appropriate. Therefore, the information should remain confidential for a period of at least an additional eighteen (18) months. In addition, they should be returned to FPL as soon as the information is no longer necessary for the Commission to conduct its business so that FPL can continue to maintain the confidentiality of these documents.

4. Under penalties of perjury, I declare that I have read the foregoing declaration and that the facts stated in it are true to the best of my knowledge and belief.



ANTONIO MACEO

Date: _____

3/15/17

SECOND REVISED EXHIBIT D

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Energy Conservation Cost Recovery
Clause

Docket No: 170002-EG

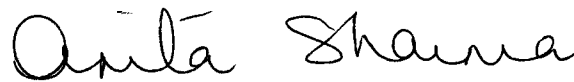
DECLARATION OF ANITA SHARMA

1. My name is Anita Sharma. I am currently employed by Florida Power & Light Company ("FPL") as Manager, Demand Side Management Cost and Performance. I have personal knowledge of the matters stated in this declaration.

2. I have reviewed the documents referenced and incorporated in FPL's Second Request for Extension of Confidential Classification of Information Obtained in Connection with Audit No. 13-004-4-3 for which I am identified as the declarant. The documents or materials contain or constitute competitively sensitive information, the disclosure of which could impair the competitive business of the provider of the information. Specifically, some of the information contains information related payroll, pension and welfare rates. Additionally, some information pertains to negotiated terms with third party vendors for equipment and services related to FPL's implementation of demand side management and conversation programs. Some documents contain customer-specific account information, which if disclosed would impair FPL's competitive interests. It is FPL's corporate policy not to disclose customer-specific information. This policy includes, but is not limited to: customer names, addresses, telephone numbers, account numbers, rates, billing determinants (kW and kWh usage), conservation savings in kW, kWh and bills. FPL treats such information as confidential and does not disclose it, except as required by law to entities or persons other than the customer absent the customer's consent. To the best of my knowledge, FPL has maintained the confidentiality of these documents and materials.

3. Nothing has occurred since the issuance of Order No. PSC-15-0474-CFO-EG to render the information stale or public, such that continued confidential treatment would not be appropriate. Therefore, the information should remain confidential for a period of at least an additional eighteen (18) months. In addition, they should be returned to FPL as soon as the information is no longer necessary for the Commission to conduct its business so that FPL can continue to maintain the confidentiality of these documents.

4. Under penalties of perjury, I declare that I have read the foregoing declaration and that the facts stated in it are true to the best of my knowledge and belief.



ANITA SHARMA

Date: 3/15/2017