



Rhonda J. Alexander
Forecasting & Pricing Manager

One Energy Place
Pensacola, FL 32520-0780
850 444 6743 tel
850 444 6026 fax
rjalexad@southernco.com

April 18, 2017

VIA ELECTRONIC FILING

Ms. Carlotta Stauffer, Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee FL 32399-0870

RE: Docket No. 160186-EI

Dear Ms. Stauffer:

Pursuant to paragraph 8 of the Stipulation and Settlement Agreement approved by the Commission on April 4, 2017, in Docket No. 160186-EI, Gulf Power submits the attached conforming proposed rate schedules and supporting materials. Attachment A includes tariff sheets in clean format and Attachment B includes tariff sheets in legislative format.

Upon approval, please return an approved set of tariff sheets to the attention of Robert L. McGee, Jr.

Sincerely,

A handwritten signature in blue ink that reads "Rhonda J. Alexander".

Rhonda J. Alexander
Forecasting and Pricing Manager

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Attachments:

- A – Tariff Sheets – Clean Format
- B – Tariff Sheets – Legislative Format
- C – Rate Design Materials
- D – PPCC Supporting Documentation
- E – ECCR Supporting Documentation

cc w/att: Beggs and Lane
Jeffrey A. Stone
Florida Public Service Commission
Patti Daniel

Attachment A

(consisting of 54 pages)

Tariff Sheets

Clean Format

Attachment A Index

<u>Sheet No.</u>	<u>Description</u>
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4.10	Rules and Regulations for Electric Service
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6.16	Rate Schedule OS
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7.23	Equipment Rental Lease and Maintenance Agreement - Form 7
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7.47	Rate Schedule OS - Optional Up Front Payment of Fixtures - Form 20
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9.6	Schedule COG-1

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<u>Section</u>	<u>Description</u>
Section I	Description of Territory Served
Section II	Miscellaneous
Section III	Technical Terms and Abbreviations
Section IV	Rules and Regulations
Section V	List of Communities Served
Section VI	Rate Schedules
	RS - Residential Service
	GS - General Service - Non-Demand
	GSD - General Service - Demand
	LP - Large Power Service
	PX - Large High Load Factor Power Service
	OS - Outdoor Service
	BB - Budget Billing (Optional Rider)
	CR - Cost Recovery Clause - Fossil Fuel & Purchased Power
	PPCC - Purchased Power Capacity Cost Recovery Clause
	ECR - Environmental Cost Recovery Clause
	-- - Billing Adjustments and Payment of Bills
	ECC - Cost Recovery Clause - Energy Conservation
	FLAT-1 - Residential/Commercial FlatBill
	GSTOU - General Service Time-of-Use Conservation (Optional)
	GSDT - General Service - Demand - Time-of-Use Conservation (Optional)
	LPT - Large Power Service - Time-of-Use Conservation (Optional)
	PXT - Large High Load Factor Power Service - Time-of-Use Conservation (Optional)
	SBS - Standby and Supplementary Service
	ISS - Interruptible Standby Service
	RSVP - Residential Service Variable Pricing
	SP - Surge Protection
	RTP - Real Time Pricing
	CIS - Commercial/Industrial Service Rider (Optional)
	BERS - Building Energy Rating System (BERS)
	MBFC - Military Base Facilities Charge (Optional Rider)
	LBIR - Large Business Incentive Rider (Optional Rider)
	MBIR - Medium Business Incentive Rider (Optional Rider)
	SBIR - Small Business Incentive Rider (Optional Rider)
	RSTOU - Residential Service - Time-of-Use
	CS - Community Solar (Optional Rider)
	XLBIR - Extra-Large Business Incentive Rider (Optional Rider)



Section No. IV
Third Revised Sheet No. 4.9
Canceling Second Revised Sheet No. 4.9

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1.11 INCREASE OF SERVICE - (Continued)

shall give reasonable advance notice to the Company of any changes which affect the connected load under contract to the end that the Company will have ample time to provide adequate service facilities.

1.12 RIGHT-OF-WAY - The Customer, upon making application for service, thereby grants the Company, free of cost, right-of-way over and under property owned, leased, or controlled by the Customer, for the installation of poles, ducts, cables, wires, transformers, vaults, fixtures, and appurtenances necessary for service to the Customer; and the Customer shall provide, without cost to the Company, suitable location and housing for all apparatus installed and owned by the Company on Customer's premises; and all necessary permission for ingress and egress to and from the Customer's premises shall be provided by the Customer to enable the properly identified employees of the Company to read meters, install, repair, maintain, and remove the Company's property and inspect and test electrical equipment within or upon the premises at all reasonable times and to perform all other necessary duties in connection with the service to the Customer and the Company's property.

1.13 CUSTOMER WIRING - The wiring and electrical equipment in or upon the premises of the Customer to the Delivery Point shall be in conformity with the rules and regulations of constituted authorities pertaining thereto, and the rules set forth in the Company's "Electric Service and Meter Installations" as issued from time to time, but the Company does not assume responsibility therefore and shall not be liable for any defects or damages due to defective customer wiring.



Section No. IV
Fifth Revised Sheet No. 4.10
Canceling Fourth Revised Sheet No. 4.10

PAGE	EFFECTIVE DATE
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- 1.14 ENERGY AUDITS - The Company will offer energy audits to customers in accordance with Commission Rule 25-17.003, Florida Administrative Code.
- 1.15 PAYMENT FOR SERVICE - Employees of the Company are forbidden to demand or accept any personal compensation from Customers of the Company, and payment for any services rendered should only be made upon presentation of formal statement by the Company.
- 1.16 RESPONSIBILITY FOR PROPERTY OF THE COMPANY - All property of the Company that is placed in or upon the Customer's premises, and used in supplying service to him, is placed there under his protection; Customer shall be liable for any loss of or damage to such property, normal wear and tear excepted, and shall pay the Company the amount of any such loss or damage.
- 1.17 DAMAGES TO PROPERTY - Neither the Customer nor the Company shall be responsible for damage to the machinery, apparatus, appliances or other property of the other caused by lightning or by defects in or failure of the machinery, apparatus, or appliances of the one suffering such damages from such causes; and the Company shall not be in any way responsible for the transmission or control of electrical energy beyond the Delivery Point, and shall not be liable for damages on account of injuries to person or property resulting in any manner from the receiving, use, or

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1.17 DAMAGES TO PROPERTY - (continued)
application by the Customer of such electrical energy. The Customer must keep his, her, or its machinery, lines, apparatus and appliances in a safe condition and shall indemnify and save harmless the Company from the payment of any sums or sum of money to any person whomsoever, including attorney's fees and court costs, which it may be called upon to pay on account of damage to property or fatal or personal injuries to individuals resulting from or which may be in anyway caused by the operation and maintenance of the machinery, lines, apparatus and appliances belonging to the Customer.

Reverse phase relays, phase failure relays and low voltage or voltage unbalance releases, preferably of the adjustable time-delay type, with circuit breakers or equivalent devices shall be provided by the Customer to disconnect automatically all motor installations which cannot be safely reversed or which would be damaged by a phase or voltage failure.

1.18 STANDARD NOMINAL VOLTAGE - The Company will adopt a standard nominal voltage, or standard nominal voltages, as may be required by its distribution system, or for each of the several districts into which the system may be divided, and the voltages maintained at the Company's main service terminals as installed for each Customer or group of customers shall be maintained reasonably constant. Information as to the standard nominal voltage supplied to any district or area will be furnished by the Company upon request.

If an industrial Customer uses lighting incidental to his power service and the voltage regulation is unsatisfactory for lighting purposes, then the Customer shall install any required regulative apparatus at his own expense.

1.19 NOTICES - Any notice required or authorized to be given under these "Rules and Regulations" or under the provisions of any contracts between the Company and Customer, shall be in writing addressed to the Customer at the premises at which the service is rendered, or at such other address as may have been furnished by the Customer for receiving his bills from the Company, or at Customer's last known address, and mailed in the ordinary course of the Company's business; or by the Customer to the Company, by mail, addressed to the Company; or by either party by serving same personally upon the other. The date of serving or mailing any such notice shall be the date upon which the number of days specified for notice shall begin to run. Notice may be provided to customers via electronic mail if the customer consents to receiving notice in such format.

Notice to the Company by the Customer should not be given to employees of the Company when away from the office, or in the office after or before business hours, as such will not be accepted as binding and formal notification to the Company.

1.20 PROMISES - No promise, agreement, or representation of any employee or officer of the Company shall bind the Company unless the same be in writing and approved by the signature of an officer of the Company, and no employee or officer of the Company is authorized to waive this condition.



Section No. VI
 Thirty-Second Revised Sheet No. 6.2
 Canceling Thirty-First Revised Sheet No. 6.2

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<u>Designation</u>	<u>URSC</u>	<u>Classification</u>	<u>Sheet No.</u>
RSVP	RS1	Residential Service Variable Pricing (Optional)	6.75
SP		Surge Protection	6.79
RTP		Real Time Pricing	6.80
CIS		Commercial/Industrial Service (Optional Rider)	6.84
BERS		Building Energy Rating System (BERS)	6.87
MBFC		Military Base Facilities Charge (Optional Rider)	6.91
LBIR		Large Business Incentive Rider (Optional Rider)	6.92
MBIR		Medium Business Incentive Rider (Optional Rider)	6.94
SBIR		Small Business Incentive Rider (Optional Rider)	6.96
RSTOU		Residential Service – Time-of-Use	6.98
CS		Community Solar (Optional Rider)	6.101
XLBIR		Extra-Large Business Incentive Rider (Optional Rider)	6.103

ISSUED BY: S. W. Connally, Jr.



Section No. VI
Thirty-Second Revised Sheet No. 6.3
Canceling Thirty-First Revised Sheet No. 6.3

RATE SCHEDULE RS RESIDENTIAL SERVICE

URSC: RS

PAGE	EFFECTIVE DATE
1 of 2	

AVAILABILITY:

Available throughout the entire territory served by the Company.

APPLICABILITY:

Applicable for service used for domestic purposes at an individually metered dwelling unit suitable for year-round family occupancy containing full kitchen facilities and to commonly-owned facilities in condominium and cooperative apartment buildings. Garages, pools, pumps, boat dock, etc., on the same premise as the dwelling unit are included if all such service is for personal use. Service provided hereunder shall not be shared with or resold to others.

CHARACTER OF SERVICE:

Available for single phase service from local distribution lines of the Company's system at nominal secondary voltage of 120/240 volts.

RATES:

Base Charge: 65¢ per day

Energy-Demand Charge: 5.181¢ per kWh

MINIMUM BILL:

In consideration of the readiness of the Company to furnish such service, a minimum charge will be made of not less than the Base Charge.

DEPOSIT:

A deposit amounting to twice the estimated average monthly bill may be required before service is connected at designated premises. The deposit may be applied to any final bills against the Customer for service.

ISSUED BY: S. W. Connally, Jr.



Section No. VI
Twenty-Sixth Revised Sheet No. 6.5
Canceling Twenty-Fifth Revised Sheet No. 6.5

RATE SCHEDULE GS GENERAL SERVICE – NON-DEMAND

URSC: GS

PAGE 1 of 2	EFFECTIVE DATE
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AVAILABILITY:

Available throughout the entire territory served by the Company.

APPLICABILITY:

Applicable for general lighting and power service covering the entire electrical requirements of any Customer with a demand of less than 25 kW except for service to which another Rate Schedule is applicable. Service to two or more premises shall not be combined nor shall service furnished hereunder be shared with or resold to others. All service shall be taken at the same voltage and from a single delivery point.

CHARACTER OF SERVICE:

The delivery voltage to the Customer shall be the voltage of the available distribution lines of the Company for the locality in which service is to be rendered. Three phase service may be furnished at the request of the Customer subject to the Rules and Regulations of the Company which govern the extension of three phase service.

MONTHLY RATES:

Base Charge: \$27.00

Energy-Demand Charge: 5.256¢ per kWh

MINIMUM MONTHLY BILLS:

In consideration of the readiness of the Company to furnish such service, no monthly bill will be rendered for less than the Base Charge.

ISSUED BY: S. W. Connally, Jr.



Section No. VI
Twenty-Fifth Revised Sheet No. 6.7
Canceling Twenty-Fourth Revised Sheet No. 6.7

RATE SCHEDULE GSD GENERAL SERVICE - DEMAND

URSC: GSD

PAGE	EFFECTIVE DATE
1 of 3	

AVAILABILITY:

Available throughout the entire territory served by the Company.

APPLICABILITY:

Applicable for commercial, industrial, or institutional general service on an annual basis covering the entire electrical requirements of any Customer whose highest actual measured demand is not more than four hundred ninety-nine (499) kilowatts. Service to two or more premises shall not be combined nor shall service furnished hereunder be shared with or resold to others. All service shall be taken at the same voltage, from a single delivery point, and shall be measured by a single meter.

CHARACTER OF SERVICE:

The delivery voltage to the Customer shall be the voltage of the available secondary distribution lines of the Company for the locality in which service is to be rendered. Three phase service may be furnished at the request of the Customer subject to the Rules and Regulations of the Company which govern the extension of the three phase service.

MONTHLY RATES:

Base Charge:	\$48.10
Demand Charge:	\$7.38 per kW of billing demand
Energy Charge:	1.894¢ per kWh

MINIMUM MONTHLY BILLS:

In consideration of the readiness of the Company to furnish such service, no monthly bill will be rendered for less than the Base Charge plus the Demand Charge.

ISSUED BY: S. W. Connally, Jr.



Section No. VI
Twenty-Third Revised Sheet No. 6.8
Canceling Twenty-Second Sheet No. 6.8

PAGE 2 of 3	EFFECTIVE DATE
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(Continued from Rate Schedule GSD, Sheet No. 6.7)

DETERMINATION OF BILLING DEMAND:

The kilowatt (kW) billing demand for billing purposes shall be the Customer's maximum integrated fifteen (15) minute demand to the nearest kilowatt (kW) during each service month.

REACTIVE DEMAND CHARGE:

When the capacity required to be maintained is one-hundred (100) kilowatts or more, at the option of the Company, the monthly bill calculated at the above rates may be increased in the amount of \$1.00 per kvar for all over 0.48432 kilovars per kilowatt (90% power factor). The kilovars to which this adjustment shall apply shall be the monthly maximum measured kilovar demand or may be calculated as the square root of the difference between the square of the maximum monthly measured kVA demand and the square of the maximum monthly measured kW demand.

TRANSFORMER OWNERSHIP DISCOUNT AND PRIMARY METERING VOLTAGE DISCOUNTS:

When the Company renders service under this Rate Schedule at the local primary distribution voltage and any transformers required are furnished by the Customer, the Monthly Rate will be subject to a discount of thirty (30) cents per kW of the Customer's billing demand as determined above, and an additional discount of one percent (1%) of the Energy Charge and one percent (1%) to the Demand Charge; however, such deduction shall not reduce the minimum monthly bill specified above.

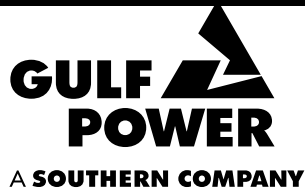
TERM OF CONTRACT:

Service under this Schedule shall be for a period of not less than one year and thereafter from year to year until terminated by three (3) months' written notice by either party to the other.

DEPOSIT:

A deposit amounting to twice the estimated average monthly bill may be required before service is connected at designated premises. The deposit may be applied to any final bills against the Customer for service.

ISSUED BY: S. W. Connally, Jr.



Section No. VI
Twenty-Eighth Revised Sheet No. 6.10
Canceling Twenty-Seventh Revised Sheet No. 6.10

RATE SCHEDULE LP LARGE POWER SERVICE

URSC: GSLD

PAGE 1 of 3	EFFECTIVE DATE
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AVAILABILITY:

Available throughout the entire territory served by the transmission system of the Company.

APPLICABILITY:

Applicable for three phase general service on an annual basis covering the entire electrical requirements of any Customer. Service to two or more premises shall not be combined nor shall service furnished hereunder be shared with or resold to others. All service shall be taken at the same voltage, from a single delivery point, and shall be measured by a single meter.

CHARACTER OF SERVICE:

The delivery voltage to the Customer shall be the voltage of the available secondary distribution lines of the Company for the locality in which service is to be rendered.

MONTHLY RATES:

Base Charge:	\$262.80
Demand Charge:	\$12.87 per kW of billing demand
Energy Charge:	0.972¢ per kWh

MINIMUM MONTHLY BILLS:

In consideration of the readiness of the Company to furnish such service, no monthly bill will be rendered for less than the Base Charge plus the Demand Charge.

ISSUED BY: S. W. Connally, Jr.



Section No. VI
Twenty-Seventh Revised Sheet No. 6.11
Canceling Twenty-Sixth Revised Sheet No. 6.11

PAGE 2 of 3	EFFECTIVE DATE
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(Continued from Rate Schedule LP, Sheet No. 6.10)

DETERMINATION OF BILLING DEMAND:

The kilowatt (kW) billing demand for billing purposes shall be the Customer's maximum integrated fifteen (15) minute demand to the nearest kilowatt (kW) during each service month.

REACTIVE DEMAND CHARGE:

The monthly bill calculated at the above rates shall also be increased in the amount of \$1.00 per kvar for all over 0.48432 kilovars per kilowatt (90% power factor). The kilovars to which this adjustment shall apply shall be the monthly maximum measured kilovar demand or may be calculated as the square root of the difference between the square of the maximum monthly measured kVA demand and the square of the maximum monthly measured kW demand.

TRANSFORMER OWNERSHIP DISCOUNT AND PRIMARY METERING VOLTAGE DISCOUNTS:

When the Company renders service under this Rate Schedule at the local primary distribution voltage and any transformers required are furnished by the Customer, the Monthly Rate will be subject to a discount of forty (40) cents per month per kilowatt (kW) of the Customer's billing demand as determined above, and an additional discount of one percent (1%) of the Energy Charge and one percent (1%) of the Demand Charge; however, such deduction shall not reduce the minimum monthly bill specified above.

TRANSFORMER OWNERSHIP DISCOUNT AND TRANSMISSION METERING VOLTAGE DISCOUNTS:

When the Company renders service under this Rate Schedule from an available transmission line of 46,000 volts or higher and the Customer furnishes, operates and maintains the complete step-down transformer substation necessary to receive and use such service the Monthly Rate will be subject to a discount of sixty-one (61) cents per month per kilowatt (kW) of the Customer's billing demand as determined above, and an additional discount of two percent (2%) of the Energy Charge and two percent (2%) of the Demand Charge; however, such deduction shall not reduce the minimum monthly bill specified above.

DEPOSIT:

A deposit amounting to twice the estimated average monthly bill may be required before service is connected at designated premises. The deposit may be applied to any final bills against the Customer for service.

ISSUED BY: S. W. Connally, Jr.



Section No. VI
Twenty-Fourth Revised Sheet No. 6.13
Canceling Twenty-Third Revised Sheet No. 6.13

RATE SCHEDULE PX LARGE HIGH LOAD FACTOR POWER SERVICE

URSC: GSLD1

PAGE 1 of 3	EFFECTIVE DATE
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AVAILABILITY:

Available throughout the entire territory served by the transmission system of the Company.

APPLICABILITY:

Applicable for three phase lighting and power service to any Customer whose actual measured demand is not less than 7,500 kilowatts (kW), with an annual load factor of not less than seventy-five percent (75%). Service to two or more premises shall not be combined nor shall service furnished hereunder be shared with or resold to others. All service shall be taken at the same voltage and from a single delivery point, and shall be measured by a single meter.

CHARACTER OF SERVICE:

The delivery voltage to the Customer shall be the standard secondary voltage of the Company's transformers supplied from the transmission lines of the Company.

MONTHLY RATES:

Base Charge:	\$838.43
Demand Charge:	\$12.23 per kW of billing demand
Energy Charge:	0.449¢ per kWh

MINIMUM MONTHLY BILL:

In the event the Customer's annual load factor for the current and preceding eleven months is less than 75% and in consideration of the readiness of the Company to furnish such service, the minimum monthly bill shall not be less than the Base Charge plus \$14.69 per kW of billing demand.

ISSUED BY: S. W. Connally, Jr.



A SOUTHERN COMPANY

Section No. VI
 Twenty-Fourth Revised Sheet No. 6.16
 Canceling Twenty-Third Revised Sheet No. 6.16

RATE SCHEDULE OS OUTDOOR SERVICE

URSC: SL, OL, OL1, OL2

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AVAILABILITY:

Available throughout the entire territory served by the Company.

OS-III STREET, ROADWAY, AND GENERAL AREA LIGHTING

APPLICABILITY:

Applicable for street, roadway, and general area lighting service under the provisions of the Company's standard contract for such service. Service hereunder includes power supply and may include lamp renewals and regular maintenance.

LIMITATION OF SERVICE:

Company-owned fixtures will be mounted on Company-owned poles of the Company's distribution system. Customer-owned fixtures will be mounted on Customer-owned poles, of a standard type and design, permitting service and maintenance at no abnormal cost to the Company.

MONTHLY RATES:

High Pressure Sodium Vapor

Initial Lamp Rating (Lumen)	Desc.	Lamp Wattage	Line Wattage	Est. kWh **	Fixture Charge	Maint. Charge	Energy Charge ***	Total Charge
5400*	Open Bottom	70	84	29	\$3.31	\$1.79	\$0.76	\$5.86
8800*	Open Bottom	100	120	41	\$2.84	\$1.62	\$1.08	\$5.54
8800*	Open Bottom w/Shield	100	120	41	\$3.89	\$1.90	\$1.08	\$6.87
8800	Acorn	100	120	41	\$14.14	\$4.77	\$1.08	\$19.99
8800	Colonial	100	120	41	\$3.81	\$1.88	\$1.08	\$6.77
8800	English Coach	100	120	41	\$15.43	\$5.12	\$1.08	\$21.63
8800	Destin Single	100	120	41	\$26.55	\$8.24	\$1.08	\$35.87
17600	Destin Double	200	240	82	\$52.94	\$15.88	\$2.16	\$70.98
5400*	Cobrahead	70	84	29	\$4.65	\$2.15	\$0.76	\$7.56
8800*	Cobrahead	100	120	41	\$3.89	\$1.90	\$1.08	\$6.87
20000*	Cobrahead	200	233	80	\$5.36	\$2.34	\$2.11	\$9.81
25000*	Cobrahead	250	292	100	\$5.21	\$2.30	\$2.64	\$10.15
46000*	Cobrahead	400	477	164	\$5.48	\$2.37	\$4.32	\$12.17
8800*	Cutoff Cobrahead	100	120	41	\$4.30	\$2.01	\$1.08	\$7.39
25000*	Cutoff Cobrahead	250	292	100	\$5.28	\$2.32	\$2.64	\$10.24
46000*	Cutoff Cobrahead	400	477	164	\$5.50	\$2.37	\$4.32	\$12.19
25000*	Bracket Mount CIS	250	292	100	\$12.08	\$4.22	\$2.64	\$18.94
25000*	Tenon Top CIS	250	292	100	\$12.09	\$4.22	\$2.64	\$18.95

ISSUED BY: S. W. Connally, Jr.

PAGE 2 of 10	EFFECTIVE DATE
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(Continued from Rate Schedule OS, Sheet No. 6.16)

High Pressure Sodium Vapor (continued)

Initial Lamp Rating (Lumen)	Desc.	Lamp Wattage	Line Wattage	Est. kWh**	Fixture Charge	Maint. Charge***	Energy Charge	Total Charge
46000*	Bracket Mount CIS	400	468	161	\$12.86	\$4.42	\$4.24	\$21.52
20000*	Small ORL	200	233	80	\$12.38	\$4.29	\$2.11	\$18.78
25000*	Small ORL	250	292	100	\$11.91	\$4.16	\$2.64	\$18.71
46000*	Small ORL	400	477	164	\$12.46	\$4.32	\$4.32	\$21.10
20000*	Large ORL	200	233	80	\$20.16	\$6.45	\$2.11	\$28.72
46000*	Large ORL	400	477	164	\$22.70	\$7.17	\$4.32	\$34.19
46000*	Shoebox	400	477	164	\$10.41	\$3.74	\$4.32	\$18.47
16000*	Directional	150	197	68	\$5.85	\$2.43	\$1.79	\$10.07
20000*	Directional	200	233	80	\$8.45	\$3.21	\$2.11	\$13.77
46000*	Directional	400	477	164	\$6.28	\$2.60	\$4.32	\$13.20
125000*	Large Flood	1000	1105	379	\$9.96	\$3.82	\$9.99	\$23.77

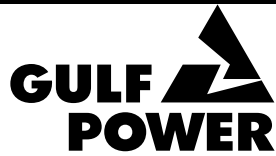
Metal Halide

Initial Lamp Rating (Lumen)	Desc.	Lamp Wattage	Line Wattage	Est. kWh	Fixture Charge	Maint. Charge	Energy Charge	Total Charge
12000*	Acorn	175	210	72	\$14.28	\$6.00	\$1.90	\$22.18
12000*	Colonial	175	210	72	\$3.95	\$3.14	\$1.90	\$8.99
12000*	English Coach	175	210	72	\$15.57	\$6.37	\$1.90	\$23.84
12000*	Destin Single	175	210	72	\$26.69	\$9.47	\$1.90	\$38.06
24000*	Destin Double	350	420	144	\$53.22	\$17.72	\$3.80	\$74.74
32000*	Small Flood	400	476	163	\$6.42	\$2.77	\$4.30	\$13.49
32000*	Small Parking Lot	400	476	163	\$11.85	\$4.30	\$4.30	\$20.45
100000*	Large Flood	1000	1100	378	\$9.20	\$5.50	\$9.96	\$24.66
100000*	Large Parking Lot	1000	1100	378	\$20.45	\$7.63	\$9.96	\$38.04

Metal Halide Pulse Start

Initial Lamp Rating (Lumen)	Desc.	Lamp Wattage	Line Wattage	Est. kWh	Fixture Charge	Maint. Charge	Energy Charge	Total Charge
13000*	Acorn	150	190	65	\$16.20	\$5.84	\$1.71	\$23.75
13000*	Colonial	150	190	65	\$5.04	\$2.74	\$1.71	\$9.49
13000*	English Coach	150	190	65	\$16.57	\$5.95	\$1.71	\$24.23
13000*	Destin Single	150	190	65	\$35.12	\$11.13	\$1.71	\$47.96
26000*	Destin Double	300	380	130	\$70.10	\$21.40	\$3.43	\$94.93
33000*	Small Flood	350	400	137	\$7.18	\$3.54	\$3.61	\$14.33
33000*	Shoebox	350	400	137	\$8.59	\$3.94	\$3.61	\$16.14
68000*	Flood	750	840	288	\$7.41	\$5.95	\$7.59	\$20.95

ISSUED BY: S. W. Connally, Jr.



A SOUTHERN COMPANY

Section No. VI
 Twenty-Seventh Revised Sheet No. 6.17
 Canceling Twenty-Sixth Revised Sheet No. 6.17

PAGE 3 of 10	EFFECTIVE DATE
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(Continued from Rate Schedule OS, Sheet No. 6.16.1)

		LED						
Nominal Delivered Lumen	Desc.	Lamp Wattage	Line Wattage	Est. kWh **	Fixture Charge	Maint. Charge	Energy Charge ***	Total Charge
3776*	Acorn	75	75	26	\$19.01	\$9.82	\$0.69	\$29.52
4440*	Street Light	72	72	25	\$14.76	\$5.05	\$0.66	\$20.47
2820*	Acorn A5	56	56	19	\$27.35	\$8.46	\$0.50	\$36.31
5100*	Cobrahead S2	73	73	25	\$6.47	\$4.22	\$0.66	\$11.35
10200*	Cobrahead S3	135	135	46	\$7.97	\$4.87	\$1.21	\$14.05
6320*	ATB071 S2/S3	71	71	24	\$8.07	\$5.48	\$0.63	\$14.18
9200*	ATB1 105 S3	105	105	36	\$11.79	\$6.62	\$0.95	\$19.36
23240*	ATB2 280 S4	280	280	96	\$13.34	\$7.69	\$2.53	\$23.56
7200*	E132 A3	132	132	45	\$29.51	\$8.63	\$1.19	\$39.33
9600*	E157 SAW	157	157	54	\$19.97	\$5.96	\$1.42	\$27.35
7377*	WP9 A2/S2	140	140	48	\$44.88	\$14.87	\$1.27	\$61.02
15228*	Destin Double	210	210	72	\$68.67	\$32.85	\$1.90	\$103.42
9336*	ATB0 108	108	108	37	\$7.47	\$4.85	\$0.98	\$13.30
3640*	Colonial	45	45	15	\$8.02	\$5.15	\$0.40	\$13.57
5032*	LG Colonial	72	72	25	\$10.10	\$6.06	\$0.66	\$16.82
4204	Security Lt	43	43	15	\$4.89	\$2.93	\$0.40	\$8.22
5510	Roadway 1	62	62	21	\$5.88	\$3.73	\$0.55	\$10.16
32327	Galleon 6sq	315	315	108	\$21.22	\$11.22	\$2.85	\$35.29
38230	Galleon 7sq	370	370	127	\$23.51	\$12.50	\$3.35	\$39.36
53499	Galleon 10sq	528	528	181	\$32.52	\$16.73	\$4.77	\$54.02
36000*	Flood 421 W	421	421	145	\$18.37	\$10.15	\$3.82	\$32.34
5355	Wildlife Cert	106	106	36	\$18.03	\$9.57	\$0.95	\$28.55
8300	Evolve Area	72	72	25	\$13.53	\$7.28	\$0.66	\$21.47
8022	ATB0 70	72	72	25	\$7.91	\$4.75	\$0.66	\$13.32
11619	ATB0 100	104	104	36	\$8.49	\$5.01	\$0.95	\$14.45
30979	ATB2 270	274	274	94	\$15.33	\$8.33	\$2.48	\$26.14
9514	Roadway 2	95	95	33	\$6.43	\$3.97	\$0.87	\$11.27
15311	Roadway 3	149	149	51	\$8.86	\$5.09	\$1.34	\$15.29
28557	Roadway 4	285	285	98	\$12.11	\$6.74	\$2.58	\$21.43
5963	Colonial Large	72	72	25	\$9.43	\$5.32	\$0.66	\$15.41
4339	Colonial Small	45	45	15	\$9.02	\$5.12	\$0.40	\$14.54
8704	Acorn A	81	81	28	\$19.90	\$9.92	\$0.74	\$30.56
7026	Destin I	99	99	34	\$33.45	\$15.88	\$0.90	\$50.23
37400	Flood Large	297	297	102	\$17.64	\$8.79	\$2.69	\$29.12
28700	Flood Medium	218	218	75	\$15.05	\$7.65	\$1.98	\$24.68
18600	Flood Small	150	150	52	\$12.98	\$6.60	\$1.37	\$20.95

ISSUED BY: S. W. Connally, Jr.



f A SOUTHERN COMPANY

Section No. VI
 Twenty-Ninth Revised Sheet No. 6.18
 Canceling Twenty-Eighth Revised Sheet No. 6.18

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(Continued from Rate Schedule OS, Sheet No. 6.17)

Mercury Vapor
(Not Available for New Installations)

Initial Lamp Rating (Lumen)	Desc.	Lamp Wattage	Line Wattage	Est. kWh	Fixture Charge	Maint. Charge	Energy Charge	Total Charge
7000*	Open Bottom	175	195	67	\$2.30	\$1.42	\$1.77	\$5.49
3200*	Cobrahead	100	114	39	\$4.26	\$1.99	\$1.03	\$7.28
7000*	Cobrahead	175	195	67	\$3.86	\$1.86	\$1.77	\$7.49
9400*	Cobrahead	250	277	95	\$5.08	\$2.26	\$2.50	\$9.84
17000*	Cobrahead	400	442	152	\$5.55	\$2.36	\$4.01	\$11.92
48000*	Cobrahead	1000	1084	372	\$11.13	\$4.09	\$9.81	\$25.03
17000*	Directional	400	474	163	\$8.35	\$3.16	\$4.30	\$15.81

* Not Available for New Installation.

** Estimated Monthly kWh = (Line Wattage x Annual Operating Hours)/(1000 x 12)

*** Energy Charge = 2.636¢/kWh x Estimated Monthly kWh Usage

ADDITIONAL FACILITIES CHARGES:

The above rates apply to lighting installations made on the Company's existing overhead distribution system. Any special or additional facilities, which may be installed at the Company's option, will be billed in addition to the above rates.

Charge for 13 ft. decorative concrete pole used only for decorative lights (Colonial, Acorn, or English Coach) \$18.88.

Charge for 13 ft. decorative high gloss concrete pole used only for decorative lights (Colonial, Acorn, or English Coach) \$17.11.

Charge for 16 ft. decorative base aluminum pole with 6" Tenon used only for decorative lights (Destin Single or Double) \$13.56.

Charge for 17 ft. decorative base aluminum pole used only for decorative lights (Colonial, Acorn, or English Coach) \$19.81.

Charge for 18 ft. (14 ft. mounting height) aluminum decorative York pole \$18.00.

Charge for 20 ft. (16 ft. mounting height) aluminum decorative Grand pole \$14.72.

Charge for 20 ft. fiberglass pole used only for decorative lights (Colonial) \$7.01.*

Charge for 20 ft. (16 ft. mounting height) aluminum, round, tapered pole (Spun Tenon) \$6.17.

Charge for 20 ft. (16 ft. mounting height) aluminum, round, tapered pole (Welded Tenon) \$21.01.

Charge for 25 ft. (20 ft. mounting height) aluminum, round, tapered pole \$21.95.

Charge for 30 ft. wood pole \$4.55.*

Charge for 30 ft. concrete pole \$9.51.

Charge for 30 ft. fiberglass pole with concrete, anchor-based pedestal used primarily for the 100,000 Lumen Large Parking Lot fixture \$45.01.*

Charge for 30 ft. (25 ft. mounting height) aluminum, round, tapered pole \$24.34.

ISSUED BY: S. W. Connally, Jr.

PAGE	EFFECTIVE DATE
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(Continued from Rate Schedule OS, Sheet No. 6.18)

ADDITIONAL FACILITIES CHARGES (continued):

- Charge for 30 ft. aluminum pole used with concrete adjustable base \$22.23.
- Charge for 35 ft. concrete pole \$13.85.
- Charge for 35 ft. concrete pole (Tenon Top) \$19.13.
- Charge for 35 ft. wood pole \$6.61.
- Charge for 35 ft. (30 ft. mounting height) aluminum, round, tapered pole \$27.28.
- Charge for 40 ft. wood pole \$8.12.
- Charge for 45 ft. concrete pole (Tenon Top) \$25.11.
- Charge for single arm for Shoebox/Small Parking Lot fixture \$2.63.
- Charge for double arm for Shoebox/Small Parking Lot fixture \$2.92.
- Charge for triple arm for Shoebox/Small Parking Lot fixture \$3.95.
- Charge for quadruple arm for Shoebox/Small Parking Lot fixture \$4.99.
- Charge for Tenon Top adapter for 100,000 Lumen Large Parking Lot fixture \$4.86.
- Charge for optional 100 amp relay \$27.20.
- Charge for 25 kVA transformer (non-coastal) for 46,000 Lumen Shoebox, 32,000 Lumen Small Parking Lot, or 100,000 Lumen Large Parking Lot fixture(s) \$37.64.
- Charge for 25 kVA transformer (coastal) for 46,000 Lumen Shoebox, 32,000 Lumen Small Parking Lot, or 100,000 Lumen Large Parking Lot fixture(s) \$53.65.

All other additional facilities shall be billed at 1.74% per month of the Company's cost. Such facilities may include, but are not limited to, additional overhead or underground wiring and special poles approved by the Company.

* Not Available for New Installation.

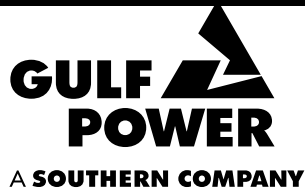
VANDALISM (WILLFUL DAMAGE):

The Customer will have the following three options on the second occurrence of vandalism (willful damage) to a Company fixture:

1. Pay (a) the total repair costs of the fixture or the original total installed cost of the fixture less any depreciation and salvage value plus the removal cost if the fixture cannot be repaired and (b) the total installed cost of a luminaire protective shield. If the fixture is not compatible with the shield, then the fixture will be replaced with either a compatible 100 watt or 250 watt cobrahead fixture,
2. Request that the damaged fixture be replaced with the same type of unshielded fixture. For this and any subsequent occurrence, the Customer will pay either (a) the total repair costs of the fixture or (b) the original total installed cost of the fixture less any depreciation and salvage value plus the removal cost if the fixture cannot be repaired, or
3. Discontinue the service to the fixture.

The Customer must notify the Company in writing of its selected option. The Customer may choose to pay the total installed cost of a luminaire protective shield after the first occurrence of vandalism (willful damage) to a Company fixture and save the costs incurred in 1(a) above.

ISSUED BY: S. W. Connally, Jr.



Section No. VI
Twenty-Sixth Revised Sheet No. 6.20
Canceling Twenty-Fifth Revised Sheet No. 6.20

PAGE 6 of 10	EFFECTIVE DATE
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(Continued from Rate Schedule OS, Sheet No. 6.19)

MONTHLY RATES - CUSTOMER OWNED WITHOUT RELAMPING SERVICE AGREEMENT:

Customer-owned street, roadway, and general area lighting fixtures which conform to the specifications of Company-owned fixtures may receive energy at the appropriate charges for each size light above. Customer-owned street, roadway, and general area lighting systems which do not conform to specifications of the Company-owned fixtures shall be charged the monthly rate of 2.636¢/kWh of the estimated kWh usage of each unit. Customer-owned equipment must be approved in advance as to accessibility to be eligible to receive service. The Customer will provide all pole(s), fixture(s), lamp(s), photoelectric control(s), and circuit(s) up to the point of connection to the Company's supply lines (point of service), and an adequate support for the Company-owned service conductors. The Company will provide an overhead service drop from its existing secondary conductors to the point of service designated by the Company for Customer-owned lights. Underground service conductors will be installed in lieu of the overhead conductors at the Customer's request, and upon payment by the Customer of the installed cost of the underground conductors after allowance for the cost of equivalent overhead service conductors and any trenching and backfilling provided by the Customer. The distribution system shall serve no other electrical loads except the lighting equipment eligible for this rate.

MONTHLY RATES - CUSTOMER OWNED WITH RELAMPING SERVICE AGREEMENT:

The monthly rates set forth below cover both the electric service (if unmetered) and the replacement of lamps and photoelectric controls upon routine failure. Lamps or photoelectric controls damaged or destroyed due to vandalism or willful abuse are not covered by the agreement and will only be replaced at the Customer's expense. Customer-owned equipment must be approved in advance as to compatibility with Company-owned lamps and photoelectric controls and accessibility to be eligible to receive service. The Customer will provide all pole(s), fixture(s), initial lamp(s) and photoelectric control(s), and circuit(s) up to the point of connection to the Company's supply lines (point of service), and an adequate support for the Company-owned service conductors. The Company will provide an overhead service drop from its existing secondary conductors to the point of service designated by the Company for Customer-owned lights. Underground service conductors will be installed in lieu of the overhead conductors at the Customer's request, and upon payment by the Customer of the installed cost of the underground conductors after allowance for the cost of equivalent overhead service conductors and any trenching and backfilling provided by the Customer. The distribution system shall serve no other electrical loads except the lighting equipment eligible for this rate. The Customer remains responsible for all maintenance other than the replacement of lamps and photoelectric controls.

ISSUED BY: S. W. Connally, Jr.



Section No. VI
 Twenty-Sixth Revised Sheet No. 6.21
 Canceling Twenty-Fifth Revised Sheet No. 6.21

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(Continued from Rate Schedule OS, Sheet No. 6.20)

MONTHLY RATES - CUSTOMER OWNED WITH RELAMPING SERVICE AGREEMENT:

High Pressure Sodium Vapor

Initial Lamp Rating (Lumen)	Lamp Wattage	Line Wattage	Est. kWh **	Relamping Charge	Energy Charge ***	Total Charge
8800	100	120	41	\$0.73	\$1.08	\$1.81
16000*	150	197	68	\$0.72	\$1.79	\$2.51
20000*	200	233	80	\$0.74	\$2.11	\$2.85
25000*	250	292	100	\$0.75	\$2.64	\$3.39
46000*	400	477	164	\$0.74	\$4.32	\$5.06
125000*	1000	1105	379	\$0.95	\$9.99	\$10.94

Metal Halide

Initial Lamp Rating (Lumen)	Lamp Wattage	Line Wattage	Est. kWh **	Relamping Charge	Energy Charge ***	Total Charge
32000*	400	476	163	\$0.88	\$4.30	\$5.18
100000*	1000	1100	378	\$3.26	\$9.96	\$13.22

- * Not Available for New Installation
- ** Estimated Monthly kWh = (Line Wattage x Annual Operating Hours)/(1000 x 12)
- *** Energy Charge = 2.636¢/kWh x Estimated Monthly kWh Usage

The Total Charge shown above is for an unmetered fixture. If the service is metered, there will be no Energy Charge billed under this rate.

ADDITIONAL FACILITIES CHARGES FOR CUSTOMER OWNED:

Any special or additional facilities, which may be installed at the Company's option, will be billed in addition to the above Customer-owned rates.

Charge for 35 ft. wood pole \$6.61.

All other additional facilities shall be billed at 1.74 percent per month of the Company's cost.

ISSUED BY: S. W. Connally, Jr.



Section No. VI
Twenty-First Revised Sheet No. 6.23
Canceling Twentieth Revised Sheet No. 6.23

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(Continued from Rate Schedule OS, Sheet No. 6.22)

OS-III OTHER OUTDOOR SERVICE (OL1)

Other outdoor service for Customer-owned facilities with fixed wattage loads operating continuously throughout the billing period such as, but not limited to, traffic signals and cable television amplifiers shall be billed according to the monthly rate below:

4.968 cents per kWh for all kWh

The estimated annual kWh usage shall be determined by multiplying the annual operation hours times the maximum demand. The monthly kWh usage will be one-twelfth (1/12) of the estimated annual kWh usage. Maximum demand shall be the total number of kilowatts connected at any one time. At the option of the Company service rendered under this section may be metered and billed under the applicable General Service rate schedule. Minimum Monthly bill shall be \$1.00 per service connection.

TERM OF CONTRACT (OS-I/II, OS-III):

Service under this Rate Schedule shall be for an initial period of not less than three (3) years and shall remain until terminated by notice to either party by the other. When additional facilities are required, the Company may require a contract for a longer initial period. There is no term of contract for rate OS-III.

DEPOSIT (OS-I/II, OS-III):

A deposit amounting to not over one-half the billing for the initial contract period may be required before service is connected. The deposit may be applied to any final bills against the Customer for service.

ISSUED BY: S. W. Connally, Jr.



RATE SCHEDULE PPCC PURCHASED POWER CAPACITY COST RECOVERY CLAUSE

PAGE 1 of 1	EFFECTIVE DATE
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APPLICABILITY:

Applicable as a modification of each filed rate of the Company in which reference is made to Rate PPCC.

DETERMINATION OF PURCHASED POWER CAPACITY COST RECOVERY FACTOR:

The purpose of the Purchased Power Capacity Cost Recovery Clause is the recovery of payments made by the Company for capacity, net of revenues received by the Company for capacity sales. Costs are classified and allocated to the rate classes using a demand allocation method consistent with the cost of service methodology approved in the Company's last rate case.

The total cost recovery factor applicable to energy or demand delivered will include, when applicable, a true-up, with interest, to prior actual costs, and will be determined in accordance with the formula and procedures specified by the Florida Public Service Commission. Such increase or decrease shall be adjusted for taxes which are based upon revenues.

Purchased Power Capacity Cost Recovery Clause factors are shown below:

<u>Rate Schedule</u>	<u>Purchased Power Capacity Cost Recovery Factor</u>
RS, RSVP, RSTOU	0.807¢ per kWh
GS	0.737¢ per kWh
GSD, GSDT, GSTOU	0.644¢ per kWh
LP	\$2.70 per kW of billing demand
LPT	\$2.70 per kW of maximum demand
PX, PXT, RTP, SBS	0.531¢ per kWh
OS-I/II	0.158¢ per kWh
OS-III	0.488¢ per kWh

Service under this rate schedule is subject to Rules and Regulations of the Company and the Florida Public Service Commission.

**RATE SCHEDULE ECC
COST RECOVERY CLAUSE
ENERGY CONSERVATION**

PAGE 1 of 1	EFFECTIVE DATE
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APPLICABILITY:

Applicable to the monthly rate of each filed retail rate schedule under which a Customer receives service.

**DETERMINATION OF ENERGY CONSERVATION COST RECOVERY CLAUSE
ADJUSTMENT:**

Bills should be decreased or increased by an adjustment calculated in accordance with the formula and procedure specified by the Florida Public Service Commission designed to reflect the recovery of conservation related expenditures by the Company.

Each rate schedule shall be increased or decreased to the nearest .001 cents for each kWh of sales to reflect the recovery of conservation related expenditures by the Company. The Company shall record both projected and actual expenses and revenues associated with the implementation of the Company's Energy Conservation Plan as authorized by the Commission. The total cost recovery adjustment per kWh applicable to energy delivered will include, when applicable, a true-up with interest to prior actual costs which will be determined in accordance with the formula and procedures specified by the Florida Public Service Commission and is subject to Commission approval. Such increase or decrease shall be adjusted for taxes which are based upon revenues. The procedure for the review, approval, recovery and recording of such costs and revenues is set forth in Commission Rule 25-17.015, F.A.C.

Energy Conservation Cost Recovery Clause factors are shown below:

<u>Rate Schedule</u>	<u>Energy Conservation Cost Recovery Factor ¢/kWh</u>
RS	0.160
RSVP Tier 1	(3.000)
RSVP Tier 2	(0.774)
RSVP Tier 3	7.247
RSVP Tier 4	62.627
RSTOU On-Peak	17.000
RSTOU Off-Peak	(3.106)
RSTOU Critical Peak Credit	\$5.00 per Event
GS	0.156
GSD, GSDT, GSTOU	0.151
LP, LPT	0.144
LPT-CPO On-Peak	(\$7.47) per kW
LPT-CPO Critical	\$16.81 per kW
PX, PXT, RTP, SBS	0.141
OS-I/II	0.126
OS-III	0.143

Service under this rate schedule is subject to Rules and Regulations of the Company and the Florida Public Service Commission.

ISSUED BY: S. W. Connally, Jr.



Section No. VI
Eleventh Revised Sheet No. 6.42
Canceling Tenth Revised Sheet No. 6.42

**RATE SCHEDULE GSTOU
GENERAL SERVICE TIME-OF-USE CONSERVATION
(OPTIONAL SCHEDULE)
URSC: GSTOU**

PAGE 1 of 3	EFFECTIVE DATE
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AVAILABILITY:

Available on a first come - first serve basis subject to meter availability throughout the entire territory served by the Company.

APPLICABILITY:

Applicable as an option to Rate Schedule GSD for general service on an annual basis covering the entire electrical requirements of any Customer whose highest actual measured demand is not more than four hundred ninety-nine (499) kilowatts. Service to two or more premises shall not be combined nor shall service furnished hereunder be shared with or resold to others. All service shall be taken at the same voltage, from a single delivery point, and shall be measured by a single meter.

CHARACTER OF SERVICE:

The delivery voltage to the Customer shall be the voltage of the available secondary distribution lines of the Company for the locality in which service is to be rendered. Three phase service may be furnished at the request of the Customer subject to the Rules and Regulations of the Company which govern the extension of the three phase service.

MONTHLY RATES:

Base Charge: \$48.10

Energy Charges:

Summer – June through September:

On-Peak 20.342¢ per kWh

Intermediate 7.594¢ per kWh

Off-Peak 3.158¢ per kWh

October through May:

All hours 4.420¢ per kWh

ISSUED BY: S. W. Connally, Jr.



Section No. VI
Seventh Revised Sheet No. 6.46
Canceling Sixth Revised Sheet No. 6.46

PAGE 2 of 5	EFFECTIVE DATE
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(Continued from Rate Schedule GSDT, Sheet No. 6.45)

MONTHLY RATES:

Base Charge: \$48.10
Demand Charge: \$3.51 per kW of maximum demand plus;
\$3.95 per kW of on-peak demand

Energy Charge: 1.894¢ per kWh

MINIMUM MONTHLY BILLS:

In consideration of the readiness of the Company to furnish such service, no monthly bill will be rendered for less than the Base Charge plus the Demand Charge.

DETERMINATION OF THE ON-PEAK PERIOD:

The on-peak period for calendar months April through October is defined as being those hours between 12:00 p.m. and 9:00 p.m. Central Daylight Time/Central Standard Time, Monday through Friday.

The on-peak period for calendar months November through March is defined as being those hours between 6:00 a.m. and 10:00 a.m. and between 6:00 p.m. and 10:00 p.m. Central Standard Time/Central Daylight Time, Monday through Friday.

ISSUED BY: S. W. Connally, Jr.

PAGE 3 of 5	EFFECTIVE DATE
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(Continued from Rate Schedule GSDT, Sheet No. 6.46)

DETERMINATION OF THE OFF-PEAK PERIOD:

All hours not included above and all hours of the observed holidays of New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving, and Christmas are in the off-peak period.

DETERMINATION OF BILLING DEMAND:

- (a) Maximum Demand - The kilowatt (kW) billing demand for billing purposes shall be the customer's maximum integrated 15 minute demand to the nearest kilowatt (kW) during each service month.
- (b) On-Peak Demand - The kilowatt (kW) billing demand for billing purposes shall be the customer's maximum integrated 15 minute demand to the nearest kilowatt (kW) during each service month as measured during the hours designated as on-peak.

REACTIVE DEMAND CHARGE:

When the capacity required to be maintained is one-hundred (100) kilowatts or more, at the option of the Company, the monthly bill calculated at the above rates may be increased in the amount of \$1.00 per kvar for all over 0.48432 kilovars per kilowatt (90% power factor). The kilovars to which this adjustment shall apply shall be the monthly maximum measured kilovar demand or may be calculated as the square root of the difference between the square of the maximum monthly measured kVA demand and the square of the maximum monthly measured kW demand.

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(Continued from Rate Schedule GSDT, Sheet No. 6.47)

TRANSFORMER OWNERSHIP DISCOUNT AND PRIMARY METERING VOLTAGE DISCOUNTS:

When the Company renders service under this Rate Schedule at the local primary distribution voltage and any transformers required are furnished by the Customer, the Monthly Rate will be subject to a discount of thirty (30) cents per kW of the Customer's Maximum Demand as determined above, and an additional discount of one percent (1%) of the Energy Charge and one percent (1%) of the Demand Charge; however, such deduction shall not reduce the minimum monthly bill specified above.

TERM OF CONTRACT:

- (1) Service under this Schedule shall be for a period of not less than one year and thereafter from year to year until terminated by three (3) months' written notice by either party to the other.
- (2) The initial selection of this optional rate schedule by a Rate Schedule GSD Customer may be terminated at any time by written or personal notice from the Customer. After such termination, any subsequent selection of this option by the same Customer for service at the same premises shall have a term of contract as specified in (1) above.



Section No. VI
Seventh Revised Sheet No. 6.49
Canceling Sixth Revised Sheet No. 6.49

**RATE SCHEDULE LPT
LARGE POWER SERVICE – TIME-OF-USE CONSERVATION
(OPTIONAL SCHEDULE)**
URSC: GSLDT

PAGE 1 of 5	EFFECTIVE DATE
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AVAILABILITY:

Available on a first come - first serve basis subject to meter availability throughout the entire territory served by the transmission system of the Company.

APPLICABILITY:

Applicable as an option to Rate Schedule LP for three phase general service on an annual basis covering the entire electrical requirements of any Customer. Service to two or more premises shall not be combined nor shall service furnished hereunder be shared with or resold to others. All service shall be taken at the same voltage, from a single delivery point, and shall be measured by a single meter. Customers taking service under Rate LPT may elect the critical peak option.

CHARACTER OF SERVICE:

The delivery voltage to the Customer shall be the voltage of the available secondary distribution lines of the Company for the locality in which service is to be rendered.

MONTHLY RATES:

Base Charge:	\$262.80
Demand Charge:	\$2.63 per kW of maximum demand plus; \$10.34 per kW of on-peak demand
Energy Charge:	0.972¢ per kWh

ISSUED BY: S. W. Connally, Jr.



Section No. VI
Fifth Revised Sheet No. 6.50
Canceling Fourth Revised Sheet No. 6.50

PAGE 2 of 5	EFFECTIVE DATE
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(Continued from Rate Schedule LPT, Sheet No. 6.49)

CRITICAL PEAK OPTION (CPO) – Under this option, the Demand Charge shall be:

Demand Charge: \$2.63 per kW of maximum demand plus;
 \$10.34 per kW of on-peak demand

MINIMUM MONTHLY BILLS:

In consideration of the readiness of the Company to furnish such service, no monthly bill shall be rendered for less than the Base Charge plus the Demand Charge.

DETERMINATION OF THE ON-PEAK PERIOD:

The on-peak period for calendar months April through October is defined as being those hours between 12:00 p.m. and 9:00 p.m. Central Daylight Time/Central Standard Time, Monday through Friday.

The on-peak period for calendar months November through March is defined as being those hours between 6:00 a.m. and 10:00 a.m. and between 6:00 p.m. and 10:00 p.m. Central Standard Time/Central Daylight Time, Monday through Friday.

DETERMINATION OF THE OFF-PEAK PERIOD:

All hours not included above and all hours of the observed holidays of New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving, and Christmas are in the off-peak period.

DETERMINATION OF CRITICAL PEAK PERIOD:

A critical peak period may be designated at any time at the Company's discretion. Conditions which may result in the designation of a critical peak period by the Company include, but are not limited to: (i) A temperature forecast for the Company's service area that is above 95°F or below 32°F; (ii) Real-Time-Prices that exceed certain thresholds; (iii) Projections of system peak loads that exceed certain thresholds.

ISSUED BY: S. W. Connally, Jr.



Section No. VI
Fifth Revised Sheet No. 6.51
Canceling Fourth Revised Sheet No. 6.51

PAGE 3 of 5	EFFECTIVE DATE
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(Continued from Rate Schedule LPT, Sheet No. 6.50)

DETERMINATION OF BILLING DEMAND:

- (a) Maximum Demand--The kilowatt (kW) billing demand for billing purposes shall be the Customer's maximum integrated 15 minute demand to the nearest kilowatt (kW) during each service month.
- (b) On-Peak Demand--The kilowatt (kW) billing demand for billing purposes shall be the Customer's maximum integrated 15 minute demand to the nearest kilowatt (kW) during each service month as measured during the hours designated as on-peak.
- (c) Critical Peak Demand – The kilowatt (kW) billing demand for billing purposes shall be the Customer's maximum integrated 15 minute demand to the nearest kilowatt (kW) during each service month as measured during the hours designated as critical peak.

REACTIVE DEMAND CHARGE:

The monthly bill calculated at the above rates may be increased in the amount of \$1.00 per kvar for all over 0.48432 kilovars per kilowatt (90% power factor). The kilovars to which this adjustment shall apply shall be the monthly maximum measured kilovar demand or may be calculated as the square root of the difference between the square of the maximum monthly measured kVA demand and the square of the maximum monthly measured kW demand.

TRANSFORMER OWNERSHIP DISCOUNT AND PRIMARY METERING VOLTAGE DISCOUNTS:

When the Company renders service under this Rate Schedule at the local primary distribution voltage and any transformers required are furnished by the Customer, the Monthly Rate will be subject to a discount of forty (40) cents per month per kilowatt (kW) of the Customer's highest billing demand as determined above, and an additional discount of one percent (1%) of the Energy Charge and one percent (1%) of the Demand Charge; however, such deduction shall not reduce the minimum monthly bill specified above.

ISSUED BY: S. W. Connally, Jr.



Section No. VI
Fifth Revised Sheet No. 6.52
Canceling Fourth Revised Sheet No. 6.52

PAGE	EFFECTIVE DATE
4 of 5	

(Continued from Rate Schedule LPT, Sheet No. 6.51)

TRANSFORMER OWNERSHIP DISCOUNT AND TRANSMISSION METERING VOLTAGE DISCOUNTS:

When the Company renders service under this Rate Schedule from an available transmission line of 46,000 volts or higher and the Customer furnishes, operates, and maintains the complete step-down transformer substation necessary to receive and use such service, the Monthly Rate will be subject to a discount of sixty-one (61) cents per month per kilowatt (kW) of the Customer's highest billing demand as determined above, and an additional discount of two percent (2%) of the Energy Charge and two percent (2%) of the Demand Charge; however, such deduction shall not reduce the minimum monthly bill specified above.

DEPOSIT:

A deposit amounting to twice the estimated average monthly bill may be required before service is connected at designated premises. The deposit may be applied to any final bills against the Customer for service.

CRITICAL PEAK DEMAND NOTIFICATION

A customer electing the critical peak option will be notified of a critical peak period one hour prior to the beginning of the critical peak period event. The Company is not responsible for a customer's failure to receive and act upon the critical peak period. If a customer does not receive these notifications, it is the customer's responsibility to inform the Company so the notifications may be supplied.

TERM OF CONTRACT:

- (1) Service under this Schedule shall be for a period of not less than one year and thereafter from year to year until terminated by three (3) months' written notice by either party to the other.
- (2) The initial selection of this rate schedule as an option by a Rate Schedule LP Customer may be terminated at any time by written or personal notice from the Customer. After such termination, any subsequent selection of this option by the same Customer for service at the same premises shall have a term of contract as specified in (1) above.

ISSUED BY: S. W. Connally, Jr.



Section No. VI
Seventh Revised Sheet No. 6.53
Canceling Sixth Revised Sheet No. 6.53

**RATE SCHEDULE PXT
LARGE HIGH LOAD FACTOR POWER SERVICE
TIME-OF-USE CONSERVATION
(OPTIONAL SCHEDULE)
URSC: GSLDT1**

PAGE 1 of 4	EFFECTIVE DATE
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AVAILABILITY:

Available throughout the entire territory served by the transmission system of the Company.

APPLICABILITY:

Applicable as an option to Rate Schedule PX for three phase lighting and power service to any customer whose actual measured demand is not less than 7,500 kilowatts (kW), with an annual load factor of not less than seventy-five percent (75%). Service to two or more premises shall not be combined nor shall service furnished hereunder be shared with or resold to others. All service shall be taken at the same voltage and from a single delivery point, and shall be measured by a single meter.

CHARACTER OF SERVICE:

The delivery voltage to the Customer shall be the standard secondary voltage of the Company's transformers supplied from the transmission lines of the Company.

MONTHLY RATES:

Base Charge:	\$838.43
Demand Charge:	\$1.00 per kW of maximum demand plus; \$11.35 per kW of on-peak demand
Energy Charge:	On-Peak and Off-Peak Period: 0.449¢ per kWh

ISSUED BY: S. W. Connally, Jr.



Section No. VI
Seventh Revised Sheet No. 6.54
Canceling Sixth Revised Sheet No. 6.54

PAGE 2 of 4	EFFECTIVE DATE
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(Continued from Rate Schedule PXT, Sheet No. 6.53)

DETERMINATION OF THE ON-PEAK PERIOD:

The on-peak period for calendar months April through October is defined as being those hours between 12:00 p.m. and 9:00 p.m. Central Daylight Time/Central Standard Time, Monday through Friday.

The on-peak period for calendar months November through March is defined as being those hours between 6:00 a.m. and 10:00 a.m. and between 6:00 p.m. and 10:00 p.m. Central Standard Time/Central Daylight Time, Monday through Friday.

DETERMINATION OF THE OFF-PEAK PERIOD:

All hours not included above and all hours of the observed holidays of New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving, and Christmas are in the off-peak period.

MINIMUM MONTHLY BILLS:

In the event the Customer's annual load factor for the current and preceding eleven months is less than 75% and in consideration of the readiness of the Company to furnish such service, the minimum monthly bill shall not be less than the Base Charge plus \$14.81 per kW of maximum billing demand.

DETERMINATION OF BILLING DEMAND:

- (a) Maximum Demand--The kilowatt (kW) billing demand for billing purposes shall be the maximum measured kW demand integrated over any fifteen minute interval during the current bill month but not less than 7500 kW.
- (b) On-Peak Demand--The kilowatt (kW) billing demand for billing purposes shall be the customer's maximum integrated 15 minute demand to the nearest kilowatt (kW) during each service month as measured during the hours designated as on-peak.

REACTIVE DEMAND CHARGE:

The monthly bill calculated at the above rates shall also be increased in the amount of \$1.00 per kvar for all over 0.48432 kilovars per kilowatt (90% power factor). The kilovars to which this adjustment shall apply shall be the monthly maximum measured kilovar demand or may be calculated as the square root of the difference between the square of the maximum monthly measured kVA demand and the square of the maximum monthly measured kW demand.

ISSUED BY: S. W. Connally, Jr.

PAGE	EFFECTIVE DATE
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(Continued from Rate Schedule SBS, Sheet No. 6.58)

A Standby Service Customer will be billed for electric service in accordance with the following charges:

Contract Demand:	<u>100 to 499 kW</u>	<u>500 to 7,499 kW</u>	<u>Above 7,499 kW</u>
Base Charge:	\$261.68	\$261.68	\$623.10
Demand Charge:			
Local Facilities Charge Per kW of BC and NC	\$3.06	\$2.79	\$0.96
On-Peak Demand Charge: Per kW of On-Peak kW up to NC	\$3.95	\$10.34	\$11.35
Plus the greater of:			
Reservation Charge: Per kW of BC or The Sum of the Daily On-Peak Standby Demand Charges: Per kW per day of On-Peak kW in excess of NC	\$1.44	\$1.44	\$1.47
	\$0.68	\$0.68	\$0.69
Energy Charge Per kWh:	3.225¢	3.225¢	3.225¢

Customers with zero (0) NC will not be subject to the On-Peak Demand Charge.



Section No. VI
Eighth Revised Sheet No. 6.76
Canceling Seventh Revised Sheet No. 6.76

PAGE	EFFECTIVE DATE
2 of 4	

(Continued from Rate Schedule RSVP, Sheet No. 6.75)

If a Customer moves into a residence with existing Company-owned energy management equipment, the Customer will receive service under Rate Schedule RSVP. The Customer will be given the option of remaining on Rate Schedule RSVP or moving to Rate Schedule RS. If the Customer chooses Rate Schedule RS at that time, Company-owned energy management equipment will be removed free of charge.

CHARACTER OF SERVICE:

Available for single-phase service from local distribution lines of the Company's system at nominal secondary voltage of 120/240 volts. Service shall be metered through one metering device capable of measuring electrical energy consumption during the various times each energy demand charge is in effect.

RATES:

Base Charge:	65¢ per day
Energy Demand Charge:	
Low Cost Hours (P ₁):	5.181¢ per kWh
Medium Cost Hours (P ₂):	5.181¢ per kWh
High Cost Hours (P ₃):	5.181¢ per kWh
Critical Cost Hours (P ₄):	5.181¢ per kWh

ISSUED BY: S. W. Connally, Jr.



Section No. VI
Second Revised Sheet No. 6.92
Canceling First Revised Sheet No. 6.92

PAGE	EFFECTIVE DATE
1 of 2	

Rate Rider LBIR Large Business Incentive Rider (Optional Rider)

AVAILABILITY:

This Rate Rider is available to all Customers within Gulf Power's service area who meet qualifying load and employment requirements.

The qualifying load and employment requirements under this Rider must be achieved at the same delivery point. Additional metering equipment may be required for service under this Rider.

APPLICABILITY:

Applicable to New Load as a Rate Rider to the rates specified below. All terms and conditions of the rate under which the Customer takes service remain applicable, except that the Customer's billing will be credited by the incentive specified below beginning with the commencement of service pursuant to this Rider. New Load is that which is added via connection of initial service or net incremental load above that which existed prior to approval for service under this rider. Service under this rider must occur after the effective date of this Rider but not later than the date that the Company determines that the subscription limit of 100 MW has been reached for all New Load under this Rider together with the companion Riders, SBIR, MBIR, and XLBIR.

Rate Rider LBIR shall only be combined with Rate Schedules LP, LPT, PX, PXT or RTP. If a change in ownership occurs during the Term of Service under this Rider, the successor Customer may be allowed to fulfill the balance of the Contract under this Rider.

ISSUED BY: S. W. Connally, Jr.



Section No. VI
First Revised Sheet No. 6.93
Canceling Original Sheet No. 6.93

PAGE	EFFECTIVE DATE
2 of 2	

(Continued from Rate Rider LBIR, Sheet No. 6.92)

INCENTIVES:

Subject to compliance with the terms and conditions hereof, the following credits will be applied to the base demand charges and base energy charges of the Customer's applicable rate schedule:

- Year 1 – 60% reduction in base demand and base energy charges
- Year 2 – 45% reduction in base demand and base energy charges
- Year 3 – 30% reduction in base demand and base energy charges
- Year 4 – 15% reduction in base demand and base energy charges
- Year 5 – 0% reduction in base demand and base energy charges

Qualifying Loads:

- (1) Qualifying load must be at least 1,000 kW, as determined by the Company.
- (2) The Customer must provide an affidavit verifying the hiring of 50 full-time employees.
- (3) The Customer must demonstrate new capital investment of at least \$1,000,000.
- (4) The Customer must provide an affidavit verifying that the availability of this Rate Rider is a significant factor in the Customer's decision to request service from Gulf Power Company.

TERM:

Service under this Rate Rider requires a Contract for Electric Service that includes a minimum five-year term. Service under this Rider will terminate at the end of the contract term.

During the term of service under this Rate Rider, the Customer may elect to change to an applicable rate to which Rate Rider LBIR does not apply so long as the Customer commits to take service under the newly selected rate for the unexpired duration of the term of the original Contract for Electric Service. The Company may terminate service under this Rider at any time if the Customer fails to comply with the terms and conditions of this Rider. Failure to: (1) maintain that level of employment specified in this Rider and/or (2) purchase from the Company the amount of load specified in this Rider may be considered grounds for termination.

Service under this Rider is subject to the Rules and Regulations of the Company and the Florida Public Service Commission.

ISSUED BY: S. W. Connally, Jr.

**Rate Rider MBIR
Medium Business Incentive Rider
(Optional Rider)**

AVAILABILITY:

This Rate Rider is available to all Customers within Gulf Power's service area who meet qualifying load and employment requirements.

The qualifying load and employment requirements under this Rider must be achieved at the same delivery point. Additional metering equipment may be required for service under this Rider.

APPLICABILITY:

Applicable to New Load as a Rate Rider to the rates specified below. All terms and conditions of the rate under which the Customer takes service remain applicable, except that the Customer's billing will be credited by the incentive specified below beginning with the commencement of service pursuant to this Rider. New Load is that which is added via connection of initial service or net incremental load above that which existed prior to approval for service under this rider. Service under this rider must occur after the effective date of this Rider but not later than the date that the Company determines that the subscription limit of 100 MW has been reached for all New Load under this Rider together with the companion Riders, SBIR, LBIR, and XLBIR.

Rate Rider MBIR shall only be combined with Rate Schedules GSD, GSDD, GSTOU, LP, LPT, PX, PXT or RTP. If a change in ownership occurs during the Term of Service under this Rider, the successor Customer may be allowed to fulfill the balance of the Contract under this Rider.

(Continued from Rate Rider MBIR, Sheet No. 6.94)

INCENTIVES:

Subject to compliance with the terms and conditions hereof, the following credits will be applied to the base demand charges and base energy charges of the Customer's applicable rate schedule:

- Year 1 – 40% reduction in base demand and base energy charges
- Year 2 – 30% reduction in base demand and base energy charges
- Year 3 – 20% reduction in base demand and base energy charges
- Year 4 – 10% reduction in base demand and base energy charges
- Year 5 – 0% reduction in base demand and base energy charges

Qualifying Loads:

- (1) Qualifying load must be at least 350 kW, as determined by the Company.
- (2) The Customer must provide an affidavit verifying the hiring of 25 full-time employees.
- (3) The Customer must provide an affidavit verifying that the availability of this Rate Rider is a significant factor in the Customer's decision to request service from Gulf Power Company.

TERM:

Service under this Rate Rider requires a Contract for Electric Service that includes a minimum five-year term. Service under this Rider will terminate at the end of the contract term.

During the term of service under this Rate Rider, the Customer may elect to change to an applicable rate to which Rate Rider MBIR does not apply so long as the Customer commits to take service under the newly selected rate for the unexpired duration of the term of the original Contract for Electric Service. The Company may terminate service under this Rider at any time if the Customer fails to comply with the terms and conditions of this Rider. Failure to: (1) maintain that level of employment specified in this Rider and/or (2) purchase from the Company the amount of load specified in this Rider may be considered grounds for termination.

Service under this Rider is subject to the Rules and Regulations of the Company and the Florida Public Service Commission.

**Rate Rider SBIR
Small Business Incentive Rider
(Optional Rider)**

AVAILABILITY:

This Rate Rider is available to all Customers within Gulf Power's service area who meet qualifying load and employment requirements.

The qualifying load and employment requirements under this Rider must be achieved at the same delivery point. Additional metering equipment may be required for service under this Rider.

APPLICABILITY:

Applicable to New Load as a Rate Rider to the rates specified below. All terms and conditions of the rate under which the Customer takes service remain applicable, except that the Customer's billing will be credited by the incentive specified below beginning with the commencement of service pursuant to this Rider. New Load is that which is added via connection of initial service or the net incremental load above that which existed prior to approval for service under this rider. Service under this rider must occur after the effective date of this Rider but not later than the date that the Company determines that the subscription limit of 100 MW has been reached for all New Load under this Rider together with the companion Riders, MBIR, LBIR, and XLBIR.

Rate Rider SBIR shall only be combined with Rate Schedules GSD, GSDD, GSTOU, LP, LPT, PX, PXT or RTP. If a change in ownership occurs during the Term of Service under this Rider, the successor Customer may be allowed to fulfill the balance of the Contract under this Rider.

(Continued from Rate Rider SBIR, Sheet No. 6.96)

INCENTIVES:

Subject to compliance with the terms and conditions hereof, the following credits will be applied to the base demand charges and base energy charges of the Customer's applicable rate schedule:

- Year 1 – 20% reduction in base demand and base energy charges
- Year 2 – 15% reduction in base demand and base energy charges
- Year 3 – 10% reduction in base demand and base energy charges
- Year 4 – 5% reduction in base demand and base energy charges
- Year 5 – 0% reduction in base demand and base energy charges

Qualifying Loads:

- (1) Qualifying load must be at least 200 kW, as determined by the Company.
- (2) The Customer must provide an affidavit verifying the hiring of 10 full-time employees.
- (3) The Customer must provide an affidavit verifying that the availability of this Rate Rider is a significant factor in the Customer's decision to request service from Gulf Power Company.

TERM:

Service under this Rate Rider requires a Contract for Electric Service that includes a minimum five-year term. Service under this Rider will terminate at the end of the contract term.

During the term of service under this Rate Rider, the Customer may elect to change to an applicable rate to which Rate Rider SBIR does not apply so long as the Customer commits to take service under the newly selected rate for the unexpired duration of the term of the original Contract for Electric Service. The Company may terminate service under this Rider at any time if the Customer fails to comply with the terms and conditions of this Rider. Failure to: (1) maintain that level of employment specified in this Rider and/or (2) purchase from the Company the amount of load specified in this Rider may be considered grounds for termination.

Service under this Rider is subject to the Rules and Regulations of the Company and the Florida Public Service Commission.



**Rate Schedule RSTOU
RESIDENTIAL SERVICE – TIME-OF-USE
Limited Availability Experimental Rate**

PAGE 1 of 3	EFFECTIVE DATE
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AVAILABILITY:

Available to customers eligible for Rate Schedule RS (Residential Service). Availability is further limited to those customers selected by Gulf Power which are willing to participate in, and which meet the standards of the Company's RSTOU pilot rate study.

Service under this rate schedule shall terminate on December 31, 2017 unless extended by order of the Florida Public Service Commission.

APPLICABILITY:

Applicable as an alternative to Rate Schedule RS for service used for domestic purposes and electric vehicle charging at an individually metered dwelling unit suitable for year-round family occupancy containing full kitchen facilities. Service provided hereunder shall not be shared with or resold to others.

CHARACTER OF SERVICE:

Available for single-phase service from local distribution lines of the Company's system at nominal secondary voltage of 120/240 volts. Service shall be metered through one metering device capable of measuring electrical consumption during the various times each energy-demand charge is in effect.

RATES:

Base Charge:	65¢ per day
Energy-Demand Charge:	
On-Peak Period	5.181¢ per kWh
Off-Peak Period	5.181¢ per kWh

Rate Rider XLBIR Extra-Large Business Incentive Rider (Optional Rider)

AVAILABILITY:

This Rate Rider is available to all Customers within Gulf Power's service area who meet qualifying load and employment requirements.

The qualifying load and employment requirements under this Rider must be achieved at the same delivery point. Additional metering equipment may be required for service under this Rider.

APPLICABILITY:

Applicable to New Load as a Rate Rider to the rates specified below. All terms and conditions of the rate under which the Customer takes service remain applicable, except that the Customer's billing will be credited by the incentive specified below beginning with the commencement of service pursuant to this Rider. New Load is that which is added via connection of initial service or net incremental load above that which existed prior to approval for service under this rider. Service under this rider must occur after the effective date of this Rider but not later than the date that the Company determines that the subscription limit of 100 MW has been reached for all New Load under this Rider together with the companion Riders, SBIR, MBIR, and LBIR.

Rate Rider XLBIR shall only be combined with Rate Schedules LP, LPT, PX, PXT or RTP. If a change in ownership occurs during the Term of Service under this Rider, the successor Customer may be allowed to fulfill the balance of the Contract under this Rider.

(Continued from Rate Rider XLBIR, Sheet No. 6.103)

INCENTIVES:

Subject to compliance with the terms and conditions hereof, the following credits will be applied to the base demand charges and base energy charges of the Customer's applicable rate schedule:

- Year 1 – 60% reduction in base demand and base energy charges
- Year 2 – 53% reduction in base demand and base energy charges
- Year 3 – 47% reduction in base demand and base energy charges
- Year 4 – 40% reduction in base demand and base energy charges
- Year 5 – 33% reduction in base demand and base energy charges
- Year 6 – 27% reduction in base demand and base energy charges
- Year 7 – 20% reduction in base demand and base energy charges
- Year 8 – 13% reduction in base demand and base energy charges
- Year 9 – 7% reduction in base demand and base energy charges
- Year 10 – 0% reduction in base demand and base energy charges

Qualifying Loads:

- (1) Qualifying load must be at least 5 MW, as determined by the Company.
- (2) The Customer must provide an affidavit verifying the hiring of 50 full-time employees.
- (3) The Customer must demonstrate new capital investment of at least \$1,000,000.
- (4) The Customer must provide an affidavit verifying that the availability of this Rate Rider is a significant factor in the Customer's decision to request service from Gulf Power Company.

TERM:

Service under this Rate Rider requires a Contract for Electric Service that includes a minimum ten-year term. Service under this Rider will terminate at the end of the contract term.

During the term of service under this Rate Rider, the Customer may elect to change to an applicable rate to which Rate Rider XLBIR does not apply so long as the Customer commits to take service under the newly selected rate for the unexpired duration of the term of the original Contract for Electric Service. The Company may terminate service under this Rider at any time if the Customer fails to comply with the terms and conditions of this Rider. Failure to: (1) maintain that level of employment specified in this Rider and/or (2) purchase from the Company the amount of load specified in this Rider may be considered grounds for termination.

Service under this Rider is subject to the Rules and Regulations of the Company and the Florida Public Service Commission.

ISSUED BY: S. W. Connally, Jr.

GULF POWER COMPANY
OUTDOOR SERVICE - LIGHTING PRICING METHODOLOGY
MONTHLY RATES - Rate Schedule OS (Part I/II)
Form 4

SECTION A - LED FIXTURES

Total Unit Cost		
Fixture Cost		\$0.00
Arm Cost		\$0.00
Bulb Cost		\$0.00
Photocell Cost		\$0.00
	SUBTOTAL	\$0.00
0.000 Man-hours to Install Fixture/Arm (If Applicable) @ \$62.05/Manhour		\$0.00
	SUBTOTAL	\$0.00
35.0% Engineering & Supervision Overheads		\$0.00
	UNIT COST TOTAL	\$0.00
Fixture Charge		
Fixed Charge = (15.235% x Unit Cost Total)/12 Months		\$0.00
Revenue Tax = Fixed Charge x 0.000721		\$0.00
	FIXTURE CHARGE	\$0.00
Maintenance Charge		
Average Annual Bulb Failure Rate :	0.0%	
- Bulb Life (in hours)	Failure Rate = (Ann. Burn Hrs / Bulb Life)	
- Annual Burn hours		
Photocell Replacement = (Photocell Cost + Labor) x Photocell Failure Rate/12 Months		\$0.00
- Photocell Life (in hours)	Failure Rate = (Ann. Burn Hrs / Photocell Life)	
\$ - Photocell Cost	= 0	
- Photocell Replacement Labor Hrs		
Driver Replacement = (Driver Cost + Labor) x Driver Failure Rate/12 Months		\$0.00
- Driver Life (in hours)	Failure Rate = (Ann. Burn Hrs / Driver Life)	
\$ - Driver Cost	= 0	
- Driver Replacement Labor Hrs		
Surge Protection Device (SPD) Replacement = (SPD Cost + Labor) x SPD Failure Rate/12 Months		\$0.00
- SPD Life (in hours)	Failure Rate = (Ann. Burn Hrs / SPD Life)	
\$ - SPD Cost	= 0	
- SPD Replacement Labor Hrs		
Luminaire Repair Cost = [Man-hours to Remove of 0.36 @ \$62.05/Manhour + Unit Cost Total] x 6.7% Annual Luminaire Failure Rate/12 Months		\$0.00
	SUBTOTAL	\$0.00
Revenue Tax = Fixed Charge x 0.000721		\$0.00
	MAINTENANCE CHARGE	\$0.00
Energy Charge		
0 Line Wattage x 4,120 Annual Operating Hours/(1,000 x 12) =		
0 kWh @ \$0.02636/kWh		
	ENERGY CHARGE	\$0.00

PRICE SUMMARY	
Fixture Charge	\$0.00
Maintenance Charge	\$0.00
Energy Charge	\$0.00
TOTAL MONTHLY CHARGE PER FIXTURE	\$0.00

Form 4 (Continued)

SECTION A-1 - Non-LED FIXTURES

Total Unit Cost		
Fixture Cost		\$0.00
Arm Cost		\$0.00
Bulb Cost		\$0.00
Photocell Cost		\$0.00
	SUBTOTAL	\$0.00
Man-hours to Install Fixture/Arm (If Applicable) @ \$62.05/Manhour		\$0.00
	SUBTOTAL	\$0.00
35.0% Engineering & Supervision Overheads		\$0.00
	UNIT COST TOTAL	\$0.00
Fixture Charge		
Fixed Charge = (15.235% x Unit Cost Total)/12 Months		\$0.00
Revenue Tax = Fixed Charge x 0.000721		\$0.00
	FIXTURE CHARGE	\$0.00
Maintenance Charge		
Average Annual Bulb Failure Rate :	0.0%	
- Bulb Life (in hours)	Failure Rate = (Ann. Burn Hrs / Bulb Life)	
- Annual Burn hours		
Spot Rebulb Cost = (Bulb Cost + Photocell Cost + \$29 Labor) x Bulb Failure Rate/12 Months		\$0.00
Luminaire Repair Cost = [Man-hours to Remove of 0.36 @ \$62.05 Manhour + Unit Cost Total] x 6.7% Annual Luminaire Failure Rate/12 Months		\$0.00
	SUBTOTAL	\$0.00
Revenue Tax = Subtotal x 0.000721		\$0.00
	MAINTENANCE CHARGE	\$0.00
Energy Charge		
Line Wattage x 4,120 Annual Operating Hours/(1,000 x 12) = 0 kWh @ \$0.02636/kWh		\$0.00
	ENERGY CHARGE	\$0.00

PRICE SUMMARY	
Fixture Charge	\$0.00
Maintenance Charge	\$0.00
Energy Charge	\$0.00
TOTAL MONTHLY CHARGE PER FIXTURE	\$0.00

Form 4 (Continued)

SECTION B - POLES AND ADDITIONAL FACILITIES

Total Unit Cost		
Material Cost of Pole or Additional Facility		\$0.00
0.000 Man-hours to Install Pole/Additional Facility @ \$62.05/Manhour		\$0.00
	SUBTOTAL	\$0.00
35.0% Engineering & Supervision Overheads		\$0.00
	UNIT COST TOTAL	\$0.00
Pole/Additional Facility Charge		
Fixed Charge = (15.235% x Unit Cost Total)/12 Months		\$0.00
Revenue Tax = Fixed Charge x 0.000721		\$0.00
	MONTHLY POLE/ADDITIONAL FACILITY CHARGE PER UNIT	\$0.00

Form 4 (Continued)

SECTION C - RELAMPING SERVICE AGREEMENT

Bulb and Photocell Cost		
Bulb Cost		\$0.00
Photocell Cost		\$0.00
BULB AND PHOTOCCELL COST		\$0.00
Relamping Charge		
Average Annual Bulb Failure Rate :	0.0%	
- Bulb Life (in hours)	Failure Rate = (Ann. Burn Hrs / Bulb Life)	
- Annual Burn hours		
Spot Rebulb Cost =(Bulb Cost + Photocell Cost + \$29 Labor) x Bulb Failure Rate/12 Months		\$0.00
SUBTOTAL		\$0.00
Revenue Tax = Subtotal x 0.000721		\$0.00
RELAMPING CHARGE		\$0.00
Energy Charge		
0 Line Wattage x 4,120 Annual Operating Hours/(1,000 x 12) =		
0 kWh @ \$0.02636/kWh	ENERGY CHARGE	\$0.00

PRICE SUMMARY		
Relamping Charge		\$0.00
Energy Charge		\$0.00
TOTAL MONTHLY CHARGE PER FIXTURE		\$0.00

ISSUED BY: S. W. Connally, Jr.

EFFECTIVE:

**EQUIPMENT RENTAL LEASE
AND
MAINTENANCE AGREEMENT
FORM 7**

STATE OF FLORIDA
_____ COUNTY

THIS AGREEMENT, made this ____ day of _____, 20____ between GULF POWER COMPANY, a Florida corporation, hereinafter called the Lessor, and _____ hereinafter called the Lessee

WITNESSETH:

WHEREAS, the Lessee desires to lease from the Lessor the equipment hereinafter described; and

WHEREAS, the Lessor is willing to lease such equipment upon the terms and conditions specified herein;

IT IS NOW, THEREFORE, agreed between the parties as follows:

1. The Lessor does hereby lease unto the Lessee, subject to the terms and conditions of this contract, the following described personal property, to-wit:

2. The term of this lease shall begin on the _____ day of _____, 20____ and shall be in full force and effect thereafter for a period of ____ (____) years (the "Initial Term"), and shall thereafter continue in full force and effect for successive periods of ____ years each (collectively, the "Term"); provided that either party may terminate this lease by giving the other party written notice of termination not less than ____ (____) days prior to the end of the Initial Term or any successive term, as the case may be.

3. For the use of said property herein described during the Initial Term, the Lessee agrees to pay to the Lessor rent of \$ _____ per annum, payable in _____ installments of \$ _____, the first installment being due and payable on the _____ day of _____, 20____, and the other installments being due and payable on the _____ day of each month thereafter until all installments have been paid in full. In lieu of making monthly payments during the Initial Term Lessee may, with the consent of Lessor, make a lump sum payment of \$ _____. In the event that the lease extends beyond the Initial Term, Lessee shall make monthly payments of \$ _____ until the lease is terminated in accordance with paragraph 2 above. Lessee hereby waives all exemptions under the constitution and the laws of the State of Florida or any other State as to personal property and agrees to pay all costs of collecting any such amounts, including a reasonable attorney's fee if said amounts are not paid when due. Concurrently with each rent payment, Lessee shall pay to Lessor an amount equal to all sales and use tax applicable to such rent payment.

4. The Lessee agrees to keep the property hereby leased upon the premises of the Lessee described as follows:

and shall not remove the same during the Term without first obtaining the written consent of the Lessor, and at the expiration thereof, of other sooner termination of this lease, the Lessee shall return the said property to the Lessor at _____ or to any other place within equal distance which may be designated by the Lessor, in like good order as the same now is, natural wear and tear excepted. Said property shall always be open to inspection to the Lessor, or its agents, at any time during the terms of this lease.

ISSUED BY: S. W. Connally, Jr.

EFFECTIVE:

FORM 7 (Continued)

5. The Lessee agrees not to assign this lease or sublease or in any way part with the possession of said property, or any part thereof, without first obtaining the written consent of the Lessor.

6. Should the Lessee fail to keep and perform any of the agreements and conditions of this lease, or should an execution or attachment be levied upon said property, or should the Lessee execute an assignment for the benefit of creditors or file a voluntary petition in bankruptcy, or should an order for relief be entered in an involuntary bankruptcy filed against Lessee, or should proceedings for the appointment of a receiver be commenced in any Court against the Lessee, then the Lessor may without any previous notice or demand terminate this lease and take possession of and remove said property without any liability whatever to the Lessee, and for that purpose may enter upon any premises where said property is located; but no such termination of this lease shall relieve the Lessee from liability for damages for the breach of any of the covenants and conditions herein contained. The Lessee agrees to protect the Lessor, its agents and representatives, against all claims for damages for any trespass that may be committed in recovering said property. If this lease is terminated by Lessor, then all rent and other charges due and to become due hereunder shall be deemed accelerated and shall be immediately due and payable in full, and , in addition, Lessee shall promptly pay Lessor upon demand the amount of all collection costs and all costs to recover and remove the property hereby leased incurred by Lessor, including reasonable attorney's fees and costs.

7. It is further understood and agreed that nothing herein contained shall vest any title, legal or equitable, in said property in the Lessee. And it is understood that the fixing of said property to the said premise of the Lessee shall not change or affect its character as the personal property of said Lessor nor relieve the said leased property from the conditions and provisions of this lease.

8. The Lessor agrees to maintain said property in good operating condition during the term of this lease. The Lessee agrees to indemnify the lessor against any damage to said property resulting from any willful misuse of the same by the Lessee or from its negligence. The Lessee further agrees that it will use reasonable diligence to protect said property from any damage.

9. A waiver of one or more defaults shall not be considered a waiver of any other or subsequent default.

10. All previous communications between the parties hereto, whether verbal or written, with reference to the subject matter of this agreement, are hereby abrogated, and no modification hereof shall be binding unless it shall be approved by an officer of the Lessor.

LESSEE

GULF POWER COMPANY

By: _____
(Print or Type Name)

By: _____
(Print or Type Name)

Title: _____

Title: _____

Date: _____

Date: _____

GULF POWER COMPANY
OPTIONAL RELAMPING SERVICE AGREEMENT
CUSTOMER-OWNED STREET AND GENERAL AREA LIGHTING
RATE SCHEDULE OS (PART I/II)
Form 19

Contract No. _____

Customer Name _____ Date _____

DBA _____ Telephone No. _____ Tax I. D. _____

Street Address (Subdivision, etc.) of Light(s) _____

Mailing Address _____

Driving Directions _____

Location of Light(s) _____

Meter No. _____ Account No. _____ JETS WO No. _____

UNMETERED CUSTOMER-OWNED FIXTURES:

High Pressure Sodium Vapor Lighting:

_____ 8,800 Lumen (100 Watts) Light(s) to be billed at a base rate of \$1.81 each per month \$ _____

METERED CUSTOMER-OWNED FIXTURES:

High Pressure Sodium Vapor Lighting:

_____ 8,800 Lumen (100 Watts) Light(s) to be billed at a base rate or \$0.73 each per month \$ _____

*Base monthly charge does not include Fuel Charge, Purchased Power Capacity Charge, Environmental Charge, Energy Conservation Charge, Natural Disaster Recovery Surcharge, applicable taxes, or fees.

The Applicant requests a relamping service agreement on the lamp(s) and photocell(s) for the fixtures described above and the necessary electric energy (if unmetered) for the operation thereof and hereby agrees to take and pay for the same in accordance with and subject to the Company's Rate Schedule "OS (PART I/II)" and Rules and Regulations for Electric Service on file in its office and on file with the Florida Public Service Commission or any changes therein as approved by the Florida Public Service Commission. This agreement and the monthly rates set forth above cover both the electric service (if unmetered) and the replacement of lamps and photoelectric controls upon routine failure. Lamps or photoelectric controls damaged or destroyed due to vandalism or willful abuse are not covered by this agreement and will only be replaced at the Applicant's expense. The Applicant remains responsible for all maintenance other than the replacement of lamps and photoelectric controls. The distribution system shall serve no other electrical loads except the lighting equipment described above.

ISSUED BY: S. W. Connally, Jr.

EFFECTIVE:

**GULF POWER COMPANY
 OPTIONAL UP FRONT PAYMENT OF FIXTURE(S)**

**ADDENDUM TO CONTRACT FOR STREET AND
 GENERAL AREA LIGHTING SERVICE
 RATE SCHEDULE OS (PART I/II)**

Form 20

Contract No. _____

TOTAL INSTALLED COST OF FIXTURE(S) _____

\$ _____

MONTHLY CHARGE - FIXTURE(S) PAID UP FRONT
Rate Schedule OS (Part I/II) – Street and Outdoor Lights

<u>Type Light</u>	<u>Lamp Wattage</u>	<u># of Lights</u> (a)	<u>Price Per Light*</u> (b)	<u>Total Amount/Mo.</u> (c) = (a) x (b)
_____	_____	_____	_____	_____
_____	_____	_____	_____	_____
_____	_____	_____	_____	_____
_____	_____	_____	_____	_____
_____	_____	_____	_____	_____
Total Base Monthly Charge****				\$ _____

**** Base monthly charge does not include Fuel Charge, Purchased Power Capacity Charge, Environmental Charge, Energy Conservation Charge, Natural Disaster Recovery Surcharge, applicable taxes, or fees.

NOTE: The Company will retain ownership of the fixture(s) and will provide for any routine maintenance. On a monthly basis, the Customer will pay only the Maintenance and Energy Charges for the fixture(s) in lieu of the total of the Fixture, Maintenance, and Energy Charges. The useful life of the fixture(s) is 15 years from the installation date. If the fixture(s) fails prior to this date, the fixture(s) will be changed out at no cost to the Customer; and the billing of the fixture(s) will remain as is. However, if the fixture(s) fails on or after this date, then the Customer will have the option of one of three billing methods for the fixture(s) that is replaced: (1) paying up front for the total installed cost of the replacement of the fixture(s) and continuing to pay on a monthly basis, the Maintenance and Energy Charges for the fixtures(s), (2) paying the monthly Total Charge of the fixture(s) as provided in the tariff, or (3) discontinuing the unmetered electric service.

GULF POWER COMPANY

CUSTOMER

Application
 Taken By _____

Customer _____

Approved By _____
 Authorized Company Representative

Title _____

Date _____

*Includes only the Maintenance and the Energy Charge portions of the Total Charge. For metered fixtures, the Energy Charge is not applicable. Any other applicable charges, as provided in the rate schedule, will be added to this total flat amount for the fixture(s).

ISSUED BY: S. W. Connally, Jr.

EFFECTIVE:

**GULF POWER COMPANY
CUSTOMER-OWNED LIGHTING AGREEMENT
(WITHOUT RELAMPING SERVICE PROVISIONS)
RATE SCHEDULE OS (PART I/II)**

Form 24

Contract No. _____

Customer Name _____ Date _____

DBA _____ Telephone No. _____ Tax I. D. _____

Street Address (Subdivision, etc.) of Light(s) _____

Billing Address _____

Driving Directions _____

No. of Light(s) _____ Location of Light(s) _____

Meter No. _____ Account No. _____ JETS WO No. _____

CUSTOMER-OWNED FIXTURE(S):

High Pressure Sodium

_____ 8800 Lumen (100 Watts) Light(s) to be billed at a base rate of \$1.08 each per month \$ _____

All others to be billed as follows:

_____ Light(s) @ a base rate of \$ _____ * each per month (kWh for one light = _____) \$ _____

_____ Light(s) @ a base rate of \$ _____ * each per month (kWh for one light = _____) \$ _____

_____ Light(s) @ a base rate of \$ _____ * each per month (kWh for one light = _____) \$ _____

Total Base Monthly Charge** \$ _____

* This base rate per light is calculated by taking the kWh for one light and multiplying by \$0.02636. Repeat this line for each different type of customer-owned light other than the 8800 Lumen light shown above.

** Base monthly charge does not include Fuel Charge, Purchased Power Capacity Charge, Environmental Charge, Energy Conservation Charge, Natural Disaster Recovery Surcharge, applicable taxes, or fees.

The Applicant requests the necessary electric energy for the operation thereof for the fixtures described above and hereby agrees to take and pay for the same in accordance with and subject to the Company's Rate Schedule "OS (PART I/II)" and Rules and Regulations for Electric Service on file in its office and on file with the Florida Public Service Commission or any changes therein as approved by the Florida Public Service Commission. This agreement and the monthly rates set forth above cover the electric service. The distribution system shall serve no other electrical loads except the lighting equipment described above.

ISSUED BY: S. W. Connally, Jr.

EFFECTIVE:

GULF POWER COMPANY

(D) Taxes and Assessments

The Qualifying Facility shall hold the Company and its general body of ratepayers harmless from the effects of any additional taxes, assessments or other impositions that arise as a result of the purchase of energy or capacity from the Qualifying Facility in lieu of other energy or capacity. Any savings in regards to taxes or assessments shall be included in the avoided cost payments made to the Qualifying Facility to the extent permitted by law. In the event the Company becomes liable for additional taxes, assessments or impositions arising out of its transactions with the Qualifying Facility under this tariff schedule or any related interconnection agreement, or due to changes in laws affecting the company's purchases of energy or capacity from the Qualifying Facility occurring after the execution of an agreement under this tariff schedule, and for which the Company would not have been liable if it had produced the energy and/or constructed facilities sufficient to provide the capacity contemplated under such agreement itself, the Company may bill the Qualifying Facility monthly for such additional expenses or may offset them against amounts due the Qualifying Facility from the Company. Any savings in taxes, assessments or impositions that accrue to the Company as a result of its purchase of energy and capacity under this tariff schedule that are not already reflected in the avoided energy or avoided capacity payments made to the Qualifying Facility hereunder, shall be passed on to the Qualifying Facility to the extent permitted by law without consequential penalty or loss of such benefit to the Company.

TERMS OF SERVICE

- (1) It shall be the Qualifying Facility's responsibility to inform the Company of any change in its electric generation capability.
- (2) Any electric service delivered by the Company to the Qualifying Facility shall be metered separately and billed under the applicable retail rate schedule and the terms and conditions of the applicable rate schedule shall apply.
- (3) A security deposit will be required in accordance with FPSC Rules 25-17.082(5) and 25-6.097, F.A.C., and the following:
 - A. In the first year of operation, the security deposit shall be based upon the singular month in which the Qualifying Facility's projected purchases from the Company exceed, by the greatest amount, the Company's estimated purchases from the Qualifying Facility. The security deposit should be equal to twice the amount of the difference estimated for that month. The deposit shall be required upon interconnection.
 - B. For each year thereafter, a review of the actual sales and purchases between the Qualifying Facility and the Company shall be conducted to determine the actual month of maximum difference. The security deposit shall be adjusted to equal twice the greatest amount by which the actual monthly purchases by the Qualifying Facility exceed the actual sales to the Company in that month.
- (4) The Company shall specify the point of interconnection and voltage level.
- (5) The Company will, under the provisions of this schedule, require an agreement with the Qualifying Facility upon the Company's filed Standard Interconnection Agreement for parallel operation between the Qualifying Facility and the Company. The Qualifying Facility shall recognize that its generation facility may exhibit unique interconnection requirements which will be separately evaluated, modifying the Company's General Standards for Safety and Interconnection where applicable.
- (6) Service under this Schedule is subject to the rules and regulations of the Company and the Florida Public Service Commission.

Attachment B

(consisting of 72 pages)

Tariff Sheets

Legislative Format

Attachment B Index

<u>Sheet No.</u>	<u>Description</u>
ii	Table of Contents
4.9	Rules and Regulations for Electric Service
4.10	Rules and Regulations for Electric Service
4.11	Rules and Regulations for Electric Service
6.2	Rate Schedule Index
6.3	Rate Schedule RS
6.5	Rate Schedule GS
6.7	Rate Schedule GSD
6.8	Rate Schedule GSD
6.10	Rate Schedule LP
6.11	Rate Schedule LP
6.13	Rate Schedule PX
6.16	Rate Schedule OS
6.16.1	Rate Schedule OS
6.17	Rate Schedule OS
6.18	Rate Schedule OS
6.19	Rate Schedule OS
6.20	Rate Schedule OS
6.21	Rate Schedule OS
6.23	Rate Schedule OS
6.35	Rate Schedule PPCC
6.38	Rate Schedule ECC
6.42	Rate Schedule GSTOU
6.46	Rate Schedule GSDT
6.47	Rate Schedule GSDT
6.48	Rate Schedule GSDT
6.49	Rate Schedule LPT
6.50	Rate Schedule LPT
6.51	Rate Schedule LPT
6.52	Rate Schedule LPT
6.53	Rate Schedule PXT
6.54	Rate Schedule PXT
6.59	Rate Schedule SBS
6.76	Rate Schedule RSVP
6.92	Rate Rider LBIR
6.93	Rate Rider LBIR
6.94	Rate Rider MBIR
6.95	Rate Rider MBIR
6.96	Rate Rider SBIR
6.97	Rate Rider SBIR
6.98	Rate Schedule RSTOU
6.103	Rate Rider XLBIR
6.104	Rate Rider XLBIR
7.13	Rate Schedule OS - Form 4
7.13.1	Rate Schedule OS - Form 4
7.14	Rate Schedule OS - Form 4
7.15	Rate Schedule OS - Form 4
7.23	Equipment Rental Lease and Maintenance Agreement - Form 7
7.23.1	Equipment Rental Lease and Maintenance Agreement - Form 7
7.45	Rate Schedule OS - Optional Relamping Service Agreement - Form 19
7.47	Rate Schedule OS - Optional Up Front Payment of Fixtures - Form 20
7.55	Rate Schedule OS - Customer-Owned Lighting Agreement - Form 24
9.6	Schedule COG-1

TABLE OF CONTENTS

PAGE 1 of 4	EFFECTIVE DATE March 1, 2016
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<u>Section</u>	<u>Description</u>
Section I	Description of Territory Served
Section II	Miscellaneous
Section III	Technical Terms and Abbreviations
Section IV	Rules and Regulations
Section V	List of Communities Served
Section VI	Rate Schedules
	RS - Residential Service
	GS - General Service - Non-Demand
	GSD - General Service - Demand
	LP - Large Power Service
	PX - Large High Load Factor Power Service
	OS - Outdoor Service
	BB - Budget Billing (Optional Rider)
	CR - Cost Recovery Clause - Fossil Fuel & Purchased Power
	PPCC - Purchased Power Capacity Cost Recovery Clause
	ECR - Environmental Cost Recovery Clause
	-- - Billing Adjustments and Payment of Bills
	ECC - Cost Recovery Clause - Energy Conservation
	FLAT-1 - Residential/Commercial FlatBill
	GSTOU - General Service Time-of-Use Conservation (Optional)
	GSDT - General Service - Demand - Time-of-Use Conservation (Optional)
	LPT - Large Power Service - Time-of-Use Conservation (Optional)
	PXT - Large High Load Factor Power Service - Time-of-Use Conservation (Optional)
	SBS - Standby and Supplementary Service
	ISS - Interruptible Standby Service
	RSVP - Residential Service Variable Pricing
	SP - Surge Protection
	RTP - Real Time Pricing
	CIS - Commercial/Industrial Service Rider (Optional)
	BERS - Building Energy Rating System (BERS)
	MBFC - Military Base Facilities Charge (Optional Rider)
	LBIR - Large Business Incentive Rider (Optional Rider)
	MBIR - Medium Business Incentive Rider (Optional Rider)
	SBIR - Small Business Incentive Rider (Optional Rider)
	RSTOU - Residential Service – Time-of-Use
	CS - Community Solar (Optional Rider)
	<u>XLBIR - Extra-Large Business Incentive Rider (Optional Rider)</u>



Section No. ~~VII~~
~~Second-Third~~ Revised Sheet No. 4.9
Canceling ~~First-Second~~ Revised Sheet No. 4.9

PAGE	EFFECTIVE DATE
	January 1, 2014

1.11 INCREASE OF SERVICE - (Continued)

shall give reasonable advance notice to the Company of any changes which affect the connected load under contract to the end that the Company will have ample time to provide adequate service facilities.

1.12 RIGHT-OF-WAY - The Customer, upon making application for service, thereby grants the Company, free of cost, right-of-way over and under property owned, leased, or controlled by the Customer, for the installation of poles, ducts, cables, wires, transformers, vaults, fixtures, and appurtenances necessary for service to the Customer; and the Customer shall provide, without cost to the Company, suitable location and housing for all apparatus installed and owned by the Company on Customer's premises; and all necessary permission for ingress and egress to and from the Customer's premises shall be provided by the Customer to enable the properly identified employees of the Company to read meters, install, repair, maintain, and remove the Company's property and inspect and test electrical equipment within or upon the premises at all reasonable times and to perform all other necessary duties in connection with the service to the Customer and the Company's property.

1.13 CUSTOMER WIRING - The wiring and electrical equipment in or upon the premises of the Customer to the Delivery Point shall be in conformity with the rules and regulations of constituted authorities pertaining thereto, and the rules set forth in the Company's "Electric Service and Meter Installations" as issued from time to time, but the Company does not assume responsibility therefore and shall not be liable for any defects or damages due to defective customer wiring.



Section No. ~~VI~~
~~Fourth-Fifth~~ Revised Sheet No. 4.10
Canceling ~~Third-Fourth~~ Revised Sheet No. 4.10

PAGE	EFFECTIVE DATE
	January 1, 2014

- 1.14 ENERGY AUDITS - The Company will offer energy audits to customers in accordance with Commission Rule 25-17.003, Florida Administrative Code.
- 1.15 PAYMENT FOR SERVICE - Employees of the Company are forbidden to demand or accept any personal compensation from Customers of the Company, and payment for any services rendered should only be made upon presentation of formal statement by the Company.
- 1.16 RESPONSIBILITY FOR PROPERTY OF THE COMPANY - All property of the Company that is placed in or upon the Customer's premises, and used in supplying service to him, is placed there under his protection; Customer shall be liable for any loss of or damage to such property, normal wear and tear excepted, and shall pay the Company the amount of any such loss or damage.
- 1.17 DAMAGES TO PROPERTY - Neither the Customer nor the Company shall be responsible for damage to the machinery, apparatus, appliances or other property of the other caused by lightning or by defects in or failure of the machinery, apparatus, or appliances of the one suffering such damages from such causes; and the Company shall not be in any way responsible for the transmission or control of electrical energy beyond the Delivery Point, and shall not be liable for damages on account of injuries to person or property resulting in any manner from the receiving, use, or

PAGE	EFFECTIVE DATE
	January 1, 2014

- 1.17 DAMAGES TO PROPERTY - (continued)
application by the Customer of such electrical energy. The Customer must keep his, her, or its machinery, lines, apparatus and appliances in a safe condition and shall indemnify and save harmless the Company from the payment of any sums or sum of money to any person whomsoever, including attorney's fees and court costs, which it may be called upon to pay on account of damage to property or fatal or personal injuries to individuals resulting from or which may be in anyway caused by the operation and maintenance of the machinery, lines, apparatus and appliances belonging to the Customer.

Reverse phase relays, phase failure relays and low voltage or voltage unbalance releases, preferably of the adjustable time-delay type, with circuit breakers or equivalent devices shall be provided by the Customer to disconnect automatically all motor installations which cannot be safely reversed or which would be damaged by a phase or voltage failure.

- 1.18 STANDARD NOMINAL VOLTAGE - The Company will adopt a standard nominal voltage, or standard nominal voltages, as may be required by its distribution system, or for each of the several districts into which the system may be divided, and the voltages maintained at the Company's main service terminals as installed for each Customer or group of customers shall be maintained reasonably constant. Information as to the standard nominal voltage supplied to any district or area will be furnished by the Company upon request.

If an industrial Customer uses lighting incidental to his power service and the voltage regulation is unsatisfactory for lighting purposes, then the Customer shall install any required regulative apparatus at his own expense.

- 1.19 NOTICES - Any notice required or authorized to be given under these "Rules and Regulations" or under the provisions of any contracts between the Company and Customer, shall be in writing addressed to the Customer at the premises at which the service is rendered, or at such other address as may have been furnished by the Customer for receiving his bills from the Company, or at Customer's last known address, and mailed in the ordinary course of the Company's business; or by the Customer to the Company, by mail, addressed to the Company; or by either party by serving same personally upon the other. The date of serving or mailing any such notice shall be the date upon which the number of days specified for notice shall begin to run. Notice may be provided to customers via electronic mail if the customer consents to receiving notice in such format.

Notice to the Company by the Customer should not be given to employees of the Company when away from the office, or in the office after or before business hours, as such will not be accepted as binding and formal notification to the Company.

- 1.20 PROMISES - No promise, agreement, or representation of any employee or officer of the Company shall bind the Company unless the same be in writing and approved by the signature of an officer of the Company, and no employee or officer of the Company is authorized to waive this condition.



Section No. VI
~~Thirty-First~~Thirty-Second Revised Sheet No. 6.2
 Canceling ~~Thirtieth~~Thirty-First Revised Sheet No. 6.2

PAGE 2 of 2	EFFECTIVE DATE March 1, 2016
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<u>Designation</u>	<u>URSC</u>	<u>Classification</u>	<u>Sheet No.</u>
RSVP	RS1	Residential Service Variable Pricing (Optional)	6.75
SP		Surge Protection	6.79
RTP		Real Time Pricing	6.80
CIS		Commercial/Industrial Service (Optional Rider)	6.84
BERS		Building Energy Rating System (BERS)	6.87
MBFC		Military Base Facilities Charge (Optional Rider)	6.91
LBIR		Large Business Incentive Rider (Optional Rider)	6.92
MBIR		Medium Business Incentive Rider (Optional Rider)	6.94
SBIR		Small Business Incentive Rider (Optional Rider)	6.96
RSTOU		Residential Service – Time-of-Use	6.98
CS		Community Solar (Optional Rider)	6.101
<u>XLBIR</u>		<u>Extra-Large Business Incentive Rider (Optional Rider)</u>	<u>6.103</u>



Section No. VI
~~Thirty-First~~Thirty-Second Revised Sheet No. 6.3
Canceling ~~Thirtieth~~Thirty-First Revised Sheet No. 6.3

RATE SCHEDULE RS RESIDENTIAL SERVICE

URSC: RS

PAGE 1 of 2	EFFECTIVE DATE January 1, 2015
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AVAILABILITY:

Available throughout the entire territory served by the Company.

APPLICABILITY:

Applicable for service used for domestic purposes at an individually metered dwelling unit suitable for year-round family occupancy containing full kitchen facilities and to commonly-owned facilities in condominium and cooperative apartment buildings. Garages, pools, pumps, boat dock, etc., on the same premise as the dwelling unit are included if all such service is for personal use. Service provided hereunder shall not be shared with or resold to others.

CHARACTER OF SERVICE:

Available for single phase service from local distribution lines of the Company's system at nominal secondary voltage of 120/240 volts.

RATES:

Base Charge: ~~62¢~~65¢ per day

Energy-Demand Charge: ~~4.585¢~~5.181¢ per kWh

MINIMUM BILL:

In consideration of the readiness of the Company to furnish such service, a minimum charge will be made of not less than the Base Charge.

DEPOSIT:

A deposit amounting to twice the estimated average monthly bill may be required before service is connected at designated premises. The deposit may be applied to any final bills against the Customer for service.

ISSUED BY: S. W. Connally, Jr.



Section No. VI
~~Twenty-Fifth~~Twenty-Sixth Revised Sheet No. 6.5
Canceling ~~Twenty-Fourth~~Twenty-Fifth Revised
Sheet No. 6.5

RATE SCHEDULE GS GENERAL SERVICE – NON-DEMAND

URSC: GS

PAGE 1 of 2	EFFECTIVE DATE January 1, 2015
----------------	--

AVAILABILITY:

Available throughout the entire territory served by the Company.

APPLICABILITY:

Applicable for general lighting and power service covering the entire electrical requirements of any Customer with a demand of less than 25 kW except for service to which another Rate Schedule is applicable. Service to two or more premises shall not be combined nor shall service furnished hereunder be shared with or resold to others. All service shall be taken at the same voltage and from a single delivery point.

CHARACTER OF SERVICE:

The delivery voltage to the Customer shall be the voltage of the available distribution lines of the Company for the locality in which service is to be rendered. Three phase service may be furnished at the request of the Customer subject to the Rules and Regulations of the Company which govern the extension of three phase service.

MONTHLY RATES:

Base Charge: ~~\$21.62~~\$27.00

Energy-Demand Charge: ~~5.012¢~~5.256¢ per kWh

MINIMUM MONTHLY BILLS:

In consideration of the readiness of the Company to furnish such service, no monthly bill will be rendered for less than the Base Charge.

ISSUED BY: S. W. Connally, Jr.



Section No. VI
~~Twenty-Fourth~~Twenty-Fifth Revised Sheet No. 6.7
Canceling ~~Twenty-Third~~Twenty-Fourth Revised Sheet No.
6.7

RATE SCHEDULE GSD GENERAL SERVICE - DEMAND

URSC: GSD

PAGE	EFFECTIVE DATE
1 of 3	January 1, 2015

AVAILABILITY:

Available throughout the entire territory served by the Company.

APPLICABILITY:

Applicable for commercial, industrial, or institutional general service on an annual basis covering the entire electrical requirements of any Customer whose highest actual measured demand is not more than four hundred ninety-nine (499) kilowatts. Service to two or more premises shall not be combined nor shall service furnished hereunder be shared with or resold to others. All service shall be taken at the same voltage, from a single delivery point, and shall be measured by a single meter.

CHARACTER OF SERVICE:

The delivery voltage to the Customer shall be the voltage of the available secondary distribution lines of the Company for the locality in which service is to be rendered. Three phase service may be furnished at the request of the Customer subject to the Rules and Regulations of the Company which govern the extension of the three phase service.

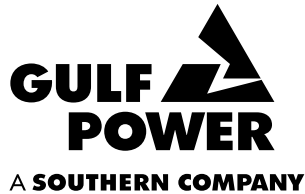
MONTHLY RATES:

Base Charge:	\$45.43 <u>\$48.10</u>
Demand Charge:	\$6.60 <u>\$7.38</u> per kW of billing demand
Energy Charge:	1.698¢ <u>1.894¢</u> per kWh

MINIMUM MONTHLY BILLS:

In consideration of the readiness of the Company to furnish such service, no monthly bill will be rendered for less than the Base Charge plus the Demand Charge.

ISSUED BY: S. W. Connally, Jr.



Section No. VI

~~Twenty-Second~~Twenty-Third Revised Sheet No.
6.8

Canceling ~~Twenty-First~~Twenty-Second Sheet No.
6.8

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(Continued from Rate Schedule GSD, Sheet No. 6.7)

DETERMINATION OF BILLING DEMAND:

The kilowatt (kW) billing demand for billing purposes shall be the Customer's maximum integrated fifteen (15) minute demand to the nearest kilowatt (kW) during each service month.

REACTIVE DEMAND CHARGE:

When the capacity required to be maintained is one-hundred (100) kilowatts or more, at the option of the Company, the monthly bill calculated at the above rates may be increased in the amount of \$1.00 per kvar for all over 0.48432 kilovars per kilowatt (90% power factor). The kilovars to which this adjustment shall apply shall be the monthly maximum measured kilovar demand or may be calculated as the square root of the difference between the square of the maximum monthly measured kVA demand and the square of the maximum monthly measured kW demand.

TRANSFORMER OWNERSHIP DISCOUNT AND PRIMARY METERING VOLTAGE DISCOUNTS:

When the Company renders service under this Rate Schedule at the local primary distribution voltage and any transformers required are furnished by the Customer, the Monthly Rate will be subject to a discount of ~~thirty-four (34)~~thirty (30) cents per kW of the Customer's billing demand as determined above, and an additional discount of one percent (1%) of the Energy Charge and one percent (1%) of the Demand Charge; however, such deduction shall not reduce the minimum monthly bill specified above.

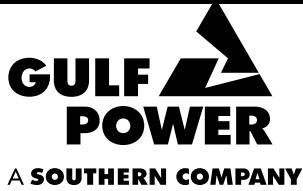
TERM OF CONTRACT:

Service under this Schedule shall be for a period of not less than one year and thereafter from year to year until terminated by three (3) months' written notice by either party to the other.

DEPOSIT:

A deposit amounting to twice the estimated average monthly bill may be required before service is connected at designated premises. The deposit may be applied to any final bills against the Customer for service.

ISSUED BY: S. W. Connally, Jr.



Section No. VI
~~Twenty-Seventh~~Twenty-Eighth Revised Sheet No. 6.10
Canceling ~~Twenty-Sixth~~Twenty-Seventh Revised Sheet No.
6.10

RATE SCHEDULE LP LARGE POWER SERVICE

URSC: GSLD

PAGE 1 of 3	EFFECTIVE DATE January 1, 2015
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AVAILABILITY:

Available throughout the entire territory served by the transmission system of the Company.

APPLICABILITY:

Applicable for three phase general service on an annual basis covering the entire electrical requirements of any Customer. Service to two or more premises shall not be combined nor shall service furnished hereunder be shared with or resold to others. All service shall be taken at the same voltage, from a single delivery point, and shall be measured by a single meter.

CHARACTER OF SERVICE:

The delivery voltage to the Customer shall be the voltage of the available secondary distribution lines of the Company for the locality in which service is to be rendered.

MONTHLY RATES:

Base Charge:	\$262.80
Demand Charge:	\$11.63 <u>\$12.87</u> per kW of billing demand
Energy Charge:	0.880¢ <u>0.972¢</u> per kWh

MINIMUM MONTHLY BILLS:

In consideration of the readiness of the Company to furnish such service, no monthly bill will be rendered for less than the Base Charge plus the Demand Charge.

ISSUED BY: S. W. Connally, Jr.



Section No. VI
~~Twenty-Sixth~~Twenty-Seventh Revised Sheet No. 6.11
Canceling ~~Twenty-Fifth~~Twenty-Sixth Revised Sheet No.
6.11

PAGE 2 of 3	EFFECTIVE DATE January 1, 2015
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(Continued from Rate Schedule LP, Sheet No. 6.10)

DETERMINATION OF BILLING DEMAND:

The kilowatt (kW) billing demand for billing purposes shall be the Customer's maximum integrated fifteen (15) minute demand to the nearest kilowatt (kW) during each service month.

REACTIVE DEMAND CHARGE:

The monthly bill calculated at the above rates shall also be increased in the amount of \$1.00 per kvar for all over 0.48432 kilovars per kilowatt (90% power factor). The kilovars to which this adjustment shall apply shall be the monthly maximum measured kilovar demand or may be calculated as the square root of the difference between the square of the maximum monthly measured kVA demand and the square of the maximum monthly measured kW demand.

TRANSFORMER OWNERSHIP DISCOUNT AND PRIMARY METERING VOLTAGE DISCOUNTS:

When the Company renders service under this Rate Schedule at the local primary distribution voltage and any transformers required are furnished by the Customer, the Monthly Rate will be subject to a discount of ~~forty-eight (48)~~forty (40) cents per month per kilowatt (kW) of the Customer's billing demand as determined above, and an additional discount of one percent (1%) of the Energy Charge and one percent (1%) of the Demand Charge; however, such deduction shall not reduce the minimum monthly bill specified above.

TRANSFORMER OWNERSHIP DISCOUNT AND TRANSMISSION METERING VOLTAGE DISCOUNTS:

When the Company renders service under this Rate Schedule from an available transmission line of 46,000 volts or higher and the Customer furnishes, operates and maintains the complete step-down transformer substation necessary to receive and use such service the Monthly Rate will be subject to a discount of ~~sixty-nine (69)~~sixty-one (61) cents per month per kilowatt (kW) of the Customer's billing demand as determined above, and an additional discount of two percent (2%) of the Energy Charge and two percent (2%) of the Demand Charge; however, such deduction shall not reduce the minimum monthly bill specified above.

DEPOSIT:

A deposit amounting to twice the estimated average monthly bill may be required before service is connected at designated premises. The deposit may be applied to any final bills against the Customer for service.

ISSUED BY: S. W. Connally, Jr.



Section No. VI
~~Twenty-Third~~Twenty-Fourth Revised Sheet No. 6.13
Canceling ~~Twenty-Second~~Twenty-Third Revised Sheet
No. 6.13

RATE SCHEDULE PX LARGE HIGH LOAD FACTOR POWER SERVICE

URSC: GSLD1

PAGE 1 of 3	EFFECTIVE DATE January 1, 2015
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AVAILABILITY:

Available throughout the entire territory served by the transmission system of the Company.

APPLICABILITY:

Applicable for three phase lighting and power service to any Customer whose actual measured demand is not less than 7,500 kilowatts (kW), with an annual load factor of not less than seventy-five percent (75%). Service to two or more premises shall not be combined nor shall service furnished hereunder be shared with or resold to others. All service shall be taken at the same voltage and from a single delivery point, and shall be measured by a single meter.

CHARACTER OF SERVICE:

The delivery voltage to the Customer shall be the standard secondary voltage of the Company's transformers supplied from the transmission lines of the Company.

MONTHLY RATES:

Base Charge:	\$718.28 <u>\$838.43</u>
Demand Charge:	\$10.48 <u>\$12.23</u> per kW of billing demand
Energy Charge:	0.385¢ <u>0.449¢</u> per kWh

MINIMUM MONTHLY BILL:

In the event the Customer's annual load factor for the current and preceding eleven months is less than 75% and in consideration of the readiness of the Company to furnish such service, the minimum monthly bill shall not be less than the Base Charge plus ~~\$12.59~~\$14.69 per kW of billing demand.

ISSUED BY: S. W. Connally, Jr.



Section No. VI
~~Twenty-Third~~~~Twenty-Fourth~~ Revised Sheet No. 6.16
 Canceling ~~Twenty-Second~~~~Twenty-Third~~ Revised
 Sheet No. 6.16

RATE SCHEDULE OS OUTDOOR SERVICE

URSC: SL, OL, OL1, OL2

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AVAILABILITY:

Available throughout the entire territory served by the Company.

OS-III STREET, ROADWAY, AND GENERAL AREA LIGHTING

APPLICABILITY:

Applicable for street, roadway, and general area lighting service under the provisions of the Company's standard contract for such service. Service hereunder includes power supply and may include lamp renewals and regular maintenance.

LIMITATION OF SERVICE:

Company-owned fixtures will be mounted on Company-owned poles of the Company's distribution system. Customer-owned fixtures will be mounted on Customer-owned poles, of a standard type and design, permitting service and maintenance at no abnormal cost to the Company.

MONTHLY RATES: High Pressure Sodium Vapor

Initial Lamp Rating (Lumen)	Desc.	Lamp Wattage	Line Wattage	Est. kWh **	Fixture Charge	Maint. Charge	Energy Charge ***	Total Charge
5400*	Open Bottom	70	84	29	\$3.03 3.31	\$1.64 1.79	\$0.70 0.76	\$5.37 5.86
8800*	Open Bottom	100	120	41	\$2.60 2.84	\$1.48 1.62	\$0.99 1.08	\$5.07 5.54
8800*	Open Bottom w/Shield	100	120	41	\$3.56 3.89	\$1.74 1.90	\$0.99 1.08	\$6.29 6.87
8800	Acorn	100	120	41	\$12.96 \$14.14	\$4.37 4.77	\$0.99 1.08	\$18.32 \$19.99
8800	Colonial	100	120	41	\$3.49 3.81	\$1.72 1.88	\$0.99 1.08	\$6.20 6.77
8800	English Coach	100	120	41	\$14.14 \$15.43	\$4.69 5.12	\$0.99 1.08	\$19.82 \$21.63
8800	Destin Single	100	120	41	\$24.33 \$26.55	\$7.55 8.24	\$0.99 1.08	\$32.87 \$35.87
17600	Destin Double	200	240	82	\$48.54 \$52.94	\$14.55 \$15.88	\$1.98 2.16	\$65.04 \$70.98
5400*	Cobrahead	70	84	29	\$4.26 4.65	\$1.97 2.15	\$0.70 0.76	\$6.93 7.56
8800*	Cobrahead	100	120	41	\$3.56 3.89	\$1.74 1.90	\$0.99 1.08	\$6.29 6.87
20000*	Cobrahead	200	233	80	\$4.91 5.36	\$2.14 2.34	\$1.93 2.11	\$8.98 9.81

25000*	Cobrahead	250	292	100	\$4.77	\$2.11	\$2.41	\$9.29
					<u>5.21</u>	<u>2.30</u>	<u>2.64</u>	<u>10.15</u>
46000*	Cobrahead	400	477	164	\$5.02	\$2.17	\$3.96	\$11.15
					<u>5.48</u>	<u>2.37</u>	<u>4.32</u>	<u>\$12.17</u>
8800*	Cutoff Cobrahead	100	120	41	\$3.94	\$1.84	\$0.99	\$6.77
					<u>4.30</u>	<u>2.01</u>	<u>1.08</u>	<u>7.39</u>
25000*	Cutoff Cobrahead	250	292	100	\$4.84	\$2.13	\$2.41	\$9.38
					<u>5.28</u>	<u>2.32</u>	<u>2.64</u>	<u>10.24</u>
46000*	Cutoff Cobrahead	400	477	164	\$5.04	\$2.17	\$3.96	\$11.17
					<u>5.50</u>	<u>2.37</u>	<u>4.32</u>	<u>\$12.19</u>
25000*	Bracket Mount CIS	250	292	100	\$11.07	\$3.87	\$2.41	\$17.35
					<u>\$12.08</u>	<u>4.22</u>	<u>2.64</u>	<u>\$18.94</u>
25000*	Tenon Top CIS	250	292	100	\$11.08	\$3.87	\$2.41	\$17.36
					<u>\$12.09</u>	<u>4.22</u>	<u>2.64</u>	<u>\$18.95</u>

ISSUED BY: S. W. Connally, Jr.



Section No. VI
~~Thirty-Sixth~~Thirty-Seventh Revised Sheet No.
 6.16.1
 Canceling ~~Thirty-Fifth~~Thirty-Sixth Revised Sheet
 No. 6.16.1

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(Continued from Rate Schedule OS, Sheet No. 6.16)

High Pressure Sodium Vapor (continued)

Initial Lamp Rating (Lumen)	Desc.	Lamp Wattage	Line Wattage	Est. kWh**	Fixture Charge	Maint. Charge***	Energy Charge	Total Charge
46000*	Bracket Mount CIS	400	468	161	\$11.78 <u>\$12.86</u>	\$4.05 <u>\$4.42</u>	\$3.89 <u>\$4.24</u>	\$19.72 <u>\$21.52</u>
20000*	Small ORL	200	233	80	\$11.34 <u>\$12.38</u>	\$3.93 <u>\$4.29</u>	\$1.93 <u>\$2.11</u>	\$17.20 <u>\$18.78</u>
25000*	Small ORL	250	292	100	\$10.91 <u>\$11.91</u>	\$3.81 <u>\$4.16</u>	\$2.41 <u>\$2.64</u>	\$17.13 <u>\$18.71</u>
46000*	Small ORL	400	477	164	\$11.42 <u>\$12.46</u>	\$3.96 <u>\$4.32</u>	\$3.96 <u>\$4.32</u>	\$19.34 <u>\$21.10</u>
20000*	Large ORL	200	233	80	\$18.47 <u>\$20.16</u>	\$5.91 <u>\$6.45</u>	\$1.93 <u>\$2.11</u>	\$26.31 <u>\$28.72</u>
46000*	Large ORL	400	477	164	\$20.80 <u>\$22.70</u>	\$6.57 <u>\$7.17</u>	\$3.96 <u>\$4.32</u>	\$31.33 <u>\$34.19</u>
46000*	Shoebox	400	477	164	\$9.54 <u>\$10.41</u>	\$3.43 <u>\$3.74</u>	\$3.96 <u>\$4.32</u>	\$16.93 <u>\$18.47</u>
16000*	Directional	150	197	68	\$5.36 <u>\$5.85</u>	\$2.23 <u>\$2.43</u>	\$1.64 <u>\$1.79</u>	\$9.23 <u>\$10.07</u>
20000*	Directional	200	233	80	\$7.74 <u>\$8.45</u>	\$2.94 <u>\$3.21</u>	\$1.93 <u>\$2.11</u>	\$12.61 <u>\$13.77</u>
46000*	Directional	400	477	164	\$5.75 <u>\$6.28</u>	\$2.38 <u>\$2.60</u>	\$3.96 <u>\$4.32</u>	\$12.09 <u>\$13.20</u>
125000*	Large Flood	1000	1105	379	\$9.13 <u>\$9.96</u>	\$3.50 <u>\$3.82</u>	\$9.15 <u>\$9.99</u>	\$21.78 <u>\$23.77</u>

Metal Halide

Initial Lamp Rating (Lumen)	Desc.	Lamp Wattage	Line Wattage	Est. kWh	Fixture Charge	Maint. Charge	Energy Charge	Total Charge
12000*	Acorn	175	210	72	\$13.08 <u>\$14.28</u>	\$5.50 <u>\$6.00</u>	\$1.74 <u>\$1.90</u>	\$20.32 <u>\$22.18</u>
12000*	Colonial	175	210	72	\$3.62 <u>\$3.95</u>	\$2.88 <u>\$3.14</u>	\$1.74 <u>\$1.90</u>	\$8.24 <u>\$8.99</u>
12000*	English Coach	175	210	72	\$14.27 <u>\$15.57</u>	\$5.84 <u>\$6.37</u>	\$1.74 <u>\$1.90</u>	\$21.85 <u>\$23.84</u>
12000*	Destin Single	175	210	72	\$24.45 <u>\$26.69</u>	\$8.68 <u>\$9.47</u>	\$1.74 <u>\$1.90</u>	\$34.87 <u>\$38.06</u>
24000*	Destin Double	350	420	144	\$48.76 <u>\$53.22</u>	\$16.24 <u>\$17.72</u>	\$3.48 <u>\$3.80</u>	\$68.48 <u>\$74.74</u>
32000*	Small Flood	400	476	163	\$5.88 <u>\$6.42</u>	\$2.54 <u>\$2.77</u>	\$3.93 <u>\$4.30</u>	\$12.35 <u>\$13.49</u>
32000*	Small Parking Lot	400	476	163	\$10.86 <u>\$11.85</u>	\$3.94 <u>\$4.30</u>	\$3.93 <u>\$4.30</u>	\$18.73 <u>\$20.45</u>
100000*	Large Flood	1000	1100	378	\$8.43 <u>\$9.20</u>	\$5.04 <u>\$5.50</u>	\$9.12 <u>\$9.96</u>	\$22.59 <u>\$24.66</u>

100000*	Large Parking Lot	1000	1100	378	\$18.74 <u>20.45</u>	\$6.99 <u>7.63</u>	\$9.12 <u>9.96</u>	\$34.85 <u>38.04</u>
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Metal Halide Pulse Start

Initial Lamp Rating (Lumen)	Desc.	Lamp Wattage	Line Wattage	Est. kWh	Fixture Charge	Maint. Charge	Energy Charge	Total Charge
13000*	Acorn	150	190	65	\$14.84 <u>16.20</u>	\$5.35 <u>5.84</u>	\$1.57 <u>.71</u>	\$21.76 <u>23.75</u>
13000*	Colonial	150	190	65	\$4.63 <u>5.04</u>	\$2.51 <u>2.74</u>	\$1.57 <u>1.71</u>	\$8.71 <u>\$9.49</u>
13000*	English Coach	150	190	65	\$15.18 <u>16.57</u>	\$5.45 <u>5.95</u>	\$1.57 <u>1.71</u>	\$22.20 <u>24.23</u>
13000*	Destin Single	150	190	65	\$32.19 <u>35.12</u>	\$10.20 <u>11.13</u>	\$1.57 <u>1.71</u>	\$43.96 <u>47.96</u>
26000*	Destin Double	300	380	130	\$64.23 <u>70.10</u>	\$19.61 <u>21.40</u>	\$3.14 <u>.43</u>	\$86.98 <u>94.93</u>
33000*	Small Flood	350	400	137	\$6.59 <u>7.18</u>	\$3.24 <u>3.54</u>	\$3.31 <u>.61</u>	\$13.14 <u>14.33</u>
33000*	Shoebox	350	400	137	\$7.87 <u>8.59</u>	\$3.61 <u>3.94</u>	\$3.31 <u>.61</u>	\$14.79 <u>16.14</u>
68000*	Flood	750	840	288	\$6.79 <u>7.41</u>	\$5.45 <u>5.95</u>	\$6.95 <u>.59</u>	\$19.19 <u>20.95</u>

ISSUED BY: S. W. Connally, Jr.

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(Continued from Rate Schedule OS, Sheet No. 6.16.1)

Combined High Pressure Sodium/Metal Halide

Initial Lamp Rating (Lumen)	Desc.	Lamp Wattage	Line Wattage	Est. kWh	Fixture Charge	Maint. Charge	Energy Charge	Total Charge
				**			***	
20800	Destin Combo	275	330	113	\$48.63	\$16.04	\$2.73	\$67.40

Combined High Pressure Sodium/Metal Halide Pulse Start

Initial Lamp Rating (Lumen)	Desc.	Lamp Wattage	Line Wattage	Est. kWh	Fixture Charge	Maint. Charge	Energy Charge	Total Charge
				**			***	
21800	Destin Combo PS	250	310	106	\$56.37	\$17.34	\$2.56	\$76.27

LED

Nominal Delivered Lumen	Desc.	Lamp Wattage	Line Wattage	Est. kWh **	Fixture Charge	Maint. Charge	Energy Charge ***	Total Charge
					\$17.42	\$9.00	\$0.63	\$27.05
3776*	Acorn	75	75	26	\$19.01	\$9.82	\$0.69	\$29.52
4440*	Street Light	72	72	25	\$13.52	\$4.63	\$0.60	\$18.75
					\$14.76	\$5.05	\$0.66	\$20.47
					\$25.06	\$7.75	\$0.46	\$33.27
2820*	Acorn A5	56	56	19	\$27.35	\$8.46	\$0.50	\$36.31
					\$5.93	\$3.87	\$0.60	\$10.40
5100*	Cobrahead S2	73	73	25	6.47	\$4.22	\$0.66	\$11.35
					\$7.30	\$4.46	\$1.11	\$12.87
10200*	Cobrahead S3	135	135	46	7.97	\$4.87	\$1.21	\$14.05
					\$7.39	\$5.02	\$0.58	\$12.99
6320*	ATB071 S2/S3	71	71	24	8.07	\$5.48	\$0.63	\$14.18
					\$10.80	\$6.07	\$0.87	\$17.74
9200*	ATB1 105 S3	105	105	36	\$11.79	\$6.62	\$0.95	\$19.36
					\$12.22	\$7.05	\$2.32	\$21.59
23240*	ATB2 280 S4	280	280	96	\$13.34	\$7.69	\$2.53	\$23.56
					\$27.04	\$7.91	\$1.09	\$36.04
7200*	E132 A3	132	132	45	\$29.51	\$8.63	\$1.19	\$39.33
					\$18.30	\$5.46	\$1.30	\$25.06
9600*	E157 SAW	157	157	54	\$19.97	\$5.96	\$1.42	\$27.35
					\$41.12	\$13.62	\$1.16	\$55.90
7377*	WP9 A2/S2	140	140	48	\$44.88	\$14.87	\$1.27	\$61.02
7614	Destin Single	405	405	36	\$31.60	\$15.47	\$0.87	\$47.64
					\$62.92	\$30.10	\$1.74	\$94.76
15228*	Destin Double	210	210	72	\$68.67	32.85	1.90	03.42
9336*	ATB0 108	108	108	37	\$7.47	\$4.85	\$0.98	\$13.30
3640*	Colonial	45	45	15	\$8.02	\$5.15	\$0.40	\$13.57
5032*	LG Colonial	72	72	25	\$10.10	\$6.06	\$0.66	\$16.82
4204	Security Lt	43	43	15	\$4.89	\$2.93	\$0.40	\$8.22
5510	Roadway 1	62	62	21	\$5.88	\$3.73	\$0.55	\$10.16
32327	Galleon 6sq	315	315	108	\$21.22	\$11.22	\$2.85	\$35.29

<u>38230</u>	<u>Galleon 7sq</u>	<u>370</u>	<u>370</u>	<u>127</u>	<u>\$23.51</u>	<u>\$12.50</u>	<u>\$3.35</u>	<u>\$39.36</u>
<u>53499</u>	<u>Galleon 10sq</u>	<u>528</u>	<u>528</u>	<u>181</u>	<u>\$32.52</u>	<u>\$16.73</u>	<u>\$4.77</u>	<u>\$54.02</u>
<u>36000*</u>	<u>Flood 421 W</u>	<u>421</u>	<u>421</u>	<u>145</u>	<u>\$18.37</u>	<u>\$10.15</u>	<u>\$3.82</u>	<u>\$32.34</u>
<u>5355</u>	<u>Wildlife Cert</u>	<u>106</u>	<u>106</u>	<u>36</u>	<u>\$18.03</u>	<u>\$9.57</u>	<u>\$0.95</u>	<u>\$28.55</u>
<u>8300</u>	<u>Evolve Area</u>	<u>72</u>	<u>72</u>	<u>25</u>	<u>\$13.53</u>	<u>\$7.28</u>	<u>\$0.66</u>	<u>\$21.47</u>
<u>8022</u>	<u>ATB0 70</u>	<u>72</u>	<u>72</u>	<u>25</u>	<u>\$7.91</u>	<u>\$4.75</u>	<u>\$0.66</u>	<u>\$13.32</u>
<u>11619</u>	<u>ATB0 100</u>	<u>104</u>	<u>104</u>	<u>36</u>	<u>\$8.49</u>	<u>\$5.01</u>	<u>\$0.95</u>	<u>\$14.45</u>
<u>30979</u>	<u>ATB2 270</u>	<u>274</u>	<u>274</u>	<u>94</u>	<u>\$15.33</u>	<u>\$8.33</u>	<u>\$2.48</u>	<u>\$26.14</u>
<u>9514</u>	<u>Roadway 2</u>	<u>95</u>	<u>95</u>	<u>33</u>	<u>\$6.43</u>	<u>\$3.97</u>	<u>\$0.87</u>	<u>\$11.27</u>
<u>15311</u>	<u>Roadway 3</u>	<u>149</u>	<u>149</u>	<u>51</u>	<u>\$8.86</u>	<u>\$5.09</u>	<u>\$1.34</u>	<u>\$15.29</u>
<u>28557</u>	<u>Roadway 4</u>	<u>285</u>	<u>285</u>	<u>98</u>	<u>\$12.11</u>	<u>\$6.74</u>	<u>\$2.58</u>	<u>\$21.43</u>
<u>5963</u>	<u>Colonial Large</u>	<u>72</u>	<u>72</u>	<u>25</u>	<u>\$9.43</u>	<u>\$5.32</u>	<u>\$0.66</u>	<u>\$15.41</u>
<u>4339</u>	<u>Colonial Small</u>	<u>45</u>	<u>45</u>	<u>15</u>	<u>\$9.02</u>	<u>\$5.12</u>	<u>\$0.40</u>	<u>\$14.54</u>
<u>8704</u>	<u>Acorn A</u>	<u>81</u>	<u>81</u>	<u>28</u>	<u>\$19.90</u>	<u>\$9.92</u>	<u>\$0.74</u>	<u>\$30.56</u>
<u>7026</u>	<u>Destin I</u>	<u>99</u>	<u>99</u>	<u>34</u>	<u>\$33.45</u>	<u>\$15.88</u>	<u>\$0.90</u>	<u>\$50.23</u>
<u>37400</u>	<u>Flood Large</u>	<u>297</u>	<u>297</u>	<u>102</u>	<u>\$17.64</u>	<u>\$8.79</u>	<u>\$2.69</u>	<u>\$29.12</u>
<u>28700</u>	<u>Flood Medium</u>	<u>218</u>	<u>218</u>	<u>75</u>	<u>\$15.05</u>	<u>\$7.65</u>	<u>\$1.98</u>	<u>\$24.68</u>
<u>18600</u>	<u>Flood Small</u>	<u>150</u>	<u>150</u>	<u>52</u>	<u>\$12.98</u>	<u>\$6.60</u>	<u>\$1.37</u>	<u>\$20.95</u>

ISSUED BY: S. W. Connally, Jr.



f A SOUTHERN COMPANY

Section No. VI
~~Twenty-Eighth~~~~Twenty-Ninth~~ Revised Sheet No. 6.18
 Canceling ~~Twenty-Seventh~~~~Twenty-Eighth~~ Revised
 Sheet No. 6.18

PAGE 4 of 10	EFFECTIVE DATE January 1, 2015
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(Continued from Rate Schedule OS, Sheet No. 6.17)

Mercury Vapor
 (Not Available for New Installations)

Initial Lamp Rating (Lumen)	Desc.	Lamp Wattage	Line Wattage	Est. kWh	Fixture Charge	Maint. Charge	Energy Charge	Total Charge
7000*	Open Bottom	175	195	67	\$2.11 2.30	\$1.30 1.42	\$1.62 1.77	\$5.03 5.49
3200*	Cobrahead	100	114	39	\$3.91 4.26	\$1.83 1.99	\$0.94 1.03	\$6.68 7.28
7000*	Cobrahead	175	195	67	\$3.55 3.86	\$1.71 1.86	\$1.62 1.77	\$6.88 7.49
9400*	Cobrahead	250	277	95	\$4.66 5.08	\$2.08 2.26	\$2.29 2.50	\$9.03 9.84
17000*	Cobrahead	400	442	152	\$5.09 5.55	\$2.17 2.36	\$3.67 4.01	\$10.93 \$11.92
48000*	Cobrahead	1000	1084	372	\$10.21 \$11.13	\$3.76 4.09	\$8.98 9.81	\$22.95 \$25.03
17000*	Directional	400	474	163	\$7.66 8.35	\$2.90 3.16	\$3.93 4.30	\$14.49 \$15.81

- * Not Available for New Installation.
- ** Estimated Monthly kWh = (Line Wattage x Annual Operating Hours)/(1000 x 12)
- *** Energy Charge = ~~2.414¢/kWh~~2.636¢/kWh x Estimated Monthly kWh Usage

ADDITIONAL FACILITIES CHARGES:

The above rates apply to lighting installations made on the Company's existing overhead distribution system. Any special or additional facilities, which may be installed at the Company's option, will be billed in addition to the above rates.

- Charge for 13 ft. decorative concrete pole used only for decorative lights (Colonial, Acorn, or English Coach) ~~\$16.84~~\$18.88.
- Charge for 13 ft. decorative high gloss concrete pole used only for decorative lights (Colonial, Acorn, or English Coach) ~~\$15.23~~\$17.11.
- Charge for 16 ft. decorative base aluminum pole with 6" Tenon used only for decorative lights (Destin Single or Double) ~~\$12.07~~\$13.56.
- Charge for 17 ft. decorative base aluminum pole used only for decorative lights (Colonial, Acorn, or English Coach) ~~\$17.63~~\$19.81.
- Charge for 18 ft. (14 ft. mounting height) aluminum decorative York pole \$18.00.
- Charge for 20 ft. (16 ft. mounting height) aluminum decorative Grand pole \$14.72.
- Charge for 20 ft. fiberglass pole used only for decorative lights (Colonial) ~~\$6.24~~\$7.01.*
- Charge for 20 ft. (16 ft. mounting height) aluminum, round, tapered pole (Spun Tenon) ~~\$5.49~~\$6.17.
- Charge for 20 ft. (16 ft. mounting height) aluminum, round, tapered pole (Welded Tenon) ~~\$18.70~~\$21.01.
- Charge for 25 ft. (20 ft. mounting height) aluminum, round, tapered pole ~~\$19.54~~\$21.95.
- Charge for 30 ft. wood pole ~~\$4.04~~\$4.55.*

Charge for 30 ft. concrete pole ~~\$8.47~~\$9.51.

Charge for 30 ft. fiberglass pole with concrete, anchor-based pedestal used primarily for the 100,000 Lumen Large Parking Lot fixture ~~\$40.07~~\$45.01.*

Charge for 30 ft. (25 ft. mounting height) aluminum, round, tapered pole ~~\$21.67~~\$24.34.

~~Charge for 35 ft. concrete pole \$12.33.~~

~~Charge for 35 ft. concrete pole (Tenon Top) \$17.03.~~

ISSUED BY: S. W. Connally, Jr.

PAGE 5 of 10	EFFECTIVE DATE January 1, 2015
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(Continued from Rate Schedule OS, Sheet No. 6.18)

ADDITIONAL FACILITIES CHARGES (continued):

- Charge for 30 ft. aluminum pole used with concrete adjustable base \$22.23.
- Charge for 35 ft. concrete pole \$13.85.
- Charge for 35 ft. concrete pole (Tenon Top) \$19.13.
- Charge for 35 ft. wood pole ~~\$5.88~~\$6.61.
- Charge for 35 ft. (30 ft. mounting height) aluminum, round, tapered pole ~~\$24.28~~\$27.28.
- Charge for 40 ft. wood pole ~~\$7.23~~\$8.12.
- Charge for 45 ft. concrete pole (Tenon Top) ~~\$22.35~~\$25.11.
- Charge for single arm for Shoebox/Small Parking Lot fixture ~~\$2.34~~\$2.63.
- Charge for double arm for Shoebox/Small Parking Lot fixture ~~\$2.60~~\$2.92.
- Charge for triple arm for Shoebox/Small Parking Lot fixture ~~\$3.52~~\$3.95.
- Charge for quadruple arm for Shoebox/Small Parking Lot fixture ~~\$4.44~~\$4.99.
- Charge for Tenon Top adapter for 100,000 Lumen Large Parking Lot fixture ~~\$4.33~~\$4.86.
- Charge for optional 100 amp relay ~~\$24.21~~\$27.20.
- Charge for 25 kVA transformer (non-coastal) for 46,000 Lumen Shoebox, 32,000 Lumen Small Parking Lot, or 100,000 Lumen Large Parking Lot fixture(s) ~~\$33.51~~\$37.64.
- Charge for 25 kVA transformer (coastal) for 46,000 Lumen Shoebox, 32,000 Lumen Small Parking Lot, or 100,000 Lumen Large Parking Lot fixture(s) ~~\$47.76~~\$53.65.

All other additional facilities shall be billed at 1.74% per month of the Company's cost. Such facilities may include, but are not limited to, additional overhead or underground wiring and special poles approved by the Company.

* Not Available for New Installation.

VANDALISM (WILLFUL DAMAGE):

The Customer will have the following three options on the second occurrence of vandalism (willful damage) to a Company fixture:

1. Pay (a) the total repair costs of the fixture or the original total installed cost of the fixture less any depreciation and salvage value plus the removal cost if the fixture cannot be repaired and (b) the total installed cost of a luminaire protective shield. If the fixture is not compatible with the shield, then the fixture will be replaced with either a compatible 100 watt or 250 watt cobrahead fixture,
2. Request that the damaged fixture be replaced with the same type of unshielded fixture. For this and any subsequent occurrence, the Customer will pay either (a) the total repair costs of the fixture or (b) the original total installed cost of the fixture less any depreciation and salvage value plus the removal cost if the fixture cannot be repaired, or
3. Discontinue the service to the fixture.

The Customer must notify the Company in writing of its selected option. The Customer may choose to pay the total installed cost of a luminaire protective shield after the first occurrence of vandalism (willful damage) to a Company fixture and save the costs incurred in 1(a) above.

ISSUED BY: S. W. Connally, Jr.



Section No. VI
~~Twenty-Fifth~~~~Twenty-Sixth~~ Revised Sheet No. 6.20
Canceling ~~Twenty-Fourth~~~~Twenty-Fifth~~ Revised Sheet No.
6.20

PAGE	EFFECTIVE DATE
6 of 10	January 1, 2015

(Continued from Rate Schedule OS, Sheet No. 6.19)

MONTHLY RATES - CUSTOMER OWNED WITHOUT RELAMPING SERVICE AGREEMENT:

Customer-owned street, roadway, and general area lighting fixtures which conform to the specifications of Company-owned fixtures may receive energy at the appropriate charges for each size light above. Customer-owned street, roadway, and general area lighting systems which do not conform to specifications of the Company-owned fixtures shall be charged the monthly rate of ~~2.414¢/kWh~~~~2.636¢/kWh~~ of the estimated kWh usage of each unit. Customer-owned equipment must be approved in advance as to accessibility to be eligible to receive service. The Customer will provide all pole(s), fixture(s), lamp(s), photoelectric control(s), and circuit(s) up to the point of connection to the Company's supply lines (point of service), and an adequate support for the Company-owned service conductors. The Company will provide an overhead service drop from its existing secondary conductors to the point of service designated by the Company for Customer-owned lights. Underground service conductors will be installed in lieu of the overhead conductors at the Customer's request, and upon payment by the Customer of the installed cost of the underground conductors after allowance for the cost of equivalent overhead service conductors and any trenching and backfilling provided by the Customer. The distribution system shall serve no other electrical loads except the lighting equipment eligible for this rate.

MONTHLY RATES - CUSTOMER OWNED WITH RELAMPING SERVICE AGREEMENT:

The monthly rates set forth below cover both the electric service (if unmetered) and the replacement of lamps and photoelectric controls upon routine failure. Lamps or photoelectric controls damaged or destroyed due to vandalism or willful abuse are not covered by the agreement and will only be replaced at the Customer's expense. Customer-owned equipment must be approved in advance as to compatibility with Company-owned lamps and photoelectric controls and accessibility to be eligible to receive service. The Customer will provide all pole(s), fixture(s), initial lamp(s) and photoelectric control(s), and circuit(s) up to the point of connection to the Company's supply lines (point of service), and an adequate support for the Company-owned service conductors. The Company will provide an overhead service drop from its existing secondary conductors to the point of service designated by the Company for Customer-owned lights. Underground service conductors will be installed in lieu of the overhead conductors at the Customer's request, and upon payment by the Customer of the installed cost of the underground conductors after allowance for the cost of equivalent overhead service conductors and any trenching and backfilling provided by the Customer. The distribution system shall serve no other electrical loads except the lighting equipment eligible for this rate. The Customer remains responsible for all maintenance other than the replacement of lamps and photoelectric controls.

ISSUED BY: S. W. Connally, Jr.

PAGE 7 of 10	EFFECTIVE DATE January 1, 2015
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(Continued from Rate Schedule OS, Sheet No. 6.20)

MONTHLY RATES - CUSTOMER OWNED WITH RELAMPING SERVICE AGREEMENT:

High Pressure Sodium Vapor

Initial Lamp Rating (Lumen)	Lamp Wattage	Line Wattage	Est. kWh**	Relamping Charge	Energy Charge***	Total Charge
				\$0.67	\$0.99	\$1.66
8800	100	120	41	<u>\$0.73</u>	<u>\$1.08</u>	<u>\$1.81</u>
				\$0.66	\$1.64	\$2.30
16000*	150	197	68	<u>\$0.72</u>	<u>\$1.79</u>	<u>\$2.51</u>
				\$0.68	\$1.93	\$2.61
20000*	200	233	80	<u>\$0.74</u>	<u>\$2.11</u>	<u>\$2.85</u>
				\$0.69	\$2.44	\$3.10
25000*	250	292	100	<u>\$0.75</u>	<u>\$2.64</u>	<u>\$3.39</u>
				\$0.68	\$3.96	\$4.64
46000*	400	477	164	<u>\$0.74</u>	<u>\$4.32</u>	<u>\$5.06</u>
				\$0.87	\$9.15	\$10.02
125000*	1000	1105	379	<u>\$0.95</u>	<u>\$9.99</u>	<u>\$10.94</u>

Metal Halide

Initial Lamp Rating (Lumen)	Lamp Wattage	Line Wattage	Est. kWh**	Relamping Charge	Energy Charge***	Total Charge
32000*	400	476	163	\$0.81	\$3.93	\$4.74
				\$0.88	\$4.30	\$5.18
<u>100000*</u>	<u>1000</u>	<u>1100</u>	<u>378</u>	<u>\$3.26</u>	<u>\$9.96</u>	<u>\$13.22</u>

LED

Initial Lamp Rating (Lumen)	Lamp Wattage	Line Wattage	Est. kWh**	Relamping Charge	Energy Charge***	Total Charge
4440	72	72	25	\$0.76	\$0.60	\$1.36

- * Not Available for New Installation
- ** Estimated Monthly kWh = (Line Wattage x Annual Operating Hours)/(1000 x 12)
- *** Energy Charge = ~~2.414¢/kWh~~2.636¢/kWh x Estimated Monthly kWh Usage

The Total Charge shown above is for an unmetered fixture. If the service is metered, there will be no Energy Charge billed under this rate.

ADDITIONAL FACILITIES CHARGES FOR CUSTOMER OWNED:

Any special or additional facilities, which may be installed at the Company's option, will be billed in addition to the above Customer-owned rates.

Charge for 35 ft. wood pole ~~-\$5.88~~\$6.61.

All other additional facilities shall be billed at 1.74 percent per month of the Company's cost.

ISSUED BY: S. W. Connally, Jr.



Section No. VI
~~Twentieth-Twenty-First~~ Revised Sheet No. 6.23
Canceling ~~Nineteenth-Twentieth~~ Revised Sheet No. 6.23

PAGE 9 of 10	EFFECTIVE DATE January 1, 2015
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(Continued from Rate Schedule OS, Sheet No. 6.22)

OS-III OTHER OUTDOOR SERVICE (OL1)

Other outdoor service for Customer-owned facilities with fixed wattage loads operating continuously throughout the billing period such as, but not limited to, traffic signals and cable television amplifiers shall be billed according to the monthly rate below:

4.5494.968 cents per kWh for all kWh

The estimated annual kWh usage shall be determined by multiplying the annual operation hours times the maximum demand. The monthly kWh usage will be one-twelfth (1/12) of the estimated annual kWh usage. Maximum demand shall be the total number of kilowatts connected at any one time. At the option of the Company service rendered under this section may be metered and billed under the applicable General Service rate schedule. Minimum Monthly bill shall be \$1.00 per service connection.

TERM OF CONTRACT (OS-I/II, OS-III):

Service under this Rate Schedule shall be for an initial period of not less than three (3) years and shall remain until terminated by notice to either party by the other. When additional facilities are required, the Company may require a contract for a longer initial period. There is no term of contract for rate OS-III.

DEPOSIT (OS-I/II, OS-III):

A deposit amounting to not over one-half the billing for the initial contract period may be required before service is connected. The deposit may be applied to any final bills against the Customer for service.

ISSUED BY: S. W. Connally, Jr.



Section No. VI
~~Twenty-Third~~~~Twenty-Fourth~~ Revised Sheet No. 6.35
 Canceling ~~Twenty-Second~~~~Twenty-Third~~ Revised Sheet
 No. 6.35

RATE SCHEDULE PPCC PURCHASED POWER CAPACITY COST RECOVERY CLAUSE

PAGE 1 of 1	EFFECTIVE DATE January 1, 2017
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APPLICABILITY:

Applicable as a modification of each filed rate of the Company in which reference is made to Rate PPCC.

DETERMINATION OF PURCHASED POWER CAPACITY COST RECOVERY FACTOR:

The purpose of the Purchased Power Capacity Cost Recovery Clause is the recovery of payments made by the Company for capacity, net of revenues received by the Company for capacity sales. Costs are classified and allocated to the rate classes using a demand allocation method consistent with the cost of service methodology approved in the Company's last rate case.

The total cost recovery factor applicable to energy or demand delivered will include, when applicable, a true-up, with interest, to prior actual costs, and will be determined in accordance with the formula and procedures specified by the Florida Public Service Commission. Such increase or decrease shall be adjusted for taxes which are based upon revenues.

Purchased Power Capacity Cost Recovery Clause factors are shown below:

<u>Rate Schedule</u>	<u>Purchased Power Capacity Cost Recovery Factor</u>
RS, RSVP, RSTOU	0.888¢ <u>0.807¢</u> per kWh
GS	0.811¢ <u>0.737¢</u> per kWh
GSD, GSDT, GSTOU	0.708¢ <u>0.644¢</u> per kWh
LP	\$2.97 <u>\$2.70</u> per kW of billing demand
LPT	\$2.97 <u>\$2.70</u> per kW of maximum demand
PX, PXT, RTP, SBS	0.585¢ <u>0.531¢</u> per kWh
OS-I/II	0.174¢ <u>0.158¢</u> per kWh
OS-III	0.537¢ <u>0.488¢</u> per kWh

Service under this rate schedule is subject to Rules and Regulations of the Company and the Florida Public Service Commission.

ISSUED BY: S. W. Connally, Jr.

**RATE SCHEDULE ECC
 COST RECOVERY CLAUSE
 ENERGY CONSERVATION**

PAGE 1 of 1	EFFECTIVE DATE January 1, 2017
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APPLICABILITY:

Applicable to the monthly rate of each filed retail rate schedule under which a Customer receives service.

**DETERMINATION OF ENERGY CONSERVATION COST RECOVERY CLAUSE
 ADJUSTMENT:**

Bills should be decreased or increased by an adjustment calculated in accordance with the formula and procedure specified by the Florida Public Service Commission designed to reflect the recovery of conservation related expenditures by the Company.

Each rate schedule shall be increased or decreased to the nearest .001 cents for each kWh of sales to reflect the recovery of conservation related expenditures by the Company. The Company shall record both projected and actual expenses and revenues associated with the implementation of the Company's Energy Conservation Plan as authorized by the Commission. The total cost recovery adjustment per kWh applicable to energy delivered will include, when applicable, a true-up with interest to prior actual costs which will be determined in accordance with the formula and procedures specified by the Florida Public Service Commission and is subject to Commission approval. Such increase or decrease shall be adjusted for taxes which are based upon revenues. The procedure for the review, approval, recovery and recording of such costs and revenues is set forth in Commission Rule 25-17.015, F.A.C.

Energy Conservation Cost Recovery Clause factors are shown below:

<u>Rate Schedule</u>	<u>Energy Conservation Cost Recovery Factor ¢/kWh</u>
RS	0.160
RSVP Tier 1	(3.000)
RSVP Tier 2	(0.774)
RSVP Tier 3	7.247
RSVP Tier 4	62.627
RSTOU On-Peak	17.000
RSTOU Off-Peak	(3.106)
RSTOU Critical Peak Credit	\$5.00 per Event
GS	0.156
GSD, GSDT, GSTOU	0.151
LP, LPT	0.144
<u>LPT-CPO On-Peak</u>	<u>(\$7.47) per kW</u>
<u>LPT-CPO Critical</u>	<u>\$16.81 per kW</u>
PX, PXT, RTP, SBS	0.141
OS-I/II	0.126
OS-III	0.143

Service under this rate schedule is subject to Rules and Regulations of the Company and the Florida Public Service Commission.

ISSUED BY: S. W. Connally, Jr.



Section No. VI
~~Tenth-Eleventh~~ Revised Sheet No. 6.42
Canceling ~~Ninth-Tenth~~ Revised Sheet No. 6.42

RATE SCHEDULE GSTOU GENERAL SERVICE TIME-OF-USE CONSERVATION (OPTIONAL SCHEDULE) URSC: GSTOU

PAGE 1 of 3	EFFECTIVE DATE January 1, 2015
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AVAILABILITY:

Available on a first come - first serve basis subject to meter availability throughout the entire territory served by the Company.

APPLICABILITY:

Applicable as an option to Rate Schedule GSD for general service on an annual basis covering the entire electrical requirements of any Customer whose highest actual measured demand is not more than four hundred ninety-nine (499) kilowatts. Service to two or more premises shall not be combined nor shall service furnished hereunder be shared with or resold to others. All service shall be taken at the same voltage, from a single delivery point, and shall be measured by a single meter.

CHARACTER OF SERVICE:

The delivery voltage to the Customer shall be the voltage of the available secondary distribution lines of the Company for the locality in which service is to be rendered. Three phase service may be furnished at the request of the Customer subject to the Rules and Regulations of the Company which govern the extension of the three phase service.

MONTHLY RATES:

Base Charge: ~~\$45.43~~ **\$48.10**

Energy Charges:

Summer – June through September:

On-Peak ~~18.244¢~~ **20.342¢** per kWh

Intermediate ~~6.811¢~~ **7.594¢** per kWh

Off-Peak ~~2.832¢~~ **3.158¢** per kWh

October through May:

All hours ~~3.964¢~~ **4.420¢** per kWh

ISSUED BY: S. W. Connally, Jr.



Section No. VI
~~Sixth-Seventh~~ Revised Sheet No. 6.46
 Canceling ~~Fifth-Sixth~~ Revised Sheet No. 6.46

PAGE 2 of 5	EFFECTIVE DATE January 1, 2015
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(Continued from Rate Schedule GSDT, Sheet No. 6.45)

MONTHLY RATES:

Base Charge: ~~\$45.43~~\$48.10
 Demand Charge: ~~\$3.14~~\$3.51 per kW of maximum demand plus;
~~\$3.53~~\$3.95 per kW of on-peak demand
 Energy Charge: ~~1.698¢~~1.894¢ per kWh

~~CRITICAL PEAK OPTION — Under this option, the Demand Charge shall be:~~

~~Demand Charge: ————— \$3.14 per kW of maximum demand plus;
 \$1.77 per kW of on-peak demand plus,
 \$5.30 per kW of critical peak demand~~

MINIMUM MONTHLY BILLS:

In consideration of the readiness of the Company to furnish such service, no monthly bill will be rendered for less than the Base Charge plus the Demand Charge.

DETERMINATION OF THE ON-PEAK PERIOD:

The on-peak period for calendar months April through October is defined as being those hours between 12:00 p.m. and 9:00 p.m. Central Daylight Time/Central Standard Time, Monday through Friday.

The on-peak period for calendar months November through March is defined as being those hours between 6:00 a.m. and 10:00 a.m. and between 6:00 p.m. and 10:00 p.m. Central Standard Time/Central Daylight Time, Monday through Friday.

ISSUED BY: S. W. Connally, Jr.

(Continued from Rate Schedule GSDT, Sheet No. 6.46)

DETERMINATION OF THE OFF-PEAK PERIOD:

All hours not included above and all hours of the observed holidays of New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving, and Christmas are in the off-peak period.

DETERMINATION OF CRITICAL PEAK PERIOD:

~~A critical peak period may be designated at any time at the Company's discretion. The duration of any single critical peak period may range from 1 to 2 hours in length. The total number of hours designated as critical peak periods may not exceed 87 hours per year. The total number of critical peak periods may not exceed one per day, and may not exceed four per week. Conditions which may result in the designation of a critical peak period by the Company include, but are not limited to: (i) A temperature forecast for the Company's service area that is above 95°F or below 32°F; (ii) Real-Time Prices that exceed certain thresholds; (iii) Projections of system peak loads that exceed certain thresholds.~~

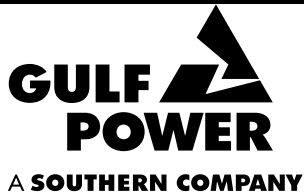
DETERMINATION OF BILLING DEMAND:

- (a) Maximum Demand - The kilowatt (kW) billing demand for billing purposes shall be the customer's maximum integrated 15 minute demand to the nearest kilowatt (kW) during each service month.
- (b) On-Peak Demand - The kilowatt (kW) billing demand for billing purposes shall be the customer's maximum integrated 15 minute demand to the nearest kilowatt (kW) during each service month as measured during the hours designated as on-peak.
- ~~(c) Critical Peak Demand - The kilowatt (kW) billing demand for billing purposes shall be the Customer's maximum integrated 15 minute demand to the nearest kilowatt (kW) during each service month as measured during the hours designated as critical peak.~~

REACTIVE DEMAND CHARGE:

When the capacity required to be maintained is one-hundred (100) kilowatts or more, at the option of the Company, the monthly bill calculated at the above rates may be increased in the amount of \$1.00 per kvar for all over 0.48432 kilovars per kilowatt (90% power factor). The kilovars to which this adjustment shall apply shall be the monthly maximum measured kilovar demand or may be calculated as the square root of the difference between the square of the maximum monthly measured kVA demand and the square of the maximum monthly measured kW demand.

ISSUED BY: ~~Mark Crosswhite~~ S. W. Connally, Jr.



Section No. VI
~~Fifth-Sixth~~ Revised Sheet No. 6.48
Canceling ~~Fourth-Fifth~~ Revised Sheet No. 6.48

PAGE 4 of 5	EFFECTIVE DATE January 1, 2015
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(Continued from Rate Schedule GSDT, Sheet No. 6.47)

TRANSFORMER OWNERSHIP DISCOUNT AND PRIMARY METERING VOLTAGE DISCOUNTS:

When the Company renders service under this Rate Schedule at the local primary distribution voltage and any transformers required are furnished by the Customer, the Monthly Rate will be subject to a discount of ~~thirty-four (34)~~ thirty (30) cents per kW of the Customer's Maximum Demand as determined above, and an additional discount of one percent (1%) of the Energy Charge and one percent (1%) of the Demand Charge; however, such deduction shall not reduce the minimum monthly bill specified above.

~~CRITICAL PEAK DEMAND NOTIFICATION~~

~~A customer electing the critical peak option will be notified of a critical peak period one business day prior to the beginning of the critical peak period event. The Company is not responsible for a customer's failure to receive and act upon the critical peak period. If a customer does not receive these notifications, it is the customer's responsibility to inform the Company so the notifications may be supplied.~~

TERM OF CONTRACT:

- (1) Service under this Schedule shall be for a period of not less than one year and thereafter from year to year until terminated by three (3) months' written notice by either party to the other.
- (2) The initial selection of this optional rate schedule by a Rate Schedule GSD Customer may be terminated at any time by written or personal notice from the Customer. After such termination, any subsequent selection of this option by the same Customer for service at the same premises shall have a term of contract as specified in (1) above.

ISSUED BY: S. W. Connally, Jr.



Section No. VI
~~Sixth-Seventh~~ Revised Sheet No. 6.49
Canceling ~~Fifth-Sixth~~ Revised Sheet No. 6.49

RATE SCHEDULE LPT LARGE POWER SERVICE – TIME-OF-USE CONSERVATION (OPTIONAL SCHEDULE)

URSC: GSLDT

PAGE 1 of 5	EFFECTIVE DATE January 1, 2015
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AVAILABILITY:

Available on a first come - first serve basis subject to meter availability throughout the entire territory served by the transmission system of the Company.

APPLICABILITY:

Applicable as an option to Rate Schedule LP for three phase general service on an annual basis covering the entire electrical requirements of any Customer. Service to two or more premises shall not be combined nor shall service furnished hereunder be shared with or resold to others. All service shall be taken at the same voltage, from a single delivery point, and shall be measured by a single meter. Customers taking service under Rate LPT may elect the critical peak option.

CHARACTER OF SERVICE:

The delivery voltage to the Customer shall be the voltage of the available secondary distribution lines of the Company for the locality in which service is to be rendered.

MONTHLY RATES:

Base Charge:	\$262.80
Demand Charge:	\$2.38 <u>\$2.63</u> per kW of maximum demand plus; \$9.34 <u>\$10.34</u> per kW of on-peak demand
Energy Charge:	0.880¢ <u>0.972¢</u> per kWh

ISSUED BY: S. W. Connally, Jr.



Section No. VI
~~Fourth-Fifth~~ Revised Sheet No. 6.50
Canceling ~~Third-Fourth Revised~~ Sheet No. 6.50

PAGE 2 of 5	EFFECTIVE DATE January 1, 2015
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(Continued from Rate Schedule LPT, Sheet No. 6.49)

CRITICAL PEAK OPTION (CPO) – Under this option, the Demand Charge shall be:

Demand Charge: ~~\$2.38~~**\$2.63** per kW of maximum demand plus;
~~\$1.87~~**\$10.34** per kW of on-peak demand ~~plus,~~
~~\$16.81 per kW of critical peak demand~~

MINIMUM MONTHLY BILLS:

In consideration of the readiness of the Company to furnish such service, no monthly bill shall be rendered for less than the Base Charge plus the Demand Charge.

DETERMINATION OF THE ON-PEAK PERIOD:

The on-peak period for calendar months April through October is defined as being those hours between 12:00 p.m. and 9:00 p.m. Central Daylight Time/Central Standard Time, Monday through Friday.

The on-peak period for calendar months November through March is defined as being those hours between 6:00 a.m. and 10:00 a.m. and between 6:00 p.m. and 10:00 p.m. Central Standard Time/Central Daylight Time, Monday through Friday.

DETERMINATION OF THE OFF-PEAK PERIOD:

All hours not included above and all hours of the observed holidays of New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving, and Christmas are in the off-peak period.

DETERMINATION OF CRITICAL PEAK PERIOD:

A critical peak period may be designated at any time at the Company's discretion. ~~The duration of any single critical peak period may range from 1 to 2 hours in length. The total number of hours designated as critical peak periods may not exceed 87 hours per year. The total number of critical peak periods may not exceed one per day, and may not exceed four per week.~~ Conditions which may result in the designation of a critical peak period by the Company include, but are not limited to: (i) A temperature forecast for the Company's service area that is above 95°F or below 32°F; (ii) Real-Time-Prices that exceed certain thresholds; (iii) Projections of system peak loads that exceed certain thresholds.

ISSUED BY: S. W. Connally, Jr.



Section No. VI
~~Fourth-Fifth~~ Revised Sheet No. 6.51
Canceling ~~Third-Fourth~~ Revised Sheet No. 6.51

PAGE 3 of 5	EFFECTIVE DATE January 1, 2015
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(Continued from Rate Schedule LPT, Sheet No. 6.50)

DETERMINATION OF BILLING DEMAND:

- (a) Maximum Demand--The kilowatt (kW) billing demand for billing purposes shall be the Customer's maximum integrated 15 minute demand to the nearest kilowatt (kW) during each service month.
- (b) On-Peak Demand--The kilowatt (kW) billing demand for billing purposes shall be the Customer's maximum integrated 15 minute demand to the nearest kilowatt (kW) during each service month as measured during the hours designated as on-peak.
- (c) Critical Peak Demand – The kilowatt (kW) billing demand for billing purposes shall be the Customer's maximum integrated 15 minute demand to the nearest kilowatt (kW) during each service month as measured during the hours designated as critical peak.

REACTIVE DEMAND CHARGE:

The monthly bill calculated at the above rates may be increased in the amount of \$1.00 per kvar for all over 0.48432 kilovars per kilowatt (90% power factor). The kilovars to which this adjustment shall apply shall be the monthly maximum measured kilovar demand or may be calculated as the square root of the difference between the square of the maximum monthly measured kVA demand and the square of the maximum monthly measured kW demand.

TRANSFORMER OWNERSHIP DISCOUNT AND PRIMARY METERING VOLTAGE DISCOUNTS:

When the Company renders service under this Rate Schedule at the local primary distribution voltage and any transformers required are furnished by the Customer, the Monthly Rate will be subject to a discount of ~~forty-eight (48)~~ forty (40) cents per month per kilowatt (kW) of the Customer's highest billing demand as determined above, and an additional discount of one percent (1%) of the Energy Charge and one percent (1%) of the Demand Charge; however, such deduction shall not reduce the minimum monthly bill specified above.

ISSUED BY: S. W. Connally, Jr.



Section No. VI
~~Fourth-Fifth~~ Revised Sheet No. 6.52
Canceling ~~Third-Fourth~~ Revised Sheet No. 6.52

PAGE 4 of 5	EFFECTIVE DATE January 1, 2015
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(Continued from Rate Schedule LPT, Sheet No. 6.51)

TRANSFORMER OWNERSHIP DISCOUNT AND TRANSMISSION METERING VOLTAGE DISCOUNTS:

When the Company renders service under this Rate Schedule from an available transmission line of 46,000 volts or higher and the Customer furnishes, operates, and maintains the complete step-down transformer substation necessary to receive and use such service, the Monthly Rate will be subject to a discount of ~~sixty-nine (69)~~ sixty-one (61) cents per month per kilowatt (kW) of the Customer's highest billing demand as determined above, and an additional discount of two percent (2%) of the Energy Charge and two percent (2%) of the Demand Charge; however, such deduction shall not reduce the minimum monthly bill specified above.

DEPOSIT:

A deposit amounting to twice the estimated average monthly bill may be required before service is connected at designated premises. The deposit may be applied to any final bills against the Customer for service.

CRITICAL PEAK DEMAND NOTIFICATION

A customer electing the critical peak option will be notified of a critical peak period ~~one business day one hour~~ prior to the beginning of the critical peak period event. The Company is not responsible for a customer's failure to receive and act upon the critical peak period. If a customer does not receive these notifications, it is the customer's responsibility to inform the Company so the notifications may be supplied.

TERM OF CONTRACT:

- (1) Service under this Schedule shall be for a period of not less than one year and thereafter from year to year until terminated by three (3) months' written notice by either party to the other.
- (2) The initial selection of this rate schedule as an option by a Rate Schedule LP Customer may be terminated at any time by written or personal notice from the Customer. After such termination, any subsequent selection of this option by the same Customer for service at the same premises shall have a term of contract as specified in (1) above.

ISSUED BY: S. W. Connally, Jr.



Section No. VI
~~Sixth-Seventh~~ Revised Sheet No. 6.53
Canceling ~~Fifth-Sixth~~ Revised Sheet No. 6.53

**RATE SCHEDULE PXT
LARGE HIGH LOAD FACTOR POWER SERVICE
TIME-OF-USE CONSERVATION
(OPTIONAL SCHEDULE)
URSC: GSLDT1**

PAGE 1 of 4	EFFECTIVE DATE January 1, 2015
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AVAILABILITY:

Available throughout the entire territory served by the transmission system of the Company.

APPLICABILITY:

Applicable as an option to Rate Schedule PX for three phase lighting and power service to any customer whose actual measured demand is not less than 7,500 kilowatts (kW), with an annual load factor of not less than seventy-five percent (75%). Service to two or more premises shall not be combined nor shall service furnished hereunder be shared with or resold to others. All service shall be taken at the same voltage and from a single delivery point, and shall be measured by a single meter.

CHARACTER OF SERVICE:

The delivery voltage to the Customer shall be the standard secondary voltage of the Company's transformers supplied from the transmission lines of the Company.

MONTHLY RATES:

Base Charge: ~~\$718.28~~\$838.43

Demand Charge: ~~\$0.86~~\$1.00 per kW of maximum demand plus;
~~\$9.72~~\$11.35 per kW of on-peak demand

Energy Charge: On-Peak and Off-Peak Period: ~~0.385¢~~0.449¢ per kWh

ISSUED BY: S. W. Connally, Jr.



Section No. VI
~~Sixth-Seventh~~ Revised Sheet No. 6.54
Canceling ~~Fifth-Sixth~~ Revised Sheet No. 6.54

PAGE 2 of 4	EFFECTIVE DATE January 1, 2015
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(Continued from Rate Schedule PXT, Sheet No. 6.53)

DETERMINATION OF THE ON-PEAK PERIOD:

The on-peak period for calendar months April through October is defined as being those hours between 12:00 p.m. and 9:00 p.m. Central Daylight Time/Central Standard Time, Monday through Friday.

The on-peak period for calendar months November through March is defined as being those hours between 6:00 a.m. and 10:00 a.m. and between 6:00 p.m. and 10:00 p.m. Central Standard Time/Central Daylight Time, Monday through Friday.

DETERMINATION OF THE OFF-PEAK PERIOD:

All hours not included above and all hours of the observed holidays of New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving, and Christmas are in the off-peak period.

MINIMUM MONTHLY BILLS:

In the event the Customer's annual load factor for the current and preceding eleven months is less than 75% and in consideration of the readiness of the Company to furnish such service, the minimum monthly bill shall not be less than the Base Charge plus ~~\$12.69~~\$14.81 per kW of maximum billing demand.

DETERMINATION OF BILLING DEMAND:

- (a) Maximum Demand--The kilowatt (kW) billing demand for billing purposes shall be the maximum measured kW demand integrated over any fifteen minute interval during the current bill month but not less than 7500 kW.
- (b) On-Peak Demand--The kilowatt (kW) billing demand for billing purposes shall be the customer's maximum integrated 15 minute demand to the nearest kilowatt (kW) during each service month as measured during the hours designated as on-peak.

REACTIVE DEMAND CHARGE:

The monthly bill calculated at the above rates shall also be increased in the amount of \$1.00 per kvar for all over 0.48432 kilovars per kilowatt (90% power factor). The kilovars to which this adjustment shall apply shall be the monthly maximum measured kilovar demand or may be calculated as the square root of the difference between the square of the maximum monthly measured kVA demand and the square of the maximum monthly measured kW demand.

ISSUED BY: S. W. Connally, Jr.

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(Continued from Rate Schedule SBS, Sheet No. 6.58)

A Standby Service Customer will be billed for electric service in accordance with the following charges:

Contract Demand:	<u>100 to 499 kW</u>	<u>500 to 7,499 kW</u>	<u>Above 7,499 kW</u>
Base Charge:	\$261.68	\$261.68	\$623.10
Demand Charge:			
Local Facilities Charge Per kW of BC and NC	\$2.80 <u>\$3.06</u>	\$2.48 <u>\$2.79</u>	\$0.89 <u>\$0.96</u>
On-Peak Demand Charge: Per kW of On-Peak kW up to NC	\$3.61 <u>\$3.95</u>	\$9.37 <u>\$10.34</u>	\$9.88 <u>\$11.35</u>
Plus the greater of:			
Reservation Charge: Per kW of BC or	\$1.10 <u>\$1.44</u>	\$1.10 <u>\$1.44</u>	\$1.13 <u>\$1.47</u>
The Sum of the Daily On-Peak Standby Demand Charges: Per kW per day of On-Peak kW in excess of NC	\$0.53 <u>\$0.68</u>	\$0.53 <u>\$0.68</u>	\$0.54 <u>\$0.69</u>
Energy Charge Per kWh:	2.783¢ <u>3.225¢</u>	2.783¢ <u>3.225¢</u>	2.783¢ <u>3.225¢</u>

Customers with zero (0) NC will not be subject to the On-Peak Demand Charge.



Section No. VI
~~Seventh-Eighth~~ Revised Sheet No. 6.76
Canceling ~~Sixth-Seventh~~ Revised Sheet No. 6.76

PAGE	EFFECTIVE DATE
2 of 4	January 1, 2015

(Continued from Rate Schedule RSVP, Sheet No. 6.75)

If a Customer moves into a residence with existing Company-owned energy management equipment, the Customer will receive service under Rate Schedule RSVP. The Customer will be given the option of remaining on Rate Schedule RSVP or moving to Rate Schedule RS. If the Customer chooses Rate Schedule RS at that time, Company-owned energy management equipment will be removed free of charge.

CHARACTER OF SERVICE:

Available for single-phase service from local distribution lines of the Company's system at nominal secondary voltage of 120/240 volts. Service shall be metered through one metering device capable of measuring electrical energy consumption during the various times each energy demand charge is in effect.

RATES:

Base Charge:	62¢ <u>65¢</u> per day
Energy Demand Charge:	
Low Cost Hours (P ₁):	4.585¢ <u>5.181¢</u> per kWh
Medium Cost Hours (P ₂):	4.585¢ <u>5.181¢</u> per kWh
High Cost Hours (P ₃):	4.585¢ <u>5.181¢</u> per kWh
Critical Cost Hours (P ₄):	4.585¢ <u>5.181¢</u> per kWh

ISSUED BY: S. W. Connally, Jr.



Section No. VI
~~First-Second~~ Revised Sheet No. 6.92
Canceling ~~Original-First Revised~~ Sheet No. 6.92

PAGE
1 of 2

EFFECTIVE DATE
June 9, 2016

Rate Rider LBIR
~~**Experimental Rate Rider**~~
Large Business Incentive Rider
(Optional Rider)

AVAILABILITY:

This Rate Rider is available to all Customers within Gulf Power's service area who meet qualifying load and employment requirements.

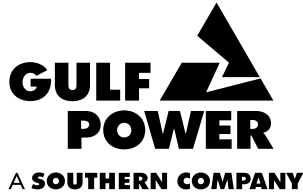
The qualifying load and employment requirements under this Rider must be achieved at the same delivery point. Additional metering equipment may be required for service under this Rider.

APPLICABILITY:

Applicable to New Load as a Rate Rider to the rates specified below. All terms and conditions of the rate under which the Customer takes service remain applicable, except that the Customer's billing will be credited by the incentive specified below beginning with the commencement of service pursuant to this Rider. New Load is that which is added via connection of initial service or net incremental load above that which existed prior to approval for service under this rider. Service under this rider must occur after the effective date of this Rider but not later than December 31, 2017 or such earlier the date that the Company determines that the subscription limit of 100 MW has been reached for all New Load under this Rider together with the companion Riders, SBIR, and MBIR, and XLBIR. This Rider does not apply to provision of electric service through existing delivery points.

Rate Rider LBIR shall only be combined with Rate Schedules LP, LPT, PX, PXT or RTP. If a change in ownership occurs during the Term of Service under this Rider, the successor Customer may be allowed to fulfill the balance of the Contract under this Rider.

ISSUED BY: S. W. Connally, Jr.



Section No. VI
~~Original-First Revised~~ Sheet No. 6.93
~~Canceling Original Sheet No. 6.93~~

PAGE	EFFECTIVE DATE
2 of 2	January 1, 2014

(Continued from Rate Rider LBIR, Sheet No. 6.92)

INCENTIVES:

Subject to compliance with the terms and conditions hereof, the following credits will be applied to the base demand charges and base energy charges of the Customer's applicable rate schedule:

- Year 1 – 60% reduction in base demand and base energy charges
- Year 2 – 45% reduction in base demand and base energy charges
- Year 3 – 30% reduction in base demand and base energy charges
- Year 4 – 15% reduction in base demand and base energy charges
- Year 5 – 0% reduction in base demand and base energy charges

Qualifying Loads:

- (1) Qualifying load must be at least 1,000 kW, as determined by the Company.
- (2) The Customer must provide ~~audit documentation by the Florida Department of Economic Opportunity proving an affidavit verifying~~ the hiring of ~~25-50~~ full-time employees ~~per 1,000 kW of qualifying load.~~
- (3) The Customer must demonstrate new capital investment of at least \$1,000,000.
- (4) The Customer must provide an affidavit verifying that the availability of this Rate Rider is a significant factor in the Customer's decision to request service from Gulf Power Company.

TERM:

Service under this Rate Rider requires a Contract for Electric Service that includes a minimum five-year term. Service under this Rider will terminate at the end of the contract term.

During the term of service under this Rate Rider, the Customer may elect to change to an applicable rate to which Rate Rider LBIR does not apply so long as the Customer commits to take service under the newly selected rate for the unexpired duration of the term of the original Contract for Electric Service. The Company may terminate service under this Rider at any time if the Customer fails to comply with the terms and conditions of this Rider. Failure to: (1) maintain that level of employment specified in this Rider and/or (2) purchase from the Company the amount of load specified in this Rider may be considered grounds for termination.

Service under this Rider is subject to the Rules and Regulations of the Company and the Florida Public Service Commission.

Rate Rider MBIR
~~**Experimental Rate Rider**~~
Medium Business Incentive Rider
(Optional Rider)

AVAILABILITY:

This Rate Rider is available to all Customers within Gulf Power's service area who meet qualifying load and employment requirements.

The qualifying load and employment requirements under this Rider must be achieved at the same delivery point. Additional metering equipment may be required for service under this Rider.

APPLICABILITY:

Applicable to New Load as a Rate Rider to the rates specified below. All terms and conditions of the rate under which the Customer takes service remain applicable, except that the Customer's billing will be credited by the incentive specified below beginning with the commencement of service pursuant to this Rider. New Load is that which is added via connection of initial service or net incremental load above that which existed prior to approval for service under this rider. Service under this rider must occur after the effective date of this Rider but not later than December 31, 2017 or such earlier the date that the Company determines that the subscription limit of 100 MW has been reached for all New Load under this Rider together with the companion Riders, ~~SBIR and LBIR, and XLBIR.~~

~~This Rider does not apply to provision of electric service through existing delivery points.~~

Rate Rider MBIR shall only be combined with Rate Schedules GSD, GSDD, GSTOU, LP, LPT, PX, PXT or RTP. If a change in ownership occurs during the Term of Service under this Rider, the successor Customer may be allowed to fulfill the balance of the Contract under this Rider.

ISSUED BY: S. W. Connally, Jr.

(Continued from Rate Rider MBIR, Sheet No. 6.94)

INCENTIVES:

Subject to compliance with the terms and conditions hereof, the following credits will be applied to the base demand charges and base energy charges of the Customer's applicable rate schedule:

- Year 1 – 40% reduction in base demand and base energy charges
- Year 2 – 30% reduction in base demand and base energy charges
- Year 3 – 20% reduction in base demand and base energy charges
- Year 4 – 10% reduction in base demand and base energy charges
- Year 5 – 0% reduction in base demand and base energy charges

Qualifying Loads:

- (1) Qualifying load must be at least 350 kW, as determined by the Company.
- (2) The Customer must provide ~~audit documentation by the Florida Department of Economic Opportunity proving an affidavit verifying~~ the hiring of 25 full-time employees.
- (3) The Customer must provide an affidavit verifying that the availability of this Rate Rider is a significant factor in the Customer's decision to request service from Gulf Power Company.

TERM:

Service under this Rate Rider requires a Contract for Electric Service that includes a minimum five-year term. Service under this Rider will terminate at the end of the contract term.

During the term of service under this Rate Rider, the Customer may elect to change to an applicable rate to which Rate Rider MBIR does not apply so long as the Customer commits to take service under the newly selected rate for the unexpired duration of the term of the original Contract for Electric Service. The Company may terminate service under this Rider at any time if the Customer fails to comply with the terms and conditions of this Rider. Failure to: (1) maintain that level of employment specified in this Rider and/or (2) purchase from the Company the amount of load specified in this Rider may be considered grounds for termination.

Service under this Rider is subject to the Rules and Regulations of the Company and the Florida Public Service Commission.



Section No. VI
~~First-Second~~ Revised Sheet No. 6.96
Canceling ~~Original-First Revised~~ Sheet No. 6.96

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1 of 2

EFFECTIVE DATE
June 9, 2016

Rate Rider SBIR
~~**Experimental Rate Rider**~~
Small Business Incentive Rider
(Optional Rider)

AVAILABILITY:

This Rate Rider is available to all Customers within Gulf Power's service area who meet qualifying load and employment requirements.

The qualifying load and employment requirements under this Rider must be achieved at the same delivery point. Additional metering equipment may be required for service under this Rider.

APPLICABILITY:

Applicable to New Load as a Rate Rider to the rates specified below. All terms and conditions of the rate under which the Customer takes service remain applicable, except that the Customer's billing will be credited by the incentive specified below beginning with the commencement of service pursuant to this Rider. New Load is that which is added via connection of initial service or the net incremental load above that which existed prior to approval for service under this rider. Service under this rider must occur after the effective date of this Rider but not later than December 31, 2017 or such earlier the date that the Company determines that the subscription limit of 100 MW has been reached for all New Load under this Rider together with the companion Riders, MBIR, and LBIR, and XLBIR. ~~This Rider does not apply to provision of electric service through existing delivery points.~~

Rate Rider SBIR shall only be combined with Rate Schedules GSD, GSDD, GSTOU, LP, LPT, PX, PXT or RTP. If a change in ownership occurs during the Term of Service under this Rider, the successor Customer may be allowed to fulfill the balance of the Contract under this Rider.

ISSUED BY: S. W. Connally, Jr.

(Continued from Rate Rider SBIR, Sheet No. 6.96)

INCENTIVES:

Subject to compliance with the terms and conditions hereof, the following credits will be applied to the base demand charges and base energy charges of the Customer's applicable rate schedule:

- Year 1 – 20% reduction in base demand and base energy charges
- Year 2 – 15% reduction in base demand and base energy charges
- Year 3 – 10% reduction in base demand and base energy charges
- Year 4 – 5% reduction in base demand and base energy charges
- Year 5 – 0% reduction in base demand and base energy charges

Qualifying Loads:

- (1) Qualifying load must be at least 200 kW, as determined by the Company.
- (2) The Customer must provide ~~audit documentation by the Florida Department of Economic Opportunity proving an affidavit verifying~~ the hiring of 10 full-time employees.
- (3) The Customer must provide an affidavit verifying that the availability of this Rate Rider is a significant factor in the Customer's decision to request service from Gulf Power Company.

TERM:

Service under this Rate Rider requires a Contract for Electric Service that includes a minimum five-year term. Service under this Rider will terminate at the end of the contract term.

During the term of service under this Rate Rider, the Customer may elect to change to an applicable rate to which Rate Rider SBIR does not apply so long as the Customer commits to take service under the newly selected rate for the unexpired duration of the term of the original Contract for Electric Service. The Company may terminate service under this Rider at any time if the Customer fails to comply with the terms and conditions of this Rider. Failure to: (1) maintain that level of employment specified in this Rider and/or (2) purchase from the Company the amount of load specified in this Rider may be considered grounds for termination.

Service under this Rider is subject to the Rules and Regulations of the Company and the Florida Public Service Commission.

ISSUED BY: S. W. Connally, Jr.



Section No. VI
~~Original-First Revised~~ Sheet No.
6.98
~~Canceling Original Sheet No. 6.98~~

**Rate Schedule RSTOU
RESIDENTIAL SERVICE – TIME-OF-USE
Limited Availability Experimental Rate**

PAGE 1 of 3	EFFECTIVE DATE July 21, 2015
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AVAILABILITY:

Available to customers eligible for Rate Schedule RS (Residential Service). Availability is further limited to those customers selected by Gulf Power which are willing to participate in, and which meet the standards of the Company's RSTOU pilot rate study.

Service under this rate schedule shall terminate on December 31, 2017 unless extended by order of the Florida Public Service Commission.

APPLICABILITY:

Applicable as an alternative to Rate Schedule RS for service used for domestic purposes and electric vehicle charging at an individually metered dwelling unit suitable for year-round family occupancy containing full kitchen facilities. Service provided hereunder shall not be shared with or resold to others.

CHARACTER OF SERVICE:

Available for single-phase service from local distribution lines of the Company's system at nominal secondary voltage of 120/240 volts. Service shall be metered through one metering device capable of measuring electrical consumption during the various times each energy-demand charge is in effect.

RATES:

Base Charge:	62¢ <u>65¢</u> per day
Energy-Demand Charge:	
On-Peak Period	4.585¢ <u>5.181¢</u> per kWh
Off-Peak Period	4.585¢ <u>5.181¢</u> per kWh

ISSUED BY: S. W. Connally, Jr.

Rate Rider XLBIR
Extra-Large Business Incentive Rider
(Optional Rider)

AVAILABILITY:

This Rate Rider is available to all Customers within Gulf Power's service area who meet qualifying load and employment requirements.

The qualifying load and employment requirements under this Rider must be achieved at the same delivery point. Additional metering equipment may be required for service under this Rider.

APPLICABILITY:

Applicable to New Load as a Rate Rider to the rates specified below. All terms and conditions of the rate under which the Customer takes service remain applicable, except that the Customer's billing will be credited by the incentive specified below beginning with the commencement of service pursuant to this Rider. New Load is that which is added via connection of initial service or net incremental load above that which existed prior to approval for service under this rider. Service under this rider must occur after the effective date of this Rider but not later than the date that the Company determines that the subscription limit of 100 MW has been reached for all New Load under this Rider together with the companion Riders, SBIR, MBIR, and LBIR.

Rate Rider XLBIR shall only be combined with Rate Schedules LP, LPT, PX, PXT or RTP. If a change in ownership occurs during the Term of Service under this Rider, the successor Customer may be allowed to fulfill the balance of the Contract under this Rider.

(Continued from Rate Rider XLBIR, Sheet No. 6.103)

INCENTIVES:

Subject to compliance with the terms and conditions hereof, the following credits will be applied to the base demand charges and base energy charges of the Customer's applicable rate schedule:

- Year 1 – 60% reduction in base demand and base energy charges
- Year 2 – 53% reduction in base demand and base energy charges
- Year 3 – 47% reduction in base demand and base energy charges
- Year 4 – 40% reduction in base demand and base energy charges
- Year 5 – 33% reduction in base demand and base energy charges
- Year 6 – 27% reduction in base demand and base energy charges
- Year 7 – 20% reduction in base demand and base energy charges
- Year 8 – 13% reduction in base demand and base energy charges
- Year 9 – 7% reduction in base demand and base energy charges
- Year 10 – 0% reduction in base demand and base energy charges

Qualifying Loads:

- (1) Qualifying load must be at least 5 MW, as determined by the Company.
- (2) The Customer must provide an affidavit verifying the hiring of 50 full-time employees.
- (3) The Customer must demonstrate new capital investment of at least \$1,000,000.
- (4) The Customer must provide an affidavit verifying that the availability of this Rate Rider is a significant factor in the Customer's decision to request service from Gulf Power Company.

TERM:

Service under this Rate Rider requires a Contract for Electric Service that includes a minimum ten-year term. Service under this Rider will terminate at the end of the contract term.

During the term of service under this Rate Rider, the Customer may elect to change to an applicable rate to which Rate Rider XLBIR does not apply so long as the Customer commits to take service under the newly selected rate for the unexpired duration of the term of the original Contract for Electric Service. The Company may terminate service under this Rider at any time if the Customer fails to comply with the terms and conditions of this Rider. Failure to: (1) maintain that level of employment specified in this Rider and/or (2) purchase from the Company the amount of load specified in this Rider may be considered grounds for termination.

Service under this Rider is subject to the Rules and Regulations of the Company and the Florida Public Service Commission.

ISSUED BY: S. W. Connally, Jr.

**GULF POWER COMPANY
 OUTDOOR SERVICE - LIGHTING PRICING METHODOLOGY
 MONTHLY RATES - Rate Schedule OS (Part I/II)
 Form 4**

SECTION A - LED FIXTURES

Total Unit Cost		
Fixture Cost		\$0.00
Arm Cost		\$0.00
Bulb Cost		\$0.00
Photocell Cost		\$0.00
	SUBTOTAL	\$0.00
0.000 Man-hours to Install Fixture/Arm (If Applicable) @ \$53.28/Manhour \$62.05/Manhour		\$0.00
	SUBTOTAL	\$0.00
36.0% 35.0% Engineering & Supervision Overheads		\$0.00
	UNIT COST TOTAL	\$0.00
Fixture Charge		
Fixed Charge = (15.235% x Unit Cost Total)/12 Months		\$0.00
Revenue Tax = Fixed Charge x 0.000721		\$0.00
	FIXTURE CHARGE	\$0.00
Maintenance Charge		
Average Annual Bulb Failure Rate :	0.0%	
- Bulb Life (in hours)	Failure Rate = (Ann. Burn Hrs / Bulb Life)	
- Annual Burn hours		
Photocell Replacement = (Photocell Cost + Labor) x Photocell Failure Rate/12 Months		\$0.00
- Photocell Life (in hours)	Failure Rate = (Ann. Burn Hrs / Photocell Life)	
\$ - Photocell Cost	= 0	
- Photocell Replacement Labor Hrs		
Driver Replacement = (Driver Cost + Labor) x Driver Failure Rate/12 Months		\$0.00
- Driver Life (in hours)	Failure Rate = (Ann. Burn Hrs / Driver Life)	
\$ - Driver Cost	= 0	
- Driver Replacement Labor Hrs		
Surge Protection Device (SPD) Replacement = (SPD Cost + Labor) x SPD Failure Rate/12 Months		\$0.00
- SPD Life (in hours)	Failure Rate = (Ann. Burn Hrs / SPD Life)	
\$ - SPD Cost	= 0	
- SPD Replacement Labor Hrs		
Luminaire Repair Cost = [Man-hours to Remove of 0.36 @ \$53.28/Manhour \$62.05/Manhour + Unit Cost Total] x 6.7% Annual Luminaire Failure Rate/12 Months		\$0.00
	SUBTOTAL	\$0.00
Revenue Tax = Fixed Charge x 0.000721		\$0.00
	MAINTENANCE CHARGE	\$0.00
Energy Charge		
0 Line Wattage x 4,120 Annual Operating Hours/(1,000 x 12) =		
0 kWh @ \$0.02414/kWh \$0.02636/kWh		
	ENERGY CHARGE	\$0.00

PRICE SUMMARY	
Fixture Charge	\$0.00
Maintenance Charge	\$0.00
Energy Charge	\$0.00
TOTAL MONTHLY CHARGE PER FIXTURE	\$0.00

Form 4 (Continued)

SECTION A-1 - Non-LED FIXTURES

Total Unit Cost		
Fixture Cost		\$0.00
Arm Cost		\$0.00
Bulb Cost		\$0.00
Photocell Cost		\$0.00
	SUBTOTAL	\$0.00
<input type="text"/> Man-hours to Install Fixture/Arm (If Applicable) @ \$53.28/Manhour <u>\$62.05/Manhour</u>		\$0.00
	SUBTOTAL	\$0.00
36% <u>35.0%</u> Engineering & Supervision Overheads		\$0.00
	UNIT COST TOTAL	\$0.00
Fixture Charge		
Fixed Charge = (15.235% x Unit Cost Total)/12 Months		\$0.00
Revenue Tax = Fixed Charge x 0.000721		\$0.00
	FIXTURE CHARGE	\$0.00
Maintenance Charge		
Average Annual Bulb Failure Rate : <input type="text"/> 0.0%		
- Bulb Life (in hours)	Failure Rate = (Ann. Burn Hrs / Bulb Life)	
- Annual Burn hours		
Spot Rebulb Cost = (Bulb Cost + Photocell Cost + \$29 Labor) x Bulb Failure Rate/12 Months		\$0.00
Luminaire Repair Cost = [Man-hours to Remove of 0.36 @ \$53.28/Manhour <u>\$62.05/Manhour</u> + Unit Cost Total] x 6.7% Annual Luminaire Failure Rate/12 Months		\$0.00
	SUBTOTAL	\$0.00
Revenue Tax = Subtotal x 0.000721		\$0.00
	MAINTENANCE CHARGE	\$0.00
Energy Charge		
<input type="text"/> Line Wattage x 4,120 Annual Operating Hours/(1,000 x 12) = <input type="text"/> kWh @ \$0.02414/kWh <u>\$0.02636/kWh</u>		
	ENERGY CHARGE	\$0.00

PRICE SUMMARY	
Fixture Charge	\$0.00
Maintenance Charge	\$0.00
Energy Charge	\$0.00
TOTAL MONTHLY CHARGE PER FIXTURE	\$0.00

Section VII
~~Sixth~~ ~~Seventh~~ Revised Sheet No. 7.14
 Canceling ~~Fifth~~ ~~Sixth~~ Revised Sheet No. 7.14

Form 4 (Continued)

SECTION B - POLES AND ADDITIONAL FACILITIES

Total Unit Cost		
Material Cost of Pole or Additional Facility		\$0.00
0.000 Man-hours to Install Pole/Additional Facility @ \$53.28/Manhour \$62.05/Manhour		\$0.00
	SUBTOTAL	\$0.00
36.0% <u>35.0%</u> Engineering & Supervision Overheads		\$0.00
	UNIT COST TOTAL	\$0.00
Pole/Additional Facility Charge		
Fixed Charge = (15.235% x Unit Cost Total)/12 Months		\$0.00
Revenue Tax = Fixed Charge x 0.000721		\$0.00
	MONTHLY POLE/ADDITIONAL FACILITY CHARGE PER UNIT	\$0.00

ISSUED BY: S. W. Connally, Jr.

EFFECTIVE: ~~January 1, 2014~~

Form 4 (Continued)

SECTION C - RELAMPING SERVICE AGREEMENT

Bulb and Photocell Cost		
Bulb Cost		\$0.00
Photocell Cost		\$0.00
BULB AND PHOTOCCELL COST		\$0.00
Relamping Charge		
Average Annual Bulb Failure Rate :	0.0%	
- Bulb Life (in hours)	Failure Rate = (Ann. Burn Hrs / Bulb Life)	
- Annual Burn hours		
Spot Rebulb Cost =(Bulb Cost + Photocell Cost + \$29 Labor) x Bulb Failure Rate/12 Months		\$0.00
SUBTOTAL		\$0.00
Revenue Tax = Subtotal x 0.000721		\$0.00
RELAMPING CHARGE		\$0.00
Energy Charge		
0 Line Wattage x 4,120 Annual Operating Hours/(1,000 x 12) =		
0 kWh @ \$0.02414/kWh <u>\$0.02636/kWh</u>	ENERGY CHARGE	\$0.00

PRICE SUMMARY	
Relamping Charge	\$0.00
Energy Charge	\$0.00
TOTAL MONTHLY CHARGE PER FIXTURE	\$0.00

**EQUIPMENT RENTAL LEASE
AND
MAINTENANCE AGREEMENT
FORM 7**

STATE OF FLORIDA
_____ COUNTY

THIS AGREEMENT, made this _____ day of _____, 20____ between GULF POWER COMPANY, a Florida corporation, hereinafter called the Lessor, and _____

hereinafter called the Lessee:

~~WHEREAS, the Lessor and Lessee have entered into a contract whereby the Lessor has agreed to provide electric power service to the Lessee, and the Lessee has agreed to take and pay for such service pursuant to the terms of said contract, and
WHEREAS, the term of such contract is for a period of _____ years, beginning with the _____ day of _____, 20____, but contains provisions for the extension and cancellation thereof~~; and

WITNESSETH:

WHEREAS, the Lessee desires to ~~obtain lease~~ from the Lessor the equipment hereinafter described; and

WHEREAS, the Lessor is willing to lease such equipment upon the terms and conditions specified herein;

IT IS NOW, THEREFORE, agreed between the parties as follows:

1. The Lessor does hereby lease unto the Lessee, subject to the terms and conditions of this contract, the following described personal property, to-wit:

~~2. The term of this lease shall be the period of time in which said contract for power service between the parties hereto or any extension or renewal thereof shall be in effect, but subject to cancellation for any cause herein provided in this contract. The term of this lease shall begin on the _____ day of _____, 20____ and shall be in full force and effect thereafter for a period of _____ () years (the "Initial Term"), and shall thereafter continue in full force and effect for successive periods of _____ years each (collectively, the "Term"); provided that either party may terminate this lease by giving the other party written notice of termination not less than _____ () days prior to the end of the Initial Term or any successive term, as the case may be.~~

3. For the use of said property herein described during the Initial Term, the Lessee agrees to pay to the Lessor ~~the sum~~rent of \$_____ per annum, payable in _____ installments of- \$ _____, the first installment being due and payable on the _____ day of _____, 20____, and the other installments being due and payable on the _____ day of each month thereafter until all installments have been paid in full, ~~and for the payment of any amount which may be due the Lessor by the Lessee on any account according to the terms of this contract, the~~. In lieu of making monthly payments during the Initial Term Lessee may, with the consent of Lessor, make a lump sum payment of \$_____. In the event that the lease extends beyond the Initial Term, Lessee shall make monthly payments of \$_____ until the lease is terminated in accordance with paragraph 2 above. Lessee hereby waives all exemptions under the constitution and the laws of the State of Florida or any other State as to personal property and agrees to pay all costs of collecting any such amounts, including a reasonable attorney's fee if said amounts are not paid when due. Concurrently with each rent payment, Lessee shall pay to Lessor an amount equal to all sales and use tax applicable to such rent payment.

4. The Lessee agrees to keep the property hereby leased upon the premises of the Lessee described as follows:

and shall not remove the same during the ~~term~~Term without first obtaining the written consent of the Lessor, and at the expiration thereof, of other sooner termination of this lease, the Lessee shall return the said property to the Lessor at _____ or to any other place within equal distance which may be designated by the Lessor, in like good order as the same now is, natural wear and tear excepted. Said property shall always be open to inspection to the Lessor, or its agents, at any time during the terms of this lease.

ISSUED BY: S. W. Connally, Jr.

EFFECTIVE: _____

FORM 7 (Continued)

5. The Lessee agrees not to assign this lease or sublease or in any way part with the possession of said property, or any part thereof, without first obtaining the written consent of the ~~lessor~~Lessor.

6. Should the Lessee fail to keep and perform any of the agreements and conditions of this lease, or should an execution or attachment be levied upon said property, or should the Lessee execute an assignment for the benefit of creditors, or ~~be judged~~file a voluntary ~~bankrupt under the Act of Congress~~petition in bankruptcy, or should ~~a creditors' petition be an order for relief be entered in an involuntary bankruptcy~~ filed against ~~the Lessee in bankruptcy~~, or should proceedings for the appointment of a receiver be commenced in any Court against the Lessee, then the Lessor may without any previous notice or demand terminate this lease and take possession of and remove said property without any liability whatever to the Lessee, and for that purpose may enter upon any premises where said property is located; but no such termination of this lease shall relieve the Lessee from liability for damages for the breach of any of the covenants and conditions herein contained ~~and the Lessee shall also be liable for all expenses incurred by the Lessor in retaking possession of said property and removing the same to the warehouse of the Lessor at _____ Florida, by legal process or otherwise, including a reasonable attorney's fee.~~ The Lessee agrees to protect the Lessor, its agents and representatives, against all claims for damages for any trespass that may be committed in recovering said property. If this lease is terminated by Lessor, then all rent and other charges due and to become due hereunder shall be deemed accelerated and shall be immediately due and payable in full, and, in addition, Lessee shall promptly pay Lessor upon demand the amount of all collection costs and all costs to recover and remove the property hereby leased incurred by Lessor, including reasonable attorney's fees and costs.

7. It is further understood and agreed that nothing herein contained shall vest any title, legal or equitable, in said property in the Lessee. And it is understood that the fixing of said property to the said premise of the Lessee shall not change or affect its character as the personal property of said Lessor nor relieve the said leased property from the conditions and provisions of this lease.

8. The Lessor agrees to maintain said property in good operating condition during the term of this lease. The Lessee agrees to indemnify the lessor against any damage to said property resulting from any willful misuse of the same by the Lessee or from its negligence. The Lessee further agrees that it will use reasonable diligence to protect said property from any damage.

9. A waiver of one or more defaults shall not be considered a waiver of any other or subsequent default.

10. All previous communications between the parties hereto, whether verbal or written, with reference to the subject matter of this agreement, are hereby abrogated, and no modification hereof shall be binding unless it shall be approved by an officer of the Lessor.

Executed this _____ day of _____, 20_____

LESSEE

GULF POWER COMPANY

By: _____

By: _____

(Print or Type Name)

(Print or Type Name)

Title: _____

Title: _____

Date: _____

Date: _____

ISSUED BY: ~~Mark Crosswhite~~S. W. Connally, Jr.
EFFECTIVE: ~~April 11, 2012~~

GULF POWER COMPANY
 OPTIONAL RELAMPING SERVICE AGREEMENT
 CUSTOMER-OWNED STREET AND GENERAL AREA LIGHTING
 RATE SCHEDULE OS (PART I/II)
 Form 19

Contract No. _____

Customer Name _____ Date _____

DBA _____ Telephone No. _____ Tax I. D. # _____

Street Address (Subdivision, etc.) of Light(s) _____

Mailing Address _____

Driving Directions _____

Location of Light(s) _____

Meter No. _____ Account No. _____ JETS WO No. _____

_____ = _____ =

UNMETERED CUSTOMER-OWNED FIXTURES:

High Pressure Sodium Vapor Lighting:

_____ 8,800 Lumen (100 Watts) Light(s) to be billed at a base rate of \$1.66 <u>\$1.81</u> each per month	\$ _____
_____ 16,000 Lumen (150 Watts) Light(s) to be billed at a base rate of \$2.30 each per month	\$ _____
_____ 20,000 Lumen (200 Watts) Light(s) to be billed at a base rate of \$2.61 each per month	\$ _____
_____ 25,000 Lumen (250 Watts) Light(s) to be billed at a base rate of \$3.10 each per month	\$ _____
_____ 46,000 Lumen (400 Watts) Light(s) to be billed at a base rate of \$4.64 each per month	\$ _____
_____ 125,000 Lumen (1000 Watts) Light(s) to be billed at a base rate of \$10.02 each per month	\$ _____

Metal Halide Lighting:

_____ 32,000 Lumen (400 Watts) Light(s) to be billed at a base rate of \$4.74 each per month	\$ _____
---	---------------------

METERED CUSTOMER-OWNED FIXTURES:

High Pressure Sodium Vapor Lighting:

_____ 8,800 Lumen (100 Watts) Light(s) to be billed at a base rate or \$0.67 <u>\$0.73</u> each per month	\$ _____
_____ 16,000 Lumen (150 Watts) Light(s) to be billed at a base rate of \$0.66 each per month	\$ _____
_____ 20,000 Lumen (200 Watts) Light(s) to be billed at a base rate of \$0.68 each per month	\$ _____
_____ 25,000 Lumen (250 Watts) Light(s) to be billed at a base rate or \$0.69 each per month	\$ _____
_____ 46,000 Lumen (400 Watts) Light(s) to be billed at a base rate or \$0.68 each per month	\$ _____
_____ 125,000 Lumen (1000 Watts) Light(s) to be billed at a base rate of \$0.87 each per month	\$ _____

Metal Halide Lighting:

_____ 32,000 Lumen (400 Watts) Light(s) to be billed at a base rate or \$0.81 each per month	\$ _____
_____ Total Base Monthly Charge*	\$ _____

*Base monthly charge does not include Fuel Charge, Purchased Power Capacity Charge, Environmental Charge, Energy Conservation Charge, Natural Disaster Recovery Surcharge, applicable taxes, or fees.

The Applicant requests a relamping service agreement on the lamp(s) and photocell(s) for the fixtures described above and the necessary electric energy (if unmetered) for the operation thereof and hereby agrees to take and pay for the same in accordance with and subject to the Company's Rate Schedule "OS (PART I/II)" and Rules and Regulations for Electric Service on file in its office and on file with the Florida Public Service Commission or any changes therein as approved by the Florida Public Service Commission. This agreement and the monthly rates set forth above cover both the electric service (if unmetered) and the replacement of lamps and

photoelectric controls upon routine failure. Lamps or photoelectric controls damaged or destroyed due to vandalism or willful abuse are not covered by this agreement and will only be replaced at the Applicant's expense. The Applicant remains responsible for all maintenance other than the replacement of lamps and photoelectric controls. The distribution system shall serve no other electrical loads except the lighting equipment described above.

| ISSUED BY: S. W. Connally, Jr.

_____ EFFECTIVE: ~~January 1, 2015~~

**GULF POWER COMPANY
 OPTIONAL UP FRONT PAYMENT OF FIXTURE(S)**

**ADDENDUM TO CONTRACT FOR STREET AND
 GENERAL AREA LIGHTING SERVICE
 RATE SCHEDULE OS (PART I/II)**

Form 20

Contract No. _____

TOTAL INSTALLED COST OF FIXTURE(S) \$ _____

MONTHLY CHARGE - FIXTURE(S) PAID UP FRONT
Rate Schedule OS (Part I/II) – Street and Outdoor Lights

<u>Type Light</u>	<u>Lamp Wattage</u>	<u># of Lights</u> (a)	<u>Price Per Light*</u> (b)	<u>Total Amount/Mo.</u> (c) = (a) x (b)
_____	_____	_____	_____	_____
_____	_____	_____	_____	_____
_____	_____	_____	_____	_____
_____	_____	_____	_____	_____
_____	_____	_____	_____	_____
Total Base Monthly Charge****				\$ _____

**** Base monthly charge does not include Fuel Charge, Purchased Power Capacity Charge, Environmental Charge, Energy Conservation Charge, Natural Disaster Recovery Surcharge, applicable taxes, or fees.

NOTE: The Company will retain ownership of the fixture(s) and will provide for any routine maintenance. On a monthly basis, the Customer will pay only the Maintenance and Energy Charges for the fixture(s) in lieu of the total of the Fixture, Maintenance, and Energy Charges. The useful life of the fixture(s) is 15 years from the installation date. If the fixture(s) fails prior to this date, the fixture(s) will be changed out at no cost to the Customer; and the billing of the fixture(s) will remain as is. However, if the fixture(s) fails on or after this date, then the Customer will have the option of one of three billing methods for the fixture(s) that is replaced: (1) paying up front for the total installed cost of the replacement of the fixture(s) and continuing to pay on a monthly basis, the Maintenance and Energy Charges for the fixtures(s), (2) paying the monthly Total Charge of the fixture(s) as provided in the tariff, or (3) discontinuing the unmetered electric service.

GULF POWER COMPANY

CUSTOMER

Application Taken By _____

Customer _____

Approved By _____
 Authorized Company Representative

Title _____

Date _____

*Includes only the Maintenance and the Energy Charge portions of the Total Charge ~~except for the MTRD Shoebox, MTRD Small Parking Lot, MTRD Large Parking Lot, MTRD Bracket Mount CIS, and MTRD Tenon Top CIS fixtures.~~ For the metered fixtures, the Energy Charge is not applicable. Any other applicable charges, as provided in the rate schedule, will be added to this total flat amount for the fixture(s).

**GULF POWER COMPANY
 CUSTOMER-OWNED LIGHTING AGREEMENT
 (WITHOUT RELAMPING SERVICE PROVISIONS)
 RATE SCHEDULE OS (PART I/II)**

Form 24

Contract No. _____

Customer Name _____ Date _____

DBA _____ Telephone No. _____ Tax I. D. _____

Street Address (Subdivision, etc.) of Light(s) _____

Billing Address _____

Driving Directions _____

No. of Light(s) _____ Location of Light(s) _____

Meter No. _____ - _____ Account No. _____

JETS WO No. _____

CUSTOMER-OWNED FIXTURE(S):

High Pressure Sodium

_____ 8800 Lumen (100 Watts) Light(s) to be billed at a base rate of ~~\$0.99~~**\$1.08** each per month \$ _____
~~_____ 25000 Lumen (250 Watts) Light(s) to be billed at a base rate of \$2.41 each per month \$ _____~~
~~_____ 46000 Lumen (400 Watts) Light(s) to be billed at a base rate of \$3.96 each per month \$ _____~~
~~_____ 125000 Lumen (1000 Watts) Light(s) to be billed at a base rate of \$9.15 each per month \$ _____~~

Metal Halide

~~_____ 12000 Lumen (175 Watts) Light(s) to be billed at a base rate of \$1.74 each per month \$ _____~~
~~_____ 13000 Lumen (150 Watts PS) Light(s) to be billed at a base rate of \$1.57 each per month \$ _____~~
~~_____ 32000 Lumen (400 Watts) Light(s) to be billed at a base rate of \$3.93 each per month \$ _____~~
~~_____ 100000 Lumen (1000 Watts) Light(s) to be billed at a base rate of \$9.12 each per month \$ _____~~

All others to be billed as follows:

_____ Light(s) @ a base rate of \$ _____ * each per month (kWh for one light = _____) \$ _____
 _____ Light(s) @ a base rate of \$ _____ * each per month (kWh for one light = _____) \$ _____
 _____ Light(s) @ a base rate of \$ _____ * each per month (kWh for one light = _____) \$ _____
 Total Base Monthly Charge** \$ _____

* This base rate per light is calculated by taking the kWh for one light and multiplying by ~~\$0.02414/kWh~~**\$0.02636**. Repeat this line for each different type of customer-owned light other than the 8800 Lumen, ~~12000 Lumen, 13000 Lumen, 25000 Lumen, 32000 Lumen, 46000 Lumen, 100000 Lumen, or 125000 Lumen~~ lights shown above.

** Base monthly charge does not include Fuel Charge, Purchased Power Capacity Charge, Environmental Charge, Energy Conservation Charge, Natural Disaster Recovery Surcharge, applicable taxes, or fees.

The Applicant requests the necessary electric energy for the operation thereof for the fixtures described above and hereby agrees to take and pay for the same in accordance with and subject to the Company's Rate Schedule "OS (PART I/II)" and Rules and Regulations for Electric Service on file in its office and on file with the Florida Public Service Commission or any changes therein as approved by the Florida Public Service Commission. This agreement and the monthly rates set forth above cover the electric service. The distribution system shall serve no other electrical loads except the lighting equipment described above.

| **ISSUED BY:** S. W. Connally, Jr.

EFFECTIVE: ~~January 1, 2015~~

GULF POWER COMPANY**(D) Taxes and Assessments**

The Qualifying Facility shall hold the Company and its general body of ratepayers harmless from the effects of any additional taxes, assessments or other impositions that arise as a result of the purchase of energy or capacity from the Qualifying Facility in lieu of other energy or capacity. Any savings in regards to taxes or assessments shall be included in the avoided cost payments made to the Qualifying Facility to the extent permitted by law. In the event the Company becomes liable for additional taxes, assessments or impositions arising out of its transactions with the Qualifying Facility under this tariff schedule or any related interconnection agreement, or due to changes in laws affecting the company's purchases of energy or capacity from the Qualifying Facility occurring after the execution of an agreement under this tariff schedule, and for which the Company would not have been liable if it had produced the energy and/or constructed facilities sufficient to provide the capacity contemplated under such agreement itself, the Company may bill the Qualifying Facility monthly for such additional expenses or may offset them against amounts due the Qualifying Facility from the Company. Any savings in taxes, assessments or impositions that accrue to the Company as a result of its purchase of energy and capacity under this tariff schedule that are not already reflected in the avoided energy or avoided capacity payments made to the Qualifying Facility hereunder, shall be passed on to the Qualifying Facility to the extent permitted by law without consequential penalty or loss of such benefit to the Company.

TERMS OF SERVICE

- (1) It shall be the Qualifying Facility's responsibility to inform the Company of any change in its electric generation capability.
- (2) Any electric service delivered by the Company to the Qualifying Facility shall be metered separately and billed under the applicable retail rate schedule and the terms and conditions of the applicable rate schedule shall apply.
- (3) A security deposit will be required in accordance with FPSC Rules 25-17.082(5) and ~~25-6-9725-6.097~~, F.A.C., and the following:
 - A. In the first year of operation, the security deposit shall be based upon the singular month in which the Qualifying Facility's projected purchases from the Company exceed, by the greatest amount, the Company's estimated purchases from the Qualifying Facility. The security deposit should be equal to twice the amount of the difference estimated for that month. The deposit shall be required upon interconnection.
 - B. For each year thereafter, a review of the actual sales and purchases between the Qualifying Facility and the Company shall be conducted to determine the actual month of maximum difference. The security deposit shall be adjusted to equal twice the greatest amount by which the actual monthly purchases by the Qualifying Facility exceed the actual sales to the Company in that month.
- (4) The Company shall specify the point of interconnection and voltage level.
- (5) The Company will, under the provisions of this schedule, require an agreement with the Qualifying Facility upon the Company's filed Standard Interconnection Agreement for parallel operation between the Qualifying Facility and the Company. The Qualifying Facility shall recognize that its generation facility may exhibit unique interconnection requirements which will be separately evaluated, modifying the Company's General Standards for Safety and Interconnection where applicable.
- (6) Service under this Schedule is subject to the rules and regulations of the Company and the Florida Public Service Commission.

ISSUED BY: S. W. Connally, Jr.~~D. L. McGary~~
~~1992~~

EFFECTIVE: ~~April 7,~~

Attachment C

(consisting of 33 pages)

Rate Design Materials

Rate Design Materials

This attachment presents the sets of retail electric rates for Gulf Power in conformance with the Stipulation and Settlement Agreement among the parties in Docket No. 160186-EI. Also included is supporting information for those rates.

This attachment is organized in five sections:

Section	Description	Page Numbers
A	Summary Rate Summary Table, Service Fees, Impact on 1,000 kWh Residential Bill.	2 - 6
B	Allocation of the Rate Increase Tables showing how the overall retail rate increase has been spread to the various retail rate classes.	7 - 8
C	Proof of Revenue A detailed demonstration of the revenue produced by the retail rates (excluding Rate Schedule OS), and associated back-up information. The style of this section is very similar to that of MFR E-13c.	9 - 25
D	Proof of Revenue – Rate Schedule OS A detailed demonstration of the revenue produced by Rate Schedule OS (Outdoor Service). The style of this section is very similar to that of MFR E-13d.	26 - 31
E	Proof of Revenue Summary A summary of revenue achieved for all new retail rates from Section C and Section D.	32 - 33

Section A Summary

**July 2017
NEW RETAIL ELECTRIC SERVICE RATES
SUMMARY**

<u>Rate Schedule</u>	<u>Rate Component</u>	<u>July 2017 Rates</u>
RS	Base Charge (\$/day)	\$0.65
	Energy-Demand Charge (¢/KWH)	5.181 ¢
GS	Base Charge (\$/Bill)	\$27.00
	Energy-Demand Charge (¢/KWH)	5.256 ¢
GSD	Base Charge (\$/Bill)	\$48.10
	Demand Charge (\$/KW)	\$7.38
	Energy Charge (¢/KWH)	1.894 ¢
	Primary Voltage Discount	(\$0.30)
LP	Base Charge (\$/Bill)	\$262.80
	Demand Charge (\$/KW)	\$12.87
	Energy Charge (¢/KWH)	0.972 ¢
	Primary Voltage Discount	(\$0.40)
	Transmission Voltage Discount	(\$0.61)
PX	Base Charge (\$/Bill)	\$838.43
	Demand Charge (\$/KW)	\$12.23
	Energy Charge (¢/KWH)	0.449 ¢
	Minimum Monthly Bill	
	Demand Charge (\$/KW)	\$14.69
	Transmission Voltage Discount	(\$0.18)
RSTOU	Base Charge (\$/day)	\$0.65
	On-Peak Energy-Demand Charge (¢/KWH)	5.181 ¢
	Off-Peak Energy-Demand Charge (¢/KWH)	5.181 ¢
RSVP	Base Charge (\$/day)	\$0.65
	Low P1 (¢/KWH)	5.181 ¢
	Medium P2 (¢/KWH)	5.181 ¢
	High P3 (¢/KWH)	5.181 ¢
	Critical P4 (¢/KWH)	5.181 ¢
GSTOU	Base Charge (\$/Bill)	\$48.10
	Summer On-Peak (¢/KWH)	20.342 ¢
	Summer Intermediate (¢/KWH)	7.594 ¢
	Summer Off-Peak (¢/KWH)	3.158 ¢
	Winter (¢/KWH)	4.420 ¢
GSDT	Base Charge (\$/Bill)	\$48.10
	Maximum Demand Charge (\$/KW)	\$3.51
	On-Peak Demand Charge (\$/KW)	\$3.95
	On-Peak Energy Charge (¢/KWH)	1.894 ¢
	Off-Peak Energy Charge (¢/KWH)	1.894 ¢
	Primary Voltage Discount	(\$0.30)

<u>Rate Schedule</u>	<u>Rate Component</u>	<u>July 2017 Rates</u>	
LPT	Base Charge (\$/Bill)	\$262.80	
	Maximum Demand Charge (\$/KW)	\$2.63	
	On-Peak Demand Charge (\$/KW)	\$10.34	
	On-Peak Energy Charge (¢/KWH)	0.972 ¢	
	Off-Peak Energy Charge (¢/KWH)	0.972 ¢	
	Primary Voltage Discount	(\$0.40)	
	Transmission Voltage Discount	(\$0.61)	
	Critical Peak Option:		
	Max Demand (\$/KW)	\$2.63	
	On-Peak Demand (\$/KW)	\$10.34	
PXT	Base Charge (\$/Bill)	\$838.43	
	Maximum Demand Charge (\$/KW)	\$1.00	
	On-Peak Demand Charge (\$/KW)	\$11.35	
	On-Peak Energy Charge (¢/KWH)	0.449 ¢	
	Off-Peak Energy Charge (¢/KWH)	0.449 ¢	
	Minimum Monthly Bill		
	Maximum Demand Charge (\$/KW)	\$14.81	
	Transmission Voltage Discount	(\$0.18)	
OS-I/II	Energy Charge (¢/KWH)	2.636 ¢	
OS-III	Energy Charge (¢/KWH)	4.968 ¢	
SBS 100 to 499 KW	Base Charge (\$/Bill)	\$261.68	
	Local Facilities Charge (\$/KW)	\$3.06	
	Reservation Charge (\$/KW)	\$1.44	
	Daily Demand Charge (\$/KW)	\$0.68	
	On-Peak Demand Charge (\$/KW)	\$3.95	
	Energy Charge (¢/KWH)	3.225 ¢	
	Primary Voltage Discount	(\$0.05)	
	<hr/>		
	SBS 500 to 7,499 KW	Base Charge (\$/Bill)	\$261.68
	Local Facilities Charge (\$/KW)	\$2.79	
Reservation Charge (\$/KW)	\$1.44		
Daily Demand Charge (\$/KW)	\$0.68		
On-Peak Demand Charge (\$/KW)	\$10.34		
Energy Charge (¢/KWH)	3.225 ¢		
Primary Voltage Discount	(\$0.05)		
Transmission Voltage Discount	(\$0.06)		
<hr/>			
SBS Above 7,499 KW	Base Charge (\$/Bill)	\$623.10	
Local Facilities Charge (\$/KW)	\$0.96		
Reservation Charge (\$/KW)	\$1.47		
Daily Demand Charge (\$/KW)	\$0.69		
On-Peak Demand Charge (\$/KW)	\$11.35		
Energy Charge (¢/KWH)	3.225 ¢		
Transmission Voltage Discount	(\$0.07)		

Florida Public Service Commission
Docket No. 160186-EI
GULF POWER COMPANY
Witness: Bentina C. Terry
Exhibit No. ____ (BCT-1)
Schedule 5
Page 1 of 1

Service Fees

	<u>Service</u>	<u>Current Cost</u>	<u>Current Fee</u>	<u>New Fee</u>
1	Connection of Initial Service			
	Residential	\$50.19	\$27.00	\$27.00
	Non-Residential	\$76.57	\$50.00	\$50.00
2	Connection of Existing Service			
	Residential	\$77.83	\$27.00	\$27.00
	Non-Residential	\$98.68	\$50.00	\$50.00
3	Restoration of Service (After Violation of Rules)	\$76.95	\$60.00	\$60.00
4	Restoration of Service After Hours (After Violation of Rules)	\$86.31	\$80.00	\$80.00
5	Restoration of Service at Pole (After Violation of Rules)	\$103.02	\$100.00	\$100.00
6	Premises Visit	\$39.46	\$30.00	\$30.00
7	Connection of Temporary Service	\$131.87	\$110.00	\$110.00
8	Investigation of Unauthorized Use - FSR	\$115.22	\$75.00	\$75.00
9	Returned Items			
	for Amounts > \$300	\$40.00	\$40.00	\$40.00
	for Amounts > \$50 and < \$300	\$30.00	\$30.00	\$30.00
	for Amounts < \$50	\$25.00	\$25.00	\$25.00

Gulf Power Company
Residential Service @ 1,000 kWh
Total Monthly Billing Impact of Stipulation Docket No. 160186-EI
(Includes Clauses & GRT)

Billing Basis		Monthly Bill	Increase
Present Rate (1/1/2017)		\$131.43	
Effective July 2017	Reflects \$61.99 million base rate increase and \$7.7 million decrease in PPCC	\$137.63	\$6.20

Section B

Allocation of the Rate Increase

**July 2017
ALLOCATION OF INCREASE**

(1) RATE CLASS	(2) INCREASE FROM SERVICE CHARGES	(3) INCREASE FROM SALE OF ELECTRICITY	(4) INCREASE FROM OTHER REVENUE - UNBILLED	(5) TOTAL INCREASE	(6) % INCREASE
RESIDENTIAL	\$0	\$35,366,289	\$45,711	\$35,412,000	10.55%
GS	\$0	\$2,706,948	\$4,052	\$2,711,000	11.93%
GSD/GSDT	\$0	\$11,987,333	\$3,667	\$11,991,000	10.80%
LP/LPT	\$0	\$3,535,655	(\$655)	\$3,535,000	12.42%
MAJOR ACCTS	\$0	\$6,660,000	\$0	\$6,660,000	16.73%
OS	\$0	\$1,675,033	\$5,967	\$1,681,000	9.21%
TOTAL RETAIL:	\$0	\$61,931,258	\$58,742	\$61,990,000	11.15%

Section C

Proof of Revenue

July 2017
 GULF POWER COMPANY
 PROOF OF REVENUE AND RATE MIGRATIONS
 BY RATE CLASS

REVENUE CALCULATION FOR RATE SCHEDULES RS, RSVP AND FLAT-RS

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)		
PRESENT REVENUE CALCULATION				PROPOSED REVENUE CALCULATION					
BASE CHARGE (CHG)	NUMBER OF BILLS		CALCULATED REVENUES	BASE CHARGE	NUMBER OF BILLS		CALCULATED REVENUES		
STANDARD RS:	4,432,780	BILLS @	\$18.81 /BILL	\$83,396,505	STANDARD RS:	4,432,780	BILLS @	\$19.78 /BILL	\$87,680,388
RSVP:	225,114	BILLS @	\$18.81 /BILL	\$4,235,202	RSVP:	225,114	BILLS @	\$19.78 /BILL	\$4,452,755
ENERGY/DEMAND CHG	KWH IN BLOCK		CALCULATED REVENUES	ENERGY/DEMAND CHG	KWH IN BLOCK		CALCULATED REVENUES		
STANDARD RS:	4,863,898,089	KWH @	\$0.04585 /KWH	\$223,009,727	STANDARD RS:	4,863,898,089	KWH @	\$0.05181 /KWH	\$251,998,560
RSVP: LOW	71,577,727	KWH @	\$0.04585 /KWH	\$3,281,839	RSVP: LOW	71,577,727	KWH @	\$0.05181 /KWH	\$3,708,442
RSVP: MEDIUM	199,092,749	KWH @	\$0.04585 /KWH	\$9,128,403	RSVP: MEDIUM	199,092,749	KWH @	\$0.05181 /KWH	\$10,314,995
RSVP: HIGH	45,333,662	KWH @	\$0.04585 /KWH	\$2,078,548	RSVP: HIGH	45,333,662	KWH @	\$0.05181 /KWH	\$2,348,737
RSVP: CRITICAL	329,619	KWH @	\$0.04585 /KWH	\$15,113	RSVP: CRITICAL	329,619	KWH @	\$0.05181 /KWH	\$17,078
FLAT-RS	139,057	Bills	153,216,169 KWH	\$9,992,833	FLAT-RS	139,057	Bills	153,216,169 KWH	\$9,992,833
PRESENT BASE REVENUE:				<u>\$335,138,170</u>	PROJECTED BASE REVENUE:				<u>\$370,513,788</u>
								TOTAL INCREASE:	\$35,375,618
								% INCREASE:	10.56%

July 2017
 GULF POWER COMPANY
 PROOF OF REVENUE AND RATE MIGRATIONS
 BY RATE CLASS

REVENUE CALCULATION FOR RATE SCHEDULES GS AND FLAT-GS

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)		
<u>PRESENT REVENUE CALCULATION</u>				<u>PROPOSED REVENUE CALCULATION</u>					
<u>BASE CHARGE</u>	<u>NUMBER OF BILLS</u>		<u>CALCULATED REVENUES</u>	<u>BASE CHARGE</u>	<u>NUMBER OF BILLS</u>		<u>CALCULATED REVENUES</u>		
STANDARD GS:	371,168	BILLS @	\$21.62 /BILL	\$8,024,652	STANDARD GS:	371,168	BILLS @	\$27.00 /BILL	\$10,021,536
<u>ENERGY/DEMAND CHG</u>	<u>KWH IN BLOCK</u>		<u>CALCULATED REVENUES</u>	<u>ENERGY/DEMAND CHG</u>	<u>KWH IN BLOCK</u>		<u>CALCULATED REVENUES</u>		
STANDARD GS:	290,359,844	KWH @	\$0.05012 /KWH	\$14,552,835	STANDARD GS:	290,359,844	KWH @	\$0.05256 /KWH	\$15,261,313
FLAT-GS	1,344	Bills	1,528,629 KWH	<u>\$109,503</u>	FLAT-GS	1,344	Bills	1,528,629 KWH	<u>\$109,503</u>
PRESENT BASE REVENUE :				<u><u>\$22,686,990</u></u>	PROJECTED BASE REVENUE :				<u><u>\$25,392,352</u></u>
				TOTAL INCREASE:				\$2,705,362	
				% INCREASE:				11.92%	

July 2017
 GULF POWER COMPANY
 PROOF OF REVENUE AND RATE MIGRATIONS
 BY RATE CLASS

REVENUE CALCULATION FOR RATE SCHEDULES GSD, GSDT, AND GSTOU

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)		
<u>PRESENT REVENUE CALCULATION - GSD, GSDT, AND GSTOU</u>				<u>PROPOSED REVENUE CALCULATION - GSD, GSDT, AND GSTOU</u>					
<u>BASE CHARGE</u>				<u>BASE CHARGE</u>					
	<u>NUMBER OF BILLS</u>		<u>CALCULATED REVENUES</u>		<u>NUMBER OF BILLS</u>		<u>CALCULATED REVENUES</u>		
STANDARD :	168,046	BILLS @	\$45.43 /BILL	\$7,634,330	STANDARD :	168,046	BILLS @	\$48.10 /BILL	\$8,083,013
TOU :	1,071	BILLS @	\$45.43 /BILL	\$48,656	TOU :	1,071	BILLS @	\$48.10 /BILL	\$51,515
GSTOU :	8,184	BILLS @	\$45.43 /BILL	\$371,799	GSTOU :	8,184	BILLS @	\$48.10 /BILL	\$393,650
<u>DEMAND CHARGE</u>				<u>DEMAND CHARGE</u>					
	<u>BILLING KW IN BLOCK</u>				<u>BILLING KW IN BLOCK</u>				
STANDARD :	7,801,902	KW @	\$6.60 /KW	\$51,492,553	STANDARD :	7,801,902	KW @	\$7.38 /KW	\$57,578,037
TOU : MAX DEMAND	88,787	KW @	\$3.14 /KW	\$278,791	TOU : MAX DEMAND	88,787	KW @	\$3.51 /KW	\$311,642
TOU : ON-PEAK	77,438	KW @	\$3.53 /KW	\$273,356	TOU : ON-PEAK	77,438	KW @	\$3.95 /KW	\$305,880
<u>ENERGY CHARGE</u>				<u>ENERGY CHARGE</u>					
	<u>KWH IN BLOCK</u>				<u>KWH IN BLOCK</u>				
STANDARD :	2,452,906,787	KWH @	\$0.01698 /KWH	\$41,650,357	STANDARD :	2,452,906,787	KWH @	\$0.01894 /KWH	\$46,458,055
TOU : ON-PEAK	6,599,972	KWH @	\$0.01698 /KWH	\$112,068	TOU : ON-PEAK	6,599,972	KWH @	\$0.01894 /KWH	\$125,003
TOU : OFF-PEAK	16,385,936	KWH @	\$0.01698 /KWH	\$278,233	TOU : OFF-PEAK	16,385,936	KWH @	\$0.01894 /KWH	\$310,350
TOU : SUM ON-PK	2,074,889	KWH @	\$0.18244 /KWH	\$378,543	TOU : SUM ON-PK	2,074,889	KWH @	\$0.20342 /KWH	\$422,074
TOU : SUM INTER	2,007,228	KWH @	\$0.06811 /KWH	\$136,712	TOU : SUM INTER	2,007,228	KWH @	\$0.07594 /KWH	\$152,429
TOU : SUM OFF-PK	9,353,666	KWH @	\$0.02832 /KWH	\$264,896	TOU : SUM OFF-PK	9,353,666	KWH @	\$0.03158 /KWH	\$295,389
TOU : WINTER	20,370,524	KWH @	\$0.03964 /KWH	\$807,488	TOU : WINTER	20,370,524	KWH @	\$0.04420 /KWH	\$900,377
<u>REACTIVE CHARGE</u>				<u>REACTIVE CHARGE</u>					
STANDARD :	52	KVARS @	\$1.00 /KVAR	\$52	STANDARD :	52	KVARS @	\$1.00 /KVAR	\$52
TOU :	---	KVARS @	---	---	TOU :	---	KVARS @	---	---
<u>VOLTAGE DISCOUNTS</u>				<u>VOLTAGE DISCOUNTS</u>					
STANDARD : PRIMARY	33,009	KW @	(\$0.34) /KW	(\$11,223)	STANDARD : PRIMARY	33,009	KW @	(\$0.30) /KW	(\$9,903)
	33,009	KW @	(\$0.07) /KW	(\$2,311)		33,009	KW @	(\$0.07) /KW	(\$2,311)
	11,444,701	KWH @	(\$0.00017) /KWH	(\$1,946)		11,444,701	KWH @	(\$0.00019) /KWH	(\$2,174)
SUBTOTAL BASE REVENUE:				<u>\$103,712,354</u>	SUBTOTAL BASE REVENUE:				<u>\$115,373,078</u>

July 2017
 GULF POWER COMPANY
 PROOF OF REVENUE AND RATE MIGRATIONS
 BY RATE CLASS

REVENUE CALCULATION FOR RATE SCHEDULES GSD, GSDT, AND GSTOU

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	
<u>TRANSFERS FROM RATE SCHEDULE GSD</u>				<u>TRANSFERS TO RATE SCHEDULE GS</u>				
				CALCULATED				
				REVENUES				
<u>BASE CHARGE</u>				<u>BASE CHARGE</u>				
STANDARD :	31,564	BILLS @	\$45.43 /BILL	\$1,433,953	31,564	BILLS @	\$27.00 /BILL	\$852,228
TOU :	---	BILLS @	--- /BILL	---	---	BILLS @	--- /BILL	---
<u>DEMAND CHARGE</u>				<u>DEMAND CHARGE</u>				
				\$2,365,018				
<u>BILLING KW IN BLOCK</u>				<u>BILLING KW IN BLOCK</u>				
STANDARD :	358,336	KW @	\$6.60 /KW	---	---	KW @	--- /KW	---
TOU : MAX DEMAND	---	KW @	--- /KW	---	---	KW @	--- /KW	---
TOU : ON-PEAK	---	KW @	--- /KW	---	---	KW @	--- /KW	---
<u>ENERGY CHARGE</u>				<u>ENERGY/DEMAND CHG</u>				
				\$1,249,002				
<u>KWH IN BLOCK</u>				<u>KWH IN BLOCK</u>				
STANDARD :	73,557,266	KWH @	\$0.01698 /KWH	---	73,557,266	KWH @	\$0.05256 /KWH	\$3,866,170
TOU : ON-PEAK	---	KWH @	--- /KWH	---	---	KWH @	--- /KWH	---
TOU : OFF-PEAK	---	KWH @	--- /KWH	---	---	KWH @	--- /KWH	---
<u>VOLTAGE DISCOUNTS</u>				<u>VOLTAGE DISCOUNTS</u>				
				(\$69)				
STANDARD : PRIMARY	203	KW @	(\$0.34) /KW	(\$14)	---	KW @	--- /KW	---
	203	KW @	(\$0.07) /KW	(\$7)	---	KW @	--- /KW	---
	42,966	KWH @	(\$0.00017) /KWH	---	---	KWH @	--- /KWH	---
SUBTOTAL BASE REVENUE :				<u>\$5,047,883</u>	SUBTOTAL BASE REVENUE :			
					<u>\$4,718,398</u>			

July 2017
 GULF POWER COMPANY
 PROOF OF REVENUE AND RATE MIGRATIONS
 BY RATE CLASS

REVENUE CALCULATION FOR RATE SCHEDULES GSD, GSDT, AND GSTOU

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)		
<u>TRANSFERS FROM RATE SCHEDULE GSD</u>				<u>TRANSFERS TO RATE SCHEDULE LP</u>					
				CALCULATED					
				REVENUES					
<u>BASE CHARGE</u>				<u>BASE CHARGE</u>					
NUMBER OF BILLS				NUMBER OF BILLS					
STANDARD :	354	BILLS @	\$45.43 /BILL	\$16,082	STANDARD :	354	BILLS @	\$262.80 /BILL	\$93,031
TOU :	---	BILLS @	--- /BILL	---	TOU :	---	BILLS @	--- /BILL	---
<u>DEMAND CHARGE</u>				<u>DEMAND CHARGE</u>					
BILLING KW IN BLOCK				BILLING KW IN BLOCK					
STANDARD :	151,805	KW @	\$6.60 /KW	\$1,001,913	STANDARD :	151,805	KW @	\$12.87 /KW	\$1,953,730
TOU : MAX DEMAND	---	KW @	--- /KW	---	TOU : MAX DEMAND	---	KW @	--- /KW	---
TOU : ON-PEAK	---	KW @	--- /KW	---	TOU : ON-PEAK	---	KW @	--- /KW	---
<u>ENERGY CHARGE</u>				<u>ENERGY CHARGE</u>					
KWH IN BLOCK				KWH IN BLOCK					
STANDARD :	57,102,033	KWH @	\$0.01698 /KWH	\$969,593	STANDARD :	57,102,033	KWH @	\$0.00972 /KWH	\$555,032
TOU : ON-PEAK	---	KWH @	--- /KWH	---	TOU : ON-PEAK	---	KWH @	--- /KWH	---
TOU : OFF-PEAK	---	KWH @	--- /KWH	---	TOU : OFF-PEAK	---	KWH @	--- /KWH	---
<u>VOLTAGE DISCOUNTS</u>				<u>VOLTAGE DISCOUNTS</u>					
<u>STANDARD : PRIMARY</u>				<u>STANDARD : PRIMARY</u>					
	4,928	KW @	(\$0.34) /KW	(\$1,676)		4,928	KW @	(\$0.40) /KW	(\$1,971)
	4,928	KW @	(\$0.07) /KW	(\$345)		4,928	KW @	(\$0.13) /KW	(\$641)
	1,215,255	KWH @	(\$0.00017) /KWH	(\$207)		1,215,255	KWH @	(\$0.00010) /KWH	(\$122)
SUBTOTAL BASE REVENUE :				<u>\$1,985,360</u>	SUBTOTAL BASE REVENUE :				<u>\$2,599,059</u>

July 2017
 GULF POWER COMPANY
 PROOF OF REVENUE AND RATE MIGRATIONS
 BY RATE CLASS

REVENUE CALCULATION FOR RATE SCHEDULES GSD, GSDT, AND GSTOU

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
<u>TRANSFERS FROM RATE SCHEDULE GSDT</u>				<u>TRANSFERS TO RATE SCHEDULE GSD</u>			
<u>BASE CHARGE</u>				<u>BASE CHARGE</u>			
STANDARD :	---	BILLS @	---	STANDARD :	117	BILLS @	\$48.10 /BILL
TOU :	117	BILLS @	\$45.43 /BILL	TOU :	---	BILLS @	---
CALCULATED REVENUES				CALCULATED REVENUES			
---				\$5,315			
---				\$5,628			
---				---			
<u>DEMAND CHARGE</u>				<u>DEMAND CHARGE</u>			
<u>BILLING KW IN BLOCK</u>				<u>BILLING KW IN BLOCK</u>			
STANDARD :	---	KW @	---	STANDARD :	18,542	KW @	\$7.38 /KW
TOU : MAX DEMAND	18,542	KW @	\$3.14 /KW	TOU : MAX DEMAND	---	KW @	---
TOU : ON-PEAK	16,172	KW @	\$3.53 /KW	TOU : ON-PEAK	---	KW @	---
---				\$136,840			
\$58,222				---			
\$57,087				---			
<u>ENERGY CHARGE</u>				<u>ENERGY/DEMAND CHARGE</u>			
<u>KWH IN BLOCK</u>				<u>KWH IN BLOCK</u>			
STANDARD :	---	KWH @	---	STANDARD :	8,843,555	KWH @	\$0.01894 /KWH
TOU : ON-PEAK	2,539,261	KWH @	\$0.01698 /KWH	TOU : ON-PEAK	---	KWH @	---
TOU : OFF-PEAK	6,304,294	KWH @	\$0.01698 /KWH	TOU : OFF-PEAK	---	KWH @	---
---				\$167,497			
\$43,117				---			
\$107,047				---			
<u>VOLTAGE DISCOUNTS</u>				<u>VOLTAGE DISCOUNTS</u>			
<u>STANDARD : PRIMARY</u>				<u>STANDARD : PRIMARY</u>			
---	---	KW @	---	---	---	KW @	---
---	---	KW @	---	---	---	KW @	---
---	---	KWH @	---	---	---	KWH @	---
---				---			
---				---			
---				---			
SUBTOTAL BASE REVENUE :				SUBTOTAL BASE REVENUE :			
\$270,788				\$309,965			

July 2017
 GULF POWER COMPANY
 PROOF OF REVENUE AND RATE MIGRATIONS
 BY RATE CLASS

REVENUE CALCULATION FOR RATE SCHEDULES GSD, GSDT, AND GSTOU

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
<hr/>							
			\$103,712,354				\$115,373,078
			\$5,047,883				\$4,718,398
			\$1,985,360				\$2,599,059
			\$270,788				\$309,965
			<hr/>				<hr/>
		PRESENT BASE REVENUE:	<u>\$111,016,385</u>			PROJECTED BASE REVENUE:	<u>\$123,000,500</u>
						\$ INCREASE:	\$11,984,115
						% INCREASE:	10.79%

July 2017
 GULF POWER COMPANY
 PROOF OF REVENUE AND RATE MIGRATIONS
 BY RATE CLASS

REVENUE CALCULATION FOR RATE SCHEDULES LP AND LPT

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)		
<u>BASE CHARGE</u>				CALCULATED	<u>BASE CHARGE</u>				
NUMBER OF BILLS				REVENUES	NUMBER OF BILLS				
STANDARD :	925	BILLS @	\$262.80 /BILL	\$243,090	STANDARD :	925	BILLS @	\$262.80 /BILL	\$243,090
TOU :	309	BILLS @	\$262.80 /BILL	\$81,205	TOU :	309	BILLS @	\$262.80 /BILL	\$81,205
TOU-CPO :	252	BILLS @	\$262.80 /BILL	\$66,226	TOU-CPO :	252	BILLS @	\$262.80 /BILL	\$66,226
<u>DEMAND CHARGE</u>					<u>DEMAND CHARGE</u>				
BILLING KW IN BLOCK					BILLING KW IN BLOCK				
STANDARD :	638,399	KW @	\$11.63 /KW	\$7,424,580	STANDARD :	638,399	KW @	\$12.87 /KW	\$8,216,195
TOU : MAX DEMAND	318,190	KW @	\$2.38 /KW	\$757,292	TOU : MAX DEMAND	318,190	KW @	\$2.63 /KW	\$836,840
TOU : ON-PEAK	311,873	KW @	\$9.34 /KW	\$2,912,894	TOU : ON-PEAK	311,873	KW @	\$10.34 /KW	\$3,224,767
TOU-CPO : MAX DEMAND	120,247	KW @	\$2.38 /KW	\$286,188	TOU-CPO : MAX DEMAND	120,247	KW @	\$2.63 /KW	\$316,250
TOU-CPO : ON-PEAK	116,581	KW @	\$1.87 /KW	\$218,006	TOU-CPO : ON-PEAK	116,581	KW @	\$10.34 /KW	\$1,205,448
<u>ENERGY CHARGE</u>					<u>ENERGY CHARGE</u>				
KWH IN BLOCK					KWH IN BLOCK				
STANDARD :	258,455,767	KWH @	\$0.00880 /KWH	\$2,274,411	STANDARD :	258,455,767	KWH @	\$0.00972 /KWH	\$2,512,190
TOU : ON-PEAK	45,775,370	KWH @	\$0.00880 /KWH	\$402,823	TOU : ON-PEAK	45,775,370	KWH @	\$0.00972 /KWH	\$444,937
TOU : OFF-PEAK	123,885,986	KWH @	\$0.00880 /KWH	\$1,090,197	TOU : OFF-PEAK	123,885,986	KWH @	\$0.00972 /KWH	\$1,204,172
TOU-CPO : ON-PEAK	16,514,412	KWH @	\$0.00880 /KWH	\$145,327	TOU-CPO : ON-PEAK	16,514,412	KWH @	\$0.00972 /KWH	\$160,520
TOU-CPO : OFF-PEAK	44,979,991	KWH @	\$0.00880 /KWH	\$395,824	TOU-CPO : OFF-PEAK	44,979,991	KWH @	\$0.00972 /KWH	\$437,206
<u>REACTIVE CHARGE</u>					<u>REACTIVE CHARGE</u>				
STANDARD :	31,155	KVARs @	\$1.00 /KVAR	\$31,155	STANDARD :	31,155	KVARs @	\$1.00 /KVAR	\$31,155
TOU :	24,105	KVARs @	\$1.00 /KVAR	\$24,105	TOU :	24,105	KVARs @	\$1.00 /KVAR	\$24,105
TOU-CPO :	8,604	KVARs @	\$1.00 /KVAR	\$8,604	TOU-CPO :	8,604	KVARs @	\$1.00 /KVAR	\$8,604
<u>VOLTAGE DISCOUNTS</u>					<u>VOLTAGE DISCOUNTS</u>				
STANDARD : PRI	174,321	KW @	(\$0.48) /KW	(\$83,674)	STANDARD : PRI	174,321	KW @	(\$0.40) /KW	(\$69,728)
	174,321	KW @	(\$0.12) /KW	(\$20,919)		174,321	KW @	(\$0.13) /KW	(\$22,662)
	79,597,148	KWH @	(\$0.00009) /KWH	(\$7,164)		79,597,148	KWH @	(\$0.00010) /KWH	(\$7,960)
TOU : PRIMARY	94,882	MAX KW @	(\$0.48) /KW	(\$45,543)	TOU : PRIMARY	94,882	MAX KW @	(\$0.40) /KW	(\$37,953)
	94,882	MAX KW @	(\$0.02) /KW	(\$1,898)		94,882	MAX KW @	(\$0.03) /KW	(\$2,846)
	94,081	ON-PK KW @	(\$0.09) /KW	(\$8,467)		94,081	ON-PK KW @	(\$0.10) /KW	(\$9,408)
	14,061,156	ON-PK KWH @	(\$0.00009) /KWH	(\$1,266)		14,061,156	ON-PK KWH @	(\$0.00010) /KWH	(\$1,406)
	37,209,462	OFF-PK KWH @	(\$0.00009) /KWH	(\$3,349)		37,209,462	OFF-PK KWH @	(\$0.00010) /KWH	(\$3,721)
TOU-CPO : PRIMARY	14,740	MAX KW @	(\$0.48) /KW	(\$7,075)	TOU-CPO : PRIMARY	14,740	MAX KW @	(\$0.40) /KW	(\$5,896)
	14,740	MAX KW @	(\$0.02) /KW	(\$295)		14,740	MAX KW @	(\$0.03) /KW	(\$442)
	14,526	ON-PK KW @	(\$0.02) /KW	(\$291)		14,526	ON-PK KW @	(\$0.10) /KW	(\$1,453)
	1,782,649	ON-PK KWH @	(\$0.00009) /KWH	(\$160)		1,782,649	ON-PK KWH @	(\$0.00010) /KWH	(\$178)
	4,717,351	OFF-PK KWH @	(\$0.00009) /KWH	(\$425)		4,717,351	OFF-PK KWH @	(\$0.00010) /KWH	(\$472)
SUBTOTAL BASE REVENUE :				\$16,181,401	SUBTOTAL BASE REVENUE :				\$18,848,785

July 2017
 GULF POWER COMPANY
 PROOF OF REVENUE AND RATE MIGRATIONS
 BY RATE CLASS

REVENUE CALCULATION FOR RATE SCHEDULES LP AND LPT

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	
<u>TRANSFERS FROM RATE SCHEDULE LP</u>				<u>TRANSFERS TO RATE SCHEDULE GSD</u>				
			CALCULATED				CALCULATED	
			REVENUES				REVENUES	
<u>BASE CHARGE</u>				<u>BASE CHARGE</u>				
STANDARD :	575	BILLS @	\$262.80 /BILL	STANDARD :	575	BILLS @	\$48.10 /BILL	
TOU :	---	BILLS @	--- /BILL	TOU :	---	BILLS @	--- /BILL	
			\$151,110				\$27,658	
<u>DEMAND CHARGE</u>				<u>DEMAND CHARGE</u>				
			BILLING KW IN BLOCK				BILLING KW IN BLOCK	
STANDARD :	185,822	KW @	\$11.63 /KW	STANDARD :	185,822	KW @	\$7.38 /KW	
TOU : MAX DEMAND	---	KW @	--- /KW	TOU : MAX DEMAND	---	KW @	--- /KW	
TOU : ON-PEAK	---	KW @	--- /KW	TOU : ON-PEAK	---	KW @	--- /KW	
			\$2,161,110				\$1,371,366	
<u>ENERGY CHARGE</u>				<u>ENERGY CHARGE</u>				
			KWH IN BLOCK				KWH IN BLOCK	
STANDARD :	86,844,865	KWH @	\$0.00880 /KWH	STANDARD :	86,844,865	KWH @	\$0.01894 /KWH	
TOU : ON-PEAK	---	KWH @	--- /KWH	TOU : ON-PEAK	---	KWH @	--- /KWH	
TOU : OFF-PEAK	---	KWH @	--- /KWH	TOU : OFF-PEAK	---	KWH @	--- /KWH	
			\$764,235				\$1,644,842	
<u>REACTIVE CHARGE</u>				<u>REACTIVE CHARGE</u>				
STANDARD :	10,390	KVAR @	\$1.00 /KVAR	STANDARD :	10,390	KVAR @	\$1.00 /KVAR	
TOU :	---	KVAR @	--- /KVAR	TOU :	---	KVAR @	--- /KVAR	
			\$10,390				\$10,390	
<u>VOLTAGE DISCOUNTS</u>				<u>VOLTAGE DISCOUNTS</u>				
STANDARD : PRIMARY	6,484	KW @	(\$0.48) /KW	STANDARD : PRIMARY	6,484	KW @	(\$0.30) /KW	
	6,484	KW @	(\$0.12) /KW		6,484	KW @	(\$0.07) /KW	
	3,244,309	KWH @	(\$0.00009) /KWH		3,244,309	KWH @	(\$0.00019) /KWH	
			(\$3,112)				(\$1,945)	
			(\$778)				(\$454)	
			(\$292)				(\$616)	
SUBTOTAL BASE REVENUE :				<u>\$3,082,663</u>	SUBTOTAL BASE REVENUE :			
				<u>\$3,051,241</u>				

July 2017
 GULF POWER COMPANY
 PROOF OF REVENUE AND RATE MIGRATIONS
 BY RATE CLASS

REVENUE CALCULATION FOR RATE SCHEDULES LP AND LPT

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	
<u>TRANSFERS FROM RATE SCHEDULE LPT</u>				<u>TRANSFERS TO RATE SCHEDULE LP</u>				
				CALCULATED				
				REVENUES				
<u>BASE CHARGE</u>				<u>BASE CHARGE</u>				
NUMBER OF BILLS				NUMBER OF BILLS				
STANDARD :	---	BILLS @	---	STANDARD :	100	BILLS @	\$262.80	
TOU :	100	BILLS @	\$262.80	TOU :	---	BILLS @	---	
				\$26,280				
<u>DEMAND CHARGE</u>				<u>DEMAND CHARGE</u>				
BILLING KW IN BLOCK				BILLING KW IN BLOCK				
STANDARD :	---	KW @	---	STANDARD :	462,316	KW @	\$12.87	
TOU : MAX DEMAND	462,316	KW @	\$2.38	TOU : MAX DEMAND	---	KW @	---	
TOU : ON-PEAK	457,825	KW @	\$9.34	TOU : ON-PEAK	---	KW @	---	
				\$1,100,312				
				\$4,276,086				
<u>ENERGY CHARGE</u>				<u>ENERGY CHARGE</u>				
KWH IN BLOCK				KWH IN BLOCK				
STANDARD :	---	KWH @	---	STANDARD :	254,225,155	KWH @	\$0.00972	
TOU : ON-PEAK	69,587,041	KWH @	\$0.00880	TOU : ON-PEAK	---	KWH @	---	
TOU : OFF-PEAK	184,638,114	KWH @	\$0.00880	TOU : OFF-PEAK	---	KWH @	---	
				\$612,366				
				\$1,624,815				
<u>REACTIVE CHARGE</u>				<u>REACTIVE CHARGE</u>				
KVAR @				KVAR @				
STANDARD :	---	KVAR @	---	STANDARD :	5,520	KVAR @	\$1.00	
TOU :	5,520	KVAR @	\$1.00	TOU :	---	KVAR @	---	
				\$5,520				
<u>VOLTAGE DISCOUNTS</u>				<u>VOLTAGE DISCOUNTS</u>				
PRI				PRI				
STANDARD :	---	KW @	---	STANDARD :	426,295	KW @	(\$0.40)	
	---	KW @	---		426,295	KW @	(\$0.13)	
	---	KWH @	---		233,029,811	KWH @	(\$0.00010)	
TOU : PRI	426,295	MAX KW @	(\$0.48)	TOU : PRI	---	MAX KW @	(\$0.40)	
	426,295	MAX KW @	(\$0.02)		---	MAX KW @	(\$0.03)	
	422,694	ON-PK KW @	(\$0.09)		---	ON-PK KW @	(\$0.10)	
	63,909,285	ON-PK KWH @	(\$0.00009)		---	ON-PK KWH @	(\$0.00010)	
	169,120,526	OFF-PK KWH @	(\$0.00009)		---	OFF-PK KWH @	(\$0.00010)	
				(\$204,622)				
				(\$8,526)				
				(\$38,042)				
				(\$5,752)				
				(\$15,221)				
SUBTOTAL BASE REVENUE :				<u>\$7,373,216</u>	SUBTOTAL BASE REVENUE :			
					<u>\$8,203,637</u>			

July 2017
 GULF POWER COMPANY
 PROOF OF REVENUE AND RATE MIGRATIONS
 BY RATE CLASS

REVENUE CALCULATION FOR RATE SCHEDULES LP AND LPT

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	
<u>TRANSFERS FROM RATE SCHEDULE LPT</u>				<u>TRANSFERS TO RATE SCHEDULE GSD</u>				
<u>BASE CHARGE</u>				<u>BASE CHARGE</u>				
STANDARD :	---	BILLS @	--- /BILL	---	194	BILLS @	\$48.10 /BILL	
TOU :	194	BILLS @	\$262.80 /BILL	\$50,983	---	BILLS @	--- /BILL	
CALCULATED REVENUES				CALCULATED REVENUES				
---				\$9,331				
<u>DEMAND CHARGE</u>				<u>DEMAND CHARGE</u>				
STANDARD :	---	KW @	--- /KW	---	67,550	KW @	\$7.38 /KW	
TOU : MAX DEMAND	67,550	KW @	\$2.38 /KW	\$160,769	---	KW @	--- /KW	
TOU : ON-PEAK	65,966	KW @	\$9.34 /KW	\$616,122	---	KW @	--- /KW	
BILLING KW IN BLOCK				BILLING KW IN BLOCK				
---				\$498,519				
<u>ENERGY CHARGE</u>				<u>ENERGY CHARGE</u>				
STANDARD :	---	KWH @	--- /KWH	---	36,554,859	KWH @	\$0.01894 /KWH	
TOU : ON-PEAK	9,806,696	KWH @	\$0.00880 /KWH	\$86,299	---	KWH @	--- /KWH	
TOU : OFF-PEAK	26,748,163	KWH @	\$0.00880 /KWH	\$235,384	---	KWH @	--- /KWH	
KWH IN BLOCK				KWH IN BLOCK				
---				\$692,349				
<u>REACTIVE CHARGE</u>				<u>REACTIVE CHARGE</u>				
STANDARD :	---	KVAR @	--- /KVAR	---	3,509	KVAR @	\$1.00 /KVAR	
TOU :	3,509	KVAR @	\$1.00 /KVAR	\$3,509	---	KVAR @	--- /KVAR	
KVAR @				---				
<u>VOLTAGE DISCOUNTS</u>				<u>VOLTAGE DISCOUNTS</u>				
STANDARD : PRI	---	KW @	--- /KW	---	5,191	KW @	(\$0.30) /KW	
	---	KW @	--- /KW	---	5,191	KW @	(\$0.07) /KW	
	---	KWH @	--- /KWH	---	2,269,715	KWH @	(\$0.00019) /KWH	
TOU : PRI	5,191	MAX KW @	(\$0.48) /KW	(\$2,492)	---	MAX KW @	--- /KW	
	5,191	MAX KW @	(\$0.02) /KW	(\$104)	---	MAX KW @	--- /KW	
	5,147	ON-PK KW @	(\$0.09) /KW	(\$463)	---	ON-PK KW @	--- /KW	
	622,478	ON-PK KWH @	(\$0.00009) /KWH	(\$56)	---	ON-PK KWH @	--- /KWH	
	1,647,237	OFF-PK KWH @	(\$0.00009) /KWH	(\$148)	---	OFF-PK KWH @	--- /KWH	
SUBTOTAL BASE REVENUE :				\$1,149,803	SUBTOTAL BASE REVENUE :			
					\$1,201,357			

July 2017
 GULF POWER COMPANY
 PROOF OF REVENUE AND RATE MIGRATIONS
 BY RATE CLASS

REVENUE CALCULATION FOR RATE SCHEDULES LP AND LPT

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
<u>TRANSFERS FROM RATE SCHEDULE LPT</u>				<u>TRANSFERS TO RATE SCHEDULE GSDT</u>			
<u>BASE CHARGE</u>				<u>BASE CHARGE</u>			
STANDARD :	---	BILLS @	---	STANDARD :	---	BILLS @	---
TOU :	117	BILLS @	\$262.80 /BILL	TOU:	117	BILLS @	\$48.10 /BILL
			\$30,748				\$5,628
<u>DEMAND CHARGE</u>				<u>DEMAND CHARGE</u>			
STANDARD :	---	KW @	---	STANDARD :	---	KW @	---
TOU : MAX DEMAND	41,375	KW @	\$2.38 /KW	TOU : MAX DEMAND	41,375	KW @	\$3.51 /KW
TOU : ON-PEAK	40,353	KW @	\$9.34 /KW	TOU : ON-PEAK	40,353	KW @	\$3.95 /KW
			\$376,897				\$159,394
<u>ENERGY CHARGE</u>				<u>ENERGY CHARGE</u>			
STANDARD :	---	KWH @	---	STANDARD :	---	KWH @	---
TOU : ON-PEAK	5,518,189	KWH @	\$0.00880 /KWH	TOU : ON-PEAK	5,518,189	KWH @	0.01894 /KWH
TOU : OFF-PEAK	15,081,485	KWH @	\$0.00880 /KWH	TOU : OFF-PEAK	15,081,485	KWH @	0.01894 /KWH
			\$132,717				\$285,643
<u>REACTIVE CHARGE</u>				<u>REACTIVE CHARGE</u>			
STANDARD :	---	KVAR @	---	STANDARD :	---	KVAR @	---
TOU :	342	KVAR @	\$1.00 /KVAR	TOU :	342	KVAR @	\$1.00 /KVAR
			\$342				\$342
SUBTOTAL BASE REVENUE :				SUBTOTAL BASE REVENUE :			
\$687,737				\$700,747			

July 2017
 GULF POWER COMPANY
 PROOF OF REVENUE AND RATE MIGRATIONS
 BY RATE CLASS

REVENUE CALCULATION FOR RATE SCHEDULES LP AND LPT

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
<hr/>							
			\$16,181,401				\$18,848,785
			\$3,082,663				\$3,051,241
			\$7,373,216				\$8,203,637
			\$1,149,803				\$1,201,357
			\$687,737				\$700,747
			<hr/>				<hr/>
		PRESENT BASE REVENUE:	<u>\$28,474,820</u>			PROJECTED BASE REVENUE:	<u>\$32,005,767</u>
						\$ INCREASE:	\$3,530,947
						% INCREASE:	12.40%

July 2017
 GULF POWER COMPANY
 PROOF OF REVENUE AND RATE MIGRATIONS
 BY RATE CLASS

REVENUE CALCULATION FOR RATE SCHEDULES SBS, RTP AND CIS

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)		
<u>PRESENT REVENUE CALCULATION</u>				<u>PROPOSED REVENUE CALCULATION</u>					
<u>SBS BASE CHARGE</u>		<u>NUMBER OF BILLS</u>		<u>CALCULATED REVENUES</u>	<u>SBS BASE CHARGE</u>		<u>CALCULATED REVENUES</u>		
	24	BILLS @	\$261.68 /BILL	\$6,280	24	BILLS @	\$261.68 /BILL		
	12	BILLS @	\$623.10 /BILL	\$7,477	12	BILLS @	\$623.10 /BILL		
<u>SBS LOCAL FAC CHG</u>		<u>BILLING KW IN BLOCK</u>			<u>SBS LOCAL FAC CHG</u>				
	59,015	KW @	\$2.48 /KW	\$146,357	59,015	KW @	\$2.79 /KW		
	751,200	KW @	\$0.89 /KW	\$668,568	751,200	KW @	\$0.96 /KW		
<u>SBS RESERV CHG</u>		<u>BILLING KW IN BLOCK</u>			<u>SBS RESERV CHG</u>				
	59,015	KW @	\$1.10 /KW	\$64,917	59,015	KW @	\$1.44 /KW		
	751,200	KW @	\$1.13 /KW	\$848,856	751,200	KW @	\$1.47 /KW		
<u>SBS DAILY DEMAND</u>		<u>BILLING KW IN BLOCK</u>			<u>SBS DAILY DEMAND</u>				
	---	KW @	\$0.53 /KW	---	---	KW @	\$0.68 /KW		
	---	KW @	\$0.54 /KW	---	---	KW @	\$0.69 /KW		
<u>SBS ENERGY CHARGE</u>		<u>KWH IN BLOCK</u>			<u>SBS ENERGY CHARGE</u>				
ON-PEAK	685,071	KWH @	\$0.02783 /KWH	\$19,066	ON-PEAK	685,071	KWH @	\$0.03225 /KWH	
OFF-PEAK	3,574,201	KWH @	\$0.02783 /KWH	\$99,470	OFF-PEAK	3,574,201	KWH @	\$0.03225 /KWH	
ON-PEAK	2,628,372	KWH @	\$0.02783 /KWH	\$73,148	ON-PEAK	2,628,372	KWH @	\$0.03225 /KWH	
OFF-PEAK	5,015,628	KWH @	\$0.02783 /KWH	\$139,585	OFF-PEAK	5,015,628	KWH @	\$0.03225 /KWH	
<u>SBS VOLTAGE DISCOUNT - TRANSMISSION</u>					<u>SBS VOLTAGE DISCOUNT - TRANSMISSION</u>				
59,015	LFC KW @	(\$0.06) /KW	=	(\$3,541)	59,015	LFC KW @	(\$0.06) /KW	=	(\$3,541)
59,015	LFC KW @	(\$0.05) /KW	=	(\$2,951)	59,015	LFC KW @	(\$0.06) /KW	=	(\$3,541)
59,015	RC KW @	(\$0.02) /KW	=	(\$1,180)	59,015	RC KW @	(\$0.03) /KW	=	(\$1,770)
685,071	ON-PEAK @	(\$0.00056) /KWH	=	(\$384)	685,071	ON-PEAK @	(\$0.00065) /KWH	=	(\$445)
3,574,201	OFF-PEAK @	(\$0.00056) /KWH	=	(\$2,002)	3,574,201	OFF-PEAK @	(\$0.00065) /KWH	=	(\$2,323)
SUBTOTAL BASE REVENUE:				<u>\$2,063,666</u>	SUBTOTAL PROJECTED BASE REVENUE:				<u>\$2,461,068</u>
RTP	1,524	Bills	1,643,584,389 KWH	<u>\$36,543,226</u>	RTP	1,524	Bills	1,643,584,389 KWH	<u>\$42,805,283</u>
CIS	12	Bills	49,000,000 KWH	<u>\$1,207,761</u>	CIS	12	Bills	49,000,000 KWH	<u>\$1,207,761</u>
PRESENT BASE REVENUE:				<u>\$39,814,653</u>	PROJECTED BASE REVENUE:				<u>\$46,474,112</u>
								\$ INCREASE:	\$6,659,459
								% INCREASE:	16.73%

July 2017
BASE CHARGE CHANGES AND CORRESPONDING UNIT COSTS

(1) RATE CLASS	(2) CURRENT BASE CHARGE	(3) NEW BASE CHARGE July 2017	(4) UNIT COST
RESIDENTIAL	\$0.62 /day	\$0.65 /day ⁽¹⁾	\$19.85 /mo.
GS	\$21.62 /mo.	\$27.00 /mo.	\$28.60 /mo.
GSD/GSDT	\$45.43 /mo.	\$48.10 /mo.	\$48.29 /mo.
PX/PXT	\$718.28 /mo.	\$838.43 /mo.	No Data: Billing Units = 0

⁽¹⁾Converting the Residential Base Charge to an average monthly value using 30.4375 days per month yields \$19.78 per month.

July 2017
TRANSFORMER DISCOUNTS AND UNIT COSTS

A	B	C	D
Rate Schedule and Voltage Level	Contract Level	Gulf's Current Discount (\$/KW/MO)	July 2017 Unit Cost* (\$/KW/MO)
GSD/GSDT - Primary	N/A	(\$0.34)	(\$0.30)
LP/LPT - Primary	N/A	(\$0.48)	(\$0.40)
LP/LPT - Transmission	N/A	(\$0.69)	(\$0.61)
PX/PXT - Transmission	N/A	(\$0.18)	no data (billing units = 0); use (\$0.18)
SBS - Primary	1 - 499 KW	(\$0.05)	(\$0.05)
SBS - Primary	500 - 7,499 KW	(\$0.05)	(\$0.05)
SBS - Transmission	500 - 7,499 KW	(\$0.06)	(\$0.06)
SBS - Transmission	7,500 KW - above	(\$0.07)	no data (billing units = 0); use (\$0.07)

*Prepared using methodology specified by the FPSC's final orders in Gulf's last two rate cases, which was also the methodology used in the Company's October 12, 2016 filing.

Section D

Proof of Revenue

Rate Schedule OS

July 2017
GULF POWER COMPANY
RATE SCHEDULE OS

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)
Type of Facility	Description	Annual Billing Items	Est. Monthly KWH	Annual KWH	Present Rates					Proposed Rates					Percent Increase
					Facility Charge	Maintenance Charge	Energy Charge	Total Monthly Charge	\$ Total Revenue	Facility Charge	Maintenance Charge	Energy Charge	Total Monthly Charge	\$ Total Revenue	
HIGH PRESSURE SODIUM VAPOR (OS-I/II)															
5400 LUMEN	Open Bottom	1,524	29	44,196	\$3.03	\$1.64	\$0.70	\$5.37	\$8,183.88	\$3.31	\$1.79	\$0.76	\$5.86	\$8,930.64	9.12%
8800 LUMEN	Open Bottom	540,384	41	22,155,744	\$2.60	\$1.48	\$0.99	\$5.07	\$2,739,746.88	\$2.84	\$1.62	\$1.08	\$5.54	\$2,993,727.36	9.27%
8800 LUMEN	Open Bottom w/Shield	168	41	6,888	\$3.56	\$1.74	\$0.99	\$6.29	\$1,056.72	\$3.89	\$1.90	\$1.08	\$6.87	\$1,154.16	9.22%
8800 LUMEN	Acorn	35,640	41	1,461,240	\$12.96	\$4.37	\$0.99	\$18.32	\$652,924.80	\$14.14	\$4.77	\$1.08	\$19.99	\$712,443.60	9.12%
8800 LUMEN	Colonial	33,048	41	1,354,968	\$3.49	\$1.72	\$0.99	\$6.20	\$204,897.60	\$3.81	\$1.88	\$1.08	\$6.77	\$223,734.96	9.19%
8800 LUMEN	English Coach	888	41	36,408	\$14.14	\$4.69	\$0.99	\$19.82	\$17,600.16	\$15.43	\$5.12	\$1.08	\$21.63	\$19,207.44	9.13%
8800 LUMEN	Destin Single	852	41	34,932	\$24.33	\$7.55	\$0.99	\$32.87	\$28,005.24	\$26.55	\$8.24	\$1.08	\$35.87	\$30,561.24	9.13%
17600 LUMEN	Destin Double	12	82	984	\$48.51	\$14.55	\$1.98	\$65.04	\$780.48	\$52.94	\$15.88	\$2.16	\$70.98	\$851.76	9.13%
5400 LUMEN	Cobrahead	1,668	29	48,372	\$4.26	\$1.97	\$0.70	\$6.93	\$11,559.24	\$4.65	\$2.15	\$0.76	\$7.56	\$12,610.08	9.09%
8800 LUMEN	Cobrahead	307,524	41	12,608,484	\$3.56	\$1.74	\$0.99	\$6.29	\$1,934,325.96	\$3.89	\$1.90	\$1.08	\$6.87	\$2,112,689.88	9.22%
20000 LUMEN	Cobrahead	28,248	80	2,259,840	\$4.91	\$2.14	\$1.93	\$8.98	\$253,667.04	\$5.36	\$2.34	\$2.11	\$9.81	\$277,112.88	9.24%
25000 LUMEN	Cobrahead	19,632	100	1,963,200	\$4.77	\$2.11	\$2.41	\$9.29	\$182,381.28	\$5.21	\$2.30	\$2.64	\$10.15	\$199,264.80	9.26%
46000 LUMEN	Cobrahead	19,548	164	3,205,872	\$5.02	\$2.17	\$3.96	\$11.15	\$217,960.20	\$5.48	\$2.37	\$4.32	\$12.17	\$237,899.16	9.15%
8800 LUMEN	Cut-Off Cobrahead	13,008	41	533,328	\$3.94	\$1.84	\$0.99	\$6.77	\$88,064.16	\$4.30	\$2.01	\$1.08	\$7.39	\$96,129.12	9.16%
25000 LUMEN	Cut-Off Cobrahead	4,524	100	452,400	\$4.84	\$2.13	\$2.41	\$9.38	\$42,435.12	\$5.28	\$2.32	\$2.64	\$10.24	\$46,325.76	9.17%
46000 LUMEN	Cut-Off Cobrahead	552	164	90,528	\$5.04	\$2.17	\$3.96	\$11.17	\$6,165.84	\$5.50	\$2.37	\$4.32	\$12.19	\$6,728.88	9.13%
25000 LUMEN	Bracket Mount CIS	396	100	39,600	\$11.07	\$3.87	\$2.41	\$17.35	\$6,870.60	\$12.08	\$4.22	\$2.64	\$18.94	\$7,500.24	9.16%
25000 LUMEN	Tenon Top CIS	36	100	3,600	\$11.08	\$3.87	\$2.41	\$17.36	\$624.96	\$12.09	\$4.22	\$2.64	\$18.95	\$682.20	9.16%
46000 LUMEN	Bracket Mount CIS	420	161	67,620	\$11.78	\$4.05	\$3.89	\$19.72	\$8,282.40	\$12.86	\$4.42	\$4.24	\$21.52	\$9,038.40	9.13%
25000 LUMEN	Small ORL	456	100	45,600	\$10.91	\$3.81	\$2.41	\$17.13	\$7,811.28	\$11.91	\$4.16	\$2.64	\$18.71	\$8,531.76	9.22%
46000 LUMEN	Small ORL	948	164	155,472	\$11.42	\$3.96	\$3.96	\$19.34	\$18,334.32	\$12.46	\$4.32	\$4.32	\$21.10	\$20,002.80	9.10%
20000 LUMEN	Large ORL	3,120	80	249,600	\$18.47	\$5.91	\$1.93	\$26.31	\$82,087.20	\$20.16	\$6.45	\$2.11	\$28.72	\$89,606.40	9.16%
46000 LUMEN	Large ORL	360	164	59,040	\$20.80	\$6.57	\$3.96	\$31.33	\$11,278.80	\$22.70	\$7.17	\$4.32	\$34.19	\$12,308.40	9.13%
46000 LUMEN	Shoebbox	876	164	143,664	\$9.54	\$3.43	\$3.96	\$16.93	\$14,830.68	\$10.41	\$3.74	\$4.32	\$18.47	\$16,179.72	9.10%
16000 LUMEN	Directional	1,464	68	99,552	\$5.36	\$2.23	\$1.64	\$9.23	\$13,512.72	\$5.85	\$2.43	\$1.79	\$10.07	\$14,742.48	9.10%
20000 LUMEN	Directional	1,704	80	136,320	\$7.74	\$2.94	\$1.93	\$12.61	\$21,487.44	\$8.45	\$3.21	\$2.11	\$13.77	\$23,464.08	9.20%
46000 LUMEN	Directional	112,776	164	18,495,264	\$5.75	\$2.38	\$3.96	\$12.09	\$1,363,461.84	\$6.28	\$2.60	\$4.32	\$13.20	\$1,488,643.20	9.18%
125000 LUMEN	Large Flood	396	379	150,084	\$9.13	\$3.50	\$9.15	\$21.78	\$8,624.88	\$9.96	\$3.82	\$9.99	\$23.77	\$9,412.92	9.14%
HIGH PRESSURE SODIUM VAPOR (OS-II/II) - PAID UP FRONT															
8800 LUMEN	Open Bottom PUF	2,712	41	111,192	N/A	\$1.48	\$0.99	\$2.47	\$6,698.64	N/A	\$1.62	\$1.08	\$2.70	\$7,322.40	9.31%
8800 LUMEN	Acorn PUF	11,016	41	451,656	N/A	\$4.37	\$0.99	\$5.36	\$59,045.76	N/A	\$4.77	\$1.08	\$5.85	\$64,443.60	9.14%
8800 LUMEN	Colonial PUF	8,496	41	348,336	N/A	\$1.72	\$0.99	\$2.71	\$23,024.16	N/A	\$1.88	\$1.08	\$2.96	\$25,148.16	9.23%
8800 LUMEN	English Coach PUF	540	41	22,140	N/A	\$4.69	\$0.99	\$5.68	\$3,067.20	N/A	\$5.12	\$1.08	\$6.20	\$3,348.00	9.15%
8800 LUMEN	Destin Single PUF	804	41	32,964	N/A	\$7.55	\$0.99	\$8.54	\$6,866.16	N/A	\$8.24	\$1.08	\$9.32	\$7,493.28	9.13%
8800 LUMEN	Cobrahead PUF	17,544	41	719,304	N/A	\$1.74	\$0.99	\$2.73	\$47,895.12	N/A	\$1.90	\$1.08	\$2.98	\$52,281.12	9.16%
16000 LUMEN	Directional PUF	24	68	1,632	N/A	\$2.23	\$1.64	\$3.87	\$92.88	N/A	\$2.43	\$1.79	\$4.22	\$101.28	9.04%
17600 LUMEN	Destin Double PUF	24	82	1,968	N/A	\$14.55	\$1.98	\$16.53	\$396.72	N/A	\$15.88	\$2.16	\$18.04	\$432.96	9.13%
20000 LUMEN	Cobrahead PUF	2,904	80	232,320	N/A	\$2.14	\$1.93	\$4.07	\$11,819.28	N/A	\$2.34	\$2.11	\$4.45	\$12,922.80	9.34%
25000 LUMEN	Cobrahead PUF	5,652	100	565,200	N/A	\$2.11	\$2.41	\$4.52	\$25,547.04	N/A	\$2.30	\$2.64	\$4.94	\$27,920.88	9.29%

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(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8) (9) (10)			(11) (12) (13) (14) (15)					(16)
Type of Facility	Description	Annual Billing Items	Est. Monthly KWH	Annual KWH	Facility Charge	Maintenance Charge	Present Rates			Proposed Rates					Percent Increase
							Energy Charge	Total Monthly Charge	\$ Total Revenue	Facility Charge	Maintenance Charge	Energy Charge	Total Monthly Charge	\$ Total Revenue	
HIGH PRESSURE SODIUM VAPOR (OS-I/II) - PAID UP FRONT (Cont.)															
46000 LUMEN	Bracket Mount CIS PUF	192	161	30,912	N/A	\$4.05	\$3.89	\$7.94	\$1,524.48	N/A	\$4.42	\$4.24	\$8.66	\$1,662.72	9.07%
46000 LUMEN	Cobrahead PUF	2,244	164	368,016	N/A	\$2.17	\$3.96	\$6.13	\$13,755.72	N/A	\$2.37	\$4.32	\$6.69	\$15,012.36	9.14%
8800 LUMEN	Cut-Off Cobrahead PUF	1,416	41	58,056	N/A	\$1.84	\$0.99	\$2.83	\$4,007.28	N/A	\$2.01	\$1.08	\$3.09	\$4,375.44	9.19%
25000 LUMEN	Cut-Off Cobrahead PUF	1,944	100	194,400	N/A	\$2.13	\$2.41	\$4.54	\$8,825.76	N/A	\$2.32	\$2.64	\$4.96	\$9,642.24	9.25%
46000 LUMEN	Cut-Off Cobrahead PUF	132	164	21,648	N/A	\$2.17	\$3.96	\$6.13	\$809.16	N/A	\$2.37	\$4.32	\$6.69	\$883.08	9.14%
25000 LUMEN	Bracket Mount CIS PUF	1,680	100	168,000	N/A	\$3.87	\$2.41	\$6.28	\$10,550.40	N/A	\$4.22	\$2.64	\$6.86	\$11,524.80	9.24%
25000 LUMEN	Tenon Top CIS PUF	636	100	63,600	N/A	\$3.87	\$2.41	\$6.28	\$3,994.08	N/A	\$4.22	\$2.64	\$6.86	\$4,362.96	9.24%
25000 LUMEN	Small ORL PUF	192	100	19,200	N/A	\$3.81	\$2.41	\$6.22	\$1,194.24	N/A	\$4.16	\$2.64	\$6.80	\$1,305.60	9.32%
46000 LUMEN	Shoobox PUF	816	164	133,824	N/A	\$3.43	\$3.96	\$7.39	\$6,030.24	N/A	\$3.74	\$4.32	\$8.06	\$6,576.96	9.07%
46000 LUMEN	Directional PUF	1,176	164	192,864	N/A	\$2.38	\$3.96	\$6.34	\$7,455.84	N/A	\$2.60	\$4.32	\$6.92	\$8,137.92	9.15%
METAL HALIDE (OS-I/II)															
12000 LUMEN	Acorn	804	72	57,888	\$13.08	\$5.50	\$1.74	\$20.32	\$16,337.28	\$14.28	\$6.00	\$1.90	\$22.18	\$17,832.72	9.15%
12000 LUMEN	Colonial	1,440	72	103,680	\$3.62	\$2.88	\$1.74	\$8.24	\$11,865.60	\$3.95	\$3.14	\$1.90	\$8.99	\$12,945.60	9.10%
12000 LUMEN	Destin Single	24	72	1,728	\$24.45	\$8.68	\$1.74	\$34.87	\$836.88	\$26.69	\$9.47	\$1.90	\$38.06	\$913.44	9.15%
32000 LUMEN	Small Flood	23,976	163	3,908,088	\$5.88	\$2.54	\$3.93	\$12.35	\$296,103.60	\$6.42	\$2.77	\$4.30	\$13.49	\$323,436.24	9.23%
32000 LUMEN	Small Parking Lot	2,892	163	471,396	\$10.86	\$3.94	\$3.93	\$18.73	\$54,167.16	\$11.85	\$4.30	\$4.30	\$20.45	\$59,141.40	9.18%
100000 LUMEN	Large Flood	21,000	378	7,938,000	\$8.43	\$5.04	\$9.12	\$22.59	\$474,390.00	\$9.20	\$5.50	\$9.96	\$24.66	\$517,860.00	9.16%
100000 LUMEN	Large Parking Lot	1,212	378	458,136	\$18.74	\$6.99	\$9.12	\$34.85	\$42,238.20	\$20.45	\$7.63	\$9.96	\$38.04	\$46,104.48	9.15%
METAL HALIDE (OS-I/II) - PAID UP FRONT															
12000 LUMEN	Acorn PUF	636	72	45,792	N/A	\$5.50	\$1.74	\$7.24	\$4,604.64	N/A	\$6.00	\$1.90	\$7.90	\$5,024.40	9.12%
12000 LUMEN	Colonial PUF	72	72	5,184	N/A	\$2.88	\$1.74	\$4.62	\$332.64	N/A	\$3.14	\$1.90	\$5.04	\$362.88	9.09%
12000 LUMEN	Destin Single PUF	528	72	38,016	N/A	\$8.68	\$1.74	\$10.42	\$5,501.76	N/A	\$9.47	\$1.90	\$11.37	\$6,003.36	9.12%
24000 LUMEN	Destin Double PUF	60	144	8,640	N/A	\$16.24	\$3.48	\$19.72	\$1,183.20	N/A	\$17.72	\$3.80	\$21.52	\$1,291.20	9.13%
32000 LUMEN	Small Flood PUF	276	163	44,988	N/A	\$2.54	\$3.93	\$6.47	\$1,785.72	N/A	\$2.77	\$4.30	\$7.07	\$1,951.32	9.27%
32000 LUMEN	Small Parking Lot PUF	348	163	56,724	N/A	\$3.94	\$3.93	\$7.87	\$2,738.76	N/A	\$4.30	\$4.30	\$8.60	\$2,992.80	9.28%
100000 LUMEN	Large Flood PUF	780	378	294,840	N/A	\$5.04	\$9.12	\$14.16	\$11,044.80	N/A	\$5.50	\$9.96	\$15.46	\$12,058.80	9.18%
100000 LUMEN	Large Parking Lot PUF	96	378	36,288	N/A	\$6.99	\$9.12	\$16.11	\$1,546.56	N/A	\$7.63	\$9.96	\$17.59	\$1,688.64	9.19%
METAL HALIDE PULSE START (OS-I/II)															
13000 LUMEN	Acorn PS	1,332	65	86,580	\$14.84	\$5.35	\$1.57	\$21.76	\$28,984.32	\$16.20	\$5.84	\$1.71	\$23.75	\$31,635.00	9.15%
13000 LUMEN	Colonial PS	3,300	65	214,500	\$4.63	\$2.51	\$1.57	\$8.71	\$28,743.00	\$5.04	\$2.74	\$1.71	\$9.49	\$31,317.00	8.96%
13000 LUMEN	Destin Single PS	132	65	8,580	\$32.19	\$10.20	\$1.57	\$43.96	\$5,802.72	\$35.12	\$11.13	\$1.71	\$47.96	\$6,330.72	9.10%
33000 LUMEN	Small Flood PS	15,996	137	2,191,452	\$6.59	\$3.24	\$3.31	\$13.14	\$210,187.44	\$7.18	\$3.54	\$3.61	\$14.33	\$229,222.68	9.06%
33000 LUMEN	Shoobox PS	564	137	77,268	\$7.87	\$3.61	\$3.31	\$14.79	\$8,341.56	\$8.59	\$3.94	\$3.61	\$16.14	\$9,102.96	9.13%
68000 LUMEN	Flood PS	804	288	231,552	\$6.79	\$5.45	\$6.95	\$19.19	\$15,428.76	\$7.41	\$5.95	\$7.59	\$20.95	\$16,843.80	9.17%

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 GULF POWER COMPANY
 RATE SCHEDULE OS

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8) Present Rates			(10)	(11) Proposed Rates				(16)
							Annual Billing Items	Est. Monthly KWH	Annual KWH		Facility Charge	Maintenance Charge	Energy Charge	Total Monthly Charge	
<u>METAL HALIDE PULSE START (OS-I/II) - PAID UP FRONT</u>															
13000 LUMEN	Acorn PS PUF	3,372	65	219,180	N/A	\$5.35	\$1.57	\$6.92	\$23,334.24	N/A	\$5.84	\$1.71	\$7.55	\$25,458.60	9.10%
13000 LUMEN	Colonial PS PUF	396	65	25,740	N/A	\$2.51	\$1.57	\$4.08	\$1,615.68	N/A	\$2.74	\$1.71	\$4.45	\$1,762.20	9.07%
13000 LUMEN	Destin Single PS PUF	84	65	5,460	N/A	\$10.20	\$1.57	\$11.77	\$988.68	N/A	\$11.13	\$1.71	\$12.84	\$1,078.56	9.09%
33000 LUMEN	Small Flood PS PUF	780	137	106,860	N/A	\$3.24	\$3.31	\$6.55	\$5,109.00	N/A	\$3.54	\$3.61	\$7.15	\$5,577.00	9.16%
33000 LUMEN	Shoebox PS PUF	324	137	44,388	N/A	\$3.61	\$3.31	\$6.92	\$2,242.08	N/A	\$3.94	\$3.61	\$7.55	\$2,446.20	9.10%
<u>LED (OS-I/II)</u>															
3776 LUMEN	Acorn	24	26	624	\$17.42	\$9.00	\$0.63	\$27.05	\$649.20	\$19.01	\$9.82	\$0.69	\$29.52	\$708.48	9.13%
4440 LUMEN	Street Light	432	25	10,800	\$13.52	\$4.63	\$0.60	\$18.75	\$8,100.00	\$14.76	\$5.05	\$0.66	\$20.47	\$8,843.04	9.17%
5100 LUMEN	Cobrahead S2	3,024	25	75,600	\$5.93	\$3.87	\$0.60	\$10.40	\$31,449.60	\$6.47	\$4.22	\$0.66	\$11.35	\$34,322.40	9.13%
10200 LUMEN	Cobrahead S3	792	46	36,432	\$7.30	\$4.46	\$1.11	\$12.87	\$10,193.04	\$7.97	\$4.87	\$1.21	\$14.05	\$11,127.60	9.17%
6320 LUMEN	ATB071 S2/S3	420	24	10,080	\$7.39	\$5.02	\$0.58	\$12.99	\$5,455.80	\$8.07	\$5.48	\$0.63	\$14.18	\$5,955.60	9.16%
9200 LUMEN	ATB1 105 S3	312	36	11,232	\$10.80	\$6.07	\$0.87	\$17.74	\$5,534.88	\$11.79	\$6.62	\$0.95	\$19.36	\$6,040.32	9.13%
23240 LUMEN	ATB2 280 S4	26,436	96	2,537,856	\$12.22	\$7.05	\$2.32	\$21.59	\$570,753.24	\$13.34	\$7.69	\$2.53	\$23.56	\$622,832.16	9.12%
9600 LUMEN	E157 SAW	24	54	1,296	\$18.30	\$5.46	\$1.30	\$25.06	\$601.44	\$19.97	\$5.96	\$1.42	\$27.35	\$656.40	9.14%
7377 LUMEN	WP9 A2/S2	36	48	1,728	\$41.12	\$13.62	\$1.16	\$55.90	\$2,012.40	\$44.88	\$14.87	\$1.27	\$61.02	\$2,196.72	9.16%
15228 LUMEN	Destin Double	12	72	864	\$62.92	\$30.10	\$1.74	\$94.76	\$1,137.12	\$68.67	\$32.85	\$1.90	\$103.42	\$1,241.04	9.14%
9336 LUMEN	ATB0 108	14,784	37	547,008	\$6.84	\$4.44	\$0.88	\$12.16	\$179,773.44	\$7.47	\$4.85	\$0.98	\$13.30	\$196,627.20	9.38%
3640 LUMEN	Colonial	15,900	15	238,500	\$7.35	\$4.72	\$0.36	\$12.43	\$197,637.00	\$8.02	\$5.15	\$0.40	\$13.57	\$215,763.00	9.17%
4204 LUMEN	LED Security Lt	94,596	15	1,418,940	\$4.48	\$2.68	\$0.36	\$7.52	\$711,361.92	\$4.89	\$2.93	\$0.40	\$8.22	\$777,579.12	9.31%
5510 LUMEN	LED Roadway 1	9,420	21	197,820	\$5.39	\$3.42	\$0.51	\$9.32	\$87,794.40	\$5.88	\$3.73	\$0.55	\$10.16	\$95,707.20	9.01%
32327 LUMEN	Galleon 6sq	4,560	108	492,480	\$19.44	\$10.28	\$2.61	\$32.33	\$147,424.80	\$21.22	\$11.22	\$2.85	\$35.29	\$160,922.40	9.16%
36000 LUMEN	Flood 421 W	27,060	145	3,923,700	\$16.83	\$9.30	\$3.45	\$29.58	\$800,434.80	\$18.37	\$10.15	\$3.82	\$32.34	\$875,120.40	9.33%
5355 LUMEN	Wildlife Cert	552	36	19,872	\$16.52	\$8.77	\$0.87	\$26.16	\$14,440.32	\$18.03	\$9.57	\$0.95	\$28.55	\$15,759.60	9.14%
<u>LED (OS-I/II) - PAID UP FRONT</u>															
3640 LUMEN	Colonial PUF	1,080	15	16,200	N/A	\$4.72	\$0.36	\$5.08	\$5,486.40	N/A	\$5.15	\$0.40	\$5.55	\$5,994.00	9.25%
3776 LUMEN	Acorn PUF	864	26	22,464	N/A	\$9.00	\$0.63	\$9.63	\$8,320.32	N/A	\$9.82	\$0.69	\$10.51	\$9,080.64	9.14%
4204 LUMEN	LED Security Lt PUF	72	15	1,080	N/A	\$2.68	\$0.36	\$3.04	\$218.88	N/A	\$2.93	\$0.40	\$3.33	\$239.76	9.54%
5000 LUMEN	Acorn A5 PUF	348	19	6,612	N/A	\$7.75	\$0.46	\$8.21	\$2,857.08	N/A	\$8.46	\$0.50	\$8.96	\$3,118.08	9.14%
5032 LUMEN	LG Colonial PUF	72	25	1,800	N/A	\$5.55	\$0.59	\$6.14	\$442.08	N/A	\$6.06	\$0.66	\$6.72	\$483.84	9.45%
5100 LUMEN	Cobrahead S2 PUF	36	25	900	N/A	\$3.87	\$0.60	\$4.47	\$160.92	N/A	\$4.22	\$0.66	\$4.88	\$175.68	9.17%
5355 LUMEN	Wildlife Cert PUF	2,616	36	94,176	N/A	\$8.77	\$0.87	\$9.64	\$25,218.24	N/A	\$9.57	\$0.95	\$10.52	\$27,520.32	9.13%
5510 LUMEN	LED Roadway 1 PUF	59,592	21	1,251,432	N/A	\$3.42	\$0.51	\$3.93	\$234,196.56	N/A	\$3.73	\$0.55	\$4.28	\$255,053.76	8.91%
6320 LUMEN	ATB071 S2/S3 PUF	2,052	24	49,248	N/A	\$5.02	\$0.58	\$5.60	\$11,491.20	N/A	\$5.48	\$0.63	\$6.11	\$12,537.72	9.11%
7200 LUMEN	E132 A3 PUF	828	45	37,260	N/A	\$7.91	\$1.09	\$9.00	\$7,452.00	N/A	\$8.63	\$1.19	\$9.82	\$8,130.96	9.11%
7377 LUMEN	WP9 A2/S2 PUF	960	48	46,080	N/A	\$13.62	\$1.16	\$14.78	\$14,188.80	N/A	\$14.87	\$1.27	\$16.14	\$15,494.40	9.20%
9200 LUMEN	ATB1 105 S3 PUF	1,152	36	41,472	N/A	\$6.07	\$0.87	\$6.94	\$7,994.88	N/A	\$6.62	\$0.95	\$7.57	\$8,720.64	9.08%

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 GULF POWER COMPANY
 RATE SCHEDULE OS

(1)	(2)	(3)	(4)	(5)	(8) Present Rates					(13) Proposed Rates					(16)
					(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	
Type of Facility	Description	Annual Billing Items	Est. Monthly KWH	Annual KWH	Facility Charge	Maintenance Charge	Energy Charge	Total Monthly Charge	\$ Total Revenue	Facility Charge	Maintenance Charge	Energy Charge	Total Monthly Charge	\$ Total Revenue	Percent Increase
<u>LED (OS-I/II) - PAID UP FRONT (Cont.)</u>															
9336 LUMEN	ATB0 108 PUF	1,332	37	49,284	N/A	\$4.44	\$0.88	\$5.32	\$7,086.24	N/A	\$4.85	\$0.98	\$5.83	\$7,765.56	9.59%
9600 LUMEN	E157 SAW PUF	288	54	15,552	N/A	\$5.46	\$1.30	\$6.76	\$1,946.88	N/A	\$5.96	\$1.42	\$7.38	\$2,125.44	9.17%
10200 LUMEN	Cobrahead S3 PUF	2,520	46	115,920	N/A	\$4.46	\$1.11	\$5.57	\$14,036.40	N/A	\$4.87	\$1.21	\$6.08	\$15,321.60	9.16%
23240 LUMEN	ATB2 280 S4 PUF	18,372	96	1,763,712	N/A	\$7.05	\$2.32	\$9.37	\$172,145.64	N/A	\$7.69	\$2.53	\$10.22	\$187,761.84	9.07%
36000 LUMEN	Flood 421 W PUF	1,224	145	177,480	N/A	\$9.30	\$3.45	\$12.75	\$15,606.00	N/A	\$10.15	\$3.82	\$13.97	\$17,099.28	9.57%
<u>MERCURY VAPOR (OS-I/II)</u>															
7000 LUMEN	Open Bottom	12	67	804	\$2.11	\$1.30	\$1.62	\$5.03	\$60.36	\$2.30	\$1.42	\$1.77	\$5.49	\$65.88	9.15%
3200 LUMEN	Cobrahead	12	39	468	\$3.91	\$1.83	\$0.94	\$6.68	\$80.16	\$4.26	\$1.99	\$1.03	\$7.28	\$87.36	8.98%
7000 LUMEN	Cobrahead	12	67	804	\$3.55	\$1.71	\$1.62	\$6.88	\$82.56	\$3.86	\$1.86	\$1.77	\$7.49	\$89.88	8.87%
9400 LUMEN	Cobrahead	12	95	1,140	\$4.66	\$2.08	\$2.29	\$9.03	\$108.36	\$5.08	\$2.26	\$2.50	\$9.84	\$118.08	8.97%
17000 LUMEN	Cobrahead	12	152	1,824	\$5.09	\$2.17	\$3.67	\$10.93	\$131.16	\$5.55	\$2.36	\$4.01	\$11.92	\$143.04	9.06%
48000 LUMEN	Cobrahead	12	372	4,464	\$10.21	\$3.76	\$8.98	\$22.95	\$275.40	\$11.13	\$4.09	\$9.81	\$25.03	\$300.36	9.06%
17000 LUMEN	Directional	12	163	1,956	\$7.66	\$2.90	\$3.93	\$14.49	\$173.88	\$8.35	\$3.16	\$4.30	\$15.81	\$189.72	9.11%
<u>CUSTOMER OWNED MISC STREET/OUTDOOR LIGHTING (OS-I/II)</u>				3,969,260	N/A	N/A	\$0.02414	N/A	\$95,817.94	N/A	N/A	\$0.02636	N/A	\$104,629.69	9.20%
<u>CUSTOMER OWNED WITH RELAMPING SERVICE AGREEMENT - HIGH PRESSURE SODIUM VAPOR (OS-I/II)</u>															
8800 LUMEN	Unmetered	1,116	41	45,756	N/A	\$0.67	\$0.99	\$1.66	\$1,852.56	N/A	\$0.73	\$1.08	\$1.81	\$2,019.96	9.04%
46000 LUMEN	Unmetered	288	164	47,232	N/A	\$0.68	\$3.96	\$4.64	\$1,336.32	N/A	\$0.74	\$4.32	\$5.06	\$1,457.28	9.05%
8800 LUMEN	Metered	192	N/A	N/A	N/A	\$0.67	N/A	\$0.67	\$128.64	N/A	\$0.73	N/A	\$0.73	\$140.16	8.96%
20000 LUMEN	Metered	408	N/A	N/A	N/A	\$0.68	N/A	\$0.68	\$277.44	N/A	\$0.74	N/A	\$0.74	\$301.92	8.82%
25000 LUMEN	Metered	588	N/A	N/A	N/A	\$0.69	N/A	\$0.69	\$405.72	N/A	\$0.75	N/A	\$0.75	\$441.00	8.70%
46000 LUMEN	Metered	252	N/A	N/A	N/A	\$0.68	N/A	\$0.68	\$171.36	N/A	\$0.74	N/A	\$0.74	\$186.48	8.82%
<u>CUSTOMER OWNED WITH RELAMPING SERVICE AGREEMENT - METAL HALIDE (OS-I/II)</u>															
32000 LUMEN	Unmetered	120	163	19,560	N/A	\$0.81	\$3.93	\$4.74	\$568.80	N/A	\$0.88	\$4.30	\$5.18	\$621.60	9.28%
32000 LUMEN	Metered	360	N/A	N/A	N/A	\$0.81	N/A	\$0.81	\$291.60	N/A	\$0.88	N/A	\$0.88	\$316.80	8.64%
100000 LUMEN	Large Flood	96	378	36,288	N/A	\$2.99	\$8.99	\$11.98	\$1,150.08	N/A	\$3.26	\$9.96	\$13.22	\$1,269.12	10.35%
<u>HIGH PRESSURE SODIUM VAPOR - CUSTOMER OWNED/CUSTOMER MAINTAINED (OS-I/II)</u>															
Customer-Owned	8800	372	41	15,252	N/A	N/A	\$0.99	\$0.99	\$368.28	N/A	N/A	\$1.08	\$1.08	\$401.76	9.09%
Customer-Owned	20000	48	80	3,840	N/A	N/A	\$1.93	\$1.93	\$92.64	N/A	N/A	\$2.11	\$2.11	\$101.28	9.33%
Customer-Owned	25000	4,224	100	422,400	N/A	N/A	\$2.41	\$2.41	\$10,179.84	N/A	N/A	\$2.64	\$2.64	\$11,151.36	9.54%

July 2017
 GULF POWER COMPANY
 RATE SCHEDULE OS

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8) Present Rates			(10)	(11) Proposed Rates				(15)	(16)
							Annual Billing Items	Est. Monthly KWH	Annual KWH		Facility Charge	Maintenance Charge	Energy Charge	Total Monthly Charge		
ADDITIONAL FACILITIES																
	13 Ft. Decorative Concrete Pole	41,976	N/A	N/A	N/A	N/A	N/A	\$16.81	\$705,616.56	N/A	N/A	N/A	\$18.88	\$792,506.88	12.31%	
	16 Ft. Decorative Base Aluminum Pole	828	N/A	N/A	N/A	N/A	N/A	\$12.07	\$9,993.96	N/A	N/A	N/A	\$13.56	\$11,227.68	12.34%	
	17 Ft. Decorative Base Aluminum Pole	2,400	N/A	N/A	N/A	N/A	N/A	\$17.63	\$42,312.00	N/A	N/A	N/A	\$19.81	\$47,544.00	12.37%	
	20 Ft. Fiberglass Pole	28,908	N/A	N/A	N/A	N/A	N/A	\$6.24	\$180,385.92	N/A	N/A	N/A	\$7.01	\$202,645.08	12.34%	
	20 Ft. Aluminum Round Tapered Pole	2,964	N/A	N/A	N/A	N/A	N/A	\$5.49	\$16,272.36	N/A	N/A	N/A	\$6.17	\$18,287.88	12.39%	
	25 Ft. Aluminum Round Tapered Pole	72	N/A	N/A	N/A	N/A	N/A	\$19.54	\$1,406.88	N/A	N/A	N/A	\$21.95	\$1,580.40	12.33%	
	30 Ft. Wood Pole	27,420	N/A	N/A	N/A	N/A	N/A	\$4.04	\$110,776.80	N/A	N/A	N/A	\$4.55	\$124,761.00	12.62%	
	30 Ft. Aluminum Pole	696	N/A	N/A	N/A	N/A	N/A	\$21.67	\$15,082.32	N/A	N/A	N/A	\$24.34	\$16,940.64	12.32%	
	30 Ft. Concrete Pole	78,180	N/A	N/A	N/A	N/A	N/A	\$8.47	\$662,184.60	N/A	N/A	N/A	\$9.51	\$743,491.80	12.28%	
	30 Ft. Fiberglass Pole w/Pedestal	720	N/A	N/A	N/A	N/A	N/A	\$40.07	\$28,850.40	N/A	N/A	N/A	\$45.01	\$32,407.20	12.33%	
	35 Ft. Concrete Pole	1,896	N/A	N/A	N/A	N/A	N/A	\$12.33	\$23,377.68	N/A	N/A	N/A	\$13.85	\$26,259.60	12.33%	
	35 Ft. Tenon Top Concrete Pole	2,052	N/A	N/A	N/A	N/A	N/A	\$17.03	\$34,945.56	N/A	N/A	N/A	\$19.13	\$39,254.76	12.33%	
	35 Ft. Wood Pole	78,996	N/A	N/A	N/A	N/A	N/A	\$5.88	\$464,496.48	N/A	N/A	N/A	\$6.61	\$522,163.56	12.41%	
	35 Ft. Aluminum Pole	216	N/A	N/A	N/A	N/A	N/A	\$24.28	\$5,244.48	N/A	N/A	N/A	\$27.28	\$5,892.48	12.36%	
	40 Ft. Wood Pole	2,604	N/A	N/A	N/A	N/A	N/A	\$7.23	\$18,826.92	N/A	N/A	N/A	\$8.12	\$21,144.48	12.31%	
	45 Ft. Concrete Pole (Tenon Top)	2,100	N/A	N/A	N/A	N/A	N/A	\$22.35	\$46,935.00	N/A	N/A	N/A	\$25.11	\$52,731.00	12.35%	
	Single Arm - Shoebox	708	N/A	N/A	N/A	N/A	N/A	\$2.34	\$1,656.72	N/A	N/A	N/A	\$2.63	\$1,862.04	12.39%	
	Double Arm - Shoebox	456	N/A	N/A	N/A	N/A	N/A	\$2.60	\$1,185.60	N/A	N/A	N/A	\$2.92	\$1,331.52	12.31%	
	Tenon Top Adapter	696	N/A	N/A	N/A	N/A	N/A	\$4.33	\$3,013.68	N/A	N/A	N/A	\$4.86	\$3,382.56	12.24%	
	Optional 100 Amp Relay	36	N/A	N/A	N/A	N/A	N/A	\$24.21	\$871.56	N/A	N/A	N/A	\$27.20	\$979.20	12.35%	
	Miscellaneous Additional Facilities	\$808,758.27	N/A	N/A	N/A	N/A	N/A	N/A	\$808,758.27	N/A	N/A	N/A	N/A	\$808,758.27	0.00%	
	SUBTOTAL OS-I/II PAGE 1 OF 5			68,389,512					\$8,131,414.68					\$8,880,898.80		
	SUBTOTAL OS-I/II PAGE 2 OF 5			17,529,840					\$1,280,311.80					\$1,397,543.52		
	SUBTOTAL OS-I/II PAGE 3 OF 5			11,495,184					\$3,126,070.44					\$3,414,275.04		
	SUBTOTAL OS-I/II PAGE 4 OF 5			6,692,996					\$324,374.26					\$354,106.45		
	SUBTOTAL OS-I/II PAGE 5 OF 5			-					\$3,182,193.75					\$3,475,152.03		
	TOTAL OS-I/II KWH AND REVENUE			<u>104,107,532</u>					<u>\$16,044,364.93</u>					<u>\$17,521,975.84</u>		
	TOTAL OS-III KWH AND REVENUE			<u>47,117,434</u>		N/A	N/A	\$0.04549	<u>\$2,143,372.07</u>		N/A	N/A	\$0.04968	<u>\$2,340,794.12</u>		9.21%
	TOTAL OS KWH AND REVENUE			<u>151,224,966</u>					<u>\$18,187,737.00</u>					<u>\$19,862,769.96</u>		
													TOTAL INCREASE	\$1,675,032.96		
													% INCREASE	9.21%		

Section E

Proof of Revenue

Summary

July 2017
RATE DESIGN PROOF OF REVENUE SUMMARY

(1)	(2)	(3)
RATE CLASS	TARGET INCREASE FROM SALE OF ELECTRICITY FROM SECTION B	ACHIEVED INCREASE PER PROOF OF REVENUE FROM SECTIONS C & D
RESIDENTIAL	\$35,366,289	\$35,375,618
GS	\$2,706,948	\$2,705,362
GSD/GSDT	\$11,987,333	\$11,984,115
LP/LPT	\$3,535,655	\$3,530,947
MAJOR ACCTS	\$6,660,000	\$6,659,459
OS	\$1,675,033	\$1,675,033
TOTAL RETAIL:	<u>\$61,931,258</u>	<u>\$61,930,534</u>

Attachment D

(consisting of 2 pages)

**PPCC
Supporting Documentation**

Gulf Power Company
Docket No. 160186-EI

Derivation of the Revised 2017 Purchased Power Capacity Clause (PPCC) Costs
Resulting from the Credit of Remaining Flint EMC Revenues through the PPCC

Line No.

1	\$ 84,346,788	2017 Total Recoverable Capacity Costs (Docket No. 160001-EI, Exhibit CSB-3, Page 36 of 41, Line 8)
		less:
2	\$ 7,700,000	Estimated Remaining Flint EMC Annual Revenues (Docket No. 160186-EI, Stipulation and Settlement Agreement, paragraph 5)
3	<u>76,646,788</u>	Revised 2017 Total Recoverable Capacity Costs (Line 1 - Line 2)
4	1.00072	Revenue Tax Multiplier
5	<u><u>\$ 76,701,974</u></u>	Revised 2017 Total Recoverable Capacity Costs Adjusted for Revenue Tax (Line 3 x Line 4)

**Calculation of Purchased Power Capacity Cost Recovery Factors
Gulf Power Company
For Rates Effective July 2017 - December 2017
Revised per Stipulation and Settlement Agreement in Docket No. 160186-EI**

Rate Class	A 2017 Percentage of KWH Sales at Generation Page 1, Col H	B Percentage of 12 CP KW Demand at Generation Page 1, Col I	C Energy- Related Costs (\$)	D Demand- Related Costs (\$)	E Total Capacity Costs (\$) Col C + Col D	F 2017 Projected KWH Sales at Meter Page 1, Col B	G Capacity Cost Recovery Factors (\$ / KWH) Col E / Col F x 100	H 2017 Projected KW at Meter	I Capacity Costs Recovery Factors (\$/KW) Col E / Col H
RS, RSVP, RSTOU	48.82364%	56.78016%	2,880,669	40,201,388	43,082,057	5,336,892,000	0.807		
GS	2.67258%	2.81814%	157,686	1,995,294	2,152,980	292,139,000	0.737		
GSD, GSDT, GSTOU	24.23985%	22.07213%	1,430,188	15,627,470	17,057,658	2,650,042,000	0.644		
LP, LPT	7.92674%	6.34039%	467,690	4,489,112	4,956,802	887,729,000	0.000	1,833,899	2.70
PX, PXT, RTP, SBS	14.95364%	11.54687%	882,287	8,175,394	9,057,681	1,704,488,000	0.531		
OS - I / II	0.95197%	0.15287%	56,168	108,235	164,403	104,060,000	0.158		
OS-III	<u>0.43158%</u>	<u>0.28944%</u>	<u>25,464</u>	<u>204,929</u>	<u>230,393</u>	<u>47,175,000</u>	0.488		
TOTAL	<u>100.00000%</u>	<u>100.00000%</u>	<u>\$5,900,152</u>	<u>\$70,801,822</u>	<u>\$76,701,974</u>	<u>11,022,525,000</u>	<u>0.696</u>	<u>1,833,899</u>	<u>2.70</u>

Notes:

Col C - (Recoverable Amount from Schedule CCE-1, line 10) / 13 x Col A

Col D - (Recoverable Amount from Schedule CCE-1, line 10) x 12 / 13 x Col B

Attachment E

(consisting of 1 page)

ECCR Supporting Documentation

July 2017
LPT-CPO ECCR Support

LPT-CPO On-Peak Demand Charge	\$1.87	Approved in Docket No. 130140, Fourth Revised Sheet No. 6.50
<u>LPT On-Peak Demand Charge</u>	- <u>\$9.34</u>	<u>Approved in Docket No. 130140, Sixth Revised Sheet No. 6.49</u>
LPT-CPO ECCR On-Peak Demand Credit	(\$7.47)	Proposed, Twenty-Fifth Revised Sheet No. 6.38
LPT-CPO Critical Peak Demand Charge	\$16.81	Approved in Docket No. 130140, Fourth Revised Sheet No. 6.50
LPT-CPO ECCR Critical Peak Demand Charge	\$16.81	Proposed, Twenty-Fifth Revised Sheet No. 6.38

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

IN RE: Petition for Increase in Rates)
By Gulf Power Company)
)

Docket No.: 160186-EI

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true copy of the foregoing has been furnished by electronic mail this 18th day of April, 2017 to the following:

Office of Public Counsel
J. R. Kelly/Stephanie A. Morse
Public Counsel
c/o The Florida Legislature
111 W. Madison Street, Room 812
Tallahassee, FL 32399-1400
kelly.jr@leg.state.fl.us
morse.stephanie@leg.state.fl.us

Office of the General Counsel
Theresa Tan
Kelley Corbari
2540 Shumard Oak Blvd
Tallahassee, FL 32399-0850
ltan@psc.state.fl.us
kcorbari@psc.state.fl.us
blheriss@psc.state.fl.us
scuello@psc.state.fl.us
kyoung@psc.state.fl.us

Federal Executive Agencies
c/o Thomas A. Jernigan
AFCEC/JA-ULFSC
139 Barnes Drive, Suite 1
Tyndall Air Force Base, FL 32403
Thomas.Jernigan.3@us.af.mil
Andrew.Unsicker@us.af.mil
Lanny.Zieman.1@us.af.mil
Natalie.Cepak.2@us.af.mil
Ebony.Payton.ctr@us.af.mil

Southern Alliance for Clean Energy
Bradley Marshall, Esq.
Alisa Coe, Esq.
Earthjustice
111 S. Martin Luther King Jr. Blvd.
Tallahassee, FL 32301
bmarshall@earthjustice.org
acoe@earthjustice.org

Florida Industrial Power Users Group
Jon C. Moyle, Jr.
Karen Putnal
c/o Moyle Law Firm, P.A.
118 North Gadsden Street
Tallahassee, FL 32301
jmoyle@moylelaw.com
kputnal@moylelaw.com

Bradley Marshall, Esq.
Alisa Coe, Esq.
c/o The League of Women Voters
of Florida, Inc.
Earthjustice
111 S. Martin Luther King Jr. Blvd
Tallahassee, FL 32301
bmarshall@earthjustice.org
acoe@earthjustice.org

Robert Scheffel Wright
John T. LaVia, III
c/o Gardner, Bist, Bowden, Bush, Dee,
LaVia & Wright, P.A.
1300 Thomaswood Drive
Tallahassee, FL 32308
schef@gbwlegal.com
jlavia@gbwlegal.com

Diana Csank
Lane Johnson
Sierra Club
50 F St. NW, 8th Floor
Washington, DC 20001
Diana.Csank@sierraclub.org
ljohnsonlawoffice@gmail.com



JEFFREY A. STONE

Florida Bar No. 325953

jas@beggslane.com

RUSSELL A. BADDERS

Florida Bar No. 007455

rab@beggslane.com

STEVEN R. GRIFFIN

Florida Bar No. 0627569

srg@beggslane.com

BEGGS & LANE

P. O. Box 12950

Pensacola FL 32591-2950

(850) 432-2451

Attorneys for Gulf Power