



Maria J. Moncada
Senior Attorney
Florida Power & Light Company
700 Universe Boulevard
Juno Beach, FL 33408-0420
(561) 304-5795
(561) 691-7135 (Facsimile)
E-mail: maria.moncada@fpl.com

March 30, 2017

RECEIVED-FPSC
2017 MAR 30 PM 3:54
COMMISSION
CLERK

VIA HAND DELIVERY

Ms. Carlotta S. Stauffer
Division of the Commission Clerk and Administrative Services
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399-0850

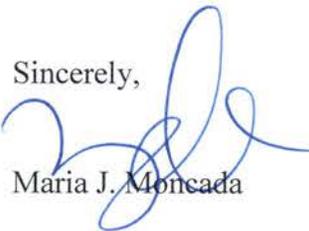
Re: Docket No. 170002-EG

Dear Ms. Stauffer:

Enclosed for filing in the above docket is Florida Power & Light Company's ("FPL's") Third Request for Extension of Confidential Classification of Materials Provided Pursuant to Audit No. 11-005-4-4. The request includes Second Revised Exhibits A, B (two copies), C and Third Revised Exhibit D.

Second Revised Exhibit A consists of the confidential documents, and all the information that FPL asserts is entitled to confidential treatment has been highlighted. Second Revised Exhibit B is an edited version of Second Revised Exhibit A, in which the information FPL asserts is confidential has been redacted. Second Revised Exhibit C is a justification table in support of FPL's Third Request for Extension of Confidential Classification. Third Revised Exhibit D contains the declarations in support of FPL's Request.

Please contact me if you or your Staff has any questions regarding this filing.

Sincerely,

Maria J. Moncada

Enclosure

cc: Counsel for Parties of Record (w/ copy of FPL's Third Request for Extension of Confidential Classification)

COM _____
AFD _____
APA _____
ECO _____
ENG _____
GCL _____
IDM _____
TEL _____
CLK _____

REDACTED

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Energy Conservation Cost Recovery
Clause

Docket No: 170002-EG

Date: March 30, 2017

**FLORIDA POWER & LIGHT COMPANY'S THIRD REQUEST
FOR EXTENSION OF CONFIDENTIAL CLASSIFICATION OF
MATERIALS PROVIDED PURSUANT TO AUDIT NO. 11-005-4-4**

Pursuant to Section 366.093, Florida Statutes ("Section 366.093"), and Rule 25-22.006, Florida Administrative Code, Florida Power & Light Company ("FPL") hereby submits its Third Request for Extension of Confidential Classification of Information Provided Pursuant to Audit No. 11-005-4-4 ("Confidential Information"). In support of this request, FPL states as follows:

1. On July 1, 2011, FPL filed a Request for Confidential Classification of the Confidential Information, which included Exhibits A, B, C and D ("July 1, 2011 Request"). By Order No. PSC-11-0539-CFO-EG, dated November 18, 2011 ("Order 0539"), the Commission granted FPL's July 1, 2011 Request. FPL adopts and incorporates by reference the July 1, 2011 Request and Order 0539.

2. By Order No. PSC-13-0475-CFO-EG, dated October 15, 2013 the Commission granted FPL's First Request for Extension of Confidential Classification.

3. On March 11, 2015, FPL filed its Second Request for Extension of Confidential Classification, which included Second Revised Exhibit D ("March 11, 2015 Request"). By Order No. PSC-15-0481-CFO-EG, dated October 15, 2015 ("Order 0481"), the Commission granted FPL's March 11, 2015 Request. FPL adopts and incorporates by reference the March 11, 2015 Request and Order 0481.

4. The period of confidential treatment granted by Order 0481 will soon expire. Some of the Confidential Information that was the subject of FPL's March 11, 2015 Request and Order 0481 warrants continued treatment as proprietary and confidential business information

within the meaning of Section 366.093(3). Accordingly, FPL hereby submits its Third Request for Extension of Confidential Classification.

5. Included with this Request are Second Revised Exhibit A, Second Revised Exhibit B, together with Second Revised Exhibit C to reduce the confidential designations. Also included is Third Revised Exhibit D.

6. Second Revised Exhibits A and B consist of highlighted and redacted copies of the specific working papers where FPL has determined that a portion of the information previously designated as confidential requires continued confidential treatment. Where entire pages of a working paper are confidential, FPL has included only identifying cover pages in Second Revised Exhibit B.

7. Second Revised Exhibit C is a table that identifies the specific pages, lines or columns that remain confidential. The table also references the specific statutory bases for confidentiality and the declarants who support the requested classification.

8. Third Revised Exhibit D consists of the declarations of Antonio Maceo and Anita Sharma in support of this request.

9. The Confidential Information is intended to be and has been treated by FPL as private, its confidentiality has been maintained, and its disclosure would cause harm to FPL and its customers. Pursuant to Section 366.093, such materials are entitled to confidential treatment and are exempt from the disclosure provisions of the public records law. Thus, once the Commission determines that the information in question is proprietary confidential business information, the Commission is not required to engage in any further analysis or review such as weighing the harm of disclosure against the public interest in access to the information.

10. As more fully described in the declarations included in Third Revised Exhibit D, certain documents provided by FPL contain information regarding internal auditing controls,

reports or notes of internal auditors, or information relating to internal audit reports. This information is protected by Section 366.093(3)(b), Fla. Stat.

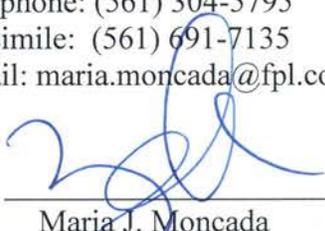
11. Additionally, certain information in these documents and materials concern FPL's competitive interests and would place FPL at a disadvantage when coupled with the other information that is publicly available. This information is protected by Section 366.093(3)(e), Fla. Stat.

12. Upon a finding by the Commission that the Confidential Information remains proprietary and confidential business information, the information should not be declassified for at least an additional eighteen (18) month period and should be returned to FPL as soon as it is no longer necessary for the Commission to conduct its business. *See* § 366.093(4), Fla. Stat.

WHEREFORE, for the above and foregoing reasons, as more fully set forth in the supporting materials and affidavits included herewith, Florida Power & Light Company respectfully requests that its Third Request for Extension of Confidential Classification be granted.

Respectfully submitted,

John T. Butler
Assistant General Counsel - Regulatory
Maria J. Moncada
Senior Attorney
Florida Power & Light Company
700 Universe Boulevard
Juno Beach, FL 33408
Telephone: (561) 304-5795
Facsimile: (561) 691-7135
Email: maria.moncada@fpl.com

By: 

Maria J. Moncada
Florida Bar No. 0773301

CERTIFICATE OF SERVICE

Docket No. 170002-EG

I HEREBY CERTIFY that a true and correct copy of the foregoing Third Request for Extension of Confidential Classification* has been furnished by electronic service on this 30th day of March 2017 to the following:

Stephanie Cuello Esq.
Theresa Tan, Esq.
Office of General Counsel
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850
scuello@psc.state.fl.us
ltan@psc.state.fl.us

J. R. Kelly, Esq.
Patricia Ann Christensen, Esq.
Charles Rehwinkel, Esq.
Office of Public Counsel
c/o The Florida Legislature
111 West Madison St., Room 812
Tallahassee, FL 32399-1400
kelly.jr@leg.state.fl.us
christensen.patty@leg.state.fl.us
rehwinkel.charles@leg.state.fl.us

Jeffrey Stone, Esq.
Russell Badders, Esq.
Steven Griffin, Esq.
Beggs & Lane Law Firm
Attorneys for Gulf Power Company
P.O. Box 12950
Pensacola, FL 32591
jas@beggslane.com
rab@beggslane.com
srg@beggslane.com

James D. Beasley, Esq.
J. Jeffrey Wahlen, Esq.
Ausley & McMullen
Attorneys for Tampa Electric
P.O. Box 391
Tallahassee, FL 32302
jbeasley@ausley.com
jwahlen@ausley.com

James W. Brew, Esq.
Laura A. Wynn, Esq.
Attorneys for PCS Phosphate - White
Springs Agricultural Chemicals, Inc.
Stone Mattheis Xenopoulos & Brew, PC
1025 Thomas Jefferson St., NW
Eighth Floor, West Tower
Washington, DC 20007
jbrew@smxblaw.com
law@smxblaw.com

Jon C. Moyle, Jr., Esq.
Moyle Law Firm, P.A.
Attorneys for Florida Industrial Power
Users Groups (FIPUG)
118 North Gadsden Street
Tallahassee, FL 32301
jmoyle@moylelaw.com

Beth Keating, Esq.
Gunster Firm
Attorneys for Florida Public Utilities
Company
215 So. Monroe St., Suite 618
Tallahassee, FL 32301- 1804
bkeating@gunster.com

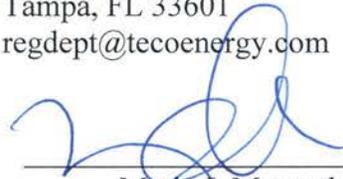
Dianne Triplett, Esq.
Duke Energy Florida, Inc.
299 First Avenue North
St. Petersburg, FL 33701
dianne.triplett@duke-energy.com

Matthew R. Bernier
Duke Energy Florida, Inc.
106 East College Avenue
Suite 800
Tallahassee, FL 32301
Matthew.bernier@duke-energy.com

Mike Cassel
Director/Regulatory and Governmental
Affairs
Florida Public Utilities Company
1750 SW 14th Street, Suite 200
Fernandina Beach, FL 32034
mcassel@fpuc.com

Robert L. McGee, Jr.
Regulatory and Pricing Manager
Gulf Power Company
One Energy Place
Pensacola, FL 32520
rlmcgee@southernco.com

Paula K. Brown
Manager, Regulatory Coordination
Tampa Electric Company
P.O. Box 111
Tampa, FL 33601
regdept@tecoenergy.com



Maria J. Moncada
Florida Bar No. 0773301

*The exhibits to this Request are not included with the service copies, but copies of Second Revised Exhibits B and C and Third Revised Exhibit D are available upon request.

5857544

EXHIBIT A

CONFIDENTIAL

FILED UNDER SEPARATE COVER

EXHIBIT B

REDACTED COPIES

CONFIDENTIAL

FPSC CONSERVATION
AUDIT REQUEST NO. 4

2010 Audits

KW
6/13/11
BM
1/10/11

PBC

1. PS - Transmission 2009 SOX Report

FPL
Energy Conservation Cost Recovery
Dkt# 110002-EG, Audit# 11-005-4-4
TYE 12/31/2010

2. ISC - FPL 2009 SOX Report

3. DSBN - ERC Process Review

Title List of Audits

* 4. [REDACTED]

5. Options Library Implementation

O = reviewed on 9-1/11

6. IM - Wireless Technologies

7. FIN Account Reconciliation Process Audit

8. Executive Expense Report Audit

* 9. [REDACTED]

10. IM - [REDACTED]^A Operating System Standards

11. NUC - PTN - Excellence Program Audit

12. IA - 2010 IA Code of Conduct Survey

13. ROE and EPS Growth Analysis for FPL Group Financial Performance Matrix

14. EMT - [REDACTED]^A System Implementation Consultation - Tariff Compliance

15. EMT [REDACTED]^A Mark to Market Implementation

16. CS - Cancel and Replace (CARP) Transaction Review

17. NUC - [REDACTED]^A

18. Remote Access / VPN

19. [REDACTED]

20. Review of Streetlights Survey and Reconciliation Process Follow-up

21. DSBN - [REDACTED]^A

22. NUC - Extended Power Uprate - 2009 Expenditures Review

23. E&C - New Nuclear Projects - 2009 Expenditures Review

Source: Req # 4

9-1 pt

- 24. EMT Mandatory Vacation Policy
- 25. PS - Distribution - [REDACTED] A
- 26. Review of Smart Mobile Controls Over Time Reporting
- 27. IM - [REDACTED] A Post-Implementation Review
- 28. [REDACTED]
- 29. DSBN - Review of Fleet Services
- 30. FIN - XBRL Audit
- 31. IM - EDI Follow-up
- 32. CS - Advanced Metering Infrastructure (AMI) Review
- * 33. [REDACTED]
- 34. NERC CIP Sustainability Review System Control Center (SCC)
- 35. IM - SOX GCC 2010 Planning/Admin
- 36. Review of Undocumented Meter Conditions Black Belt Project
- 37. PS - Payroll Accounting Audit
- 38. T&S - NERC CIP Sustainability - TSO
- 39. IM - SAP GRC Access Control RAR & SPM Implementation Review
- 40. IM - NAMS, PTN and PSL Implementation
- 41. EMT - FERC Natural Gas Price Reporting
- 42. PGD - NERC CIP Sustainability
- 43. CS - DSM Testing and Data Conversion Phase
- 44. FPL Retirement and Severance Termination Process
- 45. Corporate Security - NERC CIP Sustainability
- 46. HR - Time Entry Audit - Accuracy and Completeness of Non-Productive Time

- 47. IM - NERC CIP Sustainability
- 48. FIN - Account Reconciliation Follow-Up
- 49. Contract Administration Review of Demand Side Management Programs (HVAC and Building Envelope)
- 50. IM - SAP GRC Access Control CUP Implementation Review
- 51. NERC CIP Sustainability - Corporate Compliance
- 52. Cable and Wire Issuance Process Review
- 53. IM - SOX Support (Contractor)
- 54. Energy Smart Florida Grant Billing Process Review
- 55. IM - SAP Financial Business Process Review
- 56. IM - Network Printer Security and NPI
- 57. E&C 2010 SOX Report
- 58. NUC - Outage Scope and Budget Process Review
- 59. IM - Database Monitoring Review
- 60. Customer Service 2010 SOX Report
- 61. Distribution 2010 SOX Report
- 62. Review of AMI NV RAM Error Condition
- * 63. [REDACTED]
- 64. EMT Trading 2010 SOX Report - Accounting
- 65. EMT - Trading 2010 SOX Report - Risk Management
- 66. Legal - Document Retention Policy Audit
- 67. IM - SAP One Project Review 1 (Phase II - Finance and SCM)
- 68. South Broward Service Center

REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Conservation Audit Workpaper Number 9-1/1

[Pages 1 through 4]

Internal Audit Report Notes

Florida Power & Light Co.
 Pension and Welfare Recal
 TYE 12/31/2010
 B Waitre

A B

Acc No.	Description	WP 44-1/1-1		WP.					
		Rates		Payroll	Payroll	Payroll	Payroll	Payroll	Payroll
		2009	2010	Dec-09 Posting Jan-10	Jan-10 Posting Feb-10	Feb-10 Posting Mar-10	Mar-10 Posting Apr-10	Apr-10 Posting May-10	May-10 Posting Jun-10
	Regular Payroll			1,085,557	1,521,729	1,519,867	3,181,118	1,552,622	1,552,170
	Overtime Payroll			15,719	8,759	10,299	8,632	7,124	5,722
	Total Payroll			1,101,276	1,630,487	1,530,166	3,189,750	1,559,746	1,557,892
1	Pension, Welfare, Taxes & Insurance Per Staff								
2	926.211 Pension, Welfare, Taxes & Insurance Per Ledger (WP 12)			171,799	297,680	297,621	620,406	303,371	303,010
	Difference			0	(0)	(0)	0	(0)	(0)
	Included in Base Rates:								
	FICA			(73,235)	(103,155)	(103,135)	(214,989)	(105,127)	(105,002)
	FUTA			(771)	(1,071)	(1,071)	(2,233)	(1,092)	(1,091)
	SUTA			(551)	(3,826)	(3,825)	(7,974)	(3,899)	(3,895)
	Amt Included in Base Rates Per Staff			(74,556)	(108,052)	(108,031)	(225,196)	(110,118)	(109,987)
926.230	Amt Included in Base Rates Per Ledger (WP 12)			(74,556)	(108,052)	(108,031)	(225,196)	(110,118)	(109,987)
	Difference			0	0	0	0	0	(0)

3
 3/13/11

(A) For PWTL Posted in Jan 2010: 2009 Rates on Dec 2009 Payroll

Source: Req 5 and 1

Staff traced the 2010 Monthly P&W schedule to the Summary of Payroll for System schedules on WP 44-1/1 and rates to the PWTL rates on WP 44-1/1-1. Next, staff recomputed Jan to Dec's PWTL and Base Rate Adjustment amounts. Staff compared the amount to the ledger and

CONFIDENTIAL

FPL
 Energy Conservation Cost Recovery
 DK# 110002-EG, Audit# 11-005-4-4
 TYE 12/31/2010
 Title Pension & Welfare Recal

44-1
 PI

6/13/11
 1/6/13/11

Florida Power & Light Co.
 Pension and Welfare Recal
 TYE 12/31/2010
 B Maitre

A B

926.211

Acc No.	Description	44-1/1						Total	WP 2-3 Filing	Diff		
		WP 44-1/1-1 Rates		Payroll Jun-10	Payroll Jul-10	Payroll Aug-10	Payroll Sep-10				Payroll Oct-10	Payroll Nov-10
		2009	2010	Posting Jul-10	Posting Aug-10	Posting Sep-10	Posting Oct-10				Posting Nov-10	Posting Dec-10
	Regular Payroll			1,630,635	1,416,867	2,263,349	1,478,566	1,588,875	1,508,682			
	Overtime Payroll			9,148	16,332	33,632	49,267	31,714	21,316			
	Total Payroll			1,639,783	1,433,199	2,296,981	1,527,834	1,620,589	1,529,977			
	Pension, Welfare, Taxes & Insurance Per Staff			318,938	278,757	446,763	297,164	315,205	297,581			3,948,294
926.211	Pension, Welfare, Taxes & Insurance Per Ledger (WP-12)			318,938	278,757	446,763	297,164	315,205	297,581			3,948,294
	Difference			(0)	(0)	(0)	(0)	0	0			(0)
	Included in Base Rates:											
	FICA			(110,521)	(96,596)	(154,817)	(102,976)	(109,228)	(103,120)			
	FUTA			(1,148)	(1,003)	(1,808)	(1,069)	(1,134)	(1,071)			
	SUTA			(4,099)	(3,583)	(5,742)	(3,820)	(4,051)	(3,825)			
	Amt Included in Base Rates Per Staff			(115,769)	(101,184)	(162,167)	(107,865)	(114,414)	(108,016)			(1,445,356)
926.230	Amt Included in Base Rates Per Ledger (WP 12)			(115,769)	(101,184)	(162,167)	(107,865)	(114,414)	(108,016)			(1,445,356)
	Difference			0	0	(0)	0	0	0			0

(A) For PWTI Posted in Jan 2010: 2009 Rates on Dec 2009 Payroll

Source: Reg 5 and 1

Staff traced the 2010 Monthly P&W schedule to the Summary of Payroll for System schedules on WP 44-1/1 and rates to the PWTI rates on WP 44-1/1-1. Next, staff recomputed Jan to Dec's PWTI and Base Rate Adjustment amounts. Staff compared the amount to the ledger and

CONFIDENTIAL

720
1-11-11

2010 FPSC Audit
Request No. 5
Item No. 1

CONFIDENTIAL

P&W %:	Factor	LBR %:
January 2010 (based on 2009 factor)		
Columns A + B *	██████████ A	0.433974359 = 0.0677/0.1560
Feb-Dec 2010	44-1/1-1	Feb-Dec 2010: 44
Columns A + B *	██████████ A	0.362982005 = 0.0706/0.1945

Energy Conservation Cost Recovery
DK# 110002-EG, Audit# 11-005-4-4
TYE 12/31/2010
Title 2010 P&W Summary Schedule

FPI

Month	A Regular Payroll	B Overtime Payroll	C TOTAL	Month Posting	P&W EAC 760	Less: Base Rates
Dec-09	\$ 1,085,557.17	\$ 15,719.31	\$ 1,101,276.48			
Jan-10	\$ 1,521,728.87	\$ 8,758.62	\$ 1,530,487.49	Jan-10	\$ P1 171,799.13	\$ (74,556.42)
Feb-10	\$ 1,519,886.74	\$ 10,299.08	\$ 1,530,185.82	Feb-10	\$ P2 297,679.82	\$ (108,052.42)
Mar-10	\$ 3,181,118.16	\$ 8,631.95	\$ 3,189,750.11	Mar-10	\$ P3 297,621.14	\$ (108,031.12)
Apr-10	\$ 1,552,622.30	\$ 7,123.73	\$ 1,559,746.03	Apr-10	\$ P4 620,406.40	\$ (225,196.36)
May-10	\$ 1,552,170.43	\$ 5,721.96	\$ 1,557,892.39	May-10	\$ P5 303,370.60	\$ (110,118.07)
Jun-10	\$ 1,630,635.14	\$ 9,148.23	\$ 1,639,783.37	Jun-10	\$ P6 303,010.07	\$ (109,987.20)
Jul-10	\$ 1,416,867.26	\$ 16,331.68	\$ 1,433,198.94	Jul-10	\$ P7 318,937.87	\$ (115,768.71)
Aug-10	\$ 2,263,349.08	\$ 33,631.85	\$ 2,296,980.93	Aug-10	\$ P8 278,757.19	\$ (101,183.85)
Sep-10	\$ 1,478,566.10	\$ 49,267.40	\$ 1,527,833.50	Sep-10	\$ P9 446,762.79	\$ (162,166.85)
Oct-10	\$ 1,588,875.15	\$ 31,714.17	\$ 1,620,589.32	Oct-10	\$ P10 297,163.62	\$ (107,865.05)
Nov-10	\$ 1,508,661.75	\$ 21,315.53	\$ 1,529,977.28	Nov-10	\$ P11 315,204.62	\$ (114,413.61)
Dec-10				Dec-10	\$ P12 297,580.58	\$ (108,016.40)
P&W	\$ 1,085,557.17	\$ 15,719.31	\$ 1,101,276.48			
Jan-Nov Payroll for P&W	\$ 19,214,480.98	\$ 201,944.20	\$ 19,416,425.18	Jan	\$ 171,799.13	\$ (74,556.42)
				Feb-Dec	\$ 3,776,494.70	\$ (1,370,799.62)
				TOTAL 2010	\$ 3,948,293.83	\$ (1,445,356.04)

24 January 2010 P&W calculation: Column A + Column B * ██████████ A
25 January 2010 formula for Less Base Rates Amounts: 6.77/15.60 X EAC 760

26 Feb - December 2010 P&W calculation: Column A + Column B * ██████████ A
Feb - December 2010 formula for Less Base Rates Amounts: 7.06/19.45 X EAC 760

December '09 is shown as memo only for verification of PW amount to be recovered in Jan '10.

This schedule was recalculated for accuracy on WP 44-1

Source: Reg # 5

CONFIDENTIAL CONSERVATION AUDIT REQUEST NO. 5 / ITEM NO. 1

43-1
12

44-1
1-1

6/11/11
5/2/11

44-1
1

Attachment A
1/11/10
6/13/11
Bm

Lima, Angie

From: Qian, Jie
 Sent: Tuesday, January 26, 2010 2:12 PM
 To: Adams, Rob; Allain, Tom; Ameeral Conway, Tim; Coto, Jose; Cranmel Stina; Davidson, Marvin; Davis, Ch Fairfax, Marcia; Fuentes, Elizabeth, L; Isabella, Frank; Kahn, Judy; Koch, Tom; Korpi, Linda; Kreitz, Joseph W; Kunde, Darlene; Kvarda, Ken; Ladd, Melanie; Lasaga, Miguel; Lima, Angie; Lloret, Carlos; Lowery, Sandra; Meslin, Eric; Middleton, Alan; Miranda, Jose; Moralejo, Cary; Nasby, T O; Niebla, Eleida; Oliver, Timothy; Olowin, Michael; Osweiler, Phillip; Ousdahl, Kimberly; Perez, Rosalia; Powers, Winnie; Prince, Sharon; Quintana, Leo; Reilly, Dan; Remer, Ron; Rivera, Jose; Rojas, Marietta; Ruano, Gladys; Sample, Byron A; Sanchez, Rudy; Sands, Jill; Sarmiento, Jose; Sonnelitter, Pam; Spaulding, Brian; Spoor, Mike G; STAMM, SOL; Suarez, Juan; Suder, Laura; Tavarez, Luis; Tejedor, Fabian J; TEMP, MAIL5; Thomas, Dawn M; Toledo, Marina; Trout, David; Velasco, Scott; Watson, Jill; Webber, Michelle; Yanez, Rick; Zavertnik, Joe Z
 Subject: 2010 Overhead Rates, PWTI Payroll Loading Rates Notification

FPL
 Energy Conservation Cost Recovery
 Dkt# 110002-EG, Audit# 11-005-4-4
 TYE 12/31/2010
 Title P3W Rates

V; Cairns, Mike;
 u, David; Daly,
 ingham, Todd;
 , Herlong, David

PBC

All,

For your use and information below are the 2010 Pension, Welfare, Payroll Taxes and Workers Compensation Insurance Payroll Loading Rates.
 Rates are shown with the corresponding rate for 2009 for reference purposes.
 Please advise me if you no longer need to receive this information or if you know of someone who should be added to the distribution list.

NOTES:

The "TOTAL" rate includes the pension credit and all retiree medical costs.
 The "CURRENT" rate includes benefit costs for Active employees and certain post employment benefit costs
 Rates are applied to regular and overtime payroll EACs as has been done since 2004.

Florida Power & Light Company
 Pension, Welfare, Taxes & Insurance Rate
 Comparison for Years Ended 2009 & 2010

"TOTAL" (Internal) Rate A B C D

Code	Description	2010	2009
Pension & Welfare			
FPW	Funded Pension & Welfare	[Bar]	[Bar]
UPW	Unfunded Pension & Welfare	[Bar]	[Bar]
	Total P & W	[Bar]	[Bar]
Taxes & Insurance			
FICA	Social Security & Medicare (FICA)	[Bar]	[Bar]
FUTA	Federal Unemployment	[Bar]	[Bar]
SUTA	State Unemployment	[Bar]	[Bar]
WCIP	Workers' Compensation	[Bar]	[Bar]
	Total T & I	[Bar]	[Bar]

44-1
1

44-1
1-1 pl

Source: Reg # 5

A B

Total PWTI Rate	[REDACTED]	[REDACTED]
-----------------	------------	------------

44-1
1

Florida Power & Light Company
 Pension, Welfare, Taxes & Insurance Rate
 Comparison for Years Ended 2009 & 2010

CONFIDENTIAL

"CURRENT" (External) Rate

Code	Description	2010	2009
------	-------------	------	------

Pension & Welfare			
FPW	Funded Pension & Welfare	[REDACTED]	[REDACTED]
UPW	Unfunded Pension & Welfare	[REDACTED]	[REDACTED]
0	Total P & W	[REDACTED]	[REDACTED]

Taxes & Insurance			
FICA	Social Security & Medicare (FICA)	[REDACTED]	[REDACTED]
FUTA	Federal Unemployment	[REDACTED]	[REDACTED]
SUTA	State Unemployment	[REDACTED]	[REDACTED]
WCIP	Workers' Compensation	[REDACTED]	[REDACTED]
6	Total T & I	[REDACTED]	[REDACTED]

Total PWTI Rate	[REDACTED]	[REDACTED]
-----------------	------------	------------

Thanks very much,

Jie Qian
 Accountant I,
 Cost Measurement & Allocation
 Florida Power & Light
 ACG/GO
 Ph: 305-552-3455
 Fax: 305-552-4375

44-1
1-1 p2

Energy Conservation
 Summary of Payroll for System
 FOR DEC/2009
 on 01/20/2010 at 08:22:43AM

P&W
CONFIDENTIAL

CONFIDENTIAL. CONSERVATION AUDIT REQUEST NO. 5 / ITEM NO. 2

FPL
 Energy Conservation Cost Recovery
 DK# 11002-EG, Audit# 11-005-4-4
 TYE 12/31/2010
 Title *Payroll Schedules Jan to Dec*

Pgm No.	Program Name	FPL REGULAR PAYROLL	FPL OVERTIME PAYROLL	Plan Posting Jan 2010	TOTAL
1	RESIDENTIAL CNSVATN SERVICE	\$ 262,574.89	\$ 2,355.64	\$ 41,329.16	\$ 306,259.69
2	RES. BLDG. ENVELOPE	\$ 19,526.99	\$ 22.51	\$ 3,049.72	\$ 22,599.22
3	RESIDENTIAL LOAD CONTROL	\$ 77,387.68	\$ 10,225.26	\$ 13,667.62	\$ 101,280.56
4	DUCT SYSTEM TESTING/REPAIR PGM	\$ 51,538.76	\$ 135.66	\$ 8,061.21	\$ 59,735.63
5	RES. A/C PGM.	\$ 79,777.88	\$ 129.46	\$ 12,465.55	\$ 92,372.89
6	BUILDSMART PGM.	\$ 32,414.01	\$ 64.46	\$ 5,066.64	\$ 37,545.11
7	LOW INCOME PRJ.	\$ 1,955.40	\$ -	\$ 305.04	\$ 2,260.44
8	RES THERMOSTAT LC	\$ -	\$ -	\$ -	\$ -
9	BUSINESS ON CALL	\$ 11,944.83	\$ -	\$ 1,863.39	\$ 13,808.22
10	COGEN & SM POWER PROD	\$ 35,823.07	\$ 447.72	\$ 5,658.24	\$ 41,929.03
11	BS. EFFICIENT LIGHTING	\$ 4,970.29	\$ -	\$ 775.37	\$ 5,745.66
12	C/I LOAD CONTROL	\$ 26,594.07	\$ 472.63	\$ 4,222.41	\$ 31,289.11
13	CI DEMAND REDCTN.	\$ 12,962.51	\$ 138.34	\$ 2,043.73	\$ 15,144.58
14	BEE/BUSINESS ENERGY EVALTN	\$ 151,098.99	\$ -	\$ 23,571.44	\$ 174,670.43
15	BUSINESS HVAC	\$ 38,711.00	\$ -	\$ 6,038.92	\$ 44,749.92
16	BUSINESS CUSTOM INCENTIVE	\$ 2,756.83	\$ -	\$ 430.07	\$ 3,186.90
17	BS. BUILDING ENVELOPE	\$ 15,969.71	\$ -	\$ 2,491.27	\$ 18,460.98
18	BS. WATER HEATING	\$ 464.10	\$ -	\$ 72.40	\$ 536.50
19	BS. REFRIGERATION	\$ 731.79	\$ -	\$ 114.16	\$ 845.95
20	CONSERVATION R&D	\$ 2,892.88	\$ -	\$ 451.29	\$ 3,344.17
21	ADMINISTRATION	\$ 255,461.49	\$ 1,727.63	\$ 40,121.50	\$ 297,310.62
22					
23	TOTAL	\$ 1,085,557.17	\$ 15,719.31	\$ 171,799.13	\$ 1,273,075.61
			\$ 1,101,276.48	\$ 171,799.13	\$ 1,273,075.61
24	<i>(S)</i> *Base Rates Amount =			(\$74,556.42)	
25	*Formula: <i>(S)</i>			<i>(44-1)</i>	
	(a) FICA/FUTA/SUTA components				

CONFIDENTIAL CONSERVATION AUDIT REQUEST NO. 5 / ITEM NO. 1

Source: Reg # 5

$\frac{44-1}{1-2}$

P1

PWTI and adjustments were recalculated on WP 44-1

W 6/13/11
GM 5/24/11

Conservation
 Summary of Payroll for System
 FOR JAN/2010
 on 02/13/2010 at 03:27:17

Pgm No.	Program Name	FPL REGULAR PAYROLL	FPL OVERTIME PAYROLL	PandW POSTING Feb 2010	TOTAL
1	RESIDENTIAL CNSVATN SERVICE	\$ 253,402.31	\$ 804.82	\$ 49,443.29	\$ 303,650.42
2	RES. BLDG. ENVELOPE	\$ 16,473.36	\$ 11.50	\$ 3,206.31	\$ 19,691.17
3	RESIDENTIAL LOAD CONTROL	\$ 84,040.62	\$ 4,021.00	\$ 17,127.99	\$ 105,189.61
4	DUCT SYSTEM TESTING/REPAIR PGM	\$ 50,886.63	\$ 47.73	\$ 9,906.73	\$ 60,841.09
5	RES. A/C PGM.	\$ 81,459.22	\$ 66.07	\$ 15,856.67	\$ 97,381.96
6	BUILDSMART PGM.	\$ 32,125.34	\$ -	\$ 6,248.38	\$ 38,373.72
7	LOW INCOME PRJ.	\$ 1,955.40	\$ -	\$ 380.33	\$ 2,335.73
8	BUSINESS ON CALL	\$ 12,025.82	\$ -	\$ 2,339.02	\$ 14,364.84
9	COGEN & SM POWER PROD	\$ 32,986.65	\$ 457.06	\$ 6,504.80	\$ 39,948.51
10	BS. EFFICIENT LIGHTING	\$ 4,306.01	\$ -	\$ 837.52	\$ 5,143.53
11	C/I LOAD CONTROL	\$ 26,174.36	\$ 1,026.81	\$ 5,290.63	\$ 32,491.80
12	CI DEMAND REDCTN.	\$ 12,900.04	\$ 407.34	\$ 2,588.29	\$ 15,895.67
13	BEE/BUSINESS ENERGY EVALTN	\$ 151,230.39	\$ 35.82	\$ 29,421.28	\$ 180,687.49
14	BUSINESS HVAC	\$ 39,514.58	\$ -	\$ 7,686.59	\$ 47,200.17
15	BUSINESS CUSTOM INCENTIVE	\$ 2,756.83	\$ -	\$ 536.20	\$ 3,293.03
16	BS. BUILDING ENVELOPE	\$ 16,918.36	\$ -	\$ 3,290.62	\$ 20,208.98
17	BS. WATER HEATING	\$ 464.10	\$ -	\$ 90.27	\$ 554.37
18	BS. REFRIGERATION	\$ 633.99	\$ -	\$ 123.31	\$ 757.30
19	CONSERVATION R&D	\$ 2,306.06	\$ -	\$ 448.53	\$ 2,754.59
20	ADMINISTRATION	\$ 699,168.80	\$ 1,880.47	\$ 136,354.08	\$ 837,403.35
21					
22	TOTAL	\$ 1,521,728.87	\$ 8,758.62	\$ 297,679.82	\$ 1,828,167.31
23	*Base Rates Amount =			\$ 297,679.82	
24	*Formula:			(\$108,052.42)	
	(a) FICA/FUTA/SUTA components			44-1/1	
	(b) Total PWTI Rate				

CONFIDENTIAL, CONSERVATION AUDIT REQUEST NO. 5 / ITEM NO. 2

44-1
1-2
p 2

Value :0.1945

Energy Conservation
Summary of Payroll for System
FOR FEB/2010
on 03/17/2010 at 11:09:30AM

Pgm No.	Program Name	FPL REGULAR PAYROLL	FPL OVERTIME PAYROLL	P and W POSTING: March 2010	TOTAL
1	RESIDENTIAL CNSVATN SERVICE	\$ 258,208.22	\$ 2,119.29	\$ 50,633.70	\$ 310,961.21
2	RES. BLDG. ENVELOPE	\$ 17,088.04	\$ 143.64	\$ 3,351.56	\$ 20,583.24
3	RESIDENTIAL LOAD CONTROL	\$ 103,962.04	\$ 5,019.43	\$ 21,196.90	\$ 130,178.37
4	DUCT SYSTEM TESTING/REPAIR PGM	\$ 45,621.68	\$ 287.53	\$ 8,929.34	\$ 54,838.55
5	RES. A/C PGM.	\$ 79,377.70	\$ 825.93	\$ 15,599.61	\$ 95,803.24
6	BUILDSMART PGM.	\$ 34,071.49	\$ 64.45	\$ 6,639.44	\$ 40,775.38
7	LOW INCOME PRJ.	\$ 526.80	\$ -	\$ 102.46	\$ 629.26
8	BUSINESS ON CALL	\$ 12,379.12	\$ -	\$ 2,407.74	\$ 14,786.86
9	COGEN & SM POWER PROD	\$ 34,097.76	\$ 383.81	\$ 6,706.67	\$ 41,188.24
10	BS. EFFICIENT LIGHTING	\$ 4,984.81	\$ -	\$ 969.55	\$ 5,954.36
11	C/I LOAD CONTROL	\$ 26,248.89	\$ 1.25	\$ 5,105.65	\$ 31,355.79
12	CI DEMAND REDCTN.	\$ 12,900.04	\$ -	\$ 2,509.06	\$ 15,409.10
13	BEE/BUSINESS ENERGY EVALTN	\$ 150,071.73	\$ 7.16	\$ 29,190.34	\$ 179,269.23
14	BUSINESS HVAC	\$ 38,383.17	\$ -	\$ 7,465.53	\$ 45,848.70
15	BUSINESS CUSTOM INCENTIVE	\$ 2,756.83	\$ -	\$ 536.20	\$ 3,293.03
16	BS. BUILDING ENVELOPE	\$ 18,024.51	\$ -	\$ 3,505.77	\$ 21,530.28
17	BS. WATER HEATING	\$ 607.69	\$ -	\$ 118.20	\$ 725.89
18	BS. REFRIGERATION	\$ 630.86	\$ -	\$ 122.70	\$ 753.56
19	CONSERVATION R&D	\$ 2,306.06	\$ -	\$ 448.53	\$ 2,754.59
20	ADMINISTRATION	\$ 677,639.30	\$ 1,446.59	\$ 132,082.21	\$ 811,168.10
21					
22	<u>44-1/1</u> TOTAL	\$ 1,519,886.74	\$ 10,299.08	\$ 297,621.14	\$ 1,827,806.96
				\$ 297,621.14	\$ 1,827,806.96
23	*Base Rates Amount =				
24	*Formula:				
				(\$108,031.12)	
	(a) FICA/FUTA/SUTA components			<u>44-1/1</u>	
	(b) Total PWTI Rate				

CONFIDENTIAL - CONSERVATION ADULT REQUEST NO. 3 / 11 FEB 2010

1-2
44-1
P3

Energy Conservation
 Summary of Payroll for System
 FOR MAR/2010
 on 04/29/2010 at 02:49:09

Pgm No.	Program Name	FPL REGULAR PAYROLL	FPL OVERTIME PAYROLL	P and W POSTING: April 2010	TOTAL	
1	RESIDENTIAL CNSVATN SERVICE	481,511.43	1,037.88	89,965.84	552,515.15	
2	RES. BLDG. ENVELOPE	31,303.00	0.00	6,088.43	37,391.43	
3	RESIDENTIAL LOAD CONTROL	163,353.13	2,065.62	32,173.95	197,592.70	
4	DUCT SYSTEM TESTING/REPAIR PGM	68,932.57	97.48	13,426.34	82,456.39	
5	RES. A/C PGM.	127,041.35	0.00	24,709.54	151,750.89	
6	BUILDSMART PGM.	46,245.26	213.70	9,036.27	55,495.23	
7	LOW INCOME PRJ.	3,689.50	0.00	717.61	4,407.11	
8	BUSINESS ON CALL	19,581.74	0.00	3,808.65	23,390.39	
9	COGEN & SM POWER PROD	54,649.25	370.87	10,701.41	65,721.53	
10	BS. EFFICIENT LIGHTING	8,193.16	0.00	1,593.57	9,786.73	
11	CI LOAD CONTROL	40,534.79	362.88	7,954.60	48,852.27	
12	CI DEMAND REDCTN.	19,805.90	95.06	3,870.74	23,771.70	
13	BEE/BUSINESS ENERGY EVALTN	221,593.50	0.00	43,099.94	264,693.44	
14	BUSINESS HVAC	69,875.24	0.00	13,590.73	83,465.97	
15	BUSINESS CUSTOM INCENTIVE	4,205.58	0.00	817.99	5,023.57	
16	BS. BUILDING ENVELOPE	27,648.73	0.00	5,377.68	33,026.41	
17	BS. WATER HEATING	1,028.81	0.00	200.10	1,228.91	
18	BS. REFRIGERATION	677.78	0.00	131.83	809.61	
19	CONSERVATION R&D	3,510.96	0.00	682.88	4,193.84	
20	ADMINISTRATION	1,807,736.48	4,388.46	352,458.30	2,164,583.24	
21						
22	44-1/1	TOTAL	\$ 3,181,118.16	\$ 8,631.95	\$ 620,406.40	\$ 3,810,156.51
23	*Base Rates Amount =				\$ 618,727.48	
24	*Formula:				(\$225,196.36)	
					44-1/1	
	(a) FICA/FUTA/SUTA components					
	(b) Total PWTI Rate					

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1-1/2
pd

Value :0.1945

Energy Conservation
 Summary of Payroll for System
 FOR APR/2010
 on 05/20/2010 at 08:39:02AM

Pgm No.	Program Name	FPL REGULAR PAYROLL	FPL OVERTIME PAYROLL	Stand W POSTING May 2010	TOTAL
1	RESIDENTIAL CNSVATN SERVICE	\$ 297,861.77	\$ 1,621.95	\$ 58,249.58	\$ 357,733.30
2	RES. BLDG. ENVELOPE	\$ 19,081.81	\$ -	\$ 3,707.52	\$ 22,769.33
3	RESIDENTIAL LOAD CONTROL	\$ 100,362.59	\$ 3,544.74	\$ 20,209.98	\$ 124,117.31
4	DUCT SYSTEM TESTING/REPAIR PGM	\$ 49,785.71	\$ 148.23	\$ 9,712.15	\$ 59,646.09
5	RES. A/C PGM.	\$ 70,207.92	\$ -	\$ 13,655.44	\$ 83,863.36
6	BUILDSMART PGM.	\$ 25,730.66	\$ 32.88	\$ 5,011.01	\$ 30,774.55
7	LOW INCOME PRJ.	\$ 1,743.08	\$ -	\$ 339.03	\$ 2,082.11
8	BUSINESS ON CALL	\$ 12,352.97	\$ -	\$ 2,402.65	\$ 14,755.62
9	COGEN & SM POWER PROD	\$ 36,063.59	\$ 222.34	\$ 7,057.61	\$ 43,343.54
10	BS. EFFICIENT LIGHTING	\$ 4,995.17	\$ -	\$ 971.56	\$ 5,966.73
11	CI/ LOAD CONTROL	\$ 26,823.23	\$ 67.48	\$ 5,230.24	\$ 32,120.95
12	CI DEMAND REDCTN.	\$ 13,126.76	\$ -	\$ 2,553.15	\$ 15,679.91
13	BEE/BUSINESS ENERGY EVALTN	\$ 151,092.91	\$ 158.73	\$ 29,418.44	\$ 180,670.08
14	BUSINESS HVAC	\$ 51,884.24	\$ -	\$ 10,091.48	\$ 61,975.72
15	BUSINESS CUSTOM INCENTIVE	\$ 2,803.72	\$ -	\$ 545.32	\$ 3,349.04
16	BS. BUILDING ENVELOPE	\$ 17,059.67	\$ -	\$ 3,318.11	\$ 20,377.78
17	BS. WATER HEATING	\$ 1,192.36	\$ -	\$ 231.91	\$ 1,424.27
18	BS. REFRIGERATION	\$ 1,261.23	\$ -	\$ 245.31	\$ 1,506.54
19	CONSERVATION R&D	\$ 2,340.65	\$ -	\$ 455.26	\$ 2,795.91
20	ADMINISTRATION	\$ 666,872.26	\$ 1,327.38	\$ 129,964.83	\$ 798,164.47
21					
22	<u>44-1/1</u> TOTAL	\$ 1,552,622.30	\$ 7,123.73	\$ 303,370.60	\$ 1,863,116.63
23	*Base Rates Amount =				\$ 1,863,116.63
24	*Formula:				
				(\$110,118.07)	
	(a) FICA/FUTA/SUTA components			<u>44-1/1</u>	
	(b) Total PWTI Rate				

44-1
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CONFIDENTIAL CONSERVATION AUDIT REQUEST NO. 5 / ITEM NO. 2

Energy Conservation
 Summary of Payroll for System
 FOR MAY/2010
 on 06/23/2010 at 08:15:25AM

Pgm No.	Program Name	FPL REGULAR PAYROLL	FPL OVERTIME PAYROLL	P and W POSTING: June 2010	TOTAL
1	RESIDENTIAL CNSVATN SERVICE	294,502.56	473.36	57,372.82	352,348.74
2	RES. BLDG. ENVELOPE	18,897.08	23.20	3,679.99	22,600.27
3	RESIDENTIAL LOAD CONTROL	97,150.37	3,871.46	19,648.75	120,670.58
4	DUCT SYSTEM TESTING/REPAIR PGM	62,476.85	92.96	12,169.83	74,739.64
5	RES. A/C PGM.	74,595.19	94.59	14,527.16	89,216.94
6	BUILDSMART PGM.	26,309.25	0.00	5,117.15	31,426.40
7	LOW INCOME PRJ.	1,743.08	0.00	339.03	2,082.11
8	BUSINESS ON CALL	10,268.29	0.00	1,997.18	12,265.47
9	COGEN & SM POWER PROD	35,536.06	208.72	6,952.36	42,697.14
10	BS. EFFICIENT LIGHTING	5,579.01	0.00	1,085.12	6,664.13
11	C/I LOAD CONTROL	24,646.88	99.19	4,813.13	29,559.30
12	CI DEMAND REDCTN.	10,269.72	0.00	-1,997.46	12,267.18
13	BEE/BUSINESS ENERGY EVALTN	162,989.44	0.00	31,701.45	194,690.89
14	BUSINESS HVAC	65,382.36	0.00	-12,716.87	78,099.23
15	BUSINESS CUSTOM INCENTIVE	3,194.96	0.00	621.42	3,816.38
16	BS. BUILDING ENVELOPE	16,009.40	0.00	3,113.83	19,123.23
17	BS. WATER HEATING	632.79	0.00	123.08	755.87
18	BS. REFRIGERATION	1,095.86	0.00	213.14	1,309.00
19	CONSERVATION R&D	2,340.64	0.00	455.25	2,795.89
20	ADMINISTRATION	638,550.54	858.48	124,365.06	763,774.07
21					
22	(44-1/1) TOTAL	\$ 1,552,170.43	\$ 5,721.96	\$ 303,010.07	\$ 1,860,902.46
23	*Base Rates Amount =			\$ 303,010.07	
24	*Formula:				
				(\$109,987.20)	
	(a) FICA/FUTA/SUTA components			(44-1/1)	
	(b) Total PWTI Rate				

9d
 1-2
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Energy Evaluation
 Summary of Payroll for System
 FOR JUN/2010
 on 07/23/2010 at 10:13:58AM

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Pgm No.	FPL REGULAR PAYROLL	FPL OVERTIME PAYROLL	Standby POSTING JUN 2010	TOTAL
RESIDENTIAL CNSVATN SERVICE	\$ 289,624.23	\$ 1,479.87	\$ 56,619.75	\$ 347,723.85
RES. BLDG. ENVELOPE	\$ 22,021.96	\$ 200.55	\$ 4,322.28	\$ 26,544.79
RESIDENTIAL LOAD CONTROL	\$ 98,537.14	\$ 3,276.64	\$ 19,802.78	\$ 121,616.56
DUCT SYSTEM TESTING/REPAIR PGM	\$ 62,038.35	\$ 525.47	\$ 12,168.66	\$ 74,732.48
RES. A/C PGM.	\$ 83,991.86	\$ 1,091.38	\$ 16,548.69	\$ 101,631.93
BUILDSMART PGM.	\$ 30,374.63	\$ -	\$ 5,907.87	\$ 36,282.50
LOW INCOME PRJ.	\$ 1,931.63	\$ -	\$ 375.70	\$ 2,307.33
BUSINESS ON CALL	\$ 11,720.26	\$ -	\$ 2,279.59	\$ 13,999.85
COGEN & SM POWER PROD	\$ 35,319.53	\$ 283.37	\$ 6,924.76	\$ 42,527.66
BS. EFFICIENT LIGHTING	\$ 5,156.13	\$ -	\$ 1,002.87	\$ 6,159.00
C/I LOAD CONTROL	\$ 26,131.49	\$ 237.00	\$ 5,128.67	\$ 31,497.16
C/D DEMAND REDCTN.	\$ 11,333.32	\$ 59.41	\$ 2,215.89	\$ 13,608.62
BEE/BUSINESS ENERGY EVALTN	\$ 191,061.77	\$ 73.78	\$ 37,175.86	\$ 228,311.41
BUSINESS HVAC	\$ 63,931.35	\$ -	\$ 12,434.65	\$ 76,366.00
BUSINESS CUSTOM INCENTIVE	\$ 3,013.39	\$ -	\$ 586.10	\$ 3,599.49
BS. BUILDING ENVELOPE	\$ 17,721.84	\$ -	\$ 3,446.90	\$ 21,168.74
BS. WATER HEATING	\$ 365.26	\$ -	\$ 71.04	\$ 436.30
BS. REFRIGERATION	\$ 1,827.97	\$ -	\$ 355.54	\$ 2,183.51
CONSERVATION R&D	\$ 2,340.65	\$ -	\$ 455.26	\$ 2,795.91
ADMINISTRATION	\$ 672,192.38	\$ 1,920.76	\$ 131,115.01	\$ 805,228.15
TOTAL	\$ 1,630,635.14	\$ 9,148.23	\$ 318,937.87	\$ 1,958,721.24
*Base Rates Amount =				
*Formula:				(\$115,768.71)
				44-1/1
(a) FICA/FUTA/SUTA components				
(b) Total PWTI Rate				

2-1
1-777
p7

CONFIDENTIAL - NOT FOR DISTRIBUTION

Value :0.1945

Energy Conservation
 Summary of Payroll for System
 FOR JUL/2010
 on 08/25/2010 at 08:07:57AM

Pgm No.	Pgm Name	FPL REGULAR PAYROLL	FPL OVERTIME PAYROLL	FPL and W. ROSTING Aug 2010	TOTAL
1	RESIDENTIAL CNSVATN SERVICE	\$ 279,891.41	\$ 1,428.26	\$ 54,716.68	\$ 336,036.35
2	RES. BLDG. ENVELOPE	\$ 22,386.66	\$ 554.11	\$ 4,461.98	\$ 27,402.75
3	RESIDENTIAL LOAD CONTROL	\$ 98,895.21	\$ 7,863.61	\$ 20,764.59	\$ 127,523.41
4	DUCT SYSTEM TESTING/REPAIR PGM	\$ 54,167.10	\$ 906.90	\$ 10,711.89	\$ 65,785.89
5	RES. A/C PGM.	\$ 87,375.87	\$ 2,007.89	\$ 13,495.14	\$ 82,878.90
6	BUILDSMART PGM.	\$ 22,077.35	\$ -	\$ 4,294.04	\$ 26,371.39
7	LOW INCOME PRJ.	\$ 1,966.27	\$ -	\$ 382.44	\$ 2,348.71
8	BUSINESS ON CALL	\$ 9,049.23	\$ -	\$ 1,760.08	\$ 10,809.31
9	COGEN & SM POWER PROD	\$ 38,399.96	\$ 414.45	\$ 7,549.40	\$ 46,363.81
10	BS. EFFICIENT LIGHTING	\$ 5,046.29	\$ -	\$ 981.50	\$ 6,027.79
11	CI LOAD CONTROL	\$ 23,504.54	\$ 58.95	\$ 4,583.10	\$ 28,146.59
12	CI DEMAND REDCTN.	\$ 9,402.75	\$ -	\$ 1,828.83	\$ 11,231.58
13	BEE/BUSINESS ENERGY EVALTN	\$ 143,874.65	\$ 58.42	\$ 27,995.18	\$ 171,929.25
14	BUSINESS HVAC	\$ 64,200.24	\$ -	\$ 12,486.95	\$ 76,687.19
15	BUSINESS CUSTOM INCENTIVE	\$ 2,580.31	\$ -	\$ 501.87	\$ 3,082.18
16	BS. BUILDING ENVELOPE	\$ 16,012.28	\$ -	\$ 3,114.39	\$ 19,126.67
17	BS. WATER HEATING	\$ 510.38	\$ -	\$ 99.27	\$ 609.65
18	BS. REFRIGERATION	\$ 1,502.59	\$ -	\$ 292.25	\$ 1,794.84
19	CONSERVATION R&D.	\$ 2,340.66	\$ -	\$ 455.26	\$ 2,795.92
20	ADMINISTRATION	\$ 553,683.51	\$ 3,038.09	\$ 108,282.35	\$ 665,003.95
21					
22	TOTAL	\$ 1,416,867.26	\$ 16,331.68	\$ 278,757.19	\$ 1,711,956.13
23	*Base Rates Amount =			\$ 278,757.19	
24	*Formula:			(\$101,183.85)	
	(a) FICA/FUTA/SUTA components				
	(b) Total PWTI Rate				

R-1
 1-hh
 8d

Energy Conservation
Summary of Payroll for System
FOR AUG/2010
on 09/16/2010 at 03:22:00

Pgm No.	Pgm Name	FPL REGULAR PAYROLL	FPL OVERTIME PAYROLL	Paid W/... POSTING Sept 2010	TOTAL
1	RESIDENTIAL CNSVATN SERVICE	\$ 424,212.34	\$ 5,666.41	\$ 83,611.42	\$ 513,490.17
2	RES. BLDG. ENVELOPE	\$ 38,291.98	\$ 1,773.96	\$ 7,792.83	\$ 47,858.77
3	RESIDENTIAL LOAD CONTROL	\$ 129,086.45	\$ 12,286.44	\$ 27,497.03	\$ 168,869.92
4	DUCT SYSTEM TESTING/REPAIR PGM	\$ 81,957.65	\$ 2,290.16	\$ 16,386.20	\$ 100,634.01
5	RES. A/C PGM.	\$ 127,544.84	\$ 4,169.36	\$ 25,618.41	\$ 157,332.61
6	BUILDSMART PGM.	\$ 32,689.87	\$ -	\$ 6,358.18	\$ 39,048.05
7	LOW INCOME PRJ.	\$ 2,614.62	\$ -	\$ 508.54	\$ 3,123.16
8	BUSINESS ON CALL	\$ 14,373.77	\$ -	\$ 2,795.70	\$ 17,169.47
9	COGEN & SM POWER PROD	\$ 48,814.35	\$ 295.82	\$ 9,551.93	\$ 58,662.10
10	BS. EFFICIENT LIGHTING	\$ 7,545.54	\$ -	\$ 1,467.61	\$ 9,013.15
11	C/I LOAD CONTROL	\$ 35,272.57	\$ 427.78	\$ 6,943.72	\$ 42,644.07
12	CI DEMAND REDCTN.	\$ 14,247.42	\$ 106.95	\$ 2,791.92	\$ 17,146.29
13	BEE/BUSINESS ENERGY EVALTN	\$ 229,527.69	\$ 170.36	\$ 44,876.27	\$ 274,374.32
14	BUSINESS HVAC	\$ 95,614.44	\$ -	\$ 18,597.01	\$ 114,211.45
15	BUSINESS CUSTOM INCENTIVE	\$ 3,919.89	\$ -	\$ 762.42	\$ 4,682.31
16	BS. BUILDING ENVELOPE	\$ 25,412.08	\$ -	\$ 4,942.65	\$ 30,354.73
17	BS. WATER HEATING	\$ 780.30	\$ -	\$ 151.77	\$ 932.07
18	BS. REFRIGERATION	\$ 2,488.42	\$ -	\$ 484.00	\$ 2,972.42
19	CONSERVATION R&D	\$ 3,510.97	\$ -	\$ 682.88	\$ 4,193.85
20	ADMINISTRATION	\$ 945,443.89	\$ 6,444.61	\$ 185,142.31	\$ 1,137,030.81
21					
22	TOTAL	\$ 2,263,349.08	\$ 33,631.85	\$ 446,762.79	\$ 2,743,743.72
				\$ 446,762.79	2,743,743.72
23	*Base Rates Amount =				
24	*Formula:			(\$162,166.85)	
	(a) FICA/FUTA/SUTA components			44-1/1	
	(b) Total PWTI Rate				

CONFIDENTIAL CONSERVATION AUDIT REQUEST NO. 011484 REV. 4

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Value :0.1945

Energy Conservation
 Summary of Payroll for System
 FOR SEP/2010
 on 10/21/2010 at 12:04:25

Pgm No.	Pgm Name	FPL REGULAR PAYROLL	FPL OVERTIME PAYROLL	Bandwidth POSTING Oct 2010	TOTAL
1	RESIDENTIAL CNSVATN SERVICE	\$ 258,157.76	\$ 27,433.48	\$ 55,547.50	\$ 341,138.74
2	RES. BLDG. ENVELOPE	\$ 19,514.23	\$ 363.89	\$ 3,866.29	\$ 23,744.41
3	RESIDENTIAL LOAD CONTROL	\$ 97,207.41	\$ 7,515.26	\$ 20,368.56	\$ 125,091.23
4	DUCT SYSTEM TESTING/REPAIR PGM	\$ 67,028.18	\$ 5,719.45	\$ 14,149.41	\$ 86,897.04
5	RES. A/C PGM.	\$ 86,353.45	\$ 2,070.35	\$ 17,198.43	\$ 105,622.23
6	BUILDSMART PGM.	\$ 26,101.32	\$ 544.50	\$ 5,182.61	\$ 31,828.43
7	LOW INCOME PRJ.	\$ 1,743.08	\$ -	\$ 339.03	\$ 2,082.11
8	BUSINESS ON CALL	\$ 11,358.07	\$ 35.37	\$ 2,216.02	\$ 13,609.46
9	COGEN & SM POWER PROD	\$ 38,646.82	\$ 137.05	\$ 7,543.46	\$ 46,327.33
10	BS. EFFICIENT LIGHTING	\$ 5,034.91	\$ -	\$ 979.29	\$ 6,014.20
11	C/I LOAD CONTROL	\$ 23,434.12	\$ 78.34	\$ 4,573.17	\$ 28,085.63
12	CI DEMAND REDCTN.	\$ 9,594.21	\$ -	\$ 1,866.07	\$ 11,460.28
13	BEE/BUSINESS ENERGY EVALTN	\$ 147,585.13	\$ 38.38	\$ 28,712.77	\$ 176,336.28
14	BUSINESS HVAC	\$ 64,093.24	\$ -	\$ 12,466.14	\$ 76,559.38
15	BUSINESS CUSTOM INCENTIVE	\$ 2,648.27	\$ -	\$ 515.09	\$ 3,163.36
16	BS. BUILDING ENVELOPE	\$ 15,919.70	\$ -	\$ 3,096.38	\$ 19,016.08
17	BS. WATER HEATING	\$ 433.74	\$ -	\$ 84.36	\$ 518.10
18	BS. REFRIGERATION	\$ 1,653.25	\$ -	\$ 321.56	\$ 1,974.81
19	CONSERVATION R&D	\$ 2,340.66	\$ -	\$ 455.26	\$ 2,795.92
20	ADMINISTRATION	\$ 599,718.55	\$ 5,331.33	\$ 117,682.20	\$ 722,732.08
21					
22	TOTAL	\$ 1,478,566.10	\$ 49,267.40	\$ 297,163.62	\$ 1,824,997.12
					\$ 1,824,997.12
23	*Base Rates Amount =				
24	*Formula:				
					(\$107,865.05)
	(a) FICA/FUTA/SUTA components				
	(b) Total PWTI Rate				

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1-44

Sep 2010 PW Post Oct 2010

CONFIDENTIAL CONSERVATION AUDIT REQUEST NO. 5 / ITEM NO. 2

Ej Conservation
 Summary of Payroll for System
 FOR OCT/2010
 on 11/16/2010 at 01:20:40

Pgm No.	FPL REGULAR PAYROLL	FPL REGULAR PAYROLL	FPL OVERTIME PAYROLL	POSTING Nov 2010	TOTAL
1	RESIDENTIAL CNSVATN SERVICE	\$ 248,061.22	\$ 3,473.66	\$ 48,923.53	\$ 300,458.41
2	RES. BLDG. ENVELOPE	\$ 20,080.50	\$ 774.14	\$ 4,056.23	\$ 24,910.87
3	RESIDENTIAL LOAD CONTROL	\$ 91,065.07	\$ 8,422.91	\$ 19,350.41	\$ 118,838.39
4	DUCT SYSTEM TESTING/REPAIR PGM	\$ 64,038.25	\$ 1,281.45	\$ 12,704.68	\$ 78,024.38
5	RES. A/C PGM.	\$ 82,306.96	\$ 2,501.93	\$ 16,495.33	\$ 101,304.22
6	BUILDSMART PGM.	\$ 33,465.55	\$ -	\$ 6,509.05	\$ 39,974.60
7	LOW INCOME PRJ.	\$ 1,861.77	\$ -	\$ 362.11	\$ 2,223.88
8	BUSINESS ON CALL	\$ 14,174.00	\$ 122.15	\$ 2,780.60	\$ 17,076.75
9	COGEN & SM POWER PROD	\$ 35,527.04	\$ 181.19	\$ 6,945.25	\$ 42,653.48
10	BS. EFFICIENT LIGHTING	\$ 4,690.09	\$ 166.67	\$ 944.64	\$ 5,801.40
11	C/I LOAD CONTROL	\$ 23,305.65	\$ 241.80	\$ 4,579.98	\$ 28,127.43
12	CI DEMAND REDCTN.	\$ 9,558.81	\$ 59.41	\$ 1,870.74	\$ 11,488.96
13	BEE/BUSINESS ENERGY EVALTN	\$ 150,972.77	\$ 8,054.37	\$ 30,930.78	\$ 189,957.92
14	BUSINESS HVAC	\$ 60,726.25	\$ 585.47	\$ 11,925.13	\$ 73,236.85
15	BUSINESS CUSTOM INCENTIVE	\$ 2,620.93	\$ -	\$ 509.77	\$ 3,130.70
16	BS. BUILDING ENVELOPE	\$ 13,995.32	\$ 350.26	\$ 2,790.22	\$ 17,135.80
17	BS. WATER HEATING	\$ 234.22	\$ 15.90	\$ 48.65	\$ 298.77
18	BS. REFRIGERATION	\$ 970.24	\$ 15.89	\$ 191.80	\$ 1,177.93
19	CONSERVATION R&D	\$ 2,340.64	\$ -	\$ 455.25	\$ 2,795.89
20	ADMINISTRATION	\$ 728,879.87	\$ 5,466.97	\$ 142,830.46	\$ 877,177.30
21					
22	TOTAL	\$ 1,588,875.15	\$ 31,714.17	\$ 315,204.62	\$ 1,935,793.94
					\$ 1,935,793.94
23	*Base Rates Amount =				
24	*Formula:			(\$114,413.61)	
	(a) FICA/FUTA/SUTA components				
	(b) Total PWTI Rate				

CONFIDENTIAL CONSERVATION AUDIT REQUEST NO. 5 / ITEM NO. 2

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Energy Conservation
 Summary of Payroll for System
 FOR NOV/2010
 on 12/10/2010 at 05:32:28

Pgm No.	FPL REGULAR PAYROLL	FPL REGULAR PAYROLL	FPL OVERTIME PAYROLL	P and W POSTING; DEC 2010	TOTAL
1	RESIDENTIAL CNSVATN SERVICE	\$ 242,304.66	\$ 1,069.71	\$ 47,336.31	\$ 290,710.68
2	RES. BLDG. ENVELOPE	\$ 20,550.41	\$ 337.47	\$ 4,062.69	\$ 24,950.57
3	RESIDENTIAL LOAD CONTROL	\$ 76,977.66	\$ 3,460.90	\$ 15,645.30	\$ 96,083.86
4	DUCT SYSTEM TESTING/REPAIR	\$ 58,572.75	\$ 986.90	\$ 11,584.35	\$ 71,144.00
5	RES. A/C PGM.	\$ 96,364.57	\$ 1,711.90	\$ 19,075.87	\$ 117,152.34
6	BUILDSMART PGM.	\$ 30,321.88	\$ -	\$ 5,897.61	\$ 36,219.49
7	LOW INCOME PRJ.	\$ 1,743.08	\$ -	\$ 339.03	\$ 2,082.11
8	BUSINESS ON CALL	\$ 13,539.19	\$ 149.85	\$ 2,662.52	\$ 16,351.56
9	COGEN & SM POWER PROD	\$ 39,030.12	\$ 198.40	\$ 7,629.95	\$ 46,858.47
10	BS. EFFICIENT LIGHTING	\$ 3,859.63	\$ 121.23	\$ 774.28	\$ 4,755.14
11	C/I LOAD CONTROL	\$ 23,291.69	\$ 249.22	\$ 4,578.71	\$ 28,119.62
12	CI DEMAND REDCTN.	\$ 9,612.80	\$ 83.18	\$ 1,885.87	\$ 11,581.85
13	BEE/BUSINESS ENERGY EVALTN	\$ 150,458.08	\$ 6,295.32	\$ 30,488.54	\$ 187,241.94
14	BUSINESS HVAC	\$ 59,487.40	\$ 943.21	\$ 11,753.75	\$ 72,184.36
15	BUSINESS CUSTOM INCENTIVE	\$ 2,640.65	\$ -	\$ 513.61	\$ 3,154.26
16	BS. BUILDING ENVELOPE	\$ 11,852.95	\$ 650.65	\$ 2,431.95	\$ 14,935.55
17	BS. WATER HEATING	\$ 134.46	\$ -	\$ 26.15	\$ 160.61
18	BS. REFRIGERATION	\$ 671.06	\$ -	\$ 130.52	\$ 801.58
19	CONSERVATION R&D	\$ 2,340.64	\$ -	\$ 455.25	\$ 2,795.89
20	ADMINISTRATION	\$ 664,908.07	\$ 5,057.59	\$ 130,308.32	\$ 800,273.98
21					
22	TOTAL	\$ 1,508,661.75	\$ 21,315.53	\$ 297,580.58	\$ 1,827,557.86
				\$ 297,580.58	\$ 1,827,557.86
23	*Base Rates Amount =				
24	*Formula:			(\$108,016.40)	
	(a) FICA/FUTA/SUTA components				
	(b) Total PWTI Rate				

CONFIDENTIAL, CONSERVATION AUDIT REQUEST NO. 5 / ITEM NO. 2

44-1
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EXHIBIT C

JUSTIFICATION TABLE

THIRD REVISED EXHIBIT C

COMPANY: Florida Power & Light Company
 TITLE: List of Confidential Workpapers
 AUDIT: FPL, Energy Conservation Cost Recovery
 AUDIT CONTROL NO: 11-005-4-4
 DOCKET NO: 170002-EG
 DATE: March 30, 2017

Bold denotes revision to reduce the amount of confidential classification previously requested

Workpaper No.	Description	No. of Pages	Conf Y/N	Line No./Column No.	Florida Statute 366.093 (3) Subsection	Declarant
9-1	Internal Audit List	3	Y	Pg. 1, Lns. 4, 9, 10A, 14A, 15A, 17A, 19, 21A Pg. 2, Lns. 25A, 27A, 28, 33 Pg. 3, Line 63	(b)	A. Maceo
9-1/1	Internal Audit Report Notes	4	Y	ALL	(b)	A. Maceo
41-2/2-1	Rate Code 11, 70 and 168 Bill Test	1	N			
41-4	Bill Test	4	N			
43-1/1	Monthly Program Cost Breakdown	36	N			
43-2/1-1/1	Item #56	2	N			
43-2/3	Payroll Sample	10	N			
43-2/3-1	Payroll Test	2	N			
43-2/3-1/1	Item #163	3	N			
44-1	2010 P&W Recalculation	2	Y	Pg. 1, Cols. A & B, Lns 1, 4-8 Pg. 2, Col. A & B, Lns 1, 5-9	(e)	A. Sharma
44-1/1	2010 P&W Summary Schedule	1	Y	Lns. 3a, 5a, 24a, 26a	(e)	A. Sharma
44-1/1-1	P&W Rates	2	Y	Pg. 1, Col. A, Line 5 Cols. B & C, Lns. 1-8 Col. D, Line 5 Pg. 2, Cols. A & B, Lns. 1, 8-10, 12-17	(e)	A. Sharma
44-1/1-2	P&W Schedules: Jan to Dec	12	Y	Pg. 1, Line 25a Pgs. 2-12, Line 24a	(e)	A. Sharma
45-1	Monthly Proformas Schedules	12	N			
45-1/1	Incentive True-ups @ June and Dec 2010	8	N			

EXHIBIT D

DECLARATION

THIRD REVISED EXHIBIT D

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Energy Conservation Cost Recovery
Clause

Docket No: 170002-EG

DECLARATION OF ANTONIO MACEO

1. My name is Antonio Maceo. I am currently employed by Florida Power & Light Company ("FPL") as Manager, Internal Auditing. I have personal knowledge of the matters stated in this declaration.

2. I have reviewed the documents referenced and incorporated in FPL's Third Request for Extension of Confidential Classification of Information Obtained in Connection with Audit No. 11-005-4-4 for which I am identified as the declarant. The documents or materials contain or constitute competitively sensitive information, the disclosure of which could impair the competitive business of the provider of the information. Specifically, some of the information contain or constitute internal auditing controls, reports or notes of internal auditors, or information relating to internal auditing reports issued in 2011. Full and frank disclosure of information to the Internal Auditing department is essential for the department to fulfill its role, and the confidential status of internal auditing scope, process, findings, and reports supports such disclosure. The release of information related to reports of internal auditors would be harmful to FPL and its customers because it may affect the effectiveness of the Internal Auditing department itself. To the best of my knowledge, FPL has maintained the confidentiality of these documents and materials.

3. Nothing has occurred since the issuance of Order No. PSC-15-0481-CFO-EG to render the information stale or public, such that continued confidential treatment would not be appropriate. Therefore, the information should remain confidential for a period of at least an additional eighteen (18) months. In addition, they should be returned to FPL as soon as the information is no longer necessary for the Commission to conduct its business so that FPL can continue to maintain the confidentiality of these documents.

4. Under penalties of perjury, I declare that I have read the foregoing declaration and that the facts stated in it are true to the best of my knowledge and belief.



ANTONIO MACEO

Date: _____

3/24/17

THIRD REVISED EXHIBIT D

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Energy Conservation Cost Recovery
Clause

Docket No: 170002-EG

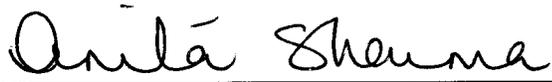
DECLARATION OF ANITA SHARMA

1. My name is Anita Sharma. I am currently employed by Florida Power & Light Company ("FPL") as Manager, Demand Side Management Cost and Performance. I have personal knowledge of the matters stated in this declaration.

2. I have reviewed the documents referenced and incorporated in FPL's Third Request for Extension of Confidential Classification of Information Obtained in Connection with Audit No. 11-005-4-4. The documents or materials that I have reviewed and which are asserted by FPL to be proprietary confidential business information contain or constitute contractual competitively sensitive data, the disclosure of which could impair the competitive business of the provider of the information. In particular, the sensitive data consists of confidential terms pertaining to pension and welfare rates. Some documents contain customer-specific account information, which if disclosed would impair FPL's competitive interests or those of its vendors. It is FPL's corporate policy not to disclose customer-specific information. This policy includes, but is not limited to: customer names, addresses, telephone numbers, account numbers, rates, billing determinants (kW and kWh usage), conservation savings in kW, kWh and bills. FPL treats such information as confidential and does not disclose it, except as required by law to entities or persons other than the customer absent the customer's consent. To the best of my knowledge, FPL has maintained the confidentiality of these documents and materials.

3. Nothing has occurred since the issuance of Order No. PSC-15-0481-CFO-EG to render the information stale or public, such that continued confidential treatment would not be appropriate. Therefore, the information should remain confidential for a period of at least an additional eighteen (18) months. In addition, they should be returned to FPL as soon as the information is no longer necessary for the Commission to conduct its business so that FPL can continue to maintain the confidentiality of these documents.

4. Under penalties of perjury, I declare that I have read the foregoing declaration and that the facts stated in it are true to the best of my knowledge and belief.


ANITA SHARMA

Date: 3/8/2017