

DIANNE M. TRIPLETT
ASSOCIATE GENERAL COUNSEL

April 26, 2017

VIA UPS OVERNIGHT

Ms. Carlotta Stauffer Commission Clerk Florida Public Service Commission 2540 Shumard Oak Boulevard Tallahassee, Florida 32399-0850

Re: Docket No. 170001-EI

Dear Ms. Stauffer:

Enclosed for filing on behalf of Duke Energy Florida, LLC, are an original plus seven (7) copies of FPSC 423 forms for the months of January, February, and March 2017, along with Duke Energy Florida, LLC's Request for Specified Confidential Treatment. Forms 423-1A, 423-2, 423-2A, and 423-2B contained in this filing have been edited to delete certain confidential information. An unedited copy of the 423 forms has been submitted for filing under separate cover.

Thank you for your assistance in this matter and if you have any questions, please feel free to contact me at (727) 820-4692.

Sincerely,

Dianne M. Triplett

Associate General Counsel

DMT/db Enclosures

cc: Parties of record

REDACTED

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true copy of Duke Energy Florida, LLC's 423 Forms for the months of January, February and March 2017 have been furnished to the following individuals via email on this 26th day of April, 2017.

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ATTACHMENT A

Duke Energy Florida, Inc. Docket No. 170001-El

Request for Specified Confidential Treatment

423 Forms for January, February and March 2017

CONFIDENTIAL COPY

(Confidential information highlighted in yellow)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

Report For:

Company:

January - March 2017

Duke Energy Florida, LLC

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA

SUBMITTED ON THE FORM:

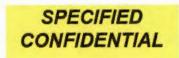
Signature of Official Submitting

Report:

DATE COMPLETED: 4/2

Line No.	Plant Name	Supplier Name	Shipping Point	Purchase Type	Point of Delivery	Date of Delivery	Type Fuel Oil	Sulfur Level (%)	Btu Content (Btu/gal)	Volume (Bbls)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)
January	2017										
1 Bay	boro Peakers	INDIGO	Oil Terminal - Tampa, FL	N/A	FAC LITY	12/2016	FO2	0.03	137,665	177.1667	\$74.7096
2 Crys	stal River	INDIGO	Oil Terminal - Tampa, FL	N/A	FAC LITY	01/2017	FO2	0.03	137,665	3,543.5238	\$75 0032
3 DeE	Bary Peakers	GENERIC TRANSFER COMPANY	Generic Transfers	N/A	FAC LITY	01/2017	FO2	0.03	137,665	4,466.6667	\$128.6040
Februar 1 Crys	y 2017 stal River	INDIGO	Oil Terminal - Tampa, FL	N/A	FAC LITY	02/2017	FO2	0.03	137,665	4,824.1905	\$76 2211
March 2		INDICO	Oil Terminal - Tampa, FL	N/A	FAC LITY	03/2017	FO2	0.03	137,665	5,163.4286	\$71 5716
1 Crys	stal River	INDIGO	Oil Terminal - Tampa, FL	N/A	FAC LITY	03/2017	FUZ	0.03	137,003	5, 105.4200	5/15

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY



Report For:

Reporting Company:

January - March 2017

Duke Energy Florida, LLC

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THE FORM:

Signature of Official Submitting Report:

DATE COMPLETED:

Line No.	Plant Name	Supplier Name	Point of Dollwary	Date of Delivery	Type Oil	Volume (Btils)	Invasion Price (3/Ehr)	invoice Amount (\$)	Discount (\$)	Net Amount (5)	Net Price (S/Est)	Quality Adjustment (\$Etsi)	Effective Purchase Price (\$/8th)	Additional Transportation Charges (\$400)	Other Charges Incurred (SRbi)	Deliverance Price (\$45th)
(a)	(b)	(a)	(d)	(a)	(1)	(g)	(h)	(9)	(D)	(k)	(1)	(m)	(n)	(a)	(p)	(q)
Janua	ry 2017															
1	Bayboro Paekers	INDIGO	FACILITY	12/2016	F02	177.1667										\$74,7098
2	Crystal River	INDIGO	FACILITY	01/2017	FO2	3,543.5238										\$75.0032
3	DeBory Peakers	GENERIC TRANSFER COMPANY	FACILITY	01/2017	FO2	4,400.0067										\$128.8040
Febru	sary 2017															
1	Crystal River	INDIGO	FACILITY	02/2017	FO2	4,824.1905										\$78,2211
Marc	h 2017												20 2000	/X/0000		200
1	Crystel Fibrar	NDIGO	FACILITY	03/2017	PO2	5,163,4286										\$71.6710
						9)1							- 			2.0

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY



Report For:

January - March 2017

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THE

FORM

Reporting Company:

DE Florida

Signature of Official Submitting Report:

amy ye

Plant Name:

Associated Terminals

DATE COMPLETED:

4/21/2017

Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Number Primary Shipping Units	Tons	Effective Purchase Price (\$/ton)	Total Transportation Cost (\$/ton)	F.O.B. Plant Price (\$/ton)	Percent Sulfur	Btu Content (Btu/lb)	Percent Ash (%)	Percent Moisture (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)	(n)
January 2017													

No items to report

February 2017

1	AMERICAN COAL COMPANY	8, L,199	LTC	RB	5	10,107.5	\$60.350	2.70	11,943	6.71	10.73
2	CENTRAL COAL CO	10,IL,145	LTC	RB	11	21,316.4	\$52.426	2.99	11,224	8.55	12.53
3	FORESIGHT COAL SALES LLC	10,IL,117	LTC	RB	3	6,020.6	\$55.030	3.12	11,164	7.77	14.17
									As Received	Coal Quality	

March 2017

No items to report

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY



Report For:

January - March 2017

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON

THE FORM:

Reporting Company:

DE Florida

Signature of Official Submitting Report:

amy yu

Plant Name:

Convent Marine Terminal

DATE COMPLETED:

4/21/2017

Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Number Primary Shipping Units	Tons	Effective Purchase Price (\$/ton)	Total Transportation Cost (\$/ton)	F.O.B. Plant Price (\$/ton)	Percent Sulfur (%)	Blu Content (Blufb)	Percent Ash (%)	Percent Moisture (%)
(a)	(b)	(c)	(d)	(e)	(1)	(g)	(h)	(1)	0)	(k)	(1)	(m)	(n)
January	2017												
1	ARCH COAL SALES CO NC	17,00,51	S	UR	1	11,746.2			\$69.448	0.46	11,487	6.13	12.15
											As Received	Coal Quality	

February 2017

No items to report

March 2017

No items to report

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

SPECIFIED CONFIDENTIAL

Report For:

Plant Name:

January - March 2017

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON

THE FORM:

Reporting Company:

DE Florida

Crystal River

Signature of Official Submitting Report:

DATE COMPLETED:

Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Number Primary Shipping Units	Tons	Effective Purchase Price (\$/ton)	Total Transportation Cost (\$/ton)	F.O B. Plant Price (\$/ton)	Percent Sulfur (%)	Btu Content (Btu/lb)	Percent Ash (%)	Percent Moisture (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(1)	(i)	(k)	(I)	(m)	(n)
January	2017												
1	ARCH COAL SALES CO INC	17,00,51	S	UR	4	23,256 2			\$107.642	0.47	11,549	6.01	12.15
2	IMT	NA		OB	14	253,157.8			\$74.645	284	11,167	8.50	13.90
3	US UNITED BULK TERMINALS	NA		OB	4	74,686 9			\$79.089	277	11,062	7.66	14.63
											As Received	d Coal Quality	
Februar	y 2017												
1	ASSOCTERM	NA		ОВ	2	37,206 5			\$76.275	294	11,399	8.22	12.33
2	IMT	NA		OB	9	161,013.3			\$80.071	2 82	11,064	7.96	14.75
3	SUNRISE COAL LLC	11,IN,83	S	UR	2	23,1642			\$71.467	3 00	11,687	7.47	12.73
4	US UNITED BULK TERMINALS	NA		OB	6	113,592.3			\$85.380	2 85	11,251	7.80	13.41
									-0		As Receive	d Coal Quality	
March 2	017												
1	IMT	NA		OB	11	200,784.8			\$78,482	2 92	11,304	7.84	13.33
2	RAVEN ENERGY	NA		OB	1	20,002.7			\$88.259	0.46	11,490	5.19	12.46
3	SUNRISE COAL LLC	11,84,83	S	UR	3	35,338 5			\$75.353	2 98	11,449	8.14	13.56
4	US UNITED BULK TERMINALS	NA		OB	6	108,250.7			\$80.551	2 86	11,196	7.70	13.96

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

SPECIFIED CONFIDENTIAL

Report For:

Plant Name:

January - March 2017

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THE

FORM

Reporting Company:

DE Florida

MT (Inti Marine Terminal)

Signature of Official Submitting Report: amy y

DATE COMPLETED:

Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Number Primary Shipping Units	Tons	Effective Purchase Price (\$/ton)	Total Transportation Cost (\$/ton)	F.O.B. Plant Price (\$/ton)	Percent Sulfur (%)	Btu Content (Btu/lb)	Percent Ash (%)	Percent Moisture (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)	(n)
January	2017												
1	ALLIANCE COAL LLC	9,KY,225	LTC	RB	5	8,810.0			\$66.360	2.90	11,471	8.27	12.28
2	CENTRAL COAL CO	10,IL,145	LTC	RB	45	84,163.3			\$56.855	3.08	11,154	9.10	12.49
											As Received	Coal Quality	
ebruar	y 2017												
1	ALLIANCE COAL LLC	6,WV,69	S	RB	13	22,766.4			\$58.841	2.77	12,673	8.48	6.45
2	AMERICAN COAL COMPANY	10,IL,165	LTC	RB	13	26,756.3			\$65.021	2.63	11,850	7.93	10.85
3	AMERICAN COAL COMPANY	8, L,199	LTC	RB	5	10,045.3			\$65.021	2.70	11,963	7.70	10.35
4	CENTRAL COAL CO	10,IL,145	LTC	RB	22	43,578.3			\$56.897	3.01	11,171	8.56	12.82
5	FORESIGHT COAL SALES LLC	10, L,117	LTC	RB	12	25,153.0			\$59.701	3.10	11,187	7.70	14.15
											As Received	d Coal Quality	
March 2	017												
1	ALLIANCE COAL LLC	6,WV,69	S	RB	17	29,625.9			\$79.925	3.00	12,599	8.78	6.59
2	AMERICAN COAL COMPANY	10,IL,165	LTC	RB	1	2,092.8			\$81.645	2.75	11,858	9.33	9.92
3	AMERICAN COAL COMPANY	8,IL,199	LTC	RB	4	7,831.1			\$81.645	2.68	11,959	7.80	10.45
4	ASSOCTERM	NA		RB	1	877.4			\$79.543	2.69	11,876	7.72	10.90
5	CENTRAL COAL CO	10,IL,145	LTC	RB	26	51,255.0			\$73.782	3.00	11,211	8.64	12.46
6	EAGLE RIVER	10, L,165	LTC	RB	6	11,300.0			\$79.215	2.84	12,780	6.82	7.85

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY



Report For:

January - March 2017

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THE FORM:

amy yu

Reporting Company:

Duke Energy Florida, LLC

Plant Name:

Associated Terminals

DATE COMPLETED:

Signature of Official Submitting Report:

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B. Mine Price (\$/lon)	Short Haul & Loading Charges (\$/lon)	Original Invoice Price (\$/ton)	Retroactive Price Increases (\$/ton)	Base Price (\$/ton)	Quality Adjustments (\$/ton)	Effective Purchase Price (\$/ton)
(a)	(b)	(c)	(d)	(e)	(1)	(9)	(h)	(1)	(I)	(k)	(1)
Janua	y 2017										
1	AMERICAN COAL COMPANY	8,IL, 199	Long Term	17,938.8		0.000		0.000			
2	FORESIGHT COAL SALES LLC	10, L,117	Long Term	2,026.4		0.000		0.000			
3	KNIGHTHAWK	10, L,145	Long Term	11,292.7		0.000		0.000			
Februa	ary 2017										
1	KNIGHTHAWK	10, L,145	Long Term	3,982.3		0.000		0.000			
March	2017										
1	ALLIANCE COAL LLC	6,WV,69	Spot	9,161.1		0.000		0.000			
2	KNIGHTHAWK	10, L, 145	Long Term	1,958.6		0.000		0.000			

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

SPECIFIED CONFIDENTIAL

Report For:

January - March 2017

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THE FORM:

Reporting Company:

Duke Energy Florida, LLC

Plant Name:

Convent Marine Terminal

DATE COMPLETED:

Signature of Official Submitting Report:

4/21/2017

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B. Mine Price (\$/lan)	Short Haul & Loading Charges (\$/lon)	Original Invoice Price (\$/lon)	Retroactive Price Increases (\$/ton)	Base Price (\$/lon)	Quality Adjlustments (\$/lon)	Effective Purchase Price (\$/ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(f)	0)	(k)	(1)
January	2017										
1	ARCH COAL SALES CO NC	17,CO,51	Spot	11,746 2		0 000		0.000			

February 2017

No items to report

March 2017

No items to report

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

SPECIFIED CONFIDENTIAL

Report For:

January - March 2017

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THE FORM:

Reporting Company:

Duke Energy Florida, LLC

Signature of Official Submitting Report:

any ye

Plant Name:

Crystal River

DATE COMPLETED:

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B. Mine Price (\$/ton)	Short Haul & Loading Charges (\$/ton)	Original Invoice Price (\$/lon)	Retroactive Price Increases (\$/ton)	Base Price (\$/ton)	Quality Adjiustments (\$/ton)	Effective Purchase Price (\$/ton)
(a)	(b)	(c)	(d)	(0)	(f)	(g)	(h)	(1)	(I)	(k)	(1)
Janua	ry 2017										
1	ARCH COAL SALES CO INC	17,00,51	Spot	11,862.8		0.000		0.000			
2	IMT	NA	Transfer	231,069.0		0.000		0.000			
3	US UNITED BULK TERMINALS	NA	Transfer	74,686.9		0.000		0.000			
Febru	ary 2017										
1	ASSOCTERM	NA	Transfer	37,206.5		0.000		0.000			
2	IMT	NA	Transfer	142,356.2		0.000		0.000			
3	RAVEN ENERGY	NA	Transfer	19,750.0		0.000		0.000			
4	SUNRISE COAL LLC	11,IN,83	Spot	34,978.2		0.000		0.000			
5	US UNITED BULK TERMINALS	NA	Transfer	113,592.3	100	0.000		0.000			
March	2017										
1	IMT	NA	Transfer	203,056.5		0.000		0.000			
2	SUNRISE COAL LLC	11,8N,83	Spot	47,162.3		0.000		0.000			
3	US UNITED BULK TERMINALS	NA	Transfer	146,478.8		0.000		0.000			

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

SPECIFIED CONFIDENTIAL

Report For:

January - March 2017

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THE FORM:

Reporting Company:

Duke Energy Florida, LLC Signature of Official Submitting Report:

amy yell

Plant Name:

IMT (Intl Marine Terminal)

DATE COMPLETED:

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B. Mine Price (\$/ton)	Short Haul & Loading Charges (\$/ton)	Original Invoice Price (\$/ton)	Retroactive Price Increases (\$/ton)	Base Price (\$/lon)	Quality Adjiustments (\$/ton)	Effective Purchase Price (\$/ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(ī)	(i)	(k)	(1)
lanua	y 2017										
1	AMERICAN COAL COMPANY	10,4,165	Long Term	24,880.8		0.000		0.000			
2	AMERICAN COAL COMPANY	8,H_,199	Long Term	10,123.6		0.000		0.000			
3	FORESIGHT COAL SALES LLC	10,IL,117	Long Term	21,048.3		0.000		0.000			
4	KNIGHTHAWK	10,IL.,145	Long Term	60,785.8		0.000		0.000			
Febru	ary 2017										
1	ALLIANCE COAL LLC	6,WV,69	Spot	52,392.2		0.000		0.000			
2	AMERICAN COAL COMPANY	10,IL, 165	Long Term	3,968.3		0.000		0.000			
3	ASSOCTERM	NA	Transfer	877.4		0.000		0.000			
4	EAGLE RIVER	10,£L,165	Long Term	7,736.0		0.000		0.000			
5	FORESIGHT COAL SALES LLC	10,8L,117	Long Term	63,209.1		0.000		0.000			
6	KNIGHTHAWK	10,IL,145	Long Term	28,749.6		0.000		0.000			
March	2017										
1	ALLIANCE COAL LLC	6,WV,69	Spot	18,577.8		0.000		0.000			
2	EAGLE RIVER	10,NL,165	Long Term	7,410.6		0.000		0.000			
3	KNIGHTHAWK	10,H_,145	Long Term	42,765.0		0.000		0.000			

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY



Report For:

January - March 2017

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THE

Signature of Official Submitting Report: amy yu

Reporting Company: Plant Name:

Associated Terminals

DE Florida

DATE COMPLETED:

4/21/2017

							Additional Short Haul &		Other						
Line		Mine		Transportation		Effective Purchase	Loading Charges	Rail Rate	Charges	River Barge				Total Transportation	
No.	Supplier Name	Location	Shipping Point	Mode	Tons	Price (\$/ton)	(\$/lon)	(3/ton)	(\$/lon)	Rate (\$/ton)	Rate (\$/ton)	Rate (\$/ton)	incurred (\$/lon)	Charges (\$/ton)	Price (\$Aon)
(m)	(In)	(e)	(d)	(m)	(f)	(a)	(h)	(1)	(1)	(k)	(II)	(m)	(n)	(0)	(p)

January 2017

NO ITEMS TO REPORT

February 2017

	total y and a					The state of the s			
1	AMERICAN COAL COMPANY	8, L,199	Much #1 Mine (Williamson)	RB	10,107.5	0 000			\$80.350
2	CENTRAL COAL CO	10,R_,145	Pratrie Engle (Knight Hawk)	RB	21,316.4	0 000			\$52.426
3	FORESIGHT COAL SALES LLC	10,R_,117	Shey #1	RB	6,020 6	0 000			\$55.030
							Rail Charges	Waterborne Charges	

March 2017

NO ITEMS TO REPORT

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY



Report For:

January - March 2017

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THE

F

Reporting Company: Plant Name: DE Florida

Convent Marine Terminal

Signature of Official Submit ing Report: amy yu

DATE COMPLETED:

4/21/2017

Line No.	Supplier Name	Mine Location	Shipping Point	Transportation Mode	Tons	Effective Purchase Price (\$/lon)	Additional Short Haul & Loading Charges (\$/Ion)	Rail Rate (\$/ton)	Other Charges Incurred (\$/lon)	River Barge Rate (\$/ton)	Transloading Rate (\$4on)		Other Charges Incurred (\$/ton)	Total Transportation Charges (\$/ton)	F.O.B. Plant Price (\$/ton)
(m)	(b)	(c)	(d)	(a)	(1)	(g)	(h)	(1)	O	(k)	Ø	(m)	(n)	(0)	(p)
January 20	017 I COAL SALES CO NC	17,CO,51	West Elk Mine	UR	11,746 2		0.000	Rail Ch				ne Charges			\$69.448

February 2017

NO ITEMS TO REPORT

March 2017

NO ITEMS TO REPORT

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY



Report For:

January - March 2017

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THE

FORM:

Signature of Official Submitting Report: amy yu

Reporting Company: DE Florida Plant Name:

Crystal River

DATE COMPLETED:

Line No.	Supplier Name	Mine Location	Shipping Point	Transportation Mode	Tons	Effective Purchase Price (\$/lon)	Additional Short Haul & Loading Charges (\$/ton)	Rail Rate (\$/ton)	Other Charges Incurred (\$/ton)	River Barge Rate (\$/ton)	Transloading Rate (\$/ton)		Other Charges Incurred (\$/lon)	Total Transportation Charges (\$/ton)	F.O B. Plant Price (\$/ton)
(a)	(b)	(c)	(d)	(e)	(1)	(g)	(h)	(1)	0)	(k)	(1)	(m)	(n)	(0)	(p)
lanu	ary 2017														
1	ARCH COAL SALES CO INC	17,00,51	West Elk Mine	UR	23,256.2		0.000								\$107 642
2	IMIT	NA	MT (Intl Marine Terminal)	ОВ	253,157 8		0.000								\$74.645
3	US UNITED BULK TERMINALS	NA	US United Bulk Terminal	ОВ	74,686.9		0.000								\$79.089
								Rail Ch	arges		Waterborn	ne Charges			
Febr	uary 2017														
1	ASSOCTERM	NA	Associated Term. (Meraux)	ОВ	37,206.5		0.000								\$76.275
2	IMT	NA	MT (Inti Marine Terminal)	OB	161,013 3		0.000								\$80,071
3	SUNRISE COAL LLC	11,114,83	OAKTOWN MINE #1	UR	23,164.2		0.000								\$71.467
4	US UNITED BULK TERMINALS	NA	US United Bulk Terminal	OB	113,592 3		0.000								\$85.380
								Rail Ch	arges		Waterborn	ne Charges			•
Man	th 2017														
1	IMT	NA	MT (Intl Marine Terminal)	OB	200,784 8		0.000								\$78.482
-	RAVEN ENERGY	NA	Convent Marine Terminal	OB	20,002.7		0.000								\$88.259
2	Andreas works to a	11,IN,83	OAKTOWN MINE #1	UR	35,338.5		0.000								\$75.353
3	SUNRISE COAL LLC	11,04,03	OVE LOAM MINE A.I	CAL	00,000.0										

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY



Report For:

Plant Name:

January - March 2017

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THE

FORM:

Reporting Company: DE Florida

IMT (Intl Marine Terminal)

Signature of Official Submitting Report: amy 444

DATE COMPLETED:

Line No.	Supplier Name	Mine Location	Shipping Point	Transportation Mode	Tons	Effective Purchase Price (\$/ton)	Additional Short Haul & Loading Charges (\$/ton)	Rail Rate (\$7on)	Other Charges Incurred (\$/ton)	River Barge Rate (\$/ton)	Transloading Rate (\$/ton)	Ocean Barge Rate (\$/ton)		Total Transportation Charges (\$/lon)	F.O.B. Plan Price (\$/ion
(a)	(b)	(c)	(d)	(e)	(1)	(g)	(h)	(1)	0	(K)	(1)	(m)	(n)	(0)	(p)
Janua	ary 2017														
1	ALLIANCE COAL LLC	9,KY,225	River View Mine	RB	8,810 0		0 000							SATTLE MET CHILL SHIP	\$66 360
2	CENTRAL COAL CO	10, L,145	Prairie Eagle (Knight Hawk)	RB	84,163.3		0 000								\$56 855
								Rail Ch	arges		Waterbon	ne Charges			
Febru	uary 2017														
1	ALLIANCE COAL LLC	6,WV,69	Tunnel Ridge	RB	22,786.4		0 000								\$58 841
2	AMERICAN COAL COMPANY	10, L,165	GALATIA	RB	26,756.3		0 000								\$65 021
3	AMERICAN COAL COMPANY	8,IL,199	Mach #1 Mine (Williamson)	RB	10,045.3		0 000								\$65 021
4	CENTRAL COAL CO	10, L,145	Prairie Eagle (Knight Hawk)	RB	43,578.3		0 000								\$58 897
5	FORESIGHT COAL SALES ILC	10, L,117	Shay #1	RB	25,153.0		0 000								\$59.701
								Rail Ci	arges		Waterbor	ne Charges			-50
Marc	h 2017														
1	ALLIANCE COAL LLC	6,WV,69	Tunnel Ridge	RB	29,625.9		0 000								\$79 925
2	AMERICAN COAL COMPANY	10, L,165	GALATIA	RB	2,0928		0 000								\$81 645
3	AMERICAN COAL COMPANY	8,IL,199	Mach #1 Mine (Williamson)	RB	7,831.1		0 000								\$81 645
4	ASSOCTERM	NA	Associated Term. (Meraux)	RB	877.4		0 000								\$79 543
5	CENTRAL COAL CO	10, L,145	Prairie Eagle (Knight Hawk)	RB	51,255.0		0 000								\$73.782
6	EAGLE RIVER	10, L, 165	Eagle River Mine # 1	RB	11,300.0		0 000								\$79 215