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May 31, 2017

HAND DELIVERY

Ms. Carlotta Stauffer, Clerk Florida Public Service Commission 2540 Shumard Oak Boulevard Tallahassee, FL 32399-0850



COMMISSION

Re: Docket No. 170070-EI – Petition for approval of revised standard offer for energy purchase from cogenerators and renewable generating facilities and standard offer contract for purchases of firm capacity and energy, by Florida Public Utilities Company.

Dear Ms. Stauffer:

Enclosed for filing, please find the original and seven (7) copies of Florida Public Utilities Company's Request for Confidential Classification of information contained in its Responses to the First Data Requests from Commission Staff in the referenced docket. Consistent with Rule 25022.006(4) Florida Administrative Code, a confidential/highlighted copy of the referenced material is included in the envelope marked "confidential" and two redacted copies have been provided as well.

Should you have any questions whatsoever, please do not hesitate to contact me. Thank you for your assistance in this matter.

Kind regards,

	СОМ	Leit Ketan
	AFD	Beth Keating
	APA	Gunster, Yoakley & Stewart, P.A. 215 South Monroe St., Suite 601
	ECO	Tallahassee, FL 32301
	ENG 7+ I redacted	(850) 521-1706
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BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Petition for approval of revised standard | DOCKET NO. 170070-EI offer for energy purchase from cogenerators and renewable generating facilities and standard offer contract for purchases of firm capacity and energy, by Florida Public Utilities Company.

DATED: May 31, 2017

REQUEST FOR CONFIDENTIAL CLASSIFICATION

Florida Public Utilities Company ("FPUC" or "Company"), by and through its undersigned counsel, pursuant to Section 366.093, Florida Statutes, and consistent with Rule 25-22.006(4), Florida Administrative Code, hereby submits its Request for Confidential Classification of information contained in the documents provided in response to Commission Staff's First Data Requests in the instant docket. The documents contain proprietary confidential information regarding FPUC's power purchase agreements, specifically contract rates, which FPUC, considers to be highly confidential and which has not otherwise been publicly disclosed. In support of this Request, FPUC states that:

1. The information contained in the Company's data responses includes information pertaining to its power arrangements with its wholesale, all requirements providers, as well as information from which contractual information could be extrapolated. The information included in each of these documents is treated by the Company as competitively sensitive information and includes contractual information, the disclosure of which would impair FPUC's ability to negotiate favorable rates in the future, which would be detrimental to the Company and its customers. The Company treats this information as confidential, as do its contract partners.

- 2. The information at issue is, as noted, considered proprietary confidential business information by FPUC, and has not otherwise been disclosed publicly. Disclosure of this information, particularly in the format requested, would publicly reveal information that could be used to extrapolate contract information that could adversely impact the Company and its ability to negotiate similar contracts in the future.
- 3. The information for which FPUC seeks confidential classification meets the definition of "proprietary confidential business information" as set forth in Section 366.093(3), Florida Statutes, which provides:
 - (3) Proprietary confidential business information means information, regardless of form or characteristics, which is owned or controlled by the person or company, is intended to be and is treated by the person or company as private in that the disclosure of the information would cause harm to the ratepayers or the person's or company's business operations, and has not been disclosed unless disclosed pursuant to a statutory provision, an order of a court or administrative body, or private agreement that provides that the information will not be released to the public. Proprietary confidential business information includes, but is not limited to:
 - (a) Trade secrets.
 - (b) Internal auditing controls and reports of internal auditors.
 - (c) Security measures, systems, or procedures.
 - (d) Information concerning bids or other contractual data, the disclosure of which would impair the efforts of the public utility or its affiliates to contract for goods or services on favorable terms.
 - (e) Information relating to competitive interests, the disclosure of which would impair the competitive business of the provider of the information.
 - (f) Employee personnel information unrelated to compensation, duties, qualifications, or responsibilities.
- 4. Specifically, FPUC seeks confidential classification for the highlighted information in

the following (lines/pages):

Document	Page/Line/Location	Description	Rationale
Data Response No. 1, page 2	All lines, except last line, in columns titled "Annual Capacity Rate," "Total Capacity Payments," "Energy Rate," "Total Energy Payments," and "Total Payments."	Rates and Payment information from which contractual rates and terms could be extrapolated.	Reveals or could be used to extrapolate contract information, the disclosure of which would impair the Company's ability to contract for goods and services with other providers. The information is treated by FPUC as confidential and has otherwise not been publicly disclosed. (Section 366.093(d))
Data Response No. 1, page 3	All lines, except last line, in columns titled "Annual Capacity Rate," "Total Capacity Payments," "Energy Rate," "Total Energy Payments," and "Total Payments."	Rates and Payment information from which contractual rates and terms could be extrapolated.	Reveals or could be used to extrapolate contract information, the disclosure of which would impair the Company's ability to contract for goods and services with other providers. The information is treated by FPUC as confidential and has otherwise not been publicly disclosed. (Section 366.093(d))
Data Response No. 1, page 4	All lines, except last line, in columns titled "Energy Rate," "Total Energy Payments," and "Total Payments."	Rates and Payment information from which contractual rates and terms could be extrapolated.	Reveals or could be used to extrapolate contract information, the disclosure of which would impair the Company's ability to contract for goods and services with other providers. The information is treated by FPUC as confidential and has otherwise not been publicly disclosed. (Section 366.093(d))

Document	Page/Line/Location	Description	Rationale
Data Response No. 1, page 5	All lines, except last line, in columns titled "Energy Rate," "Total Energy Payments," and "Total Payments."	Rates and Payment information from which contractual rates and terms could be extrapolated.	Reveals or could be used to extrapolate contract information, the disclosure of which would impair the Company's ability to contract for goods and services with other providers. The information is treated by FPUC as confidential and has otherwise not been publicly disclosed. (Section 366.093(d))
Exhibit A, page 1	All lines 2018-2037 and all columns titled "Capacity," "Fuel/Energy" and "Transmission" in first data chart on page; all lines 2018-NPV(2018\$) and all columns titled "Annual Capacity Rate," "Total Capacity Payments," "Energy Rate," "Total Energy Payments," and "Total Payments" in second data chart on	Rates and Payment information from which contractual rates and terms could be extrapolated.	Reveals or could be used to extrapolate contract information, the disclosure of which would impair the Company's ability to contract for goods and services with other providers. The information is treated by FPUC as confidential and has otherwise not been publicly disclosed. (Section 366.093(d))
Exhibit A, page 2	All lines 2018-2037 and all columns titled "As Available Energy-On Peak Off Peak," As Available Energy Average," "Capacity," and "Transmission" in the first data chart on page; all lines 2018-NPV(2018\$) and all columns titled "Annual Capacity Rate," "Total Capacity Payments," "Energy Rate," "Total Energy Payments," and "Total Payments" in second data chart on	Rates and Payment information from which contractual rates and terms could be extrapolated.	Reveals or could be used to extrapolate contract information, the disclosure of which would impair the Company's ability to contract for goods and services with other providers. The information is treated by FPUC as confidential and has otherwise not been publicly disclosed. (Section 366.093(d))

Document	Page/Line/Location	Description	Rationale
Exhibit A, page 3	page All lines 2018-2037 and all columns titled "Capacity," "Environ.," "Fuel," and "Transmission" in the first data chart on page; all lines 2018- NPV(2018\$) and all columns titled "Energy Rate," "Total Energy Payments," and "Total Payments" in second data chart on page	Rates and Payment information from which contractual rates and terms could be extrapolated.	Reveals or could be used to extrapolate contract information, the disclosure of which would impair the Company's ability to contract for goods and services with other providers. The information is treated by FPUC as confidential and has otherwise not been publicly disclosed. (Section 366.093(d))
Exhibit A, page 4	All lines 2018-2037 and all columns titled "As Available Energy Average," "Capacity," and "Transmission" in the first data chart on page; all lines 2018-NPV(2018\$) and all columns titled "Energy Rate," "Total Energy Payments," and "Total Payments" in second data chart on page	Rates and Payment information from which contractual rates and terms could be extrapolated.	Reveals or could be used to extrapolate contract information, the disclosure of which would impair the Company's ability to contract for goods and services with other providers. The information is treated by FPUC as confidential and has otherwise not been publicly disclosed. (Section 366.093(d))

5. The information at issue falls squarely under Section 366.093(3)(d), Florida Statutes. Release of the referenced information as a public record would harm FPUC's business operations and ratepayers by impairing the Company's ability to effectively negotiate for goods and services. As such, FPUC requests that the Commission afford this information confidential treatment and thus exempt from Section 119.07, Florida Statutes.

Docket No. 170070-EI

- 6. Included with this Request is a highlighted copy of the referenced documents. Also enclosed are two reducted copies of the information.
- 7. FPUC asks that confidential classification be granted for a period of at least 18 months. Should the Commission no longer find that it needs to retain the information, FPUC respectfully requests that the confidential information be returned to the Company.

WHEREFORE, FPUC respectfully requests that:

- the highlighted portions of the documents submitted in response to Staff's First Data Requests be classified as "proprietary confidential business information," and thus, exempt from Section 119.07, Florida Statutes; and
- confidential classification be granted for a period of at least 18 months from the issuance of the Commission's Order.

RESPECTFULLY SUBMITTED this 31st day of May, 2017.

Beth Keating

Bar No. 0022756

Gunster, Yoakley & Stewart, P.A. 215 South Monroe St., Suite 618

Tallahassee, FL 32301

(850) 521-1706

Re: Docket No. 170070-EI – Petition for approval of revised standard offer for energy purchase from cogenerators and renewable generating facilities and standard offer contract for purchases of firm capacity and energy, by Florida Public Utilities Company.

The responses of Florida Public Utilities Company to Staff's First Data Requests are set forth below:

1. Please complete the following table describing payments to a renewable provider based on the proposed tariffs included in the Utility's revised standard offer contract. Please assume a renewable generator with a 10 MW output providing firm capacity with an inservice date of January 1, 2018, operating at the minimum capacity factor required for full capacity payments and a contract duration of 20 years. Please state the capacity factor assumed for the calculations. Please calculate the total Net Present Value (NPV) of all payments in 2018 dollars, and also provide an explanation of the method and rate used to calculate the NPV.

<u>Company Response</u>: Attached hereto is "Exhibit A," which includes the details of the methods and rates used for the four scenarios listed below. The explanation for each scenario is set forth below.

Please provide the completed table for each of the following four scenarios:



• Inside Northeast Florida Division

- The annual energy MWH amount is calculated based on a 10 MW renewable energy generator with an 80 % capacity factor.
- Annual Capacity Rate is based on the FPL Load Following capacity rate provided in the PPA.
- o Energy Rate is based on the combined energy rate from the FPL Block and Load Following energy rates provided in the PPA.
- Total Capacity Payment is calculated on the 10 MW renewable energy generator and the Annual Capacity Rate plus avoided transmission line losses.
- Total Energy Rate is based on the Annual Energy MWH amount and the Energy Rate plus avoided transmission line losses.
- o There is no avoided payment included for transmission charges.
- o NPV for 2018 is shown using a 2% rate.

	Annual Energy	Annual Capacity Rate	Total Capacity Payments	Energy Rate	Total Energy Payments	Total Payments
Year	MWH	\$/KW-Mo	\$	\$/MWH	\$	\$
2018	70,080		计操作的 特别			
2019	70,080		3. 多数基本的	对于是是是		
2020	70,080	拉图图图图			有一种人员	
2021	70,080			建一个工作		
2022	70,080		30.32分别			
2023	70,080	建 加强性性的			40000000000000000000000000000000000000	
2024	70,080	国山北南南部				是代表學 电影
2025	70,080				国的经济 为100	
2026	70,080					
2027	70,080					
2028	70,080					grand to the
2029	70,080					
2030	70,080					
2031	70,080					
2032	70,080					
2033	70,080					A Street
2034	70,080	HE TO LANCE	美国人国际			
2035	70,080		在一定规则		建 数据数1500年度	
2036	70,080		2018年1月11日			对外的基础
2037	70,080			声思想的		
Total	1,401,600		10000000000000000000000000000000000000			
NPV (2018\$)				对于"技术"	现现的证明	建筑的 加强
Rate	2%					

Delivering to interconnection for Northeast Florida Division

- The annual energy MWH amount is calculated based on a 10 MW renewable energy generator with an 80 % capacity factor.
- o Annual Capacity Rate is based on the FPL Load Following capacity rate provided in the PPA.
- Energy Rate is based on the average as available energy rate from FPL who is the wholesale energy provider in the PPA.
- o Total Capacity Payment is calculated on the 10 MW renewable energy generator and the Annual Capacity Rate.
- Total Energy Rate is based on the Annual Energy MWH amount and the average as available energy rate.
- o There is no avoided payment included for transmission charges.
- o NPV for 2018 is shown using a 2% rate.

Year	Annual Energy MWH	Annual Capacity Rate \$/KW-Mo	Total Capacity Payments	Energy Rate \$/MWH	Total Energy Payments \$	Total Payments \$
2018	70,080					
2019	70,080	THE RESERVE OF				
2020	70,080					
2021	70,080			战略的特殊		
2022	70,080					
2023	70,080		建筑建筑			
2024	70,080	从基本的企业				
2025	70,080					
2026	70,080					
2027	70,080			No. 15		
2028	70,080					
2029	70,080					
2030	70,080					
2031	70,080					
2032	70,080					
2033	70,080					
2034	70,080					
2035	70,080			企业基金 图		
2036	70,080					
2037	70,080					
Total	1,401,600			Provide April		
NPV (2018\$)						
Rate	2%					

Inside Northwest Florida Division

- The annual energy MWH amount is calculated based on a 10 MW renewable energy generator with an 80 % capacity factor.
- Annual Capacity Rate is based on the Gulf Power PPA which includes a minimum capacity rate calculation each month. Based on this agreement, the capacity cannot be avoided and is shown a "zero" the calculation.
- o Energy Rate is based on the combined environmental and fuel components included in the Gulf Power PPA.
- Total Capacity Payment is calculated on the 10 MW renewable energy generator and the Annual Capacity Rate plus avoided transmission line losses.
- Total Energy Rate is based on the Annual Energy MWH amount and the Energy Rate plus avoided transmission line losses.
- o There is no avoided payment included for transmission charges.
- o NPV for 2018 is shown using a 2% rate.

Year	Annual Energy MWH	Annual Capacity Rate \$/KW-Mo	Total Capacity Payments \$	Energy Rate \$/MWH	Total Energy Payments \$	Total Payments \$
2018	70,080	\$0.00	\$0			国的美国 300
2019	70,080	\$0.00	\$0			
2020	70,080	\$0.00	\$0			
2021	70,080	\$0.00	\$0			
2022	70,080	\$0.00	\$0			
2023	70,080	\$0.00	\$0			
2024	70,080	\$0.00	\$0			
2025	70,080	\$0.00	\$0			
2026	70,080	\$0.00	\$0			
2027	70,080	\$0.00	\$0			
2028	70,080	\$0.00	\$0			
2029	70,080	\$0.00	\$0			
2030	70,080	\$0.00	\$0	142 23 364	然 樣就是指指於法	
2031	70,080	\$0.00	\$0			
2032	70,080	\$0.00	\$0			
2033	70,080	\$0.00	\$0	76		
2034	70,080	\$0.00	\$0			
2035	70,080	\$0.00	\$0			
2036	70,080	\$0.00	\$0			
2037	70,080	\$0.00	\$0			1000
Total	1,401,600		\$0			
NPV (2018\$)			\$0			
Rate	2%					

Delivering to interconnection for Northwest Florida Division

- The annual energy MWH amount is calculated based on a 10 MW renewable energy generator with an 80 % capacity factor.
- Annual Capacity Rate is based on the Gulf Power PPA which includes a minimum capacity rate calculation each month. Based on this agreement, the capacity cannot be avoided and is shown a "zero" the calculation.
- o Energy Rate is based on the combined environmental and fuel components included in the Gulf Power PPA.
- o Total Capacity Payment is calculated on the 10 MW renewable energy generator and the Annual Capacity Rate.
- Total Energy Rate is based on the Annual Energy MWH amount and the average as available energy rate.
- o There is no avoided payment included for transmission charges.
- o NPV for 2018 is shown using a 2% rate.

Year	Annual Energy MWH	Annual Capacity Rate \$/KW-Mo	Total Capacity Payments \$	Energy Rate \$/MWH	Total Energy Payments \$	Total Payments \$
2018	70,080	\$0.00	\$0			
2019	70,080	\$0.00	\$0			
2020	70,080	\$0.00	\$0	4337-17		
2021	70,080	\$0.00	\$0			
2022	70,080	\$0.00	\$0			
2023	70,080	\$0.00	\$0			
2024	70,080	\$0.00	\$0			
2025	70,080	\$0.00	\$0			
2026	70,080	\$0.00	\$0			
2027	70,080	\$0.00	\$0			
2028	70,080	\$0.00	\$0			
2029	70,080	\$0.00	\$0			
2030	70,080	\$0.00	\$0			
2031	70,080	\$0.00	\$0	1		
2032	70,080	\$0.00	\$0			
2033	70,080	\$0.00	\$0			
2034	70,080	\$0.00	\$0	业是接触		
2035	70,080	\$0.00	\$0			
2036	70,080	\$0.00	\$0	4. 14 14	為自然。不知	美洲
2037	70,080	\$0.00	\$0			
Total	1,401,600		\$0	特别的		
NPV (2018\$)			\$0		不是是生物 。	
Rate	2%					

Docket #170070-El Response for Staff's First Data Request Question 1

Exhibit A Page 1 of 4

Currently Approved Standard Offer Contract (provider located inside the Northeast Florida Division Service Territory)

Effective Janary 1, 2018

Firm Capacity Amount (MW)	10
Capacity Factor	80%
Resulting Energy (MWH)	70,080

FPL Full Requirements Supplier	
Avoided Transmission Losses	1.5%

	Capacity (\$/KW-Mo.)	Fuel/Energy (\$/MWH)	Transmission (\$/KW-Mo.)
2018		基本的人的	
2019			and the second of the second
2020		是在PHENTS 地面医导动器	
2021	是是是特性的 数二甲基基基基基	THE ASSESSMENT OF THE PARTY OF THE PARTY.	Sing J.
2022	一个位置的图象。这个数数	THE WATER CONTRACTOR	是1976年,在1986年的北京的大学
2023		。 一种的一种,但是一种的一种一种一种一种一种一种一种一种一种一种一种一种一种一种一种一种一种一种	
2024	医乳性蛋白 化邻苯基苯		
2025	国际电影型 型 上对对等	SPERIOD TO THE SERVICE	国共和国共和国共和国共和国共和
2026	(2) 高级特殊 (2) (3)	1000 Park Advisor 100 Park 10	Bally 1975 September
2027			对外发展的是一种人类的对象的
2028	的复数电影或音乐 光 超级的	医阿克里氏病 化二甲基甲基甲基甲基甲基甲基甲基甲基甲基甲基甲基甲基甲基甲基甲基甲基甲基甲基甲基	
2029		建设施设施建筑。	AND TO SEE SECTION
2030		在公司中的基础和主动自己的	
2031		信告证明的 经国际股份的	
2032	为国际的国际企业的	机就是自由的人们的特殊的	是一个人的对象方式是 有 的。
2033		[[][[]][[]][[][[]][[]][[][[]][[]][[][[]	A STATE OF THE STA
2034			在 是一种的原理的。
2035		研究的原因的原因的社會	位于1000年1200年1200年1200
2036	25.6000000000000000000000000000000000000	但是是法院会会并是其法院会	
2037	BAR AND PARTY AND		

Year	Annual Energy MWH	Annual Capacity Rate \$/KW-Mo	Total Capacity Payments \$	Energy Rate \$/MWH	Total Energy Payments \$	Total Payments \$
2018	70,080					September 1
2019	70,080					
2020	70,080					
2021	70,080		and the later of			
2022	70,080					
2023	70,080					
2024	70,080					
2025	70,080					
2026	70,080	10. 美国美国共享				
2027	70,080					
2028	70,080					
2029	70,080					
2030	70,080					
2031	70,080					
2032	70,080					学是这种基
2033	70,080					
2034	70,080					
2035	70,080					
2036	70,080	1 2 2 4				
2037	70,080					
Total	1,401,600					
NPV (2018\$)		Contract of the Contract of th	North State			
Rate	2%			CONTRACTOR CONTRACTOR		

Currently Approved Standard Offer Contract (provider located outside the Northeast Florida Division Service Territory)

Effective Janary 1, 2018

Firm Capacity Amount (MW)	10
Capacity Factor	80%
Resulting Energy (MWH)	70,080

FPL Full Requirements Supplier	
Avoided Transmission Losses	1.5%

	As Available E	nergy (\$/MWH)	As Available Energy (\$/MWH)	Capacity	Transmission
	On Peak	Off Peak	Average (\$/MWH)	\$/KW-MO.	\$/KW-MO.
2018		with the same same	taxti45 tataves trailed	Table T	2011年
2019			STATE OF STATE OF STATE OF		
2020					
2021	THE STATE OF			医肠纤维	
2022	国民共享				
2023	1.				
2024			位别是从自己的时间,可是		
2025	建筑建筑				
2026		理性學是自然的			
2027	TO A COMPANY	進行不可言			
2028			的。其他是是是一种自己的		
2029		经 的原始基础企	3.4 国际发展。1910年中央发展		
2030	Design of the second		是这种位为14人民主义是是是是14人的。 14人民主义是是14人民主义是14人民主义是14人民主义是14人民主义是14人民主义是14人民主义是14人民主义是14人民主义是14人民主义是14人民主义是14人民主义是14人民		
2031		Allena State	。1975年 日,至14年,李紫东区位		
2032			第7人的电影,这种时间是是		
2033	等。		地位建筑等的现在是世界的		
2034					
2035					
2036					建二氢医奶 芹草
2037	128 148 148		THE WAY THE TANK THE THE TANK		经产生主要

Year	Annual Energy MWH	Annual Capacity Rate \$/KW-Mo	Total Capacity Payments \$	Energy Rate \$/MWH	Total Energy Payments \$	Total Payments \$
2018	70,080	加斯尼斯	自体资本的	1042 52 10		
2019	70,080	1				
2020	70,080					
2021	70,080					
2022	70,080					
2023	70,080					
2024	70,080					
2025	70,080					
2026	70,080					
2027	70,080			9 2 7 2		
2028	70,080			5.人员是宣言。		
2029	70,080					
2030	70,080				着 自要坚实 造公	
2031	70,080					
2032	70,080					
2033	70,080					
2034	70,080					
2035	70,080			美國黨 法		
2036	70,080	Experience of the second				
2037	70,080					
Total	1,401,600					
NPV (2018\$)						
Rate	2%		A STATE OF THE PARTY OF THE PAR	ALL CONTRACTOR OF THE PARTY OF		42014003000

Docket #170070-El Response for Staff's First Data Request Question 1

Exhibit A Page 3 of 4

Currently Approved Standard Offer Contract (provider located inside the Northwest Florida Division Service Territory)

Effective Janary 1, 2018

Firm Capacity Amount (MW)	10
Capacity Factor	80%
Resulting Energy (MWH)	70,080

Gulf Power Full Requirements Supplier	
Avoided Transmission Losses	1.5%

	Capacity (\$/KW)	Environ. (\$/KWH)	Fuel (\$/KWH)	Transm. (\$/KW)
2018				N. P. State of the last of the
2019				
2020				
2021			量製物。但是	
2022	N. B. S. M. S. S.	建造性的企业的		
2023				
2024				
2025				
2026				To the state of
2027	国民党等			禁止性型。
2028				
2029			计算机的基本	
2030			建作的	
2031				
2032	TO STATE OF			
2033				
2034				
2035	第二章第二章			
2036				
2037		所是是100mm(100mm)。 100mm(100mm)		大学·中国学生

Year	Annual Energy MWH	Annual Capacity Rate \$/KW-Mo	Total Capacity Payments \$	Energy Rate \$/MWH	Total Energy Payments \$	Total Payments \$
2018	70,080	\$0.00	\$0		The second second	240 DE 27
2019	70,080	\$0.00	\$0		"一个一个一个一个一个一个一个一个一个一个一个一个一个一个一个一个一个一个一个	
2020	70,080	\$0.00	\$0			
2021	70,080	\$0.00	\$0			
2022	70,080	\$0.00	\$0			
2023	70,080	\$0.00	\$0			
2024	70,080	\$0.00	\$0			到 ,要是是这
2025	70,080	\$0.00	\$0			
2026	70,080	\$0.00	\$0	1000		
2027	70,080	\$0.00	\$0			TALL DESIGN
2028	70,080	\$0.00	\$0			
2029	70,080	\$0.00	\$0			
2030	70,080	\$0.00	\$0			压点层 聖法
2031	70,080	\$0.00	\$0			
2032	70,080	\$0.00	\$0			
2033	70,080	\$0.00	\$0			
2034	70,080	\$0.00	\$0			
2035	70,080	\$0.00	\$0			
2036	70,080	\$0.00	\$0			
2037	70,080	\$0.00	\$0			
Total	1,401,600		\$0			
NPV (2018\$)			\$0			
Rate	2%					

Docket #170070-EI Response for Staff's First Data Request Question 1 Exhibit A Page 4 of 4

Currently Approved Standard Offer Contract (provider located outside the Northwest Florida Division Service Territory)

Effective Janary 1, 2018

Firm Capacity Amount (MW)	10
Capacity Factor	80%
Resulting Energy (MWH)	70,080

Gulf Power Full Requirements Supplier	
Avoided Transmission Losses	1.5%

	As Available Energy (\$/MWH)	Capacity	Transmission
	Average (\$/MWH)	\$/KW-MO.	\$/KW-MO.
2018	1. 4. 4. 人。 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1.		100年,2007年
2019			
2020	新发生的性质		
2021	美国第二人员工		
2022			
2023			
2024			
2025			
2026			
2027			
2028	建设设置的基础设置		
2029			机器设施系
2030	156600000000000000000000000000000000000		定便的影響
2031			
2032			
2033		DWEST HER	
2034	基础 经基础 的 新建筑。		的加工支援
2035	(1) (1) (1) (1) (1) (1) (1) (1) (1) (1)		
2036			
2037	The Second Control of		

Year	Annual Energy MWH	Annual Capacity Rate \$/KW-Mo	Total Capacity Payments \$	Energy Rate \$/MWH	Total Energy Payments \$	Total Payments \$
2018	70,080	\$0.00	\$0	S/IVIVVII		
2018	70,080	\$0.00	\$0			
2019		\$0.00	\$0			
2020	70,080	\$0.00	\$0			學道學是
	70,080					
2022	70,080	\$0.00	\$0	100		
2023	70,080	\$0.00	\$0	A STATE OF A		
2024	70,080	\$0.00	\$0	12000		
2025	70,080	\$0.00	\$0	LAMENT		新展研修员
2026	70,080	\$0.00	\$0			
2027	70,080	\$0.00	\$0			
2028	70,080	\$0.00	\$0		建筑是14年	
2029	70,080	\$0.00	\$0			
2030	70,080	\$0.00	\$0			
2031	70,080	\$0.00	\$0			
2032	70,080	\$0.00	\$0			
2033	70,080	\$0.00	\$0			
2034	70,080	\$0.00	\$0			
2035	70,080	\$0.00	\$0			
2036	70,080	\$0.00	\$0			
2037	70,080	\$0.00	\$0			
Total	1,401,600	· · ·	\$0			
NPV (2018\$)			\$0	(17)		
Rate	2%					