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May 22, 2017

**-VIA ELECTRONIC FILING -**

Ms. Carlotta S. Stauffer  
Commission Clerk  
Florida Public Service Commission  
2540 Shumard Oak Blvd.  
Tallahassee, FL 32399-0850

**Re: Docket No. 170007-EI**

Dear Ms. Stauffer:

I enclose for electronic filing in the above docket; Florida Power & Light Company's ("FPL") Solar Plant Operation Status Report for the month of April 2017, in accordance with Stipulation III.F. that was approved in Order No. PSC-11-0083-FOF-EI, Docket No. 100007-EI, dated January 31, 2011.

Also enclosed are revised Solar Plant Operation Status Reports for February 2017 and March 2017 to include ICL Gas Transportation Charges in the cost of natural gas displaced by solar output.

If there are any questions regarding this transmittal, please contact me at (561) 304-5639.

Sincerely,

*s/ John T. Butler*  
John T. Butler

Enclosures

cc: Counsel for Parties of Record (w/encl.)

**CERTIFICATE OF SERVICE**  
**Docket No. 170007-EI**

I **HEREBY CERTIFY** that a true and correct copy of the foregoing has been furnished by electronic service on this 22nd day of May 2017, to the following:

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By: s/ John T. Butler  
John T. Butler  
Florida Bar No. 283479

Florida Power & Light Company  
 Actual Data for Next Generation Solar Centers  
 Environmental Cost Recovery Clause  
 Period of: February 2017

Hour of Day	System Firm Demand (MW)	Average Hourly Net Output (kWh)		
		DESOTO	SPACE COAST	MARTIN SOLAR
1	9,116	(49)	(17)	(108)
2	8,449	(49)	(18)	(109)
3	8,085	(49)	(18)	(109)
4	7,924	(49)	(18)	(109)
5	7,996	(50)	(18)	(109)
6	8,538	(51)	(18)	(109)
7	9,649	(53)	(18)	(108)
8	10,452	1,575	494	(118)
9	11,280	8,999	2,685	(135)
10	12,105	13,476	4,680	(149)
11	12,754	14,908	6,320	(155)
12	13,224	14,829	7,083	(157)
13	13,617	14,371	7,324	(158)
14	13,947	14,925	7,048	(157)
15	14,195	14,358	6,385	(156)
16	14,358	14,043	5,231	(153)
17	14,306	11,708	3,179	(142)
18	14,072	4,959	852	(122)
19	14,268	(11)	(25)	(110)
20	14,158	(57)	(25)	(111)
21	13,447	(53)	(18)	(111)
22	12,512	(51)	(17)	(111)
23	11,430	(51)	(17)	(110)
24	10,210	(50)	(17)	(110)

Florida Power & Light Company  
Actual Data for Next Generation Solar Centers  
Environmental Cost Recovery Clause  
Period of: February 2017

	Net Capability (MW)	<sup>(1)</sup> Net Generation (MWh)	Capacity Factor (%)	Percent of Total Generation (%)	<sup>(2)</sup> Total System Net Generation (MWh)	
1	DESOTO	25	3,571	21.3%	0.04%	8,156,506
2	SPACE COAST	10	1,429	21.3%	0.02%	
3	MARTIN SOLAR	75	(85)	-0.2%	0.00%	
4	Total	110	4,915	6.6%	0.06%	

	Natural Gas Displaced (MCF)	<sup>(2)</sup> Cost of NG (\$/MCF)	Oil Displaced (Bbls)	<sup>(2)</sup> Cost of Oil (\$/Bbl)	Coal Displaced (Tons)	<sup>(3)</sup> Cost of Coal (\$/Ton)	
5	DESOTO	15,965	\$4.26	0	\$0.00	619	\$68.75
6	SPACE COAST	6,689	\$4.26	0	\$0.00	224	\$68.75
7	MARTIN SOLAR	(346)	\$4.26	0	\$0.00	(17)	\$68.75
8	Total	22,308	\$94,974	0	\$0	826	\$56,799

	CO2 Reductions (Tons)	Nox Reductions (Tons)	SO2 Reductions (Tons)	Hg Reductions (lbs)	
9	DESOTO	2,253	2.2	2.1	0.02
10	SPACE COAST	873	0.9	0.8	0.01
11	MARTIN SOLAR	(56)	(0.1)	(0.0)	(0.00)
12	Total	3,070	3.0	2.9	0.02

	O&M (\$)	<sup>(4)</sup> Carrying Costs (\$)	<sup>(5)</sup> Capital (\$)	<sup>(6)</sup> Other (\$)	Fuel Cost (\$)	Total Cost of Generation (\$)	
13	DESOTO	\$69,101	\$980,963	\$432,167	(\$148,208)	\$0	\$1,334,023
14	SPACE COAST	\$17,888	\$454,149	\$196,187	(\$62,871)	\$0	\$605,353
15	MARTIN SOLAR	\$407,297	\$2,892,749	\$1,019,145	(\$402,196)	\$0	\$3,916,994
16	Total	\$494,286	\$4,327,861	\$1,647,498	(\$613,275)	\$0	\$5,856,370

- <sup>(1)</sup> Net Generation data represents a calendar month.
- <sup>(2)</sup> Total System Net Generation from Schedule A3. Fuel Cost per unit data from Schedule A3.
- <sup>(3)</sup> Fuel Cost per unit data from Schedule A4.
- <sup>(4)</sup> Carrying Cost data represents return on average net investment.
- <sup>(5)</sup> Capital Cost data represents depreciation expense on net investment.
- <sup>(6)</sup> Other Cost data represents dismantlement costs and amortization on ITC.

Florida Power & Light Company  
 Actual Data for Next Generation Solar Centers  
 Environmental Cost Recovery Clause  
 Period of: Year-to-Date (January - February) 2017

	Net Capability (MW)	<sup>(1)</sup> Net Generation (MWh)	Capacity Factor (%)	Percent of Total Generation (%)	<sup>(2)</sup> Total System Net Generation (MWh)	
1	DESOTO	25	6,826	19.3%	0.04%	17,112,991
2	SPACE COAST	10	2,739	19.3%	0.02%	
3	MARTIN SOLAR	75	165	0.2%	0.00%	
4	Total	110	9,730	6.2%	0.06%	

	Natural Gas Displaced (MCF)	<sup>(2)</sup> Cost of NG (\$/MCF)	Oil Displaced (Bbls)	<sup>(2)</sup> Cost of Oil (\$/Bbl)	Coal Displaced (Tons)	<sup>(3)</sup> Cost of Coal (\$/Ton)	
5	DESOTO	29,100	\$4.45	0	\$0.00	1,286	\$68.45
6	SPACE COAST	11,463	\$4.45	0	\$0.00	531	\$68.45
7	MARTIN SOLAR	1,418	\$4.45	0	\$0.00	(24)	\$68.45
8	Total	41,981	\$186,860	0	\$0	1,793	\$122,769

	CO2 Reductions (Tons)	Nox Reductions (Tons)	SO2 Reductions (Tons)	Hg Reductions (lbs)	
9	DESOTO	4,441	4.5	4.4	0.03
10	SPACE COAST	1,799	1.9	1.8	0.01
11	MARTIN SOLAR	39	0.0	0.0	0.00
12	Total	6,279	6.4	6.2	0.04

	O&M (\$)	<sup>(4)</sup> Carrying Costs (\$)	<sup>(5)</sup> Capital (\$)	<sup>(6)</sup> Other (\$)	Fuel Cost (\$)	Total Cost of Generation (\$)	
13	DESOTO	\$105,786	\$1,965,638	\$864,585	(\$296,416)	\$0	\$2,639,593
14	SPACE COAST	\$26,316	\$909,970	\$392,374	(\$125,742)	\$0	\$1,202,917
15	MARTIN SOLAR	\$813,484	\$5,787,967	\$2,037,776	(\$804,392)	\$0	\$7,834,834
16	Total	\$945,586	\$8,663,575	\$3,294,734	(\$1,226,550)	\$0	\$11,677,344

- (1) Net Generation data represents a calendar month.
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- (3) Fuel Cost per unit data from Schedule A4.
- (4) Carrying Cost data represents return on average net investment.
- (5) Capital Cost data represents depreciation expense on net investment.
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Florida Power & Light Company  
 Actual Data for Next Generation Solar Centers  
 Environmental Cost Recovery Clause  
 Period of: March 2017

Hour of Day	System Firm Demand (MW)	Average Hourly Net Output (kWh)		
		DESOTO	SPACE COAST	MARTIN SOLAR
1	9,422	(55)	(17)	(153)
2	8,691	(54)	(17)	(150)
3	8,258	(54)	(17)	(149)
4	8,052	(53)	(17)	(150)
5	8,087	(52)	(18)	(150)
6	8,597	(52)	(18)	(149)
7	9,649	(51)	(16)	(146)
8	10,431	1,578	414	(178)
9	11,174	9,529	2,075	(211)
10	12,018	16,152	4,312	(229)
11	12,744	17,317	6,387	(217)
12	13,261	16,452	7,674	(210)
13	13,660	16,219	8,423	(210)
14	13,975	15,472	8,389	(205)
15	14,222	15,036	7,677	(204)
16	14,428	15,035	6,806	(196)
17	14,520	15,166	4,826	(186)
18	14,406	11,837	2,705	(176)
19	14,173	5,693	842	(164)
20	13,998	336	28	(161)
21	13,793	(64)	(25)	(150)
22	12,931	(58)	(19)	(150)
23	11,835	(57)	(18)	(150)
24	10,559	(54)	(17)	(146)

Florida Power & Light Company  
 Actual Data for Next Generation Solar Centers  
 Environmental Cost Recovery Clause  
 Period of: March 2017

	Net Capability (MW)	<sup>(1)</sup> Net Generation (MWh)	Capacity Factor (%)	Percent of Total Generation (%)	<sup>(2)</sup> Total System Net Generation (MWh)	
1	DESOTO	25	4,812	25.9%	0.05%	8,921,785
2	SPACE COAST	10	1,871	25.1%	0.02%	
3	MARTIN SOLAR	75	(130)	-0.2%	0.00%	
4	Total	110	6,553	8.0%	0.07%	

	Natural Gas Displaced (MCF)	<sup>(2)</sup> Cost of NG (\$/MCF)	Oil Displaced (Bbls)	<sup>(2)</sup> Cost of Oil (\$/Bbl)	Coal Displaced (Tons)	<sup>(3)</sup> Cost of Coal (\$/Ton)	
5	DESOTO	32,287	\$3.95	18	\$73.75	508	\$59.76
6	SPACE COAST	12,286	\$3.95	10	\$73.75	202	\$59.76
7	MARTIN SOLAR	(755)	\$3.95	0	\$73.75	(16)	\$59.76
8	Total	43,818	\$172,960	27	\$2,003	695	\$41,529

	CO2 Reductions (Tons)	Nox Reductions (Tons)	SO2 Reductions (Tons)	Hg Reductions (lbs)	
9	DESOTO	2,931	2.0	1.2	0.01
10	SPACE COAST	1,137	0.8	0.5	0.00
11	MARTIN SOLAR	(77)	(0.1)	0.0	0.00
12	Total	3,991	2.7	1.7	0.02

	O&M (\$)	<sup>(4)</sup> Carrying Costs (\$)	<sup>(5)</sup> Capital (\$)	<sup>(6)</sup> Other (\$)	Fuel Cost (\$)	Total Cost of Generation (\$)	
13	DESOTO	\$41,035	\$977,089	\$432,174	(\$148,208)	\$0	\$1,302,090
14	SPACE COAST	\$11,065	\$452,479	\$196,141	(\$62,871)	\$0	\$596,814
15	MARTIN SOLAR	\$390,803	\$2,887,159	\$1,019,210	(\$402,196)	\$0	\$3,894,976
16	Total	\$442,903	\$4,316,727	\$1,647,525	(\$613,275)	\$0	\$5,793,880

- (1) Net Generation data represents a calendar month.
- (2) Total System Net Generation from Schedule A3. Fuel Cost per unit data from Schedule A3.
- (3) Fuel Cost per unit data from Schedule A4.
- (4) Carrying Cost data represents return on average net investment.
- (5) Capital Cost data represents depreciation expense on net investment.
- (6) Other Cost data represents dismantlement costs and amortization on ITC.



Florida Power & Light Company  
 Actual Data for Next Generation Solar Centers  
 Environmental Cost Recovery Clause  
 Period of: Year-to-Date (January - March) 2017

	Net Capability (MW)	<sup>(1)</sup> Net Generation (MWh)	Capacity Factor (%)	Percent of Total Generation (%)	<sup>(2)</sup> Total System Net Generation (MWh)	
1	DESOTO	25	11,638	21.6%	0.04%	26,034,776
2	SPACE COAST	10	4,610	21.3%	0.02%	
3	MARTIN SOLAR	75	35	0.0%	0.00%	
4	Total	110	16,283	6.9%	0.06%	

	Natural Gas Displaced (MCF)	<sup>(2)</sup> Cost of NG (\$/MCF)	Oil Displaced (Bbls)	<sup>(2)</sup> Cost of Oil (\$/Bbl)	Coal Displaced (Tons)	<sup>(3)</sup> Cost of Coal (\$/Ton)	
5	DESOTO	61,387	\$4.19	18	\$73.75	1,795	\$66.03
6	SPACE COAST	23,749	\$4.19	10	\$73.75	733	\$66.03
7	MARTIN SOLAR	663	\$4.19	0	\$73.75	-39	\$66.03
8	Total	85,799	\$359,821	27	\$2,003	2,488	\$164,298

	CO2 Reductions (Tons)	Nox Reductions (Tons)	SO2 Reductions (Tons)	Hg Reductions (lbs)	
9	DESOTO	7,372	6.5	5.6	0.04
10	SPACE COAST	2,936	2.6	2.3	0.02
11	MARTIN SOLAR	-38	-0.1	-0.1	0.00
12	Total	10,270	9.1	7.8	0.06

	O&M (\$)	<sup>(4)</sup> Carrying Costs (\$)	<sup>(5)</sup> Capital (\$)	<sup>(6)</sup> Other (\$)	Fuel Cost (\$)	Total Cost of Generation (\$)	
13	DESOTO	\$146,821	\$2,942,726	\$1,296,759	(\$444,624)	\$0	\$3,941,683
14	SPACE COAST	\$37,381	\$1,362,449	\$588,515	(\$188,613)	\$0	\$1,799,731
15	MARTIN SOLAR	\$1,204,287	\$8,675,126	\$3,056,986	(\$1,206,588)	\$0	\$11,729,810
16	Total	\$1,388,489	\$12,980,301	\$4,942,259	(\$1,839,825)	\$0	\$17,471,224

- (1) Net Generation data represents a calendar month.
- (2) Total System Net Generation from Schedule A3. Fuel Cost per unit data from Schedule A3.
- (3) Fuel Cost per unit data from Schedule A4.
- (4) Carrying Cost data represents return on average net investment.
- (5) Capital Cost data represents depreciation expense on net investment.
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Florida Power & Light Company  
 Actual Data for Next Generation Solar Centers  
 Environmental Cost Recovery Clause  
 Period of: April 2017

Hour of Day	System Firm Demand (MW)	Average Hourly Net Output (kWh)		
		DESOTO	SPACE COAST	MARTIN SOLAR
1	10,862	(52)	(18)	(175)
2	9,987	(51)	(17)	(172)
3	9,436	(51)	(17)	(172)
4	9,115	(51)	(17)	(173)
5	9,061	(50)	(17)	(173)
6	9,432	(51)	(17)	(171)
7	10,280	(52)	(17)	(168)
8	10,906	1,928	362	(191)
9	11,844	11,782	2,028	(216)
10	13,020	16,247	4,271	(214)
11	14,083	16,796	5,985	(206)
12	14,904	17,456	7,346	(211)
13	15,568	17,741	8,083	(208)
14	16,139	16,294	8,502	(208)
15	16,545	16,295	8,348	(209)
16	16,859	15,117	6,905	(208)
17	17,004	13,405	5,475	(205)
18	16,862	12,904	3,589	(200)
19	16,358	8,998	1,398	(199)
20	15,716	1,189	142	(200)
21	15,645	(68)	(30)	(185)
22	14,828	(55)	(21)	(184)
23	13,607	(53)	(18)	(181)
24	12,167	(52)	(18)	(180)

Florida Power & Light Company  
Actual Data for Next Generation Solar Centers  
Environmental Cost Recovery Clause  
Period of: April 2017

	Net Capability (MW)	<sup>(1)</sup> Net Generation (MWh)	Capacity Factor (%)	Percent of Total Generation (%)	<sup>(2)</sup> Total System Net Generation (MWh)
1 DESOTO	25	4,967	27.6%	0.05%	9,437,835
2 SPACE COAST	10	1,867	25.9%	0.02%	
3 MARTIN SOLAR	75	(138)	-0.3%	0.00%	
4 Total	110	6,695	8.5%	0.07%	

	Natural Gas Displaced (MCF)	<sup>(2)</sup> Cost of NG (\$/MCF)	Oil Displaced (Bbls)	<sup>(2)</sup> Cost of Oil (\$/Bbl)	Coal Displaced (Tons)	<sup>(3)</sup> Cost of Coal (\$/Ton)
5 DESOTO	12,843	\$3.10	214	\$79.39	1,591	\$80.21
6 SPACE COAST	4,543	\$3.10	76	\$79.39	616	\$80.21
7 MARTIN SOLAR	(464)	\$3.10	(2)	\$79.39	(38)	\$80.21
8 Total	16,922	\$52,409	287	\$22,811	2,168	\$173,922

	CO2 Reductions (Tons)	Nox Reductions (Tons)	SO2 Reductions (Tons)	Hg Reductions (lbs)
9 DESOTO	4,445	6.8	2.1	0.04
10 SPACE COAST	1,690	2.6	0.8	0.02
11 MARTIN SOLAR	(114)	(0.2)	0.0	0.00
12 Total	6,022	9.2	2.8	0.06

	O&M (\$)	<sup>(4)</sup> Carrying Costs (\$)	<sup>(5)</sup> Capital (\$)	<sup>(6)</sup> Other (\$)	Fuel Cost (\$)	Total Cost of Generation (\$)
13 DESOTO	\$32,914	\$973,208	\$432,118	(\$148,208)	\$0	\$1,290,032
14 SPACE COAST	\$8,555	\$450,809	\$196,095	(\$62,871)	\$0	\$592,588
15 MARTIN SOLAR	\$214,141	\$2,879,355	\$1,019,210	(\$402,196)	\$0	\$3,710,510
16 Total	\$255,610	\$4,303,372	\$1,647,422	(\$613,275)	\$0	\$5,593,130

- (1) Net Generation data represents a calendar month.
- (2) Total System Net Generation from Schedule A3. Fuel Cost per unit data from Schedule A3.
- (3) Fuel Cost per unit data from Schedule A4.
- (4) Carrying Cost data represents return on average net investment.
- (5) Capital Cost data represents depreciation expense on net investment.
- (6) Other Cost data represents dismantlement costs and amortization on ITC.

Florida Power & Light Company  
Actual Data for Next Generation Solar Centers  
Environmental Cost Recovery Clause  
Period of: Year-to-Date (January - April) 2017

	Net Capability (MW)	<sup>(1)</sup> Net Generation (MWh)	Capacity Factor (%)	Percent of Total Generation (%)	<sup>(2)</sup> Total System Net Generation (MWh)	
1	DESOTO	25	16,605	23.1%	0.05%	35,472,611
2	SPACE COAST	10	6,476	22.5%	0.02%	
3	MARTIN SOLAR	75	-103	0.0%	0.00%	
4	Total	110	22,978	7.3%	0.06%	

	Natural Gas Displaced (MCF)	<sup>(2)</sup> Cost of NG (\$/MCF)	Oil Displaced (Bbls)	<sup>(2)</sup> Cost of Oil (\$/Bbl)	Coal Displaced (Tons)	<sup>(3)</sup> Cost of Coal (\$/Ton)	
5	DESOTO	74,230	\$4.01	232	\$78.90	3,385	\$72.63
6	SPACE COAST	28,293	\$4.01	85	\$78.90	1,349	\$72.63
7	MARTIN SOLAR	199	\$4.01	-2	\$78.90	-78	\$72.63
8	Total	102,721	\$412,230	314	\$24,814	4,657	\$338,220

	CO2 Reductions (Tons)	Nox Reductions (Tons)	SO2 Reductions (Tons)	Hg Reductions (lbs)	
9	DESOTO	11,817	13.3	7.7	0.09
10	SPACE COAST	4,626	5.2	3.1	0.03
11	MARTIN SOLAR	-152	-0.2	-0.1	0.00
12	Total	16,292	18.3	10.7	0.12

	O&M (\$)	<sup>(4)</sup> Carrying Costs (\$)	<sup>(5)</sup> Capital (\$)	<sup>(6)</sup> Other (\$)	Fuel Cost (\$)	Total Cost of Generation (\$)	
13	DESOTO	\$179,736	\$3,915,934	\$1,728,876	(\$592,832)	\$0	\$5,231,715
14	SPACE COAST	\$45,935	\$1,813,259	\$784,609	(\$251,484)	\$0	\$2,392,319
15	MARTIN SOLAR	\$1,418,427	\$11,554,481	\$4,076,196	(\$1,608,784)	\$0	\$15,440,320
16	Total	\$1,644,099	\$17,283,674	\$6,589,682	(\$2,453,100)	\$0	\$23,064,354

- (1) Net Generation data represents a calendar month.
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- (4) Carrying Cost data represents return on average net investment.
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